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NUREG-0748
Vol. 2, No. 1

OPERATING REACTORS LICENSING ACTIONS SUMMARY

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Prepared by: OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS
U.S. NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

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ERRATA SHEET

for

NUREG-0748, Vol. 2, No. 1

OPERATING REACTORS LICENSING ACTIONS SUMMARY

Vol. 1, Nos. 6-12 were not published because the information system for the Operating Reactors Licensing Actions Summary was being modified to incorporate approved priortization of licensing actions, and also to develop revised schedules for completing licensing actions.

DIVISION OF TECHNICAL INFORMATION
AND
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UNITED STATES
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WASHINGTON, D.C. 20555

MEMORANDUM FOR: NUREG-0748 DISTRIBUTION

FROM: Thomas M. Novak, Assistant Director
for Operating Reactors
Division of Licensing, NRR

SUBJECT: PLANS FOR IMPROVEMENTS IN NUREG-0748

Beginning with this edition, the ORLAS Book will be printed and distributed regularly on a monthly basis. The next several editions will contain a series of changes aimed at providing NRR management with a better tool for tracking operating reactors backlog and for assessing the impact of current resource allocations. The changes will allow management to pinpoint where resource allocations are being properly utilized and where reallocations might be desirable. A study recently conducted by the Controller's Office for the Division of Licensing has provided the basis for these changes, and the improvements in the ORLAS Book contents will move in a general direction towards implementing the Controller's suggestions. Due to the extensive nature of envisioned improvements, changes will necessarily occur in a phased manner.

Major changes that have been incorporated into this edition are as follows:

1. Restoration of Section 4 containing descriptions of active multiplant issues.

2. Inclusion of a Multiplant Action Completion Schedule (Table M of Section 1) that formed, in part, the basis for NRR Operating Plan objectives for operating reactors.

3. Inclusion of a new graph that displays actual FY82 completions of operating reactor licensing actions against the planned objectives of the NRR Operating Plan (page C-2, Section 1). This is the first of several improvements to be implemented at the suggestion of the Controller's Office.

As before, suggestions for improvements in this publication are solicited from all users. I would be pleased to consider any comments you may have.

Thomas M. Novak, Assistant Director
for Operating Reactors
Division of Licensing
Office of Nuclear Reactor Regulation

FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

A. Active Licensing Action - an item which has been initiated but not completed.

1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.
2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.

B. Types of Licensing Actions

1. Amendment - action that results in changes to facility licenses including technical specification changes.
2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymmetric loads or reactor vessel materials surveillance.
3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.

C. Categories of Multiplant Actions

1. Regulation - actions directly attributed to a specific regulation requirements, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g).(A-Series)
2. Operating Experience - action directly attributed to an occurrence of accumulative experience at licensed reactors e.g., fire protection. (B-Series)
3. Internal Review - action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (C-Series)

4. New Information - action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, assymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (D-Series)
5. Licensee Requests - action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation.(E-Series)
6. TMI Related Actions - actions related to the TMI Action Plan. (F-Series)

II. Significant Dates

A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.

B. PM-Target - project manater's anticipated completion date for active items.

C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. § 2.206 petitions.

B. Medium (2)

1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
2. Spent fuel pool expansions.
3. Task should be completed within six months.

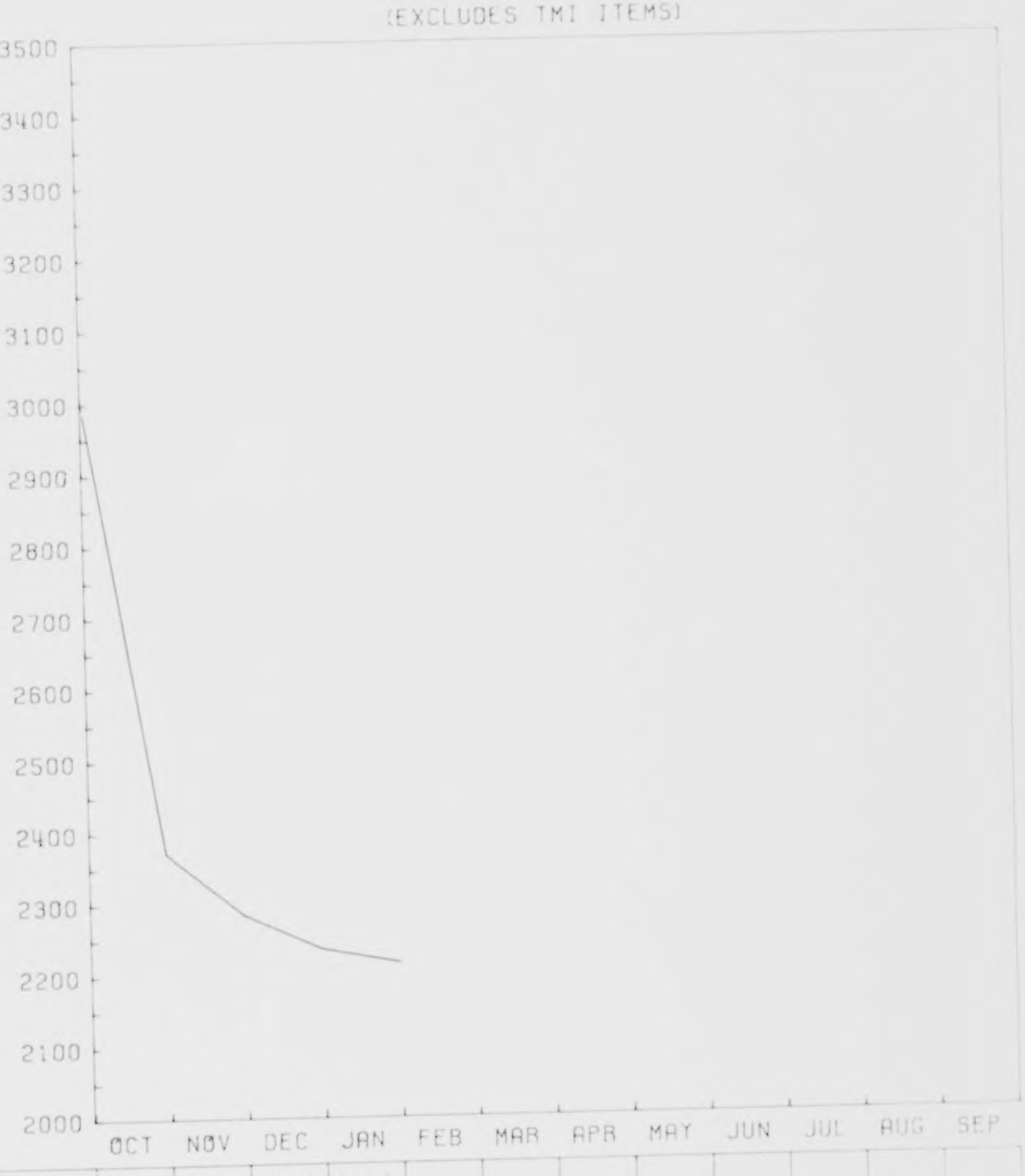
C. Low (3)

1. Licensee requests for amendments that have low safety significance.
2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

SECTION 1
MANAGEMENT OVERVIEW REPORT

TOTAL ACTIVE ROUTINE ACTIONS

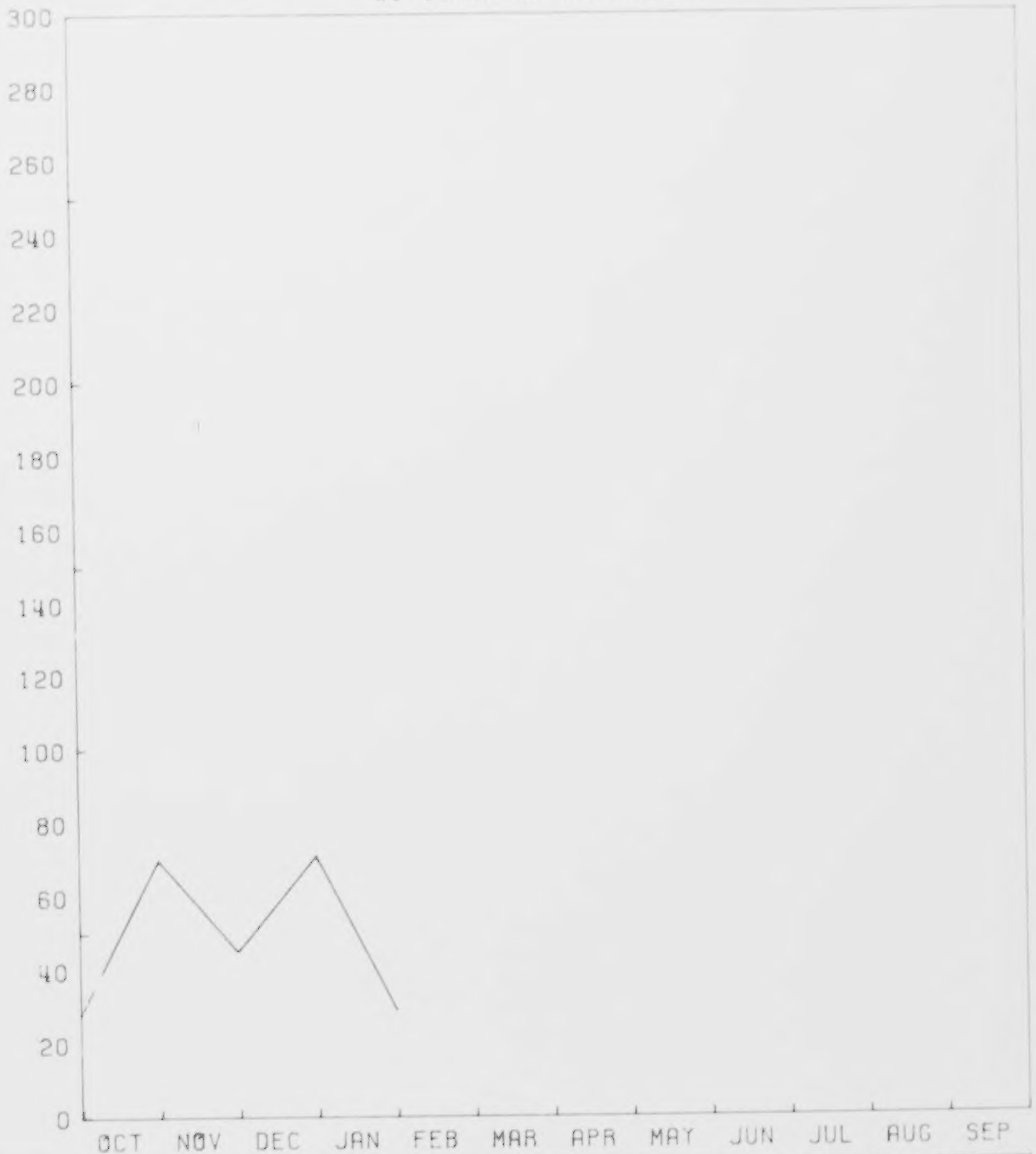
DIVISION OF LICENSING
(EXCLUDES TMI ITEMS)



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2371	2284	2236	2216								
ACTIONS	2368	2283	2235	2215								
HEARINGS	03	01	01	01								

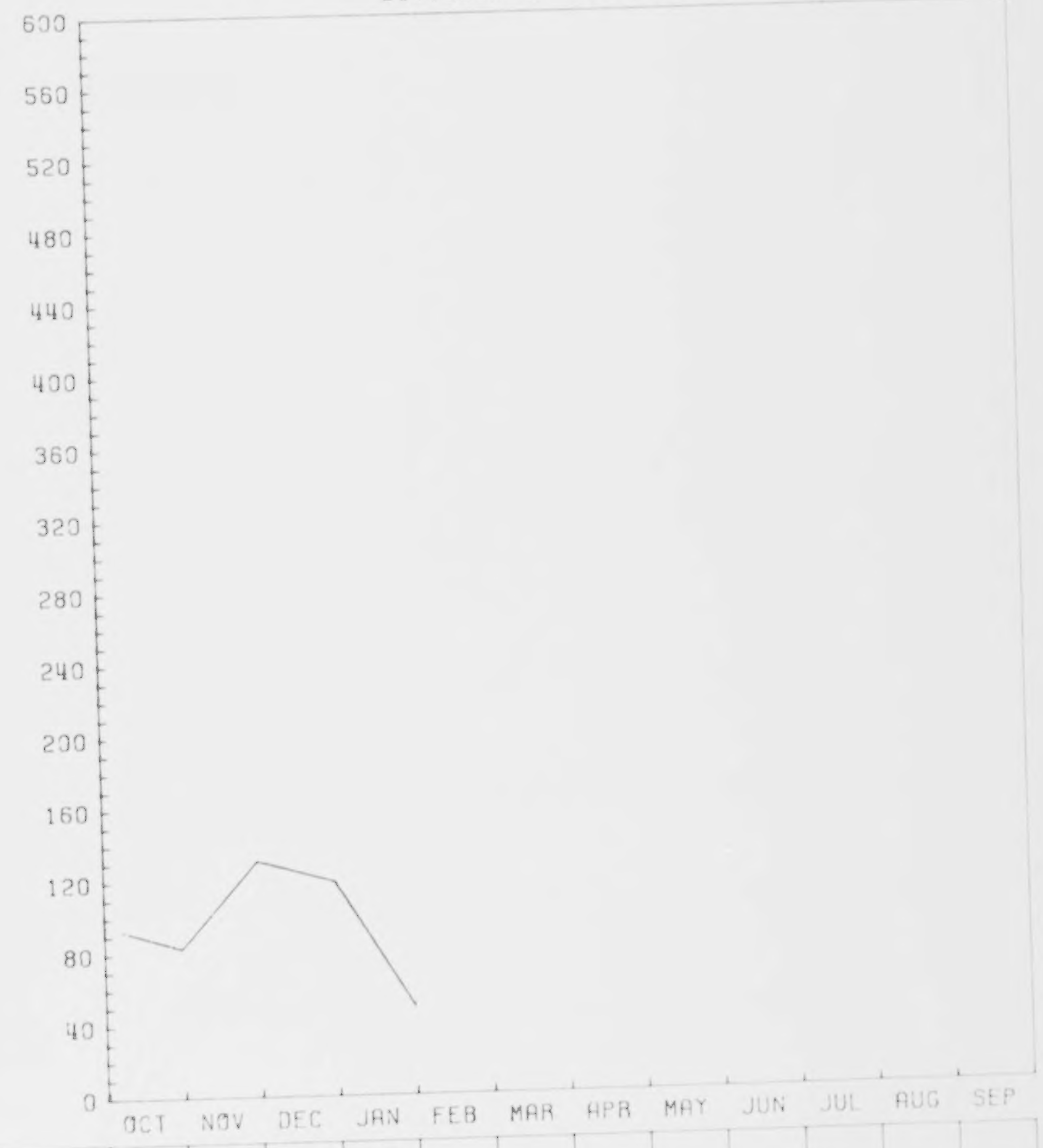
NEW ROUTINE ACTIONS BY MONTH

DIVISION OF LICENSING



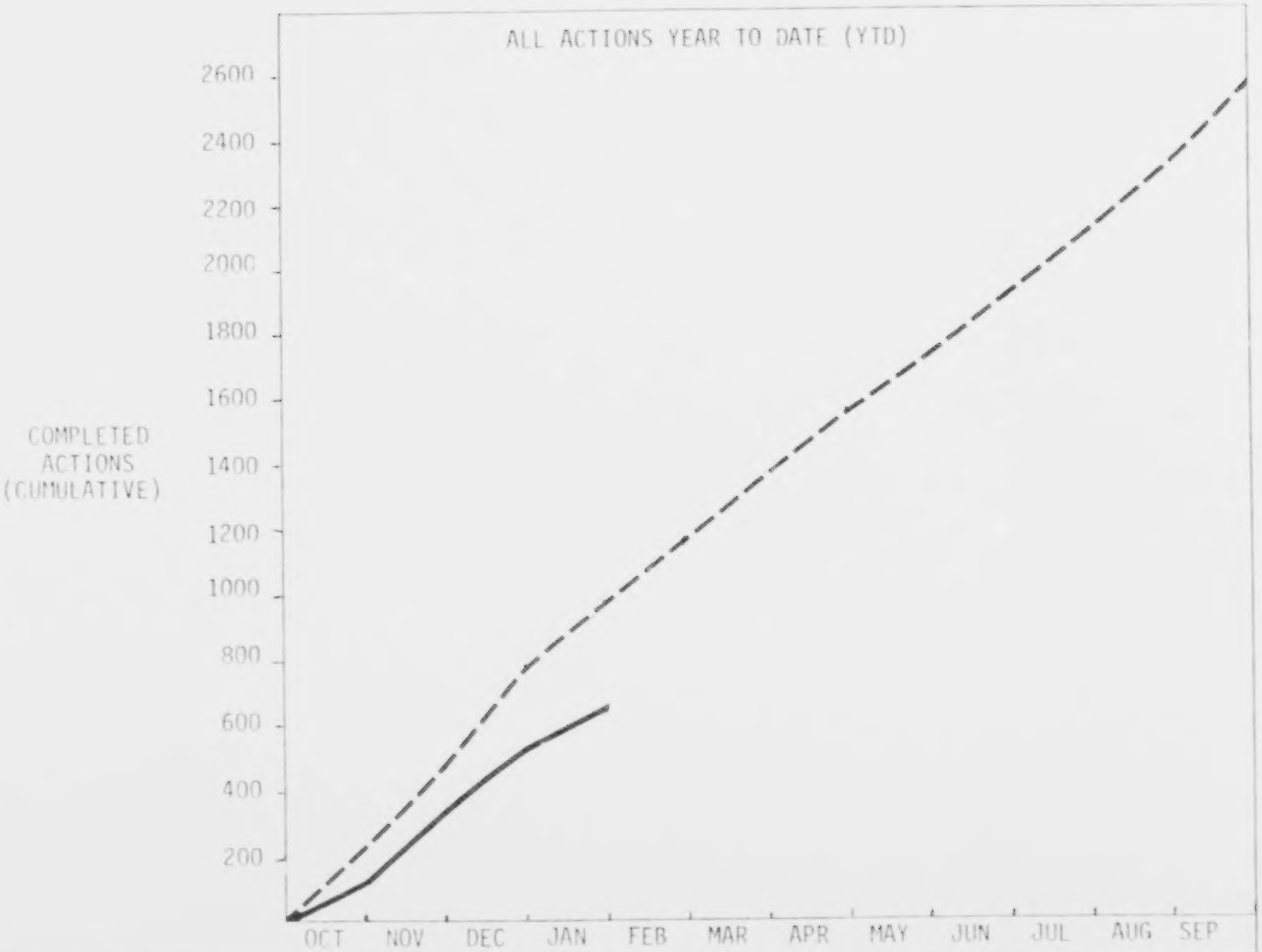
NEW ACTIONS	70	45	71	29								
CUMULATIVE	70	115	186	215								

COMPLETED ROUTINE ACTIONS BY MONTH
DIVISION OF LICENSING

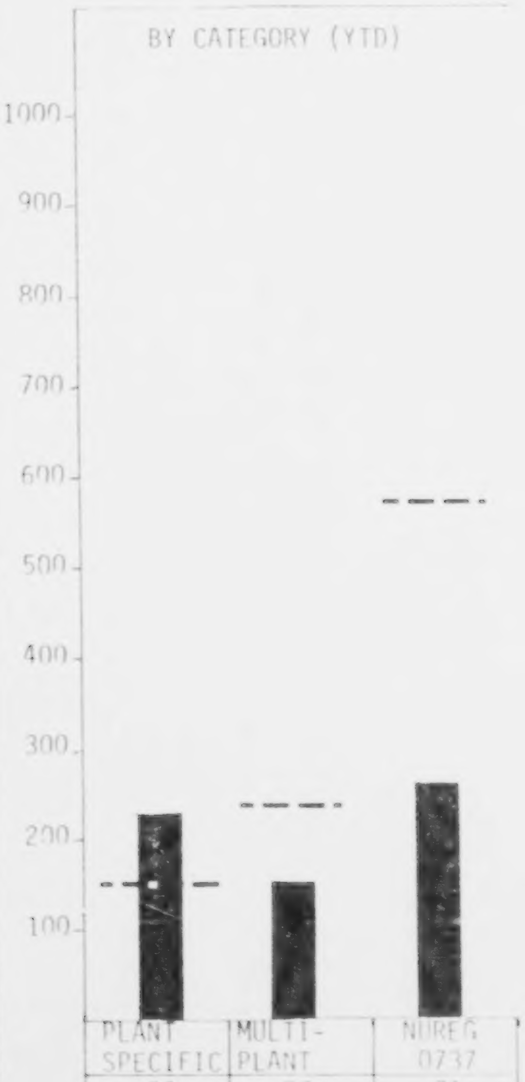


	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	83	131	119	49								
CUMULATIVE	83	214	333	382								

LICENSING ACTIONS COMPLETED VS FY 82 OPERATING PLAN



		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	MONTH	101	227	195	120								
	YTD	101	328	523	643								
PLAN	YTD	225	484	789	971	1166	1374	1567	1721	1902	2107	2315	2544
VARIANCE	YTD	(124)	(156)	(266)	(328)								



PLANT SPECIFIC	MULTI-PLANT	NUREG 0737
22	27	71
227	155	261
158	239	574
69	(84)	(313)

ACTUAL ——————— PLAN - - - - - - - -

R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 02/09/82

FISCAL YEAR: 1982

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	51	48	47	48								
ARKANSAS 2	37	37	37	37								
BEAVER VALLEY 1	31	34	30	28								
BIG ROCK POINT 1	26	24	25	25								
BROWNS FERRY 1	46	45	41	41								
BROWNS FERRY 2	44	43	39	39								
BROWNS FERRY 3	44	43	42	42								
BRUNSWICK 1	38	35	35	37								
BRUNSWICK 2	41	38	39	40								
CALVERT CLIFFS 1	49	40	34	34								
CALVERT CLIFFS 2	39	30	26	26								
COOK 1	31	31	28	28								
COOK 2	36	36	34	34								
COOPER STATION	28	28	28	28								
CRYSTAL RIVER 3	36	35	36	35								
DAVIS-BESSE 1	47	49	47	47								
DRESDEN 1	25	24	23	23								
DRESDEN 2	23	23	23	23								
DRESDEN 3	32	31	33	33								
DUANE ARNOLD	34	35	33	33								
FARLEY 1	28	29	28	28								
FARLEY 2	14	14	14	14								
FITZPATRICK	35	38	38	35								
FORT CALHOUN 1	27	25	25	26								
FORT ST VRAIN	18	18	30	30								
GINNA	32	28	27	27								
HADDAM NECK	37	33	33	33								
HATCH 1	34	33	32	31								
HATCH 2	30	30	30	29								
HUMBOLDT BAY	14	14	14	14								
INDIAN POINT 2	36	36	36	34								
INDIAN POINT 3	33	33	32	32								
KEWAUNEE	45	42	42	39								
LA CROSSE	28	29	25	24								
MAINE YANKEE	37	37	36	32								
MCGUIRE 1	8	8	9	10								
MILLSTONE 1	32	29	28	28								
MILLSTONE 2	29	30	30	31								
MONTICELLO	32	32	31	31								
NINE MILE POINT 1	28	28	27	27								

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 02/09/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
NORTH ANNA 1	18	16	17	16								
NORTH ANNA 2	14	12	13	13								
OCONEE 1	32	26	23	26								
OCONEE 2	29	24	22	25								
OCONEE 3	29	25	23	26								
OYSTER CREEK 1	33	33	31	31								
PALISADES	45	46	42	41								
PEACH BOTTOM 2	41	41	40	38								
PEACH BOTTOM 3	39	39	38	36								
PILGRIM 1	33	33	33	33								
POINT BEACH 1	29	29	29	30								
POINT BEACH 2	30	30	29	30								
PRAIRIE ISLAND 1	30	29	26	25								
PRAIRIE ISLAND 2	27	26	24	23								
QUAD CITIES 1	31	31	31	31								
QUAD CITIES 2	31	31	30	30								
RANCHO SECO 1	43	41	40	40								
ROBINSON 2	38	35	32	31								
SALEM 1	30	27	27	24								
SALEM 2	16	18	18	17								
SAN ONOFRE 1	38	35	35	33								
SEQUOYAH 1	12	12	13	13								
SEQUOYAH 2	1	1	1	1								
ST LUCIE 1	40	35	34	34								
SURRY 1	35	36	37	37								
SURRY 2	34	36	38	37								
THREE MILE ISLAND 1	38	37	36	34								
THREE MILE ISLAND 2	11	11	11	11								
TROJAN	26	23	23	23								
TURKEY POINT 3	38	36	38	39								
TURKEY POINT 4	40	37	39	39								
VERMONT YANKEE 1	37	33	33	33								
YANKEE-ROWE 1	29	28	28	25								
ZION 1	29	28	27	27								
ZION 2	30	29	28	28								
GRAND TOTAL	2,371	2,284	2,236	2,216								

R-1208613-001

REPORT DATE: 02/09/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ROUTINE LICENSING ACTIONS
POWER REACTORS

FOR 01/01/82 - 01/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82	NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	1	3	0	6	48	0	48
ARKANSAS 2	1	4	1	4	37	0	37
BEAVER VALLEY 1	0	3	2	9	28	0	28
BIG ROCK POINT 1	0	2	0	3	25	0	25
BROWNS FERRY 1	0	3	0	10	41	0	41
BROWNS FERRY 2	0	3	0	9	39	0	39
BROWNS FERRY 3	0	4	0	7	42	0	42
BRUNSWICK 1	2	8	0	6	37	0	37
BRUNSWICK 2	1	6	0	4	40	0	4
CALVERT CLIFFS 1	0	4	0	16	34	0	3
CALVERT CLIFFS 2	0	3	0	15	26	0	2
COOK 1	0	0	0	5	28	0	2
COOK 2	0	1	0	5	34	0	3
COOPER STATION	0	3	0	4	28	0	2
CRYSTAL RIVER 3	0	8	1	9	35	0	3
DAVIS-BESSE 1	0	2	0	4	47	0	4
DRESDEN 1	0	0	0	3	23	0	2
DRESDEN 2	0	1	0	2	23	0	2
DRESDEN 3	0	5	0	2	33	0	3
DUANE ARNOLD	0	1	0	3	33	0	3
FARLEY 1	0	2	0	2	28	0	2
FARLEY 2	0	5	0	5	14	0	1
FITZPATRICK	1	8	4	6	35	0	3
FORT CALHOUN 1	1	1	0	3	26	0	2
FORT ST VRAIN	0	15	0	3	30	0	3
GINNA	0	0	0	8	27	0	2
HADDAM NECK	0	2	0	7	33	0	3
HATCH 1	0	3	1	5	31	0	3
HATCH 2	0	3	1	3	29	0	2
HUMBOLDT BAY	0	0	0	0	14	0	1
INDIAN POINT 2	0	0	2	3	34	0	
INDIAN POINT 3	1	2	1	5	32	0	
KEWAUNEE	0	2	3	9	39	0	
LA CROSSE	0	3	1	8	24	0	
MAINE YANKEE	0	3	4	9	32	0	

R-1208613-001

REPORT DATE: 02/09/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 01/01/82 - 01/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MCGUIRE 1	1	2	0	1		10	0	10
MILLSTONE 1	0	1	0	5		28	0	28
MILLSTONE 2	1	5	0	3		31	0	31
MONTICELLO	0	0	0	1		31	0	31
NINE MILE POINT 1	0	1	0	2		27	0	27
NORTH ANNA 1	1	4	2	9		16	0	16
NORTH ANNA 2	1	6	1	7		13	0	13
OCONEE 1	3	4	0	12		26	0	26
OCONEE 2	3	6	0	11		25	0	25
OCONEE 3	3	4	0	9		26	0	26
OYSTER CREEK 1	0	2	0	4		31	0	31
PALISADES	0	1	1	5		41	0	41
PEACH BOTTOM 2	0	9	2	3		38	0	38
PEACH BOTTOM 3	0	9	2	3		36	0	36
PILGRIM 1	0	4	0	4		33	0	33
POINT BEACH 1	1	2	0	1		30	0	30
POINT BEACH 2	1	2	0	2		30	0	30
PRAIRIE ISLAND 1	0	0	1	8		25	0	25
PRAIRIE ISLAND 2	0	0	1	5		23	0	23
QUAD CITIES 1	0	0	0	0		31	0	31
QUAD CITIES 2	0	0	0	1		30	0	30
RANCHO SECO 1	0	1	0	5		40	0	40
ROBINSON 2	0	1	1	7		31	0	31
SALEM 1	1	4	4	10		24	0	24
SALEM 2	0	6	1	5		17	0	17
SAN ONOFRE 1	0	2	2	7		33	0	33
SEQUOYAH 1	0	1	0	0		13	0	13
SEQUOYAH 2	0	0	0	0		1	0	1
ST LUCIE 1	0	1	0	11		34	0	34
SURRY 1	1	3	1	1		37	0	37
SURRY 2	1	5	2	2		37	0	37
THREE MILE ISLAND 1	0	2	2	6		34	0	34
THREE MILE ISLAND 2	0	0	0	0		10	1	11
TROJAN	0	2	0	3		23	0	23
TURKEY POINT 3	1	5	0	4		39	0	39

R-:208613-001

REPORT DATE: 02/09/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 01/01/82 - 01/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TURKEY POINT 4	1	4	1	6		39	0	39
VERMONT YANKEE 1	1	1	1	5		33	0	33
YANKEE-ROWE 1	0	0	3	4		25	0	25
ZION 1	0	1	0	4		27	0	27
ZION 2	0	1	0	4		28	0	28
GRAND TOTAL	29	215	49	382		2,215	1	2,216

R-1208613-001

REPORT DATE: 02/12/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 01/01/82 - 01/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
AEROTEST	0	0	0	0		2	0	2
AFRRI, TRIGA	0	0	0	0		3	0	3
B & W, CRITICAL FACI	0	0	0	0		2	0	2
B&W, LPR	0	0	0	0		2	0	2
BRIGHAM YOUNG, L-77	0	0	0	0		1	0	1
CATHOLIC U., AGN-201	0	0	0	0		1	0	1
COLUMBIA U TRIGA MK	0	0	0	0		2	0	2
CORNELL U., TRIGA	0	0	0	0		1	0	1
CORNELL U., ZPR	0	0	0	0		2	0	2
DOW CHEM., TRIGA MAR	0	0	0	0		1	0	1
GA. TECH	0	0	0	0		2	0	2
GA. TECH, AGN-201	0	0	0	0		2	0	2
GA. TRIGA MARK I	0	0	0	0		1	0	1
GA, TRIGA MARK F	0	0	0	0		1	0	1
GE TEST REACTOR	0	0	0	0		7	0	7
GE, NTR	0	0	0	0		3	0	3
IDAHO STATE, AGN-201	0	0	0	0		1	0	1
IOWA STATE, UTR-10	0	0	0	0		2	0	2
KANSAS ST., TRIGA MA	0	0	0	0		1	0	1
MANHATTAN COLLEGE	0	0	0	0		1	0	1
MICH. STATE, TRIGA M	0	0	0	0		2	0	2
MIT, MITR	0	0	0	0		4	0	4
N. C. STATE, PULSTAR	0	0	0	0		2	0	2
NBSR	0	0	0	0		2	0	2
NORTH. CORP, TRIGA M	0	0	0	0		1	0	1
OHIO STATE	0	0	0	0		1	0	1
OREGON ST, TRIGA MK	0	0	0	0		2	0	2
PENN STATE, TRIGA MA	0	0	0	0		1	0	1
PURDUE U.	0	0	0	0		1	0	1
REED INST, TRIGA MK	0	0	0	0		1	0	1
RENSSELAER	0	0	0	0		1	0	1
RHODE ISLAND	0	0	0	0		2	0	2
ROCKWELL INT., L-85	0	0	0	0		3	0	3
STATE U OF NY PULSTA	0	0	0	0		2	0	2
TEXAS A&M, AGN-201M,	0	0	0	0		2	0	2

REPORT DATE: 02/12/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ACTIVE LICENSING ACTIONS
NON-POWER REACTORS

FOR 01/01/82 - 01/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TEXAS A&M, TRIGA	0	0	0	0		4	0	4
U OF CAL IRV, TRIGA	0	0	0	0		1	0	1
U OF CAL SANTA BAR L	0	0	0	0		1	0	1
U OF CAL, BERK TRIGA	0	0	0	0		1	0	1
U OF MICH PHOENIX ME	0	0	0	0		3	0	3
U. OF ARIZONA, TRIGA	0	0	0	0		1	0	1
U. OF FLA., ARGONAUT	0	0	0	0		2	0	2
U. OF ILL., ADV TRIG	0	0	0	0		1	0	1
U. OF ILLINOIS, LOPR	0	0	0	0		2	0	2
U. OF KANSAS	0	0	0	0		2	0	2
U. OF LOWELL	0	0	0	0		1	0	1
U. OF MD., TRIGA	0	0	0	0		1	0	1
U. OF MO.	0	0	0	0		2	0	2
U. OF MO., ROLLA	0	0	0	0		2	0	2
U. OF N. M.,AGN-2-1	0	0	0	0		1	0	1
U. OF TEXAS, TRIGA	0	0	0	0		1	0	1
U. OF UTAH, AGN-201	0	0	0	0		2	0	2
U. OF UTAH, TRIGA MA	0	0	0	0		2	0	2
U. OF VA.	0	0	0	0		3	0	3
U. OF VA., CAVALIER	0	0	0	0		1	0	1
U. OF WASH.	0	0	0	0		2	0	2
U. OF WISC., TRIGA	0	0	0	0		1	0	1
U.S.G.S., TRIGA MARK	0	0	0	0		1	0	1
UCLA, ARGONAUT	0	0	0	0		5	0	5
UNION CARBIDE	0	0	0	0		3	0	3
VA HOSP., TRIGA	0	0	0	0		3	0	3
VA. POLY. INST., UTR	0	0	0	0		3	0	3
WASH. STATE, TRIGA	0	0	0	0		2	0	2
WEST., TRAINING REAC	0	0	0	0		1	0	1
WORCHESTER POLY TECH	0	0	0	0		2	0	2
GRAND TOTAL	0	0	0	0		122	0	122

R-1208614-001

REPORT DATE: 02/09/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 01/01/82 - 01/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL	MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR GENERICS	PLANT SPECIFIC	TOTAL
ARKANSAS 1	66.0	0.0	16.0	83.5	401.0	15.0	99.7	48.9
ARKANSAS 2	106.4	0.0	14.0	120.4	340.4	11.5	0.0	10.1
BEAVER VALLEY 1	93.3	0.0	41.0	135.8	467.3	41.7	56.9	49.3
BIG ROCK POINT 1	243.0	0.0	39.0	282.0	795.0	27.2	0.0	27.2
BROWNS FERRY 1	19.2	0.0	0.0	19.2	187.5	15.7	14.3	15.0
BROWNS FERRY 2	65.2	0.0	2.0	67.2	156.5	4.7	12.0	8.[illegible]
BROWNS FERRY 3	30.2	0.0	1.0	31.2	157.6	14.6	1.2	9.[illegible]
BRUNSWICK 1	87.2	0.0	11.0	99.7	523.7	1.3	29.5	18.2
BRUNSWICK 2	51.7	0.0	13.0	65.7	445.2	1.2	26.8	14.0
CALVERT CLIFFS 1	238.3	0.0	4.0	243.3	983.3	25.2	17.6	19.6
CALVERT CLIFFS 2	70.3	0.0	0.0	71.3	362.3	12.0	9.2	10.0
COOK 1	63.3	0.0	3.0	66.3	428.3	25.2	39.0	26.9
COOK 2	42.3	0.0	0.0	42.3	276.3	13.3	23.0	14.5
COOPER STATION	55.2	0.0	17.0	72.2	351.2	54.9	30.0	49.9
CRYSTAL RIVER 3	91.0	0.0	6.0	97.0	870.0	27.3	62.3	52.8
DAVIS-BESSE 1	71.5	0.0	8.0	80.0	521.0	1.0	46.2	26.8
DRESDEN 1	3.0	0.0	14.0	17.0	273.0	7.3	300.0	80.5
DRESDEN 2	16.0	0.0	21.0	37.0	225.5	30.3	0.0	30.3
DRESDEN 3	128.0	0.0	4.0	132.0	474.2	11.8	0.0	10.3
DUANE ARNOLD	35.2	0.0	0.0	35.2	276.0	14.9	0.0	14.9
FARLEY 1	146.3	0.0	5.0	151.3	557.7	8.5	5.0	7.9
FARLEY 2	20.0	0.0	8.0	28.0	218.0	0.0	30.2	30.2
FITZPATRICK	124.2	0.0	0.0	124.2	343.2	0.0	34.6	13.0
FORT CALHOUN 1	89.3	0.0	76.0	165.3	541.3	21.5	34.0	23.2
FORT ST VRAIN	95.0	0.0	38.0	133.0	580.0	0.0	121.1	121.1
GINNA	36.3	0.0	10.0	46.3	243.3	45.6	46.6	45.8
HADDAM NECK	14.3	0.0	36.0	50.3	278.3	56.8	17.3	45.0
HATCH 1	50.0	0.0	12.0	62.0	376.0	17.5	48.0	25.1
HATCH 2	23.0	0.0	1.0	24.0	47.0	11.8	0.0	9.8
HUMBOLDT BAY	18.0	0.0	0.0	18.0	186.0	0.0	0.0	0.0
INDIAN POINT 2	71.8	0.0	13.0	85.3	544.3	293.5	58.5	246.5
INDIAN POINT 3	81.8	0.0	36.0	123.3	654.3	4.0	72.0	24.9
KEWAUNEE	142.8	0.0	29.0	171.8	818.8	29.8	35.0	30.7
LA CROSSE	76.5	0.0	18.0	94.5	311.0	10.9	12.0	11.0
MAINE YANKEE	197.8	0.0	47.0	244.8	1,070.3	22.4	50.0	37.1

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 02/09/82

MANPOWER SUMMARY BY FACILITY

FOR 01/01/82 - 01/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
MCGUIRE 1	315.5	0.0	4.0	319.5	520.5	0.0	51.0	51.0
MILLSTONE 1	72.5	0.0	60.0	132.5	641.0	21.2	12.6	17.5
MILLSTONE 2	276.8	0.0	4.0	280.8	920.8	4.0	14.0	7.3
MONTICELLO	41.0	0.0	0.0	41.0	253.0	4.3	21.0	8.5
NINE MILE POINT 1	1.0	0.0	20.0	21.0	352.0	4.5	40.0	16.3
NORTH ANNA 1	64.3	0.0	2.0	66.0	359.0	15.3	20.3	18.2
NORTH ANNA 2	104.5	0.0	1.0	107.3	437.8	5.7	20.4	13.7
OCONEE 1	147.0	0.0	32.0	179.0	815.2	42.5	25.9	30.9
OCONEE 2	55.0	0.0	14.0	69.0	261.2	16.7	8.5	13.9
OCONEE 3	19.0	0.0	12.0	31.0	124.2	1.0	3.2	2.2
OYSTER CREEK 1	163.2	0.0	31.0	194.2	750.2	55.6	72.5	63.2
PALISADES	149.3	0.0	20.0	170.3	1,221.3	59.7	1,175.0	431.5
PEACH BOTTOM 2	104.7	0.0	15.0	119.7	519.2	37.1	43.1	39.1
PEACH BOTTOM 3	31.0	0.0	0.0	31.0	62.5	0.0	1.5	0.5
PILGRIM 1	282.0	0.0	0.0	282.0	812.6	2.3	13.0	6.6
POINT BEACH 1	94.0	0.0	17.0	113.0	748.1	1.8	22.5	7.0
POINT BEACH 2	97.5	0.0	1.0	100.5	436.2	1.6	3.7	2.3
PRAIRIE ISLAND 1	78.3	0.0	42.0	121.3	565.8	33.6	77.5	49.7
PRAIRIE ISLAND 2	15.3	0.0	14.0	30.3	199.8	11.2	21.0	12.1
QUAD CITIES 1	113.5	0.0	24.0	141.0	533.5	3.0	0.0	3.0
QUAD CITIES 2	95.5	0.0	20.0	120.0	447.5	3.0	96.0	48.5
RANCHO SECO 1	132.0	0.0	23.0	155.0	601.0	15.2	70.6	45.0
ROBINSON 2	163.3	0.0	8.0	171.3	816.0	16.0	67.5	24.5
SALEM 1	27.3	0.0	13.0	40.3	277.3	20.0	63.8	37.6
SALEM 2	66.0	0.0	18.0	84.0	372.0	6.6	14.6	9.3
SAN ONOFRE 1	138.8	0.0	42.0	181.0	1,030.9	4.0	99.1	47.6
SEQUOYAH 1	52.0	0.0	0.0	52.0	343.0	0.0	0.0	0.0
SEQUOYAH 2	32.0	0.0	0.0	32.0	44.0	0.0	0.0	0.0
ST LUCIE 1	161.3	0.0	16.0	177.3	546.3	6.3	207.5	114.6
SURRY 1	64.3	0.0	2.0	66.3	326.7	1.0	0.0	1.0
SURRY 2	5.3	0.0	1.0	6.3	171.8	0.7	43.0	9.2
THREE MILE ISLAND 1	107.0	0.0	8.0	155.0	834.0	102.0	75.0	94.2
THREE MILE ISLAND 2	55.0	0.0	0.0	55.0	98.0	0.0	0.0	0.0
TROJAN	81.3	0.0	13.0	94.3	373.3	4.0	1.0	4.0
TURKEY POINT 3	223.3	0.0	0.0	223.3	453.0	13.0	6.0	12.7

R-1200614-001

REPORT DATE: 02/09/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 01/01/82 - 01/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
TURKEY POINT 4	14.3	0.0	0.0	14.3	102.8	7.2	0.5	5.7
VERMONT YANKEE 1	101.7	0.0	8.0	109.7	834.2	3.6	43.0	17.9
YANKEE-ROWE 1	95.3	0.0	5.0	101.8	473.3	1.4	12.0	3.1
ZION 1	388.3	0.0	19.0	407.3	1,318.3	3.0	116.8	40.9
ZION 2	56.3	0.0	4.0	60.3	163.3	0.1	49.8	16.7
GRAND TOTAL	7,176.9	0.0	1,091.0	8,267.9	36,096.2	21.0	52.6	32.2

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY
A-01	10 CFR 50.55 A(G) - ISI	40	0	0	29
A-02	APPENDIX I - ALARA	64	0	1	2
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	~~1~~ 0	0	0	72
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	36	0	8	15
A-05	CE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	1	11
A-07	APPENDIX G - FRACTURE TOUGHNESS	0	0	0	7
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	2	6
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67
A-10	CONTINGENCY PLANNING	7	0	0	31
A-11	GUARD TRAINING PLANS	18	0	6	15
A-12	VITAL AREA ANALYSIS	55	0	0	17
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	64	0	1	5
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENARATOR FUEL OIL	2	0	1	34
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	39	0	17	2
B-01	DIESEL GENERATOR LOCKOUT	3	0	2	21
B-02	FIRE PROTECTION	~~1~~ 0	0	0	65
B-03	PWR MODERATOR DILUTION	1	0	1	39
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	14	0	0	24
B-05	STRESS CORROSION CRACKING - BWR RCSPB	25	0	0	23
B-06	BWR RELIEF VALVE	0	0	0	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	1	25
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	16
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	1	9
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12
B-13	FUEL ROD BOW	0	0	0	7
B-14	CEA GUIDE TUBE WEAR	0	0	0	39
B-15	C-E POISON ROD GROWTH	0	0	0	1
B-16	EMERGENCY PLANNING AND REVISIONS	~~8~~ 0	0	0	62
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	39	0	10	14
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	56	0	0	11
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	34	0	0	23
B-23	DEGRADED GRID VOLTAGE	28	0	3	35
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	62	0	10	64
B-25	BWR FEEDWATER NOZZEL CRACKING	4	0	3	73
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	[illegible]	48
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	3	0	0	5
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	4	0	0	1
B-33	IODINE SPIKING	0	0	0	0
B-34	BWR-WELD FAILURE OF JET PUMP RETAINER BOLT	0	0	0	0
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6

R-1208608-002 T E C H N I C A L A S S I G N M E N T C O N T R O L S Y S T E M PAGE: H

07/03/82 M U L T I - P L A N T I S S U E S S U M M A R Y R E P O R T

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL PRIOR FY	TOT
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	3	0	0	1	
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	62	0	10	56	
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	1	86	
B-43	PWR FEEDWATER LINE CRACKS	33	0	0	35	
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	1	807	
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	
B-46	ANALYSIS OF TURBINE DISC CRACKS	4	0	5	61	
B-47	ECCS; CLAD SWELLING AND RUPTURE	0	0	0	45	
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	41	0	7	10	
B-49	PWR CONTROL ROD MISALIGNMENT	4	0	0	5	
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	
B-54	LESSONS CATEGORY A TECH SPEC	0	0	0	18	
B-55	B&O REPORT ON BWRS	0	0	0	3	
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	
B-57	DHR CAPABILITY	13	0	0	13	
B-58	SDR CAPABILITY	15	0	1	12	
B-59	MASONRY WALL DESIGN	70	0	0	2	
B-60	ENVIRONMENTAL QUALIFICATION	70	0	0	2	
B-61	LOSS OF NON CLASS IE IAC POWER	65	0	0	0	
B-62	CLASS IE 120 VAC VITAL INST	35	0	6	25	
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	24	0	22	27	
B-64	B&C INDUCED FLUX ERRORS	8	0	0	0	
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	24	0	2	1	
B-66	NATURAL CIRCULATION COOLDOWN	43	0	0	0	
B-67	THERMAL SHOCK	3	0	5	0	
B-68	ECCS PUMP DEADHEADING	0	0	0	0	
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	46	0	1	0	
B-70	FATIGUE TRANSIENT LIMIT TS	46	0	0	0	
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	[illegible]	0	4	25	
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	24	
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	1	0	0	13	
C-04	FILTER TECH SPECS	8	0	0	7	
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	1	4	
C-06	PUMP SUPPORT-LAMELLAR TEARING	0	0	0	34	
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	7	0	1	31	
C-08	BWR POST LOCA H2 CONTROL	4	0	0	6	
C-09	PWR AUX FW PUMPS	0	0	0	7	
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	69	0	1	19	
C-11	RPS POWER SUPPLY	16	0	0	9	
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	2	0	0	4	
C-13	LOSS OF OFFSITE POWER	0	0	0	2	
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	43	0	3	1	
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	20	0	0	3	
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	

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02/08/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	37	0	0	1	38
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	3	0	0	3	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	44	0	1	21	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	10	0	0	8	18
D-17	DEFINITION OF OPERABLE	20	0	2	49	71
E-01	SPENT FUEL POOL EXPANSIONS	~~1~~ 0	0	1	38	40
E-02	FUEL CASK DROP	0	0	0	8	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	~~1~~ 0	0	3	34	38
E-04	BWR SINGLE LOOP OPERATION	7	0	0	8	15
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	6	0	0	1	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	5	0	0	0	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	39	0	28	3	70
F-02	I.A.1.3 SHIFT MANNING	28	0	37	4	69
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	64	0	1	5	70
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	69	0	0	1	70
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	68	0	1	1	70
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	36	0	34	1	71
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	36	0	36	0	72
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	0	0	0	0	0
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	0	0	0	0	0
F-10	II.B.1 RCS HIGH POINT VENTS	66	0	0	5	71
F-11	II.B.2 PLANT SHIELDING	1	0	0	0	1
F-12	II.B.3 POST ACCIDENT SAMPLING	68	0	0	2	70
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	67	0	1	2	70
F-14	II.D.1 RV AND SV TRAINING	71	0	0	0	71
F-15	II.E.1.1 AFW SYSTEM EVALUATION	37	0	1	12	50
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	27	0	3	15	45
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	27	0	1	17	45
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	31	0	11	29	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	65	0	1	4	70
F-20	II.F.1.1 NOBLE GAS MONITOR	67	0	2	1	70
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	66	0	2	2	70
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	59	0	10	1	70
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	32	0	0	0	32
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	72	0	0	0	72
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	71	0	0	0	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	69	0	0	3	72
F-27	II.K.2.9 FMEA ON ICS	6	0	1	0	7
F-28	II.K.2.10 SAFETY GRADE ARTS	1	0	4	6	11
F-29	II.K.2.11 CONTINUED OPERATOR TRAINING AND DRILLING	1	0	6	0	7

R-1208608-002

02/08/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT		ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
F-30	II.K.2.13	THERMAL-MECHANICAL REPORT	45	0	0	3	48
F-31	II.K.2.14	LIFT FREQUENCY OF PORVS AND SVS	7	0	0	1	8
F-32	II.K.2.16	RCP SEAL DAMAGE	3	0	4	0	7
F-33	II.K.2.17	POTENTIAL FOR VOIDING IN RCS	37	0	6	0	43
F-35	II.K.2.20	SYSTEM RESPONSE TO SB LOCA	0	0	0	7	7
F-36	II.K.3.1	AUTO PORV ISOLATION	42	0	0	2	44
F-37	II.K.3.2	REPORT ON PORV FAILURES	43	0	0	2	45
F-38	II.K.3.3	REPORTING SV AND RV FAILURES AND CHALLENGES	63	0	3	4	70
F-39	II.K.3.5	AUTO TRIP OF RCPS	43	0	0	1	44
F-40	II.K.3.9	PID CONTROLLER	1	0	8	20	29
F-41	II.K.3.10	ANTICIPATORY TRIP MODIFICATIONS	2	0	7	20	29
F-42	II.K.3.12	ANTICIPATORY TRIP ON TURBINE TRIP	1	0	8	20	29
F-43	II.K.3.13	HPCI AND RCIC INITIATION LEVELS	24	0	1	0	25
F-44	II.K.3.14	ISOLATION CONDENSER ISOLATION MODIFICATION	3	0	4	1	8
F-45	II.K.3.15	ISOLATION OF HCPI AND RCIC MODIFICATIONS	23	0	2	0	25
F-46	II.K.3.16	CHALLENGES AND FAILURES OF RELIEF VALVES	25	0	0	0	25
F-47	II.K.3.17	ECCS OUTAGES	66	0	3	2	71
F-48	II.K.3.18	ADS ACTUATION	25	0	0	0	25
F-49	II.K.3.19	INTERLOCK RECIRCULATION PUMP MODIFICATION	12	0	3	10	25
F-50	II.K.3.21	RESTART OF CSS AND LPCI	25	0	0	0	25
F-51	II.K.3.22	RCIC SUCTION	0	0	0	0	0
F-52	II.K.3.24	SPACE COOLING FOR HPCI/RCIC MODIFICATION	18	0	0	0	18
F-53	II.K.3.25	POWER ON PUMP SEALS	24	0	0	0	24
F-54	II.K.3.27	COMMON REFERENCE LEVEL	11	0	12	2	25
F-55	II.K.3.28	QUALIFICATION OF ADS ACCUMULATORS	0	0	0	0	0
F-56	II.K.3.29	PERFORMANCE OF ISOLATION CONDENSERS	5	0	0	4	9
F-57	II.K.3.30	SB LOCA METHODS	68	0	1	1	70
F-58	II.K.3.31	COMPLIANCE WITH 10 CFR 50.46	0	0	0	0	0
F-59	II.K.3.44	ANTICIPATED TRANSIENTS WITH SINGLE FAILURES	10	0	15	0	25
F-60	II.K.3.45	MANUAL DEPRESSURIZATION	25	0	0	0	25
F-61	II.K.3.46	MICHELSON CONCERNS	0	0	0	0	0
F-62	II.K.3.57	MANUAL ACTUATION OF ADS	0	0	0	0	0
F-63	III.A.1.2	TECHNICAL SUPPORT CENTER	71	0	0	0	71
F-64	III.A.1.2	OPERATIONAL SUPPORT CENTER	71	0	0	0	71
F-65	III.A.1.2	EMERGENCY OPERATIONS FACILITY	71	0	0	0	71
F-66	III.A.1.2	NUCLEAR DATA LINK	70	0	0	1	71
F-67	III.A.2.1	EMERGENCY PLAN UPGRADE TO MEET RULE	69	0	1	0	70
F-68	III.A.2.2	METEOROLOGICAL DATA UPGRADE	70	0	0	0	70
F-69	III.D.3.3	IMPLANT RADIATION MONITORING	66	0	2	2	70
F-70	III.D.3.4	CONTROL ROOM HABITABILITY	69	0	2	3	74
	TOTAL GENERIC ISSUES		3,995	0	417	3,207	7,619

TABLE I

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Data as of 2/9/82

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	D. Chaney	X		DL	H. Silver	B-8011	SAI
A-02	Appendix I - ALARA	A	P. Wagner	X		DL/DSI	S. Bajwa	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	W. Paulson	X		DL	S. Bajwa	B-6590	FRC I
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeek		X				
A-11	Guard Training Plans	A	E. McPeek		X				
A-12	Vital Area Analysis	A	E. McPeek		X				
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	D. Chaney		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	A	G. Vissing		X				
A-15	Qualification of Inspection, Examination, Testing and Audit Personnel	A	D. Jaffe		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	A	T. Wambach		X				
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	A	C. Nelson	X		DL	S. Bajwa	B-6891	FRC II
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle		X				
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	A	C. Troph		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle		X				
B-23	Degraded Grid Voltage	A	E. Reeves	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	B-6590	FRC I
B-25	BWR Feedwater Nozzle Cracking	A	P. O'Connor		X				
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	A	D. Neighbors		X				
B-32	Blocked SI Signal During Cooldown	A	M. Grotenhuis		X				
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	A	R. Bevan		X				
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	A	G. Vissing		X				
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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** All new and pending reviews are being bandled as plant specific actions.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C							
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A	T. Wambach	X		DSI			
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	A	E. Reeves		X				
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C							
B-48	Adequacy of Station Electric Distrib. Voltage	A	J. Lombardo	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-49	PWR Control Rod Misalignment	A	P. Wagner		X				
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C							
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL
B-58	SDV Capability	A	K. Eccleston	X		DL	S. Bajwa	B-6891	FRC II
B-59	Masonry Wall Design	A	D. Dilanni	X		DL	S. Bajwa	B-6891	FRC I

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	M. Williams	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	A	M. Fairtile		X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	C. Nelson		X				
B-64	B&W Induced Flux Errors	A	M. Fairtile		X				
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	A	W. Koo	X		DL	S. Bajwa	B-6891	FRC II

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	R. Licciardo		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	A	D. Dilanni		X				
C-04	Filter Tech Specs	A	C. Troph		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	I							
C-07	Fuel Handling Accident Inside Containment	A	W. Paulson		X				
C-08	BWR Post LOCA H-2 Control	A	J. Van Vliet		X				
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	S. Bajwa	B-6590	FRC I
C-11	RPS Power Supply	A	J. Van Vliet	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	A	T. Colburn		X				
C-13	Loss of Offiste Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0414	LLL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel		X				
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 46	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	D. Neighbors		X				
D-05	Plant UPI Model Problem	A	R. Licciardo		X				
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	P. Polk		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	A	S. Miner		X				
D-17	Definition of Operable	A	S. Miner		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL
E-06	CEA Position Indication Failures - CE	A	E. Conner		X				
E-07	Reactor Protection System Logic - CE	A	D. Jaffe	X		DL	J. Donohew	A-0250	LLL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	A	D. Neighbors		X				
F-02	I.A.1.3 Shift Manning	A	W. Ross		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton		X				
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Thoma		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Thoma	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	A	M. Grotenhuis		X				
F-07	I.C.6 Correct Performance of Operating Activities	A	R. Licciardo		X				
F-08	I.D.1 Control Room Design Review	A	J. Lyons		X				
F-09	I.D.2 Safety Parameter Display System	A	R. Caruso		X				
F-10	II.B.1 RCS High Point Vents	A	J. Hannon	X		DL	B. Barnhart	A-0246	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny	X		DL	S. Bajwa	B-6590	FRC I
F-12	II.B.3 Post accident Sampling	A	L. Engle	X		DL	B. Barnhart	A-6428	INEL
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton		X				
F-14	II.D.1 RV and SV Testing	A	C. Nelson	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	P. Wagner						
F-16	II.E.1.2.1 AFW System Initiation	A	S. Nowicki	X		DL	S. Bajwa	B-6590	FRC I
F-17	II.E.1.2.2 AFW System Flow Indication	A	S. Nowicki	X		DL	S. Bajwa	B-6590	FRC I
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves	X		DL	B. Barnhart	A-0246	LLL
F-20	II.F.1.1 Noble Gas Monitor	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL
F-21	II.F.1.2 Iodine/Particulate Sampling	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	R. Caruso	X		DL	B. Barnhart	A-6428	INEL
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea		X				
F-27	II.K.2.9 FMEA on ICS	A	M. Padovan		X				
F-28	II.K.2.10 Safety Grade ARTS	A	M. Padovan		X				
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	A	R. Martin		X				
F-32	II.K.2.16 RCP Seal Damage	A	G. Vissing		X				
F-33	II.K.2.17 Potential for Voiding in RCS	A	L. Olshan		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	T. Colburn		X				
F-37	II.K.3.2 Report on PORV Failures	A	R. Martin		X				
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	R. Martin		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	A	D. Chaney		X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	P. Polk		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	A	R. Emch		X				
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney		X				
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney	X		DL	B. Barnhart	A-6427	INEL
F-51	II.K.3.22 RCIC Suction	A	P. Polk	X		DL	J. Donohew	A-6429	INEL
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	A	R. Emch		X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	A	J. Van Vliet		X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	J. Hannon		X				
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan	X		DL	B. Barnhart	A-6427	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	A	J. Thoma		X				
F-63	III.A.1.2 Technical Support Center	A	C. Trammell		X				
F-64	III.A.1.2 Operational Support Center	A	C. Trammell		X				
F-65	III.A.1.2 Emergency Operations Facility	A	C. Trammell		X				
F-67	III.A.2.1 Emergency Plan Upgrade to Meet Rule	A	C. Trammell		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lyons		X				
F-69	III.D.3.3 Implant Radiation Monitoring	A	G. Requa	X		DL	B. Barnhart	A-6428	INEL
F-70	III.D.3.4 Control Room Habitability	A	P. O'Connor		X				

* A = Active, C = Complete, I = Inactive.

OPERATING REACTORS HEARING SUMMARY

Status as of 2/10/82

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	J. Moore	Spent Fuel Pool Expansion	9/25/79	Preparing testimony on some contentions and awaiting summary disposition.
Browns Ferry 1/2/3	R. Clark	R. Rawson	Onsite Storage of Low Level Waste	1/81	ASLB denied petitions to intervene. Appeal Board remanded issue back to ASLB and reinstated intervenors. Staff has appealed decision to the Commission. Staff evaluations due to ASLB by April 15, 1982.
Dresden 1	P. O'Connor	R. Rawson	Decontamination	9/30/81	First Prehearing Conference has not yet been held. Contentions remain pending.
Dresden 2/3	P. O'Connor	R. Goddard	Spent Fuel Pool Expansion	9/21/78	An Initial Decision has been issued by the ASLB (5 out of 33 issues for Unit 3 only) permitting partial re-racking pending resolution of seismic questions.
Dresden/Quad Cities	J. Hegner	R. Goddard	Shipment of Spent Fuel	8/22/78	Special prehearing conference held February 1, 1979. Hearing not yet scheduled.
GETR	C. Nelson	D. Swanson	Seismic Show Cause Issues	10/24/77	Testimony completed; awaiting Initial Decision
Ginna	J. Lyons	M. Young	Full Term Operating License Conversion	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. The licensee has filed a statement pursuant to ASLB Order of August 13, 1981. Staff response filed on November 19, 1981.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. The licensee has filed a statement pursuant to ASLB Order of August 13, 1981. Staff response filed on November 19, 1981.
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	Motion for summary disposition of environmental considerations is pending before ASLB. The proceeding has recommenced following consolidation of seismic issue from Show Cause (2.206) proceeding with FTOL proceeding. The FTOL proceeding is contingent upon the completion of the SEP for the facility.
Maine Yankee	C. Nelson	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/79	First Prehearing Conference completed.
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	Testimony completed; awaiting ASLAB to close or reopen hearing.
Palisades	T. Wambach	C. Barth	Steam Generator Repair Program	7/23/79	Staff is awaiting licensee's decision to proceed with the repair program. Therefore, litigation efforts are being held in abeyance.
Point Beach 1	T. Colburn	R. Bachman	Steam Generator Tube Sleeving Demonstration Program	7/20/81	Initial Decision appealed.
Point Beach 1/2	T. Colburn	R. Bachman E. Shomaker	Determination on Proprietary Nature of Westinghouse Documents Related to Steam Generator Tube Sleeving	7/20/81	Testimony in progress.
Point Beach 1/2	T. Colburn	R. Bachman	Steam Generator Tube Sleeving	7/20/81	Testimony in progress.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Quad Cities	R. Bevan	R. Goddard	Spent Fuel Pool Expansion	4/30/81	Petitions for leave to intervene have been filed. Prehearing Conference held on October 14, 1981. Testimony in progress.
Rancho Seco	M. Padovan	R. Black	Commission Order of May 7, 1971, related to TMI Related Modifications.	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.
Salem 1	W. Ross	B. Smith	Spent Fuel Pool Modifications	3/7/78	Initial Decision issued October 27, 1980 authorizing amendment; affirmed by ASLAB on July 17, 1981 (ALAB-650). Commission declined review on November 9, 1980). Appeal has been filed before 3rd. Circuit Court of Appeals.
Three Mile Island 1	R. Jacobs	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	Initial Decision issued; before the Commission for determination of immediate effectiveness. (ASLB decision on issues related to cheating incident is not yet issued.)
Turkey Point 3	M. Grotenhuis	J. Goldberg	Steam Generator Repair	8/7/79	Appeal Board decision issued November 30, 1981. Commission review to be completed by February 9, 1982.
Palisades	T. Wambach	S. Burns	Plant Operator's Union Opposition to Overtime Limits Imposed on Licensee from IE Order Related to TMI Requirements.	3/9/80	Appeal pending before ASLAB following denial of request for hearing by ASLB.
Robinson 2	G. Requa	S. Treby	Radon	11/30/73	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ALAB-569). Pending before ASLAB on radon only.

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R-1208621-001             T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M                       PAGE: K-1
FISCAL YEAR: 1982     C O M P L E T E D   L I C E N S I N G   A C T I O N S   B Y   F E E   C L A S S     REPORT DATE: 02/09/82
       FEE CLASS         COMPLETED ACTIONS            MANHOURS              AVG HOURS/ACTION         AVG COST/ACTION

                          JAN.      FY TO          TOTAL      TOTAL          FOR        TO            FIXED      ACTUAL
                          1982      DATE           FY 82     TO DATE        FY 82      DATE          BY REG    @ $40/HR

          NONE             108       489         3,034.4   12,224.5          6.2       24.9             N/A        $996

          1                  2        39           266.8      425.3          6.8       10.9             400        $436

          2                  3        27           443.0      546.1         16.4       20.2           1,200        $808

          3                  6        74         3,047.8    4,898.8         41.1       66.2           4,000      $2,648

          4                  1        15           426.0    2,662.8         28.4      177.5          12,300      $7,100

          5                  0         0             0.0        0.0          0.0        0.0          25,800          $0

          6                  0         0             0.0        0.0          0.0        0.0          45,900          $0

          TOTAL            120       644         7,218.0   20,757.5         11.2       32.2                     $11,988
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R-1208619-001

REPORT DATE: 02/09/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY

01/01/82 - 01/31/82

	NEW LICENSING ACTIONS	COMPLETED LICENSING ACTIONS	ACTIVE LICENSING ACTIONS
MULTI-PLANT ACTIONS			
REGULATIONS	2	3	321
OPERATING EXPERIENCE	6	18	895
INTERNAL REVIEWS	0	4	159
NEW INFORMATION	0	1	144
LICENSE REQUIREMENTS	2	1	24
TMI ACTIONS	42	71	2,453
I&E TRANSFERS	0	0	0
SUBTOTALS	52	98	3,996
PLANT SPECIFIC ACTIONS	164	22	673
TOTAL	216	120	4,669

Revision 1
2/10/82

TABLE M

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	FY 1982 Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Contract Under Div.
A-01	10 CFR 50.55 A(6) - ISI (5 yr. old)	1	MTEB	10	10	10	12	42	0	--	--	42	--	--	3	39 (SAI)	
A-02	Appendix I - ALARA	1	RAB	0	0	7	8	15	50	50		12	53			10 (FRC II)	
			ETSB	0	0	7	8	15	50	50							5 (EGG)
A-03	Security Reviews - Modified Amendment Plans	Complete															
A-04	Appendix J - Containment Leak Testing (5 yr. old)	1	CSB	12	10	10	0	32	0	--	--	37	--	--		32 (FRC I)	
A-05	GE Mark I Containment Tech Specs-Short Term	Complete															
A-06	Respiratory Protection System	Complete															
A-07	Appendix G - Fracture Toughness	Complete															
A-08	ECCS Evaluation-Generic Per 50.46 Compliance (5 yr. old)	2	ORAB	2	0	0	0	2	0	--	--	2	--	--		2 (LLL) (Complete)	
A-09	Pressure Vessel Beltline Material Surveillance	Complete															
A-10	Contingency Planning	1	NMSS	5	3	2	3	13	20	15	5	11	17	5	13		
A-11	Guard Training Plans	1	NMSS	4	3	3	6	16	23	16	7	13	19	7	16		
A-12	Vital Area Analysis	1	NMSS	0	1	2	2	5	50	50	--	4	51	--	5		
A-13	Non-power Reactors Safeguards	Not Active															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
A-14	10 CFR 50.55 A(G) - Inservice Testing (5 yr. old)	1	MEB	14	15	10	10	49	0	--	--	49			49		
A-15	Quality Assurance Request Diesel Generator Fuel Oil	3	ORB#4	0	1	2	0	3	0			3			3		
A-16	Qualification of Inspection, Examination, Testing, and Audit Personnel		QAB	25	20	20	5	70	0			67	3		70		
B-01	Diesel Generator Lockout	3	ORAB	0	2	3	0	5	0	--	--	5	--	--	5		
B-02	Fire Protection	Complete															
B-03	PWR Moderator Dilution	3	ORB#3	0	2	0	0	2	0	--	--	2	--	--		2 (FRC I1)	
B-04	Reactor Vessel Overpressure Protection (USI: A-26) (5 yr. old)	2	RSB ORB#4	0 0	3 3	3 2	0 0	9 5	0	--	--	14	--	--	5		9
B-05	Stress Corrosion Cracking - BWR RCSPB (USI: A-42)	1	ORAB	0	0	0	8	8	16	16		5	19		1	7 (INEL)	
B-06	BWR Relief Valve	Complete															
B-07	Steam Generator Feedwater Flow Instability	Complete															
B-08	PWR HPSI-LPSI Flow Resistance	Complete															
B-09	Charging Systems Pipe Vibrations	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div.
B-10	Burnable Poison Rod Failure - B&W	Complete															
B-11	Flood of Equipment Important to Safety (5 yr. old)	3	ORAB	0	1	0	0	1	0	--	--	1	--	--		1 (LLL) (Complete)	
B-12	Steam Generator Tube Inspection	Complete															
B-13	Fuel Rod BOW	Complete															
B-14	CEA Guide Tube Wear	Complete															
B-15	C-E Poison Rod Growth	Complete															
B-16	Emergency Planning and Revisions	Complete															
B-17	Tech Spec Surveillance for Hydraulic Snubbers	3	ORAB	6	6	6	7	25	24	24		21	28		25		
B-18	Worthington RHR Pump Shaft Integrity	Complete															
B-19	Neutron Shielding - CE Reactors	Complete															
B-20	Containment Leakage Due to Seal Deterioration	Complete															
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	3	PSB	0	0	0	0	0	70	50	20	0	50	20			

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div.
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	2	ORAB	6	6	6	7	25	24	24		21	28		25		
B-23	Degraded Grid Voltage (5 yr. old)	2	PSB	4	7	12	12	35	0	--	--	35	--	--	4	31 (LLL & INEL)	
B-24	Venting and Purging Containments While At Full Power and Effect On LOCA	1	AEB	0	0	0	5	5	10	10		20	45		5		
			CSB	0	0	0	0	0	22	22							
			EQB	0	0	0	30	30	35	35					30		
			ORAB	0	0	0	5	5								5 (FRC I)	
B-25	BWR Feedwater Nozzle Cracking (USI: A-10)	1	ORB#5	3	3	3	3	12	11	11	--	12	11	--	12		
B-26	Inadvertant Safety Injection During Cooldown	2	ORB#3	0	1	0	0	1	0	--	--	1	--	--	1		
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	Complete															
B-28	BWR Jet Pump Flow Indication Elimination	Complete															
B-29	BWR Feedwater Pump Trip	Complete															
B-30	Steam Generator Replacement Program	Complete															
B-31	Long Shaft LHSI & Outside Recirc. Pump Degradation	3	EQB	0	3	0	0	3	0	--	--	3	--	--	3		
B-32	Blocked SI Signal During Cooldown	2	ICSB	0	4	0	0	4	0	--	--	4	--	--	4		
B-33	Iodine Spiking	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	2	MTEB					0	24	24		0	24				
B-35	Orifice Rod Assembly Integrity - B&W	Complete															
B-36	Resistance Temperature Detector (RTD) Response - CE	Complete															
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	Complete															
B-38	Tendon Surveillance-Bechtel Cont.	2	ORB#4	3	0	0	0	3	0	--	--	3	--	--	3		
B-39	PWR Pressure - Temperature Limit Tech Specs	Complete															
B-40	Pipe Support Base Plates	Complete															
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	1	ASB CHEB	0 5	15 5	15 5	20 7	50 22	20 0	20	--	62	30	--	22		50
B-42	TMI Follow Up - All Plants	Complete															
B-43	PWR Feedwater Line Cracks	2	MTEB	0	9	0	0	9	15	15		9	15		9		
B-44	Lessons Learned Implementation	Complete															
B-45	WASH 1400 Event V, "Primary Coolant System Pressure Isolation Valves"	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
B-46	Analysis of Turbine Disc Cracks	2	ORB#1	3	0	0	0	3	0			3			3		
B-47	ECCS; Clad Swelling and Rupture	Complete															
B-48	Adequacy of Station Electric Distribution Voltage	2	PSB	0	0	0	12	12	41	41		6	47			12 (LLL & INEL)	
B-49	PWR Control Rod Misalignment	1	ORB#4	0	1	0	0	1	0	--	--	1	--	--	1		
B-50	Auxiliary Feedwater System Evaluation	Complete															
B-51	Evaluation of Bulletin 79-06 and 79-08	Complete															
B-52	Review of Safety Aspect of Inadvertent Safety Actions During SUR Test	2	ORB#3	0	0	2	0	2	0			2			2		
B-53	Lessons Learned Category B (Items)	Complete															
B-54	Lessons Category A Tech Spec.	1	ORB#1	8	1	0	0	9	0	--	--	9	--	--	9		
B-55	B&O Report on BWRS	Complete															
B-56	Control Rods Failure to Insert. BWR	Complete															
B-57	DHR Capability	3	ORB#4	5	5	5	6	21	0	--	--	21				21 (INEL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	FY 1982 Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract Under DL	Contract Under Div.
B-58	SDV Capability	1	ORB#2	0	5	10	8	23	0			15	8	6		23 (FRCI)	
B-59	Masonry Wall Design	2	SEB	4	6	6	6	22	48	48		19	51			22 (FRC II)	
B-60	Environmental Qualifications (USI: A-24)	1	EQB CSB					0 0	71 30	71 30		0	71			(FRC II)	
B-61	Loss of Non Class IE I&C Power	2	ICSB	0	0	0	51	51	0			25	26		51		
B-62	ESF Reset Control Design Deficiency - I&E Bulletin 80-06	3	ICSB	0	9	10	19	38	0			28	10		30	8 (LLL)	
B-63	Interim Procedures for Short Term Blackout	1	ORB#3	24	14	6	0	44	0			44			44		
B-64	B&W Induced Flux Errors	3	CPB	0	8	0	0	8	0	--	--	8	--	--	8		
B-65	Safety Concerns Associated with Pipe Breaks in BWR Scram System	1	ASB	0	0	2	4	6	20	20		4	22		6		
B-66	Natural Circulation Cooldown	Not Yet Active															
B-67	Thermal Shock	Not Yet Active															
B-68	ECCS Pump Deadheading	Not Yet Active															
B-69	PWR MSLB with Continued Feedwater Addition	1	CSB	0	0	10	25	35	12	12	--	22	25	--		35 (FRC II)	

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div.
B-70	Monitoring fatigue transients limits for RCCS	1	ORAB				23	23	23	23	--	23	23	--		23 (FRC II)	
C-01	PWR Secondary Water Chemistry Monitoring Requirements (5 yr. old)	2	CHEB	4	3	3	3	13	0	--	--	13	--	--	13		
C-02	BWR-Recirc. Pump Trip (ATWS)	Complete															
C-03	Qualifications of Radiation Protection Manager	3	RAB	0	1	0	0	1	0	--	--	1	--	--	1		
C-04	Filter Tech Specs (5 yr. old)	3	ETSB	1	5	2	1	9	0	--	--	9	--	--	9		
C-05	Conversion to Standard Tech Specs	Complete															
C-06	Pump Support-Lamellar Tearing	Inactive (Action is still a USI)															
C-07	Fuel Handling Accident Inside Containment	2	ORB#5	1	3	2	2	8	0	--	--	8	--	--	8		
C-08	BWR Post LOCA H2 Control (5 yr. old)	3	ORB#2	2	0	0	0	2	0	--	--	2	--	--	2		
C-09	PWR Aux. Feedwater Pumps	Complete															
C-10	Control of Heavy Loads Over Spent Fuel Pool (USI: A-36)	1	ASB														
			Phase I	5	18	18	18	59	13	13	--	50	22				
			Phase II	0	0	0	0	0	72	40	32		40	32		59 (FRCI)	
C-11	RPS Power Supply	1	ORAB	0	5	5	7	17	3	3	--	10	10	--		17 (LLL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
C-12	Boron Solubility During Long Term Cooling Following LOCA	2	RSB	0	0	0	1	1	1	1		1	1		1		
C-13	Loss of Offsite Power	Complete															
C-14	Auxiliary Feedwater Seismic Qualification	1	SEPB	0	13	6	10	29	17	17		24	22			29 (LLL)	
			ASB	0	13	6	10	29	17	17							
D-01	GE Mark I Containment Evaluation - Long Term (USI: A-7)	1	ORAB					0	22	22	--	0	22	--			
D-02	ECCS Zirc Clad Model Error-Compliance With 10 CFR 50.46	Complete															
D-03	Pressurizer Heatup Rate Error	Complete															
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	2	ORB#3	0	0	0	4	4	0	--	--	4	--	--	4		
D-05	Plant UPI Model Problem	3	RSB					0	6	6	--	0	6	--			
D-06	Peaking Model Change For CE Reactor Core	Complete															
D-07	BWR Power Level For RWM	Complete															
D-08	Deficiency in Chem. Addition to Containment Sprays	Complete															
D-09	GE ECCS Input Errors	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
D-10	Asymmetric LOCA Loads (USI: A-2)	2	MEB	3	4	4	4	15	23	23		13	25		15		
D-11	Fission Gas Release	Complete															
D-12	Non-Jet Pump BWR Core Spray Performance	3	ORAB	0	0	1	1	2	0	--	--	2	--	--	2		
D-13	B&W Small Break Error	Complete															
D-14	Reactor Vessel Weld - Wire Deficiency	Complete															
D-15	High Energy Line Break & Consequential System Failure	3	RRAB					0	44	44		0	44				
D-16	Review of Corporate Management Capability	3	LQB					0	8	8		0	8				
D-17	Definition of Operable	2	ORB#1					0	21	21		0	21				
E-01	Spent Fuel Pool Expansions	Complete															
E-02	Fuel Cask Drop	Complete															
E-03	Core Reloads Requiring Prior NRC Approval	Complete															
E-04	BWR Single Loop Operation (5 yr. old)	3	RSB ORB #2	11 0	0 0	0 0	0 3	11 3	0 0	--	--	11	--	--	11		 3 (LLL)

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Contract Under Div.
E-05	W N-1 Loop Operation	3	RSB	0	0	0	3	3	0			3					3 (INEL)
			ORAB	0	0	0	3	3	0							3 (LLL)	
E-06	CEA Position Indication Failures - CE	3	ICSB	1	5	0	0	6	0	--	--	6	--	--	6		
E-07	Reactor Protection System Logic - CE	2	ICSB	0	0	0	5	5	0			2	3			5 (INEL)	
	TOTAL							1,039	956			847					

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Under Div
F-01	I.A.1.1 Shift Tech Advisor Cat. ATS	Pre	ORB 1	9	--	--	--	9	0	--	--	--	--	--			
	I.A.1.1.1 Sta. Trained to Cat. BL	Post	LQB	30	30	10	--	70	0	--	--	70	--	--	70		
F-02	I.A.1.3.1 Limit Overtime	Post	IE	70	--	--	--	70	0	--	--	--	--	--	70		
	I.A.1.3.1 Minimum Shift Crew	Post	LQB/ORB 1	--	--	25	45	70	0	--	--	45	25	--	70		
F-03	I.A.2.1 Upgrade Training																
	I.A.2.1.4 Modify Training	Post	OLB	--	--	30	40	70	0	--	--	47	23	--	40		
F-04	I.C.1.2 Inadeq. Core Cooling																
	I.C.1.2.a Guidelines	Complete															
	I.C.1.2.b Procedures	Post	PTB					0	70	25	40	--	25	40			
F-05	I.C.1.3 Trans & Accidents																
	I.C.1.3.a Guidelines	Pre	RSB	0	26	0	44	70	0	--	--	--	--	--			70
	I.C.1.3.b Procedures	Post	PTB					0	70	25	45	--	25	45			
F-06	I.C.5 Feedback of Operating Exper	Post	IE	70	--	--	--	70	0	--	--	70	--	--	70		
F-07	I.C.6 Performance of Operating Act.	Post	IE	70	--	--	--	70	0	--	--	70	--	--	70		
F-08	I.D.1 Control Room Design Review	Post	HFEB					70	70	--	70	--	--	70			
F-09	I.D.2 Safety Parameter Display System Description	Pre	HFEB					0	70		70			70			

MULTIPLANT ACTION COMPLETION SCHEDULE

	Multi-plant Action Title				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
MPA No.			Impl.	Review Branch(es)	FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Contract Under Div
F-10	II.B.1	RCS High Point Vents																
	II.B.1.1	Final Design & Procedures	Post	RSB	0	0	0	35	35	35	35	--	24	46	--		35 (LLL)	
F-11	II.B.2	Plant Shielding																
	II.B.2.2	Modifications	Post	RAB	15	9	0	0	24	46	46	--	24	46	--	24		
	II.B.2.3	Equipment Qualification*	Post	EQB	--	--	10	20	30	40	40	--	--	--	--		30 (FRCI)	
F-12	II.B.3	Post Accident Sampling																
	II.B.3.2	Upgraded System	Post	CEB	--	--	--	24	24	46	46	--	24	46	--		24 (INEL)	
F-13	II.B.4	Training for Mitigating Core Damage	Post	OLB	--	20	30	20	70	0	--	--	57	13	--	70		
F-14	II.D.1	RV & SV Testing																
	II.D.1.1	BWR Test Report	Post	MEB	--	--	--	24	24	0	--	--	--	--	--			24
	II.D.1.2.a	BWR Plant Unique Anal.	Post	MEB	--	--	--	10	10	14	14	--	--	24	--			10
	II.D.1.2.b	PWR Test Report	Pre	MEB	--	--	--	--	0	45	45	--	--	--	--			
	II.D.1.3	PWR Plant Unique Anal.	Pre	MEB	--	--	--	--	0	45	20	25	--	20	25			
	II.D.3	Valve Pos. Ind.																
	II.D.3.1	Cat. A Tech. Specs.		ORB #1	9	--	--	--	9	0	--	--	--	--	--			
	II.D.3.3	EQ*		EQB	--	--	10	20	30	40	40	--	--	--	--			30
F-15	II.E.1.1	AFW Sys Eval	Pre	ASB	4	10	10	9	33	0	--	--	28	5	--	33		--
F-16	II.E.1.2.1	AFW System Initiation																
	II.E.1.2.1.a	Cat. A Tech. Specs.	Pre	ORB 1	9	--	--	--	9	0	--	--	--	--	--			
	II.E.1.2.1.b	Safety Grade	Post	ICSB	3	6	6	10	25	0	--	--	20	5	--		25 (FRCI)	
F-17	II.E.1.2.2	AFW System Flow Indicat.																
	II.E.1.2.2a	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9	0	--	--	9	--	--			
	II.E.1.2.2.b	Safety Grade	Post	ICSB	3	6	6	10	25	0	--	--	20	5	--		25 (FRCI)	

* Licensing action is incorporated into Multiplant Action B-60

MULTIPLANT ACTION COMPLETION SCHEDULE

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
MPA No.	Multiplant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total								Under DL	Under Div
-	II.E.3.1	Emergency PWR for Heaters (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9	0	--	--	--	--	--			
F-18	II.E.4.1	Dedicated H_2 Penetration	Post	CSB	--	0	--	--	0	0	--	--	40	--	--	0		
F-19	II.E.4.2	Containment ISO Dependability																
	II.E.4.2.1-4	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9	0	--	--	--	--	--			
	II.E.4.2.5a	Containment Pressure	Pre	CSB	Complete													
	II.E.4.2.5b	Modify Set Point	Post	CSB	Complete													
	II.E.4.2.6	Purge Valves	Post	CSB	--	20	20	30	70	0	--	--	55	15	--		70 (LLL)	
	II.E.4.2.7	Rad. Signal	Post	CSB	--	20	20	30	70	0	--	--	--	--	--		70 (LLL)	
F-20	II.F.1.1	Noble Gas Monitor	Post	ETSB	60	10*	--	--	70	0	--	--	70	--	--		70 (INEL)	
F-21	II.F.1.2	Iodine/Partic. Monitor	Post	ETSB	60	10*	--	--	70	0	--	--	70	--	--		70 (INEL)	
F-22	II.F.1.3	Cont. Hi Rge Monitor	Post	RAB	48	0	11	11	70	0	--	--	64	6	--		70 (INEL)	
F-23	II.F.1.4	Cont Press Monitor	Post	CSB	--	20	20	30	70	0	--	--	55	15	--		70 (LLL)	
F-24	II.F.1.5	Cont. H_2O Level Monitor	Post	CSB	--	20	20	30	70	0	--	--	55	15	--		70 (LLL)	
F-25	II.F.1.6	Cont. H_2 Monitor	Post	CSB	--	20	20	30	70	0	--	--	55	15	--		70 (LLL)	
F-26	II.F.2	Inadeq. Core Cooling																
	II.F.2.1	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9	0	--	--	--	--	--			20
	II.F.2.2	Water Level	Post	CPB	--	--	10	10	20	50	50	--	15	55	--			

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*Estimated number of deviations to be requested.

MULTIPLANT ACTION COMPLETION SCHEDULE

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
-	II.G.1	PWR on PORV's (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9	0	--	--	--	--	--	--		
F-27	II.K.2.9	FEMA on ICS	Post	ICSB	--	7	--	--	7	0	--	--	7	--	--	7		
F-28	II.K.2.10	Safety Grade Trip	Post	ICSB	3	--	--	--	3	0	--	--	3	--	--	3		
F-29	II.K.2.11	Continued Operator Training and Drilling	Complete															
F-30	II.K.2.13	Therm Mech Rpt																
	II.K.2.13a	B&W	Post	RSB					0	7	0	7	0	0	7			
	II.K.2.13b	CE&W	Post	RSB					0	38	0	38	0	0	38			
F-31	II.K.2.14	Lift Freq of PORVs	Post	RRAB	--	--	--	--	0	7	7	--	0	7	--			
F-32	II.K.2.16	RCP Seal Damage	Post	RSB	7	--	--	--	7	0	--	--	7	--	--		7 (INEL)	
F-33	II.K.2.17	Voiding in RCS	Post	RSB	--	--	--	--	0	38	38	--	--	38	0			
F-34	II.K.2.19	Benchmark Analysis for Sequential AFW Flow	Complete															
F-35	II.K.2.20	System Response to SB LOCA	Complete															
F-36	II.K.3.1	PORV Isolation	Post	ICSB	--	--	--	--	0	45	0	45	0	0	45			
F-37	II.K.3.2	Rpt on PORV	Post	RRAB					0	35	35	--	0	35	--			
F-38	II.K.3.3	Rpt SV/RV Failures	Post	RRAB					0	65	65	--	0	65	--			
F-39	II.K.3.5	Auto Trip of RCPS Criteria	Post	RSB	0	0	0	45	45	0	--	--	22	23	--	45		
F-40	II.K.3.9	PID Controller	Post	ORB 1	6	6	0	0	12	0	--	--	12	--	--	12		
F-41	II.K.3.10	Anticip Trip Mods	Pre	ICSB	0	0	2	0	2	0	0	0	2	--	--	2		

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Under Div
F-42	II.K.3.12	Anticip Trip on TT																
	II.K.3.12a	Design	Post	ORB#3	6	6	0	0	12	0	--	--	12	--	--	12		
F-43	II.K.3.13	HPCI/RCIC Init Lvl																
	II.K.3.13a	Design	Post	RSB	Complete													
	II.K.3.13b	Modify	Post	ICSB	--	--	--	18	18	0	--	--	9	9	--	18		
F-44	II.K.3.14	IC Mods	Post	RSB	7	--	--	--	7	0	--	--	7	--	--	7		
F-45	II.K.3.15	Isol of HPCI/RCIC	Post	RSB	0	18	--	--	18	0	0	--	18	--	--	18		
F-46	II.K.3.16	Chall/Fail of RVs																
		Report	Post	RRAB					0	24	24	--	--	24	--			
	II.K.3.16b	Modifications	Pre	RSB					0	24	24							
F-47	II.K.3.17	ECCS Outage Rpt	Post	RRAB					0	65	65	--	--	65				
F-48	II.K.3.18	ADS Actuation																
	II.K.3.18a	Study	Post	RSB	Complete													
	II.K.3.18b		Post	ICSB	--	--	--	0	0	23	23	--	0	23	--			
	II.K.3.18c		Pre	RSB	--	--	--	0	0	10	10	--	0	--	--			
F-49	II.K.3.19	Interlock RCPs	Post	RSB	0	2	0	1	3	0	--	--	3	--	--	3		
F-50	II.K.3.21	Restart LPCI/CSS		RSB	0	26	0	0	26	0	--	--	26	--	--	26		
	II.K.3.21a	Design	Post	ICSB	0	0	0	2	2	0	--	--	--	--	--			2 (INEL)
F-51	II.K.3.22	RCIC Suction																
	II.K.3.22b	Modify	Post	ICSB	--	--	0	9	9	8	8	--	5	13	--			9 (INEL)
F-52	II.K.3.24	Space Cooling for RCOC/HPCI	Post	ASB	0	0	3	5	8	10	10	--	5	13	--	8		

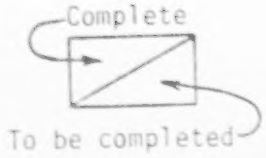
MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-53	II.K.3.25	PWR Pump Seals	Post	RSB	26	0	0	0	26	0	--	--	26	--	--	26		
	II.K.3.25a	BWR Study	Post	RSB	--	--	38	--	38	0	--	--	38	--	--	38		
	II.K.3.25a	CE&W Study	Pre	IE	--	--	--	12	12	12	12	--	--	--	--	12		
	II.K.3.25b	BWR Modify	Pre	IE	--	--	--	--	0	38	38	--	--	--	--			
	II.K.3.25b	CE&W Modify																
F-54	II.K.3.27	Common Reference Level	Post	ORB #2	13	3	3	5	24	0			24			24		
F-55	II.K.3.28	Qual of ADS Acc	Post	EQB					0	23	23	--	0	23	--			
F-56	II.K.3.29	Perf. of ISO Cond.	Post	RSB	Complete													
F-57	II.K.3.30b	SB LOCA Methods	Pre	RSB					0	70	70	--	0	70	--			
F-58	II.K.3.31	Compl w/10 CFR 50.46	Pre	RSB					0	70	0	70	0	0	70			
F-59	II.K.3.44	Trans w /Sing Failures	Post	RSB	--	--	--	--	0	2	2	--	0	2	--	2		
F-60	II.K.3.45	Manual Depressure	Post	RSB	0	0	10	14	24	0	--	--	17	7	--		24 (INEL)	
F-61	II.K.3.46	Michelson Concerns	Complete															
F-62	II.K.3.57	Man Act of ADS	Post	RSB	Implementation incorporated into I.C.1													
F-63	III.A.1.2	Tech Supp. Ctr.	Post	EPLB					0	70	0	70	0	0	70			

MULTIPLANT ACTION COMPLETION SCHEDULE

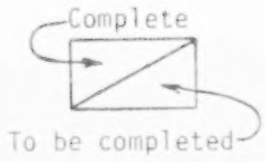
				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-64	III.A.1.2 Opms Supp. Ctr.	Post	EPLB					0	70		70			70			
F-65	III.A.1.2 Emergency Operations Facility	Post	EPLB					0	70		70			70			
F-67	III.A.2.1 Emerg Plan to Upgrade Rule	Post	IE					0	70					70			
F-68	III.A.2.2 Met Data	Post	IE					0	70		70			70			65
			AEB	6	6	6	6	24	40	40	0	0	0	0	24		
-	III.D.1.1 Primary Coolant Lak (Cat. A Tech Specs)	Post	ORB #1	9	--	--	--	9	0	--	--	--	--	--	12		
F-69	III.D.3.3 Inplant Rad. Mon		RAB	50	10	10	0	70	0	--	--	70	--	--		70 (INEL)	
F-70	III.D.3.4 CR Habibility III.D.3.4.1 Design	Post	AEB	3	9	10	17	39	31	31	--	30	40	0			39
							Total	1,717	1,676			1,324					

USI Implementation Status for Operating Reactors



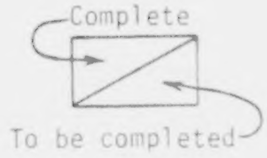
		MP D-10			MP D-01			MP B-25		
	A-1 WATER HAMMER	A-2 ASYMMETRIC BLOWDOWN LOADS ON REACTOR PRIMARY COOLANT SYSTEMS	A-3 A-4, A-5 W, CE, & BW STEAM GENERATOR TUBE INTEGRITY	A-6 MARK I SHORT TERM PROGRAM	A-7 MARK I CONTAINMENT LONG-TERM PROGRAM	A-8 MARK II CONTAINMENT POOL DYNAMIC LOADS-LONG TERM PROGRAM	A-9 ATWS	A-10 BWR FEEDWATER NOZZLE CRACKING	A-11 REACTOR VESSEL MATERIALS TOUGHNESS	A-12 FRACTURE TOUGHNESS OF STEAM GENERATOR AND REACTOR COOLANT PUMP SUPPORTS
Final Technical Report Issued	No	NUREG-0609	No	NUREG-0408	NUREG-0661	NUREG-0808	NUREG-0460/5	NUREG-0619	No	No
Contract Technical Assistance		EG&G		COMPLETE	FRC and BNL	NOT APPLICABLE TO OPERATING REACTORS		No		
Generic Letter Issued to Licensees	/	38 / 38	/		22/1 / 22		/	23 / 23	/	/
Submittals Received	/	38 / 38	/		22 / 22		/	23 / 23	/	/
Submittals Sent to Tech. Review Branch	/	38 / 38	/		22 / 22		/	╳	/	/
Submittals Sent to Contractor	/	38 / 38	/		22 / 22		/	╳	/	/
Contractor TER Complete	/	/ 38	/		/ 22		/	╳	/	/
Tech. Review Branch SER Complete	/	/ 38	/		/ 22		/	/ 23	/	/
SER Issued	/	/ 38	/		/ 22		/	/ 23	/	/
Action Complete	/	/ 38	/		/ 22		/	/ 23	/	/
Target Completion Date		10/82			1/83			7/83		

USI Implementation Status for Operating Reactors



		MP B-60	MP B-04		MP C-10			MP B-05		
	A-17 SYSTEMS INTERACTION IN NUCLEAR POWER PLANTS	A-24 QUALIFICATION OF CLASS 1E SAFETY-RELATED EQUIPMENT	A-26 REACTOR VESSEL PRESSURE TRANSIENT PROJECTION	A-31 RESIDUAL HEAT REMOVAL REQUIREMENTS	A-36 CONTROL OF HEAVY LOADS NEAR SPENT FUEL	A-39 DETERMINATION OF SAFETY RELIEF VALVE (SRV) POOL DYNAMIC LOADS AND TEMPERATURE LIMITS FOR BWR CONTAINMENTS	A-40 SEISMIC DESIGN CRITERIA-SHORT TERM PROGRAM	A-42 PIPE CRACKS IN BOILING WATER REACTORS	A-43 CONTAINMENT EMERGENCY SUMP PERFORMANCE	A-44 STATION BLACKOUT
Final Technical Report Issued	No	NUREG-0588	NUREG-0224	/4 Yes	NUREG-0612	No	No	NUREG-0313	No	No
Contract Technical Assistance		FRC	EG&G		FRC			No		
Generic Letter Issued to Licensees		71/2 71	38 38		72 72			24 24		
Submittals Received		71 71	38 38		70 72			24 24		
Submittals Sent to Tech. Review Branch		71 71	38 38		70 72			24		
Submittals Sent to Contractor		71 71	38 38		70 72			24		
Contractor TER Complete		71 71	30 38		14 72			24		
Tech. Review Branch SER Complete		71 71	23 38		72			24		
SER Issued		71/3 71	23 38		72			24		
Action Complete		71	23 38		72			24		
Target Completion Date		6/82	3/82		3/84					

USI Implementation Status for Operating Reactors



	A-45 SHUTDOWN DECAY HEAT REMOVAL REQUIREMENTS	A-46 SEISMIC QUALIFICATION OF EQUIPMENT IN OPERATING PLANTS	A-47 SAFETY IMPLICATIONS OF CONTROL SYSTEMS	A-48 HYDROGEN CONTROL MEASURES AND EFFECTS OF HYDROGEN BURNS ON SAFETY EQUIPMENT
Final Technical Report Issued	No	No	No	No
Contract Technical Assistance				
Generic Letter Issued to Licensees	/	/	/	/
Submittals Received	/	/	/	/
Submittals Sent to Tech. Review Branch	/	/	/	/
Submittals Sent to Contractor	/	/	/	/
Contractor TER Complete	/	/	/	/
Tech. Review Branch SER Complete	/	/	/	/
SER Issued	/	/	/	/
Action Complete	/	/	/	/
Target Completion Date				

Notes:

/1 Orders were issued January 13, 1981, requiring modifications and report submittals.

/2 Orders were issued October 24, 1980, requiring submission of reports.

/3 All SERs contained open items requiring further submittals from licensees.

/4 Resolution resulted in a revised Section 5.4.7 of the Standard Review Plan in lieu of a formal report. A generic letter on this subject will be issued in the future.

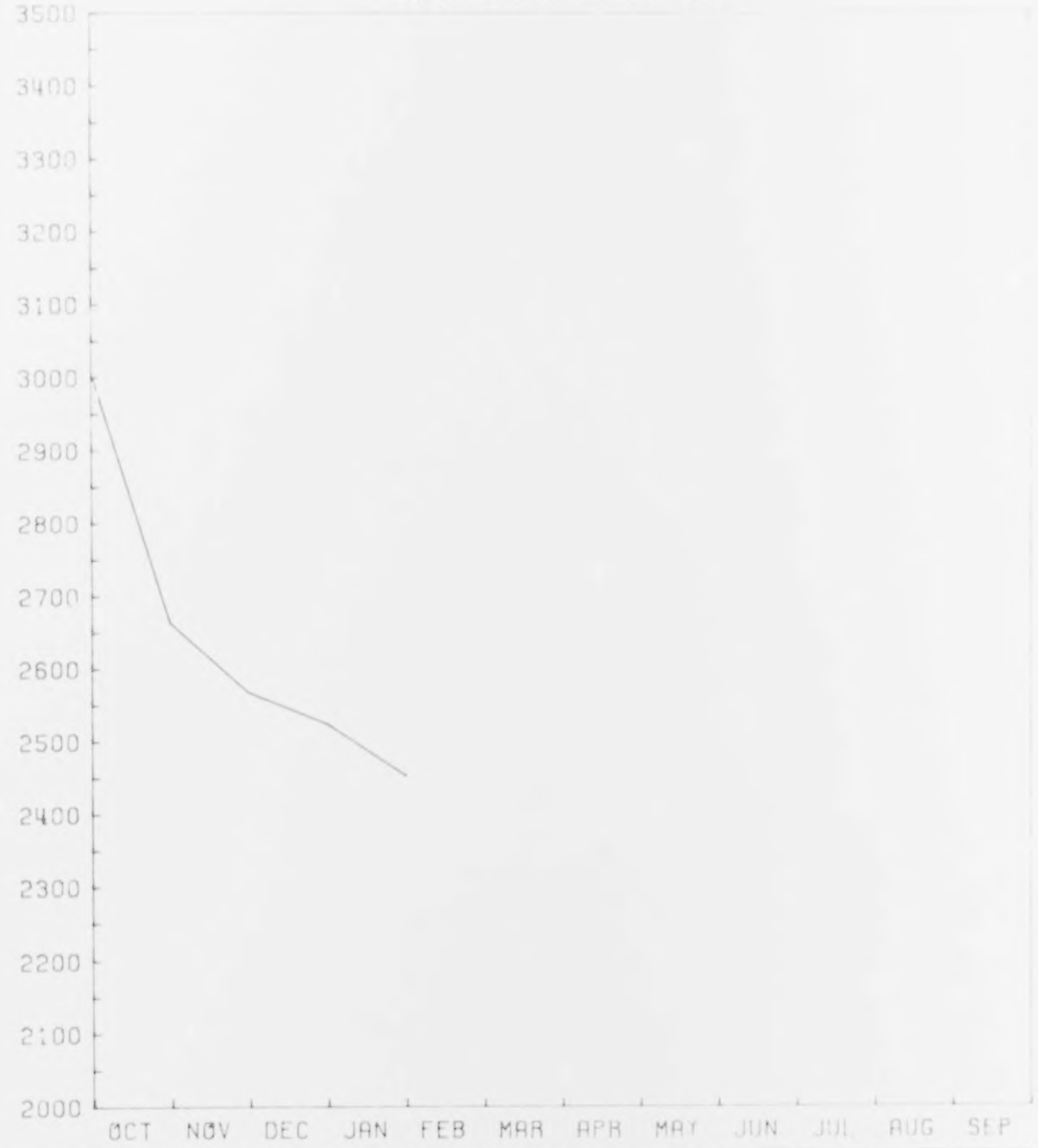
/5 A rulemaking proceeding is currently in progress. No further plant specific licensing action will occur pending completion of rulemaking.

SECTION 2

TMI LICENSING ACTIONS

TOTAL ACTIVE TMI ACTIONS

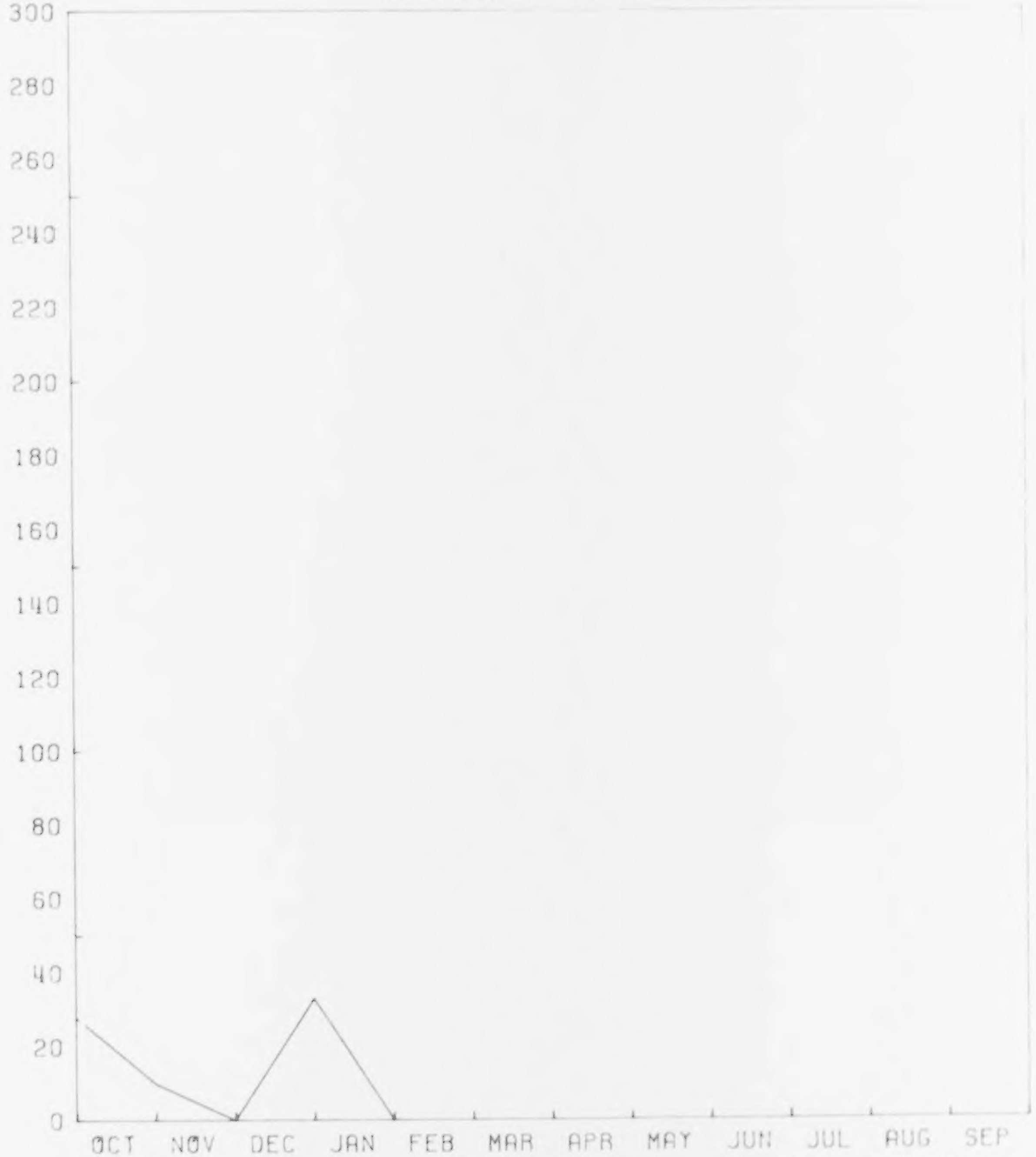
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2663	2567	2524	2453								
ACTIONS	2663	2567	2524	2453								
HEARINGS	00	00	00	00								

NEW TMI ACTIONS BY MONTH

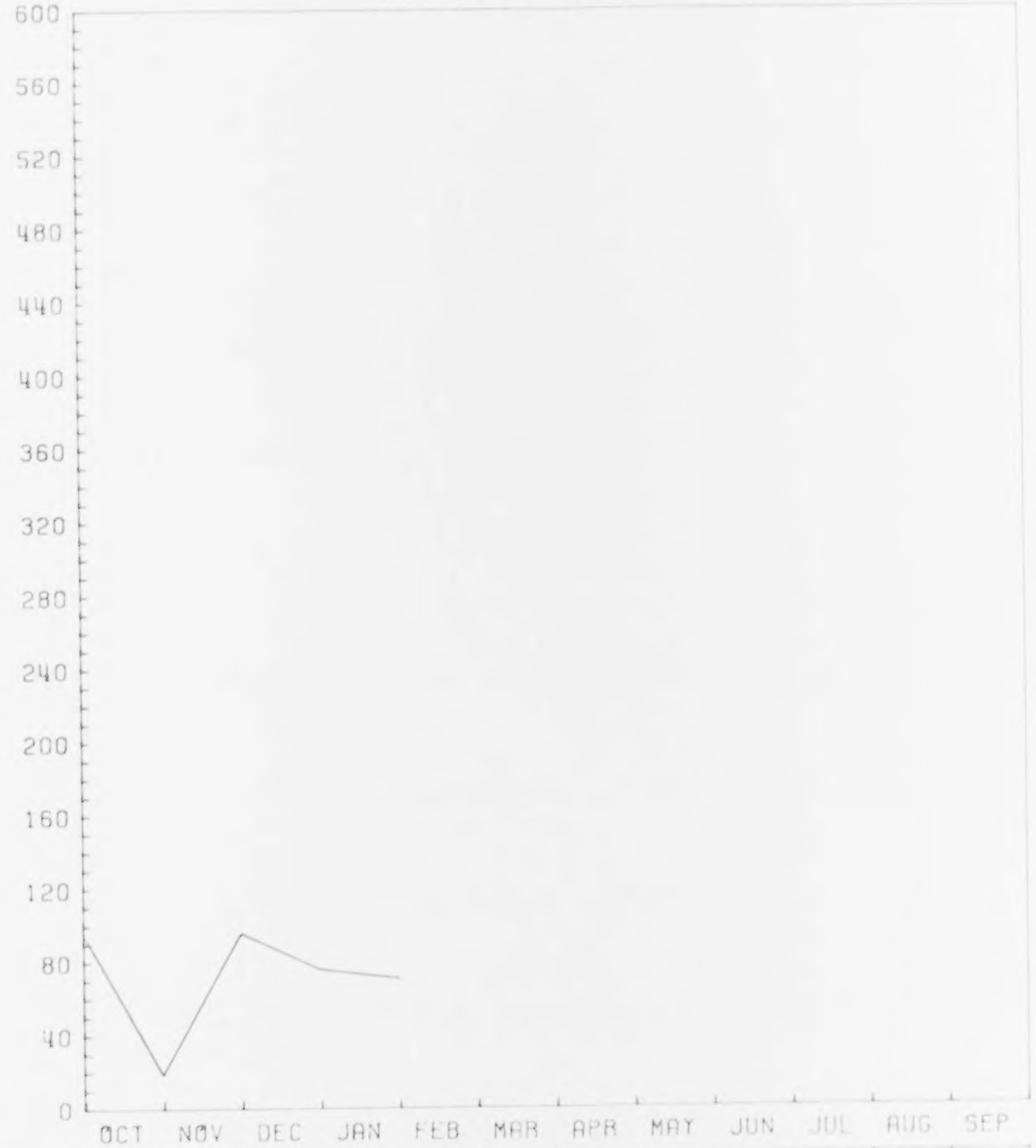
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	10	00	33	00								
CUMULATIVE	10	10	43	43								

COMPLETED TMI ACTIONS BY MONTH

DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	19	96	76	71								
CUMULATIVE	19	115	191	262								

R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 02/09/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	45	43	41	41								
ARKANSAS 2	37	34	35	34								
BEAVER VALLEY 1	40	36	37	36								
BIG ROCK POINT 1	40	40	40	40								
BROWNS FERRY 1	42	41	38	37								
BROWNS FERRY 2	42	41	38	37								
BROWNS FERRY 3	42	41	37	36								
BRUNSWICK 1	40	40	37	36								
BRUNSWICK 2	40	40	37	36								
CALVERT CLIFFS 1	36	33	34	34								
CALVERT CLIFFS 2	36	33	34	34								
COOK 1	34	31	32	32								
COOK 2	34	31	31	31								
COOPER STATION	41	41	40	40								
CRYSTAL RIVER 3	45	43	43	43								
DAVIS-BESSE 1	45	45	42	42								
DRESDEN 1	40	40	40	39								
DRESDEN 2	43	41	38	38								
DRESDEN 3	42	39	36	36								
DUANE ARNOLD	40	37	36	36								
FARLEY 1	37	37	38	35								
FARLEY 2	27	27	28	28								
FITZPATRICK	42	42	42	40								
FORT CALHOUN 1	35	33	33	32								
FORT ST VRAIN	31	31	31	31								
GINNA	36	33	34	34								
HADDAM NECK	40	37	38	38								
HATCH 1	40	40	39	37								
HATCH 2	40	40	39	37								
INDIAN POINT 2	9	9	9	8								
INDIAN POINT 3	37	34	34	33								
KEWAUNEE	37	35	32	29								
MAINE YANKEE	37	37	38	32								
MCGUIRE 1	16	16	16	16								
MILLSTONE 1	38	38	36	36								
MILLSTONE 2	35	33	33	32								
MONTICELLO	38	37	36	36								
NINE MILE POINT 1	41	41	41	40								
NORTH ANNA 1	29	26	27	26								
NORTH ANNA 2	29	26	27	26								

R-1208612-001

FISCAL YEAR: 1982

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 02/09/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
OCONEE 1	38	35	31	31								
OCONEE 2	38	35	31	31								
OCONEE 3	38	35	31	31								
OYSTER CREEK 1	42	42	41	40								
PALISADES	37	37	37	37								
PEACH BOTTOM 2	40	39	38	37								
PEACH BOTTOM 3	39	38	37	36								
PILGRIM 1	41	41	40	40								
POINT BEACH 1	35	35	34	33								
POINT BEACH 2	36	36	34	33								
PRAIRIE ISLAND 1	40	37	38	35								
PRAIRIE ISLAND 2	40	37	38	35								
QUAD CITIES 1	40	39	39	39								
QUAD CITIES 2	40	39	39	39								
RANCHO SECO 1	45	44	39	37								
ROBINSON 2	40	39	37	36								
SALEM 1	34	31	31	29								
SALEM 2	31	28	29	28								
SAN ONOFRE 1	40	40	41	37								
SEQUOYAH 1	40	40	40	40								
ST LUCIE 1	36	36	37	36								
SURRY 1	34	31	32	31								
SURRY 2	33	31	32	31								
THREE MILE ISLAND 1	16	16	16	15								
TROJAN	35	32	33	32								
TURKEY POINT 3	34	34	35	35								
TURKEY POINT 4	34	34	35	35								
VERMONT YANKEE 1	40	38	35	34								
YANKEE-ROWE 1	37	36	37	36								
ZION 1	36	36	37	32								
ZION 2	35	35	36	31								
GRAND TOTAL	2,663	2,567	2,524	2,453								

REPORT DATE: 02/09/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 01/01/82 - 01/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	0	4		41	0	41
ARKANSAS 2	0	1	1	4		34	0	34
BEAVER VALLEY 1	0	1	1	5		36	0	36
BIG ROCK POINT 1	0	0	0	1		40	0	40
BROWNS FERRY 1	0	0	1	5		37	0	37
BROWNS FERRY 2	0	0	1	5		37	0	37
BROWNS FERRY 3	0	0	1	6		36	0	36
BRUNSWICK 1	0	0	1	4		36	0	36
BRUNSWICK 2	0	0	1	4		36	0	36
CALVERT CLIFFS 1	0	7	0	3		34	0	34
CALVERT CLIFFS 2	0	1	0	3		34	0	34
COOK 1	0	1	0	3		32	0	32
COOK 2	0	0	0	3		31	0	31
COOPER STATION	0	0	0	1		40	0	40
CRYSTAL RIVER 3	0	0	0	2		43	0	43
DAVIS-BESSE 1	0	0	0	3		42	0	42
DRESDEN 1	0	0	1	1		39	0	39
DRESDEN 2	0	0	0	5		38	0	38
DRESDEN 3	0	0	0	6		36	0	36
DUANE ARNOLD	0	0	0	4		36	0	36
FARLEY 1	0	1	3	4		35	0	35
FARLEY 2	0	1	0	0		28	0	28
FITZPATRICK	0	0	2	2		40	0	40
FORT CALHOUN 1	0	1	1	4		32	0	32
FORT ST VRAIN	0	0	0	0		31	0	31
GINNA	0	1	0	3		34	0	34
HADDAM NECK	0	1	0	3		38	0	38
HATCH 1	0	0	2	3		37	0	37
HATCH 2	0	0	2	3		37	0	37
INDIAN POINT 2	0	1	1	2		8	0	8
INDIAN POINT 3	0	1	1	8		33	0	33
KEWAUNEE	0	1	3	9		29	0	29
LA CROSSE	0	0	0	4		37	0	37
MAINE YANKEE	0	1	6	6		32	0	32
MCGUIRE 1	0	0	0	0		16	0	16

REPORT DATE: 02/09/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 01/01/82 - 01/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MILLSTONE 1	0	0	0	2		36	0	36
MILLSTONE 2	0	1	1	3		32	0	32
MONTICELLO	0	0	0	3		36	0	36
NINE MILE POINT 1	0	0	1	1		40	0	40
NORTH ANNA 1	0	1	1	4		26	0	26
NORTH ANNA 2	0	1	1	4		26	0	26
OCONEE 1	0	0	0	9		31	0	31
OCONEE 2	0	1	0	9		31	0	31
OCONEE 3	0	0	0	9		31	0	31
OYSTER CREEK 1	0	0	1	2		40	0	40
PALISADES	0	1	0	1		37	0	37
PEACH BOTTOM 2	0	0	1	3		37	0	37
PEACH BOTTOM 3	0	0	1	3		36	0	36
PILGRIM 1	0	0	0	1		40	0	40
POINT BEACH 1	0	1	1	3		33	0	33
POINT BEACH 2	0	1	1	4		33	0	33
PRAIRIE ISLAND 1	0	1	3	6		35	0	35
PRAIRIE ISLAND 2	0	1	3	6		35	0	35
QUAD CITIES 1	0	0	0	1		39	0	39
QUAD CITIES 2	0	0	0	1		39	0	39
RANCHO SECO 1	0	0	2	8		37	0	37
ROBINSON 2	0	1	1	5		36	0	36
SALEM 1	0	0	2	5		29	0	29
SALEM 2	0	1	1	4		28	0	28
SAN ONOFRE 1	0	1	4	4		37	0	37
SEQUOYAH 1	0	0	0	0		40	0	40
ST LUCIE 1	0	1	1	2		36	0	36
SURRY 1	0	1	1	4		31	0	31
SURRY 2	0	1	1	3		31	0	31
THREE MILE ISLAND 1	0	2	1	1		15	0	15
TROJAN	0	1	1	4		32	0	32
TURKEY POINT 3	0	1	0	3		35	0	35
TURKEY POINT 4	0	1	0	3		35	0	35
VERMONT YANKEE 1	0	0	1	6		34	0	34
YANKEE-ROWE 1	0	1	1	2		36	0	36

REPORT DATE: 02/09/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 01/01/82 - 01/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ZION 1	0	1	5	5		32	0	32
ZION 2	0	1	5	5		31	0	31
GRAND TOTAL	0	43	71	262		2,453	0	2,453

TABLE F

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

2/5/82

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	10/81	70(70)
I.A.1.1.3 STA TRAINED PER LL CAT B	Y	Y	POST	LQB	65(65)	70(70)	46(70)	37(70)	40(70)	B	10/81	40(70)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	70(70)	NA	NA	NA	B	09/83	NA
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.A.1.3.1 LIMIT OVERTIME	Y	Y	POST	IE	NE	70(70)	70(70)	46(70)	NA	B	12/81	46(70)
I.A.1.3.2 MIN SHIFT CREW	Y	Y	POST	LQB	NE	1(70)	1(70)	1(70)	0(70)	D	07/83	0(70)
I.A.2.1.1 SRO EXPERIENCE (WIGGINGTON)	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.4 MODIFY TN PROGRAM	Y	Y	POST	OLB	65(65)	70(70)	5(70)	5(70)	NA	B	TBD	5(70)

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	C	3/80	70(70)
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	NE	70(70)	67(70)	67(70)	NA	C	10/81	67(70)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	70(70)	70(70)	70(70)	NA	A	5/80	70(70)
I.C.1.2A ICC GUIDELINES	Y	Y	PRE	PTB	65(65)	70(70)	70(70)	70(70)	NA	B	12/81	70(70)
I.C.1.2B ICC PROCEDURES	Y	Y	PRE	PTB/FRC	NE	5(70)	0(70)	0(70)	NA	D	1/83	0(70)
I.C.1.3A TRANSIENT/ACC GUIDELINES	Y	Y	PRE	RSB	65(65)	70(70)	0(70)	0(70)	NA	B	12/81	0(70)
I.C.1.3B TRANS/ACCIDENT PROCEDURES	Y	Y	PRE	PTB/FRC	NE	0(70)	0(70)	0(70)	NA	D	01/83	0(70)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.C.5 FEEDBACK OF OPERATG EXPERC	Y	Y	POST	IE	65(65)	NA	70(70)	46(70)	NA	B	08/81	46(70)
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	70(70)	36(70)	NA	B	09/81	36(70)
I.D.1 CONTROL ROOM DESIGN REVIEW	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.2 SPDS INSTALLED	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
II.B.1.1 RCS VENT DESGN	Y	Y	POST	RSB/LLL	NE	70(70)	0(70)	0(70)	NA	C	06/82	0(70)
II.B.1.2 RCS VENT INSTL	Y	Y	PRE	RSB/LLL	NE	60(70)	0(70)	0(70)	0(70)	D	06/82	0(70)
II.B.1.3 RCS VENT PROCD	Y	Y	PRE	RSB/LLL	NE	49(70)	0(70)	0(70)	NA	D	06/82	0(70)
II.B.2.1 SHIELDG REVIEW	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.2.2 SHIELDG MODS	Y	Y	POST	RAB/EGG	NE	0(70)	0(70)	0(70)	0(70)	D	08/82	0(70)

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OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.B.2.3 EQUIP QUAL	Y	Y	POST	EQB/FRC	NE	70(70)	39(70)	39(70)	0(70)	D	06/82	0(70)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.3.2 UPGRADE ACC SAMP	Y	Y	POST	ETB/INEL	NE	70(70)	5(70)	5(70)	5(70)	D	05/82	5(70)
II.B.4 TRG PROG CORE DAM	Y	Y	POST	OLB	65(65)	69(70)	5(70)	5(70)	NA	C	12/81	5(70)
II.D.1.1 RV/SV TEST PROGRAM	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.D.1.2A TEST PROGRAM COMP, BWR'S	Y	Y	POST	MEB/EGG	NE	24(24)	0(24)	0(24)	0(24)	C	09/82	0(24)
II.D.1.2A* TEST PROGRAM COMP, PWR'S	Y	Y	POST	MEB/EGG	NE	0(45)	0(45)	0(45)	0(45)	D	07/83	0(45)
II.D.1.2.B* PLANT SPEC RPTS, PWR'S	Y	Y	PRE	MEB/EGG	NE	0(46)	0(46)	0(46)	0(46)	D	07/83	0(46)
II.D.1.2B PSPEC RPT, BWR	Y	Y	PRE	MEB/EGG	NE	23(24)	0(24)	0(24)	0(24)	C	07/83	0(24)
II.D.1.3 BK VALVE TESTING	Y	Y	PRE	MEB/EGG	NE	0(45)	0(45)	0(45)	0(45)	D	07/83	0(45)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.D.3.3 VALVE POS ENVIR QUAL	Y	Y	POST	EQB/FRC	NE	0(70)	0(70)	0(70)	0(70)	D	06/82	0(70)
II.E.1.1 AFS EVAL	Y	Y	PRE	ASB	NE	45(45)	21(45)	12(45)	0(45)	D	01/83	12(45)
II.E.1.2.1A AFS INIT CONT GRADE	Y	Y	PRE	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)
II.E.1.2.1.B AFS INIT SAFE GRADE	Y	Y	POST	ICSB	NE	45(45)	21(45)	21(45)	17(45)	C	03/82	17(45)
II.E.1.2.2.A AFS FLOW CONT GRADE	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)
II.E.1.2.2.B AFS FLOW SAFE GRADE	Y	Y	POST	ICSB	NE	45(45)	21(45)	23(45)	17(45)	C	03/82	17(45)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.E.4.1.1 DED H2 PENET DESIGN	Y	Y	PRE	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.E.4.1.2 DED H2 PENET INSTALL	Y	Y	POST	CSB	NE	70(70)	70(70)	40(70)	NA	C	12/81	40(70)

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OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.E.4.2.1-4 DIVERSE ISO SIG	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.E.4.2.5A CONT PRESS SETPT	Y	Y	PRE	CSB/LLL	65(65)	70(70)	67(70)	64(70)	NA	B	09/81	64(70)
II.E.4.2.5B CONT PRESS MODIFY	Y	Y	POST	CSB/LLL	NE	9(10)	9(10)	7(10)	6(10)	C	01/82	6(10)
II.E.4.2.6 CONT PURGE VALVES	Y	Y	POST	CSB/LLL	65(65)	70(70)	0(70)	0(70)	0(70)	B	01/82	0(70)
II.E.4.2.7 RAD SIG ON PURGE VAL	Y	Y	POST	CSB/LLL	NE	70(70)	0(70)	0(70)	0(70)	C	01/82	0(70)
II.F.1.1 NOBLE GAS MONITOR	Y	Y	POST	ETSB/ INEL	NE	70(70)	53(70)	50(70)	0(70)	D	10/81	0(70)
II.F.1.2 IODINE/PART MONITOR	Y	Y	POST	ETSB/ INEL	NE	70(70)	53(70)	50(70)	0(70)	D	10/81	0(70)
II.F.1.3 CONT HI-RANGE MONITOR	Y	Y	POST	ETSB/ INEL	NE	70(70)	70(70)	48(70)	0(70)	C	10/81	0(70)
II.F.1.4 CONT PRESS MONITOR	Y	Y	POST	CSB/LLL	NE	1(70)	0(70)	0(70)	0(70)	D	07/82	0(70)
II.F.1.5 CONT H2O LEVEL	Y	Y	POST	CSB/LLL	NE	33(70)	0(70)	0(70)	0(70)	D	07/82	0(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.F.1.6 CONT HYDROGEN	Y	Y	POST	CSB/ LLL	NE	33(70)	0(70)	0(70)	0(70)	D	07/82	0(70)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	10/81	45(45)
II.F.2.3 INSTRUMENTATN	Y	Y	POST	CPB	NE	70(70)	0(70)	0(70)	0(70)	D	09/81	0(70)
II.G.1 UPGRADE POWER PORV, LVL INST	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.K.1 IE BULLETINS	Y	Y	POST	DL	NA	70(70)	70(70)	70(70)	NA	B	06/81	70(70)
II.K.2.8 UPGRADE AFW	Y	Y	PRE	ASB	07(07)	7(07)	7(07)	7(07)	7(07)	B	08/81	7(07)
II.K.2.9 FEMA ON ICS	Y	Y	POST	ICSB	07(07)	7(07)	0(07)	0(07)	NA	B	04/82	0(07)
II.K.2.10 SAFE GRADE TRIP	Y	Y	POST	ICSB	07(07)	7(07)	4(07)	4(07)	3(07)	C	11/81	3(07)
II.K.2.11 OPER TNG & DRILLING	Y	Y	POST	OLB	07(07)	7(07)	7(07)	7(07)	NA	B	11/81	7(07)
II.K.2.13A THERM MECH RPT B&W	Y	Y	POST	RSB/LLL	07(07)	7(07)	0(07)	0(07)	0(07)	B	TBD	0(07)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.2.13B THERM MECH RPT CE&W	Y	Y	POST	RSB/LLL	NE	14(38)	0(38)	0(38)	0(38)	D	TBD	0(38)
II.K.2.14 LIFT FREQ PORV &SV	Y	Y	POST	RRAB	07(07)	7(07)	0(07)	0(07)	NA	B	10/82	0(07)
II.K.2.15 SLUG FLOW	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	01/81	7(07)
II.K.2.16 RCP SEAL DAMAGE	Y	Y	POST	RSB/EGG	07(07)	7(07)	4(07)	4(07)	NA	B	10/81	4(07)
II.K.2.17 VOIDING IN RCS	Y	Y	POST	RSB	07(07)	8(45)	7(45)	3(45)	NA	D	09/82	3(45)
II.K.2.19A SEQ AFS FLOW, B&W	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	02/81	7(07)
II.K.2.19B SEQ AFS FLOW, CE&W	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	07/81	38(38)
II.K.2.20 SYS RESP TO SB LOCA	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	TBD	7(07)
II.K.3.1 PORV ISOL	Y	Y	POST	ICSB	NE	14(45)	0(45)	0(45)	0(45)	D	TBD	0(45)
II.K.3.2 RPT PORV FAILURES	Y	Y	POST	RRAB/FRC	40(40)	45(45)	7(45)	7(45)	NA	B	10/82	7(45)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

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II.K.3.3 RPT SV & RV FAILURES	Y	Y	POST	RRAB	65(65)	70(70)	5(70)	5(70)	5(70)	B	10/82	5(70)
II.K.3.5A RCP AUTO TRIP DESIGN	Y	Y	POST	RSB	NE	45(45)	0(45)	0(45)	NA	C	09/81	0(45)
II.K.3.5B RCP AUTO TRIP MODIFY	Y	Y	PRE	RSB	NE	28(45)	0(45)	0(45)	0(45)	D	03/82	0(45)
II.K.3.9 PID CONTROLLER	Y	Y	POST	IE/DL	25(25)	30(30)	30(30)	30(30)	NA	B	09/81	30(30)
II.K.3.10 ANTICIP TRIP	Y	Y	PRE	ICSB	NE	30(30)	28(30)	28(30)	NA	B	09/81	28(30)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	NA	NA	NA	B	09/81	NA
II.K.3.12 ANTIC TRIP ON TT	Y	Y	POST	ICSB	25(25)	30(30)	30(30)	30(30)	NA	C	09/81	30(30)
II.K.3.13A HPCI/RCIC INIT LEV DESIGN	Y	Y	POST	RSB	17(17)	17(17)	0(17)	0(17)	NA	B	10/81	0(17)
II.K.3.13B HPCI/RCIC MODS	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	C	TBD	0(17)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.14 ISO COND MODS	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	7(07)	D	08/82	7(07)
II.K.3.15 ISO OF HPCI/RCIC	Y	Y	POST	RSB	NE	19(19)	0(19)	0(19)	0(19)	C	11/82	0(19)
II.K.3.16A RV FAIL REPORT	Y	Y	POST	RRAB/FRC	24(24)	24(24)	0(24)	0(24)	NA	B	10/82	0(24)
II.K.3.16B RV FAIL MODS	Y	Y	PRE	RSB/FRC	NE	24(24)	0(24)	0(24)	0(24)	D	10/82	0(24)
II.K.3.17 ECCS OUTAGE REPORT	Y	Y	POST	RRAB/FRC	65(65)	70(70)	8(70)	8(70)	0(70)	B	10/82	8(70)
II.K.3.18A ADS ACT STUDY	Y	Y	POST	RSB	24(24)	24(24)	24(24)	0(24)	NA	B	04(82)	0(24)
II.K.3.18B ADS ACT DESIGN	Y	Y	POST	ICSB/RSB	NE	0(24)	0(24)	0(24)	0(24)	D	07(82)	0(24)
II.K.3.18C ACS ACT MODS	Y	Y	PRE	ICSB/RSB	NE	0(24)	0(24)	0(24)	0(24)	D	07(82)	0(24)
II.K.3.19 INTERLOCK RECIRC	Y	Y	POST	RSB	NE	3(03)	0(03)	0(03)	0(03)	C	10/81	0(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	ASB	NA	1(01)	1(01)	1(01)	NA	C	06/81	1(01)
II.K.3.21A RESTART LPCI/ CSS DESIGN	Y	Y	POST	RSB/EGG	24(24)	24(24)	0(24)	0(24)	NA	B	01/82	0(24)

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II.K.3.21B RESTART LPCI/ CSS MODS	Y	Y	NE	ICSB/EGG	NE	0(24)	0(24)	0(24)	0(24)	C	01/82	0(24)
II.K.3.22A RCIC SUCT PROCEDURES	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	17(17)
II.K.3.22B RCIC SUCTION MODS	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	D	06/82	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI	Y	Y	POST	RSB	NE	5(19)	0(19)	0(19)	0(19)	D	04/82	0(19)
II.K.3.25A PUMP SEAL STUDY (BWR)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	C	04/82	0(24)
II.K.3.25A PUMP SEAL STUDY (CE&W)	Y	Y	POST	RSB	NE	1(38)	0(38)	0(38)	0(38)	D	04/82	0(38)
II.K.3.25B PUMP SEAL MODS (BWR)	Y	Y	PRE	IE	NE	0(24)	0(24)	0(24)	0(24)	D	06/82	0(24)
II.K.3.25B PUMP SEAL MODS (CE&W)	Y	Y	PRE	IE	NE	2(38)	0(38)	0(38)	0(38)	D	06/82	0(38)
II.K.3.27 COMMON REF. LEVEL	Y	Y	POST	ORB2	24(24)	24(24)	13(24)	16(24)	5(24)	C	01/82	13(24)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.28 QUAL OF ADS. ACC	Y	Y	POST	EQB	NE	9(21)	0(21)	0(21)	0(21)	D	01/83	0(21)
II.K.3.29 PERF OF ISO COND	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	4(07)
II.K.3.30A SB LOCA SCHEDULE	Y	Y	POST	RSB	65(65)	70(70)	70(70)	NA	NA	B	04/81	70(70)
II.K.3.30B SB LOCA METHOD	Y	Y	PRE	RSB/EGG	NE	0(70)	0(70)	0(70)	0(70)	D	12/82	0(70)
II.K.3.31 SB LOCA PUA	Y	Y	PRE	RSB	NE	0(70)	0(70)	0(70)	0(70)	D	TBD	0(70)
II.K.3.44 TRANS W/SINGLE FAILURE	Y	Y	POST	RSB	24(24)	24(24)	21(24)	21(24)	NA	B	01/82	21(24)
II.K.3.45 MANUAL DEPRESS	Y	Y	POST	RSB/EGG	24(24)	24(24)	0(24)	0(24)	0(24)	B	03/82	0(24)
II.K.3.46 MICHELSON CONCERNS	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	24(24)
II.K.3.57 MAN ACT OF ADS	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	B	TBD	0(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
III.A.1.2.2 DESIGN UPGRD FACIL	Y	Y	POST	EPLB/PNL	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.1 UPGRADE EMER PLAN	Y	Y	POST	IE	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.2 METEOROLOGICAL DATA	Y	Y	POST	IE	NE	56(70)	18(70)	5(70)	0(70)	D	TBD	5(70)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.D.3.3.2 I DETECT UPGRADE	Y	Y	POST	IE/INEL	65(65)	69(70)	63(70)	5(70)	5(70)	B	12/81	5(70)
III.D.3.3.4.1 CR HABIT REVIEW	Y	Y	POST	AEB/PNL	65(65)	64(70)	3(70)	0(70)	NA	B	05/82	1(70)
III.D.3.4.2 CR HABIT MODS	Y	Y	POST	AEB/PNL	NE	0(70)	0(70)	0(70)	0(70)	TBD	05/82	0(70)

SECTION 3

LICENSING ACTIONS BY POWER REACTOR CONDENSED MANAGEMENT REPORT

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R-1208620-001              T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE   1

DATA AS OF - 01/31/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR      LICENSED POWER: 2568 MWT             PROJECT MANAGER: G. VISSING
DOCKET NUMBER:  050-00313                         DESIGN POWER:   0850 MWE             BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    B&W                  LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. JOHNSON

TAC #   TAC DESCRIPTION                               MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
46810   ANO 1 - QUAL. OF INSP., TEST, EXAM, AND AUDIT PERSONNEL                                                12/15/81

ACTIVE ACTIONS                                                                                                TARGET
11266   ANO 1 - MECHANICAL SNUBBERS
11267   ANO 1 - HYDRAULIC SNUBBERS
11480   ANO 1 - REQUEST FOR EXEMPTION - APP J TESTING OF VALVES OF VALVES
12320   ANO 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1
43632   ANO 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46597   ARKANSAS 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46824   ARKANSAS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
42650   ANO 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
43691   ANO 1 - REQUEST FOR EXEMPTION FROM MEETING SCHDULE OF 50.48
06806   ANO 1 - OVERPRESSURIZATION
43265   ANO 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)
43554   ANO 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R
08105   ANO 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
43548   ANO 1 - EMERG PROCEDURES & TRAINING FOR STATION BLACKOUT EVENT
06038   ANO 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC
07087   ANO-1 TENDON SURVEILLANCE PROBLEMS
43549   ANO 1 - SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS
10378   ANO 1 - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
07862   ANO 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)
10537   ANO 1 - GUARD TRAINING PLAN REVIEW
10542   ANO 1 - VITAL AREA ANALYSIS
11236   ANO 1 - REVISED IST - TESTING
12790   ANO 1 - ADEQUACY OF ELECT. DIST SYSTEM
42595   ANO 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
07971   ARKANSAS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42901   ANO 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
47181   ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
07521   ANO 1 - REVISED ISI
42514   ANO 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
45182   ANO 1 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                                        11/02/81
44068   ANO 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                            11/12/81
42619   ANO 1 - B&W PLANTS - ITEM II K.2.17 POTENTIAL VOIDING DURING ANTICIPATED TRANSIENTS                    12/09/81
45189   ANO 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                           12/09/81

ACTIVE ACTIONS                                                                                                TARGET
42791   ANO 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS
44000   ANO 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44139   ANO 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
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R-1208620-001                 T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE  2

DATA AS OF - 01/31/82                   C O N D E N S E D   M A N A G E M E N T   R E P O R T

         (CONTINUATION)                                ARKANSAS 1

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                 PRIORITY   CRITICAL DATE

                                                                                                                TARGET
ACTIVE ACTIONS        (CONTINUATION)
44210    ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44351    ANO 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44419    ANO 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44489    ANO 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44560    ANO 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44707    ANO 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44749    ANO 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44828    ANO 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44899    ANO 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44970    ANO 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45041    ANO 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45112    ANO 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45196    ANO 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT
45203    ANO 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S
45267    ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45313    ANO 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45321    ANO 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45434    ANO 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45607    ANO 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45803    ANO 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45923    ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
45994    ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46066    ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46138    NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46210    NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46282    ANO 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46353    ANO 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46424    ANO 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47578    ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47649    ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47720    ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
42617    ANO 1 - B&W PLANTS - ITEM II K.2.16 - RCP SEAL DAMAGE ON LOSS OF OFFSITE POWER
43425    ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL
42634    ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION
47193    ARKANSAS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47265    ARKANSAS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
43163    ANO 1 - INSTRUMENTATION FOR DETECTION OF INADEQUATE CORE COOLING
42842    ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

                                                                                                               COMPLETE
COMPLETED ACTIONS                                                                                               10/23/81
43503    ANO 1 - T.S FOR DEGRADED GRID VOLTAGE MODIFICATIONS                                                    11/03/81
42857    ANO 1 - T.S. FOR CONTROL GRADE ANTICIPATORY TRIP ON LOF W & T.T                                        11/13/81
43383    ANO 1 - RESPONSE RELATED TO REACTOR VESSEL SURVEILLANCE                                                11/25/81
47090    ANO-1 REQUEST FOR HANDLING 25 TON CASK

                                                                                                                TARGET
ACTIVE ACTIONS
11494    ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS
41013    ANO 1 - IREP
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DATA AS OF - 01/31/82              CONDENSED MANAGEMENT REPORT

       (CONTINUATION)                        ARKANSAS 1

TAC #    TAC DESCRIPTION                                PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                             TARGET
42929    ANO 1 - CLAM SHELLS IN SW SYSTEM PROBLEM
42930    ANO 1 - OTSG LEVEL DIFFERENTIAL
42982    ANO 1 - PHYSICS METHODS FOR MIDDLE SOUTH PWR'S
43376    ANO 1 - REVISION TO SECURITY PLAN
43623    ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN
47553    ANO-1 - REVIEW 5 YR TENDON SURVEILLANCE REPORT
42847    ANO 1 - REVISED TECH. SPEC. LIMITS FOR T/P DURING EMERGENCY
42148    ANO 1 - REVIEW OF WASTE GAS SYSTEM
43595    ANO 1 - T.S. FOR OPERABILITY OF PORV
43771    ANO 1 - SITE INVESTIGATION OF CYCLE 4 FUEL FAILURES
46871    ANO-1 ENVIR. T.S. CHANGE - SHORELINE SEINE SURVEY
46993    ANO-1 TECH SPEC CHANGE TO ELIMINATE ENVIR. MONIT OF EMBAGMENT
43164    ANO 1 - WASTE GAS H/O LIMITS T.S. CHANGE
12374    ANO 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)
47139    ANO-1 ADMN CHANGE REORGANIZATION OF HP SECTION
07194    ANO 1 - CONTROL ROOM ISOLATION
47506    ANO-1 TS CHANGE ON REPORTING RQMTS APPENDIX B
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R-1208620-001              T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M          PAGE   4

DATA AS OF - 01/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                             FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR    LICENSED POWER: 2815 MWT      PROJECT MANAGER: R. MARTIN
DOCKET NUMBER:  050-00368                       DESIGN POWER:   0912 MWE      BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    COMB          LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   W. JOHNSON
                                                                                              PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                          MULTI-PLANT
                                                                                                           COMPLETE
COMPLETED ACTIONS                                                                                          10/14/81
12097   ANO 2 - APPENDIX I - ALARA                                                                         12/11/81
43387   ARKANSAS UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                           12/14/81
42583   ANO 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
                                                                                                           TARGET
ACTIVE ACTIONS
08159   ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
10536   ANO 2 - GUARD TRAINING PLAN REVIEW
10543   ANO 2 - VITAL AREA ANALYSIS
12062   ANO 2 - INSERVICE TESTING PROGRAM (A-14)
12067   ANO 2 - ASYMMETRIC LOCA LOADS - PUR (D-10) CHANNEL FACTOR (B-13)
12069   ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)
12070   ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)
12071   ANO 2 - SECONDARY WATER CHEMISTRY MONITORING (C-1)
12093   ANO 2 - LOSS OF 125V DC BUS VOLTAGE (B-21)
12542   ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.
12946   ARKANSAS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42107   ANO 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS
42651   ANO 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
43633   ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46825   ARKANSAS 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
43128   ANO 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42889   ANO 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
47161   ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
47398   ARKANSAS NUCLEAR ONE -2 - STATION ELECTRICAL DISTRIBUTION VOLTAGES
42496   ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
                                                                                              PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                          TMI ACTIONS
                                                                                                           COMPLETE
COMPLETED ACTIONS                                                                                          11/12/81
44069   ANO 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                        11/12/81
47194   ARKANSAS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           11/12/81
47266   ARKANSAS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 01/21/82
45042   ANO 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
                                                                                                           TARGET
ACTIVE ACTIONS
44001   ANO 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44140   ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44211   ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44281   ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44352   ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44420   ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44490   ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44561   ANO 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44660   ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION
44702   ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
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       (CONTINUATION)                          ARKANSAS 2
                                                                                     PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                      TMI ACTIONS
                                                                                                 TARGET
ACTIVE ACTIONS       (CONTINUATION)
44741   ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44829   ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44900   ANO 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44971   ANO 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45113   ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45259   ANO 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45305   ANO 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45322   ANO 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45426   ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45608   ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45804   ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45924   ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
45995   ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46067   ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46139   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46211   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46283   ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46354   ANO 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46425   ANO 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47579   ARKANSAS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47650   ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47721   ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47791   ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
46877   ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT
                                                                                     PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                      PLANT SPECIFIC
                                                                                                 COMPLETE
COMPLETED ACTIONS                                                                                 01/22/82
12076   ANO 2 - FUEL ROD BOW EFFECS ON NUCLEAR ENTHALPHY HOT CHANNEL FACTOR (B-13)
                                                                                                 TARGET
ACTIVE ACTIONS
12064   ANO 2 - MAIN FEEDWATER MODIFICATION
12081   ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC
12083   ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION
12084   ANO 2 - CORE PROTECTION CALCULATOR SYSTEM (CPCS) RESOLVE POSITIONS 1, 5, 12
12466   ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION
42542   ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA
42949   ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME
42983   ANO 2 - PHYSICS METHOD FOR MIDDLE SOUTH PWRS
43165   ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE
43199   ANO 2 - BORON DILUTION/SHUTDOWN MARGIN
47492   ANO-2 TECH SPEC 4.0.3
47507   ANO-2 RTD RESPONSE TIME
47573   ANO - 2 ROD BOW
12063   ANO-2 EFW PMP RESPONSE TIME - T.S. CHANGE
47140   ANO-2 ADMIN CHANGE - REORGANIZATION OF HP SECT.
47505   ANO-2 TS CHANGE ON REPORTING REQMTS-APPENDIX B
12066   ANO 2 - PUMP SUPPORT - FRACTURE TOUGHNESS (C-6)
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DATA AS OF - 01/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                          FACILITY: BEAVER VALLEY 1

PLANT LOCATION: 5 MI E OF E. LIVERPOOL, OH        LICENSED POWER: 2660 MWT        PROJECT MANAGER: D. CHANEY
DOCKET NUMBER:  050-00334                         DESIGN POWER:   0852 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                               NSSS VENDOR:    WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BECKMAN

TAC #   TAC DESCRIPTION                            MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
42553   BEAVER VALLEY 1 - LONG TERM - REVIEW CONTAINMENT PURGE AND VENT (B-24)                           10/30/81
43646   BEAVER VALLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                        01/11/82

ACTIVE ACTIONS                                                                                           TARGET
12263   BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1
46598   BEAVER VALLEY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46826   BEAVER VALLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
42652   BEAVER VALLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
07240   BEAVER VALLEY 1 - LOW HEAD SAFETY INJECTION PUMPS DEGRAD. VIBS
06714   BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION
13110   BEAVER VALLEY 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES
42722   BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
08597   BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS
10386   BEAVER VALLEY 1 - N-1 LOOP OPERATION
10477   BEAVER VALLEY 1 - TECH SPECS FOR HYDRAULIC SNUBBERS
10478   BEAVER VALLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS
06363   BEAVER VALLEY 1 - INSERVICE TESTING 10 CFR 50.55A(G) RELIEF FOR PUMP AND VALVETEST REQUIREMENTS
        (IST)
07972   BEAVER VALLEY 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
46811   BEAVER VALLEY 1 - QUALS OF INSP, EXAM TESTING & AUDIT PERSONNEL (GENERIC LTR 81-01)
11111   BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT
43129   BEAVER VALLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
47146   BEAVER VALLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
08132   BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
42858   BEAVER VALLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42459   BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT
        (80-CLI-21)

TAC #   TAC DESCRIPTION                            TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
44070   BEAVER VALLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                            11/18/81
45441   BEAVER VALLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                            11/18/81
45501   BEAVER VALLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                        11/18/81
47195   BEAVER VALLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                    11/18/81
44002   BEAVER VALLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                  01/19/82

ACTIVE ACTIONS                                                                                           TARGET
44141   BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44212   BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44282   BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44353   BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44421   BEAVER VALLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44491   BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
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DATA AS OF - 01/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

       (CONTINUATION)                              BEAVER VALLEY 1

TAC #   TAC DESCRIPTION                            TMI ACTIONS                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS         (CONTINUATION)                                                                      TARGET
44562   BEAVER VALLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44632   BEAVER VALLEY 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44674   BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44711   BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44759   BEAVER VALLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44830   BEAVER VALLEY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44901   BEAVER VALLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44972   BEAVER VALLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45043   BEAVER VALLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45114   BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45229   BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45275   BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45323   BEAVER VALLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45392   BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45471   BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS
45609   BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45805   BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45925   BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
45996   BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46068   BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46140   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46213   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46284   BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46355   BEAVER VALLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46426   BEAVER VALLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47580   BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47651   BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47722   BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47267   BEAVER VALLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46878   BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
46745   BEAVER VALLEY 1 - PURGE VALUE ISOLATION TIME                                                      10/05/81
46954   BEAVER VALLEY 1 - PORV CONTROL PRESSURE CHANNEL CALIBRATION TECH SPEC                             10/05/81
46749   BEAVER VALLEY 1 - SABOTAGE/SECURITY EVENT                                                         12/10/81
08595   BEAVER VALLEY 1 - X 17 FUEL PERFORMANCE                                                           12/14/81
43868   BEAVER VALLEY 1 - ENVIRONMENTAL REPORT REVIEW                                                     12/14/81
13049   BEAVER VALLEY 1 - RECIRC SPRAY HEAT EXCHANGER INTEGRITY                                           12/28/81
43748   BEAVER VALLEY 1 - REORGANIZATION-ESTABLISHMENT OF NUCLEAR DIVISION                                01/27/82

ACTIVE ACTIONS                                                                                             TARGET
47357   BEAVER VALLEY 1 STEAM GENERATOR AND REACTOR VESSEL NOZZLE SAFE END INSPECTION
47358   BEAVER VALLEY 1 TYPE C TEST USING WATER/PURGE & EXHAUST VALVE STROKE TIME
47359   BEAVER VALLEY 1 SOLID STATE PROTECTION TESTING PERIOD
47366   BEAVER VALLEY 1 - INSERVICE INSPECTION RELIEF REQUEST
06605   BEAVER VALLEY 1 - SOIL STUDY
43124   BEAVER VALLEY 1 - REVISION OF PHYSICAL SECURITY PLAN
42636   BEAVER VALLEY 1 - REANALYSIS OF SAFETY RELATED PIPING SYSTEMS
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R-1208620-001                T E C H N I C A L  A S S I G N M E N T  C O N T R O L  S Y S T E M

DATA AS OF - 01/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH   LICENSED POWER: 0240 MWT       PROJECT MANAGER: R. EMCH
DOCKET NUMBER:   050-00155                    DESIGN POWER:   0072 MWE       BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:   BECH                         NSSS VENDOR:    GE             LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:    G. WRIGHT

TAC #   TAC DESCRIPTION                       MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
47105   BIG ROCK POINT - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL                         11/16/81
43905   BIG ROCK POINT - STATION BLACKOUT PROCEDURES & TRAINING                                       11/24/81
12781   BIG ROCK POINT - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                   11/30/81

                                                                                                     TARGET
ACTIVE ACTIONS
43044   BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
46651   BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1
47368   BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL
08312   BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC
08096   BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08679   BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
10342   BIG ROCK POINT - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
08441   BIG ROCK POINT - MECHANICAL SNUBBERS
08442   BIG ROCK POINT - HYDRAULIC SNUBBERS
11269   BIG ROCK POINT - INSERVICE TESTING (IST)
10502   BIG ROCK POINT - VITAL AREA ANALYSIS
08284   BIG ROCK POINT - FUEL HANDLING ACCIDENT CONTAINMENT
42723   BIG ROCK POINT - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42653   BIG ROCK POINT - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43715   BIG ROCK POINT - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
42607   BIG ROCK POINT - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)
46646   BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)
42515   BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42907   BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                       TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
45775   BIG ROCK POINT - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                 10/15/81

                                                                                                     TARGET
ACTIVE ACTIONS
44003   BIG ROCK POINT - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44071   BIG ROCK POINT - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44142   BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44213   BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44283   BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44354   BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44422   BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44492   BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44563   BIG ROCK POINT - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44831   BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44902   BIG ROCK POINT - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44973   BIG ROCK POINT - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45044   BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
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        (CONTINUATION)                              BIG ROCK POINT 1

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                   PRIORITY    CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                                 TARGET
45115   BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45324   BIG ROCK POINT - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45531   BIG ROCK POINT - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45559   BIG ROCK POINT - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45583   BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45610   BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45679   BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45727   BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45751   BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45806   BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45875   BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES
45899   BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45926   BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
45997   BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46069   BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46141   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46212   BIG ROCK POINT - NUREG-0737 III.A.2.1, EMERGENCY PLAN MEET RULE
46285   BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46356   BIG ROCK POINT - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46427   BIG ROCK POINT - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
46528   BIG ROCK POINT - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS
46529   BIG ROCK POINT - NUREG-0737,II.K.3.14, ISOLATION OF ISOLAT CONDENSERS ON HIGH RADIATION
47581   BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47652   BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47723   BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47196   BIG ROCK POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47268   BIG ROCK PT - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)

TAC #   TAC DESCRIPTION                             PLANT SPECIFIC                                  PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                     TARGET
47483   BIG ROCK POINT - RELOAD H-2
11168   BIG ROCK POINT - REACTOR PHYSICS METHODOLOGY
12979   BIG ROCK POINT - RISK ASSESSMENT
43704   BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY
46990   BIG ROCK POINT - REACTOR VESSEL CRITICALITY, HEATUP, COOLDOWN AND HYDROSTATIC TESTING LIMITS
43578   BIG ROCK POINT - COMMISSIONERS GILINSKY AND BRADFORD'S REQUEST FOR DATA ON CONTAINMENT
        ISOLATION VALVES
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                                                   FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA           LICENSED POWER: 3293 MWT                  PROJECT MANAGER: R. CLARK
DOCKET NUMBER:  050-00259                          DESIGN POWER:    1065 MWE                 BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  TVA                                NSSS VENDOR:     GE                       LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   R. SULLIVAN

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
43508   BROWNS FERRY 1 - STATION BLACKOUT (A-44)                                                                  12/02/81
10187   BROWNS FERRY 1 - CONTAINMENT PURGE                                                                        12/14/81

ACTIVE ACTIONS                                                                                                   TARGET
12295   BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 1
13271   BROWNS FERRY 1 - REVIEW OF CORPORATE CAPABILITIES
43171   BROWNS FERRY 1 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES
46599   BROWNS FERRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46652   BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1
07884   BROWNS FERRY 1 - DIESEL GENERATOR LOCKOUT
08715   BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
10354   BROWNS FERRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10459   BROWNS FERRY 1 - VITAL AREA ANALYSIS
08720   BROWNS FERRY 1 - MECHANICAL SNUBBERS
08726   BROWNS FERRY 1 - HYDRAULIC SNUBBERS
08133   BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW
07929   BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
08318   BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC
11324   BROWNS FERRY 1 - INSERVICE TESTING
07974   BROWNS FERRY 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42724   BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42654   BROWNS FERRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
08929   BROWNS FERRY 1 - RPS POWER SUPPLY
43727   BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
42568   BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42481   BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42873   BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
45704   BROWNS FERRY 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION                                 11/19/81
44072   BROWNS FERRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                      12/08/81
47197   BROWNS FERRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                              12/08/81
47269   BROWNS FERRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                    12/08/81
44004   BROWNS FERRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                            01/15/82

ACTIVE ACTIONS                                                                                                   TARGET
44143   BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44214   BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44284   BROWNS FERRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44355   BROWNS FERRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44423   BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44493   BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44564	BROWNS FERRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
44761	BROWNS FERRY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		
44832	BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44903	BROWNS FERRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
44974	BROWNS FERRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45045	BROWNS FERRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45116	BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45325	BROWNS FERRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45532	BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45560	BROWNS FERRY 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
45584	BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45611	BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45680	BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		
45728	BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45752	BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45776	BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		
45807	BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45876	BROWNS FERRY 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		
45900	BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		
45927	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
45998	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46070	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46142	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA		
46214	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		
46286	BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46357	BROWNS FERRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46428	BROWNS FERRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47582	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47653	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47724	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
46714	BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06879	BROWNS FERRY 1 - ALLOWANCE TO DE-ENERGIZE 161-KV LINE, A START BUS AND A SHUTDOWN BUS		10/30/81
07588	BROWNS FERRY 1 - REACTOR BUILDING IN LEAKAGE RATE		10/30/81
42333	BROWNS FERRY 1 - FIRE PROTECTION RESEARCH PROGRAM		10/30/81
46996	BROWNS FERRY 1 - START BUSES (AMEND 77)		11/16/81
43596	BROWNS FERRY 1 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 78)		11/25/81
43834	BROWNS FERRY 1 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 78)		11/25/81
43878	BROWNS FERRY 1 - CHANGES IN ORGANIZATION (AMEND 79)		12/02/81
46769	BROWNS FERRY 1 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 80)		12/10/81
ACTIVE ACTIONS			TARGET
11569	BROWNS FERRY 1 - BOTTLED UP OPERATION		
11916	BROWNS FERRY 1 - ADMIN. CHANGES TO T.S.		
11938	BROWNS FERRY 1,2,3- ISI AND T IMPLEMAENTATION DATES.		
12611	BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE		
41011	BROWNS FERRY 1 - IREP		

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      (CONTINUATION)                             BROWNS FERRY 1

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                             TARGET
41097   BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST
42356   BROWNS FERRY 1 - LONG TERM STORAGE OF RADWASTE ONSITE
43592   BROWNS FERRY 1 - SDV CONTINUOUS LEVEL MAINTAINING SYSTEM
43698   BROWNS FERRY 1 - CAD SYSTEM VALVES
43708   BROWNS FERRY 1 - TEST FREQUENCIES FOR ISOLATION VALVES
43831   BROWNS FERRY 1 - SECONDARY CONTAINMENT INTEGRITY
47136   BROWNS FERRY 1 - CILRT INTERVAL
47460   BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF
11625   BROWNS FERRY 1 - PUMP AND VALVE TESTING
12621   BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST
42802   BROWNS FERRY 1 - CONTAINMENT LEAK TESTING
42805   BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS
47455   BROWNS FERY 1 - REVISED ISI PROGRAM
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                                                  FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA          LICENSED POWER: 3293 MWT            PROJECT MANAGER: R. CLARK
DOCKET NUMBER:  050-00260                         DESIGN POWER:    1065 MWE           BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  TVA                               NSSS VENDOR:     GE                 LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   R. SULLIVAN

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
43509   BROWNS FERRY 2 - STATION BLACKOUT (A-44)                                                                  12/02/81
10186   BROWNS FERRY 2 - CONTAINMENT PURGE                                                                        12/14/81

ACTIVE ACTIONS                                                                                                    TARGET
12296   BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 2
13272   BROWNS FERRY 2 - REVIEW OF CORPORATE CAPABILITIES
46600   BROWNS FERRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46653   BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1
08328   BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC
11325   BROWNS FERRY 2 - INSERVICE TESTING
08716   BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
08930   BROWNS FERRY 2 - RPS POWER SUPPLY
10353   BROWNS FERRY 2 - LOSS OF 125V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10460   BROWNS FERRY 2 - VITAL AREA ANALYSIS
08721   BROWNS FERRY 2 - MECHANICAL SNUBBERS
08727   BROWNS FERRY 2 - HYDRAULIC SNUBBERS
08134   BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW
07930   BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
07975   BROWNS FERRY 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42725   BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42231   BROWNS FERRY 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY
42655   BROWNS FERRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43731   BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
42569   BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42482   BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42874   BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
45705   BROWNS FERRY 2 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION                                  11/19/81
44073   BROWNS FERRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                       12/08/81
47198   BROWNS FERRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                               12/08/81
47270   BROWNS FERRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     12/08/81
44005   BROWNS FERRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                             01/15/82

ACTIVE ACTIONS                                                                                                    TARGET
44144   BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44215   BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44285   BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44356   BROWNS FERRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44424   BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44494   BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44565   BROWNS FERRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
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        (CONTINUATION)                              BROWNS FERRY 2

TAC #   TAC DESCRIPTION                             TMI ACTIONS                              PRIORITY   CRITICAL DATE

                                                                                                          TARGET
ACTIVE ACTIONS        (CONTINUATION)
44762   BROWNS FERRY 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44833   BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44904   BROWNS FERRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44975   BROWNS FERRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45046   BROWNS FERRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45117   BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45326   BROWNS FERRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45533   BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45561   BROWNS FERRY 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45585   BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45612   BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45681   BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45729   BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45753   BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45777   BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL
45808   BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45877   BROWNS FERRY 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES
45901   BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45928   BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
45999   BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46071   BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46143   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46215   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46287   BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46358   BROWNS FERRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46429   BROWNS FERRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47583   BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47654   BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47725   BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
46715   BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                             PLANT SPECIFIC                           PRIORITY   CRITICAL DATE

                                                                                                          COMPLETE
COMPLETED ACTIONS
08418   BROWNS FERRY 2 - DE-ENERGIZING 161 KV LINE                                                        10/30/81
08420   BROWNS FERRY 2 - REACTOR BLDG. INLEAKAGE RATE                                                     10/30/81
46997   BROWNS FERRY 2 - START BUSES (AMEND 73)                                                           11/16/81
43597   BROWNS FERRY 2 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 74)                                  11/25/81
43835   BROWNS FERRY 2 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 74)                          11/25/81
46770   BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 76)            12/10/81
47013   BROWNS FERRY 2 - MAPLHGR LIMITS (AMEND 77)                                                        12/29/81

                                                                                                          TARGET
ACTIVE ACTIONS
11570   BROWNS FERRY 2 - BOTTLED UP OPERATION
11917   BROWNS FERRY 2 - ADMIN CHANGES TO T.S.
12612   BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE
41098   BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST
42357   BROWNS FERRY 2 - LONG TERM STORAGE OF RADWASTE ONSITE
43123   BROWNS FERRY 2 - TVA'S ATWS PROGRAM
43172   BROWNS FERRY 2 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES
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        (CONTINUATION)                                   BROWNS FERRY 2

TAC #   TAC DESCRIPTION                                  PLANT SPECIFIC                              PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                 TARGET
43593   BROWNS FERRY 2 - SDV CONTINUOUS LEVEL MONITORING SYSTEM
43832   BROWNS FERRY 2 - SECONDARY CONTAINMENT INTEGRITY
46998   BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR
47137   BROWNS FERRY 2 - CILRT INTERVAL
47461   BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF
11626   BROWNS FERRY 2 - PUMP AND VALVE TESTING
12622   BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST
42803   BROWNS FERRY 2 - CONTAINMENT LEAK TESTING
42806   BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS
47456   BROWNS FERRY 2 - REVISED ISI PROGRAM
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                                                FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA        LICENSED POWER: 3293 MWT          PROJECT MANAGER: R. CLARK
DOCKET NUMBER:  050-00296                       DESIGN POWER:    1065 MWE         BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  TVA                             NSSS VENDOR:     GE               LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   R. SULLIVAN

TAC #   TAC DESCRIPTION                              MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
43510   BROWNS FERRY 3 - STATION BLACKOUT (A-44)                                                           12/02/81
10185   BROWNS FERRY 3 - CONTAINMENT PURGE                                                                 12/14/81

ACTIVE ACTIONS                                                                                            TARGET
12297   BROWNS FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3
13106   BROWNS FERRY 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES
13273   BROWNS FERRY 3 - REVIEW OF CORPORATE CAPABILITIES
46601   BROWNS FERRY 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46654   BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1
06867   BROWNS FERRY 3 - ISI PUMP AND VALVE TESTING (10CFR50.55A)
11326   BROWNS FERRY 3 - INSERVICE TESTING
07886   BROWNS FERRY 3 - DIESEL GENERATOR LOCKOUT
08717   BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
08931   BROWNS FERRY 3 - RPS POWER SUPPLY
10355   BROWNS FERRY 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10461   BROWNS FERRY 3 - VITAL AREA ANALYSIS
08722   BROWNS FERRY 3 - MECHANICAL SNUBBERS
08728   BROWNS FERRY 3 - HYDRAULIC SNUBBERS
08135   BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW
07931   BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.
10012   BROWNS FERRY 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
08438   BROWNS FERRY 3-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42726   BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42232   BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY
42656   BROWNS FERRY 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43736   BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
42570   BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42483   BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42875   BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                              TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
45706   BROWNS FERRY 3 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION                          11/19/81
44074   BROWNS FERRY 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                               12/08/81
47199   BROWNS FERRY 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                       12/08/81
47271   BROWNS FERRY 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                             12/08/81
45878   BROWNS FERRY 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                             12/29/81
44006   BROWNS FERRY 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                     01/15/82

ACTIVE ACTIONS                                                                                            TARGET
44145   BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44216   BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44286   BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
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(CONTINUATION)

BROWNS FERRY 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44357	BROWNS FERRY 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		
44425	BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		
44495	BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44566	BROWNS FERRY 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
44763	BROWNS FERRY 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		
44834	BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44905	BROWNS FERRY 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
44976	BROWNS FERRY 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45047	BROWNS FERRY 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45118	BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45327	BROWNS FERRY 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45534	BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45562	BROWNS FERRY 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
45586	BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45613	BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45682	BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		
45730	BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45754	BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45778	BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		
45809	BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45902	BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		
45929	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46000	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46072	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46144	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA		
46216	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		
46288	BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46359	BROWNS FERRY 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46430	BROWNS FERRY 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47584	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47655	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47726	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
46716	BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08419	BROWNS FERRY 3 - DE-ENERGIZING 161 KV LINE		10/30/81
08421	BROWNS FERRY 3 - REACTOR BLDG. INLEAKAGE RATE		10/30/81
43598	BROWNS FERRY 3 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 47)		11/25/81
43836	BROWNS FERRY 3 - FIRE DAMPERS, DOORS AND BARRIER (AMEND 47)		11/25/81
46771	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 49)		12/10/81
ACTIVE ACTIONS			TARGET
11571	BROWNS FERRY 3 - BOTTLED UP OPERATION		
11918	BROWNS FERRY 3 - ADMIN CHANGES TO T.S.		
12613	BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE		
42000	BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST		
42358	BROWNS FERRY 3 - LONG TERM STORAGE OF RADWASTE ONSITE		
43122	BROWNS FERRY 3 - TVA'S ATWS PROGRAM		

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(CONTINUATION)

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

BROWNS FERRY 3

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43173	BROWNS FERRY 3 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES		
43594	BROWNS FERRY 3 - SDV CONTINUOUS LEVEL MONITORING SYSTEM		
43833	BROWNS FERRY 3 - SECONDARY CONTAINMENT INTEGRITY		
46999	BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR		
47138	BROWNS FERRY 3 - CILRT INTERVAL		
47462	BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF		
12623	BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST		
42804	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING		
42807	BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS		
47458	BROWNS FERRY 3 - ELECTRICAL MODIFICATIONS		
47457	BROWNS FERRY 3 - RELOAD		

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                                                 FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC          LICENSED POWER: 2436 MWT             PROJECT MANAGER: J. VAN VLIET
DOCKET NUMBER:  050-00325                        DESIGN POWER:   0821 MWE             BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  UEC                              NSSS VENDOR:    GE                   LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. JOHNSON

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                  TARGET
46655   BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1
06662   BRUNSWICK 1 - COMBUSTIBLE GAS CONTROL
08829   BRUNSWICK 1 - T.S. SURVEILLANCE FOR MECHANICAL SNUBBERS
42207   BRUNSWICK 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY
12829   BRUNSWICK 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
42485   BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
07261   BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS
07976   BRUNSWICK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
11264   BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES
42876   BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
43737   BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
08106   BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08928   BRUNSWICK 1 - RPS POWER SUPPLY
10356   BRUNSWICK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10699   BRUNSWICK 1 - VITAL AREA ANALYSIS
12186   BRUNSWICK 1 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE
42571   BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42657   BRUNSWICK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43418   BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES
07932   BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
47200   BRUNSWICK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                               12/08/81
47272   BRUNSWICK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     12/08/81
45879   BRUNSWICK 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                     12/17/81
44007   BRUNSWICK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                             01/20/82

ACTIVE ACTIONS                                                                                                  TARGET
44075   BRUNSWICK 1 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS
44146   BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44217   BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44287   BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44358   BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44426   BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44496   BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44567   BRUNSWICK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44764   BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44835   BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44906   BRUNSWICK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44977   BRUNSWICK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45048   BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45119   BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
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       (CONTINUATION)                          BRUNSWICK 1
                                                                              PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                        TMI ACTIONS
                                                                                             TARGET
ACTIVE ACTIONS       (CONTINUATION)
45328   BRUNSWICK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45535   BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45563   BRUNSWICK 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45587   BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45614   BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45683   BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45731   BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45755   BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45810   BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45903   BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45930   BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46001   BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46073   BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46145   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46217   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46289   BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46360   BRUNSWICK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46431   BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47585   BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47656   BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47727   BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
46717   BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)
                                                                              PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                        PLANT SPECIFIC
                                                                                            COMPLETE
COMPLETED ACTIONS                                                                           11/02/81
46956   BRUNSWICK 1 - NCMPA NO.3 CO-OWNERSHIP                                               11/06/81
43794   BRUNSWICK 1 - QUALITY ASSURANCE PROGRAM REVIEW                                      11/06/81
47034   BRUNSWICK 1 - INSTRUMENT TAG NUMBER CHANGES                                         11/10/81
42947   BRUNSWICK 2 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE                 12/09/81
47101   BRUNSWICK 1 - NOBLE GAS RELEASE LIMITS                                              12/22/81
46705   BRUNSWICK 1 - ODYN IMPLEMENTATION SCHEDULE EXTENSION REQUEST
                                                                                            TARGET
ACTIVE ACTIONS
43535   BRUNSWICK 1 - TEMPORARY TS CHANGE TO ALLOW SINGLE LOOP OPERATION
46505   BRUNSWICK 1 - RHR HEAT EXCHGR BLOCKAGE
43584   BRUNSWICK 1 - SERVICE WATER OPERABILITY REQUIREMENTS
47066   BRUNSWICK 1 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS
42824   BRUNSWICK 1 - OFF-SITE HAZARD REVIEW
47465   BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION
47487   BRUNSWICK 1 - REED SWITCH OPERABILITY
47521   BRUNSWICK 1 - FACILITY STAFF QUALIFICATIONS
47535   BRUNSWICK 1 - ANNUAL GASEOUS WASTE EFFLUENTS
43972   BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS
47038   BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST
42968   BRUNSWICK 1 - FULL SCALE REPLICATION FIRE PROTECTION TESTS
46768   BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE
43796   BRUNSWICK 1 - SPENT FUEL POOL EXPANSION
43694   BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS
43416   BRUNSWICK 1 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)
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TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
41080	BRUNSWICK 1 - DIESEL GENERATOR RELIABILITY		

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                                                  FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC           LICENSED POWER: 2436 MWT          PROJECT MANAGER: J. VAN VLIET
DOCKET NUMBER:  050-00324                         DESIGN POWER:    0821 MWE         BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  UEC                               NSSS VENDOR:     GE               LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. JOHNSON

TAC #   TAC DESCRIPTION                                MULTI-PLANT                             PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                               TARGET
07012   BRUNSWICK 2 - CONTAINMENT LEAK RATE TESTING
46656   BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1
08839   BRUNSWICK 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING
06046   BRUNSWICK 2 - COMBUSTIBLE GAS CONTROL
07977   BRUNSWICK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
08828   BRUNSWICK 2 - T.S. SURVEILLANCE REQUIREMENTS MECH. SNUBBERS
42072   BRUNSWICK 1 & 2 - ANALYSIS OF TURBINE DISCS IN G.E. TURBINES
42208   BRUNSWICK 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY
06171   BRUNSWICK 2 - SINGLE LOOP OPERATION
46779   BRUNSWICK 2 - SINGLE LOOP OPERATION
12830   BRUNSWICK 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
42484   BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
07933   BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.
10963   BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING
11265   BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES
42877   BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
43735   BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
08927   BRUNSWICK 2 - RPS POWER SUPPLY
10358   BRUNSWICK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR
10698   BRUNSWICK 2 - VITAL AREA ANALYSIS
10906   BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION
12187   BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE
42572   BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42658   BRUNSWICK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43417   BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES

TAC #   TAC DESCRIPTION                                TMI ACTIONS                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
47201   BRUNSWICK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                             12/08/81
47273   BRUNSWICK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   12/08/81
45880   BRUNSWICK 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                   12/17/81
44008   BRUNSWICK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                           01/20/82

ACTIVE ACTIONS                                                                                               TARGET
44076   BRUNSWICK 2 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS
44147   BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44218   BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44288   BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44359   BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44427   BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44497   BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44568   BRUNSWICK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44765   BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
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DATA AS OF - 01/31/82             CONDENSED MANAGEMENT REPORT

     (CONTINUATION)                        BRUNSWICK 2

TAC #   TAC DESCRIPTION                      TMI ACTIONS                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                 TARGET
44836   BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44907   BRUNSWICK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44978   BRUNSWICK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45049   BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45120   BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45329   BRUNSWICK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45536   BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45564   BRUNSWICK 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45588   BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45615   BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45684   BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45732   BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45756   BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45811   BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45904   BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45931   BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46002   BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46074   BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46146   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46218   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46290   BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46361   BRUNSWICK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46432   BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47586   BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47657   BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47728   BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
46718   BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                      PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                  COMPLETE
46957   BRUNSWICK 2 - NCMPA NO.3 CO-OWNERSHIP                                                      11/02/81
47035   BRUNSWICK 2 - INSTRUMENT TAG NUMBER CHANGES                                                11/06/81
42946   BRUNSWICK 1 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE                        11/10/81
47067   BRUNSWICK 2 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS                                11/13/81

ACTIVE ACTIONS                                                                                     TARGET
46506   BRUNSWICK 2 - RHR HEAT EXCHGR BLOCKAGE
43583   BRUNSWICK 2 - SERVICE WATER OPERABILITY REQUIREMENTS
47100   BRUNSWICK 2 - NOBLE GAS RELEASE LIMITS
42825   BRUNSWICK 2 - OFF-SITE HAZARD REVIEW
47488   BRUNSWICK 2 - REED SWITCH OPERABILITY
47522   BRUNSWICK 2 - FACILITY STAFF QUALIFICATIONS
47536   BRUSNWICK 2 - ANNUAL GASEOUS WASTE EFFLUENTS
43973   BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS
47039   BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST
46767   BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE
43797   BRUNSWICK 2 - SPENT FUEL POOL EXPANSION
43695   BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS
43415   BRUNSWICK 2 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)
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DATA AS OF - 01/31/82                 CONDENSED MANAGEMENT REPORT
        (CONTINUATION)                        BRUNSWICK 2

TAC #  TAC DESCRIPTION                      PLANT SPECIFIC                              PRIORITY   CRITICAL DATE
                                                                                                      TARGET
ACTIVE ACTIONS        (CONTINUATION)
42969   BRUNSWICK 2 - FULL SCALE REPLICATION FIRE PROTECTION TESTS
41081   BRUNSWICK 2 - DIESEL GENERATOR RELIABILITY
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DATA AS OF - 01/31/82              CONDENSED MANAGEMENT REPORT

                                   FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD         LICENSED POWER: 2700 MWT          PROJECT MANAGER: D. JAFFE
DOCKET NUMBER:  050-00317                        DESIGN POWER:   0845 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    COMB              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   R. ARCHITZEL

TAC #   TAC DESCRIPTION                               MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
08954   CALVERT CLIFFS 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                            12/28/81
08971   CALVERT CLIFFS 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                             12/28/81

ACTIVE ACTIONS                                                                                               TARGET
46827   CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47027   CALVERT CLIFFS 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81
12314   CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1
07522   CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM
08965   CALVERT CLIFFS 1 - CEA POSITION INDICATOR CHANNELS
11291   CALVERT CLIFFS 1- INSERVICE TESTING
47046   CALVERT CLIFFS 1 & 2 QUALIFICATIONS - INSP., EXAM., REST, AUDIT PERSONNEL
47158   CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
43800   CALVERT CLIFFS 1 - FIRE PROTECTION NON-APP. R OPEN ITEMS
42659   CALVERT CLIFFS 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42584   CALVERT CLIFFS 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
07978   CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)
08042   CALVERT CLIFFS 1 - INSERVICE INSPECTION
10372   CALVERT CLIFFS 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10655   CALVERT CLIFFS 1 - VITAL AREA ANALYSIS
12670   CALVERT CLIFFS 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES
43634   CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
43798   CALVERT CLIFFS 1 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY
42494   CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT
        (80-CLI-21)
43130   CALVERT CLIFFS 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
08136   CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW
42729   CALVERT CLIFFS 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42890   CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
08951   CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS

TAC #   TAC DESCRIPTION                               TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
44077   CALVERT CLIFFS 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                11/03/81
47202   CALVERT CLIFFS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                        11/03/81
47274   CALVERT CLIFFS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                              11/03/81

ACTIVE ACTIONS                                                                                               TARGET
44009   CALVERT CLIFFS 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44148   CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44219   CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44289   CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44360   CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44428   CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CALVERT CLIFFS 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44498	CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44569	CALVERT CLIFFS 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
44703	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		
44742	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		
44837	CALVERT CLIFFS 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44908	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
44979	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45050	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45121	CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45260	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		
45306	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		
45330	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45427	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45616	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45812	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45932	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46003	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46075	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46147	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA		
46219	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		
46291	CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46362	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46433	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47587	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47658	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47729	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47793	CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
46879	CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT		

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41025	CALVERT CLIFFS 1 - IMPROVEMENT IN THE OFFSITE POWER SOURCES		11/02/81
46710	CALVERT CLIFFS 1 - RESERVE BATTERY & SINGLE CELL VOLTAGE		11/02/81
43408	CALVERT CLIFFS 1 - FOUR MISCELLANEOUS TS CHANGES		11/04/81
46796	CALVER CLIFFS 1 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46798	CALVERT CLIFFS 1 - CORRECT CR HVAC DUCT		11/04/81
46800	CALVERT CLIFFS 1 - CHARGING PUMP/FLOW PATH		11/04/81
46802	CALVERT CLIFFS 1 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46804	CALVERT CLIFFS 1 - DELETE SNUBBER		11/04/81
42389	CALVERT CLIFFS 1 - FIRE PROTECTION TECH. SPEC. CHANGE		11/12/81
47060	CALVERT CLIFFS UNIT 1 - FOUR MISC TECH SPEC CHANGES		11/17/81
43678	CALVERT CLIFFS 1 - BORON DILUTION EVENT POSITIVE ALARM		12/15/81
47054	CALVERT CLIFFS 1/2 NEW FUEL STORAGE RACKS		12/21/81
47433	CALVERT CLIFFS UNIT 1 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47435	CALVERT CLIFFS UNIT 1 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
ACTIVE ACTIONS			TARGET
47546	CALVERT CLIFFS 1 - SHORT TERM ASSMT OF PTS ISSUE		
42543	CALVERT CLIFFS 1 - STATISTICAL COMBINATION OF UNCERTAINTIES		

(CONTINUATION)

CALVERT CLIFFS 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43998	CALVERT CLIFFS 1 - LCO & SR CHGS FOR AFWS FLOW ASSURANCF		
47384	CALVERT CLIFFS UNIT 1 - SPENT FUEL POOL EXPANSION		
46700	CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE		
46982	SIG REEP/CEPAN FOR CALVERT CLIFFS 1&2		
43480	CALVERT CLIFFS 1 - REACTOR PV SURVEILLANCE SPECIMENT NO. 263		
43682	CALVERT CLIFFS 1 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE		
43001	CALVERT CLIFFS 1 - RELOAD ANALYSIS USING NEW METHOD		
41012	CALVERT CLIFFS 1 - IREP		

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                                               FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD         LICENSED POWER: 2700 MWT          PROJECT MANAGER: D. JAFFE
DOCKET NUMBER:  050-00318                        DESIGN POWER:   0845 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    COMB              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   R. ARCHITZEL

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
08953   CALVERT CLIFFS 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                           12/28/81
08970   CALVERT CLIFFS 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                            12/28/81

ACTIVE ACTIONS                                                                                                TARGET
46828   CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION
10373   CALVERT CLIFFS 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
12315   CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2
08966   CALVERT CLIFFS 2 - CEA POSITION INDICATOR CHANNELS
11292   CALVERT CLIFFS 2 - INSERVICE TESTING
47159   CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
43801   CALVERT CLIFFS 2 - FIRE PROTECTION NON-APP. R OPEN ITEMS
42660   CALVERT CLIFFS 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42585   CALVERT CLIFFS 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
06761   CALVERT CLIFFS 2 - INSERVICE INSPECTION
07979   CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)
10656   CALVERT CLIFFS 2 - VITAL AREA ANALYSIS
12671   CALVERT CLIFFS 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES
43635   CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
43799   CALVERT CLIFFS 2 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY
42495   CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT
        (80-CLI-21)
43131   CALVERT CLIFFS 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
08137   CALVERT CLIFFS 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
42730   CALVERT CLIFFS 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42891   CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
08950   CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
44078   CALVERT CLIFFS 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                               11/03/81
47203   CALVERT CLIFFS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                       11/03/81
47275   CALVERT CLIFFS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                             11/03/81

ACTIVE ACTIONS                                                                                                TARGET
44010   CALVERT CLIFFS 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44149   CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44220   CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44290   CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44361   CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44429   CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44499   CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44570   CALVERT CLIFFS 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44704   CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
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     (CONTINUATION)                         CALVERT CLIFFS 2

TAC #   TAC DESCRIPTION                               TMI ACTIONS                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                      TARGET
44743   CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44838   CALVERT CLIFFS 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44909   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44980   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45051   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45122   CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45261   CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45307   CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45331   CALVERT CLIFFS 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45428   CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45617   CALVERT CLIFFS 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45813   CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45933   CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46004   CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46076   CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46148   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46220   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46292   CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46363   CALVERT CLIFFS 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46434   CALVERT CLIFFS 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47588   CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47659   CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47730   CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47794   CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
468 0   CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
47061   CALVERT CLIFFS UNIT 2 ILRT SCHEDULE                                                               10/22/81
41026   CALVERT CLIFFS 2 - IMPROVEMENT IN THE OFFSITE POWER SOURCES                                       11/02/81
46711   CALVERT CLIFFS 2 - RESERVE BATTERY AND SINGLE CELL VOLTAGE                                        11/02/81
43409   CALVERT CLIFFS 2 - FOUR MISCELLANEOUS TS CHANGES                                                  11/04/81
46797   CALVERT CLIFFS 2 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)                                    11/04/81
46799   CALVERT CLIFFS 2 - CORRECT CR HVAC DUCT                                                           11/04/81
46801   CALVERT CLIFFS 2 - CHARGING PUMP/FLOW PATH                                                        11/04/81
46803   CALVERT CLIFFS 2 - DELETE SEC. WATER CHEM TECH. SPEC.                                             11/04/81
46805   CALVERT CLIFFS 2 - DELETE SNUBBER                                                                 11/04/81
47059   CALVERT CLIFFS UNIT 2 - FOUR MISC TECH SPEC CHANGES                                               11/07/81
42390   CALVERT CLIFFS 2 - FIRE PROTECTION TECH. SPEC. CHANGE                                             11/12/81
43679   CALVERT CLIFFS 2 - BORON DILUTION EVENT POSITIVE ALARM                                            12/15/81
47062   CALVERT CLIFFS UNIT 2 NEW FUEL STORAGE                                                            12/21/81

ACTIVE ACTIONS                                                                                          TARGET
43683   CALVERT CLIFFS 2 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE
47434   CALVERT CLIFFS UNIT 2 - CHANGE TO NONROUTINE RAD REPORTING
47436   CALVERT CLIFFS UNIT 2 - RADIOLOGICAL ENVIRONMENTAL MONITORING
43999   CALVERT CLIFFS 2 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE
47385   CALVERT CLIFFS UNIT 2 - SPENT FUEL POOL EXPANSION
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DATA AS OF - 01/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI     LICENSED POWER: 3250 MWT         PROJECT MANAGER: M. GROTENHUIS
DOCKET NUMBER:  050-00315                        DESIGN POWER:    1054 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  AEP                              NSSS VENDOR:     WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   E. SWANSON

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
10170   COOK 1 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA                                             10/30/81
42554   COOK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                        10/30/81
47036   DC COOK #1 - APPENDIX R FIRE PROTECTION REVIEW                                                     12/08/81
43917   D. C. COOK UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                         12/15/81

ACTIVE ACTIONS                                                                                             TARGET
10324   COOK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
12264   COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1
42093   COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS
43651   COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46829   COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
08477   COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
08526   COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS
06805   COOK 1 - REACTOR VESSEL OVERPRESSURE PROTECTION
07980   COOK 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
10481   COOK 1 - VITAL AREA ANALYSIS
08316   COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)
10486   COOK 1 - GUARD TRAINING PLAN REVIEW
11331   COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)
42731   COOK 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42661   COOK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
47164   COOK 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
47055   COOK #1 - QUALIFICATION OF INSPECTION, EXAM AND TESTING AND AUDIT
43132   COOK 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42460   COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42859   COOK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
08138   COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
44082   COOK 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                       11/12/81
47207   D.C. COOK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                          11/12/81
47279   D.C. COOK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (AFI.C.6)                                11/12/81

ACTIVE ACTIONS                                                                                             TARGET
44014   COOK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44153   COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44224   COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44294   COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44365   COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44433   COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44503   COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44573   COOK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44842   COOK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
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DATA AS OF - 01/31/82                    CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                           COOK 1

TAC #   TAC DESCRIPTION                              TMI ACTIONS                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                     TARGET
44913   COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44984   COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45055   COOK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45126   COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45230   COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45276   COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45335   COOK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45393   COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45621   COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45818   COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45937   COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46008   COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46080   COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46152   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46224   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46296   COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46367   COOK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46438   COOK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47592   D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47663   D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47734   D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47795   D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
46881   COOK 1 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
46985   D.C. COOK 1 - ONE TIME RELIEF FROM TECH SPEC 3.0.3                                              12/17/81

ACTIVE ACTIONS                                                                                          TARGET
43069   COOK 1 - HYDROGEN CONTROL MEASURES
43072   COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH
11597   COOK 1 - EVN MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS
47475   DC COOK UNIT NO 1 - SEVERAL TECH SPEC CHANGES - ITEM 6
46572   DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES
11421   COOK 1 - MIS TECH SPEC CHANGES
43523   COOK 1 - EQUIPMENT SURVIVABILITY
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DATA AS OF - 01/31/82                          CONDENSED MANAGEMENT REPORT

                                                    FACILITY: COOK 2

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI       LICENSED POWER: 3391 MWT           PROJECT MANAGER: M. GROTENHUIS
DOCKET NUMBER:  050-00316                          DESIGN POWER:    1100 MWE          BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  AEP                                NSSS VENDOR:     WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   E. SWANSON

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                 PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
10169   COOK 2 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA                                                   10/30/81
42555   COOK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                              10/30/81
47037   DC COOK #2 - APPENDIX R FIRE PROTECTION REVIEW                                                           12/08/81
43918   D. C. COOK UNIT 2 - STATION BLACKOUT PROCEDURES &TRAINING                                                12/15/81

ACTIVE ACTIONS                                                                                                   TARGET
10325   COOK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
12265   COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2
42094   COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS
43652   COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46830   COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
08480   COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
08528   COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS
08344   COOK 2 - REACTOR VESSEL OVERPRESSURE PROTECTION
07981   COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
10480   COOK 2 - VITAL AREA ANALYSIS
08482   COOK 2 - 10 CFR 50.55A(G) - ISI
10487   COOK 2 - GUARD TRAINING PLAN REVIEW
11334   COOK 2 - INSERVICE TESTING OF PUMP AND VALVES- 10 CFR 50.55 A(G)
47056   COOK #2 - QUALIFICATIONS OF INSPECTION, EXAM AND TESTING AND AUDIT
42732   COOK 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42662   COOK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
47165   COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
43133   COOK 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42461   COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42860   COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
08139   COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                 PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
44083   COOK 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                             11/12/81
47208   D.C. COOK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                11/12/81
47280   D.C. COOK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                      11/12/81

ACTIVE ACTIONS                                                                                                   TARGET
44015   COOK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44154   COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44225   COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44295   COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44366   COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44434   COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44504   COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44574   COOK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44843   COOK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
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DATA AS OF - 01/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOK 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44914	COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
44985	COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45056	COOK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45127	COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		
45336	COOK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46153	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA		
46225	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46368	COOK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46439	COOK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47664	D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47735	D. C. COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47796	D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46986	D.C. COOK 2 - ONE TIME RELIEF FROM TECH SPEC 3.0.3		12/17/81
ACTIVE ACTIONS			TARGET
11598	COOK 2 - ENV MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS		
43071	COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH		
04959	COOK 2 - CONTAINMENT SUMP TEST		
46984	COOK 2 - REVISED AXIAL POWER DISTRIB CONTROL PROCEDURES		
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT		
12463	COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)		
47476	D.C. COOK UNIT NO 2 - SEVERAL TECH SPEC CHANGES - ITEM 6		
46573	DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES		
11515	COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS		
43070	COOK 2 - HYDROGEN CONTROL MEASURES		
43524	COOK 2 - EQUIPMENT SURVIVABILITY		
04997	COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA		
12619	COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)		

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DATA AS OF - 01/31/82           C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                     FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB    LICENSED POWER: 2381 MWT          PROJECT MANAGER: B. SIEGEL
DOCKET NUMBER:  050-00298                        DESIGN POWER:   0778 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  B&R                              NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. DUBOIS

TAC #   TAC DESCRIPTION                          MULTI-PLANT                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
42227   COOPER - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                                10/01/81
08817   COOPER - HYDRAULIC SNUBBERS                                                                   10/07/81
10427   COOPER - MECHANICAL SNUBBERS                                                                  1 /07/81

ACTIVE ACTIONS                                                                                       TARGET
07982   COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
12300   COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER
13148   COOPER - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES
42007   COOPER - REVIEW OF CORPORATE CAPABILITIES
42878   COOPER - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
43402   COOPER - BWR FEEDWATER NOZZLE AND CONTROL ROD DRIVE CRACKING
46602   COOPER - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46657   COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1
47554   COOPER - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
43419   COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES
07934   COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
42418   COOPER - SINGLE LOOP OPERATION
08140   COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08295   COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC
08938   COOPER - RPS POWER SUPPLY
10357   COOPER - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10436   COOPER - VITAL AREA ANALYSIS
11040   COOPER - APPENDIX J CONTAINMENT LEAK TESTING
11251   COOPER - INSERVICE TESTING (IST)
42663   COOPER - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
43729   COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
47099   QUALIFICATIONS - INSP. EXAM, TEST, AND AUDIT PERSONNEL (GENERIC LTR 81-01)
42573   COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)

TAC #   TAC DESCRIPTION                          TMI ACTIONS                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
45881   COOPER - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                12/15/81

ACTIVE ACTIONS                                                                                       TARGET
42012   COOPER - NUREG-0737, II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44011   COOPER - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44079   COOPER - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44150   COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44221   COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44291   COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44362   COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44430   COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44500   COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44768   COOPER - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
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        (CONTINUATION)                            COOPER STATION

TAC #   TAC DESCRIPTION                           TMI ACTIONS                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                         TARGET
44839   COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44910   COOPER - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44981   COOPER - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45052   COOPER - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45123   COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45332   COOPER - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45537   COOPER - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45565   COOPER - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45589   COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45618   COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45685   COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45733   COOPER - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45757   COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45781   COOPER - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL
45814   COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45905   COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45934   COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46005   COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46077   COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46149   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46221   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46293   COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46364   COOPER - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46435   COOPER - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47589   COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47660   COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47731   COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47204   COOPER - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47276   COOPER - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46719   COOPER - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS
46940   COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS                                              COMPLETE
                                                                                                            10/20/81

ACTIVE ACTIONS
05326   EVALUATION OF REPORTED ANOMALY NEAR COOPER STATION                                                 TARGET
47003   COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)
47004   COOPER - BWR SCRAM DISCHRGE SYSTEM T/S CHANGES (B-58).
47574   COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES
43367   COOPER - PERIODIC UPDATING OF FSAR
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R-1208620-001               T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE  36

DATA AS OF - 01/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: CRYSTAL RIVER 3

PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA      LICENSED POWER: 2544 MWT              PROJECT MANAGER: S. MINER
DOCKET NUMBER:  050-00302                          DESIGN POWER:   0825 MWE              BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  GIL                                NSSS VENDOR:    B&W                   LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   T. STETKA

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
43912   CRYSTAL RIVER 3 - STATION BLACKOUT PROCEDURES & TRAINING                                                   12/16/81

ACTIVE ACTIONS                                                                                                     TARGET
12321   CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3
12743   CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE
42121   CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
43263   CRYSTAL RIVER 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)
43647   CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46831   CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION
47555   CRYSTAL RIVER - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL
42664   CRYSTAL RIVER 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42596   CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
04549   CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS
47166   CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
08881   CRYSTAL RIVER 3 - HYDRAULIC SNUBBERS
07983   CRYSTAL RIVER 3-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
08985   CRYSTAL RIVER 3 - APPENDIX I REVIEW
08843   CRYSTAL RIVER 3 - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL
42512   CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT
        (80-CLI-21)
10729   CRYSTAL RIVER 3 - CONTINGENCY PLAN REVIEW
10731   CRYSTAL RIVER 3 - VITAL AREA ANALYSIS
10733   CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW
10017   CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)
42902   CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
43385   CRYSTAL RIVER 3 - SAFETY GRADE ANTICIPATORY TRIP                                                           11/02/81
45183   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                                  11/02/81

ACTIVE ACTIONS                                                                                                     TARGET
42792   CRYSTAL RIVER 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS
44012   CRYSTAL RIVER 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44080   CRYSTAL RIVER 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44151   CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44222   CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44292   CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44363   CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44431   CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44501   CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44571   CRYSTAL RIVER 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44668   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
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        (CONTINUATION)                                  CRYSTAL RIVER 3

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                    PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                  TARGET
44708   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44750   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44840   CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44911   CRYSTAL RIVER 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44982   CRYSTAL RIVER 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45053   CRYSTAL RIVER 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45124   CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45190   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING
45197   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT
45204   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S
45211   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE
45217   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS
45268   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45314   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45333   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45435   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45619   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45815   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45935   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46006   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46078   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46150   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46222   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46294   CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46365   CRYSTAL RIVER 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46436   CRYSTAL RIVER 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47590   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47661   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47732   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
43426   CRYSTAL RIVER 3 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL
47205   CRYSTAL RIVER 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47277   CRYSTAL RIVER 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)

TAC #   TAC DESCRIPTION                                  PLANT SPECIFIC                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
12347   CRYSTAL RIVER 3 - REALIGNMENT OF THE QA/QC ORGANIZATION                                                       10/30/81
12541   CRYSTAL RIVER 3 - OFFSITE ORGANIZATION - TITLE CHANGES                                                        10/30/81
42951   CRYSTAL RIVER 3 - GUIDELINGS FOR HPI USAGE AND OTSG                                                           11/16/81
46970   CRYSTAL RIVER UNIT 3 RM-AS CONTROL ROOM MONITOR                                                               11/24/81
47351   CRYSTAL RIVER 3 SNUBBER OPERABILITY REQUIREMENTS                                                              11/27/81
47353   CRYSTAL RIVER 3 DELETION OF 4 SNUBBERS FROM TS                                                                11/27/81
46962   CRYSTAL RIVER UNIT 3 CYCLE 4 RELOAD                                                                           12/04/81
47352   CRYSTAL RIVER 3 CHANGE TO INHANCED SNUBBER OPERABILITY PROGRAM                                                01/07/82

ACTIVE ACTIONS                                                                                                       TARGET
42062   CRYSTAL RIVER 3 - SAFETY STUDY
11945   CRYSTAL RIVER 3 - MAIN STREAM SAFETY VALVES
11946   CRYSTAL RIVER 3 - SYSTEM CYCLS
42027   CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES
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TAC #   TAC DESCRIPTION                   PLANT SPECIFIC                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                       TARGET
10836   CRYSTAL RIVER 3 - ADMINISTRATIVE CHANGES
46976   CRYSTAL RIVER UNIT 3 - RELIEF FROM ISI SYSTEM PRESSURE TESTING REQUIREMENTS
08886   CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION
08887   CRYSTAL RIVER 3 - POTASSIUM UNITS
47407   CRYSTAL RIVER 3 - CHANGE IN SAFETY ROD GROUP DESIGNATIONS
47093   CRYSTAL RIVER UNIT 3 AUXILIARY BLDG VENTIL LCO
47464   CYRSTAL RIVER 3 PUMP POWER MONITOR BYPASS DURING SWITCHING
47117   CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO
47463   CRYSTAL RIVER 3 PURGE FILTER TEST FLOW RATP
12526   CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53
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DATA AS OF - 01/31/82                  CONDENSED MANAGEMENT REPORT

                                          FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH     LICENSED POWER: 2772 MWT     PROJECT MANAGER: A. DEAGAZIO
DOCKET NUMBER:  050-00346                 DESIGN POWER:   0906 MWE     BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                      NSSS VENDOR:    B&W          LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   L. REYES

TAC #   TAC DESCRIPTION                        MULTI-PLANT                       PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                 TARGET
12322   DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1
12745   DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
43038   DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
43665   DAVIS BESSE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46832   DAVID BESSE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
43690   DAVIS BESSE 1 - MODIFICATION TO MEET APPENDIX R, SECTION III.G.3
10541   DAVIS BESSE 1 - VITAL AREA ANALYSIS
11312   DAVIS BESSE 1 - HYDRAULIC SNUBBERS
07889   DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT
10993   DAVIS-BESSE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
11311   DAVIS BESSE 1 - MECHANICAL SNUBBERS
08141   DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
10991   DAVIS BESSE 1 - LOSS OF 125 VDC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10535   DAVIS BESSE 1 - GUARD TRAINING PLAN REVIEW
10986   DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)
12615   DAVIS BESSE 1 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL
10985   DAVIS BESSE 1 - REVISED INSERVICE INSPECTION PROGRAM
11309   DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY
11316   DAVIS BESSE 1 - INSERVICE TESTING PROGRAM
11119   DAVIS BESSE 1 - FIRE PROTECTION SUPPLEMENT SER
42735   DAVIS BESSE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42665   DAVIS BESSE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43266   DAVIS BESSE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)
42597   DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42903   DAVIS BESSE 1 - MASONRY WAL DESIGN. RESPONSE TO IE BULLETIN 80-11
47182   DAVIS BESSE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42508   DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #   TAC DESCRIPTION                        TMI ACTIONS                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                              COMPLETE
45191   DAVIS BESSE - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                      12/09/81
45218   DAVIS BESSE - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                        12/29/81
45212   DAVIS BESSE - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                     12/31/81

ACTIVE ACTIONS                                                                                 TARGET
42793   DAVIS BESSE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS
42964   DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION
44013   DAVIS BESSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44081   DAVIS BESSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44152   DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44223   DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44293   DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44364   DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
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        (CONTINUATION)                         DAVIS-BESSE 1

TAC #    TAC DESCRIPTION                        TMI ACTIONS                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                              TARGET
44432    DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44502    DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44572    DAVIS BESSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44669    DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44751    DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44770    DAVIS BESSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44841    DAVIS BESSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44912    DAVIS BESSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44983    DAVIS BESSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45054    DAVIS BESSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45125    DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45184    DAVIS BESSE - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS
45198    DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT
45205    DAVIS BESSE - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S
45269    DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45315    DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45334    DAVIS BESSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45436    DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45620    DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45817    DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45936    DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46007    DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46079    DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46151    NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46223    NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46295    DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46366    DAVIS BESSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46437    DAVIS BESSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47591    DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47662    DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47733    DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
43428    DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL
47206    DAVIS-BESSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47278    DAVIS-BESSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)

TAC #    TAC DESCRIPTION                        PLANT SPECIFIC                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                 COMPLETE
10996    DAVIS BESSE 1 - INSTRUMENT STATION GRD GRID SYSTEM GRD GRID SYSTEM                       10/29/81
11406    DAVIS BESSE 1 - TESTING NOISE ISOLATION IN RPS ESFAE                                     10/29/81
47135    DB-1 TS TO ALLOW EXTENDED CYCLE OPERATION                                                12/23/81
43843    DAVIS BESSE - REVISED DATE FOR SUBMITTING PERSONNEL MONITORING DATA                      12/31/81

ACTIVE ACTIONS                                                                                    TARGET
47043    DAVIS-BESSE 1 - DOSE EQUIVALENT I-131
42152    DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS
43253    DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA
43333    DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2
43334    DAVIS BESSE 1 - ASPR INSERTION LIMIT TECH SPECS
43335    DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS
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        (CONTINUATION)                     DAVIS-BESSE 1

TAC #   TAC DESCRIPTION                   PLANT SPECIFIC                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                    TARGET
43513   DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP
46554   DAVIS-BESSEL - SECURITY PLAN REVISIONS
46575   DAVIS-BESSE 1 - SHORT-TERM FOLLOWUP TO 6/24/81 EVENT
46676   DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES
46677   DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE
11599   DAVIS BESSE 1 - TESTING SCHEDULE, RCS MAKEUP ISOLATION ETC ISOLATION ETC
11720   DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS
04925   DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSFS
47349   DAVIS BESSE 1 - REVISION TO SECURITY PLAN
46678   DAVIS-BESSE 1 - REVISED SETPOINTS FOR PSV & PORV
47496   DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING
47040   DAVIS BESSE 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES
47041   DAVIS-BESSE 1 - CHLROINE DETECTOR AND CONTROL ROOM VENTILATION
47042   DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS
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                                                FACILITY: DRESDEN 1

PLANT LOCATION: 9 MI E OF MORRIS, ILL        LICENSED POWER: 0700 MWT         PROJECT MANAGER: P. OCONNOR
DOCKET NUMBER:  050-00010                    DESIGN POWER:   0200 MWE         BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                         NSSS VENDOR:    GE               LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. TONGUE

TAC #    TAC DESCRIPTION                              MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
46833    DRESDEN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                  10/01/81
11736    DRESDEN 1 - TMI FOLLOW UP WORK                                                                          11/01/81

ACTIVE ACTIONS                                                                                                  TARGET
12764    DRESDEN 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
10020    DRESDEN 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
11212    DRESDEN 1 - INSERVICE TESTING (IST)
08677    DRESDEN 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
11666    DRESDEN 1 SECURITY PLAN REVISION
10344    DRESDEN 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
08443    DRESDEN 1 - HYDRAULIC SNUBBERS SURVEILLANCE
10501    DRESDEN 1 - VITAL AREA ANALYSIS
08109    DRESDEN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
42736    DRESDEN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42666    DRESDEN 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
43894    DRESDEN UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING
43713    DRESDEN 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
42908    DRESDEN 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42518    DRESDEN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #    TAC DESCRIPTION                              TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44016    DRESDEN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               01/27/82

ACTIVE ACTIONS                                                                                                  TARGET
44084    DRESDEN 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44155    DRESDEN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44226    DRESDEN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44296    DRESDEN 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44367    DRESDEN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44435    DRESDEN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44505    DRESDEN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44575    DRESDEN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44773    DRESDEN 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44844    DRESDEN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44915    DRESDEN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44986    DRESDEN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45057    DRESDEN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45128    DRESDEN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45337    DRESDEN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45538    DRESDEN 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45566    DRESDEN 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45590    DRESDEN 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45623    DRESDEN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
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DATA AS OF - 01/31/82                    CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                           DRESDEN 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                        PRIORITY    CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION).                                                                             TARGET
45686   DRESDEN 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45710   DRESDEN 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45734   DRESDEN 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45758   DRESDEN 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45782   DRESDEN 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL
45820   DRESDEN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45882   DRESDEN 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES
45906   DRESDEN 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45939   DRESDEN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46010   DRESDEN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46082   DRESDEN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46154   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46226   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46298   DRESDEN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46369   DRESDEN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46440   DRESDEN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
46526   DRESDEN 1 - NUREG-0737, II.K.3.14, ISOL OF ISOLATION CONDENSERS ON HIGH RADIATION
46527   DRESDEN 1 - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS
47209   DRESDEN 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47281   DRESDEN 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                     PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
12545   DRESDEN 1 - CHEMICAL CLEANING T.S. CHANGES                                                               12/18/81

ACTIVE ACTIONS                                                                                                  TARGET
06680   DRESDEN 1 - CLARIFICATION OF REFUELING OPERATIONS
06619   DRESDEN 1 - VACUUM BYPASS INTERLOCK
07367   DRESDEN 1 - REVIEW BUS TO BUS TIEBREAKER FAILURE
06883   DRESDEN 1 - DECONTAMINATION TO ALLOW MATERIALS SURVEILLANCE
01914   DRESDEN 1 - CONFORMANCE WITH IEEE-279 CRITERIA
03042   DRESDEN 1 - ECCS MODIFICATIONS TO CONFORM WITH APPENDIX K
07371   DRESDEN 1 - REVIEW XN-2 TRANSIENT ANALYSIS AND PROPOSED TECH SPEC CHANGES
42641   DRESDEN 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 01/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00237
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. O CONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11213	DRESDEN 2 - INSERVICE TESTING (IST)		10/05/81
12765	DRESDEN 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		10/07/81
ACTIVE ACTIONS			TARGET
10345	DRESDEN 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		
10663	DRESDEN 2 - VITAL AREA ANALYSIS		
46603	DRESDEN 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
46658	DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		
07635	DRESDEN 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		
08668	DRESDEN 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		
08110	DRESDEN 2 - APPENDIX I		
42667	DRESDEN 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		
43895	DRESDEN UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		
43991	DRESDEN 2 REV PROPOSED MECH SNUBBER T/S		
43719	DRESDEN 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		
43988	DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)		
42608	DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)		
42519	DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		
42909	DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44085	DRESDEN 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/81
45783	DRESDEN 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44774	DRESDEN 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45555	DRESDEN 2 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
45883	DRESDEN 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
ACTIVE ACTIONS			TARGET
44156	DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		
44227	DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44297	DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44368	DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		
44436	DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		
44506	DRESDEN 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44576	DRESDEN 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
44845	DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44916	DRESDEN 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
44987	DRESDEN 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45058	DRESDEN 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45129	DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45338	DRESDEN 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45539	DRESDEN 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45567	DRESDEN 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		

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TAC #   TAC DESCRIPTION                              TMI ACTIONS                                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                   TARGET
45591   DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45624   DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45687   DRESDEN 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45735   DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45759   DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45821   DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45907   DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45940   DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46011   DRESDEN 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46083   DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46155   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46227   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46299   DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46370   DRESDEN 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46441   DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47594   DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47665   DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47736   DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47802   INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47210   DRESDEN 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47282   DRESDEN 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
43220   DRESDEN 2 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS
46720   DRESDEN 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                                       PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                        TARGET
05310   DRESDEN - INCIDENT RESPONSE - METEROLOGY
07578   DRESDEN 2 - CONTAINMENT LEAK RATE LIST - REDUCE TESTING TIME
07644   DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION
12212   DRESDEN 2 - IPCLRT SCHEDULE
08578   DRESDEN 2 - INTERFACILITY TRANSFER OF SPENT FUEL BETWEEN QUAD CITIES AND DRESDEN STATIONS
42642   DRESDEN 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE
11222   DRESDEN 2 - CONVERSION POL TO FTOL
47033   DRESDEN 2 - ISI/IST (2ND 10 YEARS)
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DATA AS OF - 01/31/82                 CONDENSED MANAGEMENT REPORT

                                        FACILITY: DRESDEN 3

PLANT LOCATION: 9 MI E OF MORRIS, ILL         LICENSED POWER: 2527 MWT          PROJECT MANAGER: J. HEGNER
DOCKET NUMBER:  050-00249                     DESIGN POWER:   0794 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  S&L                           NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   T. TONGUE

TAC #   TAC DESCRIPTION                            MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
43859   DRESDEN 3 - QUALIFICATIONS-INSP., EXAM., TEST, AUDIT PERSONNEL                                11/10/81

ACTIVE ACTIONS                                                                                       TARGET
12301   DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3
13231   DRESDEN 3 - REVIEW OF CORPORATE CAPABILITIES
46604   DRESDEN 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46659   DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1
46736   DRESDEN 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL
42738   DRESDEN 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42668   DRESDEN 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
08546   DRESDEN 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS
10359   DRESDEN 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10021   DRESDEN 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE
43722   DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
11278   DRESDEN 3 - INSERVICE TESTING
10664   DRESDEN 3 - VITAL AREA ANALYSIS
08111   DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08669   DRESDEN 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
42574   DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42487   DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42879   DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                            TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
47211   DRESDEN 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                       11/10/81
47283   DRESDEN 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                             11/10/81
45784   DRESDEN 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                      11/13/81
45556   DRESDEN 3 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION            12/15/81
45884   DRESDEN 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                             12/15/81
44775   DRESDEN 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                            12/18/81

ACTIVE ACTIONS                                                                                       TARGET
44086   DRESDEN 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44157   DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44228   DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44298   DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44369   DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44437   DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44507   DRESDEN 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44577   DRESDEN 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44846   DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44917   DRESDEN 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44988   DRESDEN 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45059   DRESDEN 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
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        (CONTINUATION)                          DRESDEN 3

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                      PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                            TARGET
45130   DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45339   DRESDEN 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45540   DRESDEN 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45568   DRESDEN 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45592   DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45625   DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45688   DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45736   DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45760   DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45822   DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45908   DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45941   DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46012   DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46084   DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46156   DRESDEN 3 - NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA DATA
46228   DRESDEN 3 - NUREG-0737, III.A.1.2, EMERGENCY PLAN UPGRADE TO MEED RULE
46300   DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46371   DRESDEN 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46442   DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47595   DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47666   DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47737   DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
43221   DRESDEN 3 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS
46721   DRESDEN 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
47121   DRESDEN 3 INTERIM SPENT FUEL STORAGE AUTHORIZATION (5 RACKS)                                            10/29/81

ACTIVE ACTIONS                                                                                                 TARGET
42999   DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION
43618   DRESDEN 3 - ODYN CODE
43620   DRESDEN 3 - UPDATING OF FSAR
47095   DRESDEN 3-ISI PROGRAM, SECOND 10 YRS
42643   DRESDEN 3 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE
08586   DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION
08579   DRESDEN 3 - INTERFACILITY TRANSFER OF SF BETWEEN QC & DRESDEN STATIONS
43587   DRESDEN 3 - USE OF XN-3 FUEL FOR RELOAD 8, PER CECO LTR OF 2/20/81 AND 3/5/81
43977   DRESDEN 3 - BWR SCRAM DISCHARGE SYSTEM TECH SPEC CHANGES
43978   DRESDEN 3 - BWR SCRAM DISCH SYS-LONG TERM FIX TO SDV-IV COUPLING
43990   DRESDEN 3 - FIRE PROTECTION TECH SPEC
12213   DRESDEN 3 - IPCLRT SCHEDULE
47432   DRESDEN 3 - PROPOSED APPENDIX J TECH SPECS
47386   DRESDEN 3 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE
47096   DRESDEN 3 - IST PROGRAM, SECOND 10 YRS
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DATA AS OF - 01/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA       LICENSED POWER: 1658 MWT                 PROJECT MANAGER: K. ECCLESTON
DOCKET NUMBER:  050-00331                         DESIGN POWER:   0538 MWE                 BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    GE                       LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   G. WRIGHT

TAC #   TAC DESCRIPTION                            MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
43556   DUANE ARNOLD - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS                     10/30/81
08434   DUANE ARNOLD - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                 12/08/81
12859   DUANE ARNOLD - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                        12/31/81

ACTIVE ACTIONS                                                                                           TARGET
12302   DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD
13264   DUANE ARNOLD - REVIEW OF CORPORATE CAPABILITIES
43018   DUANE ARNOLD - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
46605   DUANE ARNOLD - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46660   DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1
47556   DUANE ARNOLD - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
08940   DUANE ARNOLD - RPS POWER SUPPLY
10360   DUANE ARNOLD - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
11035   DUANE ARNOLD - LEAK RATE TESTING
08142   DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
07937   DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
07988   DUANE ARNOLDCONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
10454   DUANE ARNOLD - GUARD TRAINING PLAN REVIEW
42669   DUANE ARNOLD - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42575   DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
46688   DUANE ARNOLD - QUALIFICATION OF INSPEC, EXAM & TESTING & AUDIT PERSONNEL - (GENERIC LETTER
        81-01)
42880   DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42258   DUANE ARNOLD - SCRAM DISCHARGE VOL TECH SPECS
43126   DUANE ARNOLD - SINGLE RECIRCULATION LOOP OPERATION
42488   DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
43730   DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
11083   DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT
43498   DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS
11323   DUANE ARNOLD - INSERVICE TESTING

TAC #   TAC DESCRIPTION                            TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
44087   DUANE ARNOLD - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                11/04/81
47212   DUANE ARNOLD - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                       11/04/81
47284   DUANE ARNOLD - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                             11/04/81
45885   DUANE ARNOLD - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                             12/15/81

ACTIVE ACTIONS                                                                                           TARGET
44017   DUANE ARNOLD - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44158   DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44229   DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44299   DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
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DATA AS OF - 01/31/82            C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                          DUANE ARNOLD

TAC #   TAC DESCRIPTION                          TMI ACTIONS                             PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                    TARGET
44370   DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44438   DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44508   DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44578   DUANE ARNOLD - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44847   DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44918   DUANE ARNOLD - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44989   DUANE ARNOLD - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45060   DUANE ARNOLD - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45131   DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45340   DUANE ARNOLD - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45541   DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45569   DUANE ARNOLD - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45593   DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45626   DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45689   DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45737   DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45761   DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45785   DUANE ARNOLD - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL
45823   DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45909   DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45942   DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46013   DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46085   DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46157   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46229   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46301   DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46372   DUANE ARNOLD - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46443   DUANE ARNOLD - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47596   DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47667   DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47738   DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
46722   DUANE ARNOLD - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                         TARGET
13090   DUANE ARNOLD - STANDBY GAS TREATMENT SYSTEM FILTERS
13091   DUANE ARNOLD - REACTIVITY ANOMALITIES
41057   DUANE ARNOLD - DIESEL GENERATOR RELIABILITY
41062   DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS
43692   DUANE ARNOLD - ALTERNATIVE SHUTDOWN CAPABILITY
06395   DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME
07263   DUANE ARNOLD - MAIN STEAM LINE ISOLATION VALVES - LEAKAGE CONTROL SYSTEMS
47427   DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)
43495   DUANE ARNOLD - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT - INITIAL SUBMITTAL
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DATA AS OF - 01/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                          FACILITY: FARLEY 1

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA        LICENSED POWER: 2652 MWT         PROJECT MANAGER: E. REEVES
DOCKET NUMBER:  050-00348                      DESIGN POWER:    0829 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  SSC                            NSSS VENDOR:     WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   W. BRADFORD

TAC #   TAC DESCRIPTION                              MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
42740   FARLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                           12/16/81

ACTIVE ACTIONS                                                                                        TARGET
10326   FARLEY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
12266   FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.
42670   FARLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
43885   FARLEY 1 - STATION BLACKOUT PROCEDURES & TRAINING & TRAINING
46837   FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
08675   FARLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS
43134   FARLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
08094   FARLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08674   FARLEY 1 - TECH SPEC SURV FOR HYDRAULIC SNUBBERS
42095   FARLEY 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
43005   FARLEY 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
47477   FARLEY 1 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)
11099   FARLEY 1 - FIRE PROTECTION SER SUPPLEMENT
47172   FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
11277   FARLEY 1 - 10 CFR 50.55A IST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)
43631   FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
07989   FARLEY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
10472   FARLEY 1 - VITAL AREA ANALYSIS
42861   FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42462   FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #   TAC DESCRIPTION                              TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
44777   FARLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                              10/30/81
45444   FARLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                 01/06/82
45474   FARLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                               01/06/82
45504   FARLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                             01/06/82

ACTIVE ACTIONS                                                                                        TARGET
44018   FARLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44230   FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44300   FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44371   FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44439   FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44579   FARLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44919   FARLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44990   FARLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45061   FARLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45132   FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45278   FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45341   FARLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
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DATA AS OF - 01/31/82                  CONDENSED MANAGEMENT REPORT

          (CONTINUATION)                          FARLEY 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                    PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                          TARGET
45395   FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45627   FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45824   FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45943   FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46014   FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46086   FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46158   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46230   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46302   FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46373   FARLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46444   FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47597   FARLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47668   FARLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47739   FARLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47797   FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47213   FARLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47285   FARLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
44159   FARLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44509   FARLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44088   FARLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
46886   FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT
44348   FARLEY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45232   FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                 PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
46977   FARLEY 1 - TMI-2 LESSONS LEARNED CATEGORY A TECH SPECS                                               10/05/81

ACTIVE ACTIONS                                                                                               TARGET
11547   FARLEY 1 - FOUR SPECIAL ENVIRONMENTAL REPORTS
13080   FARLEY 1 - TECH SPEC CHANGE FOR ORGANIZATIONAL MODIFICAITON
42174   FARLEY 1 - DELETE APPENDIX B-NON RADIOLOGICAL ENVIRONMENTAL TECH SPECS
43073   FARLEY 1 - CHANGE HYDRAULIC SNUBBERS DESIGNATIONS
43382   FARLEY 1 - CHANGE TECH SPECS UNIT 1 TO AGREE WITH UNIT 2 TECH SPECS
43479   FARLEY 1 - REQUEST FOR EXEMPTION TO 10 CFR 50 APPENDIX J PARAGRAPH III.D.2(B)
47088   FARLEY 1 - DIESEL GENERATOR TECH. SPEC. CHGS
47342   FARLEY 1 - CHANGE FQ LIMIT FOR SG ROW 1 TUBE PLUGGING
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DATA AS OF - 01/31/82                  CONDENSED MANAGEMENT REPORT

                                         FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA   LICENSED POWER: 2652 MWT     PROJECT MANAGER: E. REEVES
DOCKET NUMBER:  050-00364                 DESIGN POWER:   0829 MWE     BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  SSC                       NSSS VENDOR:    WEST         LIC. ASSISTANT:  C. PAARISH
IE INSPECTOR:   W. BRADFORD

TAC #   TAC DESCRIPTION                         MULTI-PLANT                      PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                  TARGET
43952   FARLEY 2 - STATION BLACKOUT PROCEDURES & TRAINING
46838   FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47192   FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM
47478   FARLEY 2 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)
47173   FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
43965   FARLEY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
47523   FARLEY 2 - SPENT FUEL POOL EXPANSION (CLEAN POOL)
43966   FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS
47479   FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)
46590   FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)

TAC #   TAC DESCRIPTION                         TMI ACTIONS                      PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                  TARGET
44019   FARLEY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44231   FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44301   FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44372   FARLEY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44580   FARLEY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44920   FARLEY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45062   FARLEY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45133   FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45233   FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45279   FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45396   FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45825   FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45944   FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46015   FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46087   FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46159   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46231   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46303   FARLEY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47598   FARLEY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47669   FARLEY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47740   FARLEY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47798   FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47214   FARLEY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47286   FARLEY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46887   FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT
46492   FARLEY 2 - DESCRIP OF CONTAINMENT PRESSURE INSTRUMENTS
46493   FARLEY 2 - DESCRIP OF CONTAINMENT WATER LEVEL INSTRUMENTS
46494   FARLEY 2 DESCRIP OF CONTAINMENT HYDROGEN MONITORS
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        (CONTINUATION)                          FARLEY 2

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                 PRIORITY    CRITICAL DATE

                                                                                                             COMPLETE
COMPLETED ACTIONS
46979    FARLEY 2 - DG 2C FAILURE; RESULTING TECH SPEC CHANGE REQUEST                                         10/01/81
46766    FARLEY 2 - CONTAINMENT LEAKAGE TESTING, APPENDIX J REQUIREMENTS                                      10/08/81
46966    FARLEY 2 - DELETE LICENSE CONDITION 2.C.9(B) ON BORON MIXING ALSO COVERED IN 2.C.12(C).              10/20/81
47022    FARLEY 2 - EXEMPTION FROM TWO YEAR TYPE B AND C TESTS FOR FIRST CYCLE                                11/19/81
47021    FARLEY 2 - EXTENSION OF OUTAGE LIMIT (72 HOURS TO 6 DAYS) 60 DAYS) FOR DG 1-2A                       12/03/81

                                                                                                             TARGET
ACTIVE ACTIONS
47089    FARLEY 2 - DIESEL GENERATOR TECH. SPEC. CHGS
47343    FARLEY 2 - CHANGE TS FQ LIMIT FOR SG ROW 1 TUBE PLUGGING TABLE PLUGGING
47051    FARLEY 2 - 10CFR 50.55A IST PUMP AND VALVE PROGRAM
47480    FARLYE 2 - DG LUBE OIL MODS FOR DG.1C AND DG-2C (LIC CONO 2.C(19)(C)
DATA AS OF - 01/31/82                CONDENSED MANAGEMENT REPORT

                                       FACILITY: FITZPATRICK

PLANT LOCATION: 8 MI NE OF OSWEGO, NY         LICENSED POWER: 2436 MWT     PROJECT MANAGER: P. POLK
DOCKET NUMBER:  050-00333                     DESIGN POWER:   0821 MWE     BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  S&W                           NSSS VENDOR:    GE           LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   J. LINVILLE

TAC #   TAC DESCRIPTION                             MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
43934   FITZPATRICK - STATION BLACKOUT PROCEDURES & TRAINING                                          11/30/81
41091   FITZPATRICK - TECHNICAL SPECIFICATION OPERABILITY DEFINITION                                  01/25/82
43734   FITZPATRICK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM             01/29/82

ACTIVE ACTIONS                                                                                        TARGET
12303   FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK
41093   FITZPATRICK - STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES
43019   FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
46661   FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1
47394   FITZPATRICK - CONTAINMENT ARLOCK TESTING
08045   FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)
07990   FITZPATRICK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
08315   FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC
08932   FITZPATRICK - RPS POWER SUPPLY
10361   FITZPATRICK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
08598   FITZPATRICK - HYDRAULIC SNUBBERS
10756   FITZPATRICK - MECHANICAL SNUBBERS
11146   FITZPATRICK - APPENDIX J CONTAINMENT LEAK TESTING
07938   FITZPATRICK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
42741   FITZPATRICK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42671   FITZPATRICK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42576   FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42489   FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42881   FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
10780   FITZPATRICK IST (A-14) REVIEW
47526   FITZPATRICK - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL

TAC #   TAC DESCRIPTION                             TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
45786   FITZPATRICK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                    01/29/82
45826   FITZPATRICK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                           01/29/82

ACTIVE ACTIONS                                                                                        TARGET
44020   FITZPATRICK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44090   FITZPATRICK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44161   FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44232   FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44302   FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44373   FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44441   FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44511   FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44581   FITZPATRICK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44779   FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
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      (CONTINUATION)                        FITZPATRICK

TAC #   TAC DESCRIPTION                       TMI ACTIONS                                     PRIORITY    CRITICAL DATE

ACTIVE ACTIONS         (CONTINUATION)                                                                      TARGET
44850   FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44921   FITZPATRICK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44992   FITZPATRICK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45063   FITZPATRICK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45134   FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45343   FITZPATRICK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45542   FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45570   FITZPATRICK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45594   FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45629   FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45714   FITZPATRICK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45738   FITZPATRICK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45762   FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45886   FITZPATRICK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES
45910   FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45945   FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46016   FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46088   FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46160   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46232   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46304   FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46375   FITZPATRICK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46446   FITZPATRICK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47599   FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47670   FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47741   FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
45690   FITZPATRICK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
47215   FITZPATRICK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47287   FITZPATRICK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46723   FITZPATRICK - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                       PLANT SPECIFIC                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
46969   FITZPATRICK - EMERGENCY PLANNING ANNUAL DRILL                                                       12/31/81
47017   FITZPATRICK - SPENT FUEL ENRICHMENT                                                                 01/29/82
47392   FITZPATRICK - RELOAD                                                                                01/29/82

ACTIVE ACTIONS                                                                                             TARGET
41069   FITZPATRICK - DC POWER SUPPLY FAILURE EFFECT ON ECCS
47393   FITZPATRICK - OFF GAS ISOLATION
06953   FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION
06864   FITZPATRICK - MSIV LEAK DETECTION SYSTEM
43527   FITZPATRICK - ISI ADMINISTRATIVE CHANGE
43530   FITZPATRICK - FLOW BIASING ROD BLOCK
46596   FITZPATRICK TECH. SPEC. ADMINISTRATIVE CHANGE
43705   FITZPATRICK - DRYWELL SUMP MONITORING SYSTEM
47018   FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS
43851   FITZPATRICK - SRV SETPOINTS
46709   FITZPATRICK - SNUBBER SURVEILLANCE
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DATA AS OF - 01/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FITZPATRICK

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
47510	FITZPATRICK - SAFETY REVIEW COMMITTEE REORGANIZATION		
47524	FITZPATRICK - STANDBY GAS TREATMENT HEATER SURVEILLANCE		
47525	FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY		

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DATA AS OF - 01/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB         LICENSED POWER: 1500 MWT             PROJECT MANAGER: E. TOURIGNY
DOCKET NUMBER:  050-00285                     DESIGN POWER:   0478 MWE             BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  GHDR                          NSSS VENDOR:    COMB                 LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   L. YANDELL
                                                                                              PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                             MULTI-PLANT

COMPLETED ACTIONS                                                                                          COMPLETE
47098   FT. CALHOUN STATION - QUALIFICATIONS: INSP., EXAM., TEST., AND AUDIT PERSONNEL                      11/03/81
10618   FT. CALHOUN 1 - GUARD TRAINING PLAN REVIEW                                                          11/13/81

                                                                                                          TARGET
ACTIVE ACTIONS
43659   FORT CALHOUN - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46607   FT. CALHOUN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46834   FT. CALHOUN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47032   FT CALHOUN - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81
10620   FT. CALHOUN 1 - VITAL AREA ANALYSIS
42742   FT. CALHOUN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42672   FT. CALHOUN 1 - IE BULLETIN 79-27, LOS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
08926   FT. CALHOUN 1 - REACTOR PROTECTION SYSTEM LOGIC
08143   FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08922   FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL
08910   FT. CALHOUN 1 - LEAK TESTING - APP J (GENERIC)
12316   FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN
43135   FT. CALHOUN 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42586   FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43198   FT. CALHOUN 1 - FIRE PROTECTION - APP. R IMPLEMENTATION
47180   FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
12738   FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
43319   FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42491   FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42892   FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
                                                                                              PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                             TMI ACTIONS

COMPLETED ACTIONS                                                                                          COMPLETE
43434   FT. CALHOUN - NUREG-0737, I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  11/20/81
47216   FT. CALHOUN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           11/20/81
46447   FT. CALHOUN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                     12/30/81
44021   FT. CALHOUN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                       01/08/82

                                                                                                          TARGET
ACTIVE ACTIONS
44162   FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44233   FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44374   FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44442   FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44512   FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44582   FT. CALHOUN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44663   FT. CALHOUN 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44744   FT. CALHOUN 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44851   FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44922   FT. CALHOUN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
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DATA AS OF - 01/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                          FORT CALHOUN 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                          TARGET
44993   FT. CALHOUN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45064   FT. CALHOUN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45135   FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45262   FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45308   FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45344   FT. CALHOUN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45429   FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45630   FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45827   FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45946   FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46017   FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46089   FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46161   FT. CALHOUN - NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46233   FT. CALHOUN - NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46305   FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46376   FT. CALHOUN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
47600   FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47671   FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47742   FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47799   FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47288   FT. CALHOUN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46883   FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
46916   FT. CALHOUN - REQUEST TO USE ASME CODE CASE N-307 TO INSPECT VESSEL STUDS                          10/08/81

ACTIVE ACTIONS                                                                                             TARGET
47534   FT. CALHOUN STATION- RCS T-P LIMITATION CURVES FOR BEYOND 5.2 EFPY'S
47547   FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE
42932   FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS
08919   FT. CALHOUN 1 - GENERIC RTD RESPONSE TIME
11447   FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS
46927   FT. CALHOUN - OPPD LETTER RE: STORAGE OF UF-6
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DATA AS OF - 01/31/82           CONDENSED MANAGEMENT REPORT

                                   FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL    LICENSED POWER: 0842 MWT    PROJECT MANAGER: G. KUZMYCZ
DOCKET NUMBER:  050-00267                 DESIGN POWER:   0330 MWE    BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&L                       NSSS VENDOR:    GAC         LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   M. DICKERSON

TAC #  TAC DESCRIPTION                         MULTI-PLANT                       PRIORITY  CRITICAL DATE

                                                                                                TARGET
ACTIVE ACTIONS
11025  FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
11577  FORT ST VRAIN - GUARD TRAINING
46503  FT ST VRAIN-ADEQUACY OF STA EL. VOLTAGE
46504  FT ST VRAIN-DEGRADED GRID VOLTAGE
46617  FT. ST. VRAIN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
47557  FT. ST VRAIN - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
42743  FORT ST VRAIN - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
11576  FORT ST VRAIN - CONTINGENCY PLAN REVIEW
43935  FT. ST. VRAIN - STATION BLACKOUT PROCEDURES & TRAINING
42527  FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42925  FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #  TAC DESCRIPTION                         TMI ACTIONS                       PRIORITY  CRITICAL DATE

                                                                                                TARGET
ACTIVE ACTIONS
44022  FORT ST VRAIN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44091  FORT ST VRAIN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44163  FORT ST VRAIN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44234  FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44304  FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44375  FORT ST VRAIN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44443  FORT ST VRAIN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44513  FORT ST VRAIN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44583  FORT ST VRAIN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44781  FORT ST VRAIN - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44852  FORT ST VRAIN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44923  FORT ST VRAIN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44994  FORT ST VRAIN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45065  FORT ST VRAIN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45136  FORT ST VRAIN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45345  FORT ST VRAIN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45631  FORT ST VRAIN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45828  FORT ST VRAIN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45947  FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46018  FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46090  FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46162  NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46234  NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46306  FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46377  FORT ST VRAIN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46448  FORT ST VRAIN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47601  FT. ST. VRAIN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47672  FT. ST. VRAIN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47743  FT. ST. VRAIN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47217  FT. ST. VRAIN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
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        (CONTINUATION)                          FORT ST VRAIN

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                       TARGET
47289   FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
04938   FORT ST VRAIN - PROPOSED PERM MOD TO STEAM/WATER DUMP SYSTEM LOGIC CIRCUITRY                      12/31/81
06802   FORT ST VRAIN - ENVIRONMENTAL TECHNICAL SPECS                                                     12/31/81
43298   TS FUEL IN-CORE RESIDENCE TIMES                                                                   12/31/81

ACTIVE ACTIONS                                                                                            TARGET
05204   FORT ST VRAIN - REVIEW OF RESEARCH COPPER DATA
47409   FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION
47410   FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM
47411   FORT ST. VRAIN - DCRV STRUCTURAL SURVEILLANCE
47412   FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS
47413   FORT ST. VRAIN - PCRV HOT SPOTS
47414   FORT ST. VRAIN - BACKLOG OF TECH SPEC CHANGES
47415   FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT
47416   FORT ST. VRAIN - INSTRUMENT SETPOINTS
47417   FORT ST VRAIN - SNUBBERS
47418   FORT ST. VRAIN - INTERSPACE HELIUM LEAK
47419   FORT ST VRAIN - FSAR UPDATE
47420   FORT ST VRAIN - APPLICABLE RULES & REGS
47421   FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660
47422   FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE
47423   FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES
03658   FORT ST VRAIN - REVIEW OF PROPOSED CORRECTIVE ACTION BY PSC OF COL.
04696   FORT ST VRAIN - REVIEW FSV ISOLATION VALES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS
04970   FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS
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DATA AS OF - 01/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                 FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY         LICENSED POWER: 1520 MWT            PROJECT MANAGER: J. LYONS
DOCKET NUMBER:  050-00244                          DESIGN POWER:   0470 MWE            BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  GIL                                NSSS VENDOR:    WEST                LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   R. ZIMMERMAN

TAC #   TAC DESCRIPTION                                MULTI-PLANT                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
10136   GINNA - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                                          10/07/81
12590   GINNA - ANALYSIS OF TURBINE DISC CRACKS                                                                    10/08/81
12437   GINNA - LESSONS LEARNED IMPLEMENTATION                                                                     11/02/81
06409   GINNA - REDUCE LOSS ON UNDERFREQUENCY SCRAM AND RCP TRIP TO 55HZ.                                          11/16/81
10925   GINNA - GUARD TRAINING PLAN REVIEW                                                                         11/30/81
43937   R. E. GINNA 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                     12/17/81

ACTIVE ACTIONS                                                                                                     TARGET
12761   GINNA - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
43047   GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
46603   GINNA - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46635   GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
06792   GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING
06137   GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)
08057   GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
07739   GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)
10926   GINNA - VITAL AREA ANALYSIS
07992   GINNA -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
10346   GINNA - LOSS OF 125-V BUS VOLTAGE WITH LOS OF ANNUNCIATOR SYSTEM
08414   GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS
08416   GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS
42744   GINNA - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42673   GINNA - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
43613   GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION
46930   GINNA IST (A-14) REVIEW
43136   GINNA - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42609   GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47176   GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
43570   GINNA - AFW SEISMIC QUALIFICATION/POST-TMI RELIABILITY EVALUATION
42520   GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42910   GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
44092   GINNA - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                11/16/81
47218   GINNA - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                        11/16/81
47290   GINNA - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                              11/16/81

ACTIVE ACTIONS                                                                                                     TARGET
44023   GINNA - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44164   GINNA - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44235   GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44305   GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44376   GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
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(CONTINUATION)

GINNA

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44444	GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		
44514	GINNA - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44584	GINNA - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
44637	GINNA - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		
44679	GINNA - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		
44716	GINNA - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		
44853	GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44924	GINNA - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
44995	GINNA - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45066	GINNA - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45137	GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45234	GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		
45280	GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		
45346	GINNA - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45397	GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45632	GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45829	GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45948	GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46019	GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46091	GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46163	NUREG-0737, III.A.2.1, NUCLEAR DATA LINK DATA		
46235	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		
46307	GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46378	GINNA - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46449	GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47602	GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47673	GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47744	GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
46884	GINNA - II K2.13 THERMAL MECHANICAL REPORT		

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47002	GINNA - INCREASED LOW-LEVEL RADWASTE STORAGE CAPACITY		10/05/81
43202	GINNA - APPROVAL OF SPENT FUEL POOL MODIFICATIONS		11/03/81
ACTIVE ACTIONS			TARGET
12461	GINNA - TENDON SURVEILLANCE PROGRAM		
43196	GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING		
11220	GINNA - CONVERSION POL TO FTOL		
43307	GINNA - NON-TECH SPEC TMI RELATED ITEMS		

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DATA AS OF - 01/31/82                      C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                     FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN            LICENSED POWER: 1825 MWT           PROJECT MANAGER: C. TROPF
DOCKET NUMBER:  050-00213                           DESIGN POWER:   0580 MWE           BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&W                                 NSSS VENDOR:    WEST               LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. SMITH
                                                                                          PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                             MULTI-PLANT
                                                                                                        COMPLETE
COMPLETED ACTIONS                                                                                        10/28/81
12597   HADDEN NECK - ANALYSIS OF TURBINE DISC CRACKS                                                    11/16/81
08382   HADDAM NECK - GENERIC - PWP MODERATOR DILUTION                                                   11/17/81
47106   HADDAM NECK - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL                               11/20/81
11113   HADDAM NECK - FIRE PROTECTION SER SUPPLEMENT
                                                                                                        TARGET
ACTIVE ACTIONS
10025   HADDAM NECK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
10343   HADDAM NECK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10933   HADDAM NECK - GUARD TRAINING PLAN REVIEW
10934   HADDAM NECK - VITAL AREA ANALYSIS
10935   HADDAM NECK - CONTINGENCY PLAN REVIEW
12782   HADDAM NECK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
43048   HADDAM NECK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
43639   HADDAM NECK - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46609   HADDAM NECK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46836   HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
06128   HADDAM NECK - CONTAINMENT LEAK TESTING EXEMPTION REQUEST
05119   HADDAM NECK - AIR FILTRATION SYSTEM
08098   HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08859   HADDAM NECK - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)
07993   HADDAM NECK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)
11234   HADDAM NECK - INSERVICE TESTING (IST)
11976   HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE
08463   HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
08465   HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS
08469   HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS
08237   HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS GENERIC IC
42674   HADDAM NECK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43625   HADDAM NECK - APPENDIX R-EXEMPTION REQUEST
43137   HADDAM NECK - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42610   HADDAM NECK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47171   HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
47401   HADDAM NECK - CONTROL ROD MISALIGNMENT
42521   HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42911   HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
                                                                                          PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                             TMI ACTIONS
                                                                                                        COMPLETE
COMPLETED ACTIONS                                                                                        11/30/81
45447   HADDAM NECK - NUREG-0737 II.K.3.9, PID CONTROLLER                                                11/30/81
45477   HADDAM NECK - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                              11/30/81
45507   HADDAM NECK - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP
                                                                                                        TARGET
ACTIVE ACTIONS
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          (CONTINUATION)                           HADDAM NECK

TAC #   TAC DESCRIPTION                             TMI ACTIONS                                          PRIORITY    CRITICAL DATE

ACTIVE ACTIONS          (CONTINUATION)                                                                                 TARGET
44024   HADDAM NECK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44093   HADDAM NECK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44165   HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44236   HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44306   HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44377   HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44515   HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44585   HADDAM NECK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44638   HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44680   HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44717   HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44783   HADDAM NECK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44854   HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44925   HADDAM NECK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44996   HADDAM NECK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45067   HADDAM NECK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45138   HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45235   HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45281   HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45347   HADDAM NECK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45398   HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45633   HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45830   HADDAM NECK - NUREG-0737 II K.3.30, SB LOCA OUTLINE
45949   HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46020   HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46092   HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46164   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46236   HADDAM NECK - NUREG-0737, III.A.S.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46303   HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46379   HADDAM NECK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46450   HADDAM NECK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47603   HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47674   HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47745   HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47801   HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47219   HADDAM NECK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47291   HADDAM NECK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46385   HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                             PLANT SPECIFIC                                       PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                      COMPLETE
45761   HADDAM NECK - REQ FOR TEMPORARY RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING                                10/05/81
46991   HADDAM NECK - REVISED LIMIT CURVES FOR HYDROSTATIC AND LEAK TESTING                                             10/23/81
47019   HADDAM NECK - REQUEST FOR EXEMPTION FROM ISI INSPECTION INTERVAL FOR CERTAIN VALVES                             11/03/81

ACTIVE ACTIONS                                                                                                         TARGET
12548   HADDAM NECK - PERSONNEL HATCH LEAK RATE TESTING
47367   HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS
43422   HADDAM NECK - CONTAINMENT PRESSURE LIMIT TECHNICAL SPECIFICATION CHANGE
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        (CONTINUATION)                         HADDAM NECK

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                              PRIORITY    CRITICAL DATE
                                                                                                           TARGET
ACTIVE ACTIONS      (CONTINUATION)
46795   HADDAM NECK - MILLSTONE 1/2 - RESPONSE TO ORDERS CONFIRMING LICENSEE COMMITMENTS ON NUREG-0737
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DATA AS OF - 01/31/82               C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                               FACILITY: HATCH 1

PLANT LOCATION: 11 MI N OF BAXLEY, GA          LICENSED POWER: 2436 MWT          PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00321                      DESIGN POWER:   0777 MWE          BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    GE                LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   R. ROGERS
                                                                                          PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                        MULTI-PLANT
                                                                                                        COMPLETE
COMPLETED ACTIONS                                                                                       10/20/81
46707   HATCH 1 - BWR NOZZLE CRACKING (US1 A-10)                                                        12/07/81
47143   HATCH 1 - EXEMPTION TO FIRE PROTECTION RULE 10CFR50.48                                          01/26/82
42746   HATCH 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
                                                                                                        TARGET
ACTIVE ACTIONS
12831   HATCH 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
13277   HATCH 1 - DEFN OF OPERABLE
46610   HATCH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46662   HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1
10710   HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)
10026   HATCH 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
08043   HATCH 1 - APPENDIX I TECH SPECS
11260   HATCH 1 - IST
10362   HATCH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10449   HATCH 1 - VITAL AREA ANALYSIS
08019   HATCH 1 - INSERVICE INS PROGRAM
07939   HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
43083   HATCH 1 - RPS POWER SUPPLY SURVEILLANCE
42219   HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY
42675   HATCH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
08310   HATCH 1 - SURV. OF MECHANICAL SNUBBERS
43915   EDWIN I. HATCH UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING
43733   HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
42920   HATCH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42603   HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43754   HATCH 1 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R
42505   HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
47007   HATCH 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL
                                                                                          PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                        TMI ACTIONS
                                                                                                        COMPLETE
COMPLETED ACTIONS                                                                                       12/14/81
45887   HATCH 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                 01/12/82
45068   HATCH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                   01/20/82
44025   HATCH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
                                                                                                        TARGET
ACTIVE ACTIONS
44094   HATCH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44166   HATCH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44237   HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44307   HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44445   HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44516   HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44536   HATCH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44855   HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
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DATA AS OF - 01/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                                 HATCH 1

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                       PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                  TARGET
44926   HATCH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44997   HATCH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45139   HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45348   HATCH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45543   HATCH 1 - NUREG-0737 II.K.3 13, HPCI AND RCIC INITIATION LEVELS
45571   HATCH 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45595   HATCH 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45634   HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45691   HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45715   HATCH 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45739   HATCH 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45763   HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45787   HATCH 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL
45831   HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45911   HATCH 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45950   HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46021   HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46093   HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46165   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46237   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46309   HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46380   HATCH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46451   HATCH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47604   HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47675   HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47746   HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47220   HATCH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47292   HATCH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46724   HATCH 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
47092   HATCH 1 - REPL OF LEAKING FUEL, REQUIRING NEW MAPLHGR CURVES & MCPR LIMITS                                     11/13/81
47356   HATCH 1 - INSERVICE INSPECTION PERIOD EXTENSION                                                                11/23/81

ACTIVE ACTIONS                                                                                                        TARGET
13283   HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE
42283   HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST
47443   HATCH 1 - TORUS WATER DRAIN & CLEAN-UP SYSTEM CHANGE IN TECH SPEC VALVE DESIGNATIONS
42437   HATCH 1 - ORGN CHANGES
43684   HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES
47000   HATCH 1 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146
47044   HATCH 1 - TECH SPEC CHANGE RELATED TO DEGRADED GRID VOLTAGE
47387   HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS
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                                            FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA        LICENSED POWER: 2436 MWT       PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00366                    DESIGN POWER:    0784 MWE      BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                         NSSS VENDOR:     GE            LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   R. ROGERS

TAC #  TAC DESCRIPTION                                MULTI-PLANT                         PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
46706   HATCH 2 - BWR NOZZLE CRACKING (US1 A-10)                                                         10/20/81
42747   HATCH 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                               01/26/82

ACTIVE ACTIONS                                                                                          TARGET
12832   HATCH 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
13278   HATCH 2 - DEFN OF OPERABLE
46663   HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1
08095   HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
11262   HATCH 2 - DEGRADED GRID VOLTAGE
10330   HATCH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10448   HATCH 2 - VITAL AREA ANALYSIS
07940   HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
07811   HATCH 2 - ISI (50.55A)
11261   HATCH 2 - IST
42218   HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY
42676   HATCH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
08298   HATCH 2 - SURV. OF MECHANICAL SNUBBERS
43916   EDWIN I. HATCH UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING
43738   HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
42604   HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42921   HATCH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
43755   HATCH 2 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R
42506   HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
47008   HATCH 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL

TAC #  TAC DESCRIPTION                                TMI ACTIONS                         PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
45888   HATCH 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                  12/14/81
45069   HATCH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                    01/12/82
44095   HATCH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                    01/20/82

ACTIVE ACTIONS                                                                                          TARGET
44026   HATCH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44167   HATCH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44238   HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44308   HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44446   HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44517   HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44587   HATCH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44856   HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44927   HATCH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44998   HATCH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45140   HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45349   HATCH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
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      (CONTINUATION)                    HATCH 2

TAC #   TAC DESCRIPTION                         TMI ACTIONS                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                 TARGET
45544   HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45572   HATCH 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45596   HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45635   HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45692   HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45716   HATCH 2 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45740   HATCH 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45764   HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45788   HATCH 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL
45832   HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45912   HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45951   HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46022   HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46094   HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46166   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46238   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46310   HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46381   HATCH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46452   HATCH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47605   HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47676   HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47747   HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47221   HATCH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47293   HATCH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46725   HATCH 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                  COMPLETE
47446   HATCH 2 - TEMPORARY TECH SPEC CHANGE DIESEL -GENERATOR OPERABILITY                          12/18/81

ACTIVE ACTIONS                                                                                     TARGET
13284   HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE
42284   HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST
11158   HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES
42438   HATCH 2 - ORGN CHANGES
07813   HATCH 2 - SEISMIC QUALIFICATION OF D/G EXCITER
43685   HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES
47001   HATCH 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146
47045   HATCH 2 - TECH SPEC CHANGE RELATED TO DEGRADE GRID VOLTAGE
47388   HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS
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DATA AS OF - 01/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: HUMBOLDT BAY

PLANT LOCATION: 4 MI SW OF EUREKA, CA              LICENSED POWER: 0220 MWT               PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00133                          DESIGN POWER:   0065 MWE               BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                               NSSS VENDOR:    GE                     LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   J. WOESSNER

TAC #   TAC DESCRIPTION                            MULTI-PLANT                                         PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                      TARGET
42882   HUMBOLDT BAY - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42228   HUMBOLDT BAY - BWR SCRAM DISCHARGE VOLUME CAPABILITY
08144   HUMBOLDT BAY - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
10434   HUMBOLDT BAY - GUARD TRAINING PLAN REVIEW
10438   HUMBOLDT BAY - VITAL AREA ANALYSIS
10441   HUMBOLDT BAY - CONTINGENCY PLAN REVIEW
42677   HUMBOLDT BAY - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43930   HUMBOLDT BAY - STATION BLACKOUT PROCEDURES & TRAINING
43714   HUMBOLDT BAY - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                                      PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                      TARGET
10430   HUMBOLDT BAY - CORE RELOAD
11920   HUMBOLDT BAY - THREE MILE ISLAND FOLLOWUP WORK
01863   HUMBOLDT BAY - SEISMIC CONCERNS
06488   HUMBOLDT BAY - ECCS REVIEW
06509   HUMBOLDT BAY - FIRE PROTECTION
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DATA AS OF - 01/31/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY     LICENSED POWER: 2758 MWT          PROJECT MANAGER: J. HANNON
DOCKET NUMBER:  050-00247                        DESIGN POWER:   0873 MWE          BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  UEC                              NSSS VENDOR:    WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   T. REBELOWSKI

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                          PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
12576   INDIAN POINT 2 - ANALYSIS OF TURBINE DISC CRACKS                                                   10/09/81
12174   INDIAN POINT 2 - SPENT FUEL POOL EXPANSION AMEND 75                                                01/11/82

ACTIVE ACTIONS                                                                                             TARGET
08296   INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST
08763   INDIAN POINT 2 - HYDRAULIC SNUBBERS
10327   INDIAN POINT 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
42096   INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
43005   INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
43640   INDIAN POINT 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46611   INDIAN POINT 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46839   INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEWATER ADDITION
06603   INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PROTECTION SYSTEM
06901   INDIAN POINT 2 - ASYMETRIC LOCA LOADS
07105   INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM
08113   INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION
08700   INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT
08759   INDIAN POINT 2 - FILTER TECH SPECS
10920   INDIAN POINT 2 - VITAL AREA ANALYSIS
07993   INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42679   INDIAN POINT 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42750   INDIAN POINT 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42557   INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43903   INDIAN POINT UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING
43138   INDIAN POINT 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42862   INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
47156   INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42464   INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20)

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                          PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
44786   INDIAN POINT 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                            12/08/81
12836   INDIAN POINT 2 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY                                   01/27/82

ACTIVE ACTIONS                                                                                             TARGET
44639   INDIAN POINT 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
45282   INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES
47606   INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47677   INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47743   INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47222   INDIAN POINT 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47294   INDIAN PT 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46883   INDIAN PT. 2 - II K2.13 THERMAL MECHANICAL REPORT
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        (CONTINUATION)                      INDIAN POINT 2

TAC #   TAC DESCRIPTION                     PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                   COMPLETE
12849   INDIAN POINT 2 - CONFORMANCE TO CURRENT RULES & REGULATIONS                                  01/19/82

ACTIVE ACTIONS                                                                                      TARGET
12816   INDIAN POINT 2 - STANDARD TECH SPECS
12842   INDIAN POINT 2 - GAS TURBINE OPERATION
12844   INDIAN POINT 2 - DIFFERENCES BETWEEN UNITS 2 & 3
12845   INDIAN POINT 2 - CONTROL ROOM DESIGN
12851   INDIAN POINT 2 - FAILURE MODE EFFECTS ANALYSIS
42038   INDIAN POINT 2 - ATWS SCHEDULE
43963   INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY
06752   INDIAN POINT 2 - UNDERFREQUENCY TRIP OF REACTOR COOLANT
08776   INDIAN POINT 2 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS
41042   INDIAN POINT 2 - RESIDUAL RISKS
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DATA AS OF - 01/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY    LICENSED POWER: 3025 MWT        PROJECT MANAGER: J. THOMA
DOCKET NUMBER:  050-00286                       DESIGN POWER:   0965 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  UEC                             NSSS VENDOR:    WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   T. KENNY

TAC #   TAC DESCRIPTION                          MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
12577   INDIAN POINT 3 - ANALYSIS OF TURBINE DISC CRACKS                                                12/02/81

ACTIVE ACTIONS                                                                                         TARGET
08765   INDIAN POINT 3 - HYDRAULIC SNUBBERS
10328   INDIAN POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10915   INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW
12993   INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
42097   INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
43641   INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46612   INDIAN POINT 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46840   INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47559   INDIAN POINT 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
47560   INDIAN PIONT 3 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
43139   INDIAN POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
47178   INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42558   INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)
42474   INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
10029   INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITTH GRID VOLTAGE
08331   INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)
08773   INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
11209   INDIAN POINT 3 - IST PUMPS AND VALVES
08337   INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION
10921   INDIAN POINT 3 - VITAL AREA ANALYSIS
43904   INDIAN POINT UNIT 3 - STATION BLACKOUT PROCEDURES & TRAINING
42863   INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
07997   INDIAN PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42680   INDIAN POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42751   INDIAN POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06

TAC #   TAC DESCRIPTION                          TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
45449   INDIAN POINT 3 - NUREG-0737 II.K.3.9, PID CONTROLLER                                            10/29/81
45479   INDIAN POINT 3 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                          10/29/81
45509   INDIAN POINT 3 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                        10/29/81
44097   INDIAN POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                            11/05/81
47223   INDIAN POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                    11/05/81
47295   INDIAN PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                             11/05/81
44787   INDIAN POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                         12/01/81
44028   INDIAN POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                  01/19/82

ACTIVE ACTIONS                                                                                         TARGET
12337   INDIAN POINT 3 - NUREG-0737.III.D.3.4, CONTROL ROOM HABITABILITY
44169   INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
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      (CONTINUATION)                                   INDIAN POINT 3

TAC #    TAC DESCRIPTION                               TMI ACTIONS                                      PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                TARGET
44240    INDIAN POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44310    INDIAN POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44379    INDIAN POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44448    INDIAN POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44519    INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44589    INDIAN POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44682    INDIAN POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44719    INDIAN POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44858    INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44929    INDIAN POINT 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45000    INDIAN POINT 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45071    INDIAN POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45142    INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45237    INDIAN POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45283    INDIAN POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45351    INDIAN POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45400    INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45637    INDIAN POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45834    INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45953    INDIAN POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46024    INDIAN POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46096    INDIAN POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46168    NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46240    NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46312    INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46383    INDIAN POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
47607    INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47678    INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47749    INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47803    INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
46389    INDIAN PT. 3 - II K2.13 THERMAL MECHANICAL REPORT

TAC #    TAC DESCRIPTION                               PLANT SPECIFIC                                   PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
46563    INDIAN POINT 3 - ADMINISTRATIVE CHANGES                                                                     10/08/81
46978    IP-3 STEAM GENERATOR COLD LEG INSPECTION 3 & 4                                                              10/20/81
47011    IP3 ECCS ANALYSIS - TO ALLOW 12% PLUGGING OF THE S/G TUBES                                                  10/20/81
12850    INDIAN POINT 3 - CONFORMANCE TO CURRENT RULES & REGULATIONS                                                 01/19/82

ACTIVE ACTIONS                                                                                                      TARGET
12846    INDIAN POINT 3 - CONTROL ROOM DESIGN
47509    INDIAN POINT 3 - SRC REPORTABLE TO SENIOR VICE PRES NUCLEAR GENERATION
12817    INDIAN POINT 3 - STANDARD TECH SPECS
12852    INDIAN POINT 3 - FAILURE MODE EFFECTS ANALYSIS
08777    INDIAN POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS
41043    INDIAN POINT 3 - RESIDUAL RISKS
42039    INDIAN POINT 3 - ATWS SCHEDULE
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DATA AS OF - 01/31/82                     CONDENSED  MANAGEMENT  REPORT

                                              FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.       LICENSED POWER: 1650 MWT          PROJECT MANAGER: R. LICCIARDO
DOCKET NUMBER:  050-00305                       DESIGN POWER:   0535 MWE          BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  PSE                             NSSS VENDOR:    WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   N. CHOULES

TAC #  TAC DESCRIPTION                          MULTI-PLANT                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
12593  KEWAUNEE - ANALYSIS OF TURBINE DISC CRACKS                                                           10/26/81
10485  KEWAUNEE - GUARD TRAINING PLAN REVIEW                                                                11/05/81
07896  KEWAUNEE - DIESEL GENERATOR LOCKOUT                                                                  11/07/81
43766  KEWAUNEE - ITEM III G.3; APPENDIX R. DED. SHUTDOWN CAPABILITY                                        12/22/81
43552  KEWAUNEE - REMOVAL OF RCP FOAM SUPPRESSION SYSTEM                                                    01/26/82
43765  KEWAUNEE - ITEM III J., APP. R. EMERGENCY LIGHTING                                                   01/26/82

ACTIVE ACTIONS                                                                                             TARGET
12269  KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE
12994  KEWAUNEE - ADEQUACY OF STATION ELECTRICAL DISTRBN SYST VOLTAGES
42098  KEWANNEE - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
43008  KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
43671  KEWAUNEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46613  KEWAUNEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
43553  KEWAUNEE - TS AMENDMENTS FOR FIRE PROT'N SYSTEM
06886  KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION
06510  KEWAUNEE - AMEND TECH SPECS TO CONFORM TO APPENDIX J WITH CERTAIN EXEMPTIONS
08350  KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE
06781  KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)
10329  KEWAUNEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
08145  KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08525  KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS
10754  KEWAUNEE - ASYMMETRIC LOCA LOADS
11295  KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)
08239  KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC
12609  KEWAUNEE - PWR CONTROL ROD MISALIGNMENT - T.S ADEQUACY
10030  KEWAUNEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
43194  KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN
42681  KEWAUNEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
07011  KEWAUNEE - RADIATION PROTECTION MANAGER
10479  KEWAUNEE - VITAL AREA ANALYSIS
43140  KEWAUNEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
46550  KEWANEE QUALITY ASSURANCE REQUIREMENTS REGARDING D/G FUEL OIL
42559  KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47160  KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42465  KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
47408  KEWAUNEE: QUALIFICATIONS - INSP, EXAM, TEST AUDIT PERSONNEL
46747  KEWAUNEE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.
42864  KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #  TAC DESCRIPTION                          TMI ACTIONS                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
44098  KEWAUNEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                       11/19/81
47224  KEWAUNEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                               11/19/81
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(CONTINUATION) KEWAUNEE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46241	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		12/01/81
44641	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		12/24/81
44683	KEWAUNEE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		12/24/81
44720	KEWAUNEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		12/24/81
44029	KEWAUNEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
45072	KEWAUNEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/26/82
47296	KEWAUNEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/26/82
ACTIVE ACTIONS			TARGET
44170	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		
44241	KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44311	KEWAUNEE - NUREG-0737 I.C 1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44590	KEWAUNEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44930	KEWAUNEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
45001	KEWAUNEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		
45352	KEWAUNEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46169	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA		
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46384	KEWAUNEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47608	KAWAUNEE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
46890	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT		

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42378	KEWAUNEE - AMENDMENT TO PHYSICAL SECURITY PLAN		10/26/81
47063	CATEGORY A LESSONS LEARNED TECH SPECS		11/06/81
47370	KEWAUNEE: 10CFR50, RPP.R, IIIO. RCP OIL COLLECTION SYSTEM		01/26/82
ACTIVE ACTIONS			TARGET
43772	KEWAUNEE - NUCL FLUX TRIP SETPOINT, PRESS HEATERS, COND. STORAGE TANK		
43773	KEWAUNEE - ENV. T.S. - DELETE APP. B/AMEND APP.A.		
43096	KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT		

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DATA AS OF - 01/31/82               CONDENSED MANAGEMENT REPORT

      (CONTINUATION)                       KEWAUNEE

TAC #   TAC DESCRIPTION                    PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                           TARGET
46579   KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE
46582   KEWAUNEE: REACTOR PHYSICS METHODOLOGY
42993   KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS
46817   KEWAUNEE: PRESSURE ISOLATION VALVES
46816   KEWAUNEE: HEAT UP AND COOL DOWN LIMIT CURVES FOR NORMAL OPERATION
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DATA AS OF - 01/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                 FACILITY: LA CROSSE

PLANT LOCATION: 15 MI S OF LACROSSE, WISC         LICENSED POWER: 0165 MWT          PROJECT MANAGER: R. DUDLEY
DOCKET NUMBER:  050-00409                         DESIGN POWER:   0050 MWE          BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&L                               NSSS VENDOR:    AC                LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   K. RIDGEWAY
TAC #   TAC DESCRIPTION                              MULTI-PLANT                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
43049   LACROSSE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                          10/30/81
12753   LACBWR ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                                    11/05/81
07697   LACROSSE - DIESEL GENERATOR LOCKOUT                                                                  12/15/81
08466   LACROSSE - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS                                                  12/15/81
08467   LACROSSE - RESPIRATORY PROTECTION PROGRAM                                                            12/15/81
43716   LACROSSE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                       12/15/81
42753   LACROSSE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                  01/12/82

ACTIVE ACTIONS                                                                                              TARGET
46664   LACROSSE - IMPLEMENTATION OF NUREG-0313, REV. 1
47561   LACROSSE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
08099   LACROSSE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
10928   LACROSSE - CONTINGENCY PLAN REVIEW
07999   LA CROSSE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
08332   LACROSSE - 10 CFR 50.55(G)-INSERVICE INSPECTION GENERIC GENERIC
11235   LACROSSE - INSERVICE TESTING (IST)
10031   LACROSSE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
07957   LACROSSE - NON JET PUMP SPRAY PERFORMANCE
10929   LACROSSE - GUARD TRAINING PLAN REVIEW
10930   LACROSSE - VITAL AREA ANALYSIS
08858   LACROSSE - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)
42682   LACROSSE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
42611   LACROSSE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43980   LACROSSE - APPENDIX R REVIEW
43907   LACROSSE - STATION BLACKOUT PROCEDURES & TRAINING
10347   LACROSSE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
42522   LACROSSE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42912   LACROSSE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
TAC #   TAC DESCRIPTION                              TMI ACTIONS                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
45545   LACROSSE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                     11/30/81
45573   LACROSSE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                             11/30/81
46524   LACROSSE - NUREG-0737, II.K.3.14, ISOL CONDENSERS ON HIGH RADIATION                                  12/14/81
44789   LACROSSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                    12/15/81

ACTIVE ACTIONS                                                                                              TARGET
44030   LACROSSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44099   LACROSSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44171   LACROSSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44242   LACROSSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44312   LACROSSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44381   LACROSSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44450   LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
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        (CONTINUATION)                          LA CROSSE

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                         PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                            TARGET
44521   LACROSSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44591   LACROSSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44860   LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44931   LACROSSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45002   LACROSSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45073   LACROSSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45144   LACROSSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45353   LACROSSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45597   LACROSSE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45639   LACROSSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45593   LACROSSE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45717   LACROSSE - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45741   LACROSSE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45765   LACROSSE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45789   LACROSSE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL
45836   LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45839   LACROSSE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES
45913   LACROSSE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45955   LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46026   LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46098   LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46170   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46242   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46314   LACROSSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46385   LACROSSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46454   LACROSSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47680   LACROSSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47751   LACROSSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47225   LACROSSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47297   LACROSSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
47348   LACROSSE: TYPE B AND C LEAK RATE TESTING                                                                12/15/81

ACTIVE ACTIONS                                                                                                  TARGET
43055   LACBWR QUALITY ASSURANCE PROGRAM
11233   LACROSSE - FTL CONVERSION
43758   LACROSSE - ADEQUACY OF SAFETY MARGINS FOR TURBINE BY PASS OPERATION AT 100% POWER
47094   LA CROSSE - HIGH RADIATION AREA DEFINITION CHANGE
47533   LACROSSE TECH SPEC CHANGES (MISC)
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DATA AS OF - 01/31/82               CONDENSED MANAGEMENT REPORT

                                      FACILITY: MAINE YANKEE

PLANT LOCATION: 10 MI N OF BATH, ME        LICENSED POWER: 2630 MWT        PROJECT MANAGER: G. REQUA
DOCKET NUMBER:  050-00309                  DESIGN POWER:   0825 MWE        BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&W                        NSSS VENDOR:    COMB            LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   W. LAZARUS

TAC #   TAC DESCRIPTION                        MULTI-PLANT                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                  COMPLETE
06580   MAINE YANKEE - FLOOD OF EQUIP IMPORTANT TO SAFETY                                          10/19/81

ACTIVE ACTIONS                                                                                     TARGET
08902   MAINE YANKEE - RPS CHANNEL INOPERBILITY
12317   MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE
42587   MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43328   MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE
43653   MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46614   MAINE YANKEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
08897   MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
10375   MAINE YANKEE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM
07752   MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
10032   MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
08323   MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG GENERIC
08900   MAINE YANKEE - CEA POSITION INDICATTOR CHANNELS
42490   MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
08898   MAINE YANKEE - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL
10858   MAINE YANKEE - IST PROGRAM
42683   MAINE YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42754   MAINE YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
10732   MAINE YANKEE - VITAL AREA ANALYSIS
10730   MAINE YANKEE - CONTINGENCY PLAN REVIEW
10734   MAINE YANKEE - GUARD TRAINING PLAN REVIEW
43141   MAINE YANKEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
47029   MAINE YANKEE - 60 DAY RESPONE CONC. PRES THERM SHOCK LTR 8/21/81
08909   MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT
08904   MAINE YANKEE - HYDRAULIC SNUBBERS
46842   MAINE YANKEE - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47174   MAINE YANKEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42893   MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                        TMI ACTIONS                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                  COMPLETE
44031   MAINE YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                               01/12/82
44100   MAINE YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                         01/18/82
47298   MAINE YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                       01/18/82
45074   MAINE YANKEE - NUREG-0737 II.F.1.3. CONTAINMENT HIGH RANGE MONITOR                         01/22/82
44932   MAINE YANKEE - NUREG 0737 II.F.1.1. NOBLE GAS MONITOR                                      01/27/82
45003   MAINE YANKEE - NUREG-0737 II.F.1.2. IODINE/ PARTICULATE SAMPLING                           01/27/82

ACTIVE ACTIONS                                                                                     TARGET
43092   MAIN YANKEE - NUREG-0737, II.E.1.2.1. AFW SYSTEM SAFETY GRADE FLOW INITIATION
44172   MAINE YANKEE - NUREG-0737 I.A.2.1.4. UPGRADING OF RO AND SRO TRAINING
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        (CONTINUATION)                           MAINE YANKEE

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                        TARGET
44243   MAINE YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44313   MAINE YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44382   MAINE YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44451   MAINE YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44522   MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44592   MAINE YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44745   MAINE YANKEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44790   MAINE YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44861   MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45145   MAINE YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45263   MAINE YANKEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45309   MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45354   MAINE YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45430   MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45640   MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45837   MAINE YANKEE - NUREG-0737 II.K.3.30, SB LOCA CUTLINE
45956   MAINE YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46027   MAINE YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46099   MAINE YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46171   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46243   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46315   MAINE YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46455   MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47681   MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47752   MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47805   MAINE YANKEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47226   MAINE YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
46386   MAINE YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
45891   MAINE YANKEE - II K2.13 THERMAL MECHANICAL REPORT
45664   MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
45935   MAINE YANKEE - YELLOW TICKET NRR-81-467                                                              10/01/81
43208   MAINE YANKEE - OPERATIONAL QUALITY ASSURANCE PROGRAM                                                 11/25/81
47091   MAINE YANKEE - CYCLE 6 REVIEW OF STEAM LINE RUPTURE ANALYSIS                                         12/11/81
47344   MAINE YANKEE CODE CASE N-210 REVIEW                                                                  12/17/81
47474   MAINE YANKEE - EMERGENCY TECH SPEC                                                                   01/07/82
05906   MAINE YANKEE - IN REACTOR GROWTH OF CE POISON RODS                                                   01/20/82
11572   MAINE YANKEE - CONTAINMENT PRESSURE MODEL                                                             01/20/82
42025   MAINE YANKEE - CRUD BUILDUP IN CORE                                                                  01/20/82

ACTIVE ACTIONS                                                                                                TARGET
46586   MAINE YANKEE SIT & RCB LOOP ISOLATION VALVE POWER OPERATORS DISABLED OPEN
46974   MAINE YANKE GUIDE TUBE WEAR SURVEILLANCE
47545   MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE
46680   MAINE YANKEE - X/Q CALCULATIONS
12225   MAINE YANKEE - MODIFIED SPENT FUEL PIN STORAGE
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DATA AS OF - 01/31/82            C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC        LICENSED POWER: 3411 MWT           PROJECT MANAGER: R. BIRKEL
DOCKET NUMBER:  050-00369                       DESIGN POWER:    1180 MWE          BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  DUKE                            NSSS VENDOR:     WEST              LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   P. BEMIS

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                TARGET
46843   MCGUIRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
43951   MCGUIRE 1 - STATION BLACKOUT PROCEDURES & TRAINING
42538   MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                TARGET
44452   MCGUIRE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44523   MCGUIRE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44593   MCGUIRE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44791   MCGUIRE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
45146   MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45957   MCGUIRE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46028   MCGUIRE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46100   MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46172   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46244   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
45316   MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47682   MCGUIRE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47753   MCGUIRE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47806   MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
 7227   MCGUIRE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
 7299   MCGUIRE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)

TAC #   TAC DESCRIPTION                                  PLANT SPECIFIC                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
46812   MCGUIRE 1 - EVAL PROPOSED CHANGES TO TECH SPEC                                                        10/27/81

ACTIVE ACTIONS                                                                                                TARGET
47125   MCGUIRE UNIT 1 - SEISMIC QUAL. OF THE AFW SYSTEM
47127   MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)
47391   MCGUIRE #1 & #2: EVALUATE MODEL D STEAM GENERATOR TUBE DEGRADATION PHENOMENA
47493   MCGUIRE UNIT #1/#2: EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.2.3, (FIGURE 3.2-3)
46753   MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY
46931   MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES
46892   MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT
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                                   CONDENSED MANAGEMENT REPORT

                                       FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN      LICENSED POWER: 2011 MWT            PROJECT MANAGER: J. SHEA
DOCKET NUMBER:  050-00245                        DESIGN POWER:   0660 MWE            BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  EBASCO                           NSSS VENDOR:    GE                  LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. SHEDLOSKY

TAC #   TAC DESCRIPTION                              MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
08415   MILLSTONE 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                               12/28/81
08417   MILLSTONE 1 - TS SURVEILLANCE HYDRAULIC SNUBBERS                                                    12/28/81

ACTIVE ACTIONS                                                                                             TARGET
08115   MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
11135   MILLSTONE 1 - BWR POST LOCA H2 CONTROL
12762   MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
43050   MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
46615   MILLSTONE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46665   MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1
10033   MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
11210   MILLSTONE 1 - INSERVICE TESTING(IST)
10412   MILLSTONE 1 - CONTINGENCY PLAN REVIEW
10137   MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)
08060   MILLSTONE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
10910   MILLSTONE 1 - RPS POWER SUPPLY
10348   MILLSTONE 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
11116   MILLSTONE 1 - FIRE PROTECTION SER SUPPLEMENT
10410   MILLSTONE 1 - VITAL AREA ANALYSIS
10408   MILLSTONE 1 - GUARD TRAINING PLAN REVIEW
07941   MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
42684   MILLSTONE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43628   LACBWR - FIRE PROT. ITEM 3.1.4(2) FIXED SUPPRESSION EXEMPTION 3.1.27/3.2.2/3.2.3/3.2.8/
        COMBINED WATER SYSTEM
42612   MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43721   MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
47431   MILLSTONE 1 - SORAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION
42523   MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42913   MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                              TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
46538   MILLSTONE 1 - NUREG-0737, II.K.3.27, COMMON REFERENCE LEVEL                                         12/11/81
46540   MILLSTONE 1 - NUREG-0737, II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                12/18/81

ACTIVE ACTIONS                                                                                             TARGET
44033   MILLSTONE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44103   MILLSTONE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44174   MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44245   MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44315   MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44384   MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44453   MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
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     (CONTINUATION)                            MILLSTONE 1

TAC #   TAC DESCRIPTION                        TMI ACTIONS                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                        TARGET
44524   MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44594   MILLSTONE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44863   MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44934   MILLSTONE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45005   MILLSTONE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45076   MILLSTONE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45147   MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45356   MILLSTONE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45642   MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45839   MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45958   MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46029   MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46101   MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46173   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46245   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46317   MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46388   MILLSTONE 1 - NUREG-0737 III.D.3.3, INPLANT RAD.ATION MONITORING
46457   MILLSTONE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
46530   MILLSTONE 1 - NUREG-0737, II.K.3.13, HPCI & RCIC
46532   MILLSTONE 1 - NUREG-0737, II.K.3.15, ISOLA OF HPCI & RCIC MODIFICATIONS
4653[illegible]   MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
46534   MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY
46535   MILLSTONE 1 - NUREG-0737,II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
46536   MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI
46541   MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION
47683   MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47754   MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47228   MILLSTONE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47300   MILLSTONE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
46497   MILLSTONE-1 SALP EVAL (CYC-2) 7/1 TO 6/30/81                                                       11/08/81
43245   MILLSTONE 1 - QUALITY ASSURANCE                                                                    11/17/81
47016   MILLSTONE 1 - NNECO REQUEST FOR EXCLUSION FROM NRC SEISMIC QUALIFICATIONS - ACCEPT NNECO            11/20/81
        PROGRAM (USIA46)

ACTIVE ACTIONS                                                                                            TARGET
11221   MILLSTONE 1 - CONVERSION POL TO FTOL
12784   MILLSTONE 1 - ISO COND STEAMLINE RESTRAINT
07426   MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING
43540   MILLSTONE 1 - CONTROL ROD ACCUMULATOR
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R-1208620-001                 T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE  85

DATA AS OF - 01/31/82               C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: MILLSTONE 2

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN        LICENSED POWER: 2700 MWT          PROJECT MANAGER: E. CONNER
DOCKET NUMBER:  050-00336                          DESIGN POWER:   0870 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                               NSSS VENDOR:    COMB              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   T. SHEDLOSKY

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
47144   MILLSTONE 2 - QUALIFICATIONS OF INSP. EXAM TEST & AUDIT PERSONNEL                                          11/17/81

ACTIVE ACTIONS                                                                                                    TARGET
08061   MILLSTONE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
08320   MILLSTONE 2 - INSERVICE INSPECTION
08949   MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS
10376   MILLSTONE 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10557   MILLSTONE 2 - VITAL AREA ANALYSIS
11290   MILLSTONE 2 - INSERVICE TESTING
12310   MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE
12672   MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES
42685   MILLSTONE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42756   MILLSTONE 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
43142   MILLSTONE 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
43656   MILLSTONE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46616   MILLSTONE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46844   MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
10638   MILLSTONE 2 - GUARD TRAINING PLAN REVIEW
47149   MILLSTONE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
07318   MILLSTONE 2 - CEA POSITION INDICATOR CHANNEL
07029   MILLSTONE 2 - C E GENERIC - RPS CHANNEL INOPERABILITY
08952   MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS
08969   MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS
42588   MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42493   MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
08116   MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
42894   MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
44935   MILLSTONE 2 - NUREG-0737 II.F.1.1. NOBLE GAS MONITOR                                                       11/23/81
45006   MILLSTONE 2 - NUREG-0737 II.F.1.2. IODINE/ PARTICULATE SAMPLING                                            11/23/81
45077   MILLSTONE 2 - NUREG-0737 II.F.1.3. CONTAINMENT HIGH RANGE MONITOR                                          01/15/82

ACTIVE ACTIONS                                                                                                    TARGET
44035   MILLSTONE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44104   MILLSTONE 2 - NUREG-0737 I.A.1.3.. SHIFT MANNING
44175   MILLSTONE 2 - NUREG-0737 I.A.2.1.4. UPGRADING OF RO AND SRO TRAINING
44248   MILLSTONE 2 - NUREG-0737 I.C.1.2.A. INADEQUATE CORE COOLING GUIDELINES
44316   MILLSTONE 2 - NUREG-0737 I.C.1.3A. ABNORMAL TRANSIENT OPERATOR GUIDELINES
44385   MILLSTONE 2 - NUREG-0737 II.B.1. RCS HIGH POINT VENTS
44454   MILLSTONE 2 - NUREG-0737 II.B.3.2. POST ACCIDENT SAMPLING MODIFICATIONS
44525   MILLSTONE 2 - NUREG-0737 II.B.4.1. TRAINING FOR MITIGATING CORE
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       (CONTINUATION)                          MILLSTONE 2

TAC #    TAC DESCRIPTION                        TMI ACTIONS                                       PRIORITY     CRITICAL DATE

ACTIVE ACTIONS         (CONTINUATION)                                                                            TARGET
44595    MILLSTONE 2 - NUREG-0737 II.D.1.2. RELIEF AND SAFETY VALVE TESTING
44705    MILLSTONE 2 - NUREG-0737 II.E.1.2.1. AFW SAFETY GRADE AUTO INITIATION
44746    MILLSTONE 2 - NUREG-0737 II.E.1.2.2. AFW SAFETY GRADE FLOW INDICATION
44864    MILLSTONE 2 - NUREG-0737 II.E.4.2. CONTAINMENT ISOLATION DEPENDABILITY
45148    MILLSTONE 2 - NUREG-0737 II.F.2.3. INADEQUATE CORE COOLING INSTRUMENTATION
45264    MILLSTONE 2 - NUREG-0737 II.K.3.1. AUTO PORV ISOLATION
45310    MILLSTONE 2 - NUREG-0737 II.K.3.2. REPORT ON PORV FAILURES
45357    MILLSTONE 2 - NUREG-0737 II.K.3.3. REPORT ON RV/SV FAILURES
45431    MILLSTONE 2 - NUREG-0737 II.K.3.5. AUTO TRIP OF RCPS
45643    MILLSTONE 2 - NUREG-0737 II.K.3.17. ECC SYSTEM OUTAGES
45840    MILLSTONE 2 - NUREG-0737 II.K.3.30. SB LOCA OUTLINE
45959    MILLSTONE 2 - NUREG-0737 III.A.1.2. TECHNICAL SUPPORT CENTER
46030    MILLSTONE 2 - NUREG-0737 III.A.1.2. OPERATIONAL SUPPORT CENTER
46102    MILLSTONE 2 - NUREG-0737 III.A.1.2. EMERGENCY OPERATIONS FACILITY
46174    NUREG-0737. III.A.1.2. NUCLEAR DATA LINK DATA
46246    NUREG-0737. III.A.2.1. EMERGENCY PLAN UPGRADE TO MEET RULE
46318    MILLSTONE 2 - NUREG-0737 III.A.2.2. METEOROLOGICAL DATA UPGRADE
46389    MILLSTONE 2 - NUREG-0737 III.D.3.3. INPLANT RADIATION MONITORING
46458    MILLSTONE 2 - NUREG-0737 III.D.3.4. CONTROL ROOM HABITABILITY
47684    MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47807    MILLSTONE 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47229    MILLSTONE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47301    MILLSTONE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46893    MILLSTONE 2 - II K2.13 THERMAL MECHANICAL REPORT

TAC #    TAC DESCRIPTION                        PLANT SPECIFIC                                    PRIORITY     CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
47354    MILLSTONE 2 - CYCLE 4 COASTDOWN                                                                         12/07/81
47390    MILLSTONE 2 - SD COLLING & COOLANT CIRC DURING REFUELING                                                12/18/81

ACTIVE ACTIONS                                                                                                   TARGET
47537    MILLSTONE 2 - STEAM GENERATOR INSPECTION REDUCTION
43380    MILLSTONE 2 - REVIEW OF W BASIC SAFETY REPORT FOR M-2
47471    MILLSTONE 2 - ENCLOSURE BLDG. CONTROL ROOM & SFP VENT SYSTEM SR
47355    MILLSTONE 2 - CYCLE 5 RELOAD REVIEW
47389    MILLSTONE 2 - BORON DILUTION POSITIVE ALARM
43543    MILLSTONE 2 - AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS
11327    MILLSTONE 2 - HYDRAULIC SNUBBER TS ACTION STATEMENT
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DATA AS OF - 01/31/82                     CONDENSED MANAGEMENT REPORT

                                          FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN     LICENSED POWER: 1670 MWT      PROJECT MANAGER: K. ECCLESTON
DOCKET NUMBER:  050-00263                         DESIGN POWER:   0545 MWE      BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    GE            LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   N. CHOULES

TAC #   TAC DESCRIPTION                               MULTI-PLANT                             PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                TARGET
12306   MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO
12858   MONTICELLO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
42254   MONTICELLO - REVIEW CORPORATE CAPABILITIES
43020   MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
46618   MONTICELLO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46666   MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1
07942   MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
08944   MONTICELLO - RPS POWER SUPPLY
08117   MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
42686   MONTICELLO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42757   MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
08062   MONTICELLO -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
43770   MONTICELLO - REQUEST FOR EXEMPTION FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50-4T (C)
43720   MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
10363   MONTICELLO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
46509   MONTICELLO - T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM
06190   MONTICELLO - PROPOSED LICENSE AMENDMENT FOR SINGLE LOOP OPERATION
11281   MONTICELLO - INSERVICE TESTING
11134   MONTICELLO - APP J-CONTAINMENT LEAK TESTING
42577   MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43557   MONTICELLO - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS
46689   MONTICELLO - QUALIFICATION OF INSPECTION, EXAMINATION AND TESTING & AUDIT PERSONNEL - (GENERIC
        LTR 81-01)
42883   MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42475   MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
43497   MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS

TAC #   TAC DESCRIPTION                               TMI ACTIONS                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
45790   MONTICELLO - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                             10/27/81
44105   MONTICELLO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                      11/10/81
45890   MONTICELLO - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                    12/15/81

ACTIVE ACTIONS                                                                                                TARGET
44036   MONTICELLO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44176   MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44247   MONTICELLO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44317   MONTICELLO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44386   MONTICELLO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44455   MONTICELLO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44526   MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44596   MONTICELLO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44865   MONTICELLO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
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      (CONTINUATION)                          MONTICELLO

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                        PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                            TARGET
44936   MONTICELLO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45007   MONTICELLO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45078   MONTICELLO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45149   MONTICELLO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45358   MONTICELLO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45546   MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45574   MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45598   MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45644   MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45694   MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45742   MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45766   MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45841   MONTICELLO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45914   MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45960   MONTICELLO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46031   MONTICELLO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46103   MONTICELLO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46175   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46247   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46319   MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46390   MONTICELLO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46459   MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47685   MONTICELLO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47756   MONTICELLO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47230   MONTICELLO - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47302   MONTICELLO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46726   MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
43494   MONTICELLO - SNUBBER SURVEILLANCE TECH SPECS                                                           12/28/81

ACTIVE ACTIONS                                                                                                 TARGET
41053   MONTICELLO - DIESEL GENERATOR RELIABILITY
41061   MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS
42257   MONTICELLO - SCRAM DISCHARGE VOL TECH SPECS
07587   MONTICELLO - ENVIRONMENTAL TECH SPEC WORK
43496   MONTICELLO - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT-INITIAL SUBMITTAL
46510   MONTICELLO - ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL
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DATA AS OF - 01/31/82                    CONDENSED MANAGEMENT REPORT

                                         FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY    LICENSED POWER: 1850 MWT     PROJECT MANAGER: P. POLK
DOCKET NUMBER:  050-00220                DESIGN POWER:   0620 MWE     BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  NIAGARA                  NSSS VENDOR:    GE           LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   S. HUDSON

TAC #   TAC DESCRIPTION                         MULTI-PLANT                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                  COMPLETE
43924   NINE MILE POINT UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                            10/30/81

ACTIVE ACTIONS                                                                                     TARGET
12307   NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT
41087   NINE MILE POINT 1 - REVIEW OF CORPORATE CAPABILITIES
43021   NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
46619   NINE MILE POINT 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM
46667   NINE MILE POINT 1 - IMPLEMENTATION OF NUREG-0313, REV. 1
08063   NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
07956   NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE
08943   NINE MILE POINT 1 - RPS POWER SUPPLY
08115   NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW
10364   NINE MILE POINT 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
08335   NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC
07943   NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
03629   NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J
42637   NINE MILE POINT 1 - IE BULLETIN 79-27, LOSS OF NON-CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43718   NINE MILE POINT 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
42578   NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42476   NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT
        (80-CLI-21)
42884   NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
47527   NINE MILE POINT - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL

TAC #   TAC DESCRIPTION                         TMI ACTIONS                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                  COMPLETE
45791   NINE MILE POINT 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                           01/29/82

ACTIVE ACTIONS                                                                                     TARGET
44037   NINE MILE POINT 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44106   NINE MILE POINT 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44177   NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44248   NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44318   NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44387   NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44456   NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44527   NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44597   NINE MILE POINT 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44795   NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44866   NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44937   NINE MILE POINT 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45008   NINE MILE POINT 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45079   NINE MILE POINT 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
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        (CONTINUATION)                            NINE MILE POINT 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                     PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                           TARGET
45359   NINE MILE POINT 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45547   NINE MILE POINT 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45557   NINE MILE POINT 1 - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION
45575   NINE MILE POINT 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45599   NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45645   NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45695   NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45719   NINE MILE POINT 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45743   NINE MILE POINT 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45767   NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45801   NINE MILE POINT 1 - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER
45842   NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45891   NINE MILE POINT 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES
45915   NINE MILE POINT 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45961   NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46032   NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46104   NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46176   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46248   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46320   NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46391   NINE MILE POINT 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46460   NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47686   ANINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47757   NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47303   NINE MILE PT 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
47231   NINE MILE POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
47104   NINE MILE POINT - MAPLHGR LIMITS                                                                       12/24/81

ACTIVE ACTIONS                                                                                                TARGET
42425   NINE MILE POINT 1 - MANAGEMENT REORGANIZATION
07431   NINE MILE POINT 1 - SNUBBER INSPECTIONS
07442   NINE MILE POINT 1 - SFP MODIFICATION
07443   NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES
42294   NINE MILE POINT 1 - REACTOR BUILDING CRACK
42424   NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS
43706   NINE MILE POINT 1 - SCRAM DISCHARGE VOLUME MODIFICATION
43528   NINE MILE POINT 1 - TECHNICAL SPECIFICATION
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                                       FACILITY: NORTH ANNA 1

PLANT LOCATION: 40 MI NW OF RICHMOND, VA       LICENSED POWER: 2775 MWT      PROJECT MANAGER: L. ENGLE
DOCKET NUMBER:  050-00338                      DESIGN POWER:   0907 MWE      BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&W                            NSSS VENDOR:    WEST          LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   T. WEBSTER

TAC #   TAC DESCRIPTION                           MULTI-PLANT                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                COMPLETE
12270   NORTH ANNA 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NORTH ANNA 1                         10/22/81
43666   NORTH ANNA 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                    01/21/82

ACTIVE ACTIONS                                                                                   TARGET
46845   NORTH ANNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47112   NA-1: CONTROL OF HEAVY LOADS - NUREG 0612
42688   NORTH ANNA 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
13109   NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES
43143   NORTH ANNA 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
47152   NORTH ANNA 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42589   NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
12245   NORTH ANNA 1 - ISI PROGRAM
46507   NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN
42497   NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42895   NORTH ANNA 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
47508   NORTH ANNA 1 IST (A-14) REVIEW

TAC #   TAC DESCRIPTION                           TMI ACTIONS                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                COMPLETE
47232   NORTH ANNA 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                11/20/81
47304   NORTH ANNA 1 - CORRECT PERFORMANCE OF OPERATING ACTIVIT.ES (API.C.6)                      11/20/81
43191   NORTH ANNA 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION            11/30/81
44038   NORTH ANNA 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                              01/25/82

ACTIVE ACTIONS                                                                                   TARGET
44249   NORTH ANNA 1 - NUREG-0737 I.C.1.2.A. INADEQUATE CORE COOLING GUIDELINES
44319   NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44388   NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44457   NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44528   NORTH ANNA 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44598   NORTH ANNA 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44796   NORTH ANNA 1 - NUREG-0737 II.E.4.1.2. DEDICATED HYDROGEN PENETRATIONS
44938   NORTH ANNA 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45009   NORTH ANNA 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45080   NORTH ANNA 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45240   NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45403   NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45646   NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45843   NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45962   NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46033   NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46105   NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46177   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
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DATA AS OF - 01/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

      (CONTINUATION)                                NORTH ANNA 1

TAC #   TAC DESCRIPTION                                  IMI ACTIONS                            PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                          TARGET
46249   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46321   NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46392   NORTH ANNA 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46461   NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47687   NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47758   NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47808   NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
46894   NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
46943   NA 1&2: IE-REG II AND LICENSEE (CORP) MTGS. SALP/CYCLE2                                               10/07/81
46995   NA 1&2: SITE VISIT (10/3/81) UPDATE ON OPEN ITEMS PER FISCAL 1982                                     10/21/81
46944   NA-1: HYDRAULIC SNUBBER SURVEILLANCE T.S.                                                             11/05/81
46945   NA-1: MECHANICAL SNUBBER SURVEILLANCE T.S.                                                            11/05/81
46987   NA-1: T.S. CHANGE FOR TESTING PROV'S PER ASME, CATEGORY C VALVES                                      12/09/81
46988   NA-1: T.S. CHANGE FOR REQUIREMENTS FOR QUADRANT TILT ABOVE 75% POWER                                  12/31/81
47467   NA-1: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU                                                     01/19/82

ACTIVE ACTIONS                                                                                               TARGET
47481   NA-1: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS
47489   NA-1: TS CHANCE TO REMOVE F(XY) LIMITS
12566   NORTH ANNA, UNIT 1 AUTOMATION OF RB INSTRUMENTATION CROSS CONNECT VALVE ISOLATION
47517   NORTH ANNA 1 - RELIEF FROM ASME SECTION XI
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R-1208620-001                 T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M

DATA AS OF - 01/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA      LICENSED POWER: 2775 MWT          PROJECT MANAGER: L. ENGLE
DOCKET NUMBER:  050-00339                     DESIGN POWER:   0907 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&W                           NSSS VENDOR:    WEST              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:
                                                                                PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        MULTI-PLANT
                                                                                            COMPLETE
COMPLETED ACTIONS                                                                           01/21/82
43673   NORTH ANNA 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM

                                                                                            TARGET
ACTIVE ACTIONS
47113   NA-2: CONTROL OF HEAVY LOADS - NUREG-0612
42934   NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM
46846   NORTH ANNA 2 -PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47562   NORTH ANNA 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
46508   NORTH ANNA 2 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN
47153   NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42540   NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
47503   NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW
                                                                                PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        TMI ACTIONS
                                                                                            COMPLETE
COMPLETED ACTIONS                                                                           11/20/81
47233   NORTH ANNA 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                          11/20/81
47305   NORTH ANNA 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                11/30/81
44655   NORTH ANNA 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION              01/25/82
44039   NORTH ANNA 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
                                                                                            TARGET
ACTIVE ACTIONS
44250   NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44320   NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44389   NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44458   NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44529   NORTH ANNA 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44599   NORTH ANNA 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44797   NORTH ANNA 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44939   NORTH ANNA 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45010   NORTH ANNA 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45081   NORTH ANNA 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45287   NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45404   NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45647   NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45844   NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45963   NORTH ANNA 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46034   NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46106   NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46178   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46250   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46322   NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46393   NORTH ANNA 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46462   NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47668   NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47759   NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
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DATA AS OF - 01/31/82                CONDENSED MANAGEMENT REPORT

      (CONTINUATION)                       NORTH ANNA 2

TAC #   TAC DESCRIPTION                    TMI ACTIONS                           PRIORITY   CRITICAL DATE

ACTIVE ACTIONS     (CONTINUATION)                                                             TARGET
47809   NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
46895   NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                    PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                            COMPLETE
46945   NA-2: HYDRAULIC SNUBBER SURVEILLANCE T.S.                                             11/05/81
46947   NA-2: MECHANICAL SNUBBER SURVEILLANCE T.S.                                            11/05/81
46989   NA2: T.S. CHANGE FOR REQUIREMENT FOR QUADRANT TILT ABOVE 75% POWER                    12/31/81
47438   NA-2; LIC COND.2.C.21(J)-NUREG-0737-II.F.2                                            12/31/81
47439   NA-2; LIC COND 2.C.21(I)- NUREG-0737-II.F.1                                           12/31/81
47440   NA-2; LIC. COND 2.C.21(E)- NUREG-0737-II.B.3                                          12/31/81

ACTIVE ACTIONS                                                                                TARGET
46734   NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS
47482   NA-2: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS
47490   NA-2: TS CHANGE TO REMOVE F(XY) LIMITS
46994   NA-2: DELETE LICENSE CONDITION FOR INSTALLING S. G. INSPECTION PORTS
47518   NORTH ANNA 2 - RELIEF FROM ASME SECTION XI
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DATA AS OF - 01/31/82              CONDENSED MANAGEMENT REPORT

                                    FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC     LICENSED POWER: 2568 MWT      PROJECT MANAGER: P. WAGNER
DOCKET NUMBER:  050-00269                     DESIGN POWER:   0887 MWE      BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  DUKE/BECH                     NSSS VENDOR:    B&W           LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. ORDERS

TAC #   TAC DESCRIPTION                          MULTI-PLANT                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
11274   OCONEE 1 - SNUBBER TS UPGRADE-HYD & MECH (B-17 &B-22)                                    10/19/81
46754   OCONEE 1 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL                            10/29/81
10114   OCONEE 1 - CONTAINMENT LEAK TESTING APP J                                                11/06/81
43983   OCONEE 1 - OCONEE 1 CYCLE 7 RELOAD                                                       11/30/81
47025   OCONEE 1 - 60 DAY RESPONSE CONCERNING PRES. THERMAL LETTER 8/21/81                       12/18/81

ACTIVE ACTIONS                                                                                  TARGET
43643   OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46620   OCONEE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46847   OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
42689   OCONEE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
12323   OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1
43259   OCONEE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)
06887   OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION
12740   OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES
42598   OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47183   OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
11271   OCONEE 1 IST (A-14) REVIEW
42904   OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
08065   OCONEE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42509   OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
43610   OCONEE 1 - FIRE PROTECTION - APP "R" EXEMPTIONS & REVIEWS
10130   OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS
08119   OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW

TAC #   TAC DESCRIPTION                          TMI ACTIONS                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
44798   OCONEE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                        10/15/81
45362   OCONEE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                 10/15/81
44109   OCONEE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                           11/02/81
47234   OCONEE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                   11/02/81
47306   OCONEE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                         11/02/81
45192   OCONEE 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                          12/08/81
45213   OCONEE 1 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                         12/28/81
45219   OCONEE 1 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                            12/28/81
45648   OCONEE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                      12/28/81

ACTIVE ACTIONS                                                                                  TARGET
44040   OCONEE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44180   OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44251   OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44321   OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44390   OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44459   OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
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DATA AS OF - 01/31/82          CONDENSED MANAGEMENT REPORT

       (CONTINUATION)                    OCONEE 1

TAC #   TAC DESCRIPTION                  TMI ACTIONS                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                              TARGET
44530   OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44600   OCONEE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44869   OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44940   OCONEE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45011   OCONEE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45152   OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45199   OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT
45206   OCONEE 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S
45270   OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45316   OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45437   OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45845   OCONEE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45964   OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46035   OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46107   OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46179   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46251   OCONEE 1 - NUREG-0737 III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46323   OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46394   OCONEE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46463   OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47689   OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47760   OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
42794   OCONEE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS
44670   OCONEE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
45082   OCONEE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR

TAC #   TAC DESCRIPTION                  PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
46647   OCONEE 1 - LOOSE PARTS IN RPV                                                           11/02/81
46951   OCONEE 1 - INSTRUMENT TS ADMIN. CHANGES                                                 11/02/81
46958   OCONEE 1 - RPS STRING ERRORS                                                            11/02/81
47345   OCONEE 1 - SSF EDG SUPPORTS PER CODE CASE N-19-2                                        11/20/81
46821   OCONEE 1 - INCREASE IN BWST TEMP                                                        11/30/81
43790   OCONEE 1 - EFW TS CHANGE OF 4/17/81                                                     12/29/81
43809   OCONEE 1 - RADWASTE TREATMENT FACILITY                                                  12/29/81

ACTIVE ACTIONS                                                                                  TARGET
47552   OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE
12202   OCONEE 1 - REVIEW SEISMIC PIPING AVAILABLE USING OVERLAP METHOD
43986   OCONEE 1 - 10 YEAR ISI OF RPV
43994   OCONEE 1 - ISI RELIEF REQUEST OF 6/1/81
46874   OCONEE 1 - EFW AUTO INITIATION TS
42259   OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW
47530   OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION
47570   OCONEE 1 - APPENDIX H EXEMPTION
47500   OCONEE 1 - SPENT FUEL CONSOLIDATION
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DATA AS OF - 01/31/82            CONDENSED MANAGEMENT REPORT

                                     FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC    LICENSED POWER: 2568 MWT     PROJECT MANAGER: P. WAGNER
DOCKET NUMBER:  050-00270                    DESIGN POWER:   0887 MWE     BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  DUKE/BECH                    NSSS VENDOR:    B&W          LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. ORDERS

TAC #   TAC DESCRIPTION                       MULTI-PLANT                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
11275   OCONEE 2 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)                                   10/19/81
46755   OCONEE 2 - QUALIFICATIONS - INSP. EXAM. TEST. AUDIT PERSONNEL                            10/29/81
10115   OCONEE 2 - CONTAINMENT LEAK TESTING APP J                                                11/06/81
43984   OCONEE 2 - OCONEE 1 CYCLE 7 RELOAD                                                       11/30/81

ACTIVE ACTIONS                                                                                  TARGET
43644   OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46621   OCONEE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46848   OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
42690   OCONEE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
12324   OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2
43260   OCONEE 2 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)
08339   OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION
12741   OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES
42599   OCONEE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47338   OCONEE 2 - CYCLE 6 RELOAD
47184   OCONEE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
11272   OCONEE 2 - SUPPLEMENTAL T.S. TO OCONEE 2 IST PROGRAM
42905   OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
08066   OCONEE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42510   OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
43611   OCONEE 2 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS
10131   OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LAODS SUBMITTAL
08120   OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW

TAC #   TAC DESCRIPTION                       IMI ACTIONS                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
44799   OCONEE 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                        10/15/81
45363   OCONEE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                 10/15/81
44110   OCONEE 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                           11/02/81
47235   OCONEE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                   11/02/81
47307   OCONEE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                         11/02/81
45193   OCONEE 2 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                          12/08/81
45214   OCONEE 2 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                         12/28/81
45220   OCONEE 2 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                            12/28/81
45649   OCONEE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                      12/28/81

ACTIVE ACTIONS                                                                                  TARGET
44041   OCONEE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44181   OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44252   OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44322   OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44391   OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44460   OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
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          (CONTINUATION)                           OCONEE 2

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                 PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                      TARGET
44531   OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44601   OCONEE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44870   OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44941   OCONEE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45012   OCONEE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45153   OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45200   OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT
45207   OCONEE 2 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S
45271   OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45317   OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45438   OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45846   OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45965   OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46036   OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46108   OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46180   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46252   OCONEE 1 - NUREG-0737 III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46324   OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46395   OCONEE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46464   OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47690   OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47761   OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
42795   OCONEE 2 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS
44671   OCONEE 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
45083   OCONEE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
46952   OCONEE 2 - INSTRUMENT TS ADMIN CHANGES                                                             11/02/81
46959   OCONEE 2 - RPS STRING ERRORS                                                                       11/02/81
47057   OCONEE 2 - APSR LIMITS                                                                             11/04/81
47346   OCONEE 2 - SSF EDG SUPPORTS PER CODE CASE N-19-2                                                   11/20/81
46822   OCONEE 2 - INCREASE IN BWST TEMP                                                                   11/30/81
43791   OCONEE 2 - EFW TS CHANGE OF 4/17/81                                                                12/29/81
43810   OCONEE 2 - RADWASTE TREATMENT FACILITY                                                             12/29/81

ACTIVE ACTIONS                                                                                            TARGET
12203   OCONNE 2 - REVIEW SEISMIC PIPING ANALYSIS USING OVERLAP METHOD
43995   OCONEE 2 - ISI RELIEF REQUEST OF 6/1/81
46875   OCONEE 2 - EFW AUTO INITIATION TS
42260   OCONEE 2 - STANDBY SHUTDOWN FACILITY REVIEW
47531   OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION
47571   OCONEE 2 - APPENDIX H EXEMPTION
47501   OCONEE 2 - SPENT FUEL CONSOLIDATION
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DATA AS OF - 01/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                      FACILITY: OCONEE 3

PLANT LOCATION: 30 MI W OF GREENVILLE, SC        LICENSED POWER: 2568 MWT        PROJECT MANAGER: P. WAGNER
DOCKET NUMBER:  050-00287                        DESIGN POWER:   0887 MWE        BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  DUKE/BECH                        NSSS VENDOR:    B&W             LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. ORDERS

TAC #   TAC DESCRIPTION                                MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
11276   OCONEE 3 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)                                                 10/19/81
46756   OCONEE 3 - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL                                         10/29/81
10116   OCONEE 3 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J                                              11/06/81
43983   OCONEE 3 - OCONEE 1 CYCLE 7 RELOAD                                                                     11/30/81

ACTIVE ACTIONS                                                                                                TARGET
43645   OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46622   OCONEE 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46849   OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
42691   OCONEE 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
12325   OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3
43261   OCONEE 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)
08340   OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION
12742   OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES
42600   OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47185   OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
11273   OCONEE 3 - SUPPLEMENTAL T.S. TO OCONEE 3 - IST PROGRAM
42906   OCONEE 3 - MASONRY WALL DESIGN, RESPONSE TO IE BULLETIN 80-11
08067   OCONEE 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42511   OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
43612   OCONEE 3 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS
10132   OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS
08121   OCONEE 3 - APPENDIX I-ALARA

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
44800   OCONEE 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                      10/15/81
45364   OCONEE 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                               10/15/81
44111   OCONEE 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                         11/02/81
47236   OCONEE 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                 11/02/81
47308   OCONEE 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                       11/02/81
45194   OCONEE 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                        12/08/81
45215   OCONEE 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                                       12/28/81
45221   OCONEE 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                                          12/28/81
45650   OCONEE 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                    12/28/81

ACTIVE ACTIONS                                                                                                TARGET
44042   OCONEE 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44182   OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44253   OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44323   OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44392   OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44461   OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44532   OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
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        (CONTINUATION)                              OCONEE 3

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                  TARGET
44602   OCONEE 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44871   OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44942   OCONEE 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45013   OCONEE 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45154   OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45201   OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT
45208   OCONEE 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S
45272   OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45318   OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45439   OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45847   OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45966   OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46037   OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46109   OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46181   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46253   OCONEE 1 - NUREG-0737 III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46325   OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46396   OCONEE 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46465   OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47691   OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47762   OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
42796   OCONEE 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS (AP II.K.2.9)
44672   OCONEE 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
45084   OCONEE 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
46953   OCONEE 3 - INSTRUMENT TS ADMIN CHANGES                                                                        11/02/81
46960   OCONEE 3 - RPS STRING ERRORS                                                                                  11/02/81
46823   OCONEE 3 - INCREASE IN BWST TEMP                                                                              11/30/81
43792   OCONEE 3 - EFW TS CHANGE OF 4/17/81                                                                           12/29/81
43811   OCONEE 3 - RADWASTE TREATMENT FACILITY                                                                        12/29/81

ACTIVE ACTIONS                                                                                                       TARGET
47491   OCONEE 3 - RSSMAP EVALUATION
12204   OCONEE 3 - REVIEW REISMIC PIPING ANALYSIS USING OVERLAP METHOD
43996   OCONEE 3 - ISI RELIEF REQUEST
46876   OCONEE 3 - EFW AUTO INITIATION TS
47347   OCONEE 3 - SSF EDG SUPPORTS PER CODE CASE N-19-2
42261   OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW
47532   OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION
47572   OCONEE 3 - APPENDIX H EXEMPTION
47502   OCONEE 3 - SPENT FUEL CONSOLIDATION
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DATA AS OF - 01/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ          LICENSED POWER: 1930 MWT               PROJECT MANAGER: J. LOMBARDO
DOCKET NUMBER:  050-00219                         DESIGN POWER:   0650 MWE               BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  B&R                               NSSS VENDOR:    GE                     LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   J. THOMAS

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                                   PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
10038   OYSTER CREEK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                                       10/16/81
12766   OYSTER CREEK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                                      10/16/81

ACTIVE ACTIONS                                                                                                        TARGET
07147   OYSTER CREEK - RPS POWER SUPPLY
08440   OYSTER CREEK - HYDRAULIC SNUBBERS
43051   OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
46623   OYSTER CREEK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46663   OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1
47128   OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)
06440   OYSTER CREEK - PHYSICAL SEPARATION OF 125 VOLT DC ELECT. CABLES IN BATTERY ROOM. FINAL DESGN
        EARLY 78.
08100   OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08670   OYSTER CREEK - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
07961   OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE
10349   OYSTER CREEK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
08334   OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC
08439   OYSTER CREEK - MECHANICAL SNUBBERS
10500   OYSTER CREEK - VITAL AREA ANALYSIS
42215   OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY
11270   OYSTER CREEK - INSERVICE TESTING (IST)
42692   OYSTER CREEK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42763   OYSTER CREEK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
43717   OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
42613   OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47116   OYSTER CREEK - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL (GL81-01)
42524   OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42914   OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                                   PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
45558   OYSTER CREEK - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION                      12/18/81
44043   OYSTER CREEK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                   01/15/82

ACTIVE ACTIONS                                                                                                        TARGET
44112   OYSTER CREEK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44183   OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44254   OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44324   OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44393   OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44462   OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44533   OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44693   OYSTER CREEK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
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                                      OYSTER CREEK 1
        (CONTINUATION)
                                                                                    PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                 TMI ACTIONS
                                                                                                  TARGET
ACTIVE ACTIONS        (CONTINUATION)
44801   OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44872   OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44943   OYSTER CREEK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45014   OYSTER CREEK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45085   OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45155   OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45365   OYSTER CREEK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45548   OYSTER CREEK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45576   OYSTER CREEK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45600   OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45651   OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45696   OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45720   OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45744   OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45763   OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45792   OYSTER CREEK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL
45802   OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER
45848   OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45892   OYSTER CREEK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES
45916   OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45967   OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46038   OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46110   OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46182   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46254   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46326   OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46397   OYSTER CREEK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46466   OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47692   OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47763   OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47237   OYSTER CREEK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47309   OYSTER CREEK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
                                                                                    PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                 PLANT SPECIFIC
                                                                                                 COMPLETE
COMPLETED ACTIONS
42388   OYSTER CREEK - T.S. CHANGE FOR RECENTLY INSTALLED FIRE PROTECTION EQUIPMENT (LIC. RESUBMITTING)   12/21/81
47363   OYSTER CREEK - TRANSFER AUTHORITY TO POSSESS, USE & OPERATE OYSTER CREEK FROM JCP&L TO GPU        12/29/81

                                                                                                  TARGET
ACTIVE ACTIONS
00987   OYSTER CREEK - RADWASTE SYSTEM MODIFICATION
08652   OYSTER CREEK - LIQUID/SOLID RADWASTE BUILDING SETTLEMENT
43489   OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL
11268   OYSTER CREEK - FULL TERM OPERATING LICENSE
42646   OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION
43588   OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS
47364   OYSTER CREEK - DIESEL GENERATOR CHNGS TO LOAD SEQUENCE TIMERS/CHANGE TO INSPECTION SCHEDULE
47350   OYSTER CREEK - RELIEF VALVES - LIMITING SET POINTS
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                                              FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI         LICENSED POWER: 2530 MWT                  PROJECT MANAGER: T. WAMBACH
DOCKET NUMBER:  050-00255                         DESIGN POWER:   0805 MWE                  BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    COMB                      LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   B. JORGENSEN

TAC #   TAC DESCRIPTION                                MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
08804   PALISADES - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                                  12/11/81
08622   PALISADES - DEGRADED GRID VOLTAGE                                                                        12/22/81
12780   PALISADES - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                                   12/22/81

ACTIVE ACTIONS                                                                                                   TARGET
08148   PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
42130   PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
43052   PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
43642   PALISADES - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46624   PALISADES - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46850   PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47129   PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)
06779   PALISADES - FILTER TECH SPECS
11214   PALISADES - INSERVICE TESTING (IST)
10350   PALISADES - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
08033   PALISADES - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA
08621   PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
10411   PALISADES - VITAL AREA ANALYSIS
08626   PALISADES - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS
08805   PALISADES - TECH SPECS FOR MECHANICAL SNUBBERS
07681   PALISADES - RPS CHANNEL INOPERABILITY
10943   PALISADES - CEA POSITION INDICATOR CHANNELS
42693   PALISADES - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
42764   PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
42614   PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
46562   PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN
43144   PALISADES - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
47186   PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42517   PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42915   PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
44802   PALISADES - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                       12/10/81

ACTIVE ACTIONS                                                                                                   TARGET
44044   PALISADES - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44113   PALISADES - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44184   PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44255   PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44325   PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44394   PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44463   PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44534   PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
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(CONTINUATION)

PALISADES

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
44604	PALISADES - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING			
44666	PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION			
44706	PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION			
44747	PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION			
44873	PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY			
44944	PALISADES - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			
45015	PALISADES - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			
45086	PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION			
45265	PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION			
45311	PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES			
45366	PALISADES - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			
45432	PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS			
45652	PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES			
45849	PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE			
45968	PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER			
46039	PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER			
46111	PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY			
46183	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA			
46255	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE			
46327	PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE			
46398	PALISADES - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			
46467	PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY			
47693	PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR			
47764	PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR			
47810	PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS			
47238	PALISADES - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			
47310	PALISADES - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			
46896	PALISADES - II K2.13 THERMAL MECHANICAL REPORT			

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46698	PALISADES - CYCLE 5 RELOAD			12/08/81
10677	PALISADES - STEAM GENERATOR REPLACEMENT			01/26/82
ACTIVE ACTIONS				TARGET
11909	PALISADES - REVIEW COMMITTEE AND CORE ALTERATION SPECS			
11934	PALISADES - ADMIN. CONTROLS-CHGE. IN CPC ORG			
42043	PALISADES - ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80			
42320	PALISADES - RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM			
43269	PALISADES - ISI UPDATE SEC. XI 77S78 ADDENDA DATED 11/12/80			
46574	PALISADES - DISCONNCTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES			
47189	PALISADES - CLARIFICATION OF SHUTDOWN MARGIN REQUIREMENTS			
06366	PALISADES - USE OF CE ABC UNPRESSURIZED FUEL			
07077	PALISADES - REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE			
07081	PALISADES - CLARIFICATION OF SI PUMP TESTING REQUIREMENTS			
07733	PALISADES - HYDROGEN RECOMBINER TESTING REQUIREMENTS			
07735	PALISADES - SI TANK LEVEL SPEC DISCREPANCY			
07734	PALISADES - REVISED TECH SPEC FOR HPCI PUMP			

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        (CONTINUATION)                         PALISADES

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                 PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                          TARGET
12478   PALISADES - ADMINISTRATIVE CONTROLS CLARIFICATIONS
11218   PALISADES - FULL TERM OPERATING LICENSE
43970   PALISADES TECH SPEC CHG STEAM GENERATOR SURV
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DATA AS OF - 01/31/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: PEACH BOTTOM 2

PLANT LOCATION: 19 MI S OF LANCASTER, PA       LICENSED POWER: 3293 MWT      PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00277                      DESIGN POWER:   1065 MWE      BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    GE            LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   C. COWGILL
                                                                                        PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                         MULTI-PLANT
                                                                                                     COMPLETE
COMPLETED ACTIONS                                                                                    01/13/82
47133   PEACH BOTTOM - 2 EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.
                                                                                                     TARGET
ACTIVE ACTIONS
13107   PEACH BOTTOM 2 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES
46625   PEACH BOTTOM 2 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM
46671   PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1
07010   PEACH BOTTOM 2 - ISI
10040   PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
08935   PEACH BOTTOM 2 - RPS POWER SUPPLY
11258   PEACH BOTTOM 2 - IST
10366   PEACH BOTTOM 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
08044   PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
10447   PEACH BOTTOM 2 - VITAL AREA ANALYSIS
07945   PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
42217   PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY
42765   PEACH BOTTOM 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
08501   PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS
43728   PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
08503   PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
42605   PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)
42922   PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42503   PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
47009   PEACH BOTTOM 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL
                                                                                        PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                         TMI ACTIONS
                                                                                                     COMPLETE
COMPLETED ACTIONS                                                                                    11/04/81
45793   PEACH BOTTOM 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                12/14/81
45893   PEACH BOTTOM 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                       01/12/82
45087   PEACH BOTTOM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
                                                                                                     TARGET
ACTIVE ACTIONS
44045   PEACH BOTTOM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44114   PEACH BOTTOM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44185   PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44256   PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44326   PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44464   PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44535   PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44605   PEACH BOTTOM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44874   PEACH BOTTOM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44945   PEACH BOTTOM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45016   PEACH BOTTOM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45157   PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45367   PEACH BOTTOM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
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      (CONTINUATION)                          PEACH BOTTOM 2

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                                          TARGET
45549   PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45577   PEACH BOTTOM 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45601   PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45653   PEACH BOTTOM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45697   PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45721   PEACH BOTTOM 2 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45745   PEACH BOTTOM 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45769   PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45850   PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45917   PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45969   PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46040   PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46112   PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46184   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46256   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46328   PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46399   PEACH BOTTOM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46468   PEACH BOTTOM 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47694   PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47765   PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
42694   PEACH BOTTOM 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
47239   PEACH BOTTOM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47311   PEACH BOTTOM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46727   PEACH BOTTOM 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                          COMPLETE
46584   PEACH BOTTOM 2 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE                                                12/16/81
43709   PEACH BOTTOM 2 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS                                                  01/19/82

ACTIVE ACTIONS                                                                                                              TARGET
13281   PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE
41040   PEACH BOTTOM 2 - ADM CHANGES
42064   PEACH BOTTOM 2 - H.P. ORGN
46793   PEACH BOTTOM 2 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"
46787   PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE
46789   PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD
46791   PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS
46819   PEACH BOTTOM 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146
47375   PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING
47371   PEACH BOTTOM 2 - CORE & CONTAINMENT COOLING INSTRUMENTATION
47373   PEACH BOTTOM 2 - CORE SPRAY SPARGER
47377   PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH
47379   PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS
47537   PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK
47539   PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS
47541   PEACH BOTTOM 2 - PLANT OPERATION REVIEW COMMITTEE
47543   PEACH BOTTOM 2 - START UP REPORTS
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TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                      PRIORITY    CRITICAL DATE
                                                                                                                  TARGET
ACTIVE ACTIONS       (CONTINUATION)
46498   PEACH BOTTOM 2 - REPLACEMNT OF CARBON STEEL PIPE IN CRD FLOW STABILIZER LOOP
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                                            FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA    LICENSED POWER: 3293 MWT     PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00278                   DESIGN POWER:   1065 MWE     BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                        NSSS VENDOR:    GE           LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   C. COWGILL

TAC #   TAC DESCRIPTION                          MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
47134   PEACH BOTTOM 3 - EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.                                    01/13/82

ACTIVE ACTIONS                                                                                          TARGET
12157   PEACH BOTTOM 3 - UPGRADED EMERGENCY PLAN
46626   PEACH BOTTOM 3 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM
46673   PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1
08504   PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
10039   PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
07289   PEACH BOTTOM 3 - ISI (50.55A)
10367   PEACH BOTTOM 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
08122   PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
10446   PEACH BOTTOM 3 - VITAL AREA ANALYSIS
07946   PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
42216   PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY
42695   PEACH BOTTOM 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42766   PEACH BOTTOM 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
08500   PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS
43732   PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
42606   PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42923   PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42504   PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
47010   PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)

TAC #   TAC DESCRIPTION                          TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
45794   PEACH BOTTOM 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                   11/04/81
45894   PEACH BOTTOM 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                          12/14/81
45088   PEACH BOTTOM 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                            01/12/82

ACTIVE ACTIONS                                                                                          TARGET
44046   PEACH BOTTOM 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44115   PEACH BOTTOM 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44186   PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44257   PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44327   PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44465   PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44536   PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44606   PEACH BOTTOM 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44875   PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44946   PEACH BOTTOM 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45017   PEACH BOTTOM 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45158   PEACH BOTTOM 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45368   PEACH BOTTOM 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
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DATA AS OF - 01/31/82                CONDENSED MANAGEMENT REPORT

      (CONTINUATION)                        PEACH BOTTOM 3

TAC #   TAC DESCRIPTION                     TMI ACTIONS                              PRIORITY   CRITICAL DATE

                                                                                                   TARGET
ACTIVE ACTIONS        (CONTINUATION)
45550   PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45578   PEACH BOTTOM 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45602   PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45654   PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45698   PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45722   PEACH BOTTOM 3 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45746   PEACH BOTTOM 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45770   PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45851   PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45918   PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45970   PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46041   PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46113   PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46185   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46257   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46329   PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46400   PEACH BOTTOM 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46469   PEACH BOTTOM 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47695   PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47766   PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47240   PEACH BOTTOM 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47312   PEACH BOTTOM 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46728   PEACH BOTTOM 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                     PLANT SPECIFIC                           PRIORITY   CRITICAL DATE

                                                                                                  COMPLETE
COMPLETED ACTIONS                                                                                 12/16/81
46585   PEACH BOTTOM 3 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE                     01/19/82
43710   PEACH BOTTOM 3 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS

                                                                                                   TARGET
ACTIVE ACTIONS
13282   PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE
41041   PEACH BOTTOM 3 - ADM CHANGES
42065   PEACH BOTTOM 3 - H.P. ORGN
46794   PEACH BOTTOM 3 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"
46788   PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE
46790   PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD
46792   PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS
46820   PEACH BOTTOM 3 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146
47376   PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING
47372   PEACH BOTTOM 3 - CORE AND CONTAINMENT COOLING INSTRUMENTATION
47374   PEACH BOTTOM 3 - CORE SPRAY SPARGER
47378   PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH
47380   PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS
47538   PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK
47540   PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS
47542   PEACH BOTTOM 3 - PLANT OPERATION REVIEW COMMITTEE
47544   PEACH BOTTOM 3 - START UP REPORTS
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 01/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS
DOCKET NUMBER: 050-00293
ARCH/ENGINEER: BECH
IE INSPECTOR: J. JOHNSON

LICENSED POWER: 1998 MWT
DESIGN POWER: 0655 MWE
NSSS VENDOR: GE

PROJECT MANAGER: K. ECCLESTON
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46645	PILGRIM I - REG GUIDE 1.58, 1.146 - QA, GENERIC LTR 81-01		10/02/81
43890	PILGRIM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/21/81
ACTIVE ACTIONS			TARGET
08325	PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING		
10365	PILGRIM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		
43847	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES		
43848	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING		
46673	PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		
43614	PILGRIM 1 - FIRE PROTECTION - APPENDIX R, EXEMPTION REQUEST		
10831	PILGRIM 1 - CONTAINMENT ATMOSPHERIC DILUTION SYSTEM		
08123	PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		
12185	PILGRIM 1 HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE		
10817	PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		
11034	PILGRIM 1 - 50.55A(G) IST PUMPS/VALVES		
42696	PILGRIM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		
42767	PILGRIM 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		
10825	PILGRIM 1 - BWR SINGLE LOOP OPERATION		
41076	PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE		
42579	PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		
08830	PILGRIM 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS		
08831	PILGRIM 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS		
42885	PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		
08841	PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		
42477	PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		
07948	PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		
08937	PILGRIM 1 - RPS POWER SUPPLY		

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45895	PILGRIM 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
ACTIVE ACTIONS			TARGET
44047	PILGRIM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		
44116	PILGRIM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44187	PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		
44258	PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44328	PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44395	PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		
44466	PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		
44537	PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44607	PILGRIM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
44805	PILGRIM 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		
44876	PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		

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                                T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE 112
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                                      C O N D E N S E D   M A N A G E M E N T   R E P O R T
DATA AS OF - 01/31/82
                                                     PILGRIM 1
        (CONTINUATION)
                                                                                              PRIORITY    CRITICAL DATE
                                                    TMI ACTIONS
TAC #   TAC DESCRIPTION
                                                                                                             TARGET
ACTIVE ACTIONS        (CONTINUATION)
44947   PILGRIM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45018   PILGRIM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45089   PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45159   PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45369   PILGRIM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45551   PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45579   PILGRIM 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45603   PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45655   PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45699   PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45747   PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45771   PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45795   PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL
45852   PILGRIM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45919   PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45971   PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46042   PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46114   PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46186   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46258   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46330   PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46401   PILGRIM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46470   PILGRIM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47696   PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47767   PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47241   PILGRIM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47313   PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
47314   POINT BEACH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46729   PILGRIM 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)
                                                                                              PRIORITY    CRITICAL DATE
                                                    PLANT SPECIFIC
TAC #   TAC DESCRIPTION
                                                                                                           COMPLETE
COMPLETED ACTIONS                                                                                           10/02/81
46965   PILGRIM I - UNLOAD SEQUENCE FOR SEPT 81                                                             11/18/81
47005   PILGRIM I - T.S. CHG TO ALLOW FUEL HANDLING START WITH 1 TRAIN SGTS & CRHAFS INOP
                                                                                                           TARGET
ACTIVE ACTIONS
41079   PILGRIM 1 - DIESEL GENERATOR RELIABILITY
42945   PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE
46549   PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)
46693   PILGRIM I - CORE SPRAY SPARCER CRACKS - CYCLE 6 OPERATION
43804   PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE
47006   PILGRIM I - RELOAD 5 SUBMITTAL
47429   PILGRIM I -TS CHANGE TO ALLOW FUEL HANDLING COMPLETION WITH 1 TRAIN SGTS & CRHAFS INOP
47428   PILGRIM I - SNUBBER SURVEILLANCE TECH SPECS
47426   PILGRIM 1 - HIGH DRYWELL TEMP OPERATION FOLLOWUP (TIA-80-21)
43414   PILGRIM 1 - PERIODIC UPDATING OF FSAR - 10 CFR 50.71(E)
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DATA AS OF - 01/31/82                  CONDENSED MANAGEMENT REPORT

                                          FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC      LICENSED POWER: 1518 MWT        PROJECT MANAGER: T. COLBURN
DOCKET NUMBER:  050-00266                       DESIGN POWER:   0497 MWE        BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    WEST            LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   J. SMITH

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                 PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                            TARGET
07712   POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
10331   POINT BEACH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS ANNUNCIATOR SYSTEM
12271   POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1
43669   POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46628   POINT BEACH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
47563   POINT BEACH 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
42697   POINT BEACH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43145   POINT BEACH 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42590   POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
11300   POINT BEACH 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS
42896   POINT BEACH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
47147   POINT BEACH 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42114   POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
11243   POINT BEACH 1 - INSERVICE TESTING(IST)
46851   PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
07711   POINT BEACH 1 - GENERIC - APPENDIX J
43600   POINT BEACH 1 - FIRE PROTECTION APPENDIX R
42493   POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
10553   POINT BEACH 1 - GUARD TRAINING PLAN REVIEW
10560   POINT BEACH 1 - VITAL AREA ANALYSIS
47124   POINT BEACH 1&2 - QUALIFICATIONS-INSP. EXAM TEST, AUDIT PERSONNEL
06828   POINT BEACH 1 - UPI ECCS INJECTION
06832   POINT BEACH 1 - INSERVICE INSPECTION (ISI) REQUESTS OF 5-20-77
12955   POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES
07710   POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)
07727   POINT BEACH 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
44117   POINT BEACH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                12/02/81
47242   POINT BEACH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                        12/02/81
44048   POINT BEACH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                      01/13/82

ACTIVE ACTIONS                                                                                            TARGET
44188   POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44259   POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44329   POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44396   POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44467   POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44538   POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44608   POINT BEACH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44645   POINT BEACH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44686   POINT BEACH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
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DATA AS OF - 01/31/82             CONDENSED MANAGEMENT REPORT

      (CONTINUATION)                      POINT BEACH 1

TAC #    TAC DESCRIPTION                          TMI ACTIONS                                 PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                          TARGET
44724    POINT BEACH 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44877    POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44948    POINT BEACH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45019    POINT BEACH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45090    POINT BEACH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45160    POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45242    POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45268    POINT BEACH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45370    POINT BEACH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45405    POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45656    POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45853    POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45972    POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46043    POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46115    POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46187    NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46259    NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46331    POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46402    POINT BEACH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46471    POINT BEACH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47697    POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47768    POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47811    POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
46897    POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT

TAC #    TAC DESCRIPTION                          PLANT SPECIFIC                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
42637    POINT BEACH 1 - CONTAINMENT SPRAY ACTUATION LOGIC                                                     12/08/81

ACTIVE ACTIONS                                                                                                TARGET
07757    POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT
46694    POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING
47494    POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC
47404    POINT BEACH 1 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY
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                                     FACILITY: POINT BEACH 2

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC      LICENSED POWER: 1518 MWT        PROJECT MANAGER: T. COLBURN
DOCKET NUMBER:  050-00301                       DESIGN POWER:   0497 MWE        BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    WEST            LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   J. SMITH

TAC #   TAC DESCRIPTION                         MULTI-PLANT                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                          TARGET
08150   POINT BEACH 2 - GENERIC - APPENDIX I
10332   POINT BEACH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10554   POINT BEACH 2 - GUARD TRAINING PLAN REVIEW
12272   POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2
46629   POINT BEACH 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
47564   POINT BEACH 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
10559   POINT BEACH 2 - VITAL AREA ANALYSIS
42698   POINT BEACH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43146   POINT BEACH 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42591   POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)
11321   POINT BEACH 2 - HYDRAULIC SNUBBERS - UPGRADE TECH SPECS
42897   POINT BEACH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
47148   POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42115   POINT BEACH 2 - DECAY HEAT REMOVAL CAPADILITY TECH SPECS
43670   POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46852   PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
08404   POINT BEACH 2 - GENERIC - APPENDIX J
43601   POINT BEACH 2 - FIRE PROTECTION APPENDIX R
42499   POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
08322   POINT BEACH 2 - INSERVICE INSPECTION (ISI)
11244   POINT BEACH 2 - INSERVICE TESTING (IST)
12956   POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES
08158   POINT BEACH 2 - GENERIC - ASSYMETRIC LOCA LOADS (USI A-02)
08074   POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
08349   POINT BEACH 2 - UPI ECCS INJECTION

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
44118   POINT BEACH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                              12/01/81
47243   POINT BEACH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                      12/02/81
47315   POINT BEACH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                            12/02/81
44049   POINT BEACH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                    01/13/82

ACTIVE ACTIONS                                                                                          TARGET
44189   POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44260   POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44330   POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44397   POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44468   POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44539   POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44609   POINT BEACH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44646   POINT BEACH 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44687   POINT BEACH 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
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R-1208620-001              TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 01/31/82        CONDENSED MANAGEMENT REPORT

      (CONTINUATION)                  POINT BEACH 2

TAC #   TAC DESCRIPTION                   TMI ACTIONS                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                             TARGET
44725   POINT BEACH 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44878   POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44949   POINT BEACH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45020   POINT BEACH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45091   POINT BEACH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45161   POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45243   POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45289   POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45371   POINT BEACH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45406   POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45657   POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45854   POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45973   POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46044   POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46116   POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46188   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46260   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46332   POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46403   POINT BEACH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46472   POINT BEACH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47698   POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47769   POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47812   POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
46898   POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                   PLANT SPECIFIC                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                COMPLETE
08149   POINT BEACH 2 - ATWS (GENERIC)                                                            12/01/81
42638   POINT BEACH 2 - CONTAINMENT SPRAY ACTUATION LOGIC                                         12/08/81

ACTIVE ACTIONS                                                                                   TARGET
46523   POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS
08173   POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT
46695   POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING
47495   POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.
47405   POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY
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DATA AS OF - 01/31/82                  CONDENSED MANAGEMENT REPORT

                                        FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN     LICENSED POWER: 1650 MWT          PROJECT MANAGER: D. DIIANNI
DOCKET NUMBER:  050-00282                         DESIGN POWER:   0530 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  FPI                               NSSS VENDOR:    WEST              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   C. FEIERABEND

TAC #   TAC DESCRIPTION                         MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
08754   PRAIRIE ISLAND 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                  10/28/81
07614   PRAIRIE ISLAND 1 - SECONDARY WATER CHEMICAL MONITORING REQUIREMENTS                               11/13/81
06853   PRAIRIE ISLAND 1 - ECCS EVALUATION                                                                12/01/81
43927   PRAIRIE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                    01/22/82

ACTIVE ACTIONS                                                                                           TARGET
08351   PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE
42699   PRAIRIE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
46630   PRAIRIE ISLAND 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM
46853   PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION
47399   PRAIRIE ISLAND 1 QUALIFICATIONS, INSPECTIONS & EXPENSES, TESTS & AUDIT
47150   PRAIRIE ISLAND 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
08750   PRAIRIE ISLAND 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT
10333   PRAIRIE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
06250   PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J
12966   PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
08075   PRAIRIE IS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
05151   PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
11429   PRAIRIE ISLAND 1 - 1ST PUMPS & VALVES
42500   PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT
        (80-CLI-21)
43147   PRAIRIE ISLAND 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42592   PRAIRIE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43657   PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
11094   PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT
10400   PRAIRIE ISLAND 1 - VITAL AREA ANALYSIS
42898   PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
08731   PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
45456   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                            11/30/81
45486   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                          11/30/81
45516   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                        11/30/81
44119   PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                            01/04/82
47244   PRAIRIE ISLAND 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                    01/04/82
47316   PRAIRIE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                             01/04/82

ACTIVE ACTIONS                                                                                           TARGET
42541   PRAIRIE ISLAND 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION
44050   PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44190   PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44261   PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
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     (CONTINUATION)                             PRAIRIE ISLAND 1

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                       PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                               TARGET
44331   PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44398   PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44469   PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44540   PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44610   PRAIRIE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44647   PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44808   PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44879   PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44950   PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45021   PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45092   PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45162   PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45244   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45290   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45372   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45407   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45658   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45855   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45974   PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46045   PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46117   PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46189   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46261   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46333   PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46404   PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46473   PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47699   PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47770   PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47813   PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
44726   PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
46899   PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
46933   PRAIRIE ISLAND - SALP                                                                                  10/08/81
46703   PINGP UNIT 1 CYCLE 7 RELOAD REVIEW                                                                     10/20/81
12481   PRAIRIE ISLAND 1 - REACTOR AND SECONDARY COOLANT ACTIVITY ACTIVITY                                     12/04/81
06185   PRAIRIE ISLAND 1 - MISCELLANEOUS CHANGE REQUEST 8-27-76                                                12/30/81

ACTIVE ACTIONS                                                                                                 TARGET
42045   PRAIRIE ISLAND 1 - FUEL SURVEILLANCE
43821   PRAIRIE ISLAND 1 - APPENDIX B TECHNICAL SPECIFICATION
06240   PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA
07143   PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE
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DATA AS OF - 01/31/82              CONDENSED MANAGEMENT REPORT

                                     FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN     LICENSED POWER: 1650 MWT        PROJECT MANAGER: D. DIIANNI
DOCKET NUMBER:  050-00306                         DESIGN POWER:   0530 MWE        BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  FPI                               NSSS VENDOR:    WEST            LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   C. FEIERABEND

TAC #   TAC DESCRIPTION                         MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
08755   PRAIRIE ISLAND 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                  10/28/81
08733   PRAIRIE ISLAND 2 - SECONDARY WATER CHEM. MONITORING REQUIREMENTS                                  11/13/81
08746   PRAIRIE ISLAND 2 - ECCS EVALUATION                                                                12/01/81
43928   PRAIRIE ISLAND UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                    01/22/82

ACTIVE ACTIONS                                                                                           TARGET
08471   PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE
08729   PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)
42700   PRAIRIE ISLAND 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
46631   PRAIRIE ISLAND 2 - MONITORING OF FATIG TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46854   PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION
47400   PRAIRIE ISLAND 2 QUALIFICATIONS INSPECTION EXAMS, TESTS & AUDITS
08152   PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
47151   PRAIRIE ISLAND 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
08751   PRAIRIE ISLAND 2 - FUEL HANDLING ACC INSIDE CONTAINMENT
10334   PRAIRIE ISLAND 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
12967   PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
08076   PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
11223   PRAIRIE ISLAND 2 - IST PUMPS AND VALVES
43148   PRAIRIE ISLAND 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42622   PRAIRIE ISLAND 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43658   PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
10401   PRAIRIE ISLAND 2 - VITAL AREA ANALYSIS
42899   PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
08732   PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
45457   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.9, PID CONTROLLER                                            11/30/81
45487   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                          11/30/81
45517   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                        11/30/81
44120   PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                            01/04/82
47245   PRAIRIE ISLAND 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                    01/04/82
47317   PRAIRIE ISL 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                             01/04/82

ACTIVE ACTIONS                                                                                           TARGET
44051   PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44191   PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44262   PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44332   PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44399   PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44470   PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44541   PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
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        (CONTINUATION)                          PRAIRIE ISLAND 2

TAC #   TAC DESCRIPTION                           TMI ACTIONS                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                   TARGET
44611   PRAIRIE ISLAND 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44648   PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44688   PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44727   PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44809   PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44880   PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44951   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45022   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45093   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45163   PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45245   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45291   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45373   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45408   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45659   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45856   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45975   PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46046   PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46118   PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46190   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46262   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46334   PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46405   PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46474   PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47700   PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47771   PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47814   PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
46900   PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
12482   PRAIRIE ISLAND 2 - REACTOR AND SECONDARY COOLANT ACTIVITY COOLANT ACTIVITY                      12/04/81

ACTIVE ACTIONS                                                                                         TARGET
08737   PRAIRIE ISLAND 2 - MISCELLANEOUS CHANGE REQUEST 8-27-76
08736   PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA
08738   PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE
12657   PRAIRIE ISLAND 2 - STEAM GENERATOR INSPECTION OF JAN 1980 OF JAN 1980
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DATA AS OF - 01/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                 FACILITY: QUAD CITIES 1

PLANT LOCATION: 20 MI NE OF MOLINE, ILL          LICENSED POWER: 2511 MWT                 PROJECT MANAGER: R. BEVAN
DOCKET NUMBER:  050-00254                        DESIGN POWER:   0789 MWE                 BRANCH CHIEF:    T. IPPOLITO
ARCH/ENGINEER:  S&L                              NSSS VENDOR:    GE                       LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   N. CHRISSOTIMOS

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                      TARGET
12310   QUAD CITIES 1 - HELP AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1
13230   QUAD CITIES 1 - REVIEW OF CORPORATE CAPABILITIES
46632   QUAD CITIES 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46669   QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1
46737   QUAD CITIES 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL
46967   QUAD CITIES 1 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)
07947   QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
08124   QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW
08666   QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
42701   QUAD CITIES 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42772   QUAD CITIES 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
43897   QUAD-CITIES UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING
45723   QUAD CITIES 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
08228   QUAD CITIES 1 - STRESS CORROSION CRACKING - BWR RCSPB - GENERIC
08329   QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC
08549   QUAD CITIES 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS
10047   QUAD CITIES 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE
10368   QUAD CITIES 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10661   QUAD CITIES 1 - VITAL AREA ANALYSIS
11280   QUAD CITIES 1 - INSERVICE TESTING
42520   QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42478   QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42886   QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
45796   QUAD CITIES 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                                 11/13/81

ACTIVE ACTIONS                                                                                                      TARGET
44121   QUAD CITIES 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44192   QUAD CITIES 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44263   QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44333   QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44400   QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44471   QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44542   QUAD CITIES 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44613   QUAD CITIES 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44810   QUAD CITIES 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44881   QUAD CITIES 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44952   QUAD CITIES 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45023   QUAD CITIES 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45094   QUAD CITIES 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45164   QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
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        (CONTINUATION)                                 QUAD CITIES 1

TAC #   TAC DESCRIPTION                                TMI ACTIONS                           PRIORITY   CRITICAL DATE

ACTIVE ACTIONS         (CONTINUATION)                                                                     TARGET
45374   QUAD CITIES 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45552   QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45580   QUAD CITIES 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45604   QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45660   QUAD CITIES 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45700   QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45724   QUAD CITIES 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45748   QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45772   QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45857   QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45896   QUAD CITIES 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES
45920   QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45976   QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46047   QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46119   QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46191   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46263   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46335   QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46406   QUAD CITIES 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46475   QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47701   QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47772   QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47246   QUAD CITIES 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47318   QUAD CITIES 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46730   QUAD CITIES 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                            TARGET
42997   QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION
43619   QUAD CITIES 1 - UPDATING OF FSAR
46739   QUAD CITIES 1 - REVISIONS TO APPENDIX B TECH SPECS
47381   QUA CITIES 1 - RHR-SW CROSSOVER
42644   QUAD CITIES 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE
07409   QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST
07636   QUAD CITIES 1 - INTERFACILITY TRANSFER STORAGE OF SPENT FUEL BETWEEN/AT DRESDEN & QUAD CITIES
        STATIONS
43759   QUAD CITIES 1 - SPENT FUEL POOL MODIFICATION

ANTICIPATED ACTIONS                                                                                       INITIATION
43622   QUAD CITIES 1 - ODYN CODE
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DATA AS OF - 01/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                          FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL        LICENSED POWER: 2511 MWT       PROJECT MANAGER: R. BEVAN
DOCKET NUMBER:  050-00265                      DESIGN POWER:   0789 MWE       BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  S&L                            NSSS VENDOR:    GE             LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   N. CHRISSOTIMOS

TAC #   TAC DESCRIPTION                        MULTI-PLANT                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                        TARGET
12311   QUAD CITIES 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2
13229   QUAD CITIES 2 - REVIEW OF CORPORATE CAPABILITIES
46633   QUAD CITIES 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46670   QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1
46738   QUAD CITIES 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL
46968   QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)
07949   QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
08125   QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW
10369   QUAD CITIES 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
08333   QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC
42702   QUAD CITIES 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
08667   QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
42773   QUAD CITIES 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
08547   QUAD CITIES 2 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS
43898   QUAD-CITIES UNIT 2 - STATION BLACKOUT PROCEDURES &TRAINING
43725   QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
10046   QUAD CITIES 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE
10662   QUAD CITIES 2 - VITAL AREA ANALYSIS
11279   QUAD CITIES 2 - INSERVICE TESTING
42581   QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42479   QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42887   QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                        TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
45797   QUAD CITIES 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                   11/13/81

ACTIVE ACTIONS                                                                                        TARGET
44122   QUAD CITIES 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44193   QUAD CITIES 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44264   QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44334   QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44401   QUAD CITIES 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44472   QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44543   QUAD CITIES 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44614   QUAD CITIES 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44811   QUAD CITIES 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44882   QUAD CITIES 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44953   QUAD CITIES 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45024   QUAD CITIES 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45095   QUAD CITIES 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45165   QUAD CITIES 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45375   QUAD CITIES 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

QUAD CITIES 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45553	QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45581	QUAD CITIES 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
45605	QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45661	QUAD CITIES 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45701	QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		
45725	QUAD CITIES 2 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		
45749	QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45773	QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45858	QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45897	QUAD CITIES 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		
45921	QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		
45977	QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46048	QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46120	QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46192	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA		
46264	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		
46336	QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46407	QUAD CITIES 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46476	QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47702	QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47773	QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47247	QUAD CITIES 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		
47319	QUAD CITIES 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		
46731	QUAD CITIES 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46818	QUAD CITIES 2 - RELOAD 5 CYCLE 6 WITH BARRIER FUEL USING ODYN CODE		12/23/81
ACTIVE ACTIONS			TARGET
42998	QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION		
46740	QUAD CITIES 2 - REVISIONS TO APPENDIX B TECH SPECS		
47382	QUAD CITIES 2 - RHR-SW CROSSOVER		
08577	QUAD CITIES 2 - INTERFACILITY TRANSFER OF SF BETWEEN DRESDEN AND QC SITES		
08574	QUAD CITIES 2 - TS CHANGE TO PERMIT ROD RECOUPLING		
42645	QUAD CITIES 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE		
43760	QUAD CITIES 2 - SPENT FUEL POOL MODIFICATION		
08580	QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST		
ANTICIPATED ACTIONS			INITIATION
43621	QUAD CITIES 2 - ODYN CODE		
43617	QUAD CITIES 2 - UPDATING OF FSAR		

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                                  FACILITY: RANCHO SECO 1

PLANT LOCATION: 25 MI SE OF SACRAMENTO, CA     LICENSED POWER: 2772 MWT       PROJECT MANAGER: M. PADOVAN
DOCKET NUMBER:  050-00312                      DESIGN POWER:   0918 MWE       BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    B&W            LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   H. CANTER

TAC #   TAC DESCRIPTION                        MULTI-PLANT                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                    TARGET
12326   RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO
12746   RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
42126   RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
43042   RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
43606   RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS
43663   RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46634   RANCHO SECO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46855   RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION
47077   RANCHO SECO-QUALIF. OF INSP., EXAM., & TESTING PERSONNEL
47565   RANCHO SECO - QUALIFICATIONS: INSP, EXAM, TEST,
43320   RANCHO SECO - FIRE PROTECTION - APPENDIX R
06710   RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION
11130   RANCHO SECO - APPENDIX J - CONTAINMENT LEAK TESTING
08612   RANCHO SECO - FILTER TECH SPECS
08079   RANCHO SECO 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
10383   RANCHO SECO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
11285   RANCHO SECO - INSERVICE TESTING
11284   RANCHO SECO - TENDON SURVEILLANCE
10816   RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC
08153   RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08602   RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
03605   RANCHO SECO - MECHANICAL SNUBBER SURVEILLANCE
10968   RANCHO SECO - DEGRADED GRID VOLTAGE
08247   RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC
42703   RANCHO SECO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43264   RANCHO SECO - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)
43938   RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING
42601   RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47170   RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42918   RANCHO SECO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42507   RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #   TAC DESCRIPTION                        TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                COMPLETE
45188   RANCHO SECO - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                     11/02/81
45195   RANCHO SECO - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                        12/09/81
45222   RANCHO SECO - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                          12/09/81
44123   RANCHO SECO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                         12/10/81
47320   RANCHO SECO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                       12/10/81
44052   RANCHO SECO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                               01/12/82
42790   RANCHO SECO - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS                               01/13/82

ACTIVE ACTIONS                                                                                    TARGET
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TAC #    TAC DESCRIPTION                          TMI ACTIONS                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                         TARGET
44194    RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44265    RANCHO SECO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44335    RANCHO SECO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44402    RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44473    RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44544    RANCHO SECO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44615    RANCHO SECO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44673    RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44709    RANCHO SECO - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44755    RANCHO SECO - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44812    RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44383    RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44954    RANCHO SECO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45025    RANCHO SECO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45096    RANCHO SECO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45166    RANCHO SECO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45202    RANCHO SECO - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT
45209    RANCHO SECO - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S
45216    RANCHO SECO - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE
45273    RANCHO SECO - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45319    RANCHO SECO - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45376    RANCHO SECO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45440    RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45662    RANCHO SECO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45859    RANCHO SECO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45978    RANCHO SECO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46049    RANCHO SECO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46121    RANCHO SECO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46193    NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46265    NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46337    RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46408    RANCHO SECO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46477    RANCHO SECO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
46777    RANCHO SECO - NUREG-0737 II.B.2- PLANT SHIELDING REVIEW
47703    RANCHO SECO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47774    RANCHO SECO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
43427    RANCHO SECO - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL

TAC #    TAC DESCRIPTION                          PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
43285    RANCHO SECO - MISCELLANEOUS WATER EVAPORATOR                                                         10/06/81
43702    RANCHO SECO - SECURITY PLAN AMENDMENTS 7 & 8                                                         11/24/81
46553    RANCHO SECO - PHYSICAL SECURITY PLAN - AMENDMENT 9                                                   11/24/81
46692    RANCHO SECO - HPI PUMP LUBE OIL COOLER BLOCKAGE                                                      12/10/81
47248    RANCHO SECO FEEDBACK OF OPERATING EXPERIENCE (API.C.5)                                               12/10/81
46519    RANCHO SECO - TOWER CRANE USE                                                                        12/18/81

ACTIVE ACTIONS                                                                                               TARGET
13099    RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

RANCHO SECO 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
42049	RANCHO SECO - LCO FOR DG OPERABILITY		
42850	RANCHO SECO - TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION		
42933	RANCHO SECO - ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION		
43190	RANCHO SECO - AUXILIARY FEEDWATER SYSTEM UPGRADE		
43460	RANCHO SECO - IAEA SAFEGUARDS		
46778	RANCHO SECO - PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION		
47445	RANCHO SECO - SECURITY PLAN - AMENDMENT 10		
11128	RANCHO SECO - TS FOR HYDRAULIC SNUBBERS		

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DATA AS OF - 01/31/82            CONDENSED MANAGEMENT REPORT

                                      FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC    LICENSED POWER: 2300 MWT       PROJECT MANAGER: W. ROSS
DOCKET NUMBER:  050-00261                    DESIGN POWER:   0700 MWE       BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  EBASCO                       NSSS VENDOR:    WEST           LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   S. WEISS
                                                                              PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        MULTI-PLANT
                                                                                           COMPLETE
COMPLETED ACTIONS                                                                          11/13/81
43603   ROBINSON - EXEMPTION TO APPENDIX R ON FIRE SUPPRESSION SYSTEM IN CONTROL ROOM       11/20/81
12755   ROBINSON 2 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL     12/17/81
43893   H. B. ROBINSON UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                      12/28/81
01954   ROBINSON 2 - REQUEST FOR EXEMPTION FROM REQUIREMENTS OF 10 CFR 50 APPENDIX J        01/21/82
47031   ROBINSON 2 - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81
                                                                                           TARGET
ACTIVE ACTIONS
08080   ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
08126   ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08522   ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
10490   ROBINSON 2 - VITAL AREA ANALYSIS
12275   ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2
42466   ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
43149   ROBINSON 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
46635   ROBINSON 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46856   ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
41037   ROBINSON 2 - DEFINE OPERABLE
42099   ROBINSON 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
43636   ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
47175   ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
43381   ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM
43602   ROBINSON - EXEMPTION TO APPENDIX R TO EXTEND DATE OF SUBMITTALS
43604   ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS
43605   ROBINSON - EXEMPTION TO APPENDIX R ON CABLE PENETATION TEMPERATURE
42704   ROBINSON 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
06989   ROBINSON 2 - INSERVICE INSPECTION
08508   ROBINSON 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS
10335   ROBINSON 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
12978   ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES
42560   ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
11215   ROBINSON 2 - INSERVICE TESTING - PUMPS AND VALVES
42865   ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
                                                                              PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        TMI ACTIONS
                                                                                           COMPLETE
COMPLETED ACTIONS                                                                          11/15/81
47321   ROBINSON 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                  12/14/81
45458   ROBINSON 2 - NUREG-0737 II.K.3.9, PID CONTROLLER                                    12/14/81
45488   ROBINSON 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                  12/14/81
45518   ROBINSON 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                01/19/82
44053   ROBINSON 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
                                                                                           TARGET
ACTIVE ACTIONS
44195   ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
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        (CONTINUATION)                                      ROBINSON 2

TAC #   TAC DESCRIPTION                                     TMI ACTIONS                                       PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                     TARGET
44266   ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44336   ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44403   ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44474   ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44545   ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44616   ROBINSON 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44649   ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44689   ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44728   ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44813   ROBINSON 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44884   ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44955   ROBINSON 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45026   ROBINSON 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45097   ROBINSON 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45167   ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45246   ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45292   ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45377   ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45409   ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45663   ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45860   ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45979   ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46050   ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46122   ROBINSON 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46194   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46266   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46338   ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46409   ROBINSON 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46478   ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47704   ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47775   ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47815   ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47249   ROBINSON 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
44124   ROBINSON 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
46901   ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                                     PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
47052   ROBINSON 2 - REVISED T (ARV) PROGRAM                                                                              11/13/81
43312   ROBINSON - MINIMUM WATER LEVEL                                                                                    12/11/81

ACTIVE ACTIONS                                                                                                           TARGET
47548   ROBINSON 2 - SHORT TERM ASSESSMENT OF PTS ISSUE
42415   ROBINSON 2 - SPENT FUEL POOL STORAGE EXPANSION
46649   ROBINSON - REORGANIZATION
06809   ROBINSON 2 - ECCS VALVES LOCKOUT
13024   ROBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS
43828   ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM
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DATA AS OF - 01/31/82                CONDENSED MANAGEMENT REPORT

                                          FACILITY: SALEM 1

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL     LICENSED POWER: 3338 MWT      PROJECT MANAGER: W. ROSS
DOCKET NUMBER:   050-00272                      DESIGN POWER:   1090 MWE      BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:   PUBSERVE                       NSSS VENDOR:    WEST          LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:    L. NORRHOLM

TAC #   TAC DESCRIPTION                        MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                COMPLETE
11143   SALEM 1 - HYDRAULIC SNUBBERS                                                             10/30/81
47078   SALEM 1/2-QUALIFICATIONS: INSP, EXAM, TEST & AUDIT PERSONNEL                             11/06/81
13009   SALEM 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                     11/21/81
43936   SALEM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                    12/09/81
10050   SALEM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                      01/25/82
11142   SALEM 1 - CONTAINMENT LEAK TESTING APP J                                                 01/25/82

ACTIVE ACTIONS                                                                                   TARGET
10746   SALEM 1 - VITAL AREA ANALYSIS
11224   SALEM 1 - INSERVICE TESTING (IST)
12276   SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1
43661   SALEM 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46858   SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
10336   SALEM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
08824   SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
08154   SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
42705   SALEM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
43739   SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50
08081   SALEM 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
43150   SALEM 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42561   SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
11227   SALEM 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS
08398   SALEM 1 - PWR MODERATOR DILUTION
47162   SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42467   SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42866   SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                        TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                COMPLETE
44126   SALEM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                            11/05/81
47251   SALEM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                    11/15/81
47323   SALEM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                          11/15/81
44197   SALEM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                         01/27/82
44547   SALEM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                              01/27/82

ACTIVE ACTIONS                                                                                   TARGET
44055   SALEM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44268   SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44338   SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44405   SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44476   SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44618   SALEM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44650   SALEM 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44886   SALEM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
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         (CONTINUATION)                              SALEM 1

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                            PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                      TARGET
44957   SALEM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45028   SALEM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45099   SALEM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45169   SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45247   SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45293   SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45379   SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45410   SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45665   SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45862   SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45981   SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46052   SALEM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46124   SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46196   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46268   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46340   SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46411   SALEM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46480   SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47706   SALEM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47777   SALEM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47817   SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                                         PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                         COMPLETE
46696   SALEM - REQUEST FOR ISI RELIEF                                                                                     11/21/81
42068   SALEM 1 - PSE&G BENCHMARK SEISMIC PROBLEMS                                                                         12/08/81
12335   SALEM 1 - CHANGES TO REACTOR TRIP SETPOINTS                                                                        01/12/82
47110   SALEM 1 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST                                                                01/15/82

ACTIVE ACTIONS                                                                                                            TARGET
47513   SALEM 1 - CODE CASE N.307 REVIEW
47575   SALEM 1 - S/G TUBE PLUGGING
46784   SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM
47102   SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION
47122   SALEM 1 - ENVIRONMENTAL PROTECTION PLAN
46903   SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT
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DATA AS OF - 01/31/82               CONDENSED MANAGEMENT REPORT

                                      FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL    LICENSED POWER: 3411 MWT    PROJECT MANAGER: W. ROSS
DOCKET NUMBER:  050-00311                     DESIGN POWER:   1115 MWE    BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  PUBSERVE                      NSSS VENDOR:    WEST        LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:

TAC #   TAC DESCRIPTION                          MULTI-PLANT                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
47012   SALEM 2 - REVISED LIMITS ON USE OF PRESSURE- VACUUM RELIEF ISOLATION VALUES              10/15/81
43949   SALEM 2 - STATION BLACKOUT PROCEDURES & TRAINING                                         12/09/81

ACTIVE ACTIONS                                                                                  TARGET
43674   SALEM 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46859   SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
46712   SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50
46781   SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
46782   SALEM 2 - HYDRAULIC AND MECHANICAL SNUBBERS - UPGRADE TECH SPECS
46813   SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11
46814   SALEM 2 - INSERVICE TESTING
47163   SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
46815   SALEM 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42533   SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #   TAC DESCRIPTION                          TMI ACTIONS                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
44127   SALEM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                            11/05/81
47252   SALEM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                    11/15/81
47324   SALEM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                          11/15/81
46412   SALEM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                             01/02/82

ACTIVE ACTIONS                                                                                  TARGET
44056   SALEM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44651   SALEM 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44887   SALEM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44958   SALEM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45029   SALEM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45100   SALEM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45170   SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45248   SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45294   SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45380   SALEM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45411   SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45666   SALEM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45863   SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45982   SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46053   SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46125   SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46197   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46269   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46341   SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47707   SALEM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47778   SALEM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
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        (CONTINUATION)                              SALEM 2

TAC #   TAC DESCRIPTION                           TMI ACTIONS                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                  TARGET
47818   SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
44269   SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44339   SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44477   SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
46904   SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT
44406   SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44619   SALEM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
46783   SALEM 2 - REQUEST FOR ISI RELIEF                                                             11/12/81
47191   SALEM 2 - CENTRIFUGAL CHG PUMP REPAIRS                                                       12/15/81
47109   SALEM 2 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST                                          01/15/82

ACTIVE ACTIONS                                                                                       TARGET
47383   SALEM 2 - INSTRUMENT TRIP SETPOINTS
47514   SALEM 2 - CODE CASE N.307 REVIEW
46785   SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM
46713   SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS
47437   SALEM 2 - REVISED SCHEDULE FOR TMI-RELATED ITEMS
47103   SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION
47123   SALEM 2 - ENVIRONMENTAL PROTECTION PLAN
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R-1208620-001                      T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE 134

DATA AS OF - 01/31/82                     C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA         LICENSED POWER: 1347 MWT               PROJECT MANAGER: W. PAULSON
DOCKET NUMBER:  050-00206                          DESIGN POWER:   0436 MWE               BRANCH CHIEF:     D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                               NSSS VENDOR:    WEST                   LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   H. CANTER

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                              PRIORITY     CRITICAL DATE

COMPLETED ACTIONS                                                                                                              COMPLETE
43939   SAN ONOFRE 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                                   12/17/81
47030   SAN ONOFRE 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81                                                       01/21/82

ACTIVE ACTIONS                                                                                                                 TARGET
13178   SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL
42131   SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
42916   SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
43664   SAN ONOFRE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46861   SAN ONOFRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
06836   SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION
10148   SAN ONOFRE 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
08101   SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
11231   SAN ONOFRE 1 - INSERVICE TESTING (IST)
08592   SAN ONOFRE 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
08082   SAN ONOFRE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
10051   SAN ONOFRE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
10152   SAN ONOFRE 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS
10815   SAN ONOFRE 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS
10584   SAN ONOFRE 1 - VITAL AREA ANALYSIS
06491   SAN UNOFRE 1 - SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS
12582   SAN ONOFRE 1 - ANALYSIS OF TURBINE DISC CRACKS
42706   SAN ONOFRE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
46518   SAN ONOFRE - FIRE PROTECTION TECH SPECS
42777   SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
43151   SAN ONOFRE 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42615   SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47498   SAN ONOFRE UNIT 1 - EXEMPTION REQUEST - EMERGENCY LIGHTING INSIDE CONTAINMENT (APPENDIX R)
47169   SAN ONOFRE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42516   SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                              PRIORITY     CRITICAL DATE

COMPLETED ACTIONS                                                                                                              COMPLETE
45461   SAN ONOFRE 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                                      01/04/82
45491   SAN ONOFRE 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                                    01/04/82
45521   SAN ONOFRE 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                                  01/04/82
44057   SAN ONOFRE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                            01/15/82

ACTIVE ACTIONS                                                                                                                 TARGET
44128   SAN ONOFRE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44199   SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44270   SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44340   SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44407   SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
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        (CONTINUATION)                                SAN ONOFRE 1

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                        PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                   TARGET
44478   SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44549   SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44620   SAN ONOFRE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44652   SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44692   SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44731   SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44817   SAN ONOFRE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44888   SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44959   SAN ONOFRE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45030   SAN ONOFRE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45101   SAN ONOFRE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45171   SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45249   SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45295   SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45381   SAN ONOFRE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45412   SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45667   SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45864   SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45983   SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46054   SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46126   SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46198   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46270   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46342   SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46413   SAN ONOFRE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46482   SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47708   SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47779   SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47819   SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47253   SAN ONOFRE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47325   SAN ONOFRE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46906   SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                                     PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
12547   SAN ONOFRE 1 - EVACUATION ISSUE IN 10CFR 2.206 REQUEST REQUEST                                                 11/16/81
12552   SAN ONOFRE 1 - SEISMIC ISSUE IN 10CFR 2.206 REQUEST REQUEST                                                    11/16/81
43563   SAN ONOFRE 1 - ISSUE SECURITY PLAN CHANGES                                                                     11/20/81
47442   SAN ONOFRE UNIT 1 - MODIFICATIONS TO BLOCK VALVE AND HYDROGEN MONITOR TECHNICAL SPECIFICATIONS                 12/17/81
46546   SAN ONOFRE - 23 FEET OF WATER OVER FUEL                                                                        01/06/82

ACTIVE ACTIONS                                                                                                        TARGET
47549   SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE
10853   SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM
10150   SAN ONOFRE 1 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS
42089   SAN ONOFRE 1 - CONTAINMENT PRESSURE REANALYSIS FOR MSLB IN CONT.
42051   SAN ONOFRE 1 - LOSS OF SALT WATER COOLING
43562   SAN ONOFRE 1 - LOAD SEQUENCER MODIFICATIONS
11232   SAN ONOFRE 1 - FULL TERM OPERATING LICENSE
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TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                    PRIORITY   CRITICAL DATE
                                                                                                  TARGET
ACTIVE ACTIONS       (CONTINUATION)
46992   SAN ONOFRE - SAFETY INJECTION SYSTEM VALVE DYSFUNCTION
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DATA AS OF - 01/31/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: SEQUOYAH 1

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN      LICENSED POWER: 3411 MWT            PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00327                         DESIGN POWER:    1128 MWE           BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                               NSSS VENDOR:     WEST               LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. FORD

TAC #   TAC DESCRIPTION                                      MULTI-PLANT                                PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                          TARGET
12173   SEQUOYAH 1 - EMERGENCY PLAN REVIEW
43675   SEQUOYAH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46857   SEQUOYAH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
43950   SEQUOYAH - STATION BLACKOUT PROCEDURES & TRAINING
42535   SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #   TAC DESCRIPTION                                      TMI ACTIONS                                PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                          TARGET
44058   SEQUOYAH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44129   SEQUOYAH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44200   SEQUOYAH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44271   SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44341   SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44408   SEQUOYAH 1 - NUREG-0737 II.B.1. RCS HIGH POINT VENTS
44479   SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44550   SEQUOYAH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44621   SEQUOYAH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44653   SEQUOYAH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44693   SEQUOYAH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44732   SEQUOYAH 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44818   SEQUOYAH 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44889   SEQUOYAH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44960   SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45031   SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45102   SEQUOYAH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45172   SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45250   SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45296   SEQUOYAH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45382   SEQUOYAH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45413   SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45462   SEQUOYAH 1 - NUREG-0737 II.K.3.9, PID CONTROLLER
45492   SEQUOYAH 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS
45522   SEQUOYAH 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP
45668   SEQUOYAH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45865   SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45984   SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46055   SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46127   SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46199   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46271   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46343   SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46414   SEQUOYAH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46483   SEQUOYAH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47709   SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
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DATA AS OF - 01/31/82              CONDENSED  MANAGEMENT  REPORT

        (CONTINUATION)                      SEQUOYAH 1

TAC #   TAC DESCRIPTION                     TMI ACTIONS                           PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                             TARGET
47780   SEQUOYAH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47820   SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47254   SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47326   SEQUOYAH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)

TAC #   TAC DESCRIPTION                     PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                   TARGET
47023   SEQUOYAH 1/2 - VACUUM BREAKERS
47024   SEQUOYAH 1/2 - R&D ON H2 CONTROL
47064   SEQUOYAH 1/2 - FIRE PROTECTION
47065   SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)
47130   SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)
47360   SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS
43229   SEQUOYAH 1 - AMENDMENT FOR IE BULLETIN 80-18
46902   SEQUOYAH 1 - II K2.13 THERMAL MECHANICAL REPORT
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DATA AS OF - 01/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SEQUOYAH 2

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PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN      LICENSED POWER: 3411 MWT      PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00328                         DESIGN POWER:    1148 MWE     BRANCH CHIEF:     E. ADENSAM
ARCH/ENGINEER:  TVA                               NSSS VENDOR:     WEST         LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. JAPE

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                  TARGET
47361   SEQUOYAH 1/2 - DELETION OF STARTUP TEST 9.5
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DATA AS OF - 01/31/82                     C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                     FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA     LICENSED POWER: 2560 MWT          PROJECT MANAGER: C. NELSON
DOCKET NUMBER:  050-00335                       DESIGN POWER:   0802 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  EBASCO                          NSSS VENDOR:    COMB              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTCR:   S. ELROD

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
46684   ST LUCIE 1 - TECH SPECS FOR MECHANICAL SNUBBERS                                                  10/14/81
46685   ST LUCIE 1 - TECH SPECS FOR HYDRAULIC SNUBBERS                                                   10/14/81
10619   ST. LUCIE 1 - GUARD TRAINING PLAN REVIEW                                                         11/03/81
47111   ST LUCIE 1 - QUALIFICATIONS-INSP, EXAM, TEST, AUDIT PERSONNEL                                    12/16/81

                                                                                                         TARGET
ACTIVE ACTIONS
43852   ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G
10052   ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
10621   ST. LUCIE 1 - VITAL AREA ANALYSIS
43241   ST. LUCIE 1 - STATION BLACKOUT
12739   ST. LUCIE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
06826   ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION
08292   ST. LUCIE 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION AND TESTING - GENERIC
08918   ST. LUCIE 1 - CEA POSITION INDICATOR CHANNELS
42593   ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43853   ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A
42492   ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
08083   ST LUCIE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
08155   ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW
08250   ST. LUCIE 1 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC
10469   ST. LUCIE 1 - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA
11108   ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT
11308   ST. LUCIE 1 - REACTOR PROTECTION SYSTEM LOGIC
42118   ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
42707   ST. LUCIE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
42778   ST. LUCIE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
43152   ST. LUCIE 1 - PWR FEEDWATER LINE CRACKS TERM CORRECTIVE ACTION
43648   ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46860   ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
42900   ST. LUCIE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
08923   ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL
12319   ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1
10377   ST. LUCIE 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
44814   ST. LUCIE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                             10/20/81
44054   ST. LUCIE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                      01/26/82

                                                                                                         TARGET
ACTIVE ACTIONS
44125   ST. LUCIE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44196   ST. LUCIE 1 - NUREC-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44267   ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
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DATA AS OF - 01/31/82

CONDENSED MANAGEMENT REPORT

ST LUCIE 1

(CONTINUATION)

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44337	ST. LUCIE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		
44475	ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		
44546	ST. LUCIE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44617	ST. LUCIE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
44667	ST. LUCIE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		
44748	ST. LUCIE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		
44885	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44956	ST. LUCIE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
45027	ST. LUCIE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45098	ST. LUCIE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45266	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		
45378	ST. LUCIE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45664	ST. LUCIE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45980	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46051	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46195	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA		
46267	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46410	ST. LUCIE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46479	ST. LUCIE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47705	ST. LUCIE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47776	ST.LUCIE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47816	ST. LUCIE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47250	ST. LUCIE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		
47322	ST. LUCIE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		
46905	ST. LUCIE 1 - II K2.13 THERMAL MECHANICAL REPORT		
43378	ST LUCIE 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION		

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46757	ST LUCIE 1 - CEA GUIDE TUBE SLEEVING		10/14/81
46759	ST LUCIE 1 - ASYMMETRIC STEAM GENERATOR TRIP TECH SPECS		10/14/81
46758	ST LUCIE UNIT 1 - REVISED STEAM LINE BREAK ANALYSIS & TECH SPECS		11/03/81
47141	ST LUCIE 1 - STEAM GENERATOR TUBE INSPECTION		11/16/81
42435	ST. LUCIE 1 - CE DESIGN METHODOLOGY REPORTS		11/23/81
43243	ST. LUCIE 1 - POWER INCREASE		11/23/81
46939	ST LUCIE 1 - STEAM GENERATOR TUBE RUPTURE ANALYSIS		11/23/81

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
43467	ST LUCIE 1 - DELETE BIOLOGICAL MONITORING FROM ETS		
43629	ST. LUCIE 1 - RADIOLOGICAL SAMPLE POINTS		
11173	ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS		
11483	ST. LUCIE 1 - NA OH FLOW PATH VERIFICATION		

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                                       ST LUCIE 1
        (CONTINUATION)                                                PRIORITY   CRITICAL DATE
                                     PLANT SPECIFIC
TAC #   TAC DESCRIPTION                                                            TARGET

ACTIVE ACTIONS        (CONTINUATION)
43869   ST. LUCIE 1 - FIRE PROTECTION TECH SPEC
11496   ST. LUCIE 1 - ENGINEERED SAFETY FEATURES RESPONSE TIMES
42252   ST. LUCIE 1 - REACTOR VESSEL STEAM BUBBLE
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DATA AS OF - 01/31/82                      CONDENSED MANAGEMENT REPORT

                                              FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA    LICENSED POWER: 2441 MWT      PROJECT MANAGER: D. NEIGHBORS
DOCKET NUMBER:  050-00280                       DESIGN POWER:   0788 MWE      BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                             NSSS VENDOR:    WEST          LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BURKE

TAC #   TAC DESCRIPTION                              MULTI-PLANT                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
47079   SURRY 1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL                                     01/22/82

ACTIVE ACTIONS                                                                                         TARGET
10053   SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES
12277   SURRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1
12976   SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES
43667   SURRY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46636   SURRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46862   SURRY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47566   SURRY 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
08357   SURRY 1 - BLOCKING S.I. SIGNAL DURING COOLDOWN
08620   SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT
07576   SURRY 1 - OUTSIDE RECIRC AND LOW HEAD SAFETY INJECTION PUMPS REPAIR
11091   SURRY 1 - FIRE PROTECTION SER SUPPLEMENT
08084   SURRY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
08617   SURRY 1 - FILTER TECH SPECS
08327   SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION
11216   SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST
10337   SURRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
11974   SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE
08521   SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
10491   SURRY 1 - VITAL AREA ANALYSIS
08509   SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS
08513   SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS
42708   SURRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
42779   SURRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
43153   SURRY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42562   SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47167   SURRY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
47402   SURRY 1 - CONTROL ROD MISALIGNMENT TS
47396   SURRY 1 - APPENDIX R REVIEW
42468   SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42867   SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                              TMI ACTIONS                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
44130   SURRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                   11/05/81
47255   SURRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           11/05/81
47327   SURRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 11/05/81
44059   SURRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                         01/06/82

ACTIVE ACTIONS                                                                                         TARGET
44201   SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44272   SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
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DATA AS OF - 01/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SURRY 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44342	SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44409	SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		
44480	SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		
44551	SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44622	SURRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
44890	SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44961	SURRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
45032	SURRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45103	SURRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45173	SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45251	SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		
45297	SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		
45383	SURRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45414	SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45669	SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45866	SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45985	SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46056	SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46128	SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46200	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA		
46272	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		
46344	SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46415	SURRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46484	SURRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47710	SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47781	SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47821	SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
12639	SURRY 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION		
46907	SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT		

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
41038	SURRY 1 - CHANGE FUEL ENRICHMENT		
10840	SURRY 1 - HYDRAULIC SNUBBERS		
13078	SURRY 1 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION		
43113	SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A		
43115	SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)		
47339	SURRY 1 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS		
47515	SURRY 1 - RELIEF FROM ASME SECTION XI		

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DATA AS OF - 01/31/82                     C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA      LICENSED POWER: 2441 MWT                PROJECT MANAGER: D. NEIGHBORS
DOCKET NUMBER:  050-00281                         DESIGN POWER:   0788 MWE                BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                               NSSS VENDOR:    WEST                    LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BURKE

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
47080   SURRY 2 - QUALIFICATIONS; INSP, EXAM, TEST & AUDIT PERSONNEL                                                01/22/82

ACTIVE ACTIONS                                                                                                     TARGET
10338   SURRY 2 - LOSS OF 125V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM
12278   SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2
12977   SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES
43668   SURRY 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46637   SURRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46863   SURRY 2 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47567   SURRY 2 - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL
08364   SURRY 2 - BLOCKING S.I. SIGNAL DURING COOLDOWN
08619   SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT
08103   SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08368   SURRY 2 - OUTSIDE RECIRC. AND LHSI PUMPS REPAIR
08085   SURRY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
08616   SURRY 2 - FILTER TECH SPECS
11092   SURRY 2 - FIRE PROTECTION SER SUPPLEMENT
11975   SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE
08520   SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
10054   SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
10492   SURRY 2 - VITAL AREA ANALYSIS
08336   SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION
08510   SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS
11217   SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST
42709   SURRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
42780   SURRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
43154   SURRY 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42563   SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47168   SURRY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
47403   SURRY 2 - CONTROL ROD MISALIGNMENT
47397   SURRY 2 - APPENDIX R REVIEW
42469   SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42868   SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
44131   SURRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                               11/05/81
47328   SURRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                             11/05/81
44060   SURRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                     01/06/82

ACTIVE ACTIONS                                                                                                     TARGET
44202   SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44273   SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44343   SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
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        (CONTINUATION)                             SURRY 2

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                   PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                          TARGET
44410   SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44481   SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44552   SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44623   SURRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44891   SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44962   SURRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45033   SURRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45104   SURRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45174   SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45252   SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45298   SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45384   SURRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45415   SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP
45670   SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45867   SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45986   SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46057   SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46129   SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46201   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46273   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46345   SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46416   SURRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46485   SURRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47711   SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47782   SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47822   SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
12640   SURRY 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION
46908   SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
41039   SURRY 2 - CHANGE FUEL ENRICHMENT                                                                       01/19/82

ACTIVE ACTIONS                                                                                                TARGET
47365   SURRY 2 - RELIEF FROM ASME SEC. XI
10841   SURRY 2 - HYDRAULIC SNUBBERS
43114   SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A
43116   SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)
47115   SURRY 2 - EXEMPTION FROM APPENDIX J
47340   SURRY 2 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS
47516   SURRY 2 - RELIEF FROM ASME SECTION XI
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DATA AS OF - 01/31/82              CONDENSED MANAGEMENT REPORT

                                   FACILITY: THREE MILE ISLAND 1

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA      LICENSED POWER: 2535 MWT        PROJECT MANAGER: R. JACOBS
DOCKET NUMBER:  050-00289                       DESIGN POWER:   0819 MWE        BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  GIL                             NSSS VENDOR:    B&W             LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   D. HAVERKAMP

TAC #   TAC DESCRIPTION                         MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                 COMPLETE
42781   THREE MILE ISLAND 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06             11/18/81
08086   THREE MILE IS 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                     12/01/81
47026   TMI 1 - 60 DAY RESPONSE CONC. PRES. THER. SHOCK LTR 8/21/81                                01/15/82
08708   THREE MILE ISLAND 1 - CONVERSION TO STANDARD TECH SPECS                                    01/20/82

ACTIVE ACTIONS                                                                                    TARGET
42127   THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
42710   THREE MILE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43654   THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46638   THREE MILE ISLAND 1 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46864   THREE MILE ISLAND PWR MSLB WITH CONTD FEEDWATER ADDITION
47131   TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)
47568   TMI-1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
12601   THREE MILE ISLAND 1 - ANAL OF TURBINE DISC CRACKS
43921   THREE MILE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING
43262   THREE MILE ISLAND 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)
47086   TMI-1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL
11286   THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS
42602   THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42919   THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
43043   THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS
47157   TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
11238   THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT
42513   THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT
        (80-CLI-21)
10565   THREE MILE ISLAND 1 - VITAL AREA ANALYSIS
10384   THREE MILE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM

TAC #   TAC DESCRIPTION                         TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                 COMPLETE
47329   THREE MILE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                   01/01/82

ACTIVE ACTIONS                                                                                    TARGET
44411   THREE MILE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44624   THREE MILE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF & SAFETY VALVE TESTING
45274   THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45320   THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45671   THREE MILE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45987   THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46058   THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46130   THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46274   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
47048   THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC
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                                              THREE MILE ISLAND 1
        (CONTINUATION)                                                                 PRIORITY   CRITICAL DATE
                                                  TMI ACTIONS
TAC #   TAC DESCRIPTION                                                                              TARGET

ACTIVE ACTIONS      (CONTINUATION)
47049   THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY
47712   THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47783   THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47257   THREE MILE IS. 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
44710   THREE MILE ISLAND 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
                                                                                       PRIORITY   CRITICAL DATE
                                                 PLANT SPECIFIC
TAC #   TAC DESCRIPTION                                                                             COMPLETE

COMPLETED ACTIONS
42963   THREE MILE ISLAND 1 - NUREG 0578 CATEGORY A TECHNICAL SPECIFICATIONS                        10/15/81
43377   TMI 1 - TSCR-98 REPLACING MCI-ED WITH GPUNC                                                 12/01/81
                                                                                                     TARGET
ACTIVE ACTIONS
43056   THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94
46948   TMI-1 TSCR 104 SURVEILLANCE CAPSULES
47047   THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS
47484   TMI-1 STEAM GENERATOR TUBE LEAKS
47551   TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE
43768   THREE MILE ISLAND 1 - NUREG 0694 IG1
42363   THREE MILE ISLAND 1 - BORON DILUTION ANALYSIS
46929   TMI-1 APPENDIX J REVIEW
47050   THREE MILE ISLAND 1 - 1ST REVIEW
41016   THREE MILE ISLAND 1 - TEMPERATURE DETECTORS INSIDE CONTAINMENT
43767   THREE MILE ISLAND 1 - TECH SPEC CHANGE REQUEST 100
43953   TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3
46949   TMI-1 CONTAINMENT SPRAY EFFECTIVENESS
43815   TMI-1 TSCR 99 ADMINISTRATIVE CHANGES
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 01/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: THREE MILE ISLAND 2

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA
DOCKET NUMBER: 050-00320
ARCH/ENGINEER: B&R
IE INSPECTOR: R. CONTE

LICENSED POWER: 2772 MWT
DESIGN POWER: 0906 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: D. BRINKMAN
BRANCH CHIEF: B. SNYDER
LIC. ASSISTANT: M. SERVICE

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
10204	THREE MILE ISLAND 2 - CONTAINMENT PURGE		
12148	THREE MILE ISLAND 2 - UPGRADED EMERGENCY PLAN		
43655	THREE MILE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		
12602	THREE MILE ISLAND 2 - ANAL OF TURBINE DISC CRACKS		
43922	THREE MILE ISLAND UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
05172	THREE MILE ISLAND 2 - UNIT INCIDENT		
05308	TMI-1 REOPENING PSYCHOLOGICAL STRESS ISSUE		
05074	THREE MILE ISLAND 2 - PREPARING HEARING TESTIMONY		
05354	THREE MILE ISLAND 2 - PREPARATION OF PROGRAMMATIC DRAFT EIS ON TMI, UNIT 2 DECONTAMINATION & WASTE DISPOSAL		
05399	THREE MILE ISLAND 2 - TERRESTRIAL IMPACT ASSESSMENT OF THE TMI-2 ACCIDENT		
42627	THREE MILE ISLAND 2 - TECH SPEC CHANGE REQUEST NO. 24		

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R-1208620-001                 TECHNICAL ASSIGNMENT CONTROL SYSTEM                  PAGE 150

DATA AS OF - 01/31/82              CONDENSED MANAGEMENT REPORT

                                         FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE      LICENSED POWER: 3411 MWT       PROJECT MANAGER: C. TRAMMELL
DOCKET NUMBER:  050-00344                     DESIGN POWER:    1130 MWE      BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                          NSSS VENDOR:     WEST          LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   M. MALMROS

TAC #   TAC DESCRIPTION                      MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                             COMPLETE
47097   TROJAN - QUALIFICATION IF INSP., EXAMINATION, TESTING AND AUDIT PERSONNEL (GL81-01)    11/03/81
10555   TROJAN - GUARD TRAINING PLAN REVIEW                                                    11/13/81

ACTIVE ACTIONS                                                                                TARGET
07716   TROJAN -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
07721   TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW
10141   TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS
11245   TROJAN - 10 CFR 50.55A(G)-INSERVICE TESTING(IST)
11298   TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS
12279   TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN
42711   TROJAN - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
43155   TROJAN - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
46639   TROJAN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46865   TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47448   TROJAN - 3 LOOP OPERATION (N-1)
07199   TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)
47179   TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
46735   TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER
42502   TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
06596   TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS
12369   TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM
42594   TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)

TAC #   TAC DESCRIPTION                      TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                             COMPLETE
44132   TROJAN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                           11/05/81
47258   TROJAN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                   11/05/81
47330   TROJAN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                         11/05/81
44061   TROJAN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                 01/08/82

ACTIVE ACTIONS                                                                                TARGET
43091   TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER
44203   TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44274   TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44344   TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44412   TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44482   TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44553   TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44625   TROJAN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44696   TROJAN - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44735   TROJAN - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44892   TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44963   TROJAN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45034   TROJAN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
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DATA AS OF - 01/31/82              CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                      TROJAN

TAC #   TAC DESCRIPTION                         TMI ACTIONS                         PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                TARGET
45105   TROJAN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45175   TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45253   TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45299   TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45385   TROJAN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45416   TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45672   TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45868   TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
46059   TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46131   TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46203   TROJAN - NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA DATA
46275   TROJAN - NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46346   TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46417   TROJAN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46486   TROJAN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47713   TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47784   TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47823   TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
46909   TROJAN - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                           COMPLETE
47108   TROJAN - FIRE PROTECTION ADMIN. CHGS OF 10/8/81 (LCA79)                              11/24/81

ACTIVE ACTIONS                                                                              TARGET
42996   TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)
43461   TROJAN - IMPLEMENT IAEA SAFEGUARDS
46552   TROJAN - TEST OF MOTOR-DRIVEN AFP
46686   TROJAN - MOUNT ST. HELENS MONITORING
47337   TROJAN - COAL TRANSSHIPMENT FACILITY
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DATA AS OF - 01/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA          LICENSED POWER: 2200 MWT          PROJECT MANAGER: M. GROTENHUIS
DOCKET NUMBER:  050-00250                      DESIGN POWER:    0693 MWE         BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  BECH                           NSSS VENDOR:     WEST             LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   R. VOGTLOWELL

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
08255   TURKEY POINT 3 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                                  10/30/81
47084   TURKEY POINT 3 - QUAL INSP, EXAM, TEST & AUDIT PERSONNEL                                                    11/02/81
08779   TURKEY POINT 3 - CONTAINMENT LEAK TESTING - APP J (GENERIC)                                                 11/04/81

ACTIVE ACTIONS                                                                                                      TARGET
03963   TURKEY POINT 3 - FILTER TECH SPECS
07437   TURKEY POINT 3 - BLOCKING SI SIGNAL DURING COOLDOWN
08088   TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
08326   TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC
08782   TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
08784   TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS
10057   TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
10340   TURKEY POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
11293   TURKEY POINT 3 - 10 CFR 50.55A IST PUMP AND VALVE
12280   TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3
12964   TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
42103   TURKEY POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
42784   TURKEY POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
43156   TURKEY POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
43649   TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
43913   TURKEY POINT UNIT 3 - STATION BLACKOUT PROCEDURES & TRAINING
46640   TURKEY POINT 3 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46866   TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
43807   TURKEY POINT 3 - REQ FOR EXEMPTION TO 50.48 AND APP R TO PART 50
10394   TURKEY POINT 3 - VITAL AREA ANALYSIS
42564   TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
08127   TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
42712   TURKEY POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
47154   TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42869   TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42470   TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
47259   TURKEY POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                10/20/81
47331   TURKEY PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                         10/20/81
44133   TURKEY POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                        10/27/81

ACTIVE ACTIONS                                                                                                      TARGET
42324   TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION
44062   TURKEY POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44204   TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44275   TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
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TAC #   TAC DESCRIPTION                               TMI ACTIONS                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                                 TARGET
44345   TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44413   TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44483   TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44554   TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44626   TURKEY POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44697   TURKEY POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44736   TURKEY POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44822   TURKEY POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44893   TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44964   TURKEY POINT 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45035   TURKEY POINT 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45106   TURKEY POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45176   TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45254   TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45300   TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45386   TURKEY POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45417   TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45673   TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45869   TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45988   TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46060   TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46132   TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46204   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46276   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46347   TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46418   TURKEY POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46487   TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47714   TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47785   TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47824   TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
46910   TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
06541   TURKEY POINT 3 - POWER RANGE INSTRUMENT CHECK                                                              12/07/81

ACTIVE ACTIONS                                                                                                     TARGET
08793   TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS
10902   TURKEY POINT 3 - PERIODIC TESTING OF DIESEL GENERATOR UNITS
43826   TURKEY POINT 3 - OVER PRESSURE MITIGATING SYSTEM - REVISION
43844   TURKEY POINT 3 - AFS TECH SPEC REVIEW
43974   TURKEY POINT 3 - BASELOAD AND RADIAL BURN DOWN
47424   TURKEY POINT 3 MODERATOR TEMPERATURE COEFF.
43849   TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING
08810   TURKEY POINT 3 - SINGLE FAILURE
47485   TURKEY POINT 3 - REFUELING BORON CONCENTRATION
47453   TURKEY POINT 3 STEAM GENERATOR INSERVICE INSPECTION
47451   TURKEY POINT 3 - REMOVA OF BIT TANK
47519   TURKEY POINT 3 - EVALUATION OF CONTAMINATED SOIL
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TAC #  TAC DESCRIPTION                    PLANT SPECIFIC                    PRIORITY  CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                    TARGET
43305  TURKEY POINT 3 - FIRE PROTECTION TECH. SPEC.
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                                             FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA        LICENSED POWER: 2200 MWT
DOCKET NUMBER:  050-00251                    DESIGN POWER:   0693 MWE        PROJECT MANAGER: M. GROTENHUIS
ARCH/ENGINEER:  BECH                         NSSS VENDOR:    WEST            BRANCH CHIEF:    S. VARGA
IE INSPECTOR:   R. VOGTLOWELL                                                LIC. ASSISTANT:  C. PARRISH

TAC #   TAC DESCRIPTION                           MULTI-PLANT
                                                                                        PRIORITY   CRITICAL DATE
COMPLETED ACTIONS
08256   TURKEY POINT 4 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                  COMPLETE
47085   TURKEY POINT 4 - QUAL, INSP, EXAM, TEST & AUDIT PERSONNEL                                   10/30/81
08780   TURKEY POINT 4 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                11/02/81
47028   TURKEY PT. 4 - 60 DAY RESPONSE CONC. PRES THER SHOCK LTR 8/21/81                            11/04/81
                                                                                                    01/21/82
ACTIVE ACTIONS
08089   TURKEY PT 4 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                       TARGET
08128   TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08287   TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC
08783   TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
08785   TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS
08792   TURKEY POINT 4 - BLOCKING SI SIGNAL DURING COOLDOWN
10058   TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
10341   TURKEY POINT 4 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
11294   TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM
12281   TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4
12965   TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES
42104   TURKEY POINT 4 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
42785   TURKEY POINT 4 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
43157   TURKEY POINT 4 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
43650   TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
43914   TURKEY POINT UNIT 4 - STATION BLACKOUT PROCEDURES & TRAINING
46641   TURKEY POINT 4 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46867   TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
43808   TURKEY POINT 4 - REQUEST FOR EXEMPTION TO 50, 48 APP R TO PART 50
43850   TURKEY POINT 4 SAFETY SHUTDOWN
10395   TURKEY POINT 4 - VITAL AREA ANALYSIS
08781   TURKEY POINT 4 - FILTER TECH SPECS
42713   TURKEY POINT 4 - IE BULLETIN 79-27, LOSS ON NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
47155   TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42870   TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
42471   TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #   TAC DESCRIPTION                           TMI ACTIONS
                                                                                        PRIORITY   CRITICAL DATE
COMPLETED ACTIONS
47260   TURKEY POINT 4 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                COMPLETE
47332   TURKEY PT 4 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                         10/20/81
44134   TURKEY POINT 4 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                        10/20/81
                                                                                                    10/27/81
ACTIVE ACTIONS
42325   TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION                                TARGET
44063   TURKEY POINT 4 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44205   TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
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DATA AS OF - 01/31/82            C O N D E N S E D   M A N A G E M E N T   R E P O R T

      (CONTINUATION)                          TURKEY POINT 4

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS         (CONTINUATION)                                                                          TARGET
44276   TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44346   TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44414   TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44484   TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44555   TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44627   TURKEY POINT 4 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44698   TURKEY POINT 4 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
44737   TURKEY POINT 4 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44823   TURKEY POINT 4 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44894   TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44965   TURKEY POINT 4 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45036   TURKEY POINT 4 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45107   TURKEY POINT 4 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45177   TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45255   TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45301   TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45387   TURKEY POINT 4 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45418   TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45674   TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45870   TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45989   TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46061   TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46133   TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46205   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46277   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46348   TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46419   TURKEY POINT 4 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46488   TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47715   TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47786   TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47825   TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
46911   TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
43959   TURKEY POINT 4 FEEDWATER NOZZLE CRACK ROI-80-26                                                          11/24/81
08808   TURKEY POINT 4 - POWER RANGE INSTRUMENT CHECK                                                            12/07/81

ACTIVE ACTIONS                                                                                                 TARGET
08794   TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS
10903   TURKEY POINT 4 - PERIODIC TESTING OF DIESEL GENERATOR UNITS
43827   TURKEY POINT 4 - OVER PRESSURE MITIGATING SYSTEM - REVISION
43975   TURKEY POINT 4 - BASELOAD AND RADIAL BURN DOWN
47550   TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE
43845   TURKEY POINT A KFS TECH SPEC REVIEW.
08812   TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)
47425   TURKEY POINT 4 MODERATOR TEMPERATURE COEFF
47486   TURKEY POINT 4 - REFUELING BORON CONCENTRATION
47454   TURKEY POINT 4 STEAM GENERATOR INSERVICE INSPECTION
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PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
47452	TURKEY POINT 4 REMOVAL OF BIT TANK		
47520	TURKEY POINT 4 - EVALUATION OF CONTAMINATED SOIL		
43806	TURKEY POINT 4 - FIRE PROTECTION TECH. SPEC.		

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DATA AS OF - 01/31/82                       C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: VERMONT YANKEE 1

PLANT LOCATION: 5 MI S OF BRATTLEBORO, VT          LICENSED POWER: 1593 MWT            PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00271                          DESIGN POWER:   0514 MWE            BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  EBASCO                             NSSS VENDOR:    GE                  LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   W. RAYMOND

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
42786   VERMONT YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                 01/15/82

ACTIVE ACTIONS                                                                                                   TARGET
12312   VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE
13147   VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES
43436   VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.
43776   VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION
46642   VENMONT YANKEE - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46674   VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1
47132   VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)
47576   VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN
08816   VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
08324   VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC
07950   VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION
42229   VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY
08129   VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
08820   VERMONT YANKEE - HYDRAULIC SNUBBERS
08939   VERMONT YANKEE - RPS POWER SUPPLY
10059   VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE
10370   VERMONT YANKEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM
10428   VERMONT YANKEE - MECHANICAL SNUBBERS
10433   VERMONT YANKEE - GUARD TRAINING PLAN REVIEW
10437   VERMONT YANKEE - VITAL AREA ANALYSIS
11250   VERMONT YANKEE - INSERVICE TESTING (IST)
42714   VERMONT YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43724   VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
42582   VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47395   VERMONT YANKEE, QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL
42480   VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
42888   VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
45798   VERMONT YANKEE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                             11/16/81
45582   VERMONT YANKEE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                            11/27/81
44135   VERMONT YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                      12/15/81
45898   VERMONT YANKEE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                    12/15/81
44895   VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                 12/18/81
44064   VERMONT YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                            01/15/82

ACTIVE ACTIONS                                                                                                   TARGET
44206   VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44277   VERMONT YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
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(CONTINUATION)

VERMONT YANKEE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44347	VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44415	VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		
44485	VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		
44556	VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44628	VERMONT YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
44824	VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		
44966	VERMONT YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
45037	VERMONT YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45108	VERMONT YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45178	VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45388	VERMONT YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45554	VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45606	VERMONT YANKEE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45675	VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45702	VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		
45750	VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45774	VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45871	VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45922	VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		
45990	VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46062	VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46134	VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46206	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA		
46278	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		
46349	VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46420	VERMONT YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46489	VERMONT YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47716	VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47787	VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47261	VERMONT YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		
47333	VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		
46732	VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43993	VERMONT YANKEE - STA ON FIRE BRIGADE		11/01/81
46580	VERMONT YANKEE FIRE PROTECT TECH SPECS		11/01/81
08531	VERMONT YANKEE - FASTER SCRAM TIMES		11/27/81
46961	VERMONT YANKEE CYCLE 9 RELOAD		11/27/81
ACTIVE ACTIONS			TARGET
42006	VERMONT YANKEE - DIESEL GENERATOR RELIABILITY		
43078	VERMONT YANKEE - CURRENT EVENTS		
11504	VERMONT YANKEE - APPENDIX B TECH SPECS		
43239	VERMONT YANKEE - T-QUENCHER PIPING SAFETY CLASSIFICATION		
43437	VERMONT YANKEE - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)		
43308	VERMONT YANKEE - RELOAD ANALYSIS METHODS		

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                                                       FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS      LICENSED POWER: 0600 MWT             PROJECT MANAGER: R. CARUSO
DOCKET NUMBER:  050-00029                         DESIGN POWER:   0175 MWE             BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&W                               NSSS VENDOR:    WEST                 LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. FOLEY

TAC #   TAC DESCRIPTION                            MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
10585   YANKEE ROWE - GUARD TRAINING PLAN REVIEW                                                               11/01/81
08302   YANKEE ROWE - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                            01/01/82
10151   YANKEE ROWE - TECH SPECS SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                             01/01/82

ACTIVE ACTIONS                                                                                                TARGET
42917   YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
43672   YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
46868   YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47569   YANKEE ROWE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
07259   YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A
10060   YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
08104   YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW
11230   YANKEE ROWE - INSERVICE TESTING (IST)
08591   YANKEE ROWE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)
08091   YANKEE ROWE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
10352   YANKEE ROWE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM
10147   YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
10586   YANKEE ROWE - VITAL AREA ANALYSIS
08257   YANKEE ROWE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC
42715   YANKEE ROWE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
43626   YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW
43947   YANKEE-ROWE - STATION BLACKOUT PROCEDURES & TRAINING
42787   YANKEE ROWE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06
43158   YANKEE ROWE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
42616   YANKEE ROWE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
47145   YANKEE ROWE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42526   YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
44136   YANKEE ROWE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                      11/16/81
44065   YANKEE ROWE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                            01/13/82

ACTIVE ACTIONS                                                                                                TARGET
44207   YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44278   YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44348   YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44416   YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44486   YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44557   YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44629   YANKEE ROWE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44655   YANKEE ROWE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
44699   YANKEE ROWE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION
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        (CONTINUATION)                           YANKEE-ROWE 1

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                                       PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                      TARGET
44738   YANKEE ROWE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION
44825   YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44896   YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44967   YANKEE ROWE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45038   YANKEE ROWE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45109   YANKEE ROWE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45179   YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45256   YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45302   YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45389   YANKEE ROWE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45419   YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45676   YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45872   YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45991   YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46063   YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46135   YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46207   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46279   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46350   YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46421   YANKEE ROWE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46490   YANKEE ROWE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47717   YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47788   YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47826   YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47262   YANKEE ROWE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47334   YANKEE ROWE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
46912   YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                                    PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
46942   YANKEE ROWE - SNUBBER SURVEILLANCE T.S.                                                                           01/29/82

ACTIVE ACTIONS                                                                                                           TARGET
43255   YANKEE ROWE - LOCA MODEL CHANGES
46544   YANKEE-ROWE: T.S. CHANGES - CHANGE 139, SUPPLEMENT 4
11539   YANKEE ROWE - SPENT FUEL POOL EXPANSION
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                                      FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL      LICENSED POWER: 3250 MWT      PROJECT MANAGER: D. WIGGINTON
DOCKET NUMBER:  050-00295                    DESIGN POWER:    1040 MWE     BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&L                          NSSS VENDOR:    WEST          LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   J. KOHLER

TAC #   TAC DESCRIPTION                         MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
43899   ZION UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                          12/15/81

ACTIVE ACTIONS                                                                                       TARGET
46643   ZION 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46869   ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
08864   ZION 1 - MECHANICAL SNUBBERS
10061   ZION 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
11228   ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS
12282   ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1
42716   ZION 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
10745   ZION 1 - VITAL AREA ANALYSIS
08092   ZION 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42472   ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
43637   ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
08872   ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
43159   ZION 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
11071   ZION 1 - FIRE PROTECTION SUPPLEMENT #2
06431   ZION 1 - N-1 LOOP OPERATION
47187   ZION 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42566   ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
42871   ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
11225   ZION 1 - INSERVICE TESTING (IST)
08130   ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW

TAC #   TAC DESCRIPTION                         TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
45110   ZION 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                  01/08/82
44066   ZION 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                        01/11/82
44137   ZION 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  01/12/82
47263   ZION 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                          01/12/82
47335   ZION 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                01/12/82

ACTIVE ACTIONS                                                                                       TARGET
44208   ZION 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44279   ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44349   ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44417   ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44487   ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44558   ZION 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44630   ZION 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44897   ZION 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44968   ZION 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45039   ZION 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45180   ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
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        (CONTINUATION)                      ZION 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                         PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                             TARGET
45257   ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45303   ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45390   ZION 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45420   ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45677   ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45873   ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45992   ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46064   ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46136   ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46208   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46280   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46351   ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46422   ZION 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46555   ZION 1 - NUREG-0737, III.D.3.4, CONTROL ROOM HABITABILITY
46556   ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL
47718   ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47789   ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47827   ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
13084   ZION 1 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)
42838   ZION 1 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)
46913   ZION 1 - II K2.13 THERMAL MECHANICAL REPORT

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
46593   ZION 1 - 23 FEET OF WATER                                                                                10/30/81
08048   ZION 1 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION                  11/05/81
47449   ZION 1 - SERVICE WATER MAINTENANCE                                                                       12/31/81

ACTIVE ACTIONS                                                                                                  TARGET
42306   ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)
13021   ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)
11986   ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978
13144   ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)
41044   ZION 1 - RESIDUAL RISKS
42836   ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)
42146   ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)
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                                          FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL         LICENSED POWER: 3250 MWT             PROJECT MANAGER: D. WIGGINTON
DOCKET NUMBER:   050-00304                      DESIGN POWER:     1040 MWE           BRANCH CHIEF:     S. VARGA
ARCH/ENGINEER:   S&L                            NSSS VENDOR:      WEST               LIC. ASSISTANT:   C. PARRISH
IE INSPECTOR:    J. KOHLER

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
43900   ZION UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                                      12/15/81

ACTIVE ACTIONS                                                                                                   TARGET
46644   ZION 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46870   ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
08865   ZION 2 - MECHANICAL SNUBBERS
10062   ZION 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
11229   ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS
12283   ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2
42717   ZION 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES
10744   ZION 2 - VITAL AREA ANALYSIS
08093   ZION 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)
42473   ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
43638   ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
08873   ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL
43160   ZION 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
11072   ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2
42565   ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
08844   ZION 2 - N-1 LOOP OPERATION
47188   ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)
42872   ZION 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11
11226   ZION 2 - INSERVICE TESTING (IST)
08131   ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
45111   ZION 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                               01/08/82
44067   ZION 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                     01/11/82
44138   ZION 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                               01/12/82
47264   ZION 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                       01/12/82
47336   ZION 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                             01/12/82

ACTIVE ACTIONS                                                                                                   TARGET
44209   ZION 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44280   ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44350   ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44418   ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44488   ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44559   ZION 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44631   ZION 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44898   ZION 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44969   ZION 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45040   ZION 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45181   ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
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(CONTINUATION)

ZION 2

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45258	ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		
45304	ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		
45391	ZION 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45421	ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45678	ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45874	ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45993	ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46065	ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46137	ZION 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46209	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA		
46281	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		
46352	ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46423	ZION 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46558	ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL		
47719	ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47790	ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47828	ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
13085	ZION 2 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)		
42839	ZION 2 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)		
46914	ZION 2 - II K2.13 THERMAL MECHANICAL REPORT		

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46594	ZION 2 - 23 FEET OF WATER		10/30/81
08861	ZION 2 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION		11/05/81
47450	ZION 2 - SERVICE WATER MAINTENANCE		12/31/81
ACTIVE ACTIONS			TARGET
46557	ZION 2 - NUREG-0737,III.D.3.4 CONTROL ROOM HABITABILITY		
42307	ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)		
13022	ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)		
11987	ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978		
41045	ZION 2 - RESIDUAL RISKS		
42837	ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)		
42147	ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)		
42567	ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
ARKANSAS 1	10	89	0
ARKANSAS 2	8	71	0
BEAVER VALLEY 1	14	64	0
BIG ROCK POINT 1	4	65	0
BROWNS FERRY 1	15	78	0
BROWNS FERRY 2	14	76	0
BROWNS FERRY 3	13	78	0
BRUNSWICK 1	10	73	0
BRUNSWICK 2	8	76	0
CALVERT CLIFFS 1	19	68	0
CALVERT CLIFFS 2	18	60	0
COOK 1	8	60	0
COOK 2	8	65	0
COOPER STATION	5	68	0
CRYSTAL RIVER 3	11	78	0
DAVIS-BESSE 1	7	89	0
DRESDEN 1	4	62	0
DRESDEN 2	7	61	0
DRESDEN 3	8	69	0
DUANE ARNOLD	7	69	0
FARLEY 1	6	63	0
FARLEY 2	5	42	0
FITZPATRICK	8	75	0
FORT CALHOUN 1	7	58	0
FORT ST VRAIN	3	61	0
GINNA	11	61	0
HADDAM NECK	10	71	0
HATCH 1	8	68	0
HATCH 2	6	66	0
HUMBOLDT BAY	0	14	0
INDIAN POINT 2	5	42	0
INDIAN POINT 3	13	65	0
KEWAUNEE	18	68	0
LA CROSSE	12	61	0
MAINE YANKEE	15	64	0
MCGUIRE 1	1	26	0
MILLSTONE 1	7	64	0
MILLSTONE 2	6	63	0
MONTICELLO	4	67	0
NINE MILE POINT 1	3	67	0
NORTH ANNA 1	13	42	0
NORTH ANNA 2	11	39	0
OCONEE 1	21	57	0
OCONEE 2	20	56	0
OCONEE 3	18	57	0
OYSTER CREEK 1	6	71	0
PALISADES	6	78	0
PEACH BOTTOM 2	6	75	0
PEACH BOTTOM 3	6	72	0
PILGRIM 1	5	73	0

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FACILITY	COMPLETE	ACTIVE	ANTICIPATED
POINT BEACH 1	4	63	0
POINT BEACH 2	6	63	0
PRAIRIE ISLAND 1	14	60	0
PRAIRIE ISLAND 2	11	58	0
QUAD CITIES 1	1	70	1
QUAD CITIES 2	2	69	2
RANCHO SECO 1	13	77	0
ROBINSON 2	12	67	0
SALEM 1	15	53	0
SALEM 2	9	45	0
SAN ONOFRE 1	11	70	0
SEQUOYAH 1	0	53	0
SEQUOYAH 2	0	1	0
ST LUCIE 1	13	70	0
SURRY 1	5	68	0
SURRY 2	5	68	0
THREE MILE ISLAND 1	7	49	0
THREE MILE ISLAND 2	0	11	0
TROJAN	7	55	0
TURKEY POINT 3	7	74	0
TURKEY POINT 4	9	74	0
VERMONT YANKEE 1	11	67	0
YANKEE-ROWE 1	6	61	0
ZION 1	9	59	0
ZION 2	9	59	0
TOTAL	644	4,669	3

Section 4

Multiplant Action Descriptions for Active Issues

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Lead Project Manager: D. A. Chaney

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests is being reviewed by a contractor (SAI). After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant specific basis with a schedule keyed to inspection program update requirements.

Actions Requred to Complete the MPA:

Thirty-nine facilities remain to be reviewed in FY-82 in accordance with the attached schedule. Thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 1/25/82

Multi-Plant Action No. A-02

No. of Plants: 75

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch: Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79. Submittals have been received from all licensees except Kewaunee.

Current Status:

Action completed on 3 plants (Salem 2, Farley 2 and TMI-1). Site visits are being conducted to discuss RETs implementation, to date 5 visits have been completed. No TERs or SERs have been received, from either FRC or EG&G both of whom have been contacted for these reviews.

Action(s) Required to Complete the Licensing Action:

1. Contractor and NRR visits to each site to discuss RETs implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.
3. DL issue license amendment.

Status updated: January 20, 1982

Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Lead Project Manager: W. Paulson

Priority: 1

Technical Review Branch(es): CSB
Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design or construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

All (46) TERs have been received from Franklin REsearch Institute. No TER is expected for Dresden 1 which is on hold. Thirty-two SERs have been forwarded to DL by CSB; one of these needs further work. Sixteen licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on 15 SERs in preparation for issuance. CSB needs to complete 14 SERs.

Status Updated: December 31, 1981

Multiplant Action Number A-10

Title Contingency Planning

Lead Project Manager E. McPeek

Priority High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

   a. 10 CFR Part 73, Appendix C
   b. Regulatory Guide 5.44
   c. Review Guideline 24

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (4) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 2/2/82

Multiplant Action Number: A-11

Title: Guard Training PLans

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

   a. 10 CFR Part 73, Appendix B
   b. NUREG-0674
   c. NUREG-0219
   d. NUREG-0576

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Actions Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and ten (10) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 2/2/82

Multiplant Action Number: A-12

Title: Vital Area Analysis

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es):

(Primary) Power Reactors Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a technical basis for negotiating vital area compartmentalization for safeguarding commercial power reactors from radiological sabotage.

Background:

Staff experience during implementation of 10 CFR 73.55 has indicated a need to clarify the policy for the designation and protection of vital areas containing safety related equipment.

Current Status:

1. The policy concerning the designation and protection of vital areas is currently the subject of rulemaking actions. The staff has targeted March 1982 for submission to the Commission of a proposed rule concerning this policy.
2. Los Alamos National Laboratories, under contract with the NRC, is performing comprehensive site specific analyses of safety related equipment. The NRC staff is using these analyses as a technical basis for the development of a policy.

Actions Required to Complete MPA:

Rulemaking actions must be completed prior to final staff actions. Final staff actions will result in license amendments.

Status Updated: 2/2/82

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Lead Project Manager: D. A. Chaney

Priority: 1

Technical Review Branch(es): MEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by ORPMs, MEB and a contractor (EG&G). After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant specific basis with a schedule keyed to testing program update requirements.

Actions Required to Complete the MPA:

Sixty-four facilities remain to be reviewed in FY-82 in accordance with the attached schedule. For the reviews being conducted by MTEB or the contractor, thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 1/25/82

Multiplant Action Number A-15

Title Quality Assurance Request Regarding Diesel Generator Fuel Oil

Lead Project Manager G. S. Vissing

Priority Low (3)

Technical Review Branch(es) PM ORB-4

Statement of Problem:
Consumable items where quality is necessary for functional performance of safety related components should also be classified as safety related and thus subject to applicable provisions of Appendix B to 10 CFR 50. DG fuel oil should therefore, be on the Q list or included in the QA program.

Background:
At ANO-1 IE found that DG fuel oil was not on their Q list or in their QA program. On investigation, we found this to be the case in other plants as well. Therefore, in January 1980, we requested all licensees to check their QA programs with respect to DG fuel oil and to include DG fuel oil in their QA programs or provide justification for not doing so.

Current Status:
All plants are acceptable except Kewaunee and Davis-Besse 1.

Actions Required to Complete the MPA:
DB-1 proposes to submit TS. Followup by requested letter to Kewaunee to comply with staff position.

Status Updated 1/24/82

Multi-Plant Action No. A-16

Title: Qualification of Inspection, Examination, Testing and Audit Personnel

Lead Project Manager: Dave H. Jaffe

Priority: I

Technical Review Branch : QAB

Statement of Problem:

Guidance for the qualification requirements for inspection, examination, testing, and audit personnel has been incorporated in Regulatory Guides 1.58, Revision 1, and 1.146. This guidance should be implemented in a uniform manner by all power reactor licensees.

Background:

On May 4, 1981 Generic Letter 81-01 was sent to power reactor licensees and CP holders to request commitments to comply with certain regulatory positions presented in the subject Regulatory Guides.

Currrent Status:

Most licensees have responded to Generic Letter 81-01 and these responses are under review in QAB against the criteria of Regulatory Guide 1.146 and Postions C.5, 6, 7, 8, and 10 of Regulatory Guide 1.58, Revision 1.

Action(s) Required to Complete the Licensing Action:

A close out letter is to be sent to licensees who provided an acceptable commitment to Regulatory Guides 1.58, Revision 1, and 1.146.

Status Updated 1/20/82

Multiplant Action No: B-01

Title: Diesel Generator Lockout

Lead Project Manager: T. Wambach

Priority:

Technical Review Branch(es): ORAB

Problem:

Some failures-to-start of diesel generators have been attributed to diesel generator lock-out involving critical timing of control circuit relay operation or reset following manual shutdown of the diesel. IE has transferred responsibility to Licensing to determine whether similar circuitry problems exist at other facilities and what corrective measures should be implemented.

Background:

By memo dated 1/26/77, DOT has requested that a survey be made of all operating plants to determine whether lockout or diesel generator operability is specifically annunciated in the control room for each diesel generator. A letter was sent to all operating reactors in March 1977. Review of responses has been completed.

Current Status:

Of the 63 units, 59 have been completed. NRC technical position has been documented to DL by ORAB.

Action(s) Required to Complete the Licensing Action:

Forward position to licensees of 4 remaining units. Obtain licensee commitment to meet position and write final letter closing out.

Status Updated: January 26, 1982

Multiplant Action Number B-03

Title PWR Moderator Dilution

Lead Project Manager Chris Nelson

Priority Low

Technical Review Branch(es) ORB #3

Statement of Problem:

All PWR licensees are to review potential for moderator dilution and verify that FSAR Moderator Dilution Event is most Limiting.

Background:

NaOH was inadvertently injected into the RCS at Crystal River Unit 3 via the DHR system during surveillance cycling of the NaOH tank's isolation valves. This was a previously unanalyzed source of moderator dilutor.

Current Status:

- PWR license es are required to analyze RCS moderator dilution by the contents of the spray additive system or show that this is not a source of moderator dilution.
- PWR licensees are to verify that FSAR moderator dilution event is most limiting.
- Franklin Research Center performing review under NRC contract NRC-03-81-130.

Actions Required to complete the MPA:

- Salem 1 is the only plant left to be reviewed
- Awaiting Salem 1 response to additional information request (one month overdue)

Status Updated:

January 26, 1982

Multiplant Action Number B-04

Title Reactor Vessel Overpressure Protection

Lead Project Manager A. W. DeAgazio

Priority 2

Technical Review Branch(es) RSB

Statement of Problem:

Prevent overpressurizing the reactor vessel when at low temperature. Applicable to PWRs only.

Background:

A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

Current Status:

All plants implemented their system with preliminary NRC approval followed by post implementation review of a) electrical aspects; b) reactor system aspects; c) Technical Specifications. Fourteen plants remain for which licensing action is required. SERs have been completed for five of the plants with only PM processing required. The remaining nine plants are being reviewed by contract with EG&G for reactor system aspects through RSB. Previous contracts through ORAB have generated TERs for electrical aspects.

Actions Required to Complete the MPA:

Determine approach for integrating electrical and reactor system reviews.
Complete SERs for the nine plants (3-2nd Q, 3-3rd Q, 3-4th Q).
Review Tech Specs by PM and lead PM.
Issue Tech Speds and SERs for fourteen plants.

Status Updated 1/26/82

Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1

Lead Project Manager: Dick Clark

Priority: High

Technical Review Branches: ORAB, MEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundry (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operating licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. Initial responses were received from all but one licensee and from all near-term applicants for operating licenses.

Actions Required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. Since MEB cannot begin the reviews this fiscal year, a scope of work has been prepared and initial discussions have been held with INEL to have the reviews performed under a technical assistance contract. A total of 24 reviews need to be completed for operating BWRs along with 27 reviews for BWRs under construction.

Status Updated: January 26, 1982.

Multiplant Action Number B-17

Title Tech Spec Surveillance for Hydraulic Snubbers

Lead Project Manager Leon B. Engle, ORB-3/DL

Priority 1

Technical Review Branch(es) ORAB

Problem:

Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize hydraulic snubbers.

2) The FY82 Operating Plan requires the completion of 25 B-17 actions.

3) 19 actions have been completed to date.

Actions Required to Complete the MPA:

1) 12 actions (licensing amendments) have been completed to date for FY82.

2) 13 additional actions required to meet FY 82 schedule.

3) FY83 Operating Plan requires an additional 24 actions be completed.

Status updated 1/26/82

Multiplant Action Number: B-21

Title: Loss of 125V DC with Loss of Annunciator

Lead Project Manager: C. Tropf

Priority: 3

Technical Review Branch(es): Power Systems Branch (PSB)

Statement of Problem:

Loss of a 125v dc bus, which supplies one division of a two division redundant dc power system, would generally result in a reactor trip and possible loss of the main control room annunciation system.

Background:

As a result of a review of an event at Zion Unit 2, which involved the loss of a safety-related dc bus leading to a loss of control power to certain 4 kv ac buses, to all main control room annunciators, and to various other loads, it was concluded that sufficient operational status information on safety related dc systems may not be provided in the control room of all operating reactor facilities. As a corollary it was suggested that more attention should be given to the design and review of the annunciation systems of nuclear power stations.

The generic issue B-21 was proposed to require licensees of operating reactors to review their design and propose revisions, as necessary, for:

a) The plant annunciators and monitoring systems pertaining to the status of all dc buses in the plant is available to the control room operator at all times; and

b) The plant bypass status indication systems, to monitor the position of station battery output breaker or fused disconnect switch (if provided) and the charger input and output breakers.

Current Status:

By memorandum dated January 21, 1982, from Darrell Eisenhut to Roger Mattson, it was noted that PSB is currently undertaking a study, through its contractors, on the loss of station power to nuclear plants. Part of this study will address the loss of 125V dc with loss of annunciator.

This is considered to be a safety technology issue, and it is judged premature to include this item as a Multiplant Action Task. Until resolution of this safety issue is complete and ready for implementation, it has been removed from the multiplant action list.

Status Updated: January 26, 1982

Multiplant Action Number B-22

Title Tech Spec Surveillance for Mechanical Snubbers

Lead Project Manager Leon B. Engle, ORB-3/DL

Priority 1

Technical Review Branch(es) ORAB

Problem:

OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize mechanical snubbers.

2) The FY82 Operating Plan requires the completion of 25 B-22 actions.

3) 32 Actions have been completed to date.

Actions Required to Complete the MPA:

1) 12 Actions have been completed to date for FY82.

2) 13 additional actions required to meet FY82 schedule.

3) FY83 Operating Plan requires an additional 24 actions be completed.

Status updated 1/26/82

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Lead Project Manager: R. Dudley

Priority:

Technical Review Branch(es): Power Systems Branch

Statement of the Problem:

Potential exists forsupplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers receive control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contractors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contractors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contactor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont'd.)

On July 21, 1976, NNECo reported that the earlier corrective action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-1982. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

69 - operating plants covered by B-23
45 - SERs completed (9 of which have open items)
43 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 24 remaining SERs. Complete the 26 remaining licensing actions.

Status Updated: January 25, 1982

Multi-Plant Action No; B-24*
*B-20 integrated into B-24 on 8/25/80

No. of Plants: 65

Title: Venting and Purging Containment While at Full Power and Effect of LOCA
Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: S. Varga

Lead Engineer: E. Reeves

Lead Technical Review Branch. CSB/DSI

Other Review Branches: EQB/DE, ORAB/DL & AEB/DSI

Problem:

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

Background:

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) has recently been developed.

Current Status:

1. All licensees have responded to the November 1979 request for information. Reviews of licensee submittals are still underway although TMI-2 and the April 1980 reorganization of NRR caused delays. All licensee's responses to the October 1979 Interim Position have been reviewed and found acceptable as an interim measure. IE is monitoring licensees for continued compliance with these interim commitments.

2. The lead Project Manager has issued guidance in memoranda dated August 25, 1980 and March 24, 1981 to all OL OR Branch Chiefs and Project Managers and to the Technical Review Team. The August 25, 1980 memorandum identified the new TACS, the reviewers and assignments to assure continuation of reviews during the NRR reorganization period after April 1980. Later status and guidance is described in item 4 below.

3. Contracts are managed by the Technical Review Team as follows:

   a. Electrical Reviews are managed by ORAB/OL with contracts to EG&G, Inc. Idaho and LLNL San Ramon, and FRC, Philadelphia. SEP reviews are managed by SEP with contract to EG&G Idaho.

   b. Valve operability reviews are managed by EQB/DE with contract to BNL.

   c. CSB 6-4 Review requirements are managed by CSB/DSI with contract to LLNL.

   d. Radiological Impact Reviews are managed by AEB/DSI with contract to EXXON Nuclear Idaho Company, Inc.

4. As of June 8, 1981, a sample letter prepared by ORB #1 (concurred in by CSB/DSI) was ready for issuance to each licensee with the next NRC action letter (either Q's or SER). The sample letter (provided in Lead PM Memorandum dated June 19, 191 to all Project Managers) contains the NRC position clarifications and sample Technical Specifications to close out the long-term reviews. The overall B-24 review will complete TMI Item II.E.4.2, except for II.E.4.2.5 Containment Pressure Setpoint. However, CSB/DSI will provide SER's for II.E.4.2.6 and II.E.4.2.7 or will concur in SER's developed by Project Managers.

Actions Required to Complete B-24 and B-20 Licensing Actions:

1. Project Managers should issue the update status of NRC reviews as soon as possible to each licensee using the sample letter (4 above). This is important to get the issue clearly understood by each PM and each licensee and to get the action completed. Lead PM records show that the following plants have not been sent the status letter per the June 19, 1981 instructions.

   Kewaunee
   Peach Botton 2/3
   Big Rock Point
   Crystal River
   LaCross
   Prairie Island 1/2
   Pilgrim
   Hatch 1/2
   Yankee Rowe
   North Anna 1
   St Lucie 1
   Rancho Seco
   San Onofre 1
   Davis Besse
   Maine Yankee
   Oyster Creek
   Palisades
   Millstone 1
   Millstone 2
   TMI 1

2. CSB, EQB, AEB and ORAB complete any remaining plant specific SER's and provide to Project Managers. Technical reviewers should also provide a status report to the Lead PM on TER's and SER's.

3. Project Managers review the licensee Technical Specification submittals and issue license amendments as required. Consult with Lead PM if problems occur.

4. TMI Item II.E.4.2.5 reviews by CSB have been completed. SER's have been issued to licensees except for the following plants:

   Crystal River 3
   Davis Besse
   St. Lucie 1
   Palisades

Status Updated: 2/2/82

Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking

Lead Project Manager: P. W. O'Connor

Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Ten plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Eleven plants are being reviewed to resolve deviations from NUREG-0619 guidance. Additional information and/or commitments are required from these plants to permit the staff to issue a confirmatory action letter or a show cause order to require compliance with staff requirements.

Actions Required to Complete the MPA:

Complete the review of the deviations on the eleven remaining plants. Obtain commitments to follow NUREG-0619 guidance or issue orders requiring compliance if necessary.

Status Updated: January 26, 1982

Multi-Plant Action No. B-31
No. of Plants: 3
Title: Long Shaft LHSI and Outside Recirc Pump Degradation
Priority: Low
Cognizant Assistant Director: T. M. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Neighbors
Lead Technical Review Branch: EQB
Other Review Branches: ______________

Problem:

Upgrade pumps at plants which have long shaft pumps. There were five plants in this category.

Background:

Excessive degradation occurred to bearings and shaft after short periods of operation of these pumps. Problems originally occurred at North Anna.

Current Status:

North Anna 1 & 2 problems are resolved. Beaver Valley and Surry 1 and 2 have made necessary modifications and testing to assure integrity of these pumps.

Action(s) Required to Complete the Licensing Action:

All work is complete except for a final write-off. The review is being performed by Bob LaGrange (EQB).

Status Updated : 2/2/82

MPA NO.: B-32

TITLE: Blocked SI Signal During Cooldown

LEAD PM: M. Grotenhuis

PRIORITY: 2

TECH REVIEW BRANCHES: ORAB (contractor)

STATEMENT OF PROBLEM:

NRR/DOL was requested by IE to determine the acceptability of blocking the steam line differential pressure safety injection signal during cooldown simultaneously with the blocking of the coincident pressurizer low level and low pressure signal. All PWR's should be reviewed for the same problem.

BACKGROUND:

During an inspection at H. B. Robinson 2, it was found that during cooldown the licensee blocks the safety injection initiation signal from the high differential pressure between steam lines and the steam line header. This block is hard-wired into the same switch that is used to block the pressurizer low pressure and low level safety injection signal when primary pressure is below 2000 psig. The technical specifications (Table 3.5-3) allow blocking the pressurizer signals but do not address the blocking of the steam line high differential pressure signal.

We have also determined that Surry 1 and 2 and Turkey Point 3 and 4 have the same instrument and signal blocking arrangement and technical specification requirements as H. B. Robinson 2.

CURRENT STATUS:

Robinson 2 submitted an amendment request and the amendment has been issued. A contractor report is in ORAB awaiting transmittal to the lead PM.

ACTIONS REQUIRED TO COMPLETE THE MPA:

A response will be sent to IE based on the contractor report.

STATUS UPDATED: January 25, 1982

Multiplant Action Number: B-34

Title: BWR-Jet Pump Integrity Assurance

Lead Project Manager: R. Bevan

Priority: Medium

Technical Review Branch: MTEB

Statement of Problem:

Since the failure of a jet pump holddown beam bar at Dresden 3 in February 1980, there has been renewed interest in jet pump integrity assurance. Jet pump failure and displacement can lead to difficulty in maintaining core covering in a LOCA for jet pump BWR's. Applies only to jet pump BWRs.

Background:

Occasional failure of retainer bolt keepers and related jet pump components since 1972 has sustained some level of interest in jet pump integrity. The more recent jet pump failure at Dresden and the subsequent discovery of beam bar cracking or crack indications (UT examination) at other plants has increased staff interest in this area.

Current Status:

Operating plants are monitoring jet pump action per IEB 80-06 and GE SIL 330. This action will continue until new improved beam bars are made available in sufficient quantity to change out all the older ones now shown to be subject to failure. GE is currently developing replacement pieces and IE is reviewing this activity and verifying acceptability as per TIA 80-16.

Actions Required to Complete the Licensing Action:

1) Review by MEB any proposed jet pump design changes
2) Develop plan/schedule for changeout of all beam bars, consistent with GE making such (approved) pieces available (these are under development at GE)
3) Evaluate need for jet pump ISI
4) Solicit appropriate TS changes from licensees for long term surveillance of jet pump integrity
5) Review licensee responses and revise TS as appropriate.

Status Updated: 2 /2/82

Multiplant Action Number B-36

Title RTD Response Time

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

To accurately determine the response time for RTD used in the RPS.

Background:

With the adaptation of the STS definition of RPS response time requirements for primary sensors, the RTD portion of the response time became a difficult value to obtain. If the RTD is removed from its well in the RCS piping, how do you account for the well effect in finding the response time? New methodologies are now available to measure RTD response times directly during reactor operations.

Current Status:

By letters issued about July 1, 1981, this MPA was closed for the Calvert Cliffs Arkansas-2, Palisades, Millstone-2, Maine Yankee and St. Lucie units. It remains open for Ft. Calhoun. In October, 1981, a closeout package, that would send NUREG-0809 to Ft. Calhoun and all B&W and W units, was prepared. The problems with its issuance have recently been resolved;

Actions Required to Complete the MPA:

1. Get above package issued to all B&W and W uitlities.
2. Issue letters to Ft. Calhoun.

Status Update:

January 25, 1982

Multiplant Action Number B-38

Title Tendon Surveillance - Bechtel Containments

Lead Project Manager Guy S. Vissing

Priority Low (3)

Technical Review Branch(es) SEB

Statement of Problem:
The problem involves the surveillance of post tensioned prestressed concrete containment tendons. The problem relates to the method used to interpret the results at the sampling and testing of tendons.

Background:
This task was first identified as a multi-plant issue in October 1977 when DOR put all outstanding issues into the RAMS system. It initially applied to ANO-1 and it involved some staff concerns on interpretations of the third year surveillance report for ANO-1 containment tendons. We found similar concerns were identified at other plants with post tensioned prestressed concrete containments. Therefore, we made it a multi-plant issue.
Current Status:
The recommendations for closing out this issue was acceptable to SEB and ORB#4 and appeared to be acceptable to D/DL and A/D OR. See the attachment. However, A/D OR has not yet approved the request.

Actions Required to Complete the MPA:
A/D OR approve request to delete MPA and notify all PMs

Status Updated 1/24/82

Multiplant Action Number: B-41

Title: Fire Protection - Final Tech Specs - Final SER Supplements

Priority: High

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB, PTRB, LQB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 71 units licensed prior to January 1, 1979 and for 3 units licensed after January 1, 1979 have made submittals describing (1) plans and schedules to meet Appendix R, (2) design descriptions of alternative, safe shutdown modifications, and (3) exemption requests from Appendix R.

Action(s) Required to Complete the Licensing Action:

The submittals described above for all 74 units must be reviewed and acted upon by June 1982. This will entail issuing exemptions, exemption denials and SERs approving alternative or dedicated safe shutdown modifications. Review of new OLs is now incorporated in the SRP. Final Tech Specs covering the equipment added as a result of Appendix R must also be issued after the modifications are complete.

Status Updated: January 28, 1982

Multiplant Action No.: B-43

Title: PWR Feedwater Line Cracks - Long Term Corrective Action

Lead Project Manager: Sydney Miner

Priority: Medium

Technical Review Branch(es): Materials Engineering Branch
Program Evaluation Branch

Statement of Problem:

Leaking Circumferential cracks were detected in Feedwater lines of both Westinghouse and Combustion Engineering facilities in the immediate vicinity of the steam generator nozzles.

Background:

The first incident of cracking occurred in May of 1979 in the feedwater lines of D.C. Cook Unit 2. This event prompted issuance of IE Bulletin 79-13 requiring inspection of all PWR feedwater lines.

Results of these inspections (17 incidents of cracking at 35 plants examined) led to the formulation of the PWR Pipe Crack Study Group (PCSG). Immediate short-term corrective actions taken by IE were directed towards restoration of the piping to its original condition.

In a memorandum dated September 19, 1980, Ed Jordan of IE described the short-term actions as complete. Also, in referring to the PCSG final recommendations, he suggested that augmented ISI requirements extending beyond the next refueling be imposed by Technical Specifications tailored for each facility. He further suggested that NRR should develop positions on permanent measures necessary to prevent recurrance.

Subsequently, the Materials Engineering Branch (MTEB), Division of Engineering, NRR agreed to provide a memorandum on the above. However, prior to transmitting new licensing requirements to DL, MTEB coordinated the implementation of PCSG recommendations with the Division of Safety Technology (DST) through a value/impact study. In addition, the Division of Engineering agreed with a DST recommendation that a risk agreement would complement the deterministic analysis performed by the PCSG and aid in long term implementation.

Current Status:

1. Acceptance Criteria:

   The Division of Safety Technology in response to a February 22, 1981 request by Division of Engineering did a risk evaluation of thermal fatigue cracks in PWR feedwater lines. In a memorandum dated July 21, 1981, the Division of Safety Technology stated through their analysis shows a low probability of core melt due to feedwater line breaks they believe that some additional steps should be taken to prevent feedwater line cracks. The Division of Engineering has not yet finalized and issued their recommendations for the long term measures

to be taken to prevent feedwater line cracks.

2. Important Schedule Considerations:

   The current schedule requires completion of the first 9 reviews and issuing of the SER's in the second quarter of 1982. The long term measures have not been issued to date. Since these will result in new or additional requirements on licenses I expect that the CRGR may want to review them. Therefore, by the time the requirements are issued, approved, sent to the licensees, licensees respond and the responses are reviewed the elapsed time will be well beyond the second quarter.

3. Branch Responsibilities

   The Safety Program Evaluation Branch (SPEB) of the Division of Safety Technology has completed their risk assessment of a core melt due to a feedwater line rupture core due to thermal fatigue. They will assist the Materials Engineering Branch (MTEB) in making any additional evaluations should the MTEB decide that additional evaluations are required. The MTEB will recommend the long term measures that are required. The Division of Licensing will transmit these long term requirements to the licensee. The MTEB will review the licensees responses and issue a SER.

Actions Required to Complete MPA:

1. Issuance of a memorandum by DE to DL recommending their proposed long term actions.

2. Preparation of a set of instructions to Project Managers on long term actions required (this could be a generic letter depending on whether or not there are any plant specific requirements).

3. Issuance of a letter to the licensee setting forth the new requirements.

4. Review of licensee's responses and revision of corresponding Technical Specifications as required.

   33 Licensing actions are involved in all these activities.

Status Update: 2/2/82

Multi-Plant Action No. B-46
No. of Plants: 70
Title: Analysis of Turbine Disc Cracks
Priority: Medium
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: W. J. Ross
Lead Technical Review Branch: Material Engineering
Other Review Branches: ____________________

Problem:

Monitor U.T. inspections of W and GE low pressure turbine dics for keyway cracks.

Background:

Inspections by W since 10/79 have revealed novel stress corrosion cracks in keyway and bore regions of low pressure turbine discs.

Current Status:

Staff action nearly complete. Draft letter to licensees closing out staff monitoring activities undergoing concurrent review.

Action(s) Required to Complete the Licensing Action:

All letters have been dispatched. San Onofre PM holding TACs open until licensee's response has been received.

Status Update : 2/2/82

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Lead Project Manager: J. Lombardo

Priority: 2

Technical Review Branch(es): PSB

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

Number of safety evaluation reports prepared to date = 27

Note: Of the above 27 SERs, 21 are complete, requiring no further action and six require SSERs to close open items.

Nine plants have provided requested information to the technical assistance contractors and PSB is waiting for their technical evaluation reports.

Thirty plants have not provided sufficient information to permit the technical assistance contractors to prepare their technical evaauation reports.

Five TERs have been received by PSB and SERs are currently being written.

Actions Required to Complete the MPA:

Review licensee's responses to NRC questions. Prepare SERs and modify the Technical Specifications where necessary.

Status Updated: January 25, 1982

Multi-Plant Action No. B-49

No. of Plants: 18

Title: PWR Control Rod Misalignment

Priority: 4

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch: ORPM - Lead Engineer

Other Review Branches: Core Performance Branch

Problem:

Older Westinghouse Plant's Technical Specifications did not provide requirements to ensure compliance with assumptions used in various analysis regarding control rod alignment.

Background:

Letters were sent to all Westinghouse PWRs on October 29 or November 5, 1979 requesting revisions to their TS (if needed) to ensure rods were aligned within 15 actual inches or 7.5 indicated inches.

Current Status:

1. License amendments issued on 13 plants.
2. Awaiting TS proposal on 2 plants (Surry 1 and 2).
3. Reviewing latest letter from 2 plants (Kewaunee and Haddam Neck).

Action(s) Required to Complete the Licensing Action:

1. Review proposed TS from remaining plants when received.

2. Negotiate an ageeement with remaining plants.

Status updated: January 20, 1982

Multiplant Action Number B-52

Title Review of Safety Aspects of Inadvertent Safety Systems Actuations During Surveillance Testing.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) RSB (as needed)

Statement of Problem:

This generic item was initiated by an event which occurred at Zion during safeguards testing wherein an inadvertent reactor trip and ECCS actuation occurred and numerous other failures also resulted.

Background:

As a result of the above PWR licensees were requested to review the Zion event to see whether similar errors have or could occur, review management policies and procedures to assure that multiple equipment failures are vigorously pursued, and review surveillance procedures to assure that appropriate cautions are included. (NRC letter dated June 26, 1979)

Current Status:

Complete. All responses were reviewed and acceptance letters issued to PWR licensees.

Actions Required to Complete the MPA:

None.

Status Updated:

January 20, 1982

Multiplant Action Number: B-57

Title: Decay Heat Removal Capability

Lead Project Manager: A. DeAgazio

Priority: 2

Technical Review Branch: None

Statement of Problem:

To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

Background:

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

Current Status:

Acceptance criteria are: 1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in modes 4, 5, and 6, and 2) adequate surveillance requirements must be provided. A total of 17 plants remain to be reviewed Indian Ppoint 2/3 and TMI-1 have not responded to our original request. Kewaunee, Crystal River 3, and Palisades responded but did not propose new technical specifications.

INEL is reviewing submittals and identifying where the proposed TSs, in conjunction with existing TSs, do not conform with our standard TSs.

Actions Remaining:

1) Send second request to Kewaunee, Crystal River 3, and Palisades.

2) Review TER's as they are completed. Decide whether deficiencies are serious enough to warrant addition requests to licensees. If not, issue the license amendment as requested.

Status Updated: 2/10/82

Multiplant Action No. B-58a

No. of Plants: All BWRs

Title: BWR Scram Discharge Volume Technical Specifications

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: K. Eccleston

Lead Technical Review Branch: ORB#2

Other Review Branches: None

Problem:

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

Background

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and are being reviewed by the Franklin Research Center.

Current Status:

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for nine plants have been received for nine plants as of 1/26/82.

Action Required to Complete the Licensing Action:

Issue license amendments upgrading TS after receipt of TERS.

Status updated: January 26, 1982

Multiplant Action No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modifications

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: K. Eccleston

Lead Technical Review Branch: ASB

Other Review Branches: None

Problem

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirement for diverse instrumentation.

Current Status

Draft orders and technical specifications are waiting OMB clearance.

Actions Required to Complete the Licensing Action

Obtain acceptable responses and commitment dates. Issue orders with model Technical Specifications. Issue NRC contract to FRC to perform post-implementation verification.

Multiplant Action Number B-59

Title Masonry Wall Design

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) SEB, SEPB

Statement of Problem:

Inadequate design criteria for masonry walls. Applies to all plants.

Background:

Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

Current Status:

Franklin Research Center has been contracted to review most licensee submittals (exceptions: Trojan, Cooper, Dresden 1, Humboldt Bay, La Crosse, Yankee-Rowe, San Onofre 1). Trojan and San Onofre 1 are being reviewed by SEB. La Crosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shut down status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper is being prepared. Review schedule and acceptance criteria for review have been established.

Actions Required to Complete the MPA:

70 plants remain to be completed. None finished to date. FRC review is active.

Status Updated:

January 21, 1982

Multiplant Action Number: B-60

Title: Environmental Qualification of Safety Related Electrical Equipment

Priority: 1

Technical Review Branch: EQB

Statement of Problem:

Applicable to all plants - Must meet Commission Memorandum and Order CLI 80-21 concerning 10 CFR 50, Appendix A, GDC 4.

Background:

The issue originated from a 1977 petition from the UCS on fire rpotection and equipment qualification. The multiplant action arose from CLI 80-21. Technical resolution of acceptance criteria were produced from USI A-24.

Current Status:

Licensee submittals under review by FRC. A proposed rule has been issued for public comment (SECY 603B). Comments are due 3/82.

Actions required to Complete the MPA:

Final SERs must be issued for all plants. The schedule for completion, contingent on the proposed rule, is 1985.

Status Updated: 2/5/82

Multiplant Action Number B-61

Title: IE Bulletin 79-27, Loss of Non Class IE Instr. and Control Power

Lead Project Manager: M. Fairtile

Priority: 2

Technical Review Branch(es): ICSB

Statement of Problem:

Loss of "non-nuclear" instrumentation power has caused loss of instruments needed to guide operators to safely shutdown the plant during a concurrent transient caused by the same power loss. In addition erroneous inputs have been fed into the control systems of B&W plants.

Background:

IE Bulletin 79-27 was issued on November 30, 1979 due to a total loss of power to a non-safety class IE 120 volt AC power supply to the Oconee 3 integrated control system and non-nuclear Instrumentation System. On February 26, 1980 there was a power failure in a DC non-nuclear instrumentation system at Crystal River 3 that resulted in both IE and ONRR writing Orders to utilities that hadn't yet responded by February 26, 1980 to the Bulletin.

Current Status:

ICSB is working with IE to prepare a Bulletin Supplement.

Actions Required to Complete the MPA:

Bulletin responses will be reviewed by ICSB. ONRR plans to issue 25 SERs in FY 82 and 26 SERs in FY 83 to complete program.

Status Updated January 26, 1982

Multiplant Action No.: B-62

Title: ESF Reset Control Design Difficiency IE Bulletin 80-06

Lead Project Manager: Sydney Miner

Priority: ____________________

Technical Review Branch(es): ICSB

Statement of Problem:

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated acturation signal is reset.

Background:

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

Current Status:

1. Acceptance Criteria

   Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergencymode.

2. Important Schedule Considerations

   28 licensing actions are scheduled to be completed this year. All of the remaining 38 SERs are scheduled to be issued this year.

3. Identification and Role on the Contractors:

   The detailed technical review of the licensees responses to I&E Bulletin 80-06 is being performed by EG&G Sam Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory. Upon completion of their review EG&G issues a Technical Evaluation Report (TER).

Required to Complete MPA:

1. EG&G complete review and issue TER	6 actions.
2. Review TER and issue SER	36 actions.
3. Issue SER to licensees	38 actions.

Status Updated: 2/2/82

Multiplant Action Number B-63

Title Emergency Procedures and Training for Station Blackout

Lead Project Manager Chris Nelson

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All but six plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letters must be sent to 10 acceptable plants closing issue (12-02-81 Memo, Nelson - PMs)

Letters must be sent to 5 plants requesting information

Response from one plant must be received and evaluated

Status Updated:

1/26/82

Multiplant Action Number: B-64

Title: B&W Accident Induced Neutron Flux Errors

Lead Project Manager: M. Fairtile

Priority: 3

Technical Review Branch(es): CPB (Physics Section)

Problem:

By letter dated October 29, 1980, B&W (J. H. Taylor) to IE (V. Stello), B&W stated that a study of accident-induced neutron flux errors, indicates a possible error in the FSAR analyses in the non-conservative direction affecting both 177FA and 205FA cores. IE transferred the technical review aspects to ONRR by TIA ROI 80-43 signed by Eisenhut on November 26, 1980.

Background:

By memorandum dated January 14, 1981, Eisenhut to Novak, the Multiplant Program B-64 was established, and transmitted questions, same date, to all B&W licensees. Responses came in dated from mid-March to mid-April 1981. The responses were routed to the Core Performance Branch for review. (H. Richings is reviewer).

Current Status:

All licensee responses submitted to NRC.

Actions Required to Complete the MPA.

Due to low priority of this assignment it is a matter of assigned technical reviewer finding enough time to prepare a generic SE to close out this action. Possibly TS changes may be needed.

Status Updated: January 26, 1982

Multiplant Action No. B-65

No. of Plants: All BWRs - 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: K. Eccleston

Lead Technical Review Branch: ORAB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2, ICSB, OLB, SPE

Problem

Assess the overall risk to long term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are still being received.

Action Required to Complete the Licensing Action

Review licensee's plant specific responses to the guidance contained in NUREG-0803.

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Lead Project Manager Chris Nelson

Priority Medium

Technical Review Branch(es) RSB

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel.

Core cooling was not lost however complex situation deemed on undesirable challenge to the operator.

Current Status:

Generic letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding

2. verification that supples of condensate grade aux feedwater are sufficient

3. aspects of training and procedures dealing with this subject

Most licensees have responded

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Actions Required to Complete the MPA:

Receive outstanding licensee responses

Review all responses as well as Generic Westinghouse Report

44 actions remain-none scheduled for FY82

Status Updated:

January 26, 1982

Multiplant Action Number B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

Statement of Problem:

Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

Background: Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for at least another year of full power operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition (RT_{NDT}) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

B-67 (continued)

By Commission Paper SECY 81-687 dated December 8, 1981, PTS was designated as an Unresolved Safety Issue. However, at the Commission briefing of November 24, 1981, we committed to having a staff position by Summer 1982 and by memorandum dated November 24, 1981 (Harold Denton to D. Eisenhut and S. Hanauer) Harold Denton directed that for those plants of immediate concern DL should manage the development of a short term resolution which can meet the scheduled committed to the Commission (Summer 1982).

Current Status:
The "60 day" responses have been received and by letters dated December 18, 1981, we provided to the eight licensees our evaluation and request for information which should be submitted with the "150 day" responses. TACs were issued and closed out for the 60 day responses. TACs have been issued for the short term resolution of the 150 day responses. A TAC has also been issued for the review of the Westinghouse and CE generic reports for the short term resolution for those plants other than the eight. Attachment 1 provides a typical TAC for the eight plants. Attachment 2 provides the TAC for the plants other than the eight. Under Requesting Remarks of each TAC is provided scope of work, responsibilities, plan and tentative schedules.

Status Updated: 1/27/82

Multi-Plant Action No.: B-69

No. of Plants: 47 Operating Reactor Plants

Title: PWR Main Steam Line Break with Continued Feedwater Addition (IE Bulletin 80-04)

Priority: High

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: J. Olshinski

Lead Engineer: J. Donohew

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Corporation re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.

Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. This assignment is scheduled to be completed by the contractor within nine months.

Action(s) Required to Complete the Licensing Action:

1) Review licensees' response to IE Bulletin 80-04.
2) Evaluate licensees' responses.
3) Evaluate licensees' corrective actions.
4) Issue Safety Evaluation Report on licensees' response and corrective actions.

Multi-Plant Action No. C-01
Title: PWR Secondary Water Chemistry
Lead Project Manager: Robert B. A. Licciardo
Priority: 2
Technical Review Branch(es): ChEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires the implementation of a secondary water chemistry monitoring and control program containing appropritae procedures and administrative controls.

Current Status:

Specific Plant Status is attached. Nine plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

Contractors are not involved. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

Request ORPM's of outstanding plants to provide outstanding licensee submittals to ChEB for review, questions as necessary, and completion.

Status Updated: January 26, 1982

Multi-Plant Action No. C-03

No. of Plants: 3 Plants Remaining (Kewaunee, Peach Botton 1&2)

Title: Qualification of Radiation Protection

Priority: N/A

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert Clark

Lead Engineer: Dom DiIanni

Lead Technical Review Branch: NONE

Other Review Branches: DL

Problem:

Issue license amendments commiting the licensee to meeting the requirements of Reg. Guide 1.8 for the qualification of the Radiation protection manager.

Current Status:

All licensees have committed to this requirement and the Tech Specs have been revised accordingly except for the licensee's of the Kewaunee and Peach Bottom 1&2 Nuclear power plants. License amendments for these three plants need to be issued in order to complete MPA. This effort is with DL and it appears the action can be completed during 2nd quarter of 1982.

Action(s) Required to Complete the Licensing Action:

The PMs for Kewaunee (R. Licciardo) and Peach Botton 1&2 (M. Fairtile) are to issue an amendment to the licensee that commits the licensees.

Status Updated 1/21/82

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Lead Project Manager R. Caruso

Priority Low

Technical Review Branch(es) ETSB

Statement of Problem:

Some licensees have not submitted T. S. regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

9 plants are outstanding. ETSB plans to issue T.S. SERs on 6 plants by 4/82. All T.S. to be issued by 9/82.

Actions Required to Complete the MPA: Resolve open items in reviews.

Status Updated 2/1/82

Multiplant Action Number: C-06

Title: Pump Support - Lamellar Tearing

Lead Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. Additional complication is that supports other than integrally welded are not covered in ASME Code and GDC and may require rule-making. Resolution of issue will occur with issuance of the "Final" NUREG-0577 in early 1982.

Current Status:

1. Acceptance criteria will be provided in NUREG-0577

2. No schedule has been set.

   GIB/DST (Dick Johnson) has responsibility; however, 6 plants (Indian Point 2/3, San Onofre 1, Turkey Point 3/4, and Arkansas 2) will be reviewed under FRC contract (Bill Koo). These plants did not provide adequate information orginally. Preliminary reviews have been completed onthese 6 plants, but the detailed review is waiting for guidance of NUREG-0577.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG.

Status Updated: January 27, 1982

Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Lead Project Manager: W. Paulson

Priority: 2

Technical Review Branch(es):

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are seven plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filters.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

Status Updated: December 31, 1981

Multiplant Action Number: C-08

Title: BWR Post-LOCA H_2 Control

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch:

Statement of Problem:

Ten BWR licensees proposed, in the 1976-1978 timeframe, elimination of the requirement to inert the primary containment.

Background:

The licensees presented analyses concluding that the CAD system could operate to prevent H_2 concentrations from exceeding established limits post-LOCA, even if the containment was initially de-inerted.

Current Status:

No work is presently being performed on this item for two reasons: (1) several licensees opted to use containment inerting as an argument in their Appendix "R" implementation; thereby abandoning their intent to de-inert, and (2) the degraded core rule requires all BWRs to inert.

Actions Required to Complete the MPA:

This item is open on two BWRs. Closeout on Millstone 1 is pending resolution of their challenge to the degraded core rule. Closeout on Pilgrim 1 is pending resolution of a proposed civil penalty imposition.

Status Updated: January 22, 1982

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert A. Clark

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radioactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status: NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested; interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.

The criteria contained in NUREG-0612 is used for the acceptance criteria. Schedules have been established provide 59 technical inputs to DL for FY82 from the contractor for Phase I only. The contractor is Franklin Research Center (FRC). FRC provides TER's to the lead technical group ASB.

Actions Required to Complete the Licensing Action:

1. Review licensees Phase I submittals, resolve any staff disagreements with submittals and issue a SER to licensee.

   50 TERs are to be completed in FY82.
   13 TERs are to be completed in FY83.
   50 SERs to licensees are scheduled for FY82.
   22 SERs to licensees are scheduled for FY83.

2. Review licensee's Phase II submittals same as item 1.

   40 TERs are scheduled for completion during FY83.
   32 TERs are scheduled for completion during FY84.
   40 SERs are scheduled for completion during FY83.
   32 SERs are scheduled for completion during FY84.

Status updated 1/21/82.

Multiplant Action Number: C-11

Title: Reactor Protection System (RPS) Power Supplies

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch: ORAB

Statement of Problem:

Design deficiencies have been identified in the BWR RPS MG set regulatory systems that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

Background:

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class 1E system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

Current Status:

LLNL is writing TERs based on licensee submittals. ORAB is writing SERs. Vendor delays in delivering monitoring packages have forced three licensees to defer the modification until FY 84. Nine SERs will be issued in FY 82 and eight in FY 83. No unresolved technical issues exist for this item.

Actions Required to Complete the MPA:

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

Status Updated: January 22, 1982

Multi-Plant Action No. C-12

Title: Boron Solubility During Long Term Cooling Following LOCA

Lead Project Manager: Tim Colburn

Priority: Medium

Technical Review Branch(es): RSB

Problem:
Review of the Emergency Core Coolign System (ECCS) predicted performance has lead to concerns, for most PWRs designed by Combustion Engineering, regarding the suitability of systems available to prevent boron precipitation during long term cooling following a LOCA. Boron concentrations above the solubility limit would result in precipitation of boron, thus blocking the Reactor Pressure Vessel flow channels and thereby limiting ECCS flow.

Background:
The results of the above review were transmitted to the affected licensees by letters dated 9/7/77 (Palisades), 9/19/77 (Ft. Calhoun and Millstone 2), and 9/27/77 (St. Lucie 1 and Calvert Cliffs 1 and 2). Initial responses were received and a clarification meeting of the NRC staff with the licensees was held on 11/29/77. Additional licensee responses were received as requested during the meeting.

Current Status:
Calvert Cliffs 1 and 2 have addressed this problem in their Technical Specifications to the satisfaction of the ORPM. The ORPM feels licensing action is complete for these units as of 6/16/81. The action for Fort Calhoun is complete as of 3/10/81 with the issuance of an SER to that licensee. Millstone 2 has addressed this problem by establishing procedures for hot leg low pressure safety injection. An evaluation of the adequacy of Millstone 2's procedures in addressing the staff's concerns was transmitted to the licensee by letter dated 6/29/81. All other licensees have completed their response to our generic letter and are awaiting evaluation.

Action(s) Required to Complete the Licensing Action:

1. Approval of the two remaining licensing submittals by DSI, specifically RSB.
2. Issuance of SER to DL for transmittal to licensees by the Project Managers.
3. For those plants not approved (if any) request for additional information or request for Technical Specification change, as appropriate.

Status Updated 1/22/82.

Multiplant Action Number C-14

Title: Seismic Qualification of Auxiliary Feedwater Systems

Lead Project Manager: K. Herring

Priority: 1

Technical Review Branch(es): SEPB, ASB

Statement of Problem:

Certain PWRs are known to have auxiliary feedwater (AFW) systems with portions which are not seismically qualified. This action plan was formulated to evaluate the capability of the AFW systems for all operating PWRs to withstand the occurrence of earthquakes and to the extent practicable increase that capability up to and including the SSE for those plants without seismically qualified AFW systems, either in whole or in part.

Background:

On August 8, 1980, the Division of Safety Technology (DST) transmitted the results of a study on the seismic capability of decay heat removal systems to the Division of Licensing (DL). That study included a simplified probabilistic risk analysis and recommendation for action by DL regarding the seismic capability of the AFW systems for all operating PWRs. This action plan was formulated in response to those recommendations.

Current Status:

10 CFR 50.54(f) letters dated February 10, 1981 were sent to all operating PWRs requesting details regarding the seismic capbility of the AFW system, or alternate seismically qualified decay heat removal plants for those plants without an entirely qualified AFW. Seismic qualification is acceptable if it is consistent with the SSE qualification criteria applicable to other safety grade systems at a particular facility. The need for upgrading will be determined on a case basis for items lacking appropriate seismic qualification, LLNL is reviewing the structural/mechanical related aspects of the seismic qualification issue, ASB is reviewing the systems related aspects of the issue, and overall review and coordination for the issue is performed by the SEPB. Completed licensee responses have been submitted for all affected PWR units (47), with the exception of TMI-1. Additional information is required for all but 2 units (McGuire 1 and 2). This issue has been acceptably resolved for 6 of the 47 units total to date, with SERs having been issued.

Actions Required to Complete the MPA:

The remaining licensee responses (41 units) to the 10 CFR 50.54(f) letters and the necessary requests for additional information will be reviewed. For those plants with adequate seismic qualification for decay heat removal systems, SERs will be prepared to resolve this issue. For those plants with inadequate seismic qualification for decay heat removal systems, particularly the AFW systems, backfit considerations, if necessary, will be made on a case by case basis and appropriate actions taken to resovle this issue.

Status Update:

1/22/82

Multi-Plant Action No.: D-01

No. of Plants: 22

Title: Mark I Containment Program

Priority:

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: B. Siegel

Lead Technical Review Branch: None - Work to be performed under Technical Assistance Contract

Other Review Branches: ORAB & Chris Grimes

Problem:

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly furled into the suppression pool during a postulated LOCA and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

Background:

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the hydrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capapability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safety, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic anslysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modified by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review.

Actions Required to Complete the Licensing Action:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: January 25, 1982

Multiplant Action Number D-04

Title PWR Reactor Vessel Cavity Seal Ring Missile Potential.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) ORB #3

Statement of Problem:

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

Background:

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

Current Status:

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

Actions Required to Complete the MPA:

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated:

January 21, 1982

Multi-Plant Action No. D-05
Title: Plant UPI Model Problem
Lead Project Manager: Robert B. A. Licciardo
Priority: 3
Technical Review Branch: RSB

Statement of Problem:

Only 2 loop PWR's are affected. All Westinghouse (W) 2 loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for 2 loop units.

However, the currently approved ECCS evaluation models for two loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5.

Background:

This has been an outstanding issue for two loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Specific Plant Status is attached. Six facilities are affected. W 2 loop UPI plants are presently operating on the bases of a number of approches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

Contractors are to be involved in the review of proposed models to develop acceptable generic resolutions (1982).

Plant specific applications are proposed for fiscal year 1983.

The Lead Project Manager has reviewed the history and current status of this item, and has made recommendations on future action to expedite completion.

Action(s) Required to Complete the MPA:

Review of Lead Project Managers proposal with RSB and NRR management to develop a mutually acceptable "modus operandi."

Status Updated: January 26, 1982

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide as assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently, a few PWR licensees have performed a study of "leak before break". Staff action is likely to affect resolution of this safety issue.

Action(s) Required to Complete the Licensing Action:

Complete Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: January 27, 1982

Multiplant Action Number: D-12

Title: BWR Non Jet Pump Core Spray Performance

Lead Project Manager: P. J. Polk

Priority: 3

Technical Review Branch: ORAB

Statement of Problem:

Core Spray System nozzle coverage differs in a steam environment vis-a-vis an atmospheric environment. The original design is based on atmospheric analyses and tests. The generic issue requires that nozzle coverage be reanalyzed to reflect the steam environment.

Background:

History is inappropriate since only one plant remains outstanding.

Current Status:

All non-Jet Pump BWRs have either made the necessary modifications or committed to same with the exception of Nine Mile Point.

1) Acceptance criteria to be used in resolving the issue; to be provided by ORAB
2) Important schedule considerations; None (low Priority)
3) Where more than one review branch is involved, responsible branches with a breakdown of each branch's responsibilities; (ORAB Only)
4) Identification and role of contractors; None

Actions Required to Complete the MPA:

Review and approval of both the Oyster Creek and Nine Mile Plants is necessary to complete this generic activity.

Status Updated: January 22, 1982

MPA NO.: D-15

TITLE: High Energy Line Break and Consequential System Failure

PRIORITY: 3

TECHNICAL REVIEW BRANCHES: EQB, RRAB, GIB

STATEMENT OF PROBLEM:

Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

BACKGROUND:

On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhut to H. Denton dated October 15, 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhut dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

CURRENT STATUS:

All TAC's issued on this subject are still open. A memo is in concurrence which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

ACTIONS REQUIRED TO COMPLETE THE MPA:

The above memo needs the concurrence of the three AD's responsible for the review. Following this each PM would receive the above instructions.

STATUS UPDATE: January 25, 1982

Multiplant Action No.: D-16

Title: Review of Corporate Management Capability

Lead Project Manager: Sydney Miner

Priority: Low

Technical Review Branch(es): Licensing Qualification Branch

Statement of Problem:

To develop criteria and review for conformance to the criteria for onsite and offsite organizations, both management and technical, that will assure the safe operation of the plants during normal and abnormal conditions and the capability necessary to respond to accident situations.

Background:

In a letter dated June 29, 1979, shortly after the TMI-2 accident, we requested all power reactor licensees to supply information on their specific management and technical resources.

Upon review of the licensees' responses, we sent a second letter in February of 1980 stating that additional information is necessary to complete the evaluation. We also informed the licensees at that time that an outside contractor (Technicron Research, Inc.) in assisting the NRC in developing criteria, would contact them and request the information concerning their utility. Technicron reviewed the responses and the results of their effort were published in NUREG/CR-1656.

Subsequently, the Licensee Qualification Branch (LQB) developed guidelines and published them in NUREG-0731. The LQB are currently re-evaluating these guidelines.

Current Status:

The LQB is currently developing acceptance criteria for Corporate Management Capability and has let a contract to Pacific Northwest for its work. There are no licensing actions scheduled to be completed this year.

Action(s) Required to Complete MPA:

1. Issuance of guidelines by LQB.
2. Issuance of requirements by NRR to all operating plants.
3. Review of licensees' responses.
4. Issuance of a Safety Evaluation Report.

Status Update: 2/2/82

Multiplant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority Medium

Technical Review Branch(es): None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria
   The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations
   No licensing actions are scheduled to be completed this year.

3. Review Responsibilities
   This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

   (a) Approval of remaining changes to the Technical Specifications of the remaining plants.

   (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

   There are 19 remaining licensing actions.

Status Update: 2/2/82

Multiplant Action Number: E-04

Title: BWR Single Loop Operation

Lead Project Manager: Dick Clark

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Eleven operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pump, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background:

Single loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). Based on this operating experience, the staff has concluded that BWRs can be safely operated at at least 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, the eleven plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop while the generic concern of flow stability at higher power levels during single loop operation are being resolved. During the fall of 1978 while Browns Ferry Unit 1 was operating on a single loop, an increase in instrument noise was noted above 60% power, which could be indicative of flow and flux variations.

Current Status:

A meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating experience with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982.

Actions Required to Complete the Licensing Action:

Transmit requests for additional information to licensees. Review and evaluate responses. Prepare safety evaluations authorizing plants to operate on a single loop at power levels indicated by the revised ECCS analysis.

Status Updated: January 26, 1982

Multi-Plant Action No. E-05
No. of Plants: 3
Title: Westinghouse N-1 Loop Operation
Priority: Low
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: L. Olshan
Lead Technical Review Branch: RSB
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs and write SER on Beaver Valley. Zion review to follow. Other Westinghouse pLants will probably submit similar applications if Beaver Valley is approved.

Multiplant Action Number E-06

Title CEA Position indication

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

Should we allow the use of the fully inserted or withdrawn reed switches for TS position indications.

Background:

Several licensees with CE designed NSSS requested substitution of fully inserted or withdrawn reed switches for either one of the two other CEA position indication systems required by the STS for reactor startup or change of mode.

Current Status:

By memo dated January 5, 1982, ICSB notified DL that the proposed Millstone 2 TS were unacceptable. No substantial justificaton was provided, however acceptable TS were enclosed. These TS are nearly indentical to the current Calvert Cliffs TS except for one paragraph that allows use of mimic lights to substitute for reed switch position indication.

Actions Required to Complete the MPA:

1. Prepare SE and issue proposed TS to Millstone-2 and Calvert Cliffs -1 and 2.
2. Issue letters to other CE units informing them of new acceptable T.S.

Status Update

1/25/82

Multiplant Action Number E-07

Title Reactor Protection System Logic for CE Facilities

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

A TS discrepency exists in the length of time the fourth RPS channel may be bypassed at CE designed facilities.

Background:

In the Calvert Cliffs and St. Lucie STS, the RPS is controlled as a 2-out-of-4 logic system. However, the same RPS is operated as a 2-out-of-3 logic system with an installed spare in accordance with the Millstone-2 STS and the Ft. Calhoun, Maine Yankee and Palisade custom TS.

Current Status:

ICSB is preparing a memo to provide our justification for requiring the above licensees to accept the 48 hour bypass TS. This memo will also provide criteria for longer bypass based on system separation and related requirements.

Actions Required to Complete the MPA:

1. Get memo form ICSB
2. Issue letters to involved licensees.
3. ICSB/LLNL review responces

Status Updated

1/25/82

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The Operating Reactors Licensing Actions Summary is designed to provide the management of the Nuclear Regulatory Commission (NRC) with an overview of licensing actions dealing with operating power and nonpower reactors.

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WASHINGTON, D.C. 20555**

FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

- A. Active Licensing Action - an item which has been initiated but not completed.
    1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.
    2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.
- B. Types of Licensing Actions
    1. Amendment - action that results in changes to facility licenses including technical specification changes.
    2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymmetric loads or reactor vessel materials surveillance.
    3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.
- C. Categories of Multiplant Actions
    1. Regulation - actions directly attributed to a specific regulation requirements, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g).(A-Series)
    2. Operating Experience - action directly attributed to an occurrence of accumulative experience at licensed reactors e.g., fire protection. (B-Series)
    3. Internal Review - action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (C-Series)

4. New Information - action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, assymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (D-Series)
5. Licensee Requests - action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation.(E-Series)
6. TMI Related Actions - actions related to the TMI Action Plan. (F-Series)

II. Significant Dates

A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.

B. PM-Target - project manater's anticipated completion date for active items.

C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. § 2.206 petitions.

B. Medium (2)

   1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
   2. Spent fuel pool expansions.
   3. Task should be completed within six months.

C. Low (3)

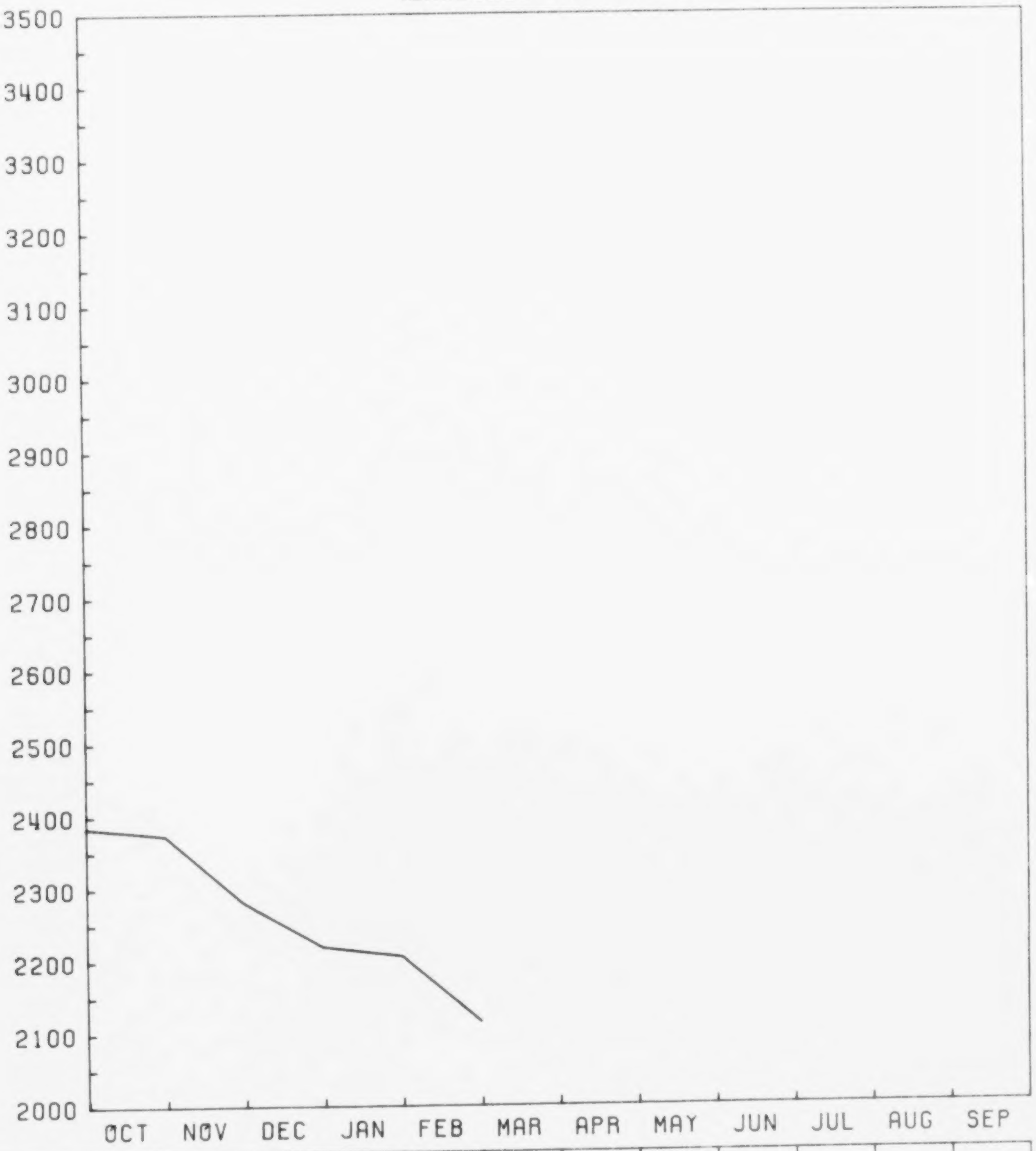
   1. Licensee requests for amendments that have low safety significance.
   2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

SECTION 1

MANAGEMENT OVERVIEW REPORT

TOTAL ACTIVE ROUTINE ACTIONS

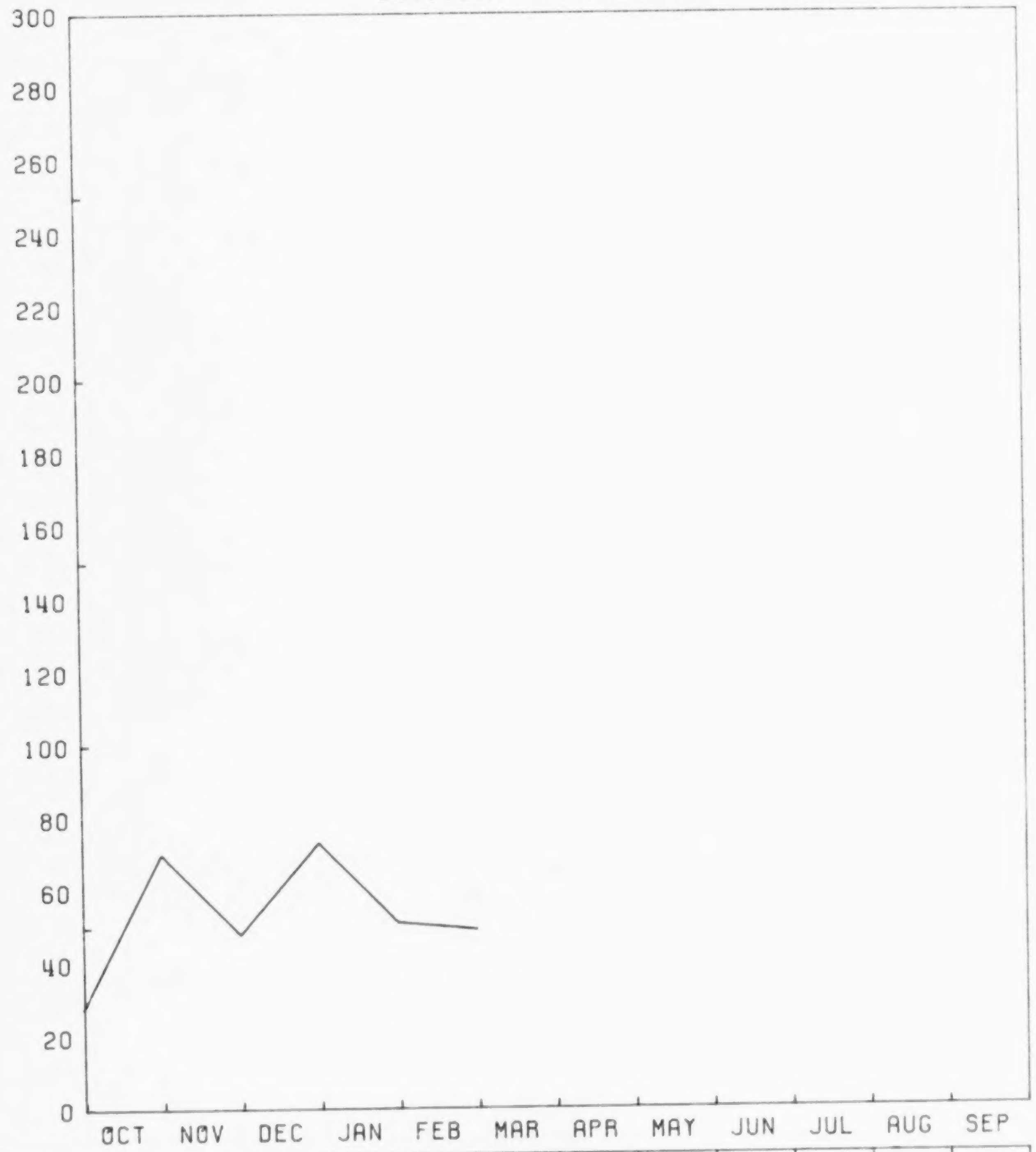
DIVISION OF LICENSING
(EXCLUDES TMI ITEMS)



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2373	2280	2219	2206	2115							
ACTIONS	2370	2279	2218	2205	2114							
HEARINGS	03	01	01	01	01							

NEW ROUTINE ACTIONS BY MONTH

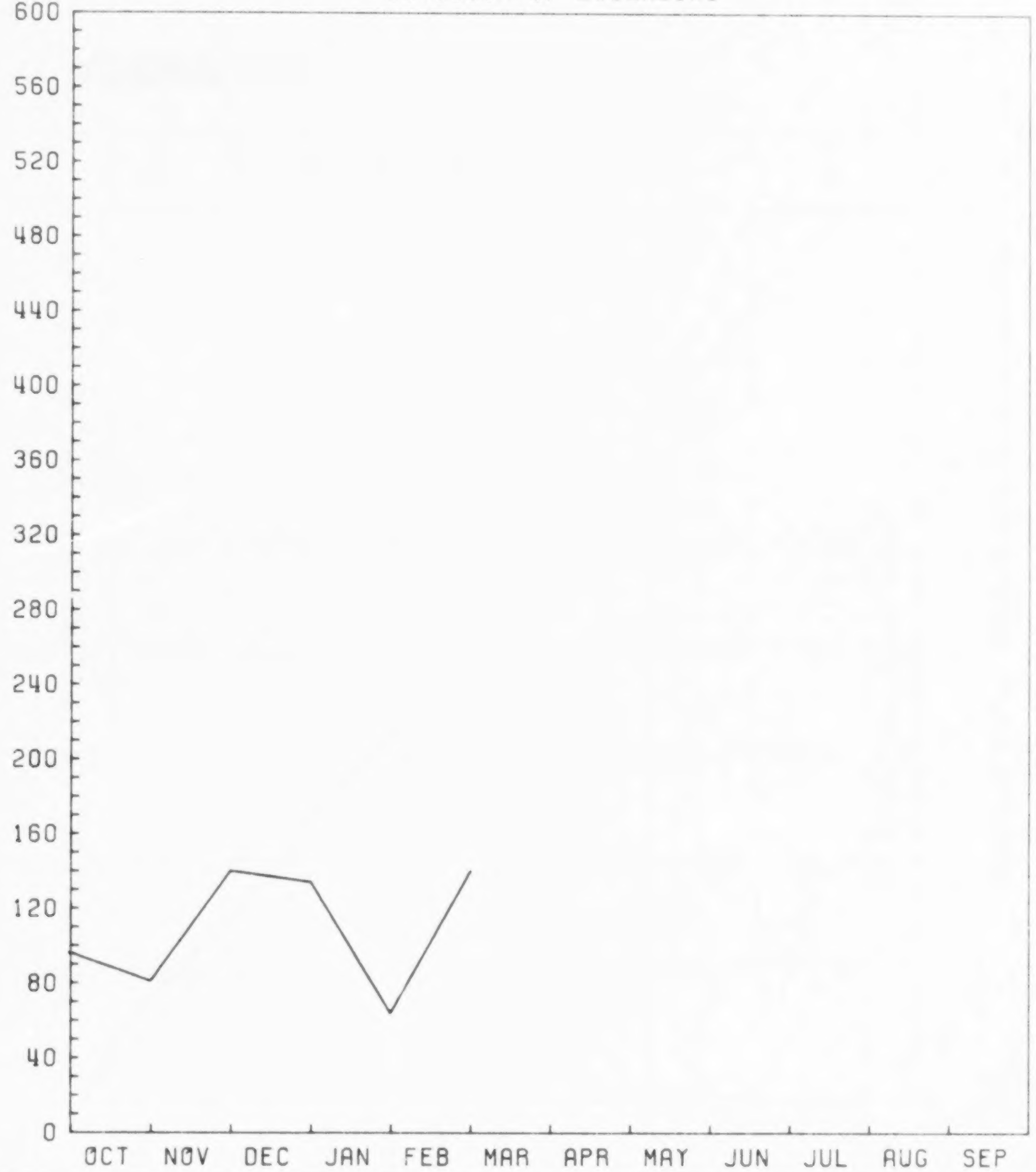
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	70	48	73	51	49							
CUMULATIVE	70	118	191	242	291							

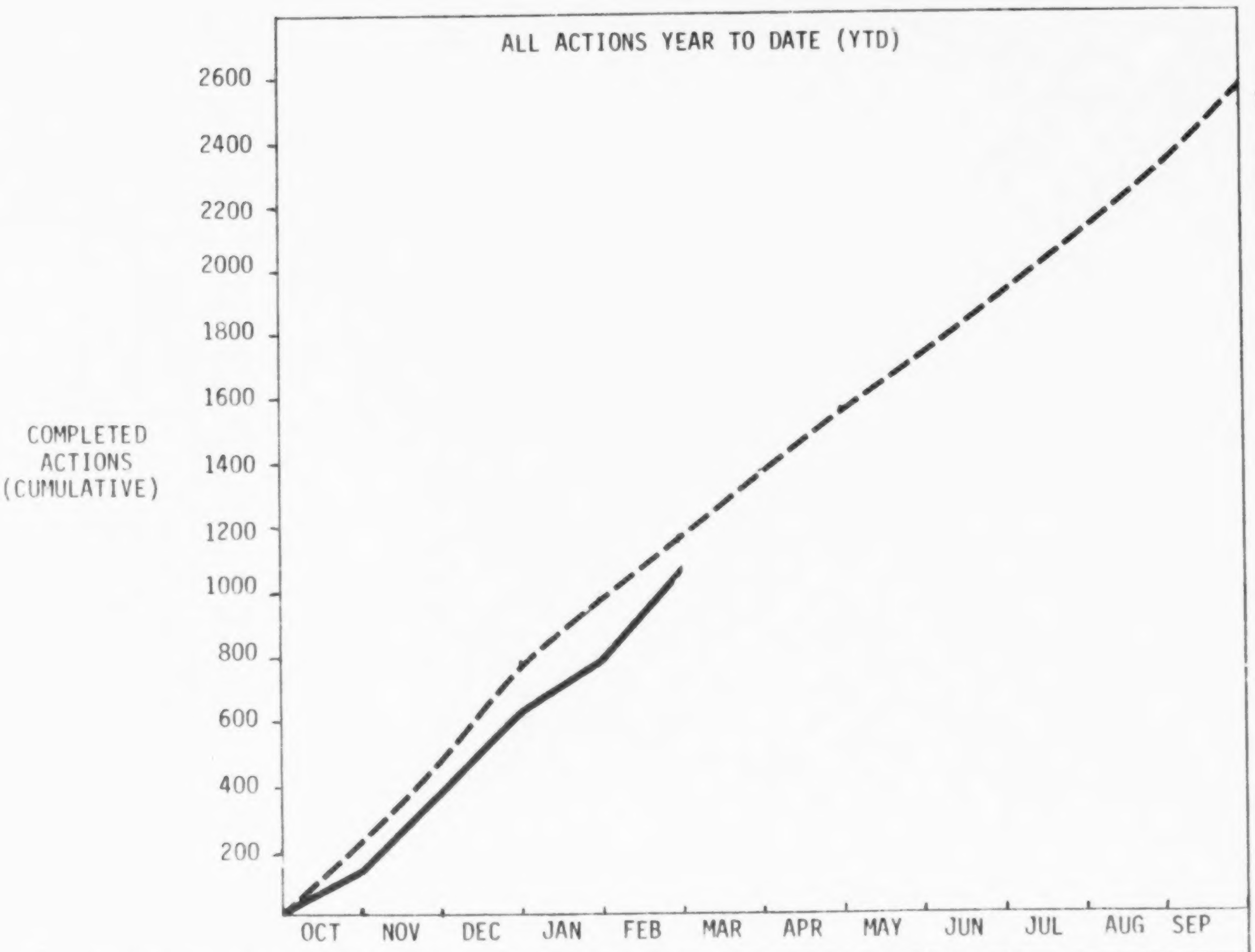
COMPLETED ROUTINE ACTIONS BY MONTH

DIVISION OF LICENSING



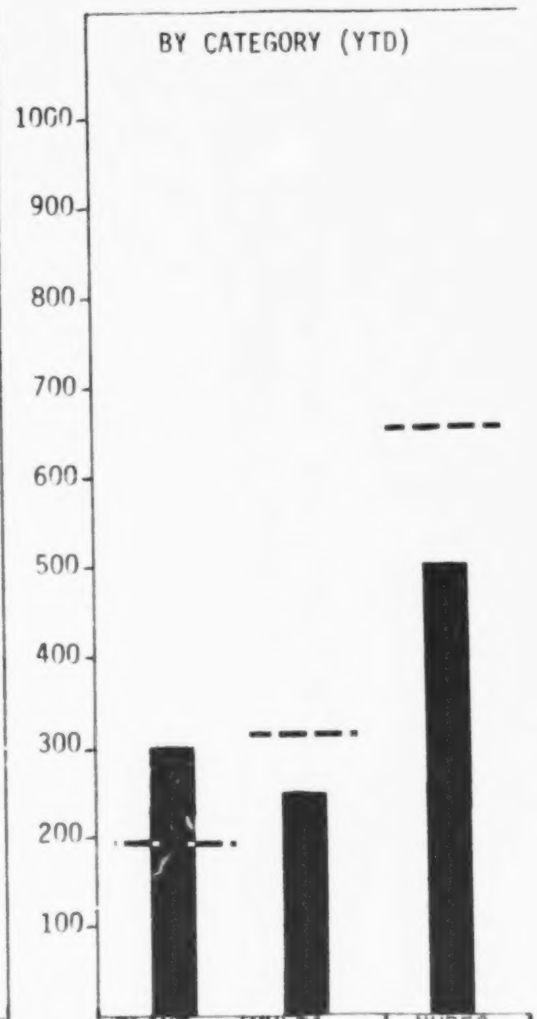
	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	81	140	134	64	140							
CUMULATIVE	81	221	355	419	559							

LICENSING ACTIONS COMPLETED VS FY 82 OPERATING PLAN



		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	MONTH	136	254	238	168	265							
	YTD	136	390	628	796	1061							
PLAN	YTD	225	484	789	971	1166	1374	1567	1721	1902	2107	2315	2544
VARIANCE	YTD	-89	-94	-161	-175	-105							

ACTUAL ———— PLAN - - - - -



PLANT SPECIFIC	MULTI-PLANT	NUREG 0737
54	86	125
305	254	502
199	311	656
+106	-57	-154

ACTUAL ——————— PLAN - - - - - - - - -

R-1208612-001

FISCAL YEAR: 1982

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 03/18/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	51	48	45	45	42							
ARKANSAS 2	37	37	37	37	35							
BEAVER VALLEY 1	33	36	32	30	31							
BIG ROCK POINT 1	26	24	25	24	25							
BROWNS FERRY 1	46	45	41	42	40							
BROWNS FERRY 2	44	43	39	39	37							
BROWNS FERRY 3	44	43	42	42	41							
BRUNSWICK 1	33	29	29	31	27							
BRUNSWICK 2	36	33	33	34	30							
CALVERT CLIFFS 1	50	41	35	35	29							
CALVERT CLIFFS 2	39	30	24	25	20							
COOK 1	32	32	29	29	27							
COOK 2	37	37	34	34	32							
COOPER STATION	29	29	29	28	25							
CRYSTAL RIVER 3	37	35	35	34	32							
DAVIS-BESSE 1	46	48	45	46	47							
DRESDEN 1	25	24	23	23	23							
DRESDEN 2	25	26	26	26	25							
DRESDEN 3	32	30	32	31	29							
DUANE ARNOLD	34	34	34	34	31							
FARLEY 1	29	30	29	28	27							
FARLEY 2	16	16	16	15	16							
FITZPATRICK	35	38	37	33	31							
FORT CALHOUN 1	27	25	25	25	23							
FORT ST VRAIN	18	18	30	30	28							
GINNA	32	28	27	28	27							
HADDAM NECK	36	32	31	31	30							
HATCH 1	34	34	33	33	31							
HATCH 2	31	31	31	32	29							
HUMBOLDT BAY	14	14	14	14	14							
INDIAN POINT 2	36	36	36	34	32							
INDIAN POINT 3	33	33	32	32	30							
KEWAUNEE	45	42	42	39	37							
LA CROSSE	28	29	25	24	24							
MAINE YANKEE	36	36	36	32	31							
MCGUIRE 1	7	6	6	6	6							
MILLSTONE 1	32	29	28	28	28							
MILLSTONE 2	29	30	31	32	29							
MONTICELLO	32	32	31	31	30							
NINE MILE POINT 1	28	28	27	27	26							

R-1208612-001

FISCAL YEAR: 1982

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 03/18/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
NORTH ANNA 1	18	16	17	16	17							
NORTH ANNA 2	14	12	14	13	18							
OCONEE 1	32	26	23	26	28							
OCONEE 2	29	24	22	25	27							
OCONEE 3	29	24	22	25	27							
OYSTER CREEK 1	34	34	32	32	30							
PALISADES	45	46	42	41	40							
PEACH BOTTOM 2	41	41	40	38	34							
PEACH BOTTOM 3	40	40	39	37	32							
PILGRIM 1	33	32	31	34	33							
POINT BEACH 1	29	29	29	31	29							
POINT BEACH 2	30	30	29	31	30							
PRAIRIE ISLAND 1	30	29	26	25	23							
PRAIRIE ISLAND 2	28	27	24	23	21							
QUAD CITIES 1	31	31	31	30	29							
QUAD CITIES 2	31	31	30	31	30							
RANCHO SECO 1	43	41	40	39	37							
ROBINSON 2	38	35	32	35	34							
SALEM 1	31	28	27	25	22							
SALEM 2	17	19	18	17	18							
SAN ONOFRE 1	38	34	36	35	33							
SEQUOYAH 1	6	6	6	6	6							
SEQUOYAH 2	1	1	1	1								
ST LUCIE 1	40	35	34	34	34							
SURRY 1	36	37	38	37	35							
SURRY 2	34	36	36	35	33							
THREE MILE ISLAND 1	38	37	36	34	32							
THREE MILE ISLAND 2	11	11	11	11	11							
TROJAN	26	23	23	23	26							
TURKEY POINT 3	38	36	37	38	35							
TURKEY POINT 4	41	38	39	39	36							
VERMONT YANKEE 1	37	33	33	33	33							
YANKEE-ROWE 1	29	28	28	25	25							
ZION 1	31	30	29	30	31							
ZION 2	30	29	28	28	29							
GRAND TOTAL	2,373	2,280	2,219	2,206	2,115							

REPORT DATE: 03/18/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ROUTINE LICENSING ACTIONS
POWER REACTORS
FOR 02/01/82 - 02/28/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	2	3	11		42	0	42
ARKANSAS 2	0	4	2	6		35	0	35
BEAVER VALLEY 1	1	4	0	9		31	0	31
BIG ROCK POINT 1	1	3	0	4		25	0	25
BROWNS FERRY 1	0	4	2	12		40	0	40
BROWNS FERRY 2	0	3	2	11		37	0	37
BROWNS FERRY 3	1	5	2	9		41	0	41
BRUNSWICK 1	1	9	5	12		27	0	27
BRUNSWICK 2	1	7	5	10		30	0	30
CALVERT CLIFFS 1	0	5	6	23		29	0	29
CALVERT CLIFFS 2	0	4	5	22		20	0	20
COOK 1	0	0	2	6		27	0	27
COOK 2	0	0	2	6		32	0	32
COOPER STATION	0	3	3	8		25	0	25
CRYSTAL RIVER 3	1	9	3	14		32	0	32
DAVIS-BESSE 1	3	6	2	7		47	0	47
DRESDEN 1	0	0	0	3		23	0	23
DRESDEN 2	0	3	1	4		25	0	25
DRESDEN 3	0	5	2	6		29	0	29
DUANE ARNOLD	0	3	3	7		31	0	31
FARLEY 1	0	2	1	4		27	0	27
FARLEY 2	1	6	0	6		16	0	16
FITZPATRICK	0	8	2	10		31	0	31
FORT CALHOUN 1	0	1	2	6		23	0	23
FORT ST VRAIN	0	15	2	5		28	0	28
GINNA	0	1	1	9		27	0	27
HADDAM NECK	0	2	1	9		30	0	30
HATCH 1	1	6	3	8		31	0	31
HATCH 2	0	5	3	6		29	0	29
HUMBOLDT BAY	0	0	0	0		14	0	14
INDIAN POINT 2	0	0	2	5		32	0	32
INDIAN POINT 3	0	2	2	7		30	0	30
KEWAUNEE	0	2	2	11		37	0	37
LA CROSSE	1	4	1	9		24	0	24
MAINE YANKEE	0	5	1	11		31	0	31

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 02/01/82 - 02/28/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MCGUIRE 1	0	1	0	3		6	0	6
MILLSTONE 1	1	2	1	6		28	0	28
MILLSTONE 2	0	6	3	6		29	0	29
MONTICELLO	0	0	1	2		30	0	30
NINE MILE POINT 1	0	1	1	3		26	0	26
NORTH ANNA 1	3	7	2	11		17	0	17
NORTH ANNA 2	8	15	3	11		18	0	18
OCONEE 1	2	6	0	12		28	0	28
OCONEE 2	2	8	0	11		27	0	27
OCONEE 3	2	6	0	10		27	0	27
OYSTER CREEK 1	0	2	2	6		30	0	30
PALISADES	0	1	1	6		40	0	40
PEACH BOTTOM 2	1	10	5	8		34	0	34
PEACH BOTTOM 3	1	10	6	9		32	0	32
PILGRIM 1	2	9	3	9		33	0	33
POINT BEACH 1	0	3	2	3		29	0	29
POINT BEACH 2	0	3	1	3		30	0	30
PRAIRIE ISLAND 1	1	1	3	11		23	0	23
PRAIRIE ISLAND 2	0	0	2	8		21	0	21
QUAD CITIES 1	1	1	2	3		29	0	29
QUAD CITIES 2	1	2	2	3		30	0	30
RANCHO SECO 1	0	1	2	8		37	0	37
ROBINSON 2	0	5	1	8		34	0	34
SALEM 1	0	4	3	13		22	0	22
SALEM 2	2	8	1	7		18	0	18
SAN ONOFRE 1	0	5	2	10		33	0	33
SEQUOYAH 1	0	0	0	0		6	0	6
SEQUOYAH 2	0	0	1	1		0	0	0
ST LUCIE 1	1	2	1	12		34	0	34
SURRY 1	0	3	2	4		35	0	35
SURRY 2	0	5	2	6		33	0	33
THREE MILE ISLAND 1	1	3	3	9		32	0	32
THREE MILE ISLAND 2	0	0	0	0		10	1	11
TROJAN	3	5	0	3		26	0	26
TURKEY POINT 3	0	5	3	8		35	0	35

REPORT DATE: 03/18/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ROUTINE LICENSING ACTIONS
POWER REACTORS
FOR 02/01/82 - 02/28/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TURKEY POINT 4	0	4	3	10		36	0	36
VERMONT YANKEE 1	1	2	1	6		33	0	33
YANKEE-ROWE 1	2	2	2	6		25	0	25
ZION 1	1	3	0	4		31	0	31
ZION 2	1	2	0	4		29	0	29
GRAND TOTAL	49	291	140	559		2,114	1	2,115

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REPORT DATE: 03/18/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 02/01/82 - 02/28/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
AEROTEST	0	0	0	0		2	0	2
AFRRI, TRIGA	0	0	0	0		3	0	3
B & W, CRITICAL FACI	0	0	0	0		2	0	2
B&W, LPR	0	0	0	0		2	0	2
BRIGHAM YOUNG, L-77	0	0	0	0		1	0	1
CATHOLIC U., AGN-201	0	0	0	0		1	0	1
COLUMBIA U TRIGA MK	0	0	0	0		2	0	2
CORNELL U., TRIGA	0	0	0	0		1	0	1
CORNELL U., ZPR	0	0	0	0		2	0	2
DOW CHEM., TRIGA MAR	0	0	0	0		1	0	1
GA. TECH	0	0	0	0		2	0	2
GA. TECH, AGN-201	0	0	0	0		2	0	2
GA. TRIGA MARK I	0	0	0	0		1	0	1
GA, TRIGA MARK F	0	0	0	0		1	0	1
GE TEST REACTOR	0	0	0	0		7	0	7
GE, NTR	0	0	0	0		3	0	3
IDAHO STATE, AGN-201	0	0	0	0		1	0	1
IOWA STATE, UTR-10	0	0	0	0		2	0	2
KANSAS ST., TRIGA MA	0	0	0	0		1	0	1
MANHATTAN COLLEGE	0	0	0	0		1	0	1
MICH. STATE, TRIGA M	0	0	0	0		2	0	2
MIT, MITR	0	0	0	0		4	0	4
N. C. STATE, PULSTAR	0	0	0	0		2	0	2
NBSR	0	0	0	0		2	0	2
NORTH. CORP, TRIGA M	0	0	0	0		1	0	1
OHIO STATE	0	0	0	0		1	0	1
OREGON ST, TRIGA MK	0	0	0	0		2	0	2
PENN STATE, TRIGA MA	0	0	0	0		1	0	1
PURDUE U.	0	0	0	0		1	0	1
REED INST, TRIGA MK	0	0	0	0		1	0	1
RENSSELAER	0	0	0	0		1	0	1
RHODE ISLAND	0	0	0	0		2	0	2
ROCKWELL INT., L-85	0	0	0	0		3	0	3
STATE U OF NY PULSTA	0	0	0	0		2	0	2
TEXAS A&M, AGN-201M,	0	0	0	0		2	0	2

REPORT DATE: 03/18/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ACTIVE LICENSING ACTIONS
NON-POWER REACTORS
FOR 02/01/82 - 02/28/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TEXAS A&M, TRIGA	0	0	0	0		4	0	4
U OF CAL IRV, TRIGA	0	0	0	0		1	0	1
U OF CAL SANTA BAR L	0	0	0	0		1	0	1
U OF CAL, BERK TRIGA	0	0	0	0		1	0	1
U OF MICH PHOENIX ME	0	0	0	0		3	0	3
U. OF ARIZONA, TRIGA	0	0	0	0		1	0	1
U. OF FLA., ARGONAUT	0	0	0	0		2	0	2
U. OF ILL., ADV TRIG	0	0	0	0		1	0	1
U. OF ILLINOIS, LOPR	0	0	0	0		2	0	2
U. OF KANSAS	0	0	0	0		2	0	2
U. OF LOWELL	0	0	0	0		1	0	1
U. OF MD., TRIGA	0	0	0	0		1	0	1
U. OF MO.	0	0	0	0		2	0	2
U. OF MO., ROLLA	0	0	0	0		2	0	2
U. OF N. M.,AGN-2-1	0	0	0	0		1	0	1
U. OF TEXAS, TRIGA	0	0	0	0		1	0	1
U. OF UTAH, AGN-201	0	0	0	0		2	0	2
U. OF UTAH, TRIGA MA	0	0	0	0		2	0	2
U. OF VA.	0	0	0	0		3	0	3
U. OF VA., CAVALIER	0	0	0	0		1	0	1
U. OF WASH.	0	0	0	0		2	0	2
U. OF WISC., TRIGA	0	0	0	0		1	0	1
U.S.G.S., TRIGA MARK	0	0	0	0		1	0	1
UCLA, ARGONAUT	0	0	0	0		5	0	5
UNION CARBIDE	0	0	0	0		3	0	3
VA HOSP., TRIGA	0	0	0	0		3	0	3
VA. POLY. INST., UTR	0	0	0	0		3	0	3
WASH. STATE, TRIGA	0	0	0	0		2	0	2
WEST., TRAINING REAC	0	0	0	0		1	0	1
WORCHESTER POLY TECH	0	0	0	0		2	0	2
GRAND TOTAL	0	0	0	0		122	0	122

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 03/18/82

MANPOWER SUMMARY BY FACILITY

FOR 02/01/82 - 02/28/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL	MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR GENERICS	PLANT SPECIFIC	TOTAL
ARKANSAS 1	75.0	0.0	161.0	237.5	977.5	39.4	88.6	52.3
ARKANSAS 2	54.0	0.0	16.0	70.5	508.9	10.1	0.0	9.5
BEAVER VALLEY 1	95.0	0.0	29.0	127.0	652.3	31.9	59.0	41.0
BIG ROCK POINT 1	184.0	0.0	31.0	215.5	1,132.5	28.9	0.0	28.9
BROWNS FERRY 1	16.0	0.0	7.0	23.5	307.0	10.5	14.3	11.9
BROWNS FERRY 2	134.0	0.0	34.0	168.5	335.0	3.3	12.0	6.3
BROWNS FERRY 3	121.0	0.0	7.0	128.5	328.1	9.2	1.2	7.1
BRUNSWICK 1	79.5	0.0	8.0	89.5	719.2	1.5	25.0	17.7
BRUNSWICK 2	156.5	0.0	8.0	166.5	725.7	1.4	43.8	28.6
CALVERT CLIFFS 1	223.0	0.0	12.0	235.5	1,319.8	26.9	17.7	22.0
CALVERT CLIFFS 2	29.0	0.0	13.0	47.5	465.8	27.4	7.5	15.6
COOK 1	51.0	0.0	10.0	61.5	529.8	10.8	19.5	12.1
COOK 2	34.0	0.0	5.0	39.5	367.8	5.9	11.5	6.7
COOPER STATION	100.0	0.0	55.0	155.5	556.7	34.2	30.0	33.8
CRYSTAL RIVER 3	138.0	0.0	41.0	179.5	1,081.5	20.5	46.7	36.2
DAVIS-BESSE 1	156.5	0.0	39.0	196.5	841.5	5.0	41.8	23.4
DRESDEN 1	8.0	0.0	3.0	11.5	288.5	4.6	300.0	53.8
DRESDEN 2	69.0	0.0	8.0	77.5	325.0	15.5	0.0	14.6
DRESDEN 3	131.0	0.0	9.0	140.5	689.5	17.1	5.0	15.8
DUANE ARNOLD	50.0	0.0	4.0	54.5	356.5	11.6	0.0	9.5
FARLEY 1	134.0	0.0	43.0	177.0	807.7	5.0	5.0	5.0
FARLEY 2	98.0	0.0	5.0	103.0	329.0	2.8	30.2	18.0
FITZPATRICK	67.0	0.0	91.0	159.3	570.5	0.0	26.8	17.9
FORT CALHOUN 1	198.5	0.0	41.0	242.0	1,003.3	19.9	63.0	26.5
FORT ST VRAIN	121.0	0.0	21.0	142.5	806.5	0.0	686.9	686.9
GINNA	153.5	0.0	11.0	166.5	455.8	27.8	46.6	30.0
HADDAM NECK	106.0	0.0	67.0	176.0	494.3	31.2	17.3	28.8
HATCH 1	20.0	0.0	28.0	48.5	468.5	12.7	32.0	16.1
HATCH 2	6.0	0.0	4.0	10.5	57.5	5.0	0.0	4.2
HUMBOLDT BAY	28.0	0.0	0.0	28.0	212.0	0.0	0.0	0.0
INDIAN POINT 2	86.5	0.0	6.0	93.0	674.8	196.4	58.5	176.7
INDIAN POINT 3	268.5	0.0	32.0	302.5	1,687.3	10.2	59.6	24.7
KEWAUNEE	162.0	0.0	4.0	166.5	1,033.3	20.7	35.0	22.7
LA CROSSE	35.0	0.0	4.0	40.5	375.5	7.5	12.0	7.7
MAINE YANKEE	260.5	0.0	54.0	316.5	1,659.8	21.8	50.0	34.3

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FOR 02/01/82 - 02/28/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL	MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR GENERICS	PLANT SPECIFIC	TOTAL
MCGUIRE 1	261.0	0.0	5.0	266.0	960.5	8.0	53.5	30.7
MILLSTONE 1	126.0	0.0	97.0	223.5	948.5	11.4	18.6	13.2
MILLSTONE 2	421.5	0.0	6.0	428.0	1,529.8	3.2	179.7	81.6
MONTICELLO	238.0	0.0	16.0	254.5	617.5	2.6	21.0	5.6
NINE MILE POINT 1	7.0	0.0	13.0	20.5	408.5	3.0	40.0	12.2
NORTH ANNA 1	79.8	0.0	11.0	94.8	517.8	11.8	24.1	16.1
NORTH ANNA 2	87.2	0.0	10.0	102.2	608.5	6.3	21.4	12.4
OCONEE 1	195.5	0.0	25.0	221.0	1,233.2	42.0	25.9	37.7
OCONEE 2	175.0	0.0	4.0	179.5	470.7	14.6	8.5	12.9
OCONEE 3	13.0	0.0	3.0	16.5	150.7	2.7	2.6	2.7
OYSTER CREEK 1	119.0	0.0	22.0	141.5	993.7	33.3	115.3	55.6
PALISADES	133.0	0.0	7.0	141.0	1,391.3	29.7	1,175.0	237.9
PEACH BOTTOM 2	63.0	0.0	29.0	92.5	653.7	18.8	29.2	21.7
PEACH BOTTOM 3	0.0	0.0	1.0	1.5	64.0	4.0	2.6	3.6
PILGRIM 1	205.0	0.0	3.0	208.5	1,123.1	7.8	11.2	9.3
POINT BEACH 1	107.5	0.0	9.0	120.5	1,002.6	1.1	22.5	3.2
POINT BEACH 2	71.5	0.0	8.0	83.5	555.7	1.1	3.7	1.6
PRAIRIE ISLAND 1	58.0	0.0	43.0	101.5	750.3	30.1	141.5	57.9
PRAIRIE ISLAND 2	38.0	0.0	29.0	68.5	298.3	9.3	15.5	10.0
QUAD CITIES 1	166.0	0.0	7.0	174.5	855.0	4.6	0.0	4.6
QUAD CITIES 2	153.0	0.0	6.0	160.5	634.0	6.0	94.0	20.6
RANCHO SECO 1	88.5	0.0	3.0	96.0	935.0	19.1	67.3	37.9
ROBINSON 2	233.0	0.0	65.0	299.5	1,305.5	14.0	67.5	21.6
SALEM 1	11.0	0.0	1.0	13.5	356.8	21.6	42.5	27.3
SALEM 2	31.0	0.0	1.0	33.5	431.5	12.1	18.2	14.2
SAN ONOFRE 1	205.0	0.0	41.0	248.5	1,439.4	13.3	203.8	80.0
SEQUOYAH 1	89.0	0.0	1.0	91.0	443.0	0.0	0.0	0.0
SEQUOYAH 2	14.0	0.0	0.0	14.0	58.0	0.0	58.0	58.0
ST LUCIE 1	147.0	0.0	26.0	174.5	1,247.8	4.2	207.5	71.9
SURRY 1	28.0	0.0	32.0	61.5	406.2	0.7	132.4	20.9
SURRY 2	17.5	0.0	16.0	35.0	209.8	0.5	19.2	7.2
THREE MILE ISLAND 1	368.5	0.0	2.0	371.5	1,452.5	60.1	68.6	62.2
THREE MILE ISLAND 2	67.0	0.0	0.0	67.0	67.0	0.0	0.0	0.0
TROJAN	151.0	0.0	11.0	163.5	618.8	4.5	1.0	4.1
TURKEY POINT 3	227.5	0.0	2.0	231.0	837.8	8.5	47.7	19.7

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FACILITY	MANHOURS EXPENDED LAST MONTH ON OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL	MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR GENERICS	PLANT SPECIFIC	TOTAL
TURKEY POINT 4	46.0	0.0	1.0	48.5	209.3	5.4	0.4	3.8
VERMONT YANKEE 1	105.0	0.0	79.0	185.5	1,117.7	4.0	43.0	15.1
YANKEE-ROWE 1	127.0	0.0	37.0	168.5	681.8	5.5	14.0	6.1
ZION 1	358.0	0.0	3.0	362.5	2,103.8	3.0	116.8	40.9
ZION 2	15.5	0.0	0.0	17.0	232.3	0.1	49.8	16.7
GRAND TOTAL	8,696.5	0.0	1,684.8	10,381.3	53,065.8	16.3	62.1	29.5

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MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
A-01	10 CFR 50.55 A(G) - ISI	41	0	0	29	70
A-02	APPENDIX I - ALARA	66	0	1	1	68
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	~~1~~ 0	0	0	72	73
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	34	0	10	15	59
A-05	GE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	1	11	12
A-07	APPENDIX G - FRACTURE TOUGHNESS	0	0	0	9	9
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	2	6	8
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67	67
A-10	CONTINGENCY PLANNING	7	0	0	61	68
A-11	GUARD TRAINING PLANS	17	0	7	45	69
A-12	VITAL AREA ANALYSIS	55	0	0	14	69
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	63	C	3	5	71
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENARATOR FUEL OIL	0	0	3	34	37
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	30	0	20	2	52
B-01	DIESEL GENERATOR LOCKOUT	3	0	2	21	26
B-02	FIRE PROTECTION	0	0	0	65	65
B-03	PWR MODERATOR DILUTION	1	0	1	39	41
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	14	0	0	24	38
B-05	STRESS CORROSION CRACKING - BWR RCSPB	25	0	0	23	48
B-06	BWR RELIEF VALVE	0	0	0	23	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	1	25	26
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	16	16
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	1	9	10
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12	12
B-13	FUEL ROD BOW	0	0	0	7	7
B-14	CEA GUIDE TUBE WEAR	0	0	0	39	39
B-15	C-E POISON ROD GROWTH	0	0	0	1	1
B-16	EMERGENCY PLANNING AND REVISIONS	~~2~~ 0	0	0	63	65
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	37	0	14	14	65
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	0	52	11	66
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	34	0	11	27	72
B-23	DEGRADED GRID VOLTAGE	25	0	7	35	67
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	60	0	10	65	135
B-25	BWR FEEDWATER NOZZEL CRACKING	4	0	3	20	27
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	0	40	40
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	3	0	0	0	3
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	4	0	0	1	5
B-33	IODINE SPIKING	0	0	0	0	0
B-34	BWR-WELD FAILURE OF JET PUMP RETAINER BOLT	0	0	0	0	0
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6	6

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CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	7
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	11
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	3	0	0	1	4
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	40
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	1
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	68	0	10	56	134
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	1	86	87
B-43	PWR FEEDWATER LINE CRACKS	33	0	0	38	71
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	1	807	808
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	64
B-46	ANALYSIS OF TURBINE DISC CRACKS	4	0	5	62	71
B-47	ECCS; CLAD SWELLING AND RUPTURE	0	0	0	45	45
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	40	0	8	10	58
B-49	PWR CONTROL ROD MISALIGNMENT	4	0	0	5	9
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	0
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	6
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	28
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	5
B-54	LESSONS CATEGORY A TECH SPEC	0	0	0	18	18
B-55	B&O REPORT ON BWRS	0	0	0	3	3
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	5
B-57	DHR CAPABILITY	18	0	0	13	31
B-58	SDR CAPABILITY	21	0	1	12	34
B-59	MASONRY WALL DESIGN	69	0	1	2	72
B-60	ENVIRONMENTAL QUALIFICATION	70	0	0	2	72
B-61	LOSS OF NON CLASS IE I&C POWER	66	0	0	0	66
B-62	CLASS IE 120 VAC VITAL INST	33	0	8	25	66
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	15	0	27	30	72
B-64	B&C INDUCED FLUX ERRORS	8	0	0	0	8
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	23	0	3	1	27
B-66	NATURAL CIRCULATION COOLDOWN	44	0	0	0	44
B-67	THERMAL SHOCK	7	0	8	0	15
B-68	ECCS PUMP DEADHEADING	0	0	0	0	0
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	45	0	1	1	47
B-70	FATIGUE TRANSIENT LIMIT TS	46	0	0	0	46
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	9	0	4	25	38
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	24	24
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	1	0	0	13	14
C-04	FILTER TECH SPECS	8	0	0	7	15
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	1	4	5
C-06	PUMP SUPPORT-LAMELLAR TEARING	0	0	1	34	35
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	4	0	4	31	39
C-08	BWR POST LOCA H2 CONTROL	0	0	0	8	8
C-09	PWR AUX FW PUMPS	0	0	0	7	7
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	70	0	1	19	90
C-11	RPS POWER SUPPLY	16	0	0	9	25
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	2	0	0	4	6
C-13	LOSS OF OFFSITE POWER	0	0	0	2	2
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	41	0	5	2	48
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	20	0	0	3	23
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	20

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CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	38	0	0	1	39
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	3	0	0	3	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	44	0	1	21	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	2	0	8	8	18
D-17	DEFINITION OF OPERABLE	19	0	2	49	70
E-01	SPENT FUEL POOL EXPANSIONS	~~1~~ 0	0	1	38	40
E-02	FUEL CASK DROP	0	0	0	8	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	0	0	3	34	37
E-04	BWR SINGLE LOOP OPERATION	7	0	0	8	15
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	4	0	2	1	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	5	0	0	0	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	21	0	45	4	70
F-02	I.A.1.3 SHIFT MANNING	14	0	51	4	69
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	60	0	4	6	70
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	69	0	0	1	70
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	68	0	1	1	70
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	22	0	47	2	71
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	21	0	50	1	72
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	0	0	0	0	0
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	0	0	0	0	0
F-10	II.B.1 RCS HIGH POINT VENTS	66	0	0	5	71
F-11	II.B.2 PLANT SHIELDING	72	0	0	0	72
F-12	II.B.3 POST ACCIDENT SAMPLING	67	0	0	3	70
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	62	0	4	4	70
F-14	II.D.1 RV AND SV TRAINING	71	0	0	0	71
F-15	II.E.1.1 AFW SYSTEM EVALUATION	30	0	3	12	45
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	28	0	3	15	46
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	26	0	1	18	45
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	24	0	16	31	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	61	0	3	6	70
F-20	II.F.1.1 NOBLE GAS MONITOR	16	0	49	5	70
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	18	0	46	6	70
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	27	0	42	1	70
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	70	0	1	0	71
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	70	0	0	1	71
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	71	0	0	0	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	69	0	0	3	72
F-27	II.K.2.9 FMEA ON ICS	4	0	4	0	8
F-28	II.K.2.10 SAFETY GRADE ARTS	2	0	3	3	8
F-29	II.K.2.11 CONTINUED OPERATOR TRAINING AND DRILLING	0	0	7	0	7

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MULTI-PLANT ISSUES SUMMARY REPORT

03/17/82

CODE	GENERIC SUBJECT		ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
F-30	II.K.2.13	THERMAL-MECHANICAL REPORT	48	0	0	4	52
F-31	II.K.2.14	LIFT FREQUENCY OF PORVS AND SVS	6	0	1	1	8
F-32	II.K.2.16	RCP SEAL DAMAGE	3	0	4	0	7
F-33	II.K.2.17	POTENTIAL FOR VOIDING IN RCS	37	0	7	0	44
F-35	II.K.2.20	SYSTEM RESPONSE TO SB LOCA	0	0	0	7	7
F-36	II.K.3.1	AUTO PORV ISOLATION	42	0	0	2	44
F-37	II.K.3.2	REPORT ON PORV FAILURES	42	0	0	3	45
F-38	II.K.3.3	REPORTING SV AND RV FAILURES AND CHALLENGES	59	0	6	5	70
F-39	II.K.3.5	AUTO TRIP OF RCPS	43	0	0	1	44
F-40	II.K.3.9	PID CONTROLLER	0	0	8	21	29
F-41	II.K.3.10	ANTICIPATORY TRIP MODIFICATIONS	1	0	7	21	29
F-42	II.K.3.12	ANTICIPATORY TRIP ON TURBINE TRIP	0	0	8	21	29
F-43	II.K.3.13	HPCI AND RCIC INITIATION LEVELS	22	0	3	0	25
F-44	II.K.3.14	ISOLATION CONDENSER ISOLATION MODIFICATION	2	0	5	1	8
F-45	II.K.3.15	ISOLATION OF HCPI AND RCIC MODIFICATIONS	22	0	3	0	25
F-46	II.K.3.16	CHALLENGES AND FAILURES OF RELIEF VALVES	25	0	0	0	25
F-47	II.K.3.17	ECCS OUTAGES	64	0	4	3	71
F-48	II.K.3.18	ADS ACTUATION	25	0	0	0	25
F-49	II.K.3.19	INTERLOCK RECIRCULATION PUMP MODIFICATION	14	0	1	10	25
F-50	II.K.3.21	RESTART OF CSS AND LPCI	25	0	0	0	25
F-51	II.K.3.22	RCIC SUCTION	16	0	0	0	16
F-52	II.K.3.24	SPACE COOLING FOR HPCI/RCIC MODIFICATION	18	0	0	0	18
F-53	II.K.3.25	POWER ON PUMP SEALS	24	0	0	0	24
F-54	II.K.3.27	COMMON REFERENCE LEVEL	11	0	12	2	25
F-55	II.K.3.28	QUALIFICATION OF ADS ACCUMULATORS	0	0	0	0	0
F-56	II.K.3.29	PERFORMANCE OF ISOLATION CONDENSERS	5	0	1	3	9
F-57	II.K.3.30	SB LOCA METHODS	68	0	1	1	70
F-58	II.K.3.31	COMPLIANCE WITH 10 CFR 50.46	0	0	0	0	0
F-59	II.K.3.44	ANTICIPATED TRANSIENTS WITH SINGLE FAILURES	8	0	17	0	25
F-60	II.K.3.45	MANUAL DEPRESSURIZATION	25	0	0	0	25
F-61	II.K.3.46	MICHELSON CONCERNS	0	0	0	0	0
F-62	II.K.3.57	MANUAL ACTUATION OF ADS	0	0	0	0	0
F-63	III.A.1.2	TECHNICAL SUPPORT CENTER	71	0	0	0	71
F-64	III.A.1.2	OPERATIONAL SUPPORT CENTER	71	0	0	0	71
F-65	III.A.1.2	EMERGENCY OPERATIONS FACILITY	71	0	0	0	71
F-66	III.A.1.2	NUCLEAR DATA LINK	70	0	0	1	71
F-67	III.A.2.1	EMERGENCY PLAN UPGRADE TO MEET RULE	70	0	1	0	71
F-68	III.A.2.2	METEOROLOGICAL DATA UPGRADE	70	0	0	0	70
F-69	III.D.3.3	INPLANT RADIATION MONITORING	32	0	35	3	70
F-70	III.D.3.4	CONTROL ROOM HABITABILITY	62	0	6	4	72
	TOTAL GENERIC ISSUES		3,755	0	766	3,244	7,765

TABLE I
MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Data as of 3/15/82

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	D. Chaney	X		DL	H. Silver	B-8011	SAI
A-02	Appendix I - ALARA	A	P. Wagner	X		DL/DSI	S. Bajwa	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	W. Paulson	X		DL	S. Bajwa	B-6590	FRC I
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeek		X				
A-11	Guard Training Plans	A	E. McPeek		X				
A-12	Vital Area Analysis	A	E. McPeek		X				
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	D. Chaney		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	A	G. Vissing		X				
A-16	Qualification of Inspection, Examination, Testing and Audit Personnel	A	D. Jaffe		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	A	T. Wambach		X				
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	A	C. Nelson	X		DL	S. Bajwa	B-6891	FRC II
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle		X				
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	C			X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle		X				
B-23	Degraded Grid Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	B-6590	FRC I
B-25	BWR Feedwater Nozzle Cracking	A	P. O'Connor		X				
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	A	D. Neighbors		X				
B-32	Blocked SI Signal During Cooldown	A	M. Grotenhuis		X				
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	A	R. Bevan		X				
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	A	G. Vissing		X				
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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** All new and pending reviews are being handled as plant specific actions.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C							
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A	T. Wambach	X		DSI			
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	A	S. Miner		X				
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C							
B-48	Adequacy of Station Electric Distrib. Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-49	PWR Control Rod Misalignment	A	P. Wagner		X				
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C							
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL
B-58	SDV Capability	A	K. Eccleston	X		DL	S. Bajwa	B-6891	FRC II
B-59	Masonry Wall Design	A	C. Trammell	X		DL	S. Bajwa	B-6891	FRC I

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	A	M. Fairtile		X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	C. Nelson		X				
B-64	B&W Induced Flux Errors	A	R. Jacobs		X				
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	C. Nelson						
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	A	W. Koo	X		DL	S. Bajwa	B-6891	FRC II

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	R. Licciardo		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	A	D. Dilanni		X				
C-04	Filter Tech Specs	A	C. Tropf		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	I							
C-07	Fuel Handling Accident Inside Containment	A	C. Tropf		X				
C-08	BWR Post LOCA H-2 Control	A	J. Van Vliet		X				
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	S. Bajwa	B-6590	FRC I
C-11	RPS Power Supply	A	J. Van Vliet	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	A	T. Colburn		X				
C-13	Loss of Offiste Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0414	LLL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel		X				
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 46	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	C. Trammell		X				
D-05	Plant UPI Model Problem	A	R. Licciardo		X				
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	P. Polk		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	A	S. Miner		X				
D-17	Definition of Operable	A	S. Miner		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL
E-06	CEA Position Indication Failures - CE	A	E. Conner		X				
E-07	Reactor Protection System Logic - CE	A	D. Jaffe	X		DL	J. Donohew	A-0250	LLL

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Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	A	D. Neighbors		X				
F-02	I.A.1.3 Shift Manning	A	W. Ross		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton		X				
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Lyons		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Lyons	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	A	M. Grotenhuis		X				
F-07	I.C.6 Correct Performance of Operating Activities	A	R. Licciardo		X				
F-08	I.D.1 Control Room Design Review	A	W. Paulson		X				
F-09	I.D.2 Safety Parameter Display System	A	W. Paulson		X				
F-10	II.B.1 RCS High Point Vents	A	W. Ross	X		DL	B. Barnhart	A-0246	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny	X		DL	S. Bajwa	B-6590	FRC I
F-12	II.B.3 Post accident Sampling	A	J. Thoma	X		DL	B. Barnhart	A-6428	INEL
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton		X				
F-14	II.D.1 RV and SV Testing	A	H. Shaw	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	P. Wagner						
F-16	II.E.1.2.1 AFW System Initiation	A	S. Nowicki	X		DL	S. Bajwa	B-6590	FRC I
F-17	II.E.1.2.2 AFW System Flow Indication	A	S. Nowicki	X		DL	S. Bajwa	B-6590	FRC I
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves	X		DL	B. Barnhart	A-0246	LLL
F-20	II.F.1.1 Noble Gas Monitor	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL
F-21	II.F.1.2 Iodine/Particulate Sampling	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	M. Fairtile	X		DL	B. Barnhart	A-6428	INEL
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea		X				
F-27	II.K.2.9 FMEA on ICS	A	M. Padovan		X				
F-28	II.K.2.10 Safety Grade ARTS	A	M. Padovan		X				
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	A	D. DiIanni		X				
F-32	II.K.2.16 RCP Seal Damage	A	J. Thoma		X				
F-33	II.K.2.17 Potential for Voiding in RCS	A	L. Olshan		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	R. Martin		X				
F-37	II.K.3.2 Report on PORV Failures	A	T. Colburn		X				
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	R. Martin		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	A	C. Trammell		X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	P. Polk		X				

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Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	A	R. Emch		X				
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney		X				
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney	X		DL	B. Barnhart	A-6427	INEL
F-51	II.K.3.22 RCIC Suction	A	P. Polk	X		DL	J. Donohew	A-6429	INEL
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	A	R. Emch		X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	A	J. Van Vliet		X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	J. Hannon		X				
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan	X		DL	B. Barnhart	A-6427	INEL

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Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	**			X				
F-63	III.A.1.2 Technical Support Center	A	R. Caruso		X				
F-64	III.A.1.2 Operational Support Center	A	R. Caruso		X				
F-65	III.A.1.2 Emergency Operations Facility	A	R. Caruso		X				
F-67	III.A.2.1 Emergency Plan Upgrade to Meet Rule	A	P. O'Connor		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lombardo		X				
F-69	III.D.3.3 Implant Radiation Monitoring	A	G. Requa	X		DL	B. Barnhart	A-6428	INEL
F-70	III.D.3.4 Control Room Habitability	A	P. O'Connor		X				

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** Implementation to be incorporated into Action I.C.1.

OPERATING REACTORS HEARING SUMMARY

Status as of March 12, 1982

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	J. Moore	Spent Fuel Pool Expansion	9/25/79	Preparing testimony on some contentions and awaiting summary disposition.
Browns Ferry 1/2/3	R. Clark	R. Rawson	Onsite Storage of Low Level Waste	1/81	ASLB denied petitions to intervene. Appeal Board remanded issue back to ASLB and reinstated intervenors. Staff has appealed decision to the Commission. Staff evaluations due to ASLB by April 15, 1982. Prehearing conference to be held April 1, 1982 in Huntsville, AL.
Dresden 1	P. O'Connor	R. Rawson	Decontamination	9/30/81	First Prehearing Conference has not yet been held. Contentions remain pending.
Dresden 2/3	P. O'Connor	R. Goddard	Spent Fuel Pool Expansion	9/21/78	An Initial Decision has been issed by the ASLB (5 out of 33 racks for Unit 3 only) permitting partial re-racking pending resolution of seismic questions.
Dresden/Quad Cities	R. Bevan	R. Goddard	Shipment of Spent Fuel	8/22/78	Special prehearing conference held February 1, 1979. Hearing not yet scheduled.
GETR	C. Nelson	D. Swanson	Seismic Show Cause Issues	10/24/77	Testimony completed; awaiting Initial Decision.
Ginna	J. Lyons	M. Young	Full Term Operating License Conversion	6/8/73	Litigation is being held in abeyance until completion of SEP.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. By memorandum and order dated February 17, 1982 the ASLB ordered the licensee to file status reports each 3 months. The ASLB also ordered that 6 months after the Commission reaches a decision on safety goals and issues guidelines the licensee must report to the Board a) readiness to take actions to permit resumed operation, or b) commit to submit a decommissioning plan.
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	Motion for summary disposition of environmental contentions is pending before ASLB. The proceeding has recommenced following consolidation of seismic issue from Show Cause (2.206) proceeding with FTOL proceeding. The FTOL proceeding is contingent upon the completion of the SEP for the facility.
Maine Yankee	C. Nelson	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/79	First Prehearing Conference completed.
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	Testimony completed; awaiting ASLAB to close or reopen hearing.
Palisades	T. Wambach	C. Barth	Steam Generator Repair Program	7/23/79	Staff is awaiting licensee's decision to proceed with the repair program. Therefore, litigating efforts are being held in abeyance.
Point Beach 1	T. Colburn	R. Bachman	Steam Generator Tube Sleeving Demonstration Program	7/20/81	Initial Decision appealed. Appeal board upheld Decision. Intervenor failed to show for oral argument.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Point Beach 1/2	T. Colburn	R. Bachman E. Shomaker	Determination on Proprietary Nature of Westinghouse Documents Related to Steam Generator Tube Sleeving	7/20/81	Testimony in progress
Point Beach 1/2	T. Colburn	R. Bachman	Steam Generator Tube Sleeving	7/20/81	Testimony in progress
Quad Cities	R. Bevan	R. Goddard	Spent Fuel Pool Expansion	4/30/81	Petitions for leave to intervene have been filed. Prehearing Conference held on October 14, 1981. Testimony in progress. Hearing scheduled for week of May 10, 1982.
Rancho Seco	M. Padovan	R. Black	Commission Order of May 7, 1971, related to TMI Related Modifications.	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.
Salem 1	W. Ross	B. Smith	Spent Fuel Pool Modifications	3/7/78	Initial Decision issued October 27, 1980 authorizing amendment; affirmed by ASLAB on July 17, 1981 (ALAB-650). Commission declined review on November 9, 1980). Appeal has been filed before 3rd. Circuit Court of Appeals.
Three Mile Island 1	R. Jacobs	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	Initial Decision issued; before the Commission for determination of immediate effectiveness. (ASLB decision on issues related to cheating incident is not yet issued.)
Turkey Point 3	M. Grotenhuis	J. Goldberg	Steam Generator Repair	8/7/79	Appeal Board decision issued November 30, 1981. Commission review to be completed by February 9, 1982.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Palisades	T. Wambach	S. Burns	Plant Operator's Union Opposition to Overtime Limits Imposed on Licensee from IE Order Related to TMI Requirements.	3/9/81	Appeal pending before ASLAB following denial of request for hearing by ASLB.
Robinson 2	G. Requa	S. Treby	Radon	11/30/73	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ALAB-569). Pending before ASLAB on radon only.

R-1208621-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

COMPLETED LICENSING ACTIONS BY FEE CLASS

FISCAL YEAR: 1982

REPORT DATE: 03/18/82

FEE CLASS	COMPLETED ACTIONS		MANHOURS		AVG HOURS/ACTION		AVG COST/ACTION	
	FEB. 1982	FY TO DATE	TOTAL FY 82	TOTAL TO DATE	FOR FY 82	TO DATE	FIXED BY REG	ACTUAL @ $40/HR
NONE	225	849	5,664.1	20,030.0	6.6	23.5	N/A	$940
1	11	58	483.8	642.3	8.3	11.0	400	$440
2	10	39	1,034.0	1,303.0	26.5	33.4	1,200	$1,336
3	16	98	3,856.3	5,935.3	39.3	60.5	4,000	$2,420
4	3	18	833.0	3,427.6	46.2	190.4	12,300	$7,616
5	0	0	0.0	0.0	0.0	0.0	25,800	$0
6	0	0	0.0	0.0	0.0	0.0	45,900	$0
TOTAL	265	1,062	11,871.2	31,338.2	11.1	29.5		$12,752

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 03/18/82

FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY

02/01/82 - 02/28/82

	NEW LICENSING ACTIONS	COMPLETED LICENSING ACTIONS	ACTIVE LICENSING ACTIONS
MULTI-PLANT ACTIONS			
REGULATIONS	3	7	315
OPERATING EXPERIENCE	8	65	833
INTERNAL REVIEWS	0	4	151
NEW INFORMATION	0	8	136
LICENSE REQUIREMENTS	1	2	21
TMI ACTIONS	61	125	2,309
I&E TRANSFERS	0	0	0
SUBTOTALS	73	211	3,765
PLANT SPECIFIC ACTIONS	217	54	659
TOTAL	290	265	4,424

TABLE M

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
								Status to date / FY 82 Plan				Status to date / FY 82 Plan					
A-01	10 CFR 50.55 A(6) - ISI (5 yr. old)	1	MTEB	10	10	10	12	0/42	0	--	--	0/42	--	--	3	39 (SAI)	
A-02	Appendix I - ALARA	1	RAB ETSB	0 0	0 0	7 7	8 8	0/15 0/15	50 50	50 50		0/12	53			10 (FRC II)	5 (EGG)
A-03	Security Reviews - Modified Amendment Plans	Complete															
A-04	Appendix J - Containment Leak Testing (5 yr. old)	1	CSB	12	10	10	0	17/32	0	--	--	7/37	--	--		32 (FRC I)	
A-05	GE Mark I Containment Tech Specs-Short Term	Complete															
A-06	Respiratory Protection System	Complete															
A-07	Appendix G - Fracture Toughness	Complete															
A-08	ECCS Evaluation-Generic Per 50.46 Compliance (5 yr. old)	2	ORAB	2	0	0	0	2/2	0	--	--	2/2	--	--		2 (LLL) (Complete)	
A-09	Pressure Vessel Beltline Material Surveillance	Complete															
A-10	Contingency Planning	1	NMSS	5	3	2	3	0/13	20	15	5	0/11	17	5	13		
A-11	Guard Training Plans	1	NMSS	4	3	3	6	4/16	23	16	7	6/13	19	7	16		
A-12	Vital Area Analysis	1	NMSS	0	1	2	2	0/5	50	50	--	0/4	51	--	5		
A-13	Non-power Reactors Safeguards	Not Active															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
A-14	10 CFR 50.55 A(G) - Inservice Testing (5 yr. old)	1	MEB	14	15	10	10	19/49	0	--	--	2/49			49		
A-15	Quality Assurance Request Diesel Generator Fuel Oil	3	ORB#4	0	1	2	0	2/3	0			2/3			3		
A-16	Qualification of Inspection, Examination, Testing, and Audit Personnel		QAB	25	20	20	5	35/70	0			35/67	3		70		
B-01	Diesel Generator Lockout	3	ORAB	0	2	3	0	1/5	0	--	--	1/5	--	--	5		
B-02	Fire Protection	Complete															
B-03	PWR Moderator Dilution	3	ORB#3	0	2	0	0	1/2	0	--	--	1/2	--	--		2 (FRC II)	
B-04	Reactor Vessel Overpressure Protection (USI: A-26) (5 yr. old)	2	RSB ORB#4	0 0	3 3	3 2	0 0	0/9 5/5	0	--	--	0/14	--	--	5		9
B-05	Stress Corrosion Cracking - BWR RCSPB (USI: A-42)	1	ORAB	0	0	0	8	0/8	16	16		0/5	19		1	7 (INEL)	
B-06	BWR Relief Valve	Complete															
B-07	Steam Generator Feedwater Flow Instability	Complete															
B-08	PWR HPSI-LPSI Flow Resistance	Complete															
B-09	Charging Systems Pipe Vibrations	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-10	Burnable Poison Rod Failure - B&W	Complete															
B-11	Flood of Equipment Important to Safety (5 yr. old)	3	ORAB	0	1	0	0	1/1	0	--	--	1/1	--	--		1 (LLL) (Complete)	
B-12	Steam Generator Tube Inspection	Complete															
B-13	Fuel Rod BOW	Complete															
B-14	CEA Guide Tube Wear	Complete															
B-15	C-E Poison Rod Growth	Complete															
B-16	Emergency Planning and Revisions	Complete															
B-17	Tech Spec Surveillance for Hydraulic Snubbers	3	ORAB	6	6	6	7	19/25	24	24		18/21	28		25		
B-18	Worthington RHR Pump Shaft Integrity	Complete															
B-19	Neutron Shielding - CE Reactors	Complete															
B-20	Containment Leakage Due to Seal Deterioration	Complete															
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	3	PSB	0	0	0	0	0	70	50	20	28/0	50	20			

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	2	ORAB	6	6	6	7	16/25	24	24		15/21	28		25		
B-23	Degraded Grid Voltage (5 yr. old)	2	PSB	4	7	12	12	4/35	0	--	--	4/35	--	--	4	31 (LLL & INEL)	
B-24	Venting and Purging Containments While At Full Power and Effect On LOCA	1	AEB	0	0	0	5	0/5	10	10		8/20	45		5		
			CSB	0	0	0	0	20/0	22	22							
			EQB	0	0	0	30	3/30	35	35					30		
			ORAB	0	0	0	5	0/5								5 (FRC I)	
B-25	BWR Feedwater Nozzle Cracking (USI: A-10)	1	ORB#5	3	3	3	3	11/12	11	11	--	11/12	11	--	12		
B-26	Inadvertant Safety Injection During Cooldown	2	ORB#3	0	1	0	0	1/1	0	--	--	1/1	--	--	1		
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	Complete															
B-28	BWR Jet Pump Flow Indication Elimination	Complete															
B-29	BWR Feedwater Pump Trip	Complete															
B-30	Steam Generator Replacement Program	Complete															
B-31	Long Shaft LHSI & Outside Recirc. Pump Degradation	3	EQB	0	3	0	0	0/3	0	--	--	0/3	--	--	3		
B-32	Blocked SI Signal During Cooldown	2	ICSB	0	4	0	0	4/4	0	--	--	0/4	--	--	4		
B-33	Iodine Spiking	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	2	MTEB					0	24	24		0	24				
B-35	Orifice Rod Assembly Integrity - B&W	Complete															
B-36	Resistance Temperature Detector (RTD) Response - CE	Complete															
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	Complete															
B-38	Tendon Surveillance-Bechtel Cont.	2	ORB#4	3	0	0	0	0/3	0	--	--	0/3	--	--	3		
B-39	PWR Pressure - Temperature Limit Tech Specs	Complete															
B-40	Pipe Support Base Plates	Complete															
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	1	ASB CHEB	0 5	15 5	15 5	20 7	0/50 5/22	20 0	20	--	1/62	30	--	22		50
B-42	TMI Follow Up - All Plants	Complete															
B-43	PWR Feedwater Line Cracks	2	MTEB	0	9	0	0	0/9	15	15		0/9	15		9		
B-44	Lessons Learned Implementation	Complete															
B-45	WASH 1400 Event V, "Primary Coolant System Pressure Isolation Valves"	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Contract Under Div.
B-46	Analysis of Turbine Disc Cracks	2	ORB#1	3	0	0	0	3/3	0			3/3			3		
B-47	ECCS; Clad Swelling and Rupture	Complete															
B-48	Adequacy of Station Electric Distribution Voltage	2	PSB	0	0	0	12	8/12	41	41		8/6	47			12 (LLL & INEL)	
B-49	PWR Control Rod Misalignment	1	ORB#4	0	1	0	0	1/1	0	--	--	0/1	--	--	1		
B-50	Auxiliary Feedwater System Evaluation	Complete															
B-51	Evaluation of Bulletin 79-06 and 79-08	Complete															
B-52	Review of Safety Aspect of Inadvertent Safety Actions During SUR Test	2	ORB#3	0	0	2	0	2/2	0			2/2			2		
B-53	Lessons Learned Category B (Items)	Complete															
B-54	Lessons Category A Tech Spec.	1	ORB#1	8	1	0	0	9/9	0	--	--	9/9	--	--	9		
B-55	B&O Report on BWRS	Complete															
B-56	Control Rods Failure to Insert. BWR	Complete															
B-57	DHR Capability	3	ORB#4	5	5	5	6	5/21	0	--	--	5/21				21 (INEL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-58	SDV Capability	1	ORB#2	0	5	10	8	12/23	0			3/15	8			23 (FRCI)	
B-59	Masonry Wall Design	2	SEB	4	6	6	6	1/22	48	48		1/19	51			22 (FRC II)	
B-60	Environmental Qualifications (USI: A-24)	1	EQB					0	71	71		0	71			(FRC II)	
			CSB					0	30	30							
B-61	Loss of Non Class IE I&C Power	2	ICSB	0	0	0	51	0/51	0			0/ 25	26		51		
B-62	ESF Reset Control Design Deficiency - I&E Bulletin 80-06	3	ICSB	0	9	10	19	4/38	0			6/28	10		30	8 (LLL)	
B-63	Interim Procedures for Short Term Blackout	1	ORB#3	24	14	6	0	30/44	0			30/44			44		
B-64	B&W Induced Flux Errors	3	CPB	0	8	0	0	0/8	0	--	--	0/8	--	--	8		
B-65	Safety Concerns Associated with Pipe Breaks in BWR Scram System	1	ASB	0	0	2	4	0/6	20	20		0/4	22		6		
B-66	Natural Circulation Cooldown	Not Yet Active															
B-67	Thermal Shock	Not Yet Active															
B-68	ECCS Pump Deadheading	Not Yet Active															
B-69	PWR MSLB with Continued Feedwater Addition	1	CSB	0	0	10	25	0/35	12	12	--	0/22	25	--		35 (FRC II)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
B-70	Monitoring fatigue transients limits for RCCS	1	ORAB				23	0/23	23	23	--	0/23	23	--		23 (FRC II)	
C-01	PWR Secondary Water Chemistry Monitoring Requirements (5 yr. old)	2	CHEB	4	3	3	3	6/13	0	--	--	6/13	--	--	13		
C-02	BWR-Recirc. Pump Trip (ATWS)	Complete															
C-03	Qualifications of Radiation Protection Manager	3	RAB	0	1	0	0	0/1	0	--	--	0/1	--	--	1		
C-04	Filter Tech Specs (5 yr. old)	3	ETSB	1	5	2	1	3/9	0	--	--	0/9	--	--	9		
C-05	Conversion to Standard Tech Specs	Complete															
C-06	Pump Support-Lamellar Tearing	Inactive (Action is still a USI)															
C-07	Fuel Handling Accident Inside Containment	2	ORB#5	1	3	2	2	4/8	0	--	--	4/8	--	--	8		
C-08	BWR Post LOCA H2 Control (5 yr. old)	3	ORB#2	2	0	0	0	2/2	0	--	--	2/2	--	--	2		
C-09	PWR Aux. Feedwater Pumps	Complete															
C-10	Control of Heavy Loads Over Spent Fuel Pool (USI: A-36)	1	ASB														
			Phase I	5	18	18	18	0/59	13	13	--	0/50	22				
			Phase II	0	0	0	0	0	72	40	32		40	32		59 (FRCI)	
C-11	RPS Power Supply	1	ORAB	0	0	5	5	0/10	10	10	--	0/10	10	--		17 (LLL)	

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
MPA No.	Multi-plant Action Title	Priority	Review Branch	FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Under Div.
C-12	Boron Solubility During Long Term Cooling Following LOCA	2	RSB	0	0	0	1	0/1	1	1		0/1	1		1		
C-13	Loss of Offsite Power	Complete															
C-14	Auxiliary Feedwater Seismic Qualification	1	SEPB	0	13	6	10	6/29	17	17		6/24	22			29 (LLL)	
			ASB	0	13	6	10	6/29	17	17							
D-01	GE Mark I Containment Evaluation - Long Term (USI: A-7)	1	ORAB					0	22	22	--	0	22	--			
D-02	ECCS Zirc Clad Model Error-Compliance With 10 CFR 50.46	Complete															
D-03	Pressurizer Heatup Rate Error	Complete															
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	2	ORB#3	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
D-05	Plant UPI Model Problem	3	RSB					0	6	6	--	0	6	--			
D-06	Peaking Model Change For CE Reactor Core	Complete															
D-07	BWR Power Level For RWM	Complete															
D-08	Deficiency in Chem. Addition to Containment Sprays	Complete															
D-09	GE ECCS Input Errors	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
D-10	Asymmetric LOCA Loads (USI: A-2)	2	MEB	3	4	4	4	0/15	23	23		0/13	25		15		
D-11	Fission Gas Release	Complete															
D-12	Non-Jet Pump BWR Core Spray Performance	3	ORAB	0	0	1	1	0/2	0	--	--	0/2	--	--	2		
D-13	B&W Small Break Error	Complete															
D-14	Reactor Vessel Weld - Wire Deficiency	Complete															
D-15	High Energy Line Break & Consequential System Failure	3	RRAB					0	44	44		0	44				
D-16	Review of Corporate Management Capability	3	LQB					0	8	8		0	8				
D-17	Definition of Operable	2	ORB#1					0	21	21		0	21				
E-01	Spent Fuel Pool Expansions	Complete															
E-02	Fuel Cask Drop	Complete															
E-03	Core Reloads Requiring Prior NRC Approval	Complete															
E-04	BWR Single Loop Operation (5 yr. old)	3	RSB ORB #2	11 0	0 0	0 0	0 3	9/11 0/3	0 0	--	--	7/11	--	--	11	3	(LLL)

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
E-05	W N-1 Loop Operation	3	RSB	0	0	0	3	0/3	0			0/3				3 (LLL)	3 (INEL)
			ORAB	0	0	0	3	0/3	0								
E-06	CEA Position Indication Failures - CE	3	ICSB	1	5	0	0	1/6	0	--	--	2/6	--	--	6		
E-07	Reactor Protection System Logic - CE	2	ICSB	0	0	0	5	5/5	0			0/2	3			5 (INEL)	
	TOTAL							281/ 1,032	963			237/847					

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es) 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-01	I.A.1.1	Shift Tech Advisor Cat. ATS	Pre	ORB 1	9	--	--	--	9/9	0	--	--	--	--	--		
	I.A.1.1.1	Sta. Trained to Cat. BL	Post	LQB	30	30	10	--	53/70	0	--	--	52/70	--	--	70	
F-02	I.A.1.3.1	Limit Overtime	Post	IE	70	--	--	--	70/70	0	--	--	--	--	--	70	
	I.A.1.3.1	Minimum Shift Crew	Post	LQB/ORB 1	--	--	25	45	0/70	0	--	--	64/45	25	--	70	
F-03	I.A.2.1	Upgrade Training															
	I.A.2.1.4	Modify Training	Post	OLB	--	--	30	40	12/70	0	--	--	12/47	23	--	40	
F-04	I.C.1.2	Inadeq. Core Cooling															
	I.C.1.2.a	Guidelines	Complete														
	I.C.1.2.b	Procedures	Post	PTB					0	70	25	45	--	25	45		
F-05	I.C.1.3	Trans & Accidents															
	I.C.1.3.a	Guidelines	Pre	RSB	0	26	0	44	0/70	0	--	--	--	--	--			70
	I.C.1.3.b	Procedures	Post	PTB					0	70	25	45	--	25	45		
F-06	I.C.5	Feedback of Operating Exper	Post	IE	70	--	--	--	70/70	0	--	--	62/70	--	--	70	
F-07	I.C.6	Performance of Operating Act.	Post	IE	70	--	--	--	70/70	0	--	--	58/70	--	--	70	
F-08	I.D.1	Control Room Design Review	Post	HFEB					0	70	--	70	--	--	70		
F-09	I.D.2	Safety Parameter Display System															
		Description	Pre	HFEB					0	70		70			70		

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div
F-10	II.B.1	RCS High Point Vents																
	II.B.1.1	Final Design & Procedures	Post	RSB	0	0	0	35	0/35	35	35	--	0/24	46	--		35 (LLL)	
F-11	II.B.2	Plant Shielding																
	II.B.2.2	Modifications	Post	RAB	15	9	0	0	0/24	46	46	--	0/24	46	--	24		
	II.B.2.3	Equipment Qualification*	Post	EQB	--	--	10	20	0/30	40	40	--	--	--	--		30 (FRCI)	
F-12	II.B.3	Post Accident Sampling																
	II.B.3.2	Upgraded System	Post	CEB	--	--	--	24	0/24	46	46	--	0/24	46	--		24 (INEL)	
F-13	II.B.4	Training for Mitigating Core Damage	Post	OLB	--	20	30	20	5/70	0	--	--	10/57	13	--	70		
F-14	II.D.1	RV & SV Testing																
	II.D.1.1	BWR Test Report	Post	MEB	--	--	--	24	0/24	0	--	--	--	--	--			24
	II.D.1.2.a	BWR Plant Unique Anal.	Post	MEB	--	--	--	10	0/10	14	14	--	--	24	--			10
	II.D.1.2.b	PWR Test Report	Pre	MEB	--	--	--	--	0	45	45	--	--	--	--			
	II.D.1.3	PWR Plant Unique Anal.	Pre	MEB	--	--	--	--	0	45	20	25	--	20	25			
	II.D.3	Valve Pos. Ind.																
	II.D.3.1	Cat. A Tech. Specs.		ORB #1	9	--	--	--	9/9	0	--	--	--	--	--			
	II.D.3.3	EQ*		EQB	--	--	10	20	0/30	40	40	--	--	--	--			30
F-15	II.E.1.1	AFW Sys Eval	Pre	ASB	4	10	10	9	4/33	0	--	--	3/28	5	--	33		--
F-16	II.E.1.2.1	AFW System Initiation																
	II.E.1.2.1.a	Cat. A Tech. Specs.	Pre	ORB 1	9	--	--	--	9/9	0	--	--	--	--	--			
	II.E.1.2.1.b	Safety Grade	Post	ICSP	3	6	6	10	2/25	0	--	--	1/20	5	--		25 (FRCI)	
F-17	II.E.1.2.2	AFW System Flow Indicat.																
	II.E.1.2.2a	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9	0	--	--		--	--			
	II.E.1.2.2.b	Safety Grade	Post	ICSB	3	6	6	10	2/25	0	--	--	1/20	5	--		25 (FRCI)	

* Licensing action is incorporated into Multiplant Action B-60

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
					1st	2nd	3rd	4th	Total								Under DL	Under Div
-	II.E.3.1	Emergency PWR for Heaters (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9/9	0	--	--	--	--	--			
F-18	II.E.4.1	Dedicated H_2 Penetration	Post	CSB	--	0	--	--	0	0	--	--	36/40	--	--	0		
F-19	II.E.4.2	Containment ISO Dependability																
	II.E.4.2.1-4	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9	0	--	--	--	--	--			
	II.E.4.2.5a	Containment Pressure	Pre	CSB	Complete													
	II.E.4.2.5b	Modify Set Point	Post	CSB	Complete													
	II.E.4.2.6	Purge Valves	Post	CSB	--	20	20	30	0/70	0	--	--	0/55	15	--		70 (LLL)	
	II.E.4.2.7	Rad. Signal	Post	CSB	--	20	20	30	0/70	0	--	--	--	--	--		70 (LLL)	
F-20	II.F.1.1	Noble Gas Monitor	Post	ETSB	60	10*	--	--	70/70	0	--	--	62/70	--	--		70 (INEL)	
F-21	II.F.1.2	Iodine/Partic. Monitor	Post	ETSB	60	10*	--	--	70/70	0	--	--	62/70	--	--		70 (INEL)	
F-22	II.F.1.3	Cont. Hi Rge Monitor	Post	RAB	48	0	11	11	61/70	0	--	--	56/64	6	--		70 (INEL)	
F-23	II.F.1.4	Cont Press Monitor	Post	CSB	--	20	20	30	0/70	0	--	--	0/55	15	--		70 (LLL)	
F-24	II.F.1.5	Cont. H_2O Level Monitor	Post	CSB	--	20	20	30	0/70	0	--	--	0/55	15	--		70 (LLL)	
F-25	II.F.1.6	Cont. H_2 Monitor	Post	CSB	--	20	20	30	0/70	0	--	--	0/55	15	--		70 (LLL)	
F-26	II.F.2	Inadeq. Core Cooling																
	II.F.2.1	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9	0	--	--	--	--	--			
	II.F.2.2	Water Level	Post	CPB	--	--	10	10	0/20	50	50	--	0/15	55	--			20

*Estimated number of deviations to be requested.

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
					1st	2nd	3rd	4th	Total								Under DL	Under Div
-	II.G.1	PWR on PORV's (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9/9	0	--	--	--	--	--	--		
F-27	II.K.2.9	FEMA on ICS	Post	ICSB	--	7	--	--	5/7	0	--	--	5/7	--	--	7		
F-28	II.K.2.10	Safety Grade Trip	Post	ICSB	3	--	--	--	2/3	0	--	--	2/3	--	--	3		
F-29	II.K.2.11	Continued Operator Training and Drilling	Complete															
F-30	II.K.2.13	Therm Mech Rpt																
	II.K.2.13a	B&W	Post	RSB					0	7	0	7	0	0	7			
	II.K.2.13b	CE&W	Post	RSB					0	38	0	38	0	0	38			
F-31	II.K.2.14	Lift Freq of PORVs	Post	RRAB	--	--	--	--	0	7	7	--	0	7	--			
F-32	II.K.2.16	RCP Seal Damage	Post	RSB	7	--	--	--	7/7	0	--	--	7/7	--	--		7 (INEL)	
F-33	II.K.2.17	Voiding in RCS	Post	RSB	--	--	--	--	0	38	38	--	--	38	0			
F-34	II.K.2.19	Benchmark Analysis for Sequential AFW Flow	Complete															
F-35	II.K.2.20	System Response to SB LOCA	Complete															
F-36	II.K.3.1	PORV Isolation	Post	ICSB	--	--	--	--	0	45	0	45	0	0	45			
F-37	II.K.3.2	Rpt on PORV	Post	RRAB					0	35	35	--	0	35	--			
F-38	II.K.3.3	Rpt SV/RV Failures	Post	RRAB					0	65	65	--	0	65	--			
F-39	II.K.3.5	Auto Trip of RCPS Criteria	Post	RSB	0	0	0	45	0/45	0	--	--	0/22	23	--	45		
F-40	II.K.3.9	PID Controller	Post	ORB 1	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-41	II.K.3.10	Anticip Trip Mods	Pre	ICSB	0	0	2	0	1/2	0	0	0	1/2	--	--	2		

MULTIPLANT ACTION COMPLETION SCHEDULE

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982												Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-42	II.K.3.12	Anticip Trip on TT																
	II.K.3.12a	Design	Post	ORB#3	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-43	II.K.3.13	HPCI/RCIC Init Lvl																
	II.K.3.13a	Design	Post	RSB	Complete													
	II.K.3.13b	Modify	Post	ICSB	--	--	--	18	0/18	0	--	--	0/9	9	--	18		
F-44	II.K.3.14	IC Mods	Post	RSB	7	--	--	--	7/-	0	--	--	7/7	--	--	7		
F-45	II.K.3.15	Isol of HPCI/RCIC	Post	RSB	0	18	--	--	3/18	0	0	--	3/18	--	--	18		
F-46	II.K.3.16	Chall/Fail of RVs																
		Report	Post	RRAB					0	24	24	--	3/--	24	--			
	II.K.3.16b	Modifications	Pre	RSB					0	24	24							
F-47	II.K.3.17	ECCS Outage Rpt	Post	RRAB					4/0	65	65	--	--	65				
F-48	II.K.3.18	ADS Actuation																
	II.K.3.18a	Study	Post	RSB	Complete													
	II.K.3.18b		Post	ICSB	--	--	--	0	0	23	23	--	0	23	--			
	II.K.3.18c		Pre	RSB	--	--	--	0	0	10	10	--	0	--	--			
F-49	II.K.3.19	Interlock RCPs	Post	RSB	0	2	0	1	1/3	0	--	--	1/3	--	--	3		
F-50	II.K.3.21	Restart LPCI/CSS		RSB	0	26	0	0	0/26	0	--	--	0/26	--	--	26		
	II.K.3.21a	Design	Post	ICSB	0	0	0	2	0/2	0	--	--	--	--	--			2 (INEL)
F-51	II.K.3.22	RCIC Suction																
	II.K.3.22b	Modify	Post	ICSB	--	--	0	9	0/9	8	8	--	0/5	13	--			9 (INEL)
F-52	II.K.3.24	Space Cooling for																
		RCOC/HPCI	Post	ASB	0	0	3	5	0/8	10	10	--	0/5	13	--	8		

MULTIPLANT ACTION COMPLETION SCHEDULE

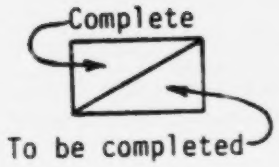
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
					1st	2nd	3rd	4th	Total								Under DL	Under Div
F-53	II.K.3.25	PWR Pump Seals																
	II.K.3.25a	BWR Study	Post	RSB	26	0	0	0	26/26	0	--	--	0/26	--	--	26		
	II.K.3.25a	CE&W Study	Post	RSB	--	--	38	--	0/38	0	--	--	0/38	--	--	38		
	II.K.3.25b	BWR Modify	Pre	IE	--	--	--	12	0/12	12	12	--	--	--	--	12		
	II.K.3.25b	CE&W Modify	Pre	IE	--	--	--	--	0	38	38	--	--	--	--			
F-54	II.K.3.27	Common Reference Level	Post	ORB #2	13	3	3	5	14/24	0			14/24			24		
F-55	II.K.3.28	Qual of ADS Acc	Post	EQB					0	23	23	--	0	23	--			
F-56	II.K.3.29	Perf. of ISO Cond.	Post	RSB	Complete													
F-57	II.K.3.30b	SB LOCA Methods	Pre	RSB					0	70	70	--	0	70	--			
F-58	II.K.3.31	Compl w/10 CFR 50.46	Pre	RSB					0	70	0	70	0	0	70			
F-59	II.K.3.44	Trans w /Sing Failures	Post	RSB	--	--	--	--	0	2	2	--	0	2	--	2		
F-60	II.K.3.45	Manual Depressure	Post	RSB	0	0	10	14	0/24	0	--	--	0/17	7	--		24 (INEL)	
F-61	II.K.3.46	Michelson Concerns	Complete															
F-62	II.K.3.57	Man Act of ADS	Post	RSB	Implementation incorporated into I.C.1													
F-63	III.A.1.2	Tech Supp. Ctr.	Post	EPLB					0	70	0	70	0	0	70			

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div
F-64	III.A.1.2	Opms Supp. Ctr.	Post	EPLB					0	70		70			70			
F-65	III.A.1.2	Emergency Operations Facility	Post	EPLB					0	70		70			70			
F-67	III.A.2.1	Emerg Plan to Upgrade Rule	Post	IE					0	70					70			
F-68	III.A.2.2	Met Data	Post	IE					0	70		70			70			65
				AEB	6	6	6	6	0/24	40	40	0	0	0	0	24		
-	III.D.1.1	Primary Coolant Lak (Cat. A Tech Specs)	Post	ORB #1	9	--	--	--	9/9	0	--	--	--	--	--	12		
F-69	III.D.3.3	Inplant Rad. Mon		RAB	50	10	10	0	63/70	0	--	--	50/70	--	--		70 (INEL)	
F-70	III.D.3.4 III.D.3.4.1	CR Habibility Design	Post	AEB	3	9	10	17	18/39	31	31	--	11/30	40	0			39
								Total	745/1,917	1,676			607/ 1,321					

USI Implementation Status for Operating Reactors

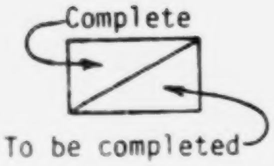
3/10/82



		MP D-10			MP D-01			MP B-25		
	A-1 WATER HAMMER	A-2 ASYMMETRIC BLOWDOWN LOADS ON REACTOR PRIMARY COOLANT SYSTEMS	A-3 A-4, A-5 W, CE, & BW STEAM GENERATOR TUBE INTEGRITY	A-6 MARK I SHORT TERM PROGRAM	A-7 MARK I CONTAINMENT LONG-TERM PROGRAM	A-8 MARK II CONTAINMENT POOL DYNAMIC LOADS-LONG TERM PROGRAM	A-9 ATWS	A-10 BWR FEEDWATER NOZZLE CRACKING	A-11 REACTOR VESSEL MATERIALS TOUGHNESS	A-12 FRACTURE TOUGHNESS OF STEAM GENERATOR AND REACTOR COOLANT PUMP SUPPORTS
Final Technical Report Issued	No	NUREG-0609	No	NUREG-0408	NUREG-0661	NUREG-0808	NUREG-0460/5	NUREG-0619	No	No
Contract Technical Assistance		EG&G		COMPLETE	FRC and BNL	NOT APPLICABLE TO OPERATING REACTORS		No		
Generic Letter Issued to Licensees	/	41 / 41	/		22/1 / 22		/	23 / 23	/	/
Submittals Received	/	41 / 41	/		22 / 22		/	23 / 23	/	/
Submittals Sent to Tech. Review Branch	/	41 / 41	/		22 / 22		/	X	/	/
Submittals Sent to Contractor	/	41 / 41	/		22 / 22		/	X	/	/
Contractor TER Complete	/	/ 41	/		/ 22		/	X	/	/
Tech. Review Branch SER Complete	/	/ 41	/		/ 22		/	/ 23	/	/
SER Issued	/	/ 41	/		/ 22		/	/ 23	/	/
Action Complete	/	/ 41	/		/ 22		/	/ 23	/	/
Target Completion Date		10/82			1/83			7/83		

USI Implementation Status for Operating Reactors

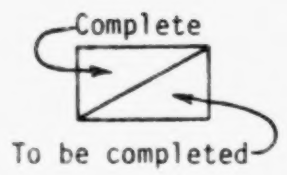
3/10/82



	A-17 SYSTEMS INTERACTION IN NUCLEAR POWER PLANTS	MP B-60 A-24 QUALIFICATION OF CLASS 1E SAFETY-RELATED EQUIPMENT	MP B-04 A-26 REACTOR VESSEL PRESSURE TRANSIENT PROTECTION	A-31 RESIDUAL HEAT REMOVAL REQUIREMENTS	MP C-10 A-36 CONTROL OF HEAVY LOADS NEAR SPENT FUEL	A-39 DETERMINATION OF SAFETY RELIEF VALVE (SRV) POOL DYNAMIC LOADS AND TEMPERATURE LIMITS FOR BWR CONTAINMENTS	A-40 SEISMIC DESIGN CRITERIA-SHORT TERM PROGRAM	MP B-05 A-42 PIPE CRACKS IN BOILING WATER REACTORS	A-43 CONTAINMENT EMERGENCY SUMP PERFORMANCE	A-44 STATION BLACKOUT
Final Technical Report Issued	No	NUREG-0588	NUREG-0224	Yes[4]	NUREG-0612	No	No	NUREG-0313	No	No
Contract Technical Assistance		FRC	EG&G		FRC			No		
Generic Letter Issued to Licensees		71[2] 71	38 38		72 72			24 24		
Submittals Received		71 71	38 38		70 72			24 24		
Submittals Sent to Tech. Review Branch		71 71	38 38		70 72			24		
Submittals Sent to Contractor		71 71	38 38		70 72			24		
Contractor TER Complete		71 71	30 38		14 72			24		
Tech. Review Branch SER Complete		71 71	23 38		72			24		
SER Issued		71[3] 71	23 38		72			24		
Action Complete		71	23 38		72			24		
Target Completion Date		6/82	3/82		3/84					

USI Implementation Status for Operating Reactors

3/10/82



	A-45 SHUTDOWN DECAY HEAT REMOVAL REQUIREMENTS	A-46 SEISMIC QUALIFICATION OF EQUIPMENT IN OPERATING PLANTS	A-47 SAFETY IMPLICATIONS OF CONTROL SYSTEMS	A-48 HYDROGEN CONTROL MEASURES AND EFFECTS OF HYDROGEN BURNS ON SAFETY EQUIPMENT
Final Technical Report Issued	No	No	No	No
Contract Technical Assistance				
Generic Letter Issued to Licensees	/	/	/	/
Submittals Received	/	/	/	/
Submittals Sent to Tech. Review Branch	/	/	/	/
Submittals Sent to Contractor	/	/	/	/
Contractor TER Complete	/	/	/	/
Tech. Review Branch SER Complete	/	/	/	/
SER Issued	/	/	/	/
Action Complete	/	/	/	/
Target Completion Date				

Notes:

/1 Orders were issued January 13, 1981, requiring modifications and report submittals.

/2 Orders were issued October 24, 1980, requiring submission of reports.

/3 All SERs contained open items requiring further submittals from licensees.

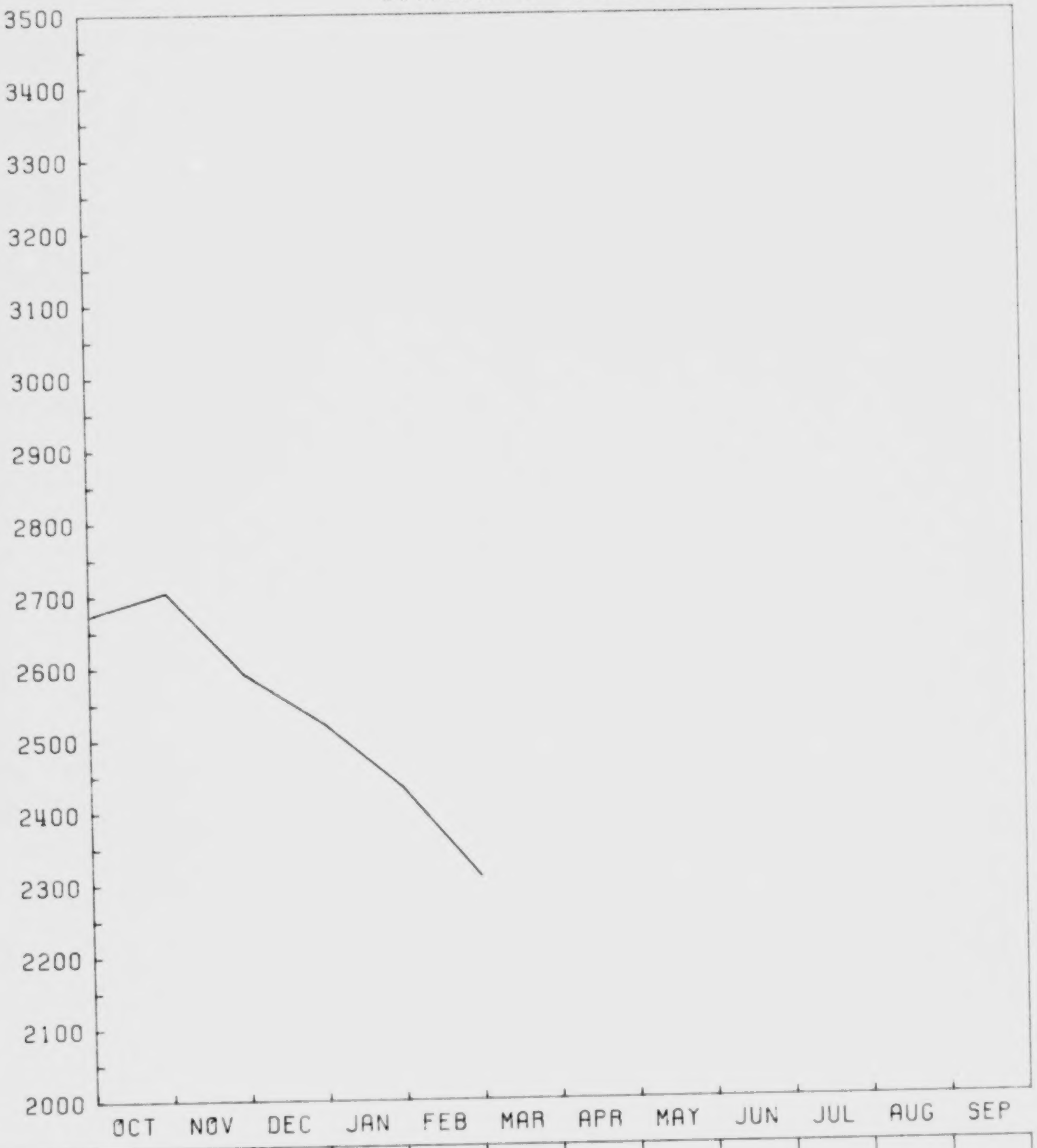
/4 Resolution resulted in a revised Section 5.4.7 of the Standard Review Plan in lieu of a formal report. A generic letter on this subject will be issued in the future.

/5 A rulemaking proceeding is currently in progress. No further plant specific licensing action will occur pending completion of rulemaking.

SECTION 2
TMI LICENSING ACTIONS

TOTAL ACTIVE TMI ACTIONS

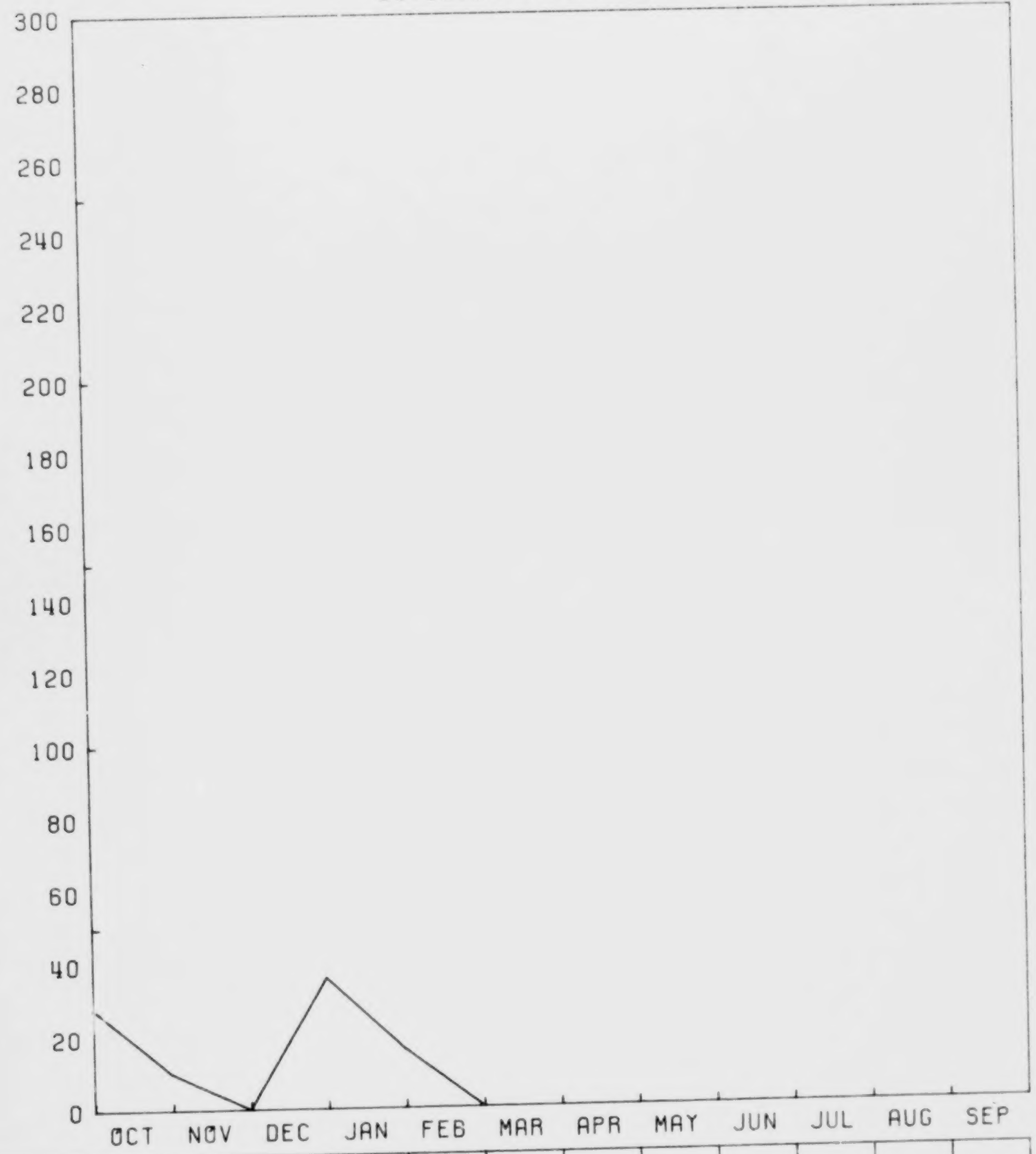
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2704	2590	2522	2434	2309							
ACTIONS	2704	2590	2522	2434	2309							
HEARINGS	00	00	00	00	00							

NEW TMI ACTIONS BY MONTH

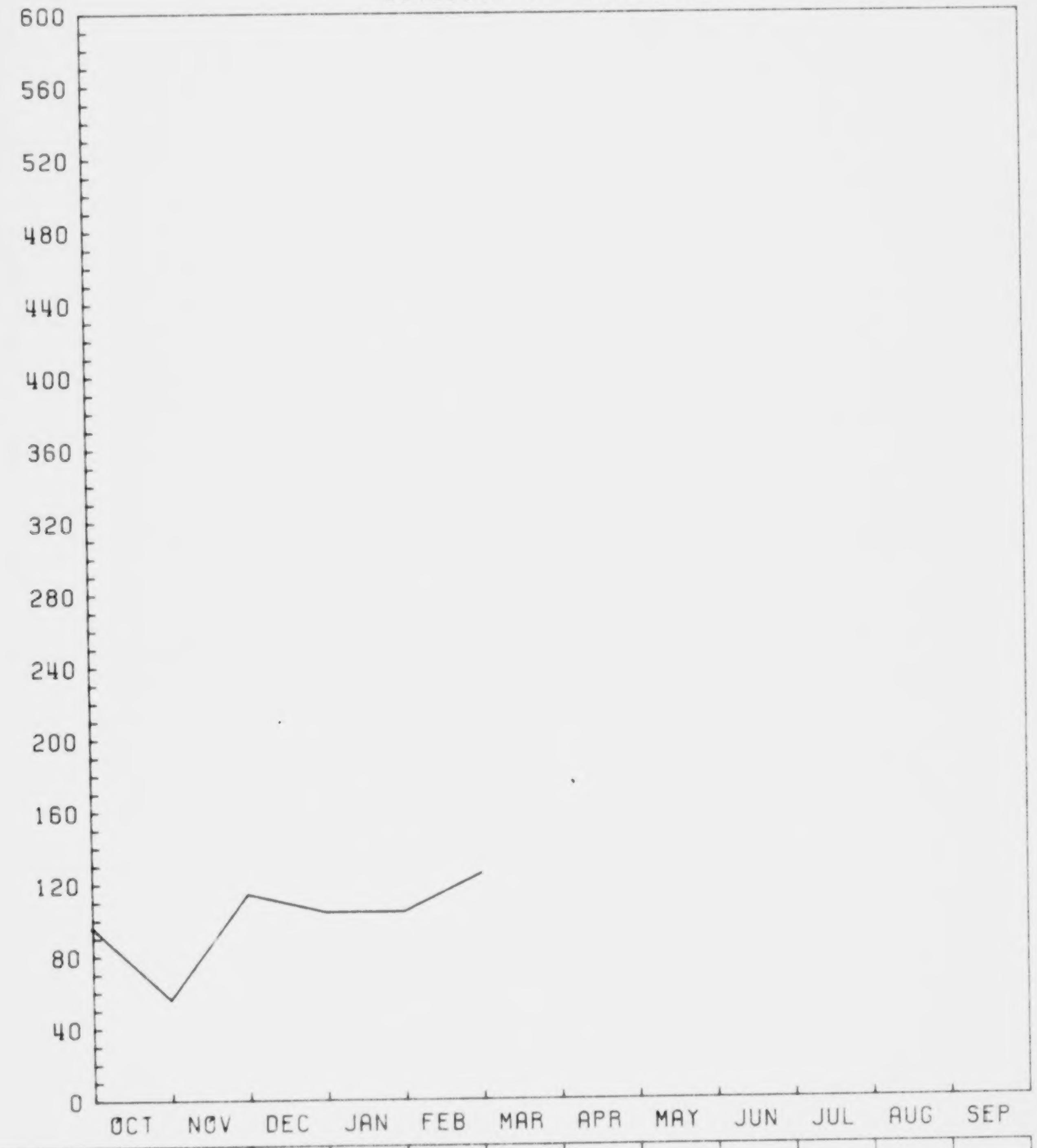
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	10	00	36	16	00							
CUMULATIVE	10	10	46	62	62							

COMPLETED TMI ACTIONS BY MONTH

DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	56	114	104	104	125							
CUMULATIVE	56	170	274	378	503							

R-1208612-001

FISCAL YEAR: 1982

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 03/18/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	46	44	42	42	38							
ARKANSAS 2	38	35	36	35	30							
BEAVER VALLEY 1	41	35	35	34	30							
BIG ROCK POINT 1	39	39	38	38	34							
BROWNS FERRY 1	43	43	36	34	34							
BROWNS FERRY 2	43	43	36	35	35							
BROWNS FERRY 3	43	42	35	34	34							
BRUNSWICK 1	41	41	38	38	38							
BRUNSWICK 2	41	41	38	38	38							
CALVERT CLIFFS 1	37	32	33	32	31							
CALVERT CLIFFS 2	37	34	35	34	33							
COOK 1	35	30	31	30	28							
COOK 2	35	30	31	30	28							
COOPER STATION	42	42	41	42	39							
CRYSTAL RIVER 3	45	44	42	42	39							
DAVIS-BESSE 1	46	46	43	43	43							
DRESDEN 1	38	38	38	37	37							
DRESDEN 2	41	37	34	32	30							
DRESDEN 3	41	38	35	32	31							
DUANE ARNOLD	41	38	37	38	38							
FARLEY 1	35	35	35	32	29							
FARLEY 2	24	24	24	24	23							
FITZPATRICK	43	43	43	42	42							
FORT CALHOUN 1	34	32	32	30	30							
FORT ST VRAIN	32	32	32	32	32							
GINNA	35	32	33	31	30							
HADDAM NECK	41	36	37	37	34							
HATCH 1	41	41	40	36	33							
HATCH 2	41	41	40	37	34							
INDIAN POINT 2	11	11	11	10	10							
INDIAN POINT 3	38	35	35	33	32							
KEWAUNEE	38	34	32	28	28							
MAINE YANKEE	38	38	39	33	32							
MCGUIRE 1	13	13	14	13	13							
MILLSTONE 1	40	40	38	38	34							
MILLSTONE 2	38	36	36	35	35							
MONTICELLO	40	39	38	39	38							
NINE MILE POINT 1	43	43	43	42	42							
NORTH ANNA 1	29	26	27	26	23							
NORTH ANNA 2	29	26	27	26	23							

R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 03/18/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
OCONEE 1	38	35	30	30	28							
OCONEE 2	38	35	30	30	28							
OCONEE 3	38	35	30	30	28							
OYSTER CREEK 1	44	44	43	42	39							
PALISADES	37	37	37	38	36							
PEACH BOTTOM 2	42	41	40	40	33							
PEACH BOTTOM 3	41	40	39	39	32							
PILGRIM 1	43	43	42	42	42							
POINT BEACH 1	37	37	36	35	31							
POINT BEACH 2	38	38	36	35	31							
PRAIRIE ISLAND 1	42	37	38	34	34							
PRAIRIE ISLAND 2	42	37	38	34	34							
QUAD CITIES 1	42	41	39	40	39							
QUAD CITIES 2	42	41	40	40	39							
RANCHO SECO 1	47	46	39	37	37							
ROBINSON 2	42	41	39	38	37							
SALEM 1	34	31	32	30	28							
SALEM 2	31	28	29	28	27							
SAN ONOFRE 1	42	42	43	37	33							
SEQUOYAH 1	29	28	28	28	28							
ST LUCIE 1	38	38	37	35	31							
SURRY 1	34	31	32	30	28							
SURRY 2	33	31	32	30	28							
THREE MILE ISLAND 1	18	18	18	17	15							
TROJAN	38	35	36	35	33							
TURKEY POINT 3	34	34	35	34	32							
TURKEY POINT 4	33	33	34	33	31							
VERMONT YANKEE 1	42	40	35	35	35							
YANKEE-ROWE 1	39	36	37	36	32							
ZION 1	34	34	35	30	30							
ZION 2	34	34	35	30	30							
GRAND TOTAL	2,704	2,590	2,522	2,434	2,309							

R-1208613-001

REPORT DATE: 03/18/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 02/01/82 - 02/28/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	4	8		38	0	38
ARKANSAS 2	0	1	5	9		30	0	30
BEAVER VALLEY 1	0	1	4	12		30	0	30
BIG ROCK POINT 1	0	0	4	8		34	0	34
BROWNS FERRY 1	0	0	0	9		34	0	34
BROWNS FERRY 2	0	1	0	9		35	0	35
BROWNS FERRY 3	0	1	0	10		34	0	34
BRUNSWICK 1	0	1	0	4		38	0	38
BRUNSWICK 2	0	1	0	4		38	0	38
CALVERT CLIFFS 1	0	7	1	7		31	0	31
CALVERT CLIFFS 2	0	1	1	5		33	0	33
COOK 1	0	1	2	8		28	0	28
COOK 2	0	1	2	8		28	0	28
COOPER STATION	0	1	3	4		39	0	39
CRYSTAL RIVER 3	0	0	3	6		39	0	39
DAVIS-BESSE 1	0	0	0	3		43	0	43
DRESDEN 1	0	0	0	3		37	0	37
DRESDEN 2	0	0	2	13		30	0	30
DRESDEN 3	0	0	1	12		31	0	31
DUANE ARNOLD	0	1	0	4		38	0	38
FARLEY 1	0	1	3	10		29	0	29
FARLEY 2	0	1	1	3		23	0	23
FITZPATRICK	0	1	0	2		42	0	42
FORT CALHOUN 1	0	1	0	7		30	0	30
FORT ST VRAIN	0	0	0	0		32	0	32
GINNA	0	1	1	8		30	0	30
HADDAM NECK	0	1	3	8		34	0	34
HATCH 1	0	1	3	9		33	0	33
HATCH 2	0	1	3	8		34	0	34
INDIAN POINT 2	0	1	0	2		10	0	10
INDIAN POINT 3	0	1	1	10		32	0	32
KEWAUNEE	0	1	0	11		28	0	28
LA CROSSE	0	0	3	9		35	0	35
MAINE YANKEE	0	1	1	7		32	0	32
MCGUIRE 1	0	1	0	1		13	0	13

R-1208613-001

REPORT DATE: 03/18/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 02/01/82 - 02/28/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MILLSTONE 1	0	0	4	6		34	0	34
MILLSTONE 2	0	1	0	3		35	0	35
MONTICELLO	0	1	1	4		38	0	38
NINE MILE POINT 1	0	0	0	1		42	0	42
NORTH ANNA 1	0	1	3	9		23	0	23
NORTH ANNA 2	0	1	3	9		23	0	23
OCONEE 1	0	0	2	14		28	0	28
OCONEE 2	0	1	2	14		28	0	28
OCONEE 3	0	0	2	14		28	0	28
OYSTER CREEK 1	0	0	3	5		39	0	39
PALISADES	0	2	2	5		36	0	36
PEACH BOTTOM 2	0	1	7	10		33	0	33
PEACH BOTTOM 3	0	1	7	10		32	0	32
PILGRIM 1	0	1	0	2		42	0	42
POINT BEACH 1	0	1	4	7		31	0	31
POINT BEACH 2	0	1	4	8		31	0	31
PRAIRIE ISLAND 1	0	1	0	9		34	0	34
PRAIRIE ISLAND 2	0	1	0	9		34	0	34
QUAD CITIES 1	0	1	1	4		39	0	39
QUAD CITIES 2	0	0	1	3		39	0	39
RANCHO SECO 1	0	0	0	10		37	0	37
ROBINSON 2	0	1	1	6		37	0	37
SALEM 1	0	1	2	9		28	0	28
SALEM 2	0	1	1	7		27	0	27
SAN ONOFRE 1	0	1	4	10		33	0	33
SEQUOYAH 1	0	0	0	1		28	0	28
ST LUCIE 1	0	1	4	9		31	0	31
SURRY 1	0	1	2	9		28	0	28
SURRY 2	0	1	2	8		28	0	28
THREE MILE ISLAND 1	0	2	2	3		15	0	15
TROJAN	0	1	2	6		33	0	33
TURKEY POINT 3	0	1	2	6		32	0	32
TURKEY POINT 4	0	1	2	6		31	0	31
VERMONT YANKEE 1	0	1	0	8		35	0	35
YANKEE-ROWE 1	0	1	4	8		32	0	32

REPORT DATE: 03/18/82

TMI LICENSING ACTIONS

POWER REACTORS

FOR 02/01/82 - 02/28/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ZION 1	0	1	0	5		30	0	30
ZION 2	0	1	0	5		30	0	30
GRAND TOTAL	0	62	125	503		2,309	0	2,309

TABLE F

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

3/17/82

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	10/81	70(70)
I.A.1.1.3 STA TRAINED PER LL CAT B (F-01)	Y	Y	POST	LQB	65(65)	70(70)	53(70)	52(70)	41(70)	B	10/81	38(70)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	70(70)	NA	NA	NA	B	09/83	NA
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.A.1.3.1 LIMIT OVERTIME (F-01)	Y	Y	POST	IE	NE	70(70)	69(69)	62(70)	NA	B	12/81	61(69)
I.A.1.3.2 MIN SHIFT CREW (F-02)	Y	Y	POST	LQB	NE	21(70)	21(70)	21(70)	20(70)	D	07/83	20(70)
I.A.2.1.1 SRO EXPERIENCE	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.4 MODIFY TN PROGRAM (F-03)	Y	Y	POST	OLB	65(65)	70(70)	6(70)	6(70)	NA	B	TBD	6(70)
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	C	3/80	70(70)
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)

LICENSEE SCHEDULE CODE KEYS: A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS: XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	NE	70(70)	67(70)	67(70)	NA	C	10/81	67(70)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	70(70)	70(70)	70(70)	NA	A	5/80	70(70)
I.C.1.2A ICC GUIDELINES (F-04)	Y	Y	PRE	PTB	65(65)	70(70)	70(70)	70(70)	NA	B	12/81	70(70)
I.C.1.2B ICC PROCEDURES (F-04)	Y	Y	PRE	PTB/FRC	NE	5(70)	0(70)	0(70)	NA	D	1/83	0(70)
I.C.1.3A TRANSIENT/ACC GUIDELINES (F-05)	Y	Y	PRE	RSB	65(65)	70(70)	0(70)	0(70)	NA	B	12/81	0(70)
I.C.1.3B TRANS/ACCIDENT PROCEDURES (F-05)	Y	Y	PRE	PTB/FRC	NE	0(70)	0(70)	0(70)	NA	D	01/83	0(70)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.5 FEEDBACK OF OPERATG EXPERC	Y	Y	POST	IE	65(65)	NA	70(70)	62(70)	NA	B	08/81	62(70)
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	62(70)	57(70)	NA	B	09/81	57(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.D.1 CONTROL ROOM DESIGN REVIEW (F-08)	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.2 SPDS INSTALLED (F-09)	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
II.B.1.1 RCS VENT DESGN (F-10)	Y	Y	POST	RSB/LLL	NE	70(70)	0(70)	0(70)	NA	C	06/82	0(70)
II.B.1.2 RCS VENT INSTL (F-10)	Y	Y	PRE	RSB/LLL	NE	60(70)	0(70)	0(70)	0(70)	D	06/82	0(70)
II.B.1.3 RCS VENT PROCD (F-10)	Y	Y	PRE	RSB/LLL	NE	49(70)	0(70)	0(70)	NA	D	06/82	0(70)
II.B.2.1 SHIELDG REVIEW (F-11)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.2.2 SHIELDG MODS (F-11)	Y	Y	POST	RAB/EGG	NE	0(70)	0(70)	0(70)	0(70)	D	08/82	0(70)
II.B.2.3 EQUIP QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	39(70)	0(70)	0(70)	D	06/82	0(70)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.3.2 UPGRADE ACC SAMP (F-12)	Y	Y	POST	ETB/INEL	NE	70(70)	5(70)	5(70)	5(70)	D	05/82	5(70)

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.B.4 TRG PROG CORE DAM (F-13)	Y	Y	POST	OLB	65(65)	69(70)	5(70)	5(70)	NA	C	12/81	5(70)
II.D.1.1 RV/SV TEST PROGRAM (F-14)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.D.1.2A TEST PROGRAM COMP, BWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	24(24)	0(24)	0(24)	0(24)	C	09/82	0(24)
II.D.1.2A* TEST PROGRAM COMP, PWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	0(45)	0(45)	0(45)	0(45)	D	07/83	0(45)
II.D.1.2.B* PLANT SPEC RPTS, PWR'S (F-14)	Y	Y	PRE	MEB/EGG	NE	0(45)	0(45)	0(45)	0(45)	D	07/83	0(45)
II.D.1.2B PSPEC RPT, BWR (F-14)	Y	Y	PRE	MEB/EGG	NE	23(24)	0(24)	0(24)	0(24)	C	07/83	0(24)
II.D.1.3 BK VALVE TESTING (F-14)	Y	Y	PRE	MEB/EGG	NE	0(45)	0(45)	0(45)	0(45)	D	07/83	0(45)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.D.3.3 VALVE POS ENVIR QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	0(70)	0(70)	0(70)	0(70)	D	06/82	0(70)
II.E.1.1 AFS EVAL (F-15)	Y	Y	PRE	ASB	NE	45(45)	23(45)	16(45)	0(45)	D	01/83	16(45)
II.E.1.2.1A AFS INIT CONT GRADE (F-16)	Y	Y	PRE	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.E.1.2.1.B AFS INIT SAFE GRADE (F-16)	Y	Y	POST	ICSB	NE	45(45)	21(45)	21(45)	17(45)	C	03/82	17(45)
II.E.1.2.2.A AFS FLOW CONT GRADE (F-17)	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)
II.E.1.2.2.B AFS FLOW SAFE GRADE (F-17)	Y	Y	POST	ICSB	NE	45(45)	21(45)	23(45)	17(45)	C	03/82	17(45)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.E.4.1.1 DED H2 PENET DESIGN (F-18)	Y	Y	PRE	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.E.4.1.2 DED H2 PENET INSTALL (F-18)	Y	Y	POST	CSB	NE	70(70)	70(70)	40(70)	NA	C	12/81	40(70)
II.E.4.2.1-4 DIVERSE ISO SIG (F-19)	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.E.4.2.5A CONT PRESS SETPT (F-19)	Y	Y	PRE	CSB/LLL	65(65)	70(70)	67(70)	64(70)	NA	B	09/81	64(70)
II.E.4.2.5B CONT PRESS MODIFY (F-19)	Y	Y	POST	CSB/LLL	NE	9(10)	9(10)	7(10)	6(10)	C	01/82	6(10)

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C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

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NE- NO ENTRY
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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.E.4.2.6 CONT PURGE VALVES (F-19)	Y	Y	POST	CSB/LLL	65(65)	70(70)	0(70)	0(70)	0(70)	B	01/82	0(70)
II.E.4.2.7 RAD SIG ON PURGE VAL (F-19)	Y	Y	POST	CSB/LLL	NE	70(70)	0(70)	0(70)	0(70)	C	01/82	0(70)
II.F.1.1 NOBLE GAS MONITOR (F-20)	Y	Y	POST	ETSB/ INEL	NE	70(70)	63(70)	62(70)	0(70)	D	10/81	0(70)
II.F.1.2 IODINE/PART MONITOR (F-21)	Y	Y	POST	ETSB/ INEL	NE	70(70)	63(70)	62(70)	0(70)	D	10/81	0(70)
II.F.1.3 CONT HI-RANGE MONITOR (F-22)	Y	Y	POST	ETSB/ INEL	NE	70(70)	63(70)	63(70)	0(70)	C	10/81	0(70)
II.F.1.4 CONT PRESS MONITOR (F-23)	Y	Y	POST	CSB/LLL	NE	1(70)	0(70)	0(70)	0(70)	D	07/82	0(70)
II.F.1.5 CONT H2O LEVEL (F-24)	Y	Y	POST	CSB/LLL	NE	33(70)	0(70)	0(70)	0(70)	D	07/82	0(70)
II.F.1.6 CONT HYDROGEN (F-25)	Y	Y	POST	CSB/ LLL	NE	33(70)	0(70)	0(70)	0(70)	D	07/82	0(70)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	10/81	45(45)
II.F.2.3 INSTRUMENTATN (F-26)	Y	Y	POST	CPB	NE	70(70)	0(70)	0(70)	0(70)	D	09/81	0(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

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II.G.1 UPGRADE POWER PORV, LVL INST	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.K.1 IE BULLETINS	Y	Y	POST	DL	NA	70(70)	70(70)	70(70)	NA	B	06/81	70(70)
II.K.2.8 UPGRADE AFW	Y	Y	PRE	ASB	07(07)	7(07)	7(07)	7(07)	7(07)	B	08/81	7(07)
II.K.2.9 FEMA ON ICS (F-27)	Y	Y	POST	ICSB	07(07)	7(07)	5(07)	5(07)	NA	B	04/82	5(07)
II.K.2.10 SAFE GRADE TRIP (F-28)	Y	Y	POST	ICSB	07(07)	7(07;	6(07)	6(07)	3(07)	C	11/81	3(07)
II.K.2.11 OPER TNG & DRILLING (F-29)	Y	Y	POST	OLB	07(07)	7(07)	7(07)	7(07)	NA	B	11/81	7(07)
II.K.2.13A THERM MECH RPT B&W (F-30)	Y	Y	POST	RSB/LLL	07(07)	7(07)	0(07)	0(07)	0(07)	B	TBD	0(07)
II.K.2.13B THERM MECH RPT CE&W (F-30)	Y	Y	POST	RSB/LLL	NE	14(38)	0(38)	0(38)	0(38)	D	TBD	0(38)
II.K.2.14 LIFT FREQ PORV &SV (F-31)	Y	Y	POST	RRAB	07(07)	7(07)	0(07)	0(07)	NA	B	10/82	0(07)
II.K.2.15 SLUG FLOW	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	01/81	7(07)
II.K.2.16 RCP SEAL DAMAGE (F-32)	Y	Y	POST	RSB/EGG	07(07)	7(07)	4(07)	4(07)	NA	B	10/81	4(07)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.2.17 VOIDING IN RCS (F-33)	Y	Y	POST	RSB	07(07)	8(45)	7(45)	3(45)	NA	D	09/82	3(45)
II.K.2.19A SEQ AFS FLOW, B&W (F-34)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	02/81	7(07)
II.K.2.19B SEQ AFS FLOW, CE&W (F-34)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	07/81	38(38)
II.K.2.20 SYS RESP TO SB LOCA (F-35)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	TBD	7(07)
II.K.3.1 PORV ISOL (F-36)	Y	Y	POST	ICSB	NE	14(45)	0(45)	0(45)	0(45)	D	TBD	0(45)
II.K.3.2 RPT PORV FAILURES (F-37)	Y	Y	POST	RRAB/FRC	40(40)	45(45)	7(45)	7(45)	NA	B	10/82	7(45)
II.K.3.3 RPT SV & RV FAILURES (F-38)	Y	Y	POST	RRAB	65(65)	70(70)	10(70)	10(70)	9(70)	B	10/82	9(70)
II.K.3.5A RCP AUTO TRIP DESIGN (F-39)	Y	Y	POST	RSB	NE	45(45)	0(45)	0(45)	NA	C	09/81	0(45)
II.K.3.5B RCP AUTO TRIP MODIFY (F-39)	Y	Y	PRE	RSB	NE	28(45)	0(45)	0(45)	0(45)	D	03/82	0(45)
II.K.3.9 PID CONTROLLER (F-40)	Y	Y	POST	IE/DL	25(25)	30(30)	30(30)	30(30)	NA	B	09/81	30(30)

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II.K.3.10 ANTICIP TRIP (F-41)	Y	Y	PRE	ICSB	NE	30(30)	28(30)	28(30)	NA	B	09/81	28(30)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	NA	NA	NA	B	09/81	NA
II.K.3.12 ANTIC TRIP ON TT (F-42)	Y	Y	POST	ICSB	25(25)	30(30)	30(30)	30(30)	NA	C	09/81	30(30)
II.K.3.13A HPCI/RCIC INIT LEV DESIGN (F-43)	Y	Y	POST	RSB	17(17)	17(17)	0(17)	0(17)	NA	B	10/81	0(17)
II.K.3.13B HPCI/RCIC MODS (F-43)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	C	TBD	0(17)
II.K.3.14 ISO COND MODS (F-44)	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	7(07)	D	08/82	7(07)
II.K.3.15 ISO OF HPCI/RCIC (F-45)	Y	Y	POST	RSB	NE	19(19)	0(19)	0(19)	0(19)	C	11/82	0(19)
II.K.3.16A RV FAIL REPORT (F-46)	Y	Y	POST	RRAB/FRC	24(24)	24(24)	0(24)	0(24)	NA	B	10/82	0(24)
II.K.3.16B RV FAIL MODS (F-46)	Y	Y	PRE	RSB/FRC	NE	24(24)	0(24)	0(24)	0(24)	D	10/82	0(24)

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	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.17 ECCS OUTAGE REPORT (F-47)	Y	Y	POST	RRAB/FRC	65(65)	70(70)	8(70)	8(70)	0(70)	B	10/82	8(70)
II.K.3.18A ADS ACT STUDY (F-48)	Y	Y	POST	RSB	24(24)	24(24)	24(24)	0(24)	NA	B	04(82)	0(24)
II.K.3.18B ADS ACT DESIGN (F-48)	Y	Y	POST	ICSB/RSB	NE	0(24)	0(24)	0(24)	0(24)	D	07(82)	0(24)
II.K.3.18C ACS ACT MODS (F-48)	Y	Y	PRE	ICSB/RSB	NE	0(24)	0(24)	0(24)	0(24)	D	07(82)	0(24)
II.K.3.19 INTERLOCK RECIRC (F-49)	Y	Y	POST	RSB	NE	3(03)	0(03)	0(03)	0(03)	C	10/81	0(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	ASB	NA	1(01)	1(01)	1(01)	NA	C	06/81	1(01)
II.K.3.21A RESTART LPCI/ CSS DESIGN (F-50)	Y	Y	POST	RSB/EGG	24(24)	24(24)	0(24)	0(24)	NA	B	01/82	0(24)
II.K.3.21B RESTART LPCI/ CSS MODS (F-50)	Y	Y	NE	ICSB/EGG	NE	0(24)	0(24)	0(24)	0(24)	C	01/82	0(24)
II.K.3.22A RCIC SUCT PROCEDURES (F-51)	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	17(17)
II.K.3.22B RCIC SUCTION MODS (F-51)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	D	06/82	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI (F-52)	Y	Y	POST	RSB	NE	5(19)	0(19)	0(19)	0(19)	D	04/82	0(19)

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II.K.3.25A PUMP SEAL STUDY (BWR) (F-53)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	C	04/82	0(24)
II.K.3.25A PUMP SEAL STUDY (CE&W) (F-53)	Y	Y	POST	RSB	NE	1(38)	0(38)	0(38)	0(38)	D	04/82	0(38)
II.K.3.25B PUMP SEAL MODS (BWR) (F-53)	Y	Y	PRE	IE	NE	24(24)	0(24)	0(24)	0(24)	D	06/82	0(24)
II.K.3.25B PUMP SEAL MODS (CE&W) (F-53)	Y	Y	PRE	IE	NE	2(38)	0(38)	0(38)	0(38)	D	06/82	0(38)
II.K.3.27 COMMON REF. LEVEL (F-54)	Y	Y	POST	ORB2	24(24)	24(24)	16(24)	16(24)	5(24)	C	01/82	16(24)
II.K.3.28 QUAL OF ADS ACC (F-55)	Y	Y	POST	EQB	NE	9(21)	0(21)	0(21)	0(21)	D	01/83	0(21)
II.K.3.29 PERF OF ISO COND (F-56)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	7(07)
II.K.3.30A SB LOCA SCHEDULE (F-57)	Y	Y	POST	RSB	65(65)	70(70)	70(70)	NA	NA	B	04/81	70(70)
II.K.3.30B SB LOCA METHOD (F-57)	Y	Y	PRE	RSB/EGG	NE	0(70)	0(70)	0(70)	0(70)	D	12/82	0(70)

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II.K.3.31 SB LOCA PUA (F-58)	Y	Y	PRE	RSB	NE	0(70)	0(70)	0(70)	0(70)	D	TBD	0(70)
II.K.3.44 TRANS W/SINGLE FAILURE (F-59)	Y	Y	POST	RSB	24(24)	24(24)	21(24)	21(24)	NA	B	01/82	21(24)
II.K.3.45 MANUAL DEPRESS (F-60)	Y	Y	POST	RSB/EGG	24(24)	24(24)	0(24)	0(24)	0(24)	B	03/82	0(24)
II.K.3.46 MICHELSON CONCERNS (F-61)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	24(24)
II.K.3.57 MAN ACT OF ADS (F-62)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	B	TBD	0(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.2 DESIGN UPGRD FACIL (F-63,64)	Y	Y	POST	EPLB/PNL	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.1 UPGRADE EMER PLAN (F-67)	Y	Y	POST	IE	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.2 METEOROLOGICAL DATA (F-68)	Y	Y	POST	IE	NE	56(70)	18(70)	5(70)	0(70)	D	TBD	5(70)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)

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III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.D.3.3.2 I DETECT UPGRADE(F-69)	Y	Y	POST	IE/INEL	65(65)	70(70)	63(70)	50(70)	5(70)	B	12/81	5(70)
III.D.3.4.1 CR HABIT REVIEW (F-70)	Y	Y	POST	AEB/PNL	65(65)	70(70)	16(70)	16(70)	NA	B	05/82	15(70)
III.D.3.4.2 CR HABIT MODS (F-70)	Y	Y	POST	AEB/PNL	NE	6(70)	9(70)	9(70)	0(70)	TBD	05/82	0(70)

SECTION 3

LICENSING ACTIONS BY POWER REACTOR CONDENSED MANAGEMENT REPORT

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R-1208620-001              T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE   1

DATA AS OF - 02/28/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR      LICENSED POWER: 2568 MWT          PROJECT MANAGER: G. VISSING
DOCKET NUMBER:   050-00313                        DESIGN POWER:   0850 MWE          BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:   BECH                             NSSS VENDOR:    B&W               LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:    W. JOHNSON

TAC #   TAC DESCRIPTION                         MULTI-PLANT                                         PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
11480   ANO 1 - REQUEST FOR EXEMPTION - APP J TESTING OF VALVES OF VALVES                              2        12/02/81
43548   ANO 1 - EMERG PROCEDURES & TRAINING FOR STATION BLACKOUT EVENT                                 1        12/11/81
43886   ARKANSAS UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                12/11/81
46810   ANO 1 - QUAL. OF INSP., TEST, EXAM, AND AUDIT PERSONNEL                                                 12/15/81
10378   ANO 1 - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                             3        02/28/82

ACTIVE ACTIONS                                                                                                  TARGET
10537   ANO 1 - GUARD TRAINING PLAN REVIEW                                                             1
10542   ANO 1 - VITAL AREA ANALYSIS                                                                    1
12320   ANO 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1                                       3
43549   ANO 1 - SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS                                   1
43632   ANO 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                1
46597   ARKANSAS 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46824   ARKANSAS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
43554   ANO 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R                                     1
43691   ANO 1 - REQUEST FOR EXEMPTION FROM MEETING SCHDULE OF 50.48                                    1
07862   ANO 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)                                           2        12/30/81
07971   ARKANSAS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                           2        01/30/82
42901   ANO 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                     2        01/31/82
07087   ANO-1 TENDON SURVEILLANCE PROBLEMS                                                             2        03/10/82
12790   ANO 1 - ADEQUACY OF ELECT. DIST SYSTEM                                                         3        03/15/82
43265   ANO 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)                       3        03/31/82
06038   ANO 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC                        2        06/30/82
11236   ANO 1 - REVISED IST - TESTING                                                                  1        06/30/82
42514   ANO 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)         1        07/30/82
07521   ANO 1 - REVISED ISI                                                                            1        08/23/82
06806   ANO 1 - OVERPRESSURIZATION                                                                     2        09/30/32
42650   ANO 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES    2        09/30/82
42595   ANO 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                     1        10/31/82
47181   ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                             11/01/82
11266   ANO 1 - MECHANICAL SNUBBERS                                                                    2        01/01/33
11267   ANO 1 - HYDRAULIC SNUBBERS                                                                     3        01/01/83
08105   ANO 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                             3        02/15/83

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                         PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
45182   ANO 1 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                                         11/02/81
44068   ANO 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                             11/12/81
42619   ANO 1 - B&W PLANTS - ITEM II K.2.17 POTENTIAL VOIDING DURING ANTICIPATED TRANSIENTS            1        12/09/81
45189   ANO 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                            12/09/81
44899   ANO 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                          02/03/82
44970   ANO 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                               02/03/82
44000   ANO 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                   02/05/82
42634   ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION                                       1        02/24/82
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(CONTINUATION) ARKANSAS 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42791	ANO 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	
42842	ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES	1	
43163	ANO 1 - INSTRUMENTATION FOR DETECTION OF INADEQUATE CORE COOLING	1	
43425	ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	
44210	ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
45041	ANO 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45112	ANO 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45196	ANO 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		
45203	ANO 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		
45434	ANO 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45607	ANO 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45803	ANO 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45923	ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
45994	ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46066	ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46138	ARKANSAS 1 - III.A.2 NUCLEAR DATA LINK DATA		
46210	ARKANSAS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46282	ANO 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46424	ANO 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47578	ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47649	ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47720	ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47917	ARKANSAS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47193	ARKANSAS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
47265	ARKANSAS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
44828	ANO 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		03/31/82
42617	ANO 1 - B&W PLANTS - ITEM II K.2.16 - RCP SEAL DAMAGE ON LOSS OF OFFSITE POWER	1	05/30/82
44351	ANO 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		05/31/82
44139	ANO 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		07/31/82
44489	ANO 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		07/31/82
44707	ANO 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		08/16/82
44749	ANO 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		08/16/82
45313	ANO 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		10/24/82
46353	ANO 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		11/01/82
44419	ANO 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		12/30/82
45321	ANO 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44560	ANO 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45267	ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		11/24/83

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42857	ANO 1 - T.S. FOR CONTROL GRADE ANTICIPATORY TRIP ON LOF W & T.T	1	11/03/81
43383	ANO 1 - RESPONSE RELATED TO REACTOR VESSEL SURVEILLANCE	3	11/13/81
47090	ANO-1 REQUEST FOR HANDLING 25 TON CASK		11/25/81
42929	ANO 1 - CLAM SHELLS IN SW SYSTEM PROBLEM	1	02/02/82
43376	ANO 1 - REVISION TO SECURITY PLAN	1	02/25/82
ACTIVE ACTIONS			TARGET
42982	ANO 1 - PHYSICS METHODS FOR MIDDLE SOUTH PWR'S	1	

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DATA AS OF - 02/28/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

          (CONTINUATION)                               ARKANSAS 1

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                             PRIORITY   CRITICAL DATE

                                                                                                               TARGET
ACTIVE ACTIONS        (CONTINUATION)                                                                  3
43623   ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN                                            06/01/82
47506   ANO-1 TS CHANGE ON REPORTING RQMTS APPENDIX B                                                 3      06/10/82
07194   ANO 1 - CONTROL ROOM ISOLATION                                                                1      06/30/82
42148   ANO 1 - REVIEW OF WASTE GAS SYSTEM                                                            1      06/30/82
43164   ANO 1 - WASTE GAS H/O LIMITS T.S. CHANGE                                                      1      06/30/82
43771   ANO 1 - SITE INVESTIGATION OF CYCLE 4 FUEL FAILURES                                                  06/30/82
46871   ANO-1 ENVIR. T.S. CHANGE - SHORELINE SEINE SURVEY                                                    06/30/82
46993   ANO-1 TECH SPEC CHANGE TO ELIMINATE ENVIR. MONIT OF EMBAGMENT                                        06/30/82
47139   ANO-1 ADMN CHANGE REORGANIZATION OF HP SECTION                                                1      12/30/82
42930   ANO 1 - OTSG LEVEL DIFFERENTIAL                                                               1      12/30/82
43595   ANO 1 - T.S. FOR OPERABILITY OF PORV                                                          1      02/03/83
11494   ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS                                                3      02/15/83
12374   ANO 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)                                                1      02/20/83
41013   ANO 1 - IREP                                                                                  1      01/30/84
42847   ANO 1 - REVISED TECH. SPEC. LIMITS FOR T/P DURING EMERGENCY
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                                                   FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR      LICENSED POWER: 2815 MWT                PROJECT MANAGER: R. MARTIN
DOCKET NUMBER:  050-00368                          DESIGN POWER:   0912 MWE                BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                               NSSS VENDOR:    COMB                    LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   W. JOHNSON

TAC #   TAC DESCRIPTION                                       MULTI-PLANT                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
12097   ANO 2 - APPENDIX I - ALARA                                                                        3        10/14/81
43887   ARKANSAS UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                                   12/11/81
42583   ANO 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                        1        12/14/81
10536   ANO 2 - GUARD TRAINING PLAN REVIEW                                                                1        02/23/82
12093   ANO 2 - LOSS OF 125V DC BUS VOLTAGE (B-21)                                                        3        02/28/82

ACTIVE ACTIONS                                                                                                     TARGET
10543   ANO 2 - VITAL AREA ANALYSIS                                                                       1
12062   ANO 2 - INSERVICE TESTING PROGRAM (A-14)                                                          1
12067   ANO 2 - ASYMMETRIC LOCA LOADS - PUR (D-10) CHANNEL FACTOR (B-13)                                  1
12542   ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.                                                     1
12946   ARKANSAS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                              2
42107   ANO 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS                            2
43633   ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                   1
46825   ARKANSAS 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
42889   ANO 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                        2        01/31/82
42496   ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)            1        07/30/82
47398   ARKANSAS NUCLEAR ONE -2 - STATION ELECTRICAL DISTRIBUTION VOLTAGES                                         08/31/82
12071   ANO 2 - SECONDARY WATER CHEMISTRY MONITORING (C-1)                                                2        09/30/82
42651   ANO 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES       2        09/30/82
47161   ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                                11/01/82
12069   ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)                                                3        01/01/83
12070   ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)                                       2        01/01/83
08159   ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                3        02/15/83
43128   ANO 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                     2        04/22/83

TAC #   TAC DESCRIPTION                                       TMI ACTIONS                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
44069   ANO 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                11/12/81
47194   ARKANSAS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                   11/12/81
47266   ARKANSAS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                         11/12/81
45042   ANO 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                                01/21/82
44900   ANO 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                             02/03/82
44971   ANO 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                  02/03/82
44001   ANO 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                      02/05/82
46425   ANO 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                    02/12/82
46354   ANO 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                 02/23/82

ACTIVE ACTIONS                                                                                                     TARGET
44140   ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44211   ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44281   ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44829   ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45113   ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
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DATA AS OF - 02/28/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

       (CONTINUATION)                                 ARKANSAS 2

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                            TARGET
45426   ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45608   ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45804   ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45924   ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
45995   ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46067   ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46139   ARKANSAS 2 - III.A.2 NUCLEAR DATA LINK DATA
46211   ARKANSAS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE
46283   ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47579   ARKANSAS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47650   ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47721   ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47791   ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47918   ARKANSAS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
46877   ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT                                                       02/20/82
44702   ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                                       03/15/82
44741   ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                                       03/15/82
44660   ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION                                         04/15/82
44352   ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                       07/31/82
44490   ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                             07/31/82
45305   ANO 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                                  11/05/82
44420   ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                     12/31/82
45322   ANO 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                 12/31/82
44561   ANO 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                          09/01/83
45259   ANO 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                      11/24/83

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
12076   ANO 2 - FUEL ROD BOW EFFECS ON NUCLEAR ENTHALPHY HOT CHANNEL FACTOR (B-13)                   3         01/22/82

ACTIVE ACTIONS                                                                                                  TARGET
12083   ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION                                         1
47492   ANO-2 TECH SPEC 4.0.3
47507   ANO-2 RTD RESPONSE TIME
47573   ANO - 2 ROD BOW
12063   ANO-2 EFW PMP RESPONSE TIME - T.S. CHANGE                                                    1         03/15/80
47505   ANO-2 TS CHANGE ON REPORTING REQMTS-APPENDIX B                                                         02/01/82
12081   ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC                                  1         03/01/82
42983   ANO 2 - PHYSICS METHOD FOR MIDDLE SOUTH PWRS                                                 2         03/01/82
47140   ANO-2 ADMIN CHANGE - REORGANIZATION OF HP SECT.                                                        03/15/82
12064   ANO 2 - MAIN FEEDWATER MODIFICATION                                                          1         04/01/82
12084   ANO 2 - CORE PROTECTION CALCULATOR SYSTEM (CPCS) RESOLVE POSITIONS 1, 5, 12                  1         04/01/82
42949   ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME                                           2         04/30/82
12066   ANO 2 - PUMP SUPPORT - FRACTURE TOUGHNESS (C-6)                                              2         06/06/82
12466   ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION                                                2         08/01/82
42542   ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA                                2         08/01/82
43199   ANO 2 - BORON DILUTION/SHUTDOWN MARGIN                                                       2         09/15/82
43165   ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE                                                     2         09/30/82
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DATA AS OF - 02/28/82               CONDENSED MANAGEMENT REPORT

                                        FACILITY: BEAVER VALLEY 1

PLANT LOCATION: 5 MI E OF E. LIVERPOOL, OH      LICENSED POWER: 2660 MWT        PROJECT MANAGER: D. CHANEY
DOCKET NUMBER:  050-00334                       DESIGN POWER:   0852 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                             NSSS VENDOR:    WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BECKMAN
                                                                                  PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                   MULTI-PLANT
                                                                                               COMPLETE
COMPLETED ACTIONS
42553   BEAVER VALLEY 1 - LONG TERM - REVIEW CONTAINMENT PURGE AND VENT (B-24)        1        10/30/81
43646   BEAVER VALLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM     1        01/11/82
                                                                                               TARGET
ACTIVE ACTIONS
08597   BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS                              2
11111   BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT                               1
12263   BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1        3
13110   BEAVER VALLEY 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES    2
46598   BEAVER VALLEY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46811   BEAVER VALLEY 1 - QUALS OF INSP, EXAM TESTING & AUDIT PERSONNEL (GENERIC LTR 81-01)
46826   BEAVER VALLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47146   BEAVER VALLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                         03/01/82
06363   BEAVER VALLEY 1 - INSERVICE TESTING 10 CFR 50.55A(G) RELIEF FOR PUMP AND VALVETEST REQUIREMENTS    1    03/03/82
        (IST)
06714   BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION                            2        03/31/82
07240   BEAVER VALLEY 1 - LOW HEAD SAFETY INJECTION PUMPS DEGRAD. VIBS                 3        03/31/82
07972   BEAVER VALLEY 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)         2        05/01/82
08132   BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                   3        06/30/82
42858   BEAVER VALLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11           2        06/30/82
10477   BEAVER VALLEY 1 - TECH SPECS FOR HYDRAULIC SNUBBERS                            3        07/01/82
10478   BEAVER VALLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS                           2        07/01/82
42459   BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT    1    07/30/82
        (80-CLI-21)
42722   BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06     3        09/24/82
10386   BEAVER VALLEY 1 - N-1 LOOP OPERATION                                           3        09/30/82
42652   BEAVER VALLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.    2    09/30/82
        RESPONSES
43129   BEAVER VALLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION        2        10/19/83
                                                                                  PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                   TMI ACTIONS
                                                                                               COMPLETE
COMPLETED ACTIONS
44901   BEAVER VALLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                11/09/81
44972   BEAVER VALLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                     11/09/81
44070   BEAVER VALLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                   11/18/81
45441   BEAVER VALLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                   11/18/81
45501   BEAVER VALLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP               11/18/81
47195   BEAVER VALLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                           11/18/81
45043   BEAVER VALLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                   12/24/81
44002   BEAVER VALLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                         01/19/82
44632   BEAVER VALLEY 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                            02/02/82
46426   BEAVER VALLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                       02/09/82
44759   BEAVER VALLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                02/18/82
46355   BEAVER VALLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                    02/19/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 02/28/82

BEAVER VALLEY 1

(CONTINUATION)

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44212	BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44282	BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
45114	BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45352	BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45609	BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45805	BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45925	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
45996	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46068	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46140	BEAVER VALLEY 1 - III.A.2 NUCLEAR DATA LINK DATA		
46213	BEAVER VALLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46284	BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47580	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47651	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47722	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47919	BEAVER VALLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46878	BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT		02/20/82
47267	BEAVER VALLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		04/15/82
44830	BEAVER VALLEY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		04/30/82
44674	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		06/14/82
44711	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		06/14/82
44141	BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		06/30/82
44491	BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/82
45471	BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		06/30/82
44353	BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		07/31/82
45275	BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		12/24/82
44421	BEAVER VALLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		12/31/82
45323	BEAVER VALLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44562	BEAVER VALLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45229	BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		12/24/83

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46745	BEAVER VALLEY 1 - PURGE VALUE ISOLATION TIME		10/05/81
46954	BEAVER VALLEY 1 - PORV CONTROL PRESSURE CHANNEL CALIBRATION TECH SPEC		10/05/81
46749	BEAVER VALLEY 1 - SABOTAGE/SECURITY EVENT	1	12/10/81
03595	BEAVER VALLEY 1 - X 17 FUEL PERFORMANCE	1	12/14/81
43868	BEAVER VALLEY 1 - ENVIRONMENTAL REPORT REVIEW	3	12/14/81
13049	BEAVER VALLEY 1 - RECIRC SPRAY HEAT EXCHANGER INTEGRITY	1	12/28/81
43748	BEAVER VALLEY 1 - REORGANIZATION-ESTABLISHMENT OF NUCLEAR DIVISION	1	01/27/82
ACTIVE ACTIONS			TARGET
48012	BEAVER VALLEY 1 ELIMINATION OF CHLORINE GRAB SAMPLE		
48018	BEAVER VALLEY 1 - CYCLE 3 RELOAD TS CHANGES		
48011	BEAVER VALLEY 1 ADDITION OF FIRE DETECTON INSTRUMENTS TD TS		
43124	BEAVER VALLEY 1 - REVISION OF PHYSICAL SECURITY PLAN	1	02/01/82
47357	BEAVER VALLEY 1 STEAM GENERATOR AND REACTOR VESSEL NOZZLE SAFE END INSPECTION		03/15/82
47358	BEAVER VALLEY 1 TYPE C TEST USING WATER/PURGE & EXHAUST VALVE STROKE TIME		03/15/82
47359	BEAVER VALLEY 1 SOLID STATE PROTECTION TESTING PERIOD		03/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BEAVER VALLEY 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
47366	BEAVER VALLEY 1 - INSERVICE INSPECTION RELIEF REQUEST		03/15/82
42636	BEAVER VALLEY 1 - REANALYSIS OF SAFETY RELATED PIPING SYSTEMS	1	04/01/82
06605	BEAVER VALLEY 1 - SOIL STUDY	1	04/15/82

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DATA AS OF - 02/28/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH     LICENSED POWER: 0240 MWT        PROJECT MANAGER: R. EMCH
DOCKET NUMBER:  050-00155                       DESIGN POWER:   0072 MWE        BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    GE              LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   G. WRIGHT

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
47105   BIG ROCK POINT - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL                                 11/16/81
43905   BIG ROCK POINT - STATION BLACKOUT PROCEDURES & TRAINING                                               11/24/81
12781   BIG ROCK POINT - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                 2         11/30/81
08284   BIG ROCK POINT - FUEL HANDLING ACCIDENT CONTAINMENT                                         2         01/12/82

ACTIVE ACTIONS                                                                                               TARGET
10502   BIG ROCK POINT - VITAL AREA ANALYSIS                                                        1
42607   BIG ROCK POINT - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                            1
46646   BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)
10342   BIG ROCK POINT - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                 3         07/01/79
42723   BIG ROCK POINT - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3         03/26/82
43715   BIG ROCK POINT - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                  03/30/82
47368   BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL                        03/31/82
08679   BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                2         05/31/82
43044   BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS           2         06/18/82
11269   BIG ROCK POINT - INSERVICE TESTING (IST)                                                    1         06/30/82
42515   BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1    07/30/82
08312   BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                          1         08/23/82
43704   BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY                   1         08/31/82
08096   BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3         09/15/82
42653   BIG ROCK POINT - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2         09/30/82
        RESPONSES
08441   BIG ROCK POINT - MECHANICAL SNUBBERS                                                        2         11/01/82
08442   BIG ROCK POINT - HYDRAULIC SNUBBERS                                                         3         11/01/82
42907   BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2         12/31/82
46651   BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1                                                 06/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
45775   BIG ROCK POINT - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                         10/15/81
44902   BIG ROCK POINT - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                               10/20/81
44973   BIG ROCK POINT - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                    10/20/81
46529   BIG ROCK POINT - NUREG-0737,II.K.3.14, ISOLATION OF ISOLAT CONDENSERS ON HIGH RADIATION               12/15/81
46356   BIG ROCK POINT - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                   02/03/82
44071   BIG ROCK POINT - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  02/04/82
47196   BIG ROCK POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                        02/04/82
47263   BIG ROCK PT - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   02/04/82

ACTIVE ACTIONS                                                                                               TARGET
44213   BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44283   BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44831   BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45115   BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45531   BIG ROCK POINT - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
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        (CONTINUATION)                          BIG ROCK POINT 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                        TARGET
45559   BIG ROCK POINT - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45583   BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45610   BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45679   BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
45727   BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45751   BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45806   BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45875   BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES
45926   BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
45997   BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46069   BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46141   NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA
46212   BIG ROCK POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46285   BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46427   BIG ROCK POINT - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
46528   BIG ROCK POINT - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS
47581   BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47652   BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47723   BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47920   BIG ROCK POINT - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                          03/15/82
44003   BIG ROCK POINT - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                     03/31/82
45044   BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                               06/30/82
44354   BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                           09/30/82
44142   BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                            09/30/82
44492   BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                 12/30/82
44422   BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                         12/31/82
44563   BIG ROCK POINT - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                              12/31/82
45324   BIG ROCK POINT - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                     06/30/84
45899   BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                             PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                            TARGET
43578   BIG ROCK POINT - COMMISSIONERS GILINSKY AND BRADFORD'S REQUEST FOR DATA ON CONTAINMENT      3      03/12/82
        ISOLATION VALVES
46990   BIG ROCK POINT - REACTOR VESSEL CRITICALITY, HEATUP, COOLDOWN AND HYDROSTATIC TESTING LIMITS      03/31/82
47483   BIG ROCK POINT - RELOAD H-2                                                                        04/05/82
47908   BIG ROCK POINT - EXEMPTION TO APP R, 10CFR50 FOR OIL COLLECTION SYSTEM                             04/05/82
11168   BIG ROCK POINT - REACTOR PHYSICS METHODOLOGY                                               1      06/30/82
12979   BIG ROCK POINT - RISK ASSESSMENT                                                           1      06/30/82
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DATA AS OF - 02/28/82              CONDENSED MANAGEMENT REPORT

                                     FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA      LICENSED POWER: 3293 MWT       PROJECT MANAGER: R. CLARK
DOCKET NUMBER:  050-00259                     DESIGN POWER:    1065 MWE      BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  TVA                           NSSS VENDOR:     GE            LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   R. SULLIVAN

TAC #   TAC DESCRIPTION                           MULTI-PLANT                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
43508   BROWNS FERRY 1 - STATION BLACKOUT (A-44)                                              1          12/02/81
10187   BROWNS FERRY 1 - CONTAINMENT PURGE                                                    1          12/14/81
10354   BROWNS FERRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM         3          02/09/82
13271   BROWNS FERRY 1 - REVIEW OF CORPORATE CAPABILITIES                                     3          02/22/82

ACTIVE ACTIONS                                                                                          TARGET
07974   BROWNS FERRY 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)               2
10459   BROWNS FERRY 1 - VITAL AREA ANALYSIS                                                  1
12295   BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 1                3
42568   BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                   1
43727   BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM  1
46599   BROWNS FERRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
11324   BROWNS FERRY 1 - INSERVICE TESTING                                                    1          03/31/82
08715   BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                          2          04/01/82
07884   BROWNS FERRY 1 - DIESEL GENERATOR LOCKOUT                                             3          04/23/82
43171   BROWNS FERRY 1 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES                             1          04/30/82
08720   BROWNS FERRY 1 - MECHANICAL SNUBBERS                                                  2          05/01/82
08726   BROWNS FERRY 1 - HYDRAULIC SNUBBERS                                                   3          05/01/82
08318   BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC                      1          06/28/82
07929   BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                  1          06/30/82
42481   BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
08929   BROWNS FERRY 1 - RPS POWER SUPPLY                                                     1          09/30/82
42654   BROWNS FERRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2    09/30/82
        RESPONSES
42724   BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06             3          10/15/82
46652   BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                            10/31/82
08133   BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW                         3          11/15/82
42873   BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                   2          05/31/83

TAC #   TAC DESCRIPTION                           TMI ACTIONS                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
44072   BROWNS FERRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                             12/08/81
47197   BROWNS FERRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                     12/08/81
47269   BROWNS FERRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                           12/08/81
44761   BROWNS FERRY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                          12/22/81
44903   BROWNS FERRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                          12/22/81
44974   BROWNS FERRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                               12/22/81
45876   BROWNS FERRY 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                           12/29/81
45045   BROWNS FERRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                             01/08/82
44004   BROWNS FERRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                   01/15/82

ACTIVE ACTIONS                                                                                          TARGET
44214   BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44284   BROWNS FERRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
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        (CONTINUATION)                           BROWNS FERRY 1

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                             TARGET
44832   BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45116   BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45532   BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45560   BROWNS FERRY 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45584   BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45611   BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45704   BROWNS FERRY 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45728   BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45752   BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45807   BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45927   BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
45998   BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46070   BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46142   BROWNS FERRY 1 - III.A.2 NUCLEAR DATA LINK DATA
46214   BROWNS FERRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46286   BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46357   BROWNS FERRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
47582   BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47653   BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47724   BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47921   BROWNS FERRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
44355   BROWNS FERRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                08/31/82
44564   BROWNS FERRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                   09/10/82
45776   BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                           09/30/82
46428   BROWNS FERRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                        09/30/82
44143   BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                 10/31/82
44493   BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                      10/31/82
44423   BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                              12/30/82
45325   BROWNS FERRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                          12/31/82
46714   BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                  01/01/83
45680   BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                              06/30/83
45900   BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                          06/30/83

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
06879   BROWNS FERRY 1 - ALLOWANCE TO DE-ENERGIZE 161-KV LINE, A START BUS AND A SHUTDOWN BUS        2          10/30/81
07588   BROWNS FERRY 1 - REACTOR BUILDING IN LEAKAGE RATE                                            2          10/30/81
42333   BROWNS FERRY 1 - FIRE PROTECTION RESEARCH PROGRAM                                            1          10/30/81
46996   BROWNS FERRY 1 - START BUSES (AMEND 77)                                                                 11/16/81
43596   BROWNS FERRY 1 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 78)                            1          11/25/81
43834   BROWNS FERRY 1 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 78)                                11/25/81
43878   BROWNS FERRY 1 - CHANGES IN ORGANIZATION (AMEND 79)                                                     12/02/81
46769   BROWNS FERRY 1 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 80)                  12/10/81

ACTIVE ACTIONS                                                                                                 TARGET
43831   BROWNS FERRY 1 - SECONDARY CONTAINMENT INTEGRITY                                                        04/16/82
43592   BROWNS FERRY 1 - SDV CONTINUOUS LEVEL MAINTAINING SYSTEM                                     1          05/07/82
11916   BROWNS FERRY 1 - ADMIN. CHANGES TO T.S.                                                      2          05/21/82
47455   BROWNS FERY 1 - REVISED ISI PROGRAM                                                                     05/21/82
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          (CONTINUATION)                         BROWNS FERRY 1

TAC #    TAC DESCRIPTION                          PLANT SPECIFIC                                  PRIORITY    CRITICAL DATE

ACTIVE ACTIONS         (CONTINUATION)                                                                        TARGET
47460    BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF                                          05/21/82
12611    BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE                  2               06/04/82
11625    BROWNS FERRY 1 - PUMP AND VALVE TESTING                                             1               06/30/82
11938    BROWNS FERRY 1,2,3- ISI AND T IMPLEMAENTATION DATES.                                1               06/30/82
43698    BROWNS FERRY 1 - CAD SYSTEM VALVES                                                  1               07/09/82
43708    BROWNS FERRY 1 - TEST FREQUENCIES FOR ISOLATION VALVES                              1               07/09/82
42805    BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS                         2               07/23/82
11569    BROWNS FERRY 1 - BOTTLED UP OPERATION                                               2               10/01/82
12621    BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST                                         2               10/01/82
41011    BROWNS FERRY 1 - IREP                                                               1               10/01/82
41097    BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST                              2               10/01/82
42356    BROWNS FERRY 1 - LONG TERM STORAGE OF RADWASTE ONSITE                               1               10/01/82
42802    BROWNS FERRY 1 - CONTAINMENT LEAK TESTING                                           2               10/01/82
47136    BROWNS FERRY 1 - CILRT INTERVAL                                                                     10/01/82
47849    BROWNS FERRY 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                                 12/31/82
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DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00260
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43509	BROWNS FERRY 2 - STATION BLACKOUT (A-44)	1	12/02/81
10186	BROWNS FERRY 2 - CONTAINMENT PURGE	1	12/14/81
10353	BROWNS FERRY 2 - LOSS OF 125V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13272	BROWNS FERRY 2 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
ACTIVE ACTIONS			TARGET
07975	BROWNS FERRY 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
12296	BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 2	3	
46600	BROWNS FERRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
10460	BROWNS FERRY 2 - VITAL AREA ANALYSIS	1	12/14/79
43731	BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
42569	BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/30/81
11325	BROWNS FERRY 2 - INSERVICE TESTING	1	03/31/82
08716	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
42231	BROWNS FERRY 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	04/30/82
43172	BROWNS FERRY 2 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES	1	04/30/82
08721	BROWNS FERRY 2 - MECHANICAL SNUBBERS	2	05/01/82
08727	BROWNS FERRY 2 - HYDRAULIC SNUBBERS	3	05/01/82
08328	BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	06/28/82
42482	BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08930	BROWNS FERRY 2 - RPS POWER SUPPLY	1	09/30/82
42655	BROWNS FERRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42725	BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46653	BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		10/31/82
08134	BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
42874	BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07930	BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44073	BROWNS FERRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
47198	BROWNS FERRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47270	BROWNS FERRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44762	BROWNS FERRY 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44904	BROWNS FERRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44975	BROWNS FERRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45877	BROWNS FERRY 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45046	BROWNS FERRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44005	BROWNS FERRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
ACTIVE ACTIONS			TARGET
44215	BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44285	BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 2

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44833	BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45117	BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45533	BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45561	BROWNS FERRY 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
45585	BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45612	BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45705	BROWNS FERRY 2 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		
45729	BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45753	BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45808	BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45928	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
45999	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46071	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46143	BROWNS FERRY 2 - III.A.2 NUCLEAR DATA LINK DATA		
46215	BROWNS FERRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46287	BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46358	BROWNS FERRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47583	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47654	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47725	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47922	BROWNS FERRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
44356	BROWNS FERRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		08/31/82
44565	BROWNS FERRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/10/82
45777	BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		09/30/82
46429	BROWNS FERRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		09/30/82
44144	BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		10/31/82
44494	BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		10/31/82
44424	BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		12/31/82
45326	BROWNS FERRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
47850	BROWNS FERRY 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		12/31/82
46715	BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		01/01/83
45681	BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		06/30/83
45901	BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		06/30/83

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08418	BROWNS FERRY 2 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08420	BROWNS FERRY 2 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
46997	BROWNS FERRY 2 - START BUSES (AMEND 73)		11/16/81
43597	BROWNS FERRY 2 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 74)	2	11/25/81
43835	BROWNS FERRY 2 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 74)		11/25/81
46770	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 76)		12/10/81
47013	BROWNS FERRY 2 - MAPLHGR LIMITS (AMEND 77)		12/29/81
ACTIVE ACTIONS			TARGET
43832	BROWNS FERRY 2 - SECONDARY CONTAINMENT INTEGRITY		04/16/82
43593	BROWNS FERRY 2 - SDV CONTINUOUS LEVEL MONITORING SYSTEM	1	05/07/82
11917	BROWNS FERRY 2 - ADMIN CHANGES TO T.S.	2	05/21/82
47456	BROWNS FERRY 2 - REVISED ISI PROGRAM		05/21/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47461	BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF		05/21/82
12612	BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	06/04/82
11626	BROWNS FERRY 2 - PUMP AND VALVE TESTING	1	06/30/82
42806	BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	07/23/82
46998	BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR		08/27/82
11570	BROWNS FERRY 2 - BOTTLED UP OPERATION	2	10/01/82
12622	BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST	2	10/01/82
4'098	BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	10/01/82
42357	BROWNS FERRY 2 - LONG TERM STORAGE OF RADWASTE ONSITE	1	10/01/82
42803	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING	2	10/01/82
43123	BROWNS FERRY 2 - TVA'S ATWS PROGRAM		10/01/82
47137	BROWNS FERRY 2 - CILRT INTERVAL		10/01/82

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R-1208620-001              T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE  17

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                                                 FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA       LICENSED POWER: 3293 MWT          PROJECT MANAGER: R. CLARK
DOCKET NUMBER:  050-00296                      DESIGN POWER:    1065 MWE         BRANCH CHIEF:     D. VASSALLO
ARCH/ENGINEER:  TVA                            NSSS VENDOR:     GE               LIC. ASSISTANT:   S. NORRIS
IE INSPECTOR:   R. SULLIVAN

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
43510   BROWNS FERRY 3 - STATION BLACKOUT (A-44)                                                 1        12/02/81
10185   BROWNS FERRY 3 - CONTAINMENT PURGE                                                       1        12/14/81
10355   BROWNS FERRY 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM            3        02/09/82
13273   BROWNS FERRY 3 - REVIEW OF CORPORATE CAPABILITIES                                        3        02/22/82

ACTIVE ACTIONS                                                                                            TARGET
12297   BROWNS FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3                   3
42570   BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                      1
43736   BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM     1
46601   BROWNS FERRY 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
10461   BROWNS FERRY 3 - VITAL AREA ANALYSIS                                                     1        12/14/79
08438   BROWNS FERRY 3-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                  2        11/12/80
11326   BROWNS FERRY 3 - INSERVICE TESTING                                                       1        03/31/82
08717   BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                             2        04/01/82
07886   BROWNS FERRY 3 - DIESEL GENERATOR LOCKOUT                                                3        04/23/82
13106   BROWNS FERRY 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES                               1        04/30/82
42232   BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                   1        04/30/82
43173   BROWNS FERRY 3 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES                                1        04/30/82
08722   BROWNS FERRY 3 - MECHANICAL SNUBBERS                                                     2        05/01/82
08728   BROWNS FERRY 3 - HYDRAULIC SNUBBERS                                                      3        05/01/82
10012   BROWNS FERRY 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE               2        05/31/82
06867   BROWNS FERRY 3 - ISI PUMP AND VALVE TESTING (10CFR50.55A)                                1        06/28/82
42483   BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
08931   BROWNS FERRY 3 - RPS POWER SUPPLY                                                        1        09/30/82
42656   BROWNS FERRY 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2    09/30/82
        RESPONSES
42726   BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                3        10/15/82
46654   BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1                                             10/31/82
08135   BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW                            3        11/15/82
42875   BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                      2        05/31/83
07931   BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.                           1        06/30/84

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
45706   BROWNS FERRY 3 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION                         11/19/81
44074   BROWNS FERRY 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                              12/08/81
47199   BROWNS FERRY 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                      12/08/81
47271   BROWNS FERRY 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                            12/08/81
44763   BROWNS FERRY 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                           12/22/81
44905   BROWNS FERRY 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                           12/22/81
44976   BROWNS FERRY 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                12/22/81
45878   BROWNS FERRY 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                            12/29/81
45047   BROWNS FERRY 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                              01/08/82
44006   BROWNS FERRY 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                    01/15/82
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CONDENSED MANAGEMENT REPORT

BROWNS FERRY 3

(CONTINUATION)

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44216	BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44286	BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44834	BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45118	BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45534	BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45562	BROWNS FERRY 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
45586	BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45613	BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45730	BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45754	BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45809	BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45929	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46000	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46072	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46144	BROWNS FERRY 3 - III.A.2 NUCLEAR DATA LINK DATA		
46216	BROWNS FERRY 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46288	BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46359	BROWNS FERRY 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47584	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47655	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47726	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47923	BROWNS FERRY 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
44357	BROWNS FERRY 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		08/31/82
44566	BROWNS FERRY 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/16/82
45778	BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		09/30/82
46430	BROWNS FERRY 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		09/30/82
44145	BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		10/31/82
44495	BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		10/31/82
44425	BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		12/31/82
45327	BROWNS FERRY 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
47851	BROWNS FERRY 3 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		12/31/82
46716	BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		01/01/83
45682	BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		06/30/83
45902	BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		06/30/83

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
08419	BROWNS FERRY 3 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08421	BROWNS FERRY 3 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
43598	BROWNS FERRY 3 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 47)	2	11/25/81
43836	BROWNS FERRY 3 - FIRE DAMPERS, DOORS AND BARRIER (AMEND 47)		11/25/81
46771	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 49)		12/10/81

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
11571	BROWNS FERRY 3 - BOTTLED UP OPERATION	2	
11918	BROWNS FERRY 3 - ADMIN CHANGES TO T.S.	2	
12613	BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	
42358	BROWNS FERRY 3 - LONG TERM STORAGE OF RADWASTE ONSITE	1	
12623	BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST	2	01/25/80

TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
47457	BROWNS FERRY 3 - RELOAD		03/26/82
47458	BROWNS FERRY 3 - ELECTRICAL MODIFICATIONS		03/26/82
43833	BROWNS FERRY 3 - SECONDARY CONTAINMENT INTEGRITY		04/16/82
43594	BROWNS FERRY 3 - SDV CONTINUOUS LEVEL MONITORING SYSTEM	1	05/07/82
47462	BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF		05/21/82
42807	BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	07/23/82
47869	BROWNS FERRY - MSIV LEAKAGE		08/06/82
46999	BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR		08/27/82
42000	BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	10/01/82
42804	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING	2	10/01/82
43122	BROWNS FERRY 3 - TVA'S ATWS PROGRAM		10/01/82
47138	BROWNS FERRY 3 - CILRT INTERVAL		10/01/82

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                                           FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC          LICENSED POWER: 2436 MWT          PROJECT MANAGER: J. VAN VLIET
DOCKET NUMBER:  050-00325                        DESIGN POWER:   0821 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  UEC                              NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. JOHNSON

TAC #   TAC DESCRIPTION                               MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
10356   BRUNSWICK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                   3          02/28/82

ACTIVE ACTIONS                                                                                                 TARGET
42571   BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                             1
43737   BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM            1
43418   BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES                 1
42207   BRUNSWICK 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                          1          12/31/81
12829   BRUNSWICK 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                     2          04/30/82
11264   BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES                                              1          06/30/82
42485   BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1          07/30/82
07261   BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS                                        1          08/23/82
07976   BRUNSWICK 1-:ONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                         2          09/30/82
42657   BRUNSWICK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.      2          09/30/82
        RESPONSES
42876   BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                             2          11/30/82
46655   BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                           1          11/30/82
08928   BRUNSWICK 1 - RPS POWER SUPPLY                                                               1          12/31/82
10699   BRUNSWICK 1 - VITAL AREA ANALYSIS                                                            1          12/31/82
12186   BRUNSWICK 1 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                          3          12/31/82
08106   BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                     3          06/01/83
07932   BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION                                 1          09/30/83

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
47200   BRUNSWICK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                               12/08/81
47272   BRUNSWICK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     12/08/81
45879   BRUNSWICK 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                     12/17/81
44007   BRUNSWICK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                             01/20/82

ACTIVE ACTIONS                                                                                                 TARGET
44075   BRUNSWICK 1 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS
44217   BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44287   BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44835   BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44906   BRUNSWICK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44977   BRUNSWICK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45119   BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45535   BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45563   BRUNSWICK 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45587   BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45614   BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45731   BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45755   BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45810   BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
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BRUNSWICK 1

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45930	BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46001	BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46073	BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46145	BRUNSWICK 1 - III.A.2 NUCLEAR DATA LINK DATA		
46217	BRUNSWICK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46289	BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46360	BRUNSWICK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47585	BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47656	BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47727	BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47924	BRUNSWICK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
45048	BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		03/31/82
44358	BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44764	BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
44567	BRUNSWICK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/17/82
44146	BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		09/30/82
44496	BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		09/30/82
46431	BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		09/30/82
44426	BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		12/30/82
45328	BRUNSWICK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
47852	BRUNSWICK 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		12/31/82
46717	BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		01/01/83
45903	BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		06/30/83
45683	BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		06/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46956	BRUNSWICK 1 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
43794	BRUNSWICK 1 - QUALITY ASSURANCE PROGRAM REVIEW	2	11/06/81
47034	BRUNSWICK 1 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
42947	BRUNSWICK 2 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47066	BRUNSWICK 1 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47101	BRUNSWICK 1 - NOBLE GAS RELEASE LIMITS		12/09/81
46705	BRUNSWICK 1 - ODYN IMPLEMENTATION SCHEDULE EXTENSION REQUEST	3	12/22/81
47521	BRUNSWICK 1 - FACILITY STAFF QUALIFICATIONS		02/03/82
47535	BRUNSWICK 1 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
41080	BRUNSWICK 1 - DIESEL GENERATOR RELIABILITY	1	02/26/82
46505	BRUNSWICK 1 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
ACTIVE ACTIONS			TARGET
43972	BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	02/15/82
47906	BRUNSWICK 1 - EXTENSION OF SURVEILLANCE FREQUENCY REQUIREMENTS		03/01/82
42968	BRUNSWICK 1 - FULL SCALE REPLICATION FIRE PROTECTION TESTS	1	03/31/82
43796	BRUNSWICK 1 - SPENT FUEL POOL EXPANSION	2	04/30/82
46768	BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE		04/30/82
47038	BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST		04/30/82
47465	BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION		04/30/82
47487	BRUNSWICK 1 - REED SWITCH OPERABILITY		04/30/82
43694	BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	06/30/82

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) BRUNSWICK 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
43416	BRUNSWICK 1 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	07/22/82

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                                           FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC        LICENSED POWER: 2436 MWT          PROJECT MANAGER: J. VAN VLIET
DOCKET NUMBER:  050-00324                      DESIGN POWER:   0821 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  UEC                            NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. JOHNSON

TAC #   TAC DESCRIPTION                              MULTI-PLANT                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
10358   BRUNSWICK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR                    3          02/28/82

ACTIVE ACTIONS                                                                                           TARGET
06171   BRUNSWICK 2 - SINGLE LOOP OPERATION                                                    3
07012   BRUNSWICK 2 - CONTAINMENT LEAK RATE TESTING                                            2
07977   BRUNSWICK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                  2
08839   BRUNSWICK 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                        1
10698   BRUNSWICK 2 - VITAL AREA ANALYSIS                                                      1
12187   BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                    3
42572   BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                       1
43735   BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM      1
43417   BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES           1
42208   BRUNSWICK 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                    1          12/31/81
12830   BRUNSWICK 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES               2          04/30/82
11265   BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES                      1          06/30/82
46779   BRUNSWICK 2 - SINGLE LOOP OPERATION                                                               06/30/82
42484   BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1    07/30/82
10963   BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING                                      1          08/23/82
42658   BRUNSWICK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. 2         09/30/82
        RESPONSES
46656   BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                     1          11/30/82
42877   BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       2          11/31/82
08927   BRUNSWICK 2 - RPS POWER SUPPLY                                                         1          12/31/82
10906   BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION                                      3          06/01/83
07933   BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.                           1          06/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
47201   BRUNSWICK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         12/08/81
47273   BRUNSWICK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                               12/08/81
45880   BRUNSWICK 2 - NUREG-0737 II.K.3.44. TRANSIENTS WITH SINGLE FAILURES                               12/17/81
44008   BRUNSWICK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                       01/20/82

ACTIVE ACTIONS                                                                                           TARGET
44076   BRUNSWICK 2 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS
44218   BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44288   BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44836   BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44907   BRUNSWICK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44978   BRUNSWICK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45120   BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45536   BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45564   BRUNSWICK 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45588   BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
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(CONTINUATION)

BRUNSWICK 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
45615	BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45732	BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45756	BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45811	BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45931	BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46002	BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46074	BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46146	BRUNSWICK 2 - III.A.2 NUCLEAR DATA LINK DATA		
46218	BRUNSWICK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46290	BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46361	BRUNSWICK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47586	BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47657	BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47728	BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47925	BRUNSWICK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
45049	BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		03/31/82
44359	BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44765	BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
44568	BRUNSWICK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/17/82
44147	BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		09/30/82
44497	BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		09/30/82
46432	BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		09/30/82
44427	BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		12/30/82
45329	BRUNSWICK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
47853	BRUNSWICK 2- NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		12/31/82
46718	BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		01/01/83
45904	BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		06/30/83
45684	BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		06/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46957	BRUNSWICK 2 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
47035	BRUNSWICK 2 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
42946	BRUNSWICK 1 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47067	BRUNSWICK 2 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47100	BRUNSWICK 2 - NOBLE GAS RELEASE LIMITS		12/24/81
47522	BRUNSWICK 2 - FACILITY STAFF QUALIFICATIONS		02/03/82
47536	BRUSNWICK 2 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
41081	BRUNSWICK 2 - DIESEL GENERATOR RELIABILITY	1	02/26/82
46506	BRUNSWICK 2 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
ACTIVE ACTIONS			TARGET
43973	BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	02/15/82
47905	BRUNSWICK 2 - EXTENSION OF SURVEILLANCE FREQUENCE REQUIREMENTS		03/01/82
43797	BRUNSWICK 2 - SPENT FUEL POOL EXPANSION	2	04/30/82
46767	BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE		04/30/82
47039	BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST		04/30/82
47488	BRUNSWICK 2 - REED SWITCH OPERABILITY		04/30/82
43695	BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	06/30/82

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                                           BRUNSWICK 2
        (CONTINUATION)                                                           PRIORITY   CRITICAL DATE
                                          PLANT SPECIFIC
TAC #  TAC DESCRIPTION                                                                        TARGET

ACTIVE ACTIONS      (CONTINUATION)
43415   BRUNSWICK 2 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)    1          07/22/82
42969   BRUNSWICK 2 - FULL SCALE REPLICATION FIRE PROTECTION TESTS                  1          10/31/82
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DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00317
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08954	CALVERT CLIFFS 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08971	CALVERT CLIFFS 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	12/28/81
47027	CALVERT CLIFFS 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81		01/21/82
42584	CALVERT CLIFFS 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/82
08965	CALVERT CLIFFS 1 - CEA POSITION INDICATOR CHANNELS	3	02/08/82
11291	CALVERT CLIFFS 1- INSERVICE TESTING	1	02/08/82
10372	CALVERT CLIFFS 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
ACTIVE ACTIONS			TARGET
10655	CALVERT CLIFFS 1 - VITAL AREA ANALYSIS	1	
12314	CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1	3	
46827	CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
47546	CALVERT CLIFFS 1 - SHORT TERM ASSMT OF PTS ISSUE		
12670	CALVERT CLIFFS 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	02/28/82
07522	CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM	2	03/01/82
47046	CALVERT CLIFFS 1 & 2 QUALIFICATIONS - INSP., EXAM., REST, AUDIT PERSONNEL		03/01/82
43800	CALVERT CLIFFS 1 - FIRE PROTECTION NON-APP. R OPEN ITEMS	1	03/01/82
07978	CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	06/01/82
43634	CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	06/01/82
43798	CALVERT CLIFFS 1 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY	1	06/01/82
08042	CALVERT CLIFFS 1 - INSERVICE INSPECTION	1	07/26/82
42494	CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42729	CALVERT CLIFFS 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
42659	CALVERT CLIFFS 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47158	CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
42890	CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
08136	CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW	3	02/01/83
08951	CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/01/83
43130	CALVERT CLIFFS 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44908	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/02/81
44979	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/02/81
44077	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/03/81
47202	CALVERT CLIFFS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/03/81
47274	CALVERT CLIFFS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/03/81
45050	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44837	CALVERT CLIFFS 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		02/01/82
ACTIVE ACTIONS			TARGET
44219	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CALVERT CLIFFS 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
44289	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
45121	CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45427	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45616	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45812	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45932	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46003	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46075	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46147	CALVERT CLIFFS 1 - III.A.2 NUCLEAR DATA LINK DATA		
46219	CALVERT CLIFFS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46291	CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46362	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47587	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47658	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47729	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47793	CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47926	CALVERT CLIFFS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46879	CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44703	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		04/15/82
44742	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		04/15/82
46433	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		06/12/82
44009	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		06/15/82
44360	CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44148	CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		07/31/82
44498	CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		07/31/82
45306	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		12/24/82
45330	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44569	CALVERT CLIFFS 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45260	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		12/24/83
44428	CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		12/31/83

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE COMPLETE
COMPLETED ACTIONS			
41025	CALVERT CLIFFS 1 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
46710	CALVERT CLIFFS 1 - RESERVE BATTERY & SINGLE CELL VOLTAGE		11/02/81
43408	CALVERT CLIFFS 1 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
46796	CALVER CLIFFS 1 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46798	CALVERT CLIFFS 1 - CORRECT CR HVAC DUCT		11/04/81
46800	CALVERT CLIFFS 1 - CHARGING PUMP/FLOW PATH		11/04/81
46802	CALVERT CLIFFS 1 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46804	CALVERT CLIFFS 1 - DELETE SNUBBER		11/04/81
42389	CALVERT CLIFFS 1 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
47060	CALVERT CLIFFS UNIT 1 - FOUR MISC TECH SPEC CHANGES		11/17/81
43678	CALVERT CLIFFS 1 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47054	CALVERT CLIFFS 1/2 NEW FUEL STORAGE RACKS		12/21/81
47433	CALVERT CLIFFS UNIT 1 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47435	CALVERT CLIFFS UNIT 1 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
43480	CALVERT CLIFFS 1 - REACTOR PV SURVEILLANCE SPECIMENT NO. 263	2	02/02/82
43998	CALVERT CLIFFS 1 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82

(CONTINUATION) CALVERT CLIFFS 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
47842	CALVERT CLIFFS UNIT 1 ORGANIZATION CHANGES		02/19/82
47384	CALVERT CLIFFS UNIT 1 - SPENT FUEL POOL EXPANSION		03/01/82
46982	SIG REEP/CEPAN FOR CALVERT CLIFFS 1&2		03/30/82
46700	CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE		04/15/82
43001	CALVERT CLIFFS 1 - RELOAD ANALYSIS USING NEW METHOD	2	04/30/82
42543	CALVERT CLIFFS 1 - STATISTICAL COMBINATION OF UNCERTAINTIES	2	05/01/82
43682	CALVERT CLIFFS 1 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE	2	05/01/82
41012	CALVERT CLIFFS 1 - IREP	1	08/30/82
42411	CALVERT CLIFFS 1 - LONG TERM AFW SYSTEM IMPROVEMENT	2	01/01/83

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                                              FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD      LICENSED POWER: 2700 MWT         PROJECT MANAGER: D. JAFFE
DOCKET NUMBER:  050-00318                     DESIGN POWER:   0845 MWE         BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                          NSSS VENDOR:    COMB             LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   R. ARCHITZEL

TAC #   TAC DESCRIPTION                           MULTI-PLANT                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
08953   CALVERT CLIFFS 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                      2          12/28/81
03970   CALVERT CLIFFS 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                       3          12/28/81
42585   CALVERT CLIFFS 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                           1          02/01/82
08966   CALVERT CLIFFS 2 - CEA POSITION INDICATOR CHANNELS                                              3          02/08/82
11292   CALVERT CLIFFS 2 - INSERVICE TESTING                                                            1          02/08/82
10373   CALVERT CLIFFS 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                 3          02/09/82

ACTIVE ACTIONS                                                                                                  TARGET
10656   CALVERT CLIFFS 2 - VITAL AREA ANALYSIS                                                          1
12315   CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2                       3
46828   CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION
12671   CALVERT CLIFFS 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                    2          02/28/82
43801   CALVERT CLIFFS 2 - FIRE PROTECTION NON-APP. R OPEN ITEMS                                        1          03/01/82
07979   CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS UVER SPENT FUEL POOL(NUREG 0612)                        2          06/01/82
43635   CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                      1          06/01/82
43799   CALVERT CLIFFS 2 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY                1          06/01/82
06761   CALVERT CLIFFS 2 - INSERVICE INSPECTION                                                         1          07/26/82
42495   CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT           1          07/30/82
        (80-CLI-21)
42730   CALVERT CLIFFS 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                     3          09/24/82
42660   CALVERT CLIFFS 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.    2          09/30/82
        RESPONSES
47159   CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                          11/01/82
42891   CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                           2          01/31/83
08137   CALVERT CLIFFS 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                   3          02/01/83
08950   CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS                                              2          06/01/83
43131   CALVERT CLIFFS 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                        2          10/19/83

TAC #   TAC DESCRIPTION                           TMI ACTIONS                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44078   CALVERT CLIFFS 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                     11/03/81
47203   CALVERT CLIFFS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                             11/03/81
47275   CALVERT CLIFFS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   11/03/81
45051   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                     01/07/82
44838   CALVERT CLIFFS 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                02/01/82

ACTIVE ACTIONS                                                                                                  TARGET
44220   CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44290   CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44909   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44980   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45122   CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45331   CALVERT CLIFFS 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45423   CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
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(CONTINUATION)

CALVERT CLIFFS 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45617	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45813	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45933	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46004	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46076	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46148	CALVERT CLIFFS 2 - III.A.2 NUCLEAR DATA LINK DATA		
46220	CALVERT CLIFFS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46292	CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46363	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47588	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47659	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47730	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47794	CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47927	CALVERT CLIFFS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46880	CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44704	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		04/15/82
44743	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		04/15/82
46434	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		06/12/82
44010	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		06/15/82
44361	CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44149	CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		07/31/82
44499	CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		07/31/82
45307	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		12/24/82
44570	CALVERT CLIFFS 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45261	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		12/24/83
44429	CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		12/31/83

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47061	CALVERT CLIFFS UNIT 2 ILRT SCHEDULE		10/22/81
41026	CALVERT CLIFFS 2 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
46711	CALVERT CLIFFS 2 - RESERVE BATTERY AND SINGLE CELL VOLTAGE		11/02/81
43409	CALVERT CLIFFS 2 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
46797	CALVERT CLIFFS 2 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46799	CALVERT CLIFFS 2 - CORRECT CR HVAC DUCT		11/04/81
46801	CALVERT CLIFFS 2 - CHARGING PUMP/FLOW PATH		11/04/81
46803	CALVERT CLIFFS 2 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46805	CALVERT CLIFFS 2 - DELETE SNUBBER		11/04/81
47059	CALVERT CLIFFS UNIT 2 - FOUR MISC TECH SPEC CHANGES		11/07/81
42390	CALVERT CLIFFS 2 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
43679	CALVERT CLIFFS 2 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47062	CALVERT CLIFFS UNIT 2 NEW FUEL STORAGE		12/21/81
47434	CALVERT CLIFFS UNIT 2 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47436	CALVERT CLIFFS UNIT 2 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
43999	CALVERT CLIFFS 2 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47843	CALVERT CLIFFS UNIT 2 ORGANIZATION CHANGES		
47385	CALVERT CLIFFS UNIT 2 - SPENT FUEL POOL EXPANSION		03/01/82

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        (CONTINUATION)              CALVERT CLIFFS 2
                                                                PRIORITY   CRITICAL DATE
TAC #  TAC DESCRIPTION               PLANT SPECIFIC
                                                                             TARGET
ACTIVE ACTIONS      (CONTINUATION)
43683   CALVERT CLIFFS 2 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE      2        05/01/82
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CONDENSED MANAGEMENT REPORT

FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00315
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3250 MWT
DESIGN POWER: 1054 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10170	COOK 1 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA	1	10/30/81
47036	DC COOK #1 - APPENDIX R FIRE PROTECTION REVIEW		12/08/81
43917	D. C. COOK UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/15/81
10324	COOK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
07980	COOK 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08477	COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
10481	COOK 1 - VITAL AREA ANALYSIS	1	
10486	COOK 1 - GUARD TRAINING PLAN REVIEW	1	
12264	COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1	3	
42554	COOK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		
43651	COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46829	COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
47055	COOK #1 - QUALIFICATION OF INSPECTION, EXAM AND TESTING AND AUDIT		
06805	COOK 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	01/15/82
08526	COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	04/01/82
42093	COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
42460	COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08316	COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)	1	09/20/82
42731	COOK 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
11331	COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)	1	09/30/82
42661	COOK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42859	COOK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
47164	COOK I NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
08138	COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
43132	COOK 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44082	COOK 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/12/81
47207	D.C. COOK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/12/81
47279	D.C. COOK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/12/81
44913	COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/20/81
44984	COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/20/81
44014	COOK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
46367	COOK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
45055	COOK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/19/82
ACTIVE ACTIONS			TARGET
44224	COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44294	COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
45126	COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45393	COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		

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        (CONTINUATION)                          COOK 1

TAC #   TAC DESCRIPTION                            TMI ACTIONS                          PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                  TARGET
45621   COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45818   COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45937   COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46003   COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46080   COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46152   COOK 1 - III.A.2 NUCLEAR DATA LINK DATA
46224   COOK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE
46296   COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46438   COOK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47592   D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47663   D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47734   D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47795   D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47931   D.C. COOK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                         02/20/82
46881   COOK 1 - II K2.13 THERMAL MECHANICAL REPORT                                                    04/30/82
44842   COOK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                              05/31/82
44365   COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                               06/30/82
44153   COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                06/30/82
44503   COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                     12/31/82
45335   COOK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                         01/15/83
45276   COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                          03/03/83
44433   COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                             07/01/83
44573   COOK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                  01/15/84
45230   COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                       PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
46985   D.C. COOK 1 - ONE TIME RELIEF FROM TECH SPEC 3.0.3                                             12/17/81
47475   DC COOK UNIT NO 1 - SEVERAL TECH SPEC CHANGES - ITEM 6                                         02/09/82

ACTIVE ACTIONS                                                                                        TARGET
11597   COOK 1 - EVN MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS                    1          05/07/82
46572   DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES                                                    05/14/82
11421   COOK 1 - MIS TECH SPEC CHANGES                                                      2          05/15/82
43523   COOK 1 - EQUIPMENT SURVIVABILITY                                                    1          07/15/82
43069   COOK 1 - HYDROGEN CONTROL MEASURES                                                  1          10/15/82
43072   COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH                  1          10/15/82

ANTICIPATED ACTIONS                                                                                   INITIATION
48005   COOK-1 MISC T/S CHANGES 1/22/82                                                                03/02/82
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R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 02/28/82

FACILITY: COOK 2

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00316
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3391 MWT
DESIGN POWER: 1100 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10169	COOK 2 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA	1	10/30/81
47037	DC COOK #2 - APPENDIX R FIRE PROTECTION REVIEW		12/08/81
43918	D. C. COOK UNIT 2 - STATION BLACKOUT PROCEDURES &TRAINING		12/15/81
10325	COOK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
07981	COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08480	COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
10480	COOK 2 - VITAL AREA ANALYSIS	1	
10487	COOK 2 - GUARD TRAINING PLAN REVIEW	1	
12265	COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2	3	
42555	COOK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		
43652	COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46830	COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
47056	COOK #2 - QUALIFICATIONS OF INSPECTION, EXAM AND TESTING AND AUDIT		
11334	COOK 2 - INSERVICE TESTING OF PUMP AND VALVES- 10 CFR 50.55 A(G)	1	02/15/82
08344	COOK 2 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	02/28/82
08528	COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	04/01/82
42094	COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
42461	COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08482	COOK 2 - 10 CFR 50.55A(G) - ISI	1	09/20/82
42732	COOK 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
42662	COOK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42860	COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
47165	COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
08139	COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
43133	COOK 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44083	COOK 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/12/81
47208	D.C. COOK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/12/81
47280	D.C. COOK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/12/81
44914	COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/20/81
44985	COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/20/81
44015	COOK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
46368	COOK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
45056	COOK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/19/82
ACTIVE ACTIONS			TARGET
44225	COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44295	COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
45127	COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46153	COOK 2 - III.A.2 NUCLEAR DATA LINK DATA		
46225	COOK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47664	D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47735	D. C. COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47796	D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47932	D.C. COOK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46439	COOK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/11/82
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
44843	COOK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		04/30/82
44366	COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		05/31/82
44154	COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		06/30/82
44504	COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/82
45336	COOK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		01/15/83
44434	COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		03/03/83
44574	COOK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		01/15/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46986	D.C. COOK 2 - ONE TIME RELIEF FROM TECH SPEC 3.0.3		12/17/81
47476	D.C. COOK UNIT NO 2 - SEVERAL TECH SPEC CHANGES - ITEM 6		02/09/82
ACTIVE ACTIONS			TARGET
12463	COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)	1	03/15/82
46984	COOK 2 - REVISED AXIAL POWER DISTRIB CONTROL PROCEDURES		03/19/82
04959	COOK 2 - CONTAINMENT SUMP TEST	1	04/30/82
11598	COOK 2 - ENV MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS	1	05/07/82
46573	DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES		05/14/82
11515	COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS	2	05/15/82
04997	COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA	1	06/15/82
43524	COOK 2 - EQUIPMENT SURVIVABILITY	1	07/15/82
12619	COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)	1	07/30/82
43070	COOK 2 - HYDROGEN CONTROL MEASURES	1	10/15/82
43071	COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH	1	10/15/82
ANTICIPATED ACTIONS			INITIATION
48004	COOK 2 - MISCEL. T/S CHANGES 1/22/82		03/02/82

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DATA AS OF - 02/28/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                 FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB    LICENSED POWER: 2381 MWT        PROJECT MANAGER: B. SIEGEL
DOCKET NUMBER:  050-00298                        DESIGN POWER:   0778 MWE        BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  B&R                              NSSS VENDOR:    GE              LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. DUBOIS
                                                                                         PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                          MULTI-PLANT
                                                                                                       COMPLETE
COMPLETED ACTIONS
42227   COOPER - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                       1          10/01/81
08817   COOPER - HYDRAULIC SNUBBERS                                                          3          10/07/81
10427   COOPER - MECHANICAL SNUBBERS                                                         2          10/07/81
13148   COOPER - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                   2          01/26/82
42878   COOPER - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                          2          02/17/82
42007   COOPER - REVIEW OF CORPORATE CAPABILITIES                                            3          02/22/82
10357   COOPER - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                3          02/28/82

                                                                                                       TARGET
ACTIVE ACTIONS
10436   COOPER - VITAL AREA ANALYSIS                                                         1
42573   COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                          1
43729   COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
46602   COOPER - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
11040   COOPER - APPENDIX J CONTAINMENT LEAK TESTING                                         2          03/01/82
08938   COOPER - RPS POWER SUPPLY                                                            1          06/30/82
11251   COOPER - INSERVICE TESTING (IST)                                                     1          06/30/82
08295   COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC                             1          07/26/82
42418   COOPER - SINGLE LOOP OPERATION                                                       1          08/01/82
42663   COOPER - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES   2   09/30/82
07982   COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)              2          10/01/82
12300   COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER                                3          10/01/82
43402   COOPER - BWR FEEDWATER NOZZLE AND CONTROL ROD DRIVE CRACKING                         1          10/01/82
47099   QUALIFICATIONS - INSP. EXAM. TEST, AND AUDIT PERSONNEL (GENERIC LTR 81-01)                      10/01/82
47554   COOPER - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                                      10/01/82
43419   COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES                         10/01/82
08140   COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                  3          01/01/83
46657   COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1                                                   03/01/83
07934   COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                         1          06/30/83
                                                                                         PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                          TMI ACTIONS
                                                                                                       COMPLETE
COMPLETED ACTIONS
45881   COOPER - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                  12/15/81
44910   COOPER - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                 02/22/82
44981   COOPER - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                      02/22/82
45052   COOPER - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                    02/22/82

                                                                                                       TARGET
ACTIVE ACTIONS
44079   COOPER - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44221   COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44291   COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
45123   COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45537   COOPER - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45565   COOPER - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45589   COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
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        (CONTINUATION)                                   COOPER STATION

TAC #    TAC DESCRIPTION                                 TMI ACTIONS                                PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                               TARGET
45618    COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45733    COOPER - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45757    COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45814    COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45934    COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46005    COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46077    COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46149    COOPER STATION - III.A.2 NUCLEAR DATA LINK DATA
46221    COOPER STATION - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46293    COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46364    COOPER - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46435    COOPER - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47589    COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47660    COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47731    COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47928    COOPER - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
47204    COOPER - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                        11/30/81
44011    COOPER - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                      03/15/82
44839    COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                           04/30/82
44768    COOPER - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                             06/30/82
44362    COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                            07/31/82
42012    COOPER - NUREG-0737, II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                 1            09/17/82
45781    COOPER - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                                       09/30/82
47276    COOPER - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                              10/01/82
44150    COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                             10/31/82
44500    COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                                  10/31/82
45332    COOPER - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                      12/31/82
47854    COOPER - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                                                 12/31/82
46719    COOPER - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                              01/01/83
44430    COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                          03/30/83
45905    COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                                      06/30/83
45685    COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                                          06/30/84

TAC #    TAC DESCRIPTION                                 PLANT SPECIFIC                             PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
46940    COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS                                                       10/20/81

ACTIVE ACTIONS                                                                                                     TARGET
05326    EVALUATION OF REPORTED ANOMALY NEAR COOPER STATION
47903    COOPER - PROPOSED CHANGE TO TECHNICAL SPECIFICATIONS FOR LPCI SYSTEM
47004    COOPER - BWR SCRAM DISCHRGE SYSTEM T/S CHANGES (B-58)                                                       04/01/82
47574    COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES                                       04/01/82
43367    COOPER - PERIODIC UPDATING OF FSAR                                                             1            09/01/82
47003    COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)                                      10/01/82
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                                 C O N D E N S E D   M A N A G E M E N T   R E P O R T
DATA AS OF - 02/28/82
                                               FACILITY: CRYSTAL RIVER 3
                                                                                    PROJECT MANAGER: S. MINER
PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA  LICENSED POWER: 2544 MWT             BRANCH CHIEF:    J. STOLZ
DOCKET NUMBER:  050-00302                      DESIGN POWER:   0825 MWE             LIC. ASSISTANT:  R. INGRAM
ARCH/ENGINEER:  GIL                            NSSS VENDOR:    B&W
IE INSPECTOR:   T. STETKA
                                                                                        PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        MULTI-PLANT
                                                                                                     COMPLETE
COMPLETED ACTIONS
43912   CRYSTAL RIVER 3 - STATION BLACKOUT PROCEDURES & TRAINING                                     12/16/81
08881   CRYSTAL RIVE? 3 - HYDRAULIC SNUBBERS                                                3        02/02/82

                                                                                                     TARGET
ACTIVE ACTIONS
07983   CRYSTAL RIVER 3-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)              2
08843   CRYSTAL RIVER 3 - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL                         2
10729   CRYSTAL RIVER 3 - CONTINGENCY PLAN REVIEW                                           1
10731   CRYSTAL RIVER 3 - VITAL AREA ANALYSIS                                               1
10733   CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW                                        1
12321   CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3             3
12743   CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE          2
43647   CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM           1
46831   CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION
47555   CRYSTAL RIVER - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL
43263   CRYSTAL RIVER 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)  3        03/30/82
10017   CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)             2        04/30/82
42512   CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT 1       07/30/82
        (80-CLI-21)
08985   CRYSTAL RIVER 3 - APPENDIX I REVIEW                                                 3        09/15/82
04549   CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS 1  09/30/82
42121   CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                          2        09/30/82
42664   CRYSTAL RIVER 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2  09.'30/82
        RESPONSES
42596   CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         10/31/82
47166   CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                             11/01/82
42902   CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                2        09/15/83
                                                                                        PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        TMI ACTIONS
                                                                                                     COMPLETE
COMPLETED ACTIONS
45183   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                    11/02/81
45204   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S                    12/04/81
45217   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                         12/10/81
44012   CRYSTAL RIVER 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                              02/05/82
45190   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                       02/08/82
46355   CRYSTAL RIVER 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                         02/18/82

                                                                                                     TARGET
ACTIVE ACTIONS
42792   CRYSTAL RIVER 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS                     1
44080   CRYSTAL RIVER 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44222   CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44292   CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44840   CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44911   CRYSTAL RIVER 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44982   CRYSTAL RIVER 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
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DATA AS OF - 02/28/82                 CONDENSED MANAGEMENT REPORT

      (CONTINUATION)                        CRYSTAL RIVER 3

TAC #   TAC DESCRIPTION                             TMI ACTIONS                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                        TARGET
45053   CRYSTAL RIVER 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45124   CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45197   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT
45211   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE
45435   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45619   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45815   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45935   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46006   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46078   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46150   CRYSTAL RIVER 3 - III.A.2 NUCLEAR DATA LINK DATA
46222   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE
46294   CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47590   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47661   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47732   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47929   CRYSTAL RIVER 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
43426   CRYSTAL RIVER 3 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL                                    03/31/81
47205   CRYSTAL RIVER 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            11/30/81
47277   CRYSTAL RIVER 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                  11/30/81
44668   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                             03/01/82
46436   CRYSTAL RIVER 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                        03/03/82
44363   CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                04/30/82
44708   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                                08/16/82
44750   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                                08/16/82
44151   CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                 08/30/82
44501   CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                      08/30/82
45333   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                          12/31/82
45314   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                           02/10/83
44431   CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                              03/30/83
44571   CRYSTAL RIVER 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                   09/01/83
45268   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                               02/10/84

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
12347   CRYSTAL RIVER 3 - REALIGNMENT OF THE QA/QC ORGANIZATION                                 2         10/30/81
12541   CRYSTAL RIVER 3 - OFFSITE ORGANIZATION - TITLE CHANGES                                  2         10/30/81
43385   CRYSTAL RIVER 3 - SAFETY GRADE ANTICIPATORY TRIP                                                  11/02/81
42951   CRYSTAL RIVER 3 - GUIDELINGS FOR HPI USAGE AND OTSG                                               11/16/81
46970   CRYSTAL RIVER UNIT 3 RM-AS CONTROL ROOM MONITOR                                                   11/24/81
47351   CRYSTAL RIVER 3 SNUBBER OPERABILITY REQUIREMENTS                                                  11/27/81
47353   CRYSTAL RIVER 3 DELETION OF 4 SNUBBERS FROM TS                                                    11/27/81
46962   CRYSTAL RIVER UNIT 3 CYCLE 4 RELOAD                                                               12/04/81
47464   CYRSTAL RIVER 3 PUMP POWER MONITOR BYPASS DURING SWITCHING                                        12/23/81
47352   CRYSTAL RIVER 3 CHANGE TO INHANCED SNUBBER OPERABILITY PROGRAM                                    01/07/82
47884   CRYSTAL RIVER -3 RCP POWER MONITOR BY POSS DURING TESTING                                         02/12/82
47463   CRYSTAL RIVER 3 PURGE FILTER TEST FLOW RATP                                                       02/18/82

ACTIVE ACTIONS                                                                                            TARGET
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CONDENSED MANAGEMENT REPORT

CRYSTAL RIVER 3

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
ACTIVE ACTIONS	(CONTINUATION)		
42062	CRYSTAL RIVER 3 - SAFETY STUDY	1	08/17/79
11945	CRYSTAL RIVER 3 - MAIN STREAM SAFETY VALVES	1	08/17/79
11946	CRYSTAL RIVER 3 - SYSTEM CYCLS	1	07/01/81
10836	CRYSTAL RIVER 3 - ADMINISTRATIVE CHANGES		10/09/81
46976	CRYSTAL RIVER UNIT 3 - RELIEF FROM ISI SYSTEM PRESSURE TESTING REQUIREMENTS	3	11/01/81
08886	CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION	3	11/01/81
08887	CRYSTAL RIVER 3 - POTASSIUM UNITS		12/10/81
47407	CRYSTAL RIVER 3 - CHANGE IN SAFETY ROD GROUP DESIGNATIONS		01/10/82
47117	CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO		02/18/82
47093	CRYSTAL RIVER UNIT 3 AUXILIARY BLDG VENTIL LCO	3	05/01/82
12526	CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53		05/15/82
42027	CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES		
			INITIATION
ANTICIPATED ACTIONS			
48020	CRYSTAL RIVER - 3 RCP OVERPOWER MONITOR RESPONSE TIME		03/04/82

FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH	LICENSED POWER: 2772 MWT	PROJECT MANAGER: A. DEAGAZIO
DOCKET NUMBER: 050-00346	DESIGN POWER: 0906 MWE	BRANCH CHIEF: J. STOLZ
ARCH/ENGINEER: BECH	NSSS VENDOR: B&W	LIC. ASSISTANT: R. INGRAM
IE INSPECTOR: L. REYES		

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12615	DAVIS BESSE 1 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL	3	02/09/82
10991	DAVIS BESSE 1 - LOSS OF 125 VDC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
10535	DAVIS BESSE 1 - GUARD TRAINING PLAN REVIEW	1	
10541	DAVIS BESSE 1 - VITAL AREA ANALYSIS	1	
10986	DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)	2	
10993	DAVIS-BESSE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
11119	DAVIS BESSE 1 - FIRE PROTECTION SUPPLEMENT SER	1	
12322	DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1	3	
12745	DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	
43665	DAVIS BESSE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46832	DAVID BESSE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
43690	DAVIS BESSE 1 - MODIFICATION TO MEET APPENDIX R, SECTION III.G.3		
42735	DAVIS BESSE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/19/82
10985	DAVIS BESSE 1 - REVISED INSERVICE INSPECTION PROGRAM	1	03/31/82
11316	DAVIS BESSE 1 - INSERVICE TESTING PROGRAM	1	03/31/82
43266	DAVIS BESSE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	03/31/82
07889	DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT	3	04/30/82
42903	DAVIS BESSE 1 - MASONRY WAL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
43038	DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	07/23/82
42508	DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11309	DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY	2	09/30/82
42665	DAVIS BESSE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11311	DAVIS BESSE 1 - MECHANICAL SNUBBERS	2	10/01/82
11312	DAVIS BESSE 1 - HYDRAULIC SNUBBERS	3	10/01/82
47182	DAVIS BESSE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
08141	DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/15/83
42597	DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45191	DAVIS BESSE - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45218	DAVIS BESSE - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/29/81
45212	DAVIS BESSE - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		12/31/81
ACTIVE ACTIONS			TARGET
42793	DAVIS BESSE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS		
44081	DAVIS BESSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44223	DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44293	DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44841	DAVIS BESSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44912	DAVIS BESSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44983	DAVIS BESSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45054	DAVIS BESSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45125	DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45184	DAVIS BESSE - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS		
45198	DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		
45205	DAVIS BESSE - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		
45436	DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45620	DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45817	DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45936	DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46007	DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46079	DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46151	DAVIS-BESSE 1 - III.A.2 NUCLEAR DATA LINK DATA		
46223	DAVIS-BESSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46295	DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46366	DAVIS BESSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47591	DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47662	DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47733	DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47930	DAVIS-BESSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
43428	DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL		03/31/81
47206	DAVIS-BESSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
47278	DAVIS-BESSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
44013	DAVIS BESSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		05/15/82
44364	DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		05/31/82
44770	DAVIS BESSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
42964	DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION		07/16/82
44751	DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		07/16/82
44152	DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		08/31/82
44502	DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		08/31/82
44669	DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		09/15/82
46437	DAVIS BESSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		09/30/82
45334	DAVIS BESSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
45315	DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		01/15/83
44432	DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		03/31/83
44572	DAVIS BESSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		08/01/83
45269	DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		01/15/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
10996	DAVIS BESSE 1 - INSTRUMENT STATION GRD GRID SYSTEM GRD GRID SYSTEM	3	10/29/81
11408	DAVIS BESSE 1 - TESTING NOISE ISOLATION IN RPS ESFAE	3	10/29/81
43334	DAVIS BESSE 1 - ASPR INSERTION LIMIT TECH SPECS	2	12/23/81
47135	DB-1 TS TO ALLOW EXTENDED CYCLE OPERATION		12/23/81
43843	DAVIS BESSE - REVISED DATE FOR SUBMITTING PERSONNEL MONITORING DATA		12/31/81

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47999	DAVIS-BESSE 1 - EIGHTEENMONTH SURVEILLANCE DUE DATE EXTENSION		
43513	DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP	1	12/31/81

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46554	DAVIS-BESSEL - SECURITY PLAN REVISIONS		03/01/82
04925	DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSES	3	03/31/82
43253	DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA	3	04/30/82
47496	DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING		04/30/82
47349	DAVIS BESSE 1 - REVISION TO SECURITY PLAN		05/15/82
43333	DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2	2	05/30/82
48021	DAVIS-BESSE UNIT 1 TECH SPEC CHANGE, SNUBBER REPLACEMENT		06/01/82
48022	DAVIS BESSE 1 TECH SPEC CHANGE - CONTAINMENT AIR TEMPERATURE MEASUREMENT		06/01/82
11720	DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS	1	06/30/82
46677	DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE		06/30/82
46678	DAVIS-BESSE 1 - REVISED SETPOINTS FOR PSV & PORV		06/30/82
48023	DAVIS BESSE 1 QUALITY ASSURANCE - D.G. FUEL OIL		06/30/82
11599	DAVIS BESSE 1 - TESTING SCHEDULE, RCS MAKEUP ISOLATION ETC ISOLATION ETC	1	09/30/82
42152	DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS	3	09/30/82
43335	DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS	1	09/30/82
47043	DAVIS-BESSE 1 - DOSE EQUIVALENT I-131		10/01/82
46676	DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES		10/01/82
47040	DAVIS BESSE 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES		11/01/82
47041	DAVIS-BESSE 1 - CHLROINE DETECTOR AND CONTROL ROOM VENTILATION		11/01/82
47042	DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS		11/01/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 1

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00010
ARCH/ENGINEER: BECH
IE INSPECTOR: T. TONGUE

LICENSED POWER: 0700 MWT
DESIGN POWER: 0200 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. OCONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46833	DRESDEN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		10/01/81
11736	DRESDEN 1 - TMI FOLLOW UP WORK	1	11/01/81
ACTIVE ACTIONS			TARGET
12764	DRESDEN 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	
10020	DRESDEN 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/01/78
11212	DRESDEN 1 - INSERVICE TESTING (IST)	1	03/15/79
08677	DRESDEN 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/01/79
11666	DRESDEN 1 SECURITY PLAN REVISION		06/15/79
10344	DRESDEN 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	07/01/79
08443	DRESDEN 1 - HYDRAULIC SNUBBERS SURVEILLANCE	3	01/01/80
10501	DRESDEN 1 - VITAL AREA ANALYSIS	1	02/04/80
08109	DRESDEN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/01/80
42736	DRESDEN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/30/81
42666	DRESDEN 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	03/20/81
43894	DRESDEN UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		07/15/81
43713	DRESDEN 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		08/31/81
42908	DRESDEN 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/81
42518	DRESDEN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44915	DRESDEN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44986	DRESDEN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44016	DRESDEN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/27/82
ACTIVE ACTIONS			TARGET
44084	DRESDEN 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44155	DRESDEN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		
44226	DRESDEN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44296	DRESDEN 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44367	DRESDEN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		
44435	DRESDEN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		
44505	DRESDEN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44575	DRESDEN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
44773	DRESDEN 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		
44844	DRESDEN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45057	DRESDEN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45128	DRESDEN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45337	DRESDEN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45538	DRESDEN 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45566	DRESDEN 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
45590	DRESDEN 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45623	DRESDEN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		

(CONTINUATION)

DRESDEN 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
45686	DRESDEN 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY			
45710	DRESDEN 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION			
45734	DRESDEN 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI			
45758	DRESDEN 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS			
45782	DRESDEN 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL			
45820	DRESDEN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE			
45882	DRESDEN 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES			
45906	DRESDEN 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION			
45939	DRESDEN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER			
46010	DRESDEN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER			
46082	DRESDEN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY			
46154	DRESDEN 1 - III.A.2 NUCLEAR DATA LINK DATA			
46226	DRESDEN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE			
46298	DRESDEN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE			
46369	DRESDEN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			
46440	DRESDEN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY			
46526	DRESDEN 1 - NUREG-0737, II.K.3.14, ISOL OF ISOLATION CONDENSERS ON HIGH RADIATION			
46527	DRESDEN 1 - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS			
47209	DRESDEN 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/30/81
47281	DRESDEN 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/30/81

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
12545	DRESDEN 1 - CHEMICAL CLEANING T.S. CHANGES		1	12/18/81
ACTIVE ACTIONS				TARGET
06680	DRESDEN 1 - CLARIFICATION OF REFUELING OPERATIONS		3	04/30/77
06619	DRESDEN 1 - VACUUM BYPASS INTERLOCK		3	06/01/77
07367	DRESDEN 1 - REVIEW BUS TO BUS TIEBREAKER FAILURE		1	04/14/78
06883	DRESDEN 1 - DECONTAMINATION TO ALLOW MATERIALS SURVEILLANCE		3	06/01/79
01914	DRESDEN 1 - CONFORMANCE WITH IEEE-279 CRITERIA		1	12/30/79
03042	DRESDEN 1 - ECCS MODIFICATIONS TO CONFORM WITH APPENDIX K		1	12/30/79
07371	DRESDEN 1 - REVIEW XN-2 TRANSIENT ANALYSIS AND PROPOSED TECH SPEC CHANGES		1	01/01/80
42641	DRESDEN 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE			08/30/80

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DATA AS OF - 02/28/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL          LICENSED POWER: 2527 MWT          PROJECT MANAGER: P. O CONNOR
DOCKET NUMBER:  050-00237                      DESIGN POWER:   0794 MWE          BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&L                            NSSS VENDOR:    GE                LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. TONGUE

TAC #  TAC DESCRIPTION                                 MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
11213  DRESDEN 2 - INSERVICE TESTING (IST)                                                            1         10/05/81
12765  DRESDEN 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                         2         10/07/81
10345  DRESDEN 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                       3         02/28/82

ACTIVE ACTIONS                                                                                                   TARGET
10663  DRESDEN 2 - VITAL AREA ANALYSIS                                                                1
42519  DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1
43719  DRESDEN 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
43895  DRESDEN UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING
43988  DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)
46603  DRESDEN 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
47033  DRESDEN 2 - ISI/IST (2ND 10 YEARS)
42608  DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                                    1         12/30/81
47902  DRESDEN 2 - QUALIFICATION OF INSPECTION, EXAMINATION TEST AND AUDIT PERSONNEL                            02/28/82
08668  DRESDEN 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                        2         04/30/82
42667  DRESDEN 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2         09/30/82
08110  DRESDEN 2 - APPENDIX I                                                                         3         11/01/82
43991  DRESDEN 2 REV PROPOSED MECH SNUBBER T/S                                                                  01/01/83
46658  DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                         06/31/83
42909  DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2         08/31/83

TAC #  TAC DESCRIPTION                                 TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44916  DRESDEN 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                       10/20/81
44987  DRESDEN 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                            10/21/81
44085  DRESDEN 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                          11/10/81
47210  DRESDEN 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  11/10/81
47282  DRESDEN 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        11/10/81
45783  DRESDEN 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                                 11/13/81
44774  DRESDEN 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                       12/08/81
45555  DRESDEN 2 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION                       12/15/81
45883  DRESDEN 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                        12/15/81
45058  DRESDEN 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                          01/22/82
43220  DRESDEN 2 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS                                    1         01/27/82
46370  DRESDEN 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                           02/23/82
45539  DRESDEN 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                        02/26/82

ACTIVE ACTIONS                                                                                                   TARGET
44227  DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44297  DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44845  DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45129  DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45567  DRESDEN 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45591  DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45624	DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45735	DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45759	DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45821	DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45940	DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46011	DRESDEN 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46083	DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46155	DRESDEN 2 - III.A.2 NUCLEAR DATA LINK DATA		
46227	DRESDEN 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46299	DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47594	DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47665	DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47736	DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47933	DRESDEN 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
44368	DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		04/30/82
46441	DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		06/19/82
44156	DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		06/30/82
44576	DRESDEN 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/24/82
45338	DRESDEN 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
46720	DRESDEN 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		01/01/83
44436	DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		03/31/83
44506	DRESDEN 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/83
45687	DRESDEN 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		06/30/83
45907	DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		06/30/83

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47844	DRESDEN 2 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
ACTIVE ACTIONS			TARGET
05310	DRESDEN - INCIDENT RESPONSE - METEROLOGY		
07635	IMPLEMENTATION OF NUREG 0612	2	
47995	DRESDEN 2 HYDROGEN INJECTION TEST		
07578	DRESDEN 2 - CONTAINMENT LEAK RATE LIST - REDUCE TESTING TIME	1	07/15/78
12212	DRESDEN 2 - IPCLRT SCHEDULE	2	11/01/79
42642	DRESDEN 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	2	03/30/82
47868	DRESDEN 2 - APPENDIX J TECH SPECS (11/30/82)		03/30/82
07644	DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION	3	10/30/82
08578	DRESDEN 2 - INTERFACILITY TRANSFER OF SPENT FUEL BETWEEN QUAD CITIES AND DRESDEN STATIONS	3	10/30/82
11222	DRESDEN 2 - CONVERSION POL TO FTOL	3	10/30/82

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                                                FACILITY: DRESDEN 3

PLANT LOCATION: 9 MI E OF MORRIS, ILL          LICENSED POWER: 2527 MWT           PROJECT MANAGER: J. HEGNER
DOCKET NUMBER:  050-00249                      DESIGN POWER:   0794 MWE           BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  S&L                            NSSS VENDOR:    GE                 LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   T. TONGUE

TAC #   TAC DESCRIPTION                              MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
43859   DRESDEN 3 - QUALIFICATIONS-INSP., EXAM., TEST, AUDIT PERSONNEL                       1        11/10/81
42574   DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                       1        11/30/81
13231   DRESDEN 3 - REVIEW OF CORPORATE CAPABILITIES                                         3        02/19/82
10359   DRESDEN 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM             3        02/28/82

ACTIVE ACTIONS                                                                                        TARGET
10664   DRESDEN 3 - VITAL AREA ANALYSIS                                                      1
12301   DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3                          3
43722   DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
46604   DRESDEN 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46736   DRESDEN 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL
42668   DRESDEN 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES   2   03/20/81
08669   DRESDEN 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                              2        04/01/82
42738   DRESDEN 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                 3        05/28/82
10021   DRESDEN 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE       2        05/31/82
42487   DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   07/30/82
08546   DRESDEN 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS              2        08/01/82
11278   DRESDEN 3 - INSERVICE TESTING                                                        1        09/30/82
08111   DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                               3        10/30/82
46659   DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1                                              05/31/83
42879   DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       2        08/31/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
44917   DRESDEN 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                            10/20/81
44988   DRESDEN 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                 10/20/81
47211   DRESDEN 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                       11/10/81
47283   DRESDEN 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                             11/10/81
45784   DRESDEN 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                      11/13/81
45556   DRESDEN 3 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION            12/15/81
45884   DRESDEN 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                             12/15/81
44775   DRESDEN 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                            12/18/81
44086   DRESDEN 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                               01/07/82
45059   DRESDEN 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                               01/22/82
43221   DRESDEN 3 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS                          1        01/27/82
46371   DRESDEN 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                02/23/82

ACTIVE ACTIONS                                                                                        TARGET
44228   DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44298   DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44846   DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45130   DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45540   DRESDEN 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45568   DRESDEN 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
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(CONTINUATION) DRESDEN 3

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45592	DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45625	DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45736	DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45760	DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45822	DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45941	DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46012	DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46084	DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46156	DRESDEN 3 - III.A.2 NUCLEAR DATA LINK DATA		
46228	DRESDEN 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEED RULE		
46300	DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47595	DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47666	DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47737	DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47934	DRESDEN 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		04/30/82
44369	DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		04/30/82
44437	DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		06/19/82
46442	DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		06/30/82
44157	DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		06/30/82
44507	DRESDEN 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/82
45688	DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		09/24/82
44577	DRESDEN 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		12/31/82
45339	DRESDEN 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		01/01/83
46721	DRESDEN 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		06/30/83
45908	DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47121	DRESDEN 3 INTERIM SPENT FUEL STORAGE AUTHORIZATION (5 RACKS)		10/29/81
47356	DRESDEN 3 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
ACTIVE ACTIONS			TARGET
12213	DRESDEN 3 - IPCLRT SCHEDULE	1	12/30/81
42643	DRESDEN 3 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	02/28/82
47432	DRESDEN 3 - PROPOSED APPENDIX J TECH SPECS		03/01/82
43587	DRESDEN 3 - USE OF XN-3 FUEL FOR RELOAD 8, PER CECO LTR OF 2/20/81 AND 3/5/81	1	04/31/82
43618	DRESDEN 3 - ODYN CODE		04/31/82
43990	DRESDEN 3 - FIRE PROTECTION TECH SPEC		04/31/82
47096	DRESDEN 3 - IST PROGRAM, SECOND 10 YRS		06/01/82
08579	DRESDEN 3 - INTERFACILITY TRANSFER OF SF BETWEEN QC & DRESDEN STATIONS	2	10/01/82
08586	DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION	1	10/01/82
42999	DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	1	10/01/82
43620	DRESDEN 3 - UPDATING OF FSAR	3	10/01/82
43977	DRESDEN 3 - BWR SCRAM DISCHARGE SYSTEM TECH SPEC CHANGES		10/01/82
43978	DRESDEN 3 - BWR SCRAM DISCH SYS-LONG TERM FIX TO SDV-IV COUPLING		10/01/82
47095	DRESDEN 3-ISI PROGRAM, SECOND 10 YRS		10/01/82

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DATA AS OF - 02/28/82           CONDENSED MANAGEMENT REPORT

                                  FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA     LICENSED POWER: 1658 MWT      PROJECT MANAGER: K. ECCLESTON
DOCKET NUMBER:  050-00331                       DESIGN POWER:   0538 MWE      BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    GE            LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   G. W:IGHT

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
43556   DUANE ARNOLD - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS              2        10/30/81
08434   DUANE ARNOLD - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                          1        12/08/81
12859   DUANE ARNOLD - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                 2        12/31/81
13264   DUANE ARNOLD - REVIEW OF CORPORATE CAPABILITIES                                           3        02/22/82
10360   DUANE ARNOLD - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3        02/28/82

ACTIVE ACTIONS                                                                                             TARGET
10454   DUANE ARNOLD - GUARD TRAINING PLAN REVIEW                                                 1
12302   DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD                         3
42575   DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1
46605   DUANE ARNOLD - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
47556   DUANE ARNOLD - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
08940   DUANE ARNOLD - RPS POWER SUPPLY                                                           1        06/30/79
07988   DUANE ARNOLDCONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                      2        11/12/80
46688   DUANE ARNOLD - QUALIFICATION OF INSPEC, EXAM & TESTING & AUDIT PERSONNEL - (GENERIC LETTER          01/15/82
        81-01)
42880   DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2        02/28/82
42258   DUANE ARNOLD - SCRAM DISCHARGE VOL TECH SPECS                                             1        03/31/82
11035   DUANE ARNOLD - LEAK RATE TESTING                                                          2        04/30/82
43126   DUANE ARNOLD - SINGLE RECIRCULATION LOOP OPERATION                                        1        04/30/82
11323   DUANE ARNOLD - INSERVICE TESTING                                                          1        06/30/82
42488   DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1    07/30/82
43730   DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                 08/31/82
42669   DUANE ARNOLD - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2        09/30/82
        RESPONSES
11083   DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT                                             1        10/30/82
43498   DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS                1        12/31/82
08142   DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3        01/01/83
43018   DUANE ARNOLD - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS           2        01/14/83
46660   DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1                                                03/31/83
07937   DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                        1        06/30/84

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
44087   DUANE ARNOLD - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                 11/04/81
47212   DUANE ARNOLD - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         1'/04/81
47284   DUANE ARNOLD - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                               11/04/81
45885   DUANE ARNOLD - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                               12/15/81

ACTIVE ACTIONS                                                                                             TARGET
44229   DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44299   DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44918   DUANE ARNOLD - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44989   DUANE ARNOLD - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
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TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                        PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                      TARGET
45060   DUANE ARNOLD - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45131   DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45541   DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45569   DUANE ARNOLD - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45593   DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45626   DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45737   DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45761   DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45823   DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45942   DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46013   DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46085   DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46157   DUANE ARNOLD - III.A.2 NUCLEAR DATA LINK DATA
46229   DUANE ARNOLD - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46301   DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46372   DUANE ARNOLD - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46443   DUANE ARNOLD - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47596   DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47667   DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47738   DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47935   DUANE ARNOLD - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
44017   DUANE ARNOLD - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                     03/15/82
44847   DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                          04/30/82
44370   DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                           07/31/82
44578   DUANE ARNOLD - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                              09/24/82
44158   DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                            09/30/82
44508   DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                                 09/30/82
45785   DUANE ARNOLD - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                                      09/30/82
45340   DUANE ARNOLD - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                     12/31/82
47855   DUANE ARNOLD - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                                                12/31/82
46722   DUANE ARNOLD - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                             01/01/83
45689   DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                                         06/30/83
45909   DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                                     09/30/83
44438   DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                         03/31/84

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
41057   DUANE ARNOLD - DIESEL GENERATOR RELIABILITY                                                            1          11/02/81
43692   DUANE ARNOLD - ALTERNATIVE SHUTDOWN CAPABILITY                                                         1          02/24/82

ACTIVE ACTIONS                                                                                                           TARGET
47891   DUANE ARNOLD - ORGANIZATIONAL T.S. CHANGES (RTS-131)                                                             02/28/82
06395   DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME                                                    1          04/30/82
47837   DUANE ARNOLD ENERGY CENTER - APP FOR 50% POWER OPERATION WITH SINGLE RECIRC LOOP                                 06/30/82
13090   DUANE ARNOLD - STANDBY GAS TREATMENT SYSTEM FILTERS                                                    2          08/31/82
13091   DUANE ARNOLD - REACTIVITY ANOMALITIES                                                                  2          08/31/82
43495   DUANE ARNOLD - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT - INITIAL SUBMITTAL                   1          08/31/82
47427   DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)                                                                     08/31/82
41062   DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS                                                     1          10/01/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DUANE ARNOLD

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
07263	DUANE ARNOLD - MAIN STEAM LINE ISOLATION VALVES - LEAKAGE CONTROL SYSTEMS	1	10/31/82

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 1

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA
DOCKET NUMBER: 050-00348
ARCH/ENGINEER: SSC
IE INSPECTOR: W. BRADFORD

LICENSED POWER: 2652 MWT
DESIGN POWER: 0829 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: E. REEVES
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42740	FARLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	12/16/81
47477	FARLEY 1 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)		01/28/82
10326	FARLEY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
10472	FARLEY 1 - VITAL AREA ANALYSIS	1	
12266	FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.	3	
43631	FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
43885	FARLEY 1 - STATION BLACKOUT PROCEDURES & TRAINING & TRAINING		
46837	FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
11099	FARLEY 1 - FIRE PROTECTION SER SUPPLEMENT	1	
08674	FARLEY 1 - TECH SPEC SURV FOR HYDRAULIC SNUBBERS	3	03/01/82
08675	FARLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/01/82
42095	FARLEY 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	03/05/82
43005	FARLEY 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	03/05/82
11277	FARLEY 1 - 10 CFR 50.55A IST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)	1	03/31/82
42861	FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/82
07989	FARLEY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	05/01/82
08094	FARLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
48014	FARLEY 1 - REQUEST FOR EXTENSION UNTIL 10-1-82 FOR DEDICATED SHUTDOWN SYSTEM DESIGN SUBMITTAL		07/02/82
42462	FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42670	FARLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47172	FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
43134	FARLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44919	FARLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/29/81
44990	FARLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/29/81
44777	FARLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/30/81
45061	FARLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		12/28/81
45444	FARLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		01/06/82
45474	FARLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		01/06/82
45504	FARLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		01/06/82
44159	FARLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		02/01/82
44509	FARLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/01/82
44018	FARLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/16/82
ACTIVE ACTIONS			TARGET
44230	FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44300	FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
45132	FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45395	FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45627	FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FARLEY 1

IMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45824	FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45943	FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46014	FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46086	FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46158	FARLEY 1 - III.A.2 NUCLEAR DATA LINK DATA		
46230	FARLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46302	FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46373	FARLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47597	FARLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47668	FARLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47739	FARLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47797	FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47936	FARLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47213	FARLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
47285	FARLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
46886	FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44088	FARLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/19/82
44439	FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		03/31/82
46444	FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/31/82
44371	FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		08/31/82
45278	FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		11/04/82
45341	FARLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44579	FARLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45232	FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		11/04/83

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46977	FARLEY 1 - TMI-2 LESSONS LEARNED CATEGORY A TECH SPECS		10/05/81

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
11547	FARLEY 1 - FOUR SPECIAL ENVIRONMENTAL REPORTS	1	03/05/82
13080	FARLEY 1 - TECH SPEC CHANGE FOR ORGANIZATIONAL MODIFICAITON	2	03/05/82
42174	FARLEY 1 - DELETE APPENDIX B-NON RADIOLOGICAL ENVIRONMENTAL TECH SPECS	1	03/05/82
43073	FARLEY 1 - CHANGE HYDRAULIC SNUBBERS DESIGNATIONS	2	03/05/82
43382	FARLEY 1 - CHANGE TECH SPECS UNIT 1 TO AGREE WITH UNIT 2 TECH SPECS	2	03/05/82
43479	FARLEY 1 - REQUEST FOR EXEMPTION TO 10 CFR 50 APPENDIX J PARAGRAPH III.D.2(B)	2	03/05/82
47088	FARLEY 1 - DIESEL GENERATOR TECH. SPEC. CHGS		03/05/82
47342	FARLEY 1 - CHANGE FQ LIMIT FOR SG ROW 1 TUBE PLUGGING		03/05/82

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA
DOCKET NUMBER: 050-00364
ARCH/ENGINEER: SSC
IE INSPECTOR: W. BRADFORD

LICENSED POWER: 2652 MWT
DESIGN POWER: 0829 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: E. REEVES
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PAARISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47478	FARLEY 2 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)		01/28/82
ACTIVE ACTIONS			TARGET
43952	FARLEY 2 - STATION BLACKOUT PROCEDURES & TRAINING	1	
46838	FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
47192	FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM		
43966	FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS	1	03/31/82
47051	FARLEY 2 - 10CFR 50.55A IST PUMP AND VALVE PROGRAM		04/15/82
43965	FARLEY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	3	05/01/82
48016	FARLEY 2 - REGUEST TO DELETE LIC CONDITION 2 C (19) (D) TURBINE DISC INSPECT OR REPLACEMNT AT 1ST REFUELING OUTAGE		05/02/82
48015	FARLEY 2 - REQUEST FOR EXEMPTION TO APPENDIX R (III.G.3) TO ALLOW EXTENSION IN SUBMITTAL DATE FROM 3/1/82 TO 6/1/82		05/02/82
47523	FARLEY 2 - SPENT FUEL POOL EXPANSION (CLEAN POOL)		06/01/82
46590	FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)		08/30/82
47173	FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44920	FARLEY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/29/81
45062	FARLEY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		12/28/81
44019	FARLEY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/16/82
ACTIVE ACTIONS			TARGET
44231	FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44301	FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
45133	FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45396	FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45825	FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45944	FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46015	FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46087	FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46159	FARLEY 2 - III.A.2 NUCLEAR DATA LINK DATA		
46231	FARLEY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46303	FARLEY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47798	FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47937	FARLEY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47214	FARLEY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
47286	FARLEY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
46887	FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
47598	FARLEY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		05/15/82
47669	FARLEY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		05/15/82
47740	FARLEY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		05/15/82
44372	FARLEY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		08/31/82

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DATA AS OF - 02/28/82              CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                         FARLEY 2

TAC #   TAC DESCRIPTION                       TMI ACTIONS                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                            TARGET
45279   FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                11/04/82
44580   FARLEY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                        09/01/83
45233   FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                    11/04/83

TAC #   TAC DESCRIPTION                      PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
46979   FARLEY 2 - DG 2C FAILURE; RESULTING TECH SPEC CHANGE REQUEST                           10/01/81
46766   FARLEY 2 - CONTAINMENT LEAKAGE TESTING, APPENDIX J REQUIREMENTS                        10/08/81
46966   FARLEY 2 - DELETE LICENSE CONDITION 2.C.9(B) ON BORON MIXING ALSO COVERED IN 2.C.12(C). 10/20/81
47022   FARLEY 2 - EXEMPTION FROM TWO YEAR TYPE B AND C TESTS FOR FIRST CYCLE                  11/19/81
47021   FARLEY 2 - EXTENSION OF OUTAGE LIMIT (72 HOURS TO 6 DAYS) 60 DAYS) FOR DG 1-2A         12/03/81

ACTIVE ACTIONS                                                                                  TARGET
48017   FARLEY 2 - REQ EXT IN LIC COND 2.C(21)(C) FR 4-1-82 UNTIL NEXT COLD SHUTDOWN FOR ELECT  04/01/82
        DISCONNECTS & DOOR SHEILDING
47089   FARLEY 2 - DIESEL GENERATOR TECH. SPEC. CHGS                                           04/15/82
47343   FARLEY 2 - CHANGE TS FQ LIMIT FOR SG ROW 1 TUBE PLUGGING TABLE PLUGGING                04/15/82
47479   FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)               06/30/82
47480   FARLYE 2 - DG LUBE OIL MODS FOR DG.1C AND DG-2C (LIC COND 2.C(19)(C)                   06/30/82
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FACILITY: FITZPATRICK

PLANT LOCATION: 8 MI NE OF OSWEGO, NY
DOCKET NUMBER: 050-00333
ARCH/ENGINEER: S&W
IE INSPECTOR: J. LINVILLE

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. POLK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43934	FITZPATRICK - STATION BLACKOUT PROCEDURES & TRAINING		11/30/81
43734	FITZPATRICK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	01/29/82
ACTIVE ACTIONS			TARGET
11146	FITZPATRICK - APPENDIX J CONTAINMENT LEAK TESTING	2	
12303	FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK	3	
41093	FITZPATRICK - STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	1	
42576	FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	
47394	FITZPATRICK - CONTAINMENT ARLOCK TESTING		
07990	FITZPATRICK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/11/79
10361	FITZPATRICK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42741	FITZPATRICK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/19/82
08932	FITZPATRICK - RPS POWER SUPPLY	1	06/30/82
10780	FITZPATRICK IST (A-14) REVIEW	1	06/30/82
42489	FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42881	FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
08315	FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
42671	FITZPATRICK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43019	FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
46661	FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1		11/30/82
08045	FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)	3	12/01/82
47526	FITZPATRICK - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL		12/01/82
08598	FITZPATRICK - HYDRAULIC SNUBBERS	3	02/01/83
10756	FITZPATRICK - MECHANICAL SNUBBERS	2	02/01/83
07938	FITZPATRICK · MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45786	FITZPATRICK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		01/29/82
45326	FITZPATRICK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		01/29/82
ACTIVE ACTIONS			TARGET
44020	FITZPATRICK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		
44090	FITZPATRICK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44232	FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44302	FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44850	FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44921	FITZPATRICK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
44992	FITZPATRICK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45063	FITZPATRICK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45134	FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45542	FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45570	FITZPATRICK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		

(CONTINUATION)

FITZPATRICK

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45594	FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45629	FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45714	FITZPATRICK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		
45738	FITZPATRICK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45762	FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45886	FITZPATRICK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		
45945	FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46016	FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46088	FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46160	FITZPATRICK - III.A.2 NUCLEAR DATA LINK DATA		
46232	FITZPATRICK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46304	FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46375	FITZPATRICK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46446	FITZPATRICK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47599	FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47670	FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47741	FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47938	FITZPATRICK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47215	FITZPATRICK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
47287	FITZPATRICK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
44373	FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44779	FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
44581	FITZPATRICK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/24/82
44161	FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		10/31/82
44511	FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		10/31/82
45343	FITZPATRICK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
47856	FITZPATRICK - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		12/31/82
46723	FITZPATRICK - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		01/01/83
44441	FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		03/30/84
45690	FITZPATRICK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		06/30/84
45910	FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		06/30/84

TAC. #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43705	FITZPATRICK - DRYWELL SUMP MONITORING SYSTEM	1	12/31/81
46969	FITZPATRICK - EMERGENCY PLANNING ANNUAL DRILL		12/31/81
47393	FITZPATRICK - OFF GAS ISOLATION		01/08/82
41091	FITZPATRICK - TECHNICAL SPECIFICATION OPERABILITY DEFINITION		01/25/82
47017	FITZPATRICK - SPENT FUEL ENRICHMENT		01/29/82
47392	FITZPATRICK - RELOAD		01/29/82
47510	FITZPATRICK - SAFETY REVIEW COMMITTEE REORGANIZATION		02/10/82
47524	FITZPATRICK - STANDBY GAS TREATMENT HEATER SURVEILLANCE		02/28/82
ACTIVE ACTIONS			TARGET
41069	FITZPATRICK - DC POWER SUPPLY FAILURE EFFECT ON ECCS	1	
43527	FITZPATRICK - ISI ADMINISTRATIVE CHANGE	1	06/05/81
47018	FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS		12/30/81
43530	FITZPATRICK - FLOW BIASING ROD BLOCK	2	07/31/82
06864	FITZPATRICK - MSIV LEAK DETECTION SYSTEM	1	10/01/82

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CONDENSED MANAGEMENT REPORT

(CONTINUAT:ON)

FITZPATRICK

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
06953	FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION	1	10/01/82
43851	FITZPATRICK - SRV SETPOINTS	1	10/01/82
46596	FITZPATRICK TECH. SPEC. ADMINISTRATIVE CHANGE		10/01/82
46709	FITZPATRICK - SNUBBER SURVEILLANCE		10/01/82
47525	FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY		10/01/82

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DATA AS OF - 02/28/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB
DOCKET NUMBER: 050-00285
ARCH/ENGINEER: GHDR
IE INSPECTOR: L. YANDELL

LICENSED POWER: 1500 MWT
DESIGN POWER: 0478 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. TOURIGNY
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47098	FT. CALHOUN STATION - QUALIFICATIONS: INSP., EXAM., TEST., AND AUDIT PERSONNEL		11/03/81
10618	FT. CALHOUN 1 - GUARD TRAINING PLAN REVIEW	1	11/13/81
47032	FT CALHOUN - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81		01/21/82
43659	FORT CALHOUN - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	02/10/82
ACTIVE ACTIONS			TARGET
08922	FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	1	
08926	FT. CALHOUN 1 - REACTOR PROTECTION SYSTEM LOGIC	3	
10620	FT. CALHOUN 1 - VITAL AREA ANALYSIS	1	
12316	FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN	3	
42586	FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	
43198	FT. CALHOUN 1 - FIRE PROTECTION - APP. R IMPLEMENTATION	1	
43319	FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	
46607	FT. CALHOUN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
46834	FT. CALHOUN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
47547	FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE		
12738	FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	1	03/03/82
42742	FT. CALHOUN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	1	05/28/82
08910	FT. CALHOUN 1 - LEAK TESTING - APP J (GENERIC)	2	05/31/82
42491	FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08143	FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	09/01/82
42672	FT. CALHOUN 1 - IE BULLETIN 79-27, LOS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	09/30/82
47180	FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
43135	FT. CALHOUN 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	1	04/22/83
42892	FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	1	05/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44922	FT. CALHOUN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	10/20/81
44993	FT. CALHOUN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	10/20/81
43434	FT. CALHOUN - NUREG-0737, I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/20/81
47216	FT. CALHOUN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
46447	FT. CALHOUN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	12/30/81
45064	FT. CALHOUN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/07/82
44021	FT. CALHOUN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/08/32
ACTIVE ACTIONS			TARGET
44233	FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	
44851	FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	
45135	FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45429	FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	
45630	FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	
45827	FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FORT CALHOUN 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45946	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	
46017	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	
46089	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	
46161	FORT CALHOUN 1 - III.A.2 NUCLEAR DATA LINK DATA	1	
46233	FORT CALHOUN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	
46305	FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	
46376	FT. CALHOUN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	
47600	FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47671	FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47742	FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47799	FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47939	FORT CALHOUN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47288	FT. CALHOUN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
46883	FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44744	FT. CALHOUN 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
44663	FT. CALHOUN 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/15/82
44374	FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44162	FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/31/82
44512	FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/31/82
45344	FT. CALHOUN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45308	FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/25/83
44582	FT. CALHOUN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45262	FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/25/84
44442	FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46916	FT. CALHOUN - REQUEST TO USE ASME CODE CASE N-307 TO INSPECT VESSEL STUDS		10/08/81
47534	FT. CALHOUN STATION- RCS T-P LIMITATION CURVES FOR BEYOND 5.2 EFPY'S		02/05/82
ACTIVE ACTIONS			TARGET
08919	FT. CALHOUN 1 - GENERIC RTD RESPONSE TIME	3	04/01/81
11447	FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS	2	06/30/81
42932	FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS	1	09/30/82
46927	FT. CALHOUN - OPPD LETTER RE: STORAGE OF UF-6		09/30/82

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R-1208620-001                    T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M

DATA AS OF - 02/28/82                        C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                     FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL       LICENSED POWER: 0842 MWT         PROJECT MANAGER: G. KUZMYCZ
DOCKET NUMBER:  050-00267                    DESIGN POWER:   0330 MWE         BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&L                          NSSS VENDOR:    GAC              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   M. DICKERSON
                                                                                         PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                          MULTI-PLANT
                                                                                                       TARGET
ACTIVE ACTIONS
11025   FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)              2
11576   FORT ST VRAIN - CONTINGENCY PLAN REVIEW                                              1
11577   FORT ST VRAIN - GUARD TRAINING                                                       1
46617   FT. ST. VRAIN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
47557   FT. ST VRAIN - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                                04/30/82
46503   FT ST VRAIN-ADEQUACY OF STA EL. VOLTAGE                                                         05/31/82
43935   FT. ST. VRAIN - STATION BLACKOUT PROCEDURES & TRAINING                                          05/31/82
46504   FT ST VRAIN-DEGRADED GRID VOLTAGE                                                               07/30/82
42527   FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   09/30/82
42925   FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                   2          11/02/82
42743   FORT ST VRAIN - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06             3          09/01/83
47417   FORT ST VRAIN - SNUBBERS
                                                                                         PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                          TMI ACTIONS
                                                                                                       TARGET
ACTIVE ACTIONS
44091   FORT ST VRAIN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44163   FORT ST VRAIN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44234   FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44304   FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44375   FORT ST VRAIN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44513   FORT ST VRAIN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44852   FORT ST VRAIN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44923   FORT ST VRAIN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
44994   FORT ST VRAIN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45065   FORT ST VRAIN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45136   FORT ST VRAIN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45631   FORT ST VRAIN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45828   FORT ST VRAIN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45947   FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46018   FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46090   FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46162   FORT ST VRAIN - III.A.2 NUCLEAR DATA LINK DATA
46234   FORT ST VRAIN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46306   FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46377   FORT ST VRAIN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46448   FORT ST VRAIN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47601   FT. ST. VRAIN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47672   FT. ST. VRAIN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47743   FT. ST. VRAIN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47940   FT. ST. VRAIN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                        11/30/81
47217   FT. ST. VRAIN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                     11/30/81
47289   FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                           03/01/82
44022   FORT ST VRAIN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                   06/30/82
44781   FORT ST VRAIN - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
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         (CONTINUATION)                            FORT ST VRAIN

TAC #   TAC DESCRIPTION                        TMI ACTIONS                              PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                  TARGET
45345   FORT ST VRAIN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                  12/31/82
44443   FORT ST VRAIN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                       06/30/83
44583   FORT ST VRAIN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                           10/31/83

TAC #   TAC DESCRIPTION                       PLANT SPECIFIC                            PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
04938   FORT ST VRAIN - PROPOSED PERM MOD TO STEAM/WATER DUMP SYSTEM LOGIC CIRCUITRY                   12/31/81
06802   FORT ST VRAIN - ENVIRONMENTAL TECHNICAL SPECS                                                  12/31/81
43298   TS FUEL IN-CORE RESIDENCE TIMES                                                                12/31/81
03658   FORT ST VRAIN - REVIEW OF PROPOSED CORRECTIVE ACTION BY PSC OF COL.               2            02/26/82
47414   FORT ST. VRAIN - BACKLOG OF TECH SPEC CHANGES                                                  02/26/82

ACTIVE ACTIONS                                                                                        TARGET
05204   FORT ST VRAIN - REVIEW OF RESEARCH COPPER DATA
47409   FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION
47411   FORT ST. VRAIN - DCRV STRUCTURAL SURVEILLANCE
47412   FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS
47413   FORT ST. VRAIN - PCRV HOT SPOTS
47415   FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT
47416   FORT ST. VRAIN - INSTRUMENT SETPOINTS
47418   FORT ST. VRAIN - INTERSPACE HELIUM LEAK
47419   FORT ST VRAIN - FSAR UPDATE
47420   FORT ST VRAIN - APPLICABLE RULES & REGS
47421   FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660
47422   FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE
47423   FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES
47410   FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM                                                  04/01/82
04970   FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS                 1            06/15/82
04696   FORT ST VRAIN - REVIEW FSV ISOLATION VALES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS  2        09/31/82
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DATA AS OF - 02/28/82                     C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY         LICENSED POWER: 1520 MWT                 PROJECT MANAGER: J. LYONS
DOCKET NUMBER:  050-00244                         DESIGN POWER:   0470 MWE                 BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  GIL                               NSSS VENDOR:    WEST                     LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   R. ZIMMERMAN

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                 PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                         COMPLETE
10136   GINNA - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                                       2        10/07/81
12590   GINNA - ANALYSIS OF TURBINE DISC CRACKS                                                                 2        10/08/81
12437   GINNA - LESSONS LEARNED IMPLEMENTATION                                                                  1        11/02/81
06409   GINNA - REDUCE LOSS ON UNDERFREQUENCY SCRAM AND RCP TRIP TO 55HZ.                                       2        11/16/81
10925   GINNA - GUARD TRAINING PLAN REVIEW                                                                      1        11/30/81
43937   R. E. GINNA 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                           12/17/81
10346   GINNA - LOSS OF 125-V BUS VOLTAGE WITH LOS OF ANNUNCIATOR SYSTEM                                        3        02/28/82

ACTIVE ACTIONS                                                                                                            TARGET
06137   GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)                                                        2
07992   GINNA -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                         2
10926   GINNA - VITAL AREA ANALYSIS                                                                             1
42609   GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
46608   GINNA - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46835   GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
43613   GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION                                          1
46930   GINNA IST (A-14) REVIEW                                                                                          10/15/81
43570   GINNA - AFW SEISMIC QUALIFICATION/POST-TMI RELIABILITY EVALUATION                                                03/10/82
42744   GINNA - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                        3        03/12/82
12761   GINNA - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                                      2        03/31/82
06792   GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING                                    2        07/30/82
42520   GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)                  1        07/30/82
42673   GINNA - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES             2        09/30/82
47176   GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                                           11/01/82
08097   GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                      3        11/15/82
43047   GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                                2        11/19/82
08414   GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS                                                            3        12/01/82
08416   GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS                                            2        12/01/82
43136   GINNA - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                           2        04/22/83
42910   GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                              2        07/31/83
07739   GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)                                           3        09/31/83

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                 PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                         COMPLETE
44924   GINNA - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                                   10/20/81
44995   GINNA - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                        10/20/81
44092   GINNA - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                      11/16/81
47218   GINNA - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                              11/16/81
47290   GINNA - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                                    11/16/81
45066   GINNA - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                                      01/11/82
44023   GINNA - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                            01/12/82
46378   GINNA - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                       02/23/82

ACTIVE ACTIONS                                                                                                            TARGET
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DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

GINNA

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44235	GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44305	GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44853	GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45137	GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45397	GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45632	GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45829	GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45948	GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46019	GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46091	GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46163	GINNA - III.A.2 NUCLEAR DATA LINK DATA		
46235	GINNA - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46307	GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46449	GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47602	GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47673	GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47744	GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47941	GINNA - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46884	GINNA - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44637	GINNA - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		05/15/82
44679	GINNA - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		06/14/82
44716	GINNA - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		06/14/82
44164	GINNA - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		06/30/82
44514	GINNA - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/82
44376	GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		07/31/82
45346	GINNA - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
45280	GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		01/30/83
44444	GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		06/30/83
44584	GINNA - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45234	GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		01/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47002	GINNA - INCREASED LOW-LEVEL RADWASTE STORAGE CAPACITY		10/05/81
43202	GINNA - APPROVAL OF SPENT FUEL POOL MODIFICATIONS	2	11/03/81

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47911	GINNA - STEAM GENERATOR TUBE RUPTURE		
12461	GINNA - TENDON SURVEILLANCE PROGRAM	1	06/30/82
43196	GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING	1	12/31/82
43307	GINNA - NON-TECH SPEC TMI RELATED ITEMS	1	12/31/82
11220	GINNA - CONVERSION POL TO FTOL	1	10/31/83

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN
DOCKET NUMBER: 050-00213
ARCH/ENGINEER: S&W
IE INSPECTOR: T. SMITH

LICENSED POWER: 1825 MWT
DESIGN POWER: 0582 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TROPF
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12597	HADDEN NECK - ANALYSIS OF TURBINE DISC CRACKS	2	10/28/81
08382	HADDAM NECK - GENERIC - PWR MODERATOR DILUTION	3	11/16/81
47106	HADDAM NECK - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL		11/17/81
11113	HADDAM NECK - FIRE PROTECTION SER SUPPLEMENT	1	11/20/81
43048	HADDAM NECK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/21/81
10343	HADDAM NECK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
07993	HADDAM NECK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	
08463	HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
10933	HADDAM NECK - GUARD TRAINING PLAN REVIEW	1	
10934	HADDAM NECK - VITAL AREA ANALYSIS	1	
10935	HADDAM NECK - CONTINGENCY PLAN REVIEW	1	
42610	HADDAM NECK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		
43639	HADDAM NECK - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46609	HADDAM NECK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
46836	HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
43625	HADDAM NECK - APPENDIX R-EXEMPTION REQUEST	1	
11234	HADDAM NECK - INSERVICE TESTING (IST)	1	03/31/82
12782	HADDAM NECK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/31/82
47401	HADDAM NECK - CONTROL ROD MISALIGNMENT		04/01/82
06128	HADDAM NECK - CONTAINMENT LEAK TESTING EXEMPTION REQUEST	2	04/30/82
08859	HADDAM NECK - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	04/30/82
10025	HADDAM NECK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	05/31/82
06119	HADDAM NECK - AIR FILTRATION SYSTEM	3	06/01/82
08098	HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
42521	HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11976	HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
42674	HADDAM NECK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08237	HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS GENERIC IC	2	09/31/82
47171	HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
08465	HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	02/01/83
08469	HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS	2	02/01/83
42911	HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
43137	HADDAM NECK - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44925	HADDAM NECK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
44996	HADDAM NECK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
45447	HADDAM NECK - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45477	HADDAM NECK - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45507	HADDAM NECK - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44093	HADDAM NECK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82
47219	HADDAM NECK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/08/82
47291	HADDAM NECK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/08/82
ACTIVE ACTIONS			TARGET
44236	HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44306	HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44854	HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45067	HADDAM NECK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45138	HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45398	HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45633	HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45830	HADDAM NECK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45949	HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46020	HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46092	HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46164	HADDAM NECK - III.A.2 NUCLEAR DATA LINK DATA		
46236	HADDAM NECK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46308	HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46379	HADDAM NECK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47603	HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47674	HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47745	HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47801	HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47942	HADDAM NECK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46885	HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44024	HADDAM NECK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/15/82
46450	HADDAM NECK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		05/27/82
44165	HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		06/30/82
44515	HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/82
44783	HADDAM NECK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
44638	HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		08/15/82
44680	HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		08/16/82
44717	HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		08/16/82
44377	HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		08/31/82
45347	HADDAM NECK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
45281	HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		02/25/83
44585	HADDAM NECK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45235	HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		02/15/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46761	HADDAM NECK - REQ FOR TEMPORARY RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING		10/05/81
46991	HADDAM NECK - REVISED LIMIT CURVES FOR HYDROSTATIC AND LEAK TESTING		10/23/81
47019	HADDAM NECK - REQUEST FOR EXEMPTION FROM ISI INSPECTION INTERVAL FOR CERTAIN VALVES		11/03/81
ACTIVE ACTIONS			TARGET
12548	HADDAM NECK - PERSONNEL HATCH LEAK RATE TESTING	2	
47367	HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS		05/15/82

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        (CONTINUATION)                          HADDAM NECK

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                         PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                TARGET
43422   HADDAM NECK - CONTAINMENT PRESSURE LIMIT TECHNICAL SPECIFICATION CHANGE            1        05/30/82

ANTICIPATED ACTIONS                                                                                INITIATION
48019   HADDAM NECK - STANDARD TECH SPEC REVIEW                                                      03/04/82
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                                                    FACILITY: HATCH 1

PLANT LOCATION: 11 MI N OF BAXLEY, GA          LICENSED POWER: 2436 MWT          PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00321                      DESIGN POWER:   0777 MWE          BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    GE                LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   R. ROGERS

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
46707   HATCH 1 - BWR NOZZLE CRACKING (US1 A-10)                                                                10/20/81
47143   HATCH 1 - EXEMPTION TO FIRE PROTECTION RULE 10CFR50.48                                                  12/07/81
42746   HATCH 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         3            01/26/82
43915   EDWIN I. HATCH UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                          02/08/82
10362   HATCH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                     3            02/09/82

                                                                                                               TARGET
ACTIVE ACTIONS
46610   HATCH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM            -
47007   HATCH 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL
43754   HATCH 1 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R                   1
10710   HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)                                          2            03/31/82
12831   HATCH 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                       2            03/31/82
42219   HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                            1            03/31/82
42920   HATCH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2            03/31/82
11260   HATCH 1 - IST                                                                              1            04/30/82
10026   HATCH 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                        2            05/31/82
13277   HATCH 1 - DEFN OF OPERABLE                                                                 1            07/16/82
42505   HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1            07/30/82
08019   HATCH 1 - INSERVICE INS PROGRAM                                                            1            08/23/82
42675   HATCH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2        09/30/82
10449   HATCH 1 - VITAL AREA ANALYSIS                                                              1            10/01/82
43083   HATCH 1 - RPS POWER SUPPLY SURVEILLANCE                                                                 10/01/82
43733   HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                           10/01/82
08310   HATCH 1 - SURV. OF MECHANICAL SNUBBERS                                                     2            11/01/82
03043   HATCH 1 - APPENDIX I TECH SPECS                                                            3            12/01/82
42603   HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                            12/31/82
46662   HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                          01/01/83
07939   HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                              1            06/30/83
                                                                                                   PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                              TMI ACTIONS
                                                                                                               COMPLETE
COMPLETED ACTIONS
45387   HATCH 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                         12/14/81
45068   HATCH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                           01/12/82
44025   HATCH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                 01/20/82
44094   HATCH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                           01/20/82
47220   HATCH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                   01/20/82
47292   HATCH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                         01/20/82
46380   HATCH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                            02/05/82
44926   HATCH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                        02/08/82
44997   HATCH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                             02/08/82

                                                                                                               TARGET
ACTIVE ACTIONS
44237   HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44307   HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
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CONDENSED MANAGEMENT REPORT

DATA AS OF - 02/28/82

HATCH 1

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
44855	HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45139	HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45543	HATCH 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45571	HATCH 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
45595	HATCH 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45634	HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45715	HATCH 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		
45739	HATCH 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45763	HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45831	HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45950	HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46021	HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46093	HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46165	HATCH 1 - III.A.2 NUCLEAR DATA LINK DATA		
46237	HATCH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46309	HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47604	HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47675	HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47746	HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47943	HATCH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
45787	HATCH 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		03/31/82
46451	HATCH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/31/82
44166	HATCH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		09/30/82
44516	HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		09/30/82
44586	HATCH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/82
45348	HATCH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
47862	HATCH 1 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS		12/31/82
46724	HATCH 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		01/01/83
44445	HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		06/30/83
45691	HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		06/30/83
45911	HATCH 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		06/30/83

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47092	HATCH 1 - REPL OF LEAKING FUEL, REQUIRING NEW MAPLHGR CURVES & MCPR LIMITS		11/13/81
47356	HATCH 1 - INSERVICE INSPECTION PERIOD EXTENSION		11/23/81
47885	HATCH 1 - AMEND TECH SPEC LCO IN REGARD TO DRYWELL INERTING ONE TIME CHANGE		02/10/82
ACTIVE ACTIONS			TARGET
43684	HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES	1	05/14/81
47829	HATCH 1 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		02/12/82
47876	HATCH 1 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG. POWER SYST COMPONENTS		04/16/82
47387	HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS		05/07/82
42283	HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	05/14/82
42437	HATCH 1 - ORGN CHANGES	2	06/04/82
47000	HATCH 1 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146		06/04/82
47443	HATCH 1 - TORUS WATER DRAIN & CLEAN-UP SYSTEM CHANGE IN TECH SPEC VALVE DESIGNATIONS		06/11/82
47044	HATCH 1 - TECH SPEC CHANGE RELATED TO DEGRADED GRID VOLTAGE		07/02/82
13283	HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE		10/01/82

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DATA AS OF - 02/28/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                     FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA   LICENSED POWER: 2436 MWT   PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00366               DESIGN POWER:   0784 MWE   BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                    NSSS VENDOR:    GE         LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   R. ROGERS

TAC #   TAC DESCRIPTION                        MULTI-PLANT                                    PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
46706   HATCH 2 - BWR NOZZLE CRACKING (US1 A-10)                                                          10/20/81
42747   HATCH 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                       3        01/26/82
43916   EDWIN I. HATCH UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                    02/08/82
10330   HATCH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                   3        02/09/82

ACTIVE ACTIONS                                                                                           TARGET
43755   HATCH 2 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R                 1
12832   HATCH 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                     2        03/31/82
42218   HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                          1        03/31/82
42921   HATCH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                             2        03/31/82
11261   HATCH 2 - IST                                                                            1        04/30/82
11262   HATCH 2 - DEGRADED GRID VOLTAGE                                                          2        05/31/82
47008   HATCH 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                                              07/02/82
13278   HATCH 2 - DEFN OF OPERABLE                                                               2        07/16/82
42506   HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1        07/30/82
07811   HATCH 2 - ISI (50.55A)                                                                   1        08/23/82
42676   HATCH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2   09/30/82
10448   HATCH 2 - VITAL AREA ANALYSIS                                                            1        10/01/82
42604   HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                      10/01/82
43738   HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                     10/01/82
08298   HATCH 2 - SURV. OF MECHANICAL SNUBBERS                                                   2        11/01/82
08095   HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                     3        12/01/82
46663   HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                    01/01/83
07940   HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                            1        06/30/83

TAC #   TAC DESCRIPTION                        TMI ACTIONS                                    PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
45888   HATCH 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                   12/14/81
45069   HATCH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                     01/12/82
44095   HATCH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                     01/20/82
47221   HATCH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                             01/20/82
47293   HATCH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   01/20/82
46381   HATCH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                      02/05/82
44927   HATCH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                  02/08/82
44998   HATCH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                       02/08/82

ACTIVE ACTIONS                                                                                           TARGET
44238   HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44308   HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
45140   HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45544   HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45572   HATCH 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45596   HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45635   HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
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R-1208620-001           T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M

DATA AS OF - 02/28/82             C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              HATCH 2
         (CONTINUATION)
                                                                                  PRIORITY   CRITICAL DATE
TAC #    TAC DESCRIPTION                        TMI ACTIONS
                                                                                               TARGET
ACTIVE ACTIONS        (CONTINUATION)
45716    HATCH 2 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45740    HATCH 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45764    HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45832    HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45951    HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46022    HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46094    HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46166    HATCH 2 - III.A.2 NUCLEAR DATA LINK DATA
46238    HATCH 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE
46310    HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47605    HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47676    HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47747    HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47944    HATCH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
45788    HATCH 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                03/31/82
46452    HATCH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                             03/31/82
44856    HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                    04/30/82
44026    HATCH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                               05/15/82
44167    HATCH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                      07/30/82
44517    HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                           09/30/82
44587    HATCH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                        10/31/82
45349    HATCH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                               12/31/82
47863    HATCH 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS                          12/31/82
46725    HATCH 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)       01/01/83
44446    HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                   06/30/83
45692    HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                   06/30/83
45912    HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                               06/30/33
                                                                                  PRIORITY   CRITICAL DATE
TAC #    TAC DESCRIPTION                        PLANT SPECIFIC
                                                                                               COMPLETE
COMPLETED ACTIONS
47446    HATCH 2 - TEMPORARY TECH SPEC CHANGE DIESEL -GENERATOR OPERABILITY                    12/18/81
47893    HATCH 2 - TECH SPEC CHANGE RELATED TO SOURCE RANGE MONITOR OPERABILITY REQUIREMENTS   02/26/82

                                                                                               TARGET
ACTIVE ACTIONS
43685    HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES   1   05/14/81
47830    HATCH 2 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS                02/12/82
11158    HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES                                            1   04/15/82
07813    HATCH 2 - SEISMIC QUALIFICATION OF D/G EXCITER                                        1   04/16/82
47388    HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS                   05/07/82
42284    HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST                            1   05/14/82
42438    HATCH 2 - ORGN CHANGES                                                                2   05/04/32
47001    HATCH 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146                     06/04/82
47045    HATCH 2 - TECH SPEC CHANGE RELATED TO DEGRADE GRID VOLTAGE                                07/02/82
47877    HATCH 2 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG POWER SYST COMPONENTS        07/02/82
13284    HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE                                                10/01/82
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DATA AS OF - 02/28/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: HUMBOLDT BAY

PLANT LOCATION: 4 MI SW OF EUREKA, CA            LICENSED POWER: 0220 MWT            PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00133                        DESIGN POWER:   0065 MWE            BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    GE                  LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   J. WOESSNER

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                PRIORITY   CRITICAL DATE

                                                                                                             TARGET
ACTIVE ACTIONS
08144   HUMBOLDT BAY - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                  3         10/01/82
10434   HUMBOLDT BAY - GUARD TRAINING PLAN REVIEW                                                  1         10/01/82
10438   HUMBOLDT BAY - VITAL AREA ANALYSIS                                                         1         10/01/82
10441   HUMBOLDT BAY - CONTINGENCY PLAN REVIEW                                                     1         10/01/82
42228   HUMBOLDT BAY - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                       1         10/01/82
42677   HUMBOLDT BAY - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2         10/01/82
        RESPONSES
42882   HUMBOLDT BAY - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                          2         10/01/82
43714   HUMBOLDT BAY - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                   10/01/82
43930   HUMBOLDT BAY - STATION BLACKOUT PROCEDURES & TRAINING                                                10/01/82

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                             PRIORITY   CRITICAL DATE

                                                                                                             TARGET
ACTIVE ACTIONS
01863   HUMBOLDT BAY - SEISMIC CONCERNS                                                            1         10/01/82
06488   HUMBOLDT BAY - ECCS REVIEW                                                                 1         10/01/82
06509   HUMBOLDT BAY - FIRE PROTECTION                                                             1         10/01/82
10430   HUMBOLDT BAY - CORE RELOAD                                                                 1         10/01/82
11920   HUMBOLDT BAY - THREE MILE ISLAND FOLLOWUP WORK                                             1         10/01/82
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                              T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE  74
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                                     C O N D E N S E D   M A N A G E M E N T   R E P O R T
DATA AS OF - 02/28/82
                                                   FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY      LICENSED POWER: 2758 MWT         PROJECT MANAGER: J. HANNON
DOCKET NUMBER:  050-00247                         DESIGN POWER:    0873 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  UEC                               NSSS VENDOR:     WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   T. REBELOWSKI
                                                                                            PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                             MULTI-PLANT

                                                                                                         COMPLETE
COMPLETED ACTIONS
12576    INDIAN POINT 2 - ANALYSIS OF TURBINE DISC CRACKS                                       2        10/09/81
12174    INDIAN POINT 2 - SPENT FUEL POOL EXPANSION AMEND 75                                    1        01/11/82
43903    INDIAN POINT UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                           1        02/16/82
10327    INDIAN POINT 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM          3        02/28/82

                                                                                                         TARGET
ACTIVE ACTIONS
07996    INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                 2
10920    INDIAN POINT 2 - VITAL AREA ANALYSIS                                                   1
42557    INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                       1
43640    INDIAN POINT 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM               1
43963    INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY                                              1
46611    INDIAN POINT 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46839    INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEWATER ADDITION                             2        02/28/82
42862    INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                    2        04/30/82
08700    INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                             2        05/01/82
06603    INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PROTECTION SYSTEM                         3        06/25/82
42750    INDIAN POINT 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06              1        06/28/82
07105    INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM                                          1        06 30/82
08296    INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST                                    3        07/01/82
08759    INDIAN POINT 2 - FILTER TECH SPECS                                                     2        07/30/82
06901    INDIAN POINT 2 - ASYMETRIC LOCA LOADS                                                  1        07/30/82
42464    INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20)  2  08/31/82
42096    INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                              2        09/30/82
42679    INDIAN POINT 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
         RESPONSES                                                                                       11/01/82
47156    INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                        2        11/15/82
43006    INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS      3        01/01/83
08113    INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION                                   3        03/01/83
08763    INDIAN POINT 2 - HYDRAULIC SNUBBERS                                                    2        04/22/83
43138    INDIAN POINT 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION
                                                                                            PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                             TMI ACTIONS

                                                                                                         COMPLETE
COMPLETED ACTIONS
44786    INDIAN POINT 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                         12/08/81
12836    INDIAN POINT 2 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY                       1        01/27/82

                                                                                                         TARGET
ACTIVE ACTIONS
44639    INDIAN POINT 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION
45282    INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES
47606    INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47677    INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47748    INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47802    INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47945    INDIAN POINT 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
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                                      INDIAN POINT 2
         (CONTINUATION)
                                                                          PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                  TMI ACTIONS
                                                                                       TARGET
ACTIVE ACTIONS     (CONTINUATION)                                                      11/30/81
47222   INDIAN POINT 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                   11/30/81
47294   INDIAN PT 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)            02/20/82
46888   INDIAN PT. 2 - II K2.13 THERMAL MECHANICAL REPORT
                                                                          PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                  PLANT SPECIFIC
                                                                                      COMPLETE
COMPLETED ACTIONS                                                            1         01/19/82
12849   INDIAN POINT 2 - CONFORMANCE TO CURRENT RULES & REGULATIONS

                                                                                       TARGET
ACTIVE ACTIONS                                                               1         05/31/82
12844   INDIAN POINT 2 - DIFFERENCES BETWEEN UNITS 2 & 3                     1         07/30/82
12816   INDIAN POINT 2 - STANDARD TECH SPECS                                 1         07/30/82
42038   INDIAN POINT 2 - ATWS SCHEDULE                                       1         08/31/82
12842   INDIAN POINT 2 - GAS TURBINE OPERATION                               1         08/31/82
12845   INDIAN POINT 2 - CONTROL ROOM DESIGN                                 1         08/31/82
12851   INDIAN POINT 2 - FAILURE MODE EFFECTS ANALYSIS                       1         09/30/82
06752   INDIAN POINT 2 - UNDERFREQUENCY TRIP OF REACTOR COOLANT                        09/30/82
41042   INDIAN POINT 2 - RESIDUAL RISKS                                      2         10/30/83
08776   INDIAN POINT 2 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS
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DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00286
ARCH/ENGINEER: UEC
IE INSPECTOR: T. KENNY

LICENSED POWER: 3025 MWT
DESIGN POWER: 0965 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. THOMA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12577	INDIAN POINT 3 - ANALYSIS OF TURBINE DISC CRACKS	1	12/02/81
10328	INDIAN POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
10915	INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW	1	
10921	INDIAN POINT 3 - VITAL AREA ANALYSIS	1	
43641	INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46612	INDIAN POINT 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
46840	INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
47559	INDIAN POINT 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		
47560	INDIAN PIONT 3 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		
12993	INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/31/82
08337	INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	05/01/82
42751	INDIAN POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/25/82
11209	INDIAN POINT 3 - IST PUMPS AND VALVES	1	06/30/82
42558	INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)	1	07/01/82
08331	INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)	1	07/26/82
42474	INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10029	INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITTH GRID VOLTAGE	2	07/31/82
42097	INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
42680	INDIAN POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47178	INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
08773	INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	12/30/82
08765	INDIAN POINT 3 - HYDRAULIC SNUBBERS	3	03/01/83
43139	INDIAN POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83
42863	INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
07997	INDIAN PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	08/31/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45449	INDIAN POINT 3 - NUREG-0737 II.K.3.9, PID CONTROLLER		10/29/81
45479	INDIAN POINT 3 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		10/29/81
45509	INDIAN POINT 3 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		10/29/81
44097	INDIAN POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47223	INDIAN POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47295	INDIAN PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44787	INDIAN POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/01/81
44028	INDIAN POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
12837	INDIAN POINT 3 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY	1	01/27/82
46383	INDIAN POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/26/82
ACTIVE ACTIONS			TARGET
44240	INDIAN POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

INDIAN POINT 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
44310	INDIAN POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44929	INDIAN POINT 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
45000	INDIAN POINT 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45071	INDIAN POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45142	INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45400	INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45637	INDIAN POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45834	INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45953	INDIAN POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46024	INDIAN POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46096	INDIAN POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46168	INDIAN POINT 3 - III.A.2 NUCLEAR DATA LINK DATA		
46240	INDIAN POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46312	INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47607	INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		
47678	INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47749	INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47803	INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47946	INDIAN POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46889	INDIAN PT. 3 - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44858	INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		04/30/82
44682	INDIAN POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		06/14/82
44719	INDIAN POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		06/14/82
44169	INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		06/30/82
44519	INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/82
44379	INDIAN POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		07/31/82
45283	INDIAN POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		11/25/82
45351	INDIAN POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44589	INDIAN POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45237	INDIAN POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		11/25/83
44448	INDIAN POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		06/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46563	INDIAN POINT 3 - ADMINISTRATIVE CHANGES	3	10/08/81
46978	IP-3 STEAM GENERATOR COLD LEG INSPECTION 3 & 4		10/20/81
47011	IP3 ECCS ANALYSIS - TO ALLOW 12% PLUGGING OF THE S/G TUBES		10/20/81
12850	INDIAN POINT 3 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
47509	INDIAN POINT 3 - SRC REPORTABLE TO SENIOR VICE PRES NUCLEAR GENERATION		02/18/82
ACTIVE ACTIONS			TARGET
43373	INDIAN POINT 3 - SI REVIEW AND EVALUATION	1	
12846	INDIAN POINT 3 - CONTROL ROOM DESIGN	1	06/30/82
42039	INDIAN POINT 3 - ATWS SCHEDULE	1	06/30/82
12817	INDIAN POINT 3 - STANDARD TECH SPECS	1	07/30/82
12852	INDIAN POINT 3 - FAILURE MODE EFFECTS ANALYSIS	1	08/31/82
41043	INDIAN POINT 3 - RESIDUAL RISKS		09/30/82
08777	INDIAN POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	08/31/83

R-1208620-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.
DOCKET NUMBER: 050-00305
ARCH/ENGINEER: PSE
IE INSPECTOR: N. CHOULES

LICENSED POWER: 1650 MWT
DESIGN POWER: 0535 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. LICCIARDO
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12593	KEWAUNEE - ANALYSIS OF TURBINE DISC CRACKS	2	10/26/81
10485	KEWAUNEE - GUARD TRAINING PLAN REVIEW	1	11/05/81
07896	KEWAUNEE - DIESEL GENERATOR LOCKOUT	3	11/07/81
43766	KEWAUNEE - ITEM III G.3; APPENDIX R. DED. SHUTDOWN CAPABILITY	1	12/22/81
43552	KEWAUNEE - REMOVAL OF RCP FOAM SUPPRESSION SYSTEM	1	01/26/82
43765	KEWAUNEE - ITEM III J., APP. R. EMERGENCY LIGHTING	1	01/26/82
46550	KEWANEE QUALITY ASSURANCE REQUIREMENTS REGARDING D/G FUEL OIL		02/18/82
10329	KEWAUNEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
10479	KEWAUNEE - VITAL AREA ANALYSIS	1	
10754	KEWAUNEE - ASYMMETRIC LOCA LOADS	2	
12269	KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE	3	
43194	KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN		
43671	KEWAUNEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46613	KEWAUNEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
12609	KEWAUNEE - PWR CONTROL ROD MISALIGNMENT - T.S ADEQUACY	2	03/15/82
07011	KEWAUNEE - RADIATION PROTECTION MANAGER		03/31/82
12994	KEWAUNEE - ADEQUACY OF STATION ELECTRICAL DISTRBN SYST VOLTAGES	1	03/31/82
43553	KEWAUNEE - TS AMENDMENTS FOR FIRE PROT'N SYSTEM	1	05/30/82
10030	KEWAUNEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	05/31/82
06886	KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
08239	KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
11295	KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)	1	06/30/82
06781	KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)	1	07/26/82
42465	KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47408	KEWAUNEE: QUALIFICATIONS - INSP, EXAM, TEST AUDIT PERSONNEL		07/31/82
42098	KEWANNEE - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
06510	KEWAUNEE - AMEND TECH SPECS TO CONFORM TO APPENDIX J WITH CERTAIN EXEMPTIONS	2	09/30/82
42559	KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42681	KEWAUNEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46747	KEWAUNEE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.		10/31/82
47160	KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
43008	KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/15/82
08145	KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
43140	KEWAUNEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83
42864	KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
08525	KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS	3	09/01/83
08350	KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44098	KEWAUNEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/19/81
47224	KEWAUNEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/19/81

(CONTINUATION)

KEWAUNEE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44930	KEWAUNEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/24/81
45001	KEWAUNEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/24/81
46241	KEWAUNEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		12/01/81
44683	KEWAUNEE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		12/24/81
44720	KEWAUNEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		12/24/81
44029	KEWAUNEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
45072	KEWAUNEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/26/82
47296	KEWAUNEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/26/82
47608	KAWAUNEE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		01/26/82
ACTIVE ACTIONS			TARGET
44241	KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44311	KEWAUNEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46169	KEWAUNEE - III.A.2 NUCLEAR DATA LINK DATA		
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46384	KEWAUNEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47947	KEWAUNEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46390	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44170	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		07/31/82
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		07/31/82
44641	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		08/15/82
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		08/31/82
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		12/15/82
45352	KEWAUNEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44590	KEWAUNEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		12/15/83
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		06/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42378	KEWAUNEE - AMENDMENT TO PHYSICAL SECURITY PLAN	1	10/26/81
47063	CATEGORY A LESSONS LEARNED TECH SPECS		11/06/81
47370	KEWAUNEE: 10CFR50, RPP.R, III0. RCP OIL COLLECTION SYSTEM		01/26/82
ACTIVE ACTIONS			TARGET
42993	KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS	1	10/01/81
43096	KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT	1	03/30/82

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

KEWAUNEE

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
46532	KEWAUNEE: REACTOR PHYSICS METHODOLOGY		03/30/82
46816	KEWAUNEE: HEAT UP AND COOL DOWN LIMIT CURVES FOR NORMAL OPERATION		03/31/82
43772	KEWAUNEE - NUCL FLUX TRIP SETPOINT, PRESS HEATERS, COND. STORAGE TANK	1	05/30/82
46817	KEWAUNEE: PRESSURE ISOLATION VALVES		05/31/82
43773	KEWAUNEE - ENV. T.S. - DELETE APP. B/AMEND APP.A.		06/30/82
46679	KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE		06/30/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: LA CROSSE

PLANT LOCATION: 19 MI S OF LACROSSE, WISC
DOCKET NUMBER: 050-00409
ARCH/ENGINEER: S&L
IE INSPECTOR: K. RIDGEWAY

LICENSED POWER: 0165 MWT
DESIGN POWER: 0050 MWE
NSSS VENDOR: AC

PROJECT MANAGER: R. DUDLEY
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43049	LACROSSE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/30/81
12763	LACBWR ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	1	11/05/81
07897	LACROSSE - DIESEL GENERATOR LOCKOUT	3	12/15/81
08466	LACROSSE - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	12/15/81
08467	LACROSSE - RESPIRATORY PROTECTION PROGRAM	2	12/15/81
43716	LACROSSE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		12/15/81
42753	LACROSSE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/12/82
10347	LACROSSE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
07957	LACROSSE - NON JET PUMP SPRAY PERFORMANCE	3	
07999	LA CROSSE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
10928	LACROSSE - CONTINGENCY PLAN REVIEW	1	
10929	LACROSSE - GUARD TRAINING PLAN REVIEW	1	
10930	LACROSSE - VITAL AREA ANALYSIS	1	
42611	LACROSSE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		
43907	LACROSSE - STATION BLACKOUT PROCEDURES & TRAINING		
46664	LACROSSE - IMPLEMENTATION OF NUREG-0313, REV. 1		
47561	LACROSSE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		
43980	LACROSSE - APPENDIX R REVIEW		
08858	LACROSSE - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	04/30/82
10031	LACROSSE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	04/30/82
08332	LACROSSE - 10 CFR 50.55(G)-INSERVICE INSPECTION GENERIC GENERIC	1	07/26/82
11235	LACROSSE - INSERVICE TESTING (IST)	1	07/30/82
42522	LACROSSE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42912	LACROSSE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
42682	LACROSSE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08099	LACROSSE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44931	LACROSSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
45002	LACROSSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
45545	LACROSSE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		11/30/81
45573	LACROSSE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		11/30/81
46524	LACROSSE - NUREG-0737, II.K.3.14, ISOL CONDENSERS ON HIGH RADIATION		12/14/81
44789	LACROSSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/15/81
44099	LACROSSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/09/82
46525	LACROSSE - NUREG-0737, II.K.3.29, PERFORMANCE OF ISOLATION CONDENSERS		02/09/82
47297	LACROSSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/09/82
ACTIVE ACTIONS			TARGET
44242	LACROSSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44312	LACROSSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) LA CROSSE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45073	LACROSSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45144	LACROSSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45597	LACROSSE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45639	LACROSSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45693	LACROSSE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		
45717	LACROSSE - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		
45741	LACROSSE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45765	LACROSSE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45836	LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45889	LACROSSE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		
45913	LACROSSE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		
45955	LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46026	LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46098	LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46170	LA CROSSE - III.A.2 NUCLEAR DATA LINK DATA		
46242	LA CROSSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46314	LACROSSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46385	LACROSSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46454	LACROSSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47609	LACROSSE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47680	LACROSSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47751	LACROSSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47948	LACROSSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47225	LACROSSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
44030	LACROSSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/26/82
44860	LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		04/30/82
44381	LACROSSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
45789	LACROSSE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		06/30/82
44171	LACROSSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		09/30/82
44521	LACROSSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		09/30/82
44591	LACROSSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		12/31/82
45353	LACROSSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44450	LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		06/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47348	LACROSSE: TYPE B AND C LEAK RATE TESTING		12/15/81
ACTIVE ACTIONS			TARGET
11233	LACROSSE - FTL CONVERSION	1	
47901	LACROSSE: FUEL BURNUP EXTENSION		03/05/82
47533	LACROSSE TECH SPEC CHANGES (MISC)		03/15/82
47094	LA CROSSE - HIGH RADIATION AREA DEFINITION CHANGE		05/01/82
43758	LACROSSE - ADEQUACY OF SAFETY MARGINS FOR TURBINE BY PASS OPERATION AT 100% POWER	2	06/15/82
43055	LACBWR QUALITY ASSURANCE PROGRAM		09/15/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: MAINE YANKEE

PLANT LOCATION: 10 MI N OF BATH, ME
DOCKET NUMBER: 050-00309
ARCH/ENGINEER: S&W
IE INSPECTOR: W. LAZARUS

LICENSED POWER: 2630 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: O. NELSON
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06580	MAINE YANKEE - FLOOD OF EQUIP IMPORTANT TO SAFETY	2	10/19/81
47029	MAINE YANKEE - 60 DAY RESPONE CONC. PRES THERM SHOCK LTR 8/21/81		01/21/82
10375	MAINE YANKEE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
43328	MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE		
43653	MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46614	MAINE YANKEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
08909	MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAIMMENT	2	03/31/82
08900	MAINE YANKEE - CEA POSITION INDICATTOR CHANNELS	3	04/30/82
08902	MAINE YANKEE - RPS CHANNEL INOPERBILITY	3	04/30/82
10730	MAINE YANKEE - CONTINGENCY PLAN REVIEW	1	05/01/82
47545	MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE		05/31/82
10734	MAINE YANKEE - GUARD TRAINING PLAN REVIEW	1	06/01/82
42754	MAINE YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/25/82
08897	MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/30/82
42490	MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08904	MAINE YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
08323	MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG GENERIC	1	09/20/82
10858	MAINE YANKEE - IST PROGRAM	1	09/30/82
42683	MAINE YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
10732	MAINE YANKEE - VITAL AREA ANALYSIS	1	10/01/82
42587	MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
46842	MAINE YANKEE - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		10/01/82
47174	MAINE YANKEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
08898	MAINE YANKEE - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	12/01/82
10032	MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
42893	MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
43141	MAINE YANKEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83
07752	MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/30/83
12317	MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44031	MAINE YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
44100	MAINE YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/18/82
47298	MAINE YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/18/82
45074	MAINE YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44932	MAINE YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/27/82
45003	MAINE YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/27/82
46386	MAINE YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
ACTIVE ACTIONS			TARGET

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MAINE YANKEE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS (CONTINUATION)			TARGET
43092	MAIN YANKEE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	
44243	MAINE YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44313	MAINE YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44861	MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45145	MAINE YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45430	MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45640	MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45837	MAINE YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45956	MAINE YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46027	MAINE YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46099	MAINE YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46171	MAINE YANKEE - III.A.2 NUCLEAR DATA LINK DATA		
46243	MAINE YANKEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46315	MAINE YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47610	MAINE YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47681	MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47752	MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47805	MAINE YANKEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47949	MAINE YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47226	MAINE YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
44664	MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		03/18/82
44382	MAINE YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		05/31/82
46891	MAINE YANKEE - II K2.13 THERMAL MECHANICAL REPORT		05/31/82
46455	MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		06/26/82
44745	MAINE YANKEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		07/16/82
44172	MAINE YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		08/31/82
44522	MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		08/31/82
45354	MAINE YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
45309	MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		01/01/83
44592	MAINE YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45263	MAINE YANKEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		01/01/84
44451	MAINE YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		06/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46936	MAINE YANKEE - YELLOW TICKET NRR-81-467		10/01/81
47344	MAINE YANKEE CODE CASE N-210 REVIEW		11/16/81
43208	MAINE YANKEE - OPERATIONAL QUALITY ASSURANCE PROGRAM	2	11/25/81
47091	MAINE YANKEE - CYCLE 6 REVIEW OF STEAM LINE RUPTURE ANALYSIS		12/11/81
47474	MAINE YANKEE - EMERGENCY TECH SPEC		01/07/82
08906	MAINE YANKEE - IN REACTOR GROWTH OF CE POISON RODS	3	01/20/82
11572	MAINE YANKEE - CONTAINMENT PRESSURE MODEL	1	01/20/82
42025	MAINE YANKEE - CRUD BUILDUP IN CORE	1	01/20/82
ACTIVE ACTIONS			TARGET
46974	MAINE YANKE GUIDE TUBE WEAR SURVEILLANCE		
47989	MAINE YANKEE - SIAS RELAYS		03/09/82
12225	MAINE YANKEE - MODIFIED SPENT FUEL PIN STORAGE	1	03/31/82
47914	MAINE YANKEE - TECHNICAL SPECIFICATION FORMAT		04/01/82

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         (CONTINUATION)                        MAINE YANKEE
                                                                                    PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                      PLANT SPECIFIC
                                                                                                  TARGET
ACTIVE ACTIONS       (CONTINUATION)                                                               05/01/82
46680   MAINE YANKEE - X/Q CALCULATIONS
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                                                  FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC          LICENSED POWER: 3411 MWT           PROJECT MANAGER: R. BIRKEL
DOCKET NUMBER:  050-00369                         DESIGN POWER:    1180 MWE          BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  DUKE                              NSSS VENDOR:     WEST              LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   P. BEMIS

TAC #   TAC DESCRIPTION                                     MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
47125   MCGUIRE UNIT 1 - SEISMIC QUAL. OF THE AFW SYSTEM                                                      11/23/81

ACTIVE ACTIONS                                                                                                TARGET
42538   MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1
46843   MCGUIRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47127   MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)

TAC #   TAC DESCRIPTION                                     TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
44791   MCGUIRE - NUREG-0737 II.E.4.1.2                                                                       01/01/82

ACTIVE ACTIONS                                                                                                TARGET
45146   MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45957   MCGUIRE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46028   MCGUIRE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46100   MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46172   MCGUIRE 1 - III.A.2 NUCLEAR DATA LINK DATA
46244   MCGUIRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE
46316   MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47611   MCGUIRE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47753   MCGUIRE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47806   MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47950   MCGUIRE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
46892   MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT                                                        02/20/82
44593   MCGUIRE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                        09/01/83

TAC #   TAC DESCRIPTION                                     PLANT SPECIFIC                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
46812   MCGUIRE 1 - EVAL PROPOSED CHANGES TO TECH SPEC                                                        10/27/81
47493   MCGUIRE UNIT #1/#2: EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.2.3, (FIGURE 3.2-3)                     01/08/82

ACTIVE ACTIONS                                                                                                TARGET
47391   MCGUIRE #1 & #2: EVALUATE MODEL D STEAM GENERATOR TUBE DEGRADATION PHENOMENA
46931   MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES                                        01/31/82
46753   MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY                                   02/26/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN
DOCKET NUMBER: 050-00245
ARCH/ENGINEER: EBASCO
IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2011 MWT
DESIGN POWER: 0660 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. SHEA
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08415	MILLSTONE 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08417	MILLSTONE 1 - TS SURVEILLANCE HYDRAULIC SNUBBERS	3	12/28/81
10348	MILLSTONE 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
ACTIVE ACTIONS			TARGET
10408	MILLSTONE 1 - GUARD TRAINING PLAN REVIEW	1	
10410	MILLSTONE 1 - VITAL AREA ANALYSIS	1	
10412	MILLSTONE 1 - CONTINGENCY PLAN REVIEW	1	
43721	MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		
46615	MILLSTONE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
43628	LACBWR - FIRE PROT. ITEM 3.1.4(2) FIXED SUPPRESSION EXEMPTION 3.1.27/3.2.2/3.2.3/3.2.8/ COMBINED WATER SYSTEM	1	
08060	MILLSTONE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/11/79
11210	MILLSTONE 1 - INSERVICE TESTING(IST)	1	04/30/82
12762	MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
43050	MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/25/82
10137	MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	06/30/82
42523	MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08115	MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/30/82
42684	MILLSTONE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47431	MILLSTONE 1 - SORAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION		10/30/82
42612	MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		12/02/82
10033	MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
10910	MILLSTONE 1 - RPS POWER SUPPLY	1	12/31/82
11116	MILLSTONE 1 - FIRE PROTECTION SER SUPPLEMENT	1	12/31/82
42913	MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		03/31/83
46665	MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		07/31/83
07941	MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46538	MILLSTONE 1 - NUREG-0737, II.K.3.27, COMMON REFERENCE LEVEL		12/11/81
46540	MILLSTONE 1 - NUREG-0737, II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/18/81
44103	MILLSTONE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82
44934	MILLSTONE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/11/82
45005	MILLSTONE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/11/82
44033	MILLSTONE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/22/82
ACTIVE ACTIONS			TARGET
44245	MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44315	MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44863	MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45076	MILLSTONE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		

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        (CONTINUATION)                                MILLSTONE 1

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                                      PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                       TARGET
45147   MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45642   MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45839   MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45958   MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46029   MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46101   MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46173   MILLSTONE 1 - III.A.2 NUCLEAR DATA LINK DATA
46245   MILLSTONE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46317   MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46388   MILLSTONE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46530   MILLSTONE 1 - NUREG-0737, II.K.3.13, HPCI & RCIC
46532   MILLSTONE 1 - NUREG-0737, II.K.3.15, ISOLA OF HPCI & RCIC MODIFICATIONS
46533   MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
46535   MILLSTONE 1 - NUREG-0737,II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
46536   MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI
47228   MILLSTONE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47300   MILLSTONE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)
47612   MILLSTONE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47683   MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47754   MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47951   MILLSTONE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
45356   MILLSTONE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                      03/31/82
46457   MILLSTONE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                    04/30/82
44384   MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                            07/31/82
44174   MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                             08/31/82
44524   MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                                  08/31/82
44594   MILLSTONE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                               10/31/82
44453   MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                          06/30/84
46534   MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY                                                         06/30/84
46541   MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION                                                     06/30/84

TAC #   TAC DESCRIPTION                                    PLANT SPECIFIC                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                         COMPLETE
46497   MILLSTONE-1 SALP EVAL (CYC-2) 7/1 TO 6/30/81                                                                     11/08/81
43245   MILLSTONE 1 - QUALITY ASSURANCE                                                                                  11/17/81
47016   MILLSTONE 1 - NNECO REQUEST FOR EXCLUSION FROM NRC SEISMIC QUALIFICATIONS - ACCEPT NNECO                          11/20/81
        PROGRAM (USIA46)

ACTIVE ACTIONS                                                                                                            TARGET
11135   MILLSTONE 1 - BWR POST LOCA H2 CONTROL                                                                 3          02/28/82
48008   MILLSTONE-1 INPUT TO SALP PERIOD 7/1/81 TO 7/1/82                                                                08/01/82
43540   MILLSTONE 1 - CONTROL ROD ACCUMULATOR                                                                  2          08/10/82
12784   MILLSTONE 1 - ISO COND STEAMLINE RESTRAINT                                                             1          10/02/82
11221   MILLSTONE 1 - CONVERSION POL TO FTOL                                                                   1          02/02/83
07426   MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING                                              2          05/19/83
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R-1208620-001                  T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M         PAGE  89

DATA AS OF - 02/28/82                   C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: MILLSTONE 2

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN        LICENSED POWER: 2700 MWT          PROJECT MANAGER: E. CONNER
DOCKET NUMBER:  050-00336                          DESIGN POWER:    0870 MWE         BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                               NSSS VENDOR:     COMB             LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   T. SHEDLOSKY
                                                                                                       PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                                 MULTI-PLANT
                                                                                                                    COMPLETE
COMPLETED ACTIONS
47144   MILLSTONE 2 - QUALIFICATIONS OF INSP, EXAM TEST & AUDIT PERSONNEL                                            11/17/81
10376   MILLSTONE 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                          3        02/09/82

                                                                                                                     TARGET
ACTIVE ACTIONS
07089   MILLSTONE 2 - C E GENERIC - RPS CHANNEL INOPERABILITY                                               3
07318   MILLSTONE 2 - CEA POSITION INDICATOR CHANNEL                                                        3
08061   MILLSTONE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                               2
08949   MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS                                                       2
10657   MILLSTONE 2 - VITAL AREA ANALYSIS                                                                   1
12318   MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE                                                 3
42493   MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)        1
43656   MILLSTONE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                               1
46616   MILLSTONE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46844   MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
10638   MILLSTONE 2 - GUARD TRAINING PLAN REVIEW                                                            1        03/15/82
12672   MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                             2        04/30/82
42756   MILLSTONE 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                              3        04/30/82
08320   MILLSTONE 2 - INSERVICE INSPECTION                                                                  1        06/28/82
11290   MILLSTONE 2 - INSERVICE TESTING                                                                     1        06/30/82
08116   MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                            3        08/30/82
08952   MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                               2        09/01/82
08969   MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                                3        09/01/82
42685   MILLSTONE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.             2        09/03/82
        RESPONSES
47149   MILLSTONE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                                 11/01/82
42894   MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                    2        03/01/83
43142   MILLSTONE 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                 2        04/22/83
42585   MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                    1        06/30/83
                                                                                                       PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                                 TMI ACTIONS
                                                                                                                    COMPLETE
COMPLETED ACTIONS
44935   MILLSTONE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                         11/23/81
45006   MILLSTONE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                              11/23/81
45077   MILLSTONE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                            01/15/82

                                                                                                                     TARGET
ACTIVE ACTIONS
44104   MILLSTONE 2 - NUREG-0737 I.A.1.3., SHIFT MANNING
44246   MILLSTONE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44316   MILLSTONE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44864   MILLSTONE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45148   MILLSTONE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45431   MILLSTONE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45643   MILLSTONE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45840   MILLSTONE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
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(CONTINUATION) MILLSTONE 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45959	MILLSTONE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46030	MILLSTONE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46102	MILLSTONE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46174	MILLSTONE 2 - III.A.2 NUCLEAR DATA LINK DATA		
46246	MILLSTONE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46318	MILLSTONE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46389	MILLSTONE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47613	MILLSTONE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47684	MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47755	MILLSTONE 2 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR		
47807	MILLSTONE 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47952	MILLSTONE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47229	MILLSTONE 2 · FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
47301	MILLSTONE 2 · CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
46893	MILLSTONE 2 - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44035	MILLSTONE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/15/82
44705	MILLSTONE 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		03/15/82
44746	MILLSTONE 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		03/15/82
46458	MILLSTONE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		04/30/82
44385	MILLSTONE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		07/31/82
44175	MILLSTONE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		08/31/82
44525	MILLSTONE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		08/31/82
45357	MILLSTONE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
45310	MILLSTONE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		01/15/83
44595	MILLSTONE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
45264	MILLSTONE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		01/15/84
44454	MILLSTONE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		06/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47354	MILLSTONE 2 - CYCLE 4 COASTDOWN		12/07/81
47390	MILLSTONE 2 - SD COLLING & COOLANT CIRC DURING REFUELING		12/18/81
43380	MILLSTONE 2 - REVIEW OF W BASIC SAFETY REPORT FOR M-2	2	02/22/82
47471	MILLSTONE 2 - ENCLOSURE BLDG, CONTROL ROOM & SFP VENT SYSTEM SR		02/22/82
ACTIVE ACTIONS			TARGET
47577	MILLSTONE 2 - STEAM GENERATOR INSPECTION REDUCTION		03/04/82
47355	MILLSTONE 2 - CYCLE 5 RELOAD REVIEW		03/05/82
47473	MILLSTONE 2 - PRESSURIZER LEVEL SETPOINT CHANGE		03/05/82
47389	MILLSTONE 2 - BORON DILUTION POSITIVE ALARM		03/20/82
43543	MILLSTONE 2 - AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS	1	04/01/82
11327	MILLSTONE 2 - HYDRAULIC SNUBBER TS ACTION STATEMENT	2	06/15/82

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DATA AS OF - 02/28/82            C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                             FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN    LICENSED POWER: 1670 MWT          PROJECT MANAGER: H. NICOLARAS
DOCKET NUMBER:  050-00263                        DESIGN POWER:   0545 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   N. CHOULES

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
10363   MONTICELLO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                  3          02/09/82

ACTIVE ACTIONS                                                                                               TARGET
06190   MONTICELLO - PROPOSED LICENSE AMENDMENT FOR SINGLE LOOP OPERATION                          3
08062   MONTICELLO -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                       2
12306   MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO                              3
42254   MONTICELLO - REVIEW CORPORATE CAPABILITIES                                                 3
42577   MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                            1
43557   MONTICELLO - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS                 2
43720   MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
43770   MONTICELLO - REQUEST FOR EXEMPTION FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50-4T (C)
46618   MONTICELLO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
43497   MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS            1
12858   MONTICELLO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                    2          03/31/82
46689   MONTICELLO - QUALIFICATION OF INSPECTION, EXAMINATION AND TESTING & AUDIT PERSONNEL - (GENERIC        03/31/82
        LTR 81-01)
11281   MONTICELLO - INSERVICE TESTING                                                             1          04/30/82
42883   MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                            2          04/30/82
11134   MONTICELLO - APP J-CONTAINMENT LEAK TESTING                                                2          06/30/82
46509   MONTICELLO - T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM                            06/30/82
42475   MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1         07/30/82
08944   MONTICELLO - RPS POWER SUPPLY                                                              1          09/30/82
42686   MONTICELLO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.     2          09/30/82
        RESPONSES
08117   MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                    3          10/15/82
42757   MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                      3          10/29/82
43020   MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS              2          12/17/82
46666   MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1                                                     03/31/83
07942   MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                           1          06/30/84

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
45790   MONTICELLO - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                             10/27/81
44105   MONTICELLO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                      11/10/81
45890   MONTICELLO - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                    12/15/81
46390   MONTICELLO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                       02/24/82

ACTIVE ACTIONS                                                                                               TARGET
44247   MONTICELLO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44317   MONTICELLO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44865   MONTICELLO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44936   MONTICELLO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45007   MONTICELLO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45149   MONTICELLO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
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DATA AS OF - 02/28/82                  CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                        MONTICELLO

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                TARGET
45546   MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45574   MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45598   MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45644   MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45742   MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45766   MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45841   MONTICELLO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45960   MONTICELLO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46031   MONTICELLO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46103   MONTICELLO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46175   MONTICELLO - III.A.2 NUCLEAR DATA LINK DATA
46247   MONTICELLO - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE
46319   MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47614   MONTICELLO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47685   MONTICELLO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47756   MONTICELLO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47953   MONTICELLO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
47230   MONTICELLO - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                    11/30/81
47302   MONTICELLO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                          11/30/81
45078   MONTICELLO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                            03/31/82
44036   MONTICELLO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                  05/15/82
46459   MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                06/19/82
44176   MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                         06/30/82
44526   MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                              06/30/82
44386   MONTICELLO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                        07/31/82
44455   MONTICELLO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                      09/30/82
44596   MONTICELLO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                           10/31/82
45358   MONTICELLO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                  12/31/82
47857   MONTICELLO - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                                             12/31/82
46726   MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                          01/01/83
45694   MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                                      06/30/83
45914   MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                                  06/30/83

TAC #   TAC DESCRIPTION                                  PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
43494   MONTICELLO - SNUBBER SURVEILLANCE TECH SPECS                                                     1          12/28/81

ACTIVE ACTIONS                                                                                                      TARGET
41053   MONTICELLO - DIESEL GENERATOR RELIABILITY                                                        1
41061   MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS                                                 1
42257   MONTICELLO - SCRAM DISCHARGE VOL TECH SPECS                                                      1          04/30/82
07587   MONTICELLO - ENVIRONMENTAL TECH SPEC WORK                                                        1          10/01/82
43496   MONTICELLO - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT-INITIAL SUBMITTAL                 1          12/31/82
46510   MONTICELLO - ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL                                                       06/30/83
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY
DOCKET NUMBER: 050-00220
ARCH/ENGINEER: NIAGARA
IE INSPECTOR: S. HUDSON

LICENSED POWER: 1850 MWT
DESIGN POWER: 0620 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. POLK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43924	NINE MILE POINT UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		10/30/81
10364	NINE MILE POINT 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
07956	NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE	3	
08063	NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
12307	NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT	3	
41087	NINE MILE POINT 1 - REVIEW OF CORPORATE CAPABILITIES	1	
42578	NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	
46619	NINE MILE POINT 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM		
43706	NINE MILE POINT 1 - SCRAM DISCHARGE VOLUME MODIFICATION	1	06/01/81
43718	NINE MILE POINT 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
03029	NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J	2	04/01/82
42476	NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42884	NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
08335	NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC	1	08/23/82
42687	NINE MILE POINT 1 - IE BULLETIN 79-27, LOSS OF NON-CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43021	NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
47527	NINE MILE POINT - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL		12/01/82
46667	NINE MILE POINT 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		05/30/83
07943	NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08118	NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW	3	07/01/83
08943	NINE MILE POINT 1 - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45791	NINE MILE POINT 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		01/29/82
ACTIVE ACTIONS			TARGET
44037	NINE MILE POINT 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		
44106	NINE MILE POINT 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44248	NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44318	NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44866	NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44937	NINE MILE POINT 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
45008	NINE MILE POINT 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45079	NINE MILE POINT 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45547	NINE MILE POINT 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45557	NINE MILE POINT 1 - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION		
45575	NINE MILE POINT 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
45599	NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45645	NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

NINE MILE POINT 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45719	NINE MILE POINT 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		
45743	NINE MILE POINT 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45767	NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45801	NINE MILE POINT 1 - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER		
45842	NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45891	NINE MILE POINT 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		
45961	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46032	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46104	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46176	NINE MILE POINT 1 - III.A.2 NUCLEAR DATA LINK DATA		
46248	NINE MILE POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46320	NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46391	NINE MILE POINT 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47615	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47686	ANINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47757	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47954	NINE MILE POINT 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47303	NINE MILE PT 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
47231	NINE MILE POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/31/81
44387	NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		04/30/82
46460	NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		06/13/82
44795	NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
44177	NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		09/30/82
44456	NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/82
44527	NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		09/30/82
44597	NINE MILE POINT 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/82
45359	NINE MILE POINT 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
45695	NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		06/30/83
45915	NINE MILE POINJ 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		06/30/83

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47104	NINE MILE POINT - MAPLHGR LIMITS		12/24/81
ACTIVE ACTIONS			TARGET
07442	NINE MILE POINT 1 - SFP MODIFICATION	1	06/30/82
07431	NINE MILE POINT 1 - SNUBBER INSPECTIONS	1	10/01/82
07443	NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES	1	10/01/82
42294	NINE MILE POINT 1 - REACTOR BUILDING CRACK	1	10/01/82
42424	NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS	2	10/01/82
42425	NINE MILE POINT 1 - MANAGEMENT REORGANIZATION	2	10/01/82
43528	NINE MILE POINT 1 - TECHNICAL SPECIFICATION	2	10/01/82

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R-1208620-001          T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M

DATA AS OF - 02/28/82            C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                          FACILITY: NORTH ANNA 1

PLANT LOCATION: 40 MI NW OF RICHMOND, VA  LICENSED POWER: 2775 MWT    PROJECT MANAGER: L. ENGLE
DOCKET NUMBER:  050-00338                 DESIGN POWER:   0907 MWE    BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&W                       NSSS VENDOR:    WEST        LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   T. WEBSTER
                                                                          PRIORITY   CRITICAL DATE
TAC #    TAC DESCRIPTION                  MULTI-PLANT

                                                                                       COMPLETE
COMPLETED ACTIONS
12270    NORTH ANNA 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NORTH ANNA 1         3      10/22/81
46944    NA-1: HYDRAULIC SNUBBER SURVEILLANCE T.S.                                        11/05/81
46946    NA-1: MECHANICAL SNUBBER SURVEILLANCE T.S.                                       11/05/81
43666    NORTH ANNA 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM    1      01/21/82

                                                                                        TARGET
ACTIVE ACTIONS
46845    NORTH ANNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47112    NA-1: CONTROL OF HEAVY LOADS - NUREG 0612
46507    NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN
08147    NORTH ANNA 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                 3      04/15/79
13109    NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES  2      04/30/82
42589    NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)         1      06/30/82
42497    NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1  07/30/82
12245    NORTH ANNA 1 - ISI PROGRAM                                                1      08/23/82
42895    NORTH ANNA 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11         2      08/31/82
42688    NORTH ANNA 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2  09/30/82
         RESPONSES
47508    NORTH ANNA 1 IST (A-14) REVIEW                                                   09/30/82
47152    NORTH ANNA 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                    11/01/82
43143    NORTH ANNA 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION      2      07/29/83
                                                                          PRIORITY   CRITICAL DATE
TAC #    TAC DESCRIPTION                  TMI ACTIONS

                                                                                       COMPLETE
COMPLETED ACTIONS
44938    NORTH ANNA 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                            10/21/81
45009    NORTH ANNA 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                 10/21/81
47232    NORTH ANNA 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                       11/20/81
47304    NORTH ANNA 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)             11/20/81
43191    NORTH ANNA 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION  1  11/30/81
44038    NORTH ANNA 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                     01/25/82
44528    NORTH ANNA 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                 02/02/82
45080    NORTH ANNA 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR               02/05/82
46392    NORTH ANNA 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                02/18/82

                                                                                        TARGE
ACTIVE ACTIONS
44249    NORTH ANNA 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44319    NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
45403    NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45646    NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45843    NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45962    NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46033    NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46105    NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46177    NORTH ANNA 1 - III.A.2 NUCLEAR DATA LINK DATA
46249    NORTH ANNA 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
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DATA AS OF - 02/28/82                CONDENSED  MANAGEMENT  REPORT

        (CONTINUATION)                           NORTH ANNA 1

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                             TARGET
46321   NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46461   NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47616   NORTH ANNA 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47687   NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47758   NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47808   NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47955   NORTH ANNA 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
46894   NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT                                                       02/20/82
44796   NORTH ANNA 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                   06/30/82
44388   NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                  07/31/82
44457   NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                09/30/82
44598   NORTH ANNA 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                     10/31/83
45240   NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                 11/20/83

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
46943   NA 1&2: IE-REG II AND LICENSEE (CORP) MTGS. SALP/CYCLE2                                                 10/07/81
46995   NA 1&2: SITE VISIT (10/8/81) UPDATE ON OPEN ITEMS PER FISCAL 1982                                       10/21/81
46987   NA-1: T.S. CHANGE FOR TESTING PROV'S PER ASME, CATEGORY C VALVES                                        12/09/81
46988   NA-1: T.S. CHANGE FOR REQUIREMENTS FOR QUADRANT TILT ABOVE 75% POWER                                    12/31/81
47467   NA-1: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU                                                       01/19/82
47489   NA-1: TS CHANGE TO REMOVE F(XY) LIMITS                                                                  02/05/82
47870   NA-1: RELIEF 10.CFR50.55A(G)(5) FROM HYDROSTATIC TESTING                                                02/24/82

ACTIVE ACTIONS                                                                                                   TARGET
47517   NORTH ANNA 1 - RELIEF FROM ASME SECTION XI                                                              02/05/82
47872   NA-1: RELIEF FROM ASHE XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B1.14                                   02/26/82
47991   NA-1: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES                                    03/05/82
47481   NA-1: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS                                                   04/31/82
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R-1208620-001           T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M       PAGE  97

DATA AS OF - 02/28/82            C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA      LICENSED POWER: 2775 MWT       PROJECT MANAGER: L. ENGLE
DOCKET NUMBER:  050-00339                     DESIGN POWER:   0907 MWE       BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&W                           NSSS VENDOR:    WEST           LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:
                                                                                  PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                         MULTI-PLANT
                                                                                               COMPLETE
COMPLETED ACTIONS
46945   NA-2: HYDRAULIC SNUBBER SURVEILLANCE T.S.                                               11/05/81
46947   NA-2: MECHANICAL SNUBBER SURVEILLANCE T.S.                                              11/05/81
43673   NORTH ANNA 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM             1    01/21/82
                                                                                               TARGET
ACTIVE ACTIONS
47113   NA-2: CONTROL OF HEAVY LOADS - NUREG-0612
42934   NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM                                        2
46846   NORTH ANNA 2 -PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47562   NORTH ANNA 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
46508   NORTH ANNA 2 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN
42540   NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1    07/30/82
47153   NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                           11/01/82
47503   NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW                                              12/31/82
                                                                                  PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                         TMI ACTIONS
                                                                                               COMPLETE
COMPLETED ACTIONS
44939   NORTH ANNA 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                   10/21/81
45010   NORTH ANNA 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                        10/21/81
47233   NORTH ANNA 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                              11/20/81
47305   NORTH ANNA 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                    11/20/81
44685   NORTH ANNA 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                  11/30/81
44039   NORTH ANNA 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                            01/25/82
44529   NORTH ANNA 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                        02/02/82
45031   NORTH ANNA 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                      02/05/82
46393   NORTH ANNA 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                       02/18/82
                                                                                               TARGET
ACTIVE ACTIONS
44250   NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44320   NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
45287   NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45404   NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45647   NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45844   NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45963   NORTH ANNA 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46034   NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46106   NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46178   NORTH ANNA 2 - III.A.2 NUCLEAR DATA LINK DATA
46250   NORTH ANNA 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46322   NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46462   NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
47617   NORTH ANNA 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47688   NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47759   NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47809   NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
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        (CONTINUATION)                          NORTH ANNA 2

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                      TARGET
47956   NORTH ANNA 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
46895   NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT                                                02/20/82
44797   NORTH ANNA 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                            06/30/82
44389   NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                           07/31/82
44458   NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                         09/30/82
44599   NORTH ANNA 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                              10/31/82

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                             PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
46989   NA2: T.S. CHANGE FOR REQUIREMENT FOR QUADRANT TILT ABOVE 75% POWER                               12/31/81
47438   NA-2; LIC COND.2.C.21(J)-NUREG-0737-II.F.2                                                       12/31/81
47439   NA-2; LIC COND 2.C.21(I)- NUREG-0737-II.F.1                                                      12/31/81
47440   NA-2; LIC. COND 2.C.21(E)- NUREG-0737-II.B.3                                                     12/31/81
47468   NA-2: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU                                                01/19/82
47490   NA-2: TS CHANGE TO REMOVE F(XY) LIMITS                                                           02/05/82
47897   NA-2: T.S. CHANGE: ONE-TIME EXTENSION TO SNUBBER FUNCTIONAL TEST                                 02/18/82
47871   NA-2: RELIEF 10CFR50.55A(G)(5) FROM HYDROSTATIC TESTING                                          02/24/82

ACTIVE ACTIONS                                                                                           TARGET
47997   NA-2: LIC. COND. 2.C(10); 2ND PROTECTION CONT. ELEM. PENETRATING
47998   NA-2: LICENSE COND. 2.C.(4)(C); QUAL. FOR RTD'S
46994   NA-2: DELETE LICENSE CONDITION FOR INSTALLING S. G. INSPECTION PORTS                             01/05/82
47518   NORTH ANNA 2 - RELIEF FROM ASME SECTION XI                                                       02/05/82
47873   NA-2: RELIEF FROM ASHE, XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B.14                            02/26/82
47992   NA-2: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES                             03/05/82
47993   NA-2: OPERATING EXPERIENCE REPORT                                                                03/05/82
46734   NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS                                 03/31/82
47996   NA-2: LIC. COND. 2.C.(15)(B) & 2.C.(17) DIESEL GEN RELIABILITY                                   03/31/82
47482   NA-2: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS                                            04/31/82

ANTICIPATED ACTIONS                                                                                      INITIATION
48013   NA-2: TEST EXEMPTION TO T.S. FOR BORON-MIX AND COOLDOWN TEST                                     03/02/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 02/28/82

FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00269
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11274	OCONEE 1 - SNUBBER TS UPGRADE-HYD & MECH (B-17 &B-22)	2	10/19/81
46754	OCONEE 1 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10114	OCONEE 1 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43983	OCONEE 1 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
47025	OCONEE 1 - 60 DAY RESPONSE CONCERNING PRES. THERMAL LETTER 8/21/81	1	12/18/81
ACTIVE ACTIONS			TARGET
10130	OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS	2	
12323	OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1	3	
43643	OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46620	OCONEE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
46847	OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
11271	OCONEE 1 IST (A-14) REVIEW	2	03/31/82
12740	OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
43259	OCONEE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	03/31/82
42904	OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
08065	OCONEE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/01/82
06887	OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42509	OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47552	OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE		07/30/82
43610	OCONEE 1 - FIRE PROTECTION - APP "R" EXEMPTIONS & REVIEWS	1	07/30/82
42689	OCONEE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47183	OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
08119	OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
42598	OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44798	OCONEE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44940	OCONEE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45011	OCONEE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
45362	OCONEE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44109	OCONEE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47234	OCONEE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47306	OCONEE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45192	OCONEE 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45082	OCONEE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45213	OCONEE 1 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45219	OCONEE 1 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
45648	OCONEE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
42794	OCONEE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46394	OCONEE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
ACTIVE ACTIONS			TARGET

(CONTINUATION)

OCONEE 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44251	OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44321	OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44869	OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45152	OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45199	OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		
45206	OCONEE 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		
45437	OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45845	OCONEE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45964	OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46035	OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46107	OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46179	OCONNE 1 - III.A.2 NUCLEAR DATA LINK DATA		
46251	OCONEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46323	OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46463	OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47618	OCONEE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47689	OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47760	OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47957	OCONEE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
44040	OCONEE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		05/15/82
44390	OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44670	OCONEE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		08/15/82
44180	OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		08/31/82
44530	OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		08/31/82
44459	OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/82
45316	OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		11/15/82
44600	OCONEE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/83
45270	OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		11/15/83

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46647	OCONEE 1 - LOOSE PARTS IN RPV	1	11/02/81
46951	OCONEE 1 - INSTRUMENT TS ADMIN. CHANGES	2	11/02/81
46958	OCONEE 1 - RPS STRING ERRORS	1	11/02/81
47345	OCONEE 1 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46821	OCONEE 1 - INCREASE IN BWST TEMP	3	11/30/81
43790	OCONEE 1 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43809	OCONEE 1 - RADWASTE TREATMENT FACILITY	2	12/29/81

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
12202	OCONEE 1 - REVIEW SEISMIC PIPING AVAILABLE USING OVERLAP METHOD	1	12/15/81
43986	OCONEE 1 - 10 YEAR ISI OF RPV	2	12/15/81
42259	OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW	1	04/15/82
43994	OCONEE 1 - ISI RELIEF REQUEST OF 6/1/81	2	04/30/82
46874	OCONEE 1 - EFW AUTO INITIATION TS	2	04/30/82
47530	OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION	1	04/30/82
47881	OCONEE 1 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/01/82
47570	OCONEE 1 - APPENDIX H EXEMPTION	1	06/30/82
47878	OCONEE 1 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47500	OCONEE 1 - SPENT FUEL CONSOLIDATION			01/15/83

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00270
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11275	OCONEE 2 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)	2	10/19/81
46755	OCONEE 2 - QJALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10115	OCONEE 2 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43984	OCONEE 2 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
ACTIVE ACTIONS			TARGET
12324	OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2	3	
43644	OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46621	OCONEE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
46848	OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
11272	OCONEE 2 - SUPPLEMENTAL T.S. TO OCONEE 2 1ST PROGRAM	2	03/31/82
12741	OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
43260	OCONEE 2 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	03/31/82
42905	OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
08066	OCONEE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/01/82
08339	OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42510	OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43611	OCONEE 2 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS	1	07/30/82
42690	OCONEE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47184	OCONEE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
10131	OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LAODS SUBMITTAL	2	12/15/82
08120	OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
42599	OCONEE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44799	OCONEE 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44941	OCONEE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45012	OCONEE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
45363	OCONEE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44110	OCONEE 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47235	OCONEE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47307	OCONEE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45193	OCONEE 2 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45083	OCONEE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45214	OCONEE 2 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45220	OCONEE 2 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
45649	OCONEE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/23/81
42795	OCONEE 2 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46395	OCONEE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
ACTIVE ACTIONS			TARGET
44252	OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44322	OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		

(CONTINUATION)

OCONEE 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
ACTIVE ACTIONS	(CONTINUATION)		
44870	OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45153	OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45200	OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		
45207	OCONEE 2 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		
45438	OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45846	OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45965	OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46036	OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46108	OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46180	OCONNE 2 - III.A.2 NUCLEAR DATA LINK DATA		
46252	OCONNE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46324	OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46464	OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47619	OCONEE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47690	OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47761	OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47958	OCONEE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
44041	OCONEE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		05/15/82
44391	OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44671	OCONEE 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		08/15/82
44181	OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		08/31/82
44531	OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		08/31/82
44460	OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/82
45317	OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		11/15/82
44601	OCONEE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/83
45271	OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		11/15/83

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
COMPLETED ACTIONS			
46952	OCONEE 2 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
46959	OCONEE 2 - RPS STRING ERRORS	1	11/02/81
47057	OCONEE 2 - APSR LIMITS	1	11/04/81
47346	OCONEE 2 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46822	OCONEE 2 - INCREASE IN BWST TEMP	3	11/30/81
43791	OCONEE 2 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43810	OCONEE 2 - RADWASTE TREATMENT FACILITY	2	12/29/81
			TARGET
ACTIVE ACTIONS			
12203	OCONNE 2 - REVIEW SEISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	12/15/81
47338	OCONEE 2 - CYCLE 6 RELOAD	1	04/08/82
42260	OCONEE 2 - STANDBY SHUTDOWN FACILITY REVIEW	1	04/15/82
43995	OCONEE 2 - ISI RELIEF REQUEST OF 6/1/81	2	04/30/82
46875	OCONEE 2 - EFW AUTO INITIATION TS	2	04/30/82
47531	OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION	1	04/30/82
47882	OCONEE 2 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/01/82
47571	OCONEE 2 - APPENDIX H EXEMPTION	1	06/30/82
47879	OCONEE 2 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82
47501	OCONEE 2 - SPENT FUEL CONSOLIDATION		01/15/83

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R-1208620-001                  TECHNICAL ASSIGNMENT CONTROL SYSTEM                        PAGE 104
DATA AS OF - 02/28/82              CONDENSED MANAGEMENT REPORT
                                        FACILITY: OCONEE 3
PLANT LOCATION: 30 MI W OF GREENVILLE, SC   LICENSED POWER: 2568 MWT
DOCKET NUMBER:  050-00287                   DESIGN POWER:   0887 MWE      PROJECT MANAGER: P. WAGNER
ARCH/ENGINEER:  DUKE/BECH                   NSSS VENDOR:    B&W           BRANCH CHIEF:    J. STOLZ
IE INSPECTOR:   W. ORDERS                                                 LIC. ASSISTANT:  R. INGRAM
TAC #   TAC DESCRIPTION
                                         MULTI-PLANT
COMPLETED ACTIONS                                                                  PRIORITY   CRITICAL DATE
11276   OCONEE 3 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)                                 COMPLETE
46756   OCONEE 3 - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL                2         10/19/81
10116   OCONEE 3 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J                     3         10/29/81
43985   OCONEE 3 - OCONEE 1 CYCLE 7 RELOAD                                            2         11/06/81
ACTIVE ACTIONS                                                                        1         11/30/81
12325   OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3                                TARGET
43645   OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM            3
46622   OCONEE 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM  1
46849   OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
11273   OCONEE 3 - SUPPLEMENTAL T.S. TO OCONEE 3 - IST PROGRAM
12742   OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES             2         03/31/82
43261   OCONEE 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)   2         03/31/82
42906   OCONEE 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                 3         03/31/82
08067   OCONEE 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)            2         04/30/82
08340   OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION                             2         06/01/82
42511   OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  2   06/30/82
43612   OCONEE 3 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS                    1         07/30/82
42691   OCONEE 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  1   07/30/82
47185   OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                     2         09/30/82
10132   OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS                                              11/01/82
08121   OCONEE 3 - APPENDIX I-ALARA                                                   2         12/15/82
42600   OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                 3         06/30/83
TAC #   TAC DESCRIPTION                                                               1         10/31/83
                                         TMI ACTIONS
COMPLETED ACTIONS                                                                  PRIORITY   CRITICAL DATE
44800   OCONEE 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                       COMPLETE
44942   OCONEE 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                             2         10/15/81
45013   OCONEE 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                  2         10/15/81
45364   OCONEE 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                      2         10/15/81
44111   OCONEE 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                2         10/15/81
47236   OCONEE 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                  11/02/81
47308   OCONEE 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)              3         11/02/81
45194   OCONEE 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING               3         11/02/81
45084   OCONEE 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                3         12/08/81
45215   OCONEE 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                              2         12/28/81
45221   OCONEE 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                 3         12/28/81
45650   OCONEE 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                           3         12/28/81
42796   OCONEE 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS (AP II.K.2.9)        3         12/28/81
46396   OCONEE 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                 1         02/03/82
ACTIVE ACTIONS                                                                        2         02/19/82
44253   OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                     TARGET
44323   OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
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DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 3

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44871	OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45154	OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45201	OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		
45208	OCONEE 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		
45439	OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45347	OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45966	OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46037	OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46109	OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46181	OCONNE 3 - III.A.2 NUCLEAR DATA LINK DATA		
46253	OCONEE 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46325	OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46465	OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47620	OCONEE 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47691	OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47762	OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47959	OCONEE 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
44042	OCONEE 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		05/15/82
44392	OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44672	OCONEE 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		08/15/82
44182	OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		08/31/82
44532	OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		08/31/82
44461	OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/82
45318	OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		11/15/82
44602	OCONEE 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/83
45272	OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		11/15/83

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46953	OCONEE 3 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
46960	OCONEE 3 - RPS STRING ERRORS	1	11/02/81
47347	OCONEE 3 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46823	OCONEE 3 - INCREASE IN BWST TEMP	3	11/30/81
43792	OCONEE 3 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43811	OCONEE 3 - RADWASTE TREATMENT FACILITY	2	12/29/81
ACTIVE ACTIONS			TARGET
12204	OCONEE 3 - REVIEW REISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	12/15/81
42261	OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW	1	04/15/82
47491	OCONEE 3 - RSSMAP EVALUATION	3	04/15/82
43996	OCONEE 3 - ISI RELIEF REQUEST	2	04/30/82
46876	OCONEE 3 - EFW AUTO INITIATION TS	2	04/30/82
47532	OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION	1	04/30/82
47583	OCONEE 3 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/01/82
47572	OCONEE 3 - APPENDIX H EXEMPTION	1	06/30/82
47850	OCONEE 3 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82
47502	OCONEE 3 - SPENT FUEL CONSOLIDATION		01/15/83

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DATA AS OF - 02/28/82                    CONDENSED MANAGEMENT REPORT

                                         FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ        LICENSED POWER: 1930 MWT             PROJECT MANAGER: J. LOMBARDO
DOCKET NUMBER:  050-00219                       DESIGN POWER:   0650 MWE             BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  B&R                             NSSS VENDOR:    GE                   LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   J. THOMAS

TAC #   TAC DESCRIPTION                                MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
10038   OYSTER CREEK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                        2        10/16/81
12766   OYSTER CREEK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                       2        10/16/81
10349   OYSTER CREEK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                     3        02/28/82

ACTIVE ACTIONS                                                                                                  TARGET
07961   OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE                                                   3
42613   OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                               1
43051   OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                 2
43717   OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
46623   OYSTER CREEK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
47116   OYSTER CREEK - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL (GL81-01)
47128   OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)
10500   OYSTER CREEK - VITAL AREA ANALYSIS                                                              1        02/04/80
08678   OYSTER CREEK - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                      2        03/01/82
42763   OYSTER CREEK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         3        04/02/82
11270   OYSTER CREEK - INSERVICE TESTING (IST)                                                          1        04/30/82
42215   OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                            1        04/30/82
42524   OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1        07/30/82
08334   OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC                                   1        09/00/82
42692   OYSTER CREEK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.        2        09/30/82
        RESPONSES
08100   OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                       3        10/15/82
08439   OYSTER CREEK - MECHANICAL SNUBBERS                                                              2        04/01/83
08440   OYSTER CREEK - HYDRAULIC SNUBBERS                                                               3        04/01/83
42914   OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2        06/30/83
46668   OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1                                                      06/30/83
07147   OYSTER CREEK - RPS POWER SUPPLY                                                                 1        12/31/83

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
45553   OYSTER CREEK - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION                12/18/81
44043   OYSTER CREEK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                             01/15/82
44112   OYSTER CREEK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                       02/01/82
47237   OYSTER CREEK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                               02/01/82
47309   OYSTER CREEK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     02/01/82

ACTIVE ACTIONS                                                                                                  TARGET
44254   OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44324   OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44872   OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
44943   OYSTER CREEK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR
45014   OYSTER CREEK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45085   OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45155   OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
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R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 02/28/82

OYSTER CREEK 1

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
45548	OYSTER CREEK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		
45576	OYSTER CREEK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
45600	OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45651	OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45720	OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		
45744	OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45768	OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45802	OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER		
45848	OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45892	OYSTER CREEK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		
45967	OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46038	OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46110	OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46182	OYSTER CREEK 1 - III.A.2 NUCLEAR DATA LINK DATA		
46254	OYSTER CRERK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46326	OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46397	OYSTER CREEK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47621	OYSTER CREEK - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47692	OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47763	OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47960	OYSTER CREEK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46466	OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		06/12/82
44801	OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
45792	OYSTER CREEK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		06/30/82
44393	OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		08/31/82
44183	OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		10/31/82
44533	OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		10/31/82
44603	OYSTER CREEK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/82
45365	OYSTER CREEK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44462	OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		03/30/83
45696	OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		06/30/83
45916	OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		06/30/83

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42388	OYSTER CREEK - T.S. CHANGE FOR RECENTLY INSTALLED FIRE PROTECTION EQUIPMENT (LIC. RESUBMITTING)	1	12/21/81
47363	OYSTER CREEK - TRANSFER AUTHORITY TO POSSESS, USE & OPERATE OYSTER CREEK FROM JCP&L TO GPU		12/29/81
47364	OYSTER CREEK - DIESEL GENERATOR CHNGS TO LOAD SEQUENCE TIMERS/CHANGE TO INSPECTION SCHEDULE		02/03/82
ACTIVE ACTIONS			TARGET
11992	OYSTER CREEK-HIGH TEMP DISCHARGE WATER		11/11/79
47350	OYSTER CREEK - RELIEF VALVES - LIMITING SET POINTS		04/01/82
00987	OYSTER CREEK - RADWASTE SYSTEM MODIFICATION	1	10/01/82
06440	OYSTER CREEK - PHYSICAL SEPARATION OF 125 VOLT DC ELECT. CABLES IN BATTERY ROOM. FINAL DESGN EARLY 78.	3	10/01/82
08652	OYSTER CREEK - LIQUID/SOLID RADWASTE BUILDING SETTLEMENT	1	10/01/82
11268	OYSTER CREEK - FULL TERM OPERATING LICENSE	1	10/01/82
43489	OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL	1	10/01/82
42646	OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION	1	09/01/83

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DATA AS OF - 02/28/82                CONDENSED MANAGEMENT REPORT

       (CONTINUATION)                        OYSTER CREEK 1

TAC #  TAC DESCRIPTION                      PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                               TARGET
43588  OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS            1        07/01/85
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FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI
DOCKET NUMBER: 050-00255
ARCH/ENGINEER: BECH
IE INSPECTOR: B. JORGENSEN

LICENSED POWER: 2530 MWT
DESIGN POWER: 0805 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: T. WAMBACH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08804	PALISADES - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	12/11/81
08622	PALISADES - DEGRADED GRID VOLTAGE	2	12/22/81
12780	PALISADES - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/22/81
10350	PALISADES - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
07681	PALISADES - RPS CHANNEL INOPERABILITY	3	
08621	PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
10411	PALISADES - VITAL AREA ANALYSIS	1	
10943	PALISADES - CEA POSITION INDICATOR CHANNELS	3	
42614	PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		
43642	PALISADES - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46624	PALISADES - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
46850	PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
47129	PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)		
46562	PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN	1	
08626	PALISADES - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	03/15/82
08805	PALISADES - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/15/82
43052	PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	04/16/82
42764	PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/23/82
11214	PALISADES - INSERVICE TESTING (IST)	1	07/30/82
42517	PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
06779	PALISADES - FILTER TECH SPECS	3	08/01/82
08148	PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/15/82
42130	PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
42693	PALISADES - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47186	PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
42915	PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
08033	PALISADES - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	06/30/83
43144	PALISADES - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/29/83

TMI ACTIONS

TAC #	TAC DESCRIPT ON	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44944	PALISADES - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
45015	PALISADES - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44802	PALISADES - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/10/81
44044	PALISADES - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/02/82
46398	PALISADES - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
ACTIVE ACTIONS			TARGET
44113	PALISADES - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44255	PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44325	PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLINC INSTRUMENTATION		

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TAC #   TAC DESCRIPTION                                TMI ACTIONS                                      PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                                    TARGET
45432   PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45652   PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45849   PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45968   PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46039   PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46111   PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46183   PALISADES - III.A.2 NUCLEAR DATA LINK DATA
46255   PALISADES - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE
46327   PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47622   PALISADES - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47693   PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47764   PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47810   PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47961   PALISADES - PLANT SHIELDING MODIFICATIONS (II.3.2.2)
47238   PALISADES - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                       11/30/81
47310   PALISADES - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                             11/30/81
46896   PALISADES - II K2.13 THERMAL MECHANICAL REPORT                                                                02/20/82
45086   PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                               03/31/82
44873   PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                          04/30/82
46467   PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                   06/12/82
44394   PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                           06/30/82
44666   PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                                        07/15/82
44184   PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                            07/31/82
44534   PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                                 07/31/82
44463   PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                         09/30/82
44706   PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                                           10/15/82
44747   PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                                           10/15/82
45311   PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                                      11/25/82
45366   PALISADES - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                     12/31/82
47860   QUAD CITIES 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                                            12/31/82
44604   PALISADES - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                              10/31/83
45265   PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                          11/25/83

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
46698   PALISADES - CYCLE 5 RELOAD                                                                          1         12/08/81
10677   PALISADES - STEAM GENERATOR REPLACEMENT                                                             3         01/26/82

ACTIVE ACTIONS                                                                                                        TARGET
07733   PALISADES - HYDROGEN RECOMBINER TESTING REQUIREMENTS                                                1         07/28/78
47189   PALISADES - CLARIFICATION OF SHUTDOWN MARGIN REQUIREMENTS                                                     06/30/82
11909   PALISADES - REVIEW COMMITTEE AND CORE ALTERATION SPECS                                              2         07/30/82
11934   PALISADES - ADMIN. CONTROLS-CHGE. IN CPC ORG                                                        2         07/30/82
12478   PALISADES - ADMINISTRATIVE CONTROLS CLARIFICATIONS                                                  2         07/30/82
42043   PALISADES - ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80                          2         07/30/82
42320   PALISADES - RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM                                       1         07/30/82
43269   PALISADES - ISI UPDATE SEC. XI 77S78 ADDENDA DATED 11/12/80                                         1         07/30/82
46574   PALISADES - DISCONNCTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES                                  3         07/30/82
06366   PALISADES - USE OF CE ABC UNPRESSURIZED FUEL                                                        1         12/31/82
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(CONTINUATION)

PALISADES

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
07077	PALISADES - REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE	1	12/31/82
07734	PALISADES - REVISED TECH SPEC FOR HPCI PUMP	2	12/31/82
11218	PALISADES - FULL TERM OPERATING LICENSE	1	12/31/82
43970	PALISADES TECH SPEC CHG STEAM GENERATOR SURV	3	12/31/82
07081	PALISADES - CLARIFICATION OF SI PUMP TESTING REQUIREMENTS	3	02/28/83
07735	PALISADES - SI TANK LEVEL SPEC DISCREPANCY	2	02/28/83

FACILITY: PEACH BOTTOM 2

PLANT LOCATION:	19 MI S OF LANCASTER, PA	LICENSED POWER:	3293 MWT	PROJECT MANAGER:	M. FAIRTILE
DOCKET NUMBER:	050-00277	DESIGN POWER:	1065 MWE	BRANCH CHIEF:	J. STOLZ
ARCH/ENGINEER:	BECH	NSSS VENDOR:	GE	LIC. ASSISTANT:	R. INGRAM
IE INSPECTOR:	C. COWGILL				

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47133	PEACH BOTTOM - 2 EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.		01/13/82
10040	PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	02/18/82
10366	PEACH BOTTOM 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
42217	PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	03/31/82
08503	PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
13107	PEACH BOTTOM 2 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES	2	05/21/82
42922	PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
08935	PEACH BOTTOM 2 - RPS POWER SUPPLY	1	06/30/82
10447	PEACH BOTTOM 2 - VITAL AREA ANALYSIS	1	06/30/82
11258	PEACH BOTTOM 2 - IST	1	06/30/82
07010	PEACH BOTTOM 2 - ISI	1	07/26/82
42503	PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42605	PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)		10/01/82
43728	PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		10/01/82
46625	PEACH BOTTOM 2 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM		10/01/82
42765	PEACH BOTTOM 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/22/82
46671	PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		10/31/82
08501	PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
47009	PEACH BOTTOM 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		12/31/82
08044	PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07945	PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45793	PEACH BOTTOM 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/04/81
45893	PEACH BOTTOM 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45087	PEACH BOTTOM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44045	PEACH BOTTOM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/03/82
46399	PEACH BOTTOM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44945	PEACH BOTTOM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
45016	PEACH BOTTOM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
44114	PEACH BOTTOM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/16/82
47239	PEACH BOTTOM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/16/82
47311	PEACH BOTTOM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/16/82
ACTIVE ACTIONS			TARGET
44256	PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44326	PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44535	PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44874	PEACH BOTTOM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45157	PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45549	PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		

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          (CONTINUATION)                                    PEACH BOTTOM 2

TAC #    TAC DESCRIPTION                                     TMI ACTIONS                                           PRIORITY    CRITICAL DATE

ACTIVE ACTIONS          (CONTINUATION)                                                                                           TARGET
45577    PEACH BOTTOM 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45601    PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45653    PEACH BOTTOM 2 - NUREG-0737 II.K.3.17. ECC SYSTEM OUTAGES
45721    PEACH BOTTOM 2 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45745    PEACH BOTTOM 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45769    PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45850    PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45969    PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46040    PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46112    PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46184    PEACH BOTTOM 2 - III.A.2 NUCLEAR DATA LINK DATA
46256    PEACH BOTTOM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46328    PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47623    PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47694    PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47765    PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47962    PEACH BOTTOM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
42694    PEACH BOTTOM 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.                      03/20/81
         RESPONSES
46468    PEACH BOTTOM 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                               06/05/82
44464    PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                     09/30/82
44185    PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                        10/31/82
44605    PEACH BOTTOM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                          10/31/82
45367    PEACH BOTTOM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                 12/31/82
47864    PEACH BOTTOM 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS                                            12/31/82
46727    PEACH BOTTOM 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                         01/01/83
45697    PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                                     06/30/83
45917    PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                                 06/30/84

TAC #    TAC DESCRIPTION                                     PLANT SPECIFIC                                        PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
46534    PEACH BOTTOM 2 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE                                          12/16/81
43709    PEACH BOTTOM 2 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS                          1                 01/19/82
47371    PEACH BOTTOM 2 - CORE & CONTAINMENT COOLING INSTRUMENTATION                                                    02/09/82
47541    PEACH BOTTOM 2 - PLANT OPERATION REVIEW COMMITTEE                                                              02/09/82
46793    PEACH BOTTOM 2 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"                                    02/18/82

ACTIVE ACTIONS                                                                                                           TARGET
46789    PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD                                       10/02/81
43000    PEACH BOTTOM 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA                        03/31/82
47543    PEACH BOTTOM 2 - START UP REPORTS                                                                              04/02/82
41040    PEACH BOTTOM 2 - ADM CHANGES                                                                 2                 04/28/82
42064    PEACH BOTTOM 2 - H.P. ORGN                                                                   1                 04/28/82
47373    PEACH BOTTOM 2 - CORE SPRAY SPARGER                                                                            05/14/82
47375    PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING                                                   05/14/82
47377    PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH                                 05/14/82
47379    PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS                                                05/14/82
47537    PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK                                                  05/14/82
47539    PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS                                                        05/14/82
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        (CONTINUATION)                              PEACH BOTTOM 2

TAC #    TAC DESCRIPTION                             PLANT SPECIFIC                                   PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                 TARGET
46791    PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS                                    06/04/82
46498    PEACH BOTTOM 2 - REPLACEMNT OF CARBON STEEL PIPE IN CRD FLOW STABILIZER LOOP                   1           06/30/82
46787    PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE                07/15/82
13281    PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE                                                          10/01/82
46819    PEACH BOTTOM 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146                               10/01/82
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DATA AS OF - 02/28/82                       C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                     FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA           LICENSED POWER: 3293 MWT          PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00278                          DESIGN POWER:    1065 MWE         BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                               NSSS VENDOR:     GE               LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   C. COWGILL

TAC #   TAC DESCRIPTION                            MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
47134   PEACH BOTTOM 3 - EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.                                            01/13/82
10039   PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                  2           02/18/82
10367   PEACH BOTTOM 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3           02/28/82

ACTIVE ACTIONS                                                                                                  TARGET
42216   PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                      1           03/31/82
08504   PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                2           05/21/82
42923   PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2           05/31/82
10446   PEACH BOTTOM 3 - VITAL AREA ANALYSIS                                                        1           06/30/82
07289   PEACH BOTTOM 3 - ISI (5).55A)                                                               1           07/26/82
42504   PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1      07/30/82
42695   PEACH BOTTOM 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2           09/30/82
        RESPONSES
12157   PEACH BOTTOM 3 - UPGRADED EMERGENCY PLAN                                                    1           10/01/82
42606   PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                     10/01/82
43732   PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                    10/01/82
46626   PEACH BOTTOM 3 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM                        10/01/82
42766   PEACH BOTTOM 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3           10/22/82
46672   PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                   10/31/82
08500   PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS                                               2           11/30/82
47010   PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)                                                      12/31/82
08122   PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3           03/01/83
07946   PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                        1           06/30/83

TAC #   TAC DESCRIPTION                            IMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
45794   PEACH BOTTOM 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                           11/04/81
45894   PEACH BOTTOM 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                  12/14/81
45088   PEACH BOTTOM 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                    01/12/82
44046   PEACH BOTTOM 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                          02/03/82
46400   PEACH BOTTOM 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                     02/05/82
44946   PEACH BOTTOM 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                 02/08/82
45017   PEACH BOTTOM 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                      02/08/82
44115   PEACH BOTTOM 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                    02/16/82
47240   PEACH BOTTOM 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            02/16/82
47312   PEACH BOTTOM 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                  02/16/82

ACTIVE ACTIONS                                                                                                  TARGET
44257   PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44327   PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44536   PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44875   PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45158   PEACH BOTTOM 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45550   PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45578	PEACH BOTTOM 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
45602	PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
45654	PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45722	PEACH BOTTOM 3 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		
45746	PEACH BOTTOM 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45770	PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45851	PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45970	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46041	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46113	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46185	PEACH BOTTOM 3 - III.A.2 NUCLEAR DATA LINK DATA		
46257	PEACH BOTTOM 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46329	PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47624	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47695	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47766	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47963	PEACH BOTTOM 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46469	PEACH BOTTOM 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		06/05/82
44465	PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/82
44186	PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		10/31/82
44606	PEACH BOTTOM 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/82
45368	PEACH BOTTOM 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
47865	PEACH BOTTOM 3 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS		12/31/82
46728	PEACH BOTTOM 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		01/01/83
45698	PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		06/30/83
45918	PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		06/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46585	PEACH BOTTOM 3 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43710	PEACH BOTTOM 3 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
47372	PEACH BOTTOM 3 - CORE AND CONTAINMENT COOLING INSTRUMENTATION		02/09/82
47542	PEACH BOTTOM 3 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
47544	PEACH BOTTOM 3 - START UP REPORTS		02/09/82
46794	PEACH BOTTOM 3 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
ACTIVE ACTIONS			TARGET
13108	PEACH BOTTOM 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES	1	
48001	PEACH BOTTOM 3 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		03/31/82
41041	PEACH BOTTOM 3 - ADM CHANGES	2	04/28/82
42065	PEACH BOTTOM 3 - H.P. ORGN	2	04/28/82
47374	PEACH BOTTOM 3 - CORE SPRAY SPARGER		05/14/82
47376	PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING		05/14/82
47378	PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPCI INTERLOCK PRESSURE SWITCH		05/14/82
47380	PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS		05/14/82
47538	PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK		05/14/82
47540	PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS		05/14/82
46790	PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD		06/04/82
46792	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS		06/04/82

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        (CONTINUATION)                            PEACH BOTTOM 3

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                              PRIORITY     CRITICAL DATE

                                                                                                          TARGET
ACTIVE ACTIONS        (CONTINUATION)
46783   PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE            07/15/82
13202   PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE                                         1           10/01/82
46820   PEACH BOTTOM 3 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146                          10/01/82
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DATA AS OF - 02/28/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS          LICENSED POWER: 1998 MWT                PROJECT MANAGER: K. ECCLESTON
DOCKET NUMBER:  050-00293                          DESIGN POWER:   0655 MWE                BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                               NSSS VENDOR:    GE                      LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   J. JOHNSON

TAC #     TAC DESCRIPTION                                        MULTI-PLANT                                PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                                      COMPLETE
46645     PILGRIM I - REG GUIDE 1.58, 1.146 - QA. GENERIC LTR 81-01                                                     10/02/81
43890     PILGRIM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                       12/21/81
42767     PILGRIM 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                  3       02/23/82
10365     PILGRIM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                              3       02/28/82

ACTIVE ACTIONS                                                                                                         TARGET
10817     PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                  2
10825     PILGRIM 1 - BWR SINGLE LOOP OPERATION                                                                 3
12185     PILGRIM 1 HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                                       2
43848     PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING                               1
43614     PILGRIM 1 - FIRE PROTECTION - APPENDIX R, EXEMPTION REQUEST                                           1
42579     PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                        1       12/30/81
42885     PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                        2       01/31/82
08830     PILGRIM 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                                   2       06/01/82
08831     PILGRIM 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                                    3       06/01/82
08937     PILGRIM 1 - RPS POWER SUPPLY                                                                          1       06/30/82
11034     PILGRIM 1 - 50.55A(G) IST PUMPS/VALVES                                                                1       06/30/82
42477     PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)           1       07/30/82
08325     PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING                                              1       08/23/82
08841     PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                         1       09/30/82
42696     PILGRIM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES       2       09/30/82
43847     PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES                                1       10/15/82
07948     PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                       1       10/31/82
41076     PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE                                          2       01/14/83
46673     PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                              01/31/83
08123     PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                3       07/15/83

TAC #     TAC DESCRIPTION                                        TMI ACTIONS                                PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                                      COMPLETE
45895     PILGRIM 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                     1       12/15/81
44047     PILGRIM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                             1       01/18/82

ACTIVE ACTIONS                                                                                                         TARGET
44116     PILGRIM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                       1
44258     PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                                  1
44328     PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                               1
44876     PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                  1
44947     PILGRIM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                    1
45018     PILGRIM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                         1
45159     PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                              1
45551     PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                     1
45579     PILGRIM 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                             1
45603     PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                            1
45655     PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                  1
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PILGRIM 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45747	PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	
45771	PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	
45852	PILGRIM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45971	PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	
46042	PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	
46114	PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	
46186	PILGRIM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	
46258	PILGRIM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	
46330	PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	
46401	PILGRIM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	
46470	PILGRIM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	
47625	PILGRIM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47696	PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47767	PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47964	PILGRIM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47241	PILGRIM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
47313	PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
47314	POINT BEACH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
45089	PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44865	PILGRIM 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
45795	PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	06/30/82
46729	PILGRIM 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		06/30/82
44187	PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/31/82
44395	PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44537	PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/31/82
44466	PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44607	PILGRIM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45369	PILGRIM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47858	PILGRIM 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		12/31/82
45699	PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45919	PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46965	PILGRIM I - UNLOAD SEQUENCE FOR SEPT 81		10/02/81
47005	PILGRIM I - T.S. CHG TO ALLOW FUEL HANDLING START WITH 1 TRAIN SGTS & CRHAFS INOP		11/18/81
41079	PILGRIM 1 - DIESEL GENERATOR RELIABILITY	1	11/30/81
47429	PILGRIM I -TS CHANGE TO ALLOW FUEL HANDLING COMPLETION WITH 1 TRAIN SGTS & CRHAFS INOP		12/10/81
47875	PILGRIM I - T.S. CHANGES TO PROVIDE CONDITIONAL RELIEF FOR TESTING - (MASONRY WALLS)		02/05/82
ACTIVE ACTIONS			TARGET
47831	PILGRIM I - PROPOSED TS CHANGES FOR TORUS DOWNCOMER MODIFICATIONS		02/15/82
10831	PILGRIM 1 - CONTAINMENT ATMOSPHERIC DILUTION SYSTEM	2	02/28/82
47874	PILGRIM - REVISED TECH SPECS FOR RELOAD 5 TO ALLOW CORE SPRAY HEAT TRANSFER CREDIT		03/15/82
46693	PILGRIM I - CORE SPRAY SPARCER CRACKS - CYCLE 6 OPERATION		03/31/82
47006	PILGRIM I - RELOAD 5 SUBMITTAL		03/31/82
48003	PILGRIM 1 - MISCELLANEOUS ADMINISTRATION T.S. CHANGES FEB. 23, 1982 APPLICATION		03/31/82
47426	PILGRIM 1 - HIGH DRYWELL TEMP OPERATION FOLLOWUP (TIA-80-21)		04/01/82
46549	PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)		04/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PILGRIM 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
48007	PILGRIM I - 2-26-82 PROPOSED TECH SPEC CHANGES GRID VOLTAGE PROTECTION			05/30/82
43414	PILGRIM 1 - PERIODIC UPDATING OF FSAR - 10 CFR 50.71(E)		1	06/22/82
47428	PILGRIM I - SNUBBER SURVEILLANCE TECH SPECS			06/30/82
42945	PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE		1	09/28/82
43804	PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE			10/01/82

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                                                  FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC        LICENSED POWER: 1518 MWT -         PROJECT MANAGER: T. COLBURN
DOCKET NUMBER:  050-00266                         DESIGN POWER:   0497 MWE           BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    WEST               LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   J. SMITH

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
10331   POINT BEACH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS ANNUNCIATOR SYSTEM                          3        02/28/82
47124   POINT BEACH 1&2 - QUALIFICATIONS-INSP. EXAM TEST, AUDIT PERSONNEL                                           02/28/82

ACTIVE ACTIONS                                                                                                     TARGET
12271   POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1                                    3
42590   POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                 1
46628   POINT BEACH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
42896   POINT BEACH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2        01/31/82
07711   POINT BEACH 1 - GENERIC - APPENDIX J                                                               2        04/01/82
12955   POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES                                    2        04/30/82
43669   POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                            1        04/30/82
46851   PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                    04/30/82
11300   POINT BEACH 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS                                              3        06/01/82
42114   POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                           2        06/30/82
43600   POINT BEACH 1 - FIRE PROTECTION APPENDIX R                                                         1        06/30/82
42498   POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1        07/30/82
10553   POINT BEACH 1 - GUARD TRAINING PLAN REVIEW                                                         1        07/31/82
10560   POINT BEACH 1 - VITAL AREA ANALYSIS                                                                1        07/31/82
11243   POINT BEACH 1 - INSERVICE TESTING(IST)                                                             1        08/30/82
06832   POINT BEACH 1 - INSERVICE INSPECTION (ISI) REQUESTS OF 5-20-77                                     1        09/30/82
42697   POINT BEACH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.           2        09/30/82
        RESPONSES
47563   POINT BEACH 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                                           09/30/82
07710   POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)                                         2        10/30/82
47147   POINT BEACH 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                              11/01/82
07727   POINT BEACH 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)                2        12/31/82
07712   POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                         3        02/01/83
43145   POINT BEACH 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                              2        07/31/83
06828   POINT BEACH 1 - UPI ECCS INJECTION                                                                 3        09/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
44117   POINT BEACH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                         12/02/81
47242   POINT BEACH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                 12/02/81
44048   POINT BEACH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               01/13/82
45090   POINT BEACH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                         02/11/82
46402   POINT BEACH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                          02/18/82
44948   POINT BEACH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                      02/25/82
45019   POINT BEACH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                           02/25/82

ACTIVE ACTIONS                                                                                                     TARGET
44259   POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44329   POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
45160   POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
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        (CONTINUATION)                              POINT BEACH 1

TAC #   TAC DESCRIPTION                             TMI ACTIONS                                        PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                TARGET
45242   POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45288   POINT BEACH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45405   POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45656   POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45853   POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45972   POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46043   POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46115   POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46187   POINT BEACH 1 - III.A.2 NUGLEAR DATA LINK DATA
46259   POINT BEACH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46331   POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47626   POINT BEACH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47697   POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47768   POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47811   POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47965   POINT BEACH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
46897   POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT                                                          02/20/82
44686   POINT BEACH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                                     03/15/82
44724   POINT BEACH 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                                     03/15/82
46471   POINT BEACH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                             03/31/82
44645   POINT BEACH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                                  04/15/82
44877   POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                    04/30/82
44188   POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                      06/30/82
44533   POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                           06/30/82
44396   POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                     08/31/82
44467   POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                   09/30/82
45370   POINT BEACH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                               12/31/82
44608   POINT BEACH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                        10/31/83

TAC #   TAC DESCRIPTION                             PLANT SPECIFIC                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
42637   POINT BEACH 1 - CONTAINMENT SPRAY ACTUATION LOGIC                                                 1          12/08/81

ACTIVE ACTIONS                                                                                                      TARGET
47338   POINT BEACH 1 - CONTAINMENT COOLING CAPABILITY                                                    2          06/15/82
46694   POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING                                                                06/30/82
47494   POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC                                                 2          06/30/82
07757   POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT                               3          07/30/82
47404   POINT BEACH 1 - DECRADED GRID UNDERVOLTAGE RELAY TIME DELAY                                       1          07/31/82
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DATA AS OF - 02/28/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 2

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00301
ARCH/ENGINEER: BECH
IE INSPECTOR: J. SMITH

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10332	POINT BEACH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
10554	POINT BEACH 2 - GUARD TRAINING PLAN REVIEW	1	
12272	POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2	3	
42591	POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)	1	
46629	POINT BEACH 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
10559	POINT BEACH 2 - VITAL AREA ANALYSIS	1	06/01/80
42698	POINT BEACH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/81
42897	POINT BEACH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
08404	POINT BEACH 2 - GENERIC - APPENDIX J	2	04/01/82
12956	POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	04/30/82
43670	POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/30/82
46852	PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		04/30/82
11321	POINT BEACH 2 - HYDRAULIC SNUBBERS - UPGRADE TECH SPECS	3	06/01/82
42115	POINT BEACH 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
43601	POINT BEACH 2 - FIRE PROTECTION APPENDIX R		06/30/82
42499	POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11244	POINT BEACH 2 - INSERVICE TESTING (IST)	1	08/30/82
08322	POINT BEACH 2 - INSERVICE INSPECTION (ISI)	1	09/30/82
47564	POINT BEACH 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		09/30/82
08158	POINT BEACH 2 - GENERIC - ASSYMETRIC LOCA LOADS (USI A-02)	2	10/30/82
47148	POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
08074	POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/31/82
08150	POINT BEACH 2 - GENERIC - APPENDIX I	3	02/01/83
43146	POINT BEACH 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/31/83
08349	POINT BEACH 2 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44118	POINT BEACH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/01/81
47243	POINT BEACH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/02/81
47315	POINT BEACH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/02/81
44049	POINT BEACH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45091	POINT BEACH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
46403	POINT BEACH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44949	POINT BEACH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/25/82
45020	POINT BEACH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/25/82
ACTIVE ACTIONS			TARGET
44260	POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44330	POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
45161	POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		

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(CONTINUATION) POINT BEACH 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
45243	POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION			
45289	POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES			
45406	POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS			
45657	POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES			
45854	POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE			
45973	POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER			
46044	POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER			
46116	POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY			
46188	POINT BEACH 2 - III.A.2 NUCLEAR DATA LINK DATA			
46260	POINT BEACH 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE			
46332	POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE			
47627	POINT BEACH 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT			
47698	POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR			
47769	POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR			
47812	POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS			
47966	POINT BEACH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)			
46898	POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT			02/20/82
44687	POINT BEACH 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION			03/15/82
44725	POINT BEACH 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION			03/15/82
46472	POINT BEACH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY			03/31/82
44646	POINT BEACH 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION			04/15/82
44878	POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY			04/30/82
44189	POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING			06/30/82
44539	POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE			06/30/82
44397	POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS			08/31/82
44468	POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS			09/30/82
45371	POINT BEACH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			12/31/82
44609	POINT BEACH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING			10/31/83

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
08149	POINT BEACH 2 - ATWS (GENERIC)			12/01/81
42638	POINT BEACH 2 - CONTAINMENT SPRAY ACTUATION LOGIC		1	12/03/81
ACTIVE ACTIONS				TARGET
47839	POINT BEACH 2 - CONTAINMENT COOLING CAPABILITY			06/15/82
46695	POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING			06/30/82
47495	POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.		2	06/30/82
08173	POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT		3	07/30/82
47405	POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY			07/31/82
46523	POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS			10/30/82

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00282
ARCH/ENGINEEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08754	PRAIRIE ISLAND 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	10/28/81
07614	PRAIRIE ISLAND 1 - SECONDARY WATER CHEMICAL MONITORING REQUIREMENTS	2	11/13/81
06853	PRAIRIE ISLAND 1 - ECCS EVALUATION	1	12/01/81
43927	PRAIRIE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		01/22/82
08750	PRAIRIE ISLAND 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	02/02/82
10333	PRAIRIE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
43657	PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46630	PRAIRIE ISLAND 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM		
46853	PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION		
47399	PRAIRIE ISLAND 1 QUALIFICATIONS, INSPECTIONS & EXPENSES, TESTS & AUDIT		
06250	PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	04/30/82
12966	PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
08075	PRAIRIE IS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	05/01/82
42500	PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	05/30/82
42592	PRAIRIE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/15/82
11094	PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	09/01/82
08151	PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
10400	PRAIRIE ISLAND 1 - VITAL AREA ANALYSIS	1	09/30/82
11429	PRAIRIE ISLAND 1 - IST PUMPS & VALVES	1	09/30/82
42699	PRAIRIE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47150	PRAIRIE ISLAND 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
42898	PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
08731	PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
08351	PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83
43147	PRAIRIE ISLAND 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44950	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/09/81
45021	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
45456	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45486	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45516	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
44119	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/04/82
47244	PRAIRIE ISLAND 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/04/82
47316	PRAIRIE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/04/82
45092	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/28/82
ACTIVE ACTIONS			TARGET
44261	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		

(CONTINUATION)

PRAIRIE ISLAND 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS (CONTINUATION)			TARGET
44331	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44879	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45162	PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45244	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		
45290	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		
45372	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		
45658	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45855	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45974	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46045	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46117	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46189	PRAIRIE ISLAND 1 - III.A.2 NUCLEAR DATA LINK DATA		
46261	PRAIRIE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46333	PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47628	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47699	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47770	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47813	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47967	PRAIRIE ISLAND 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
44647	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		03/01/82
42541	PRAIRIE ISLAND 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	03/15/82
44726	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		03/15/82
46404	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/15/82
46473	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/31/82
44050	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		05/15/82
44190	PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		06/30/82
44540	PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/82
44808	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
44398	PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		07/31/82
44469	PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/82
44610	PRAIRIE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/82
45407	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		12/31/82
46899	PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT		01/02/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46933	PRAIRIE ISLAND - SALP		10/08/81
46703	PINGP UNIT 1 CYCLE 7 RELOAD REVIEW		10/20/81
12481	PRAIRIE ISLAND 1 - REACTOR AND SECONDARY COOLANT ACTIVITY ACTIVITY	1	12/04/81
06185	PRAIRIE ISLAND 1 - MISCELLANEOUS CHANGE REQUEST 8-27-76	2	12/30/81
43821	PRAIRIE ISLAND 1 - APPENDIX B TECHNICAL SPECIFICATION		02/26/82
ACTIVE ACTIONS			TARGET
42045	PRAIRIE ISLAND 1 - FUEL SURVEILLANCE	1	06/15/81
06240	PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA	2	04/15/82
07143	PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE	2	04/15/82
47915	PRAIRIE ISLAND UNIT 1 FUEL RELOAD TOPICAL REPORT BY NSP		10/15/82

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DATA AS OF - 02/28/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 23 MI SE OF MINNEAPOLIS, MINN     LICENSED POWER: 1650 MWT          PROJECT MANAGER: D. DIIANNI
DOCKET NUMBER:  050-00306                         DESIGN POWER:   0530 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  FPI                               NSSS VENDOR:    WEST              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   C. FEIERABEND

TAC #   TAC DESCRIPTION                            MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
08755   PRAIRIE ISLAND 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                           3        10/28/81
08733   PRAIRIE ISLAND 2 - SECONDARY WATER CHEM. MONITORING REQUIREMENTS                           2        11/13/81
08746   PRAIRIE ISLAND 2 - ECCS EVALUATION                                                         1        12/01/81
43928   PRAIRIE ISLAND UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                      01/22/82
08751   PRAIRIE ISLAND 2 - FUEL HANDLING ACC INSIDE CONTAINMENT                                    2        02/02/82
10334   PRAIRIE ISLAND 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM.           3        02/28/82

ACTIVE ACTIONS                                                                                              TARGET
46631   PRAIRIE ISLAND 2 - MONITORING OF FATIG TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46354   PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION
47400   PRAIRIE ISLAND 2 QUALIFICATIONS INSPECTION EXAMS, TESTS & AUDITS
08729   PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)                              2        04/30/82
12967   PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES              2        04/30/82
08076   PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                     2        05/01/82
42622   PRAIRIE ISLAND 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                      1        07/15/82
43658   PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                 1        08/15/82
08152   PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                              3        09/15/82
10401   PRAIRIE ISLAND 2 - VITAL AREA ANALYSIS                                                     1        09/30/82
11223   PRAIRIE ISLAND 2 - IST PUMPS AND VALVES                                                    1        09/30/82
42700   PRAIRIE ISLAND 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2     09/30/82
        RESPONSES
47151   PRAIRIE ISLAND 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                   11/01/82
42899   PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                      2        12/31/82
08732   PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                               2        02/15/83
08471   PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE                   3        09/30/83
43148   PRAIRIE ISLAND 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                   2        10/19/83

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
44951   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                           11/09/81
45022   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                11/09/81
45457   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.9, PID CONTROLLER                                              11/30/81
45487   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                            11/30/81
45517   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                          11/30/81
44120   PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                              01/04/82
47245   PRAIRIE ISLAND 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                      01/04/82
47317   PRAIRIE ISL 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                               01/04/82
45093   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                              01/28/82

ACTIVE ACTIONS                                                                                              TARGET
44262   PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44332   PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44380   PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45163   PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
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           (CONTINUATION)                          PRAIRIE ISLAND 2

TAC #    TAC DESCRIPTION                                   TMI ACTIONS                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                                    TARGET
45245    PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION
45291    PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES
45373    PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45659    PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45856    PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45975    PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46046    PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46118    PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46190    PRAIRIE ISLAND 2 - III.A.2 NUCLEAR DATA LINK DATA
46262    PRAIRIE ISLAND 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46334    PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47629    PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47700    PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47771    PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47814    PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47968    PRAIRIE ISLAND 2 - PLANT SHIELDING MODIFICATIONS
44648    PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                          03/01/82
44683    PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                             03/15/82
44727    PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                             03/15/82
46405    PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                  03/15/82
46474    PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                     03/31/82
44051    PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                       05/15/82
44191    PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                              06/30/82
44541    PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                   06/30/82
44809    PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                              06/30/82
44399    PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                             07/31/82
44470    PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                           09/30/82
45408    PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                              12/31/82
44611    PRAIRIE ISLAND 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                10/31/83
46900    PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT                                                  01/02/84

TAC #    TAC DESCRIPTION                                   PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
12482    PRAIRIE ISLAND 2 - REACTOR AND SECONDARY COOLANT ACTIVITY COOLANT ACTIVITY                        1          12/04/81
08737    PRAIRIE ISLAND 2 - MISCELLANEOUS CHANGE REQUEST 8-27-76                                           2          12/30/81

ACTIVE ACTIONS                                                                                                        TARGET
08736    PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA                                              2          04/15/82
08738    PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE                                                          2          04/15/82
12657    PRAIRIE ISLAND 2 - STEAM GENERATOR INSPECTION OF JAN 1980 OF JAN 1980                             1          05/01/82
47916    PRAIRIE ISLAND UNIT 2 - FUEL RELOAD TOPICAL REPORT BY NSP                                                    10/15/82
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DATA AS OF - 02/28/82                   C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: QUAD CITIES 1

PLANT LOCATION: 20 MI NE OF MOLINE, ILL         LICENSED POWER: 2511 MWT          PROJECT MANAGER: R. BEVAN
DOCKET NUMBER:  050-00254                       DESIGN POWER:    0789 MWE         BRANCH CHIEF:    T. IPPOLITO
ARCH/ENGINEER:  S&L                             NSSS VENDOR:     GE               LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   N. CHRISSOTIMOS

TAC #   TAC DESCRIPTION                             MULTI-PLANT                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
46967   QUAD CITIES 1 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)                           01/01/82
13230   QUAD CITIES 1 - REVIEW OF CORPORATE CAPABILITIES                                     3        02/23/82
10368   QUAD CITIES 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM         3        02/28/82

ACTIVE ACTIONS                                                                                       TARGET
42580   QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43723   QUAD CITIES 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
43897   QUAD-CITIES UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING
46632   QUAD CITIES 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46669   QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1
46737   QUAD CITIES 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL
08666   QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                          2        04/01/82
10047   QUAD CITIES 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE   2        05/31/82
42772   QUAD CITIES 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06             3        07/23/82
42478   QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   07/30/82
08549   QUAD CITIES 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS          2        08/01/82
08329   QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                    1        08/23/82
11280   QUAD CITIES 1 - INSERVICE TESTING                                                    1        09/30/82
42701   QUAD CITIES 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2  09/30/82
        RESPONSES
10661   QUAD CITIES 1 - VITAL AREA ANALYSIS                                                  1        10/01/82
12310   QUAD CITIES 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1                  3        10/01/82
08124   QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW                                3        11/01/82
08228   QUAD CITIES 1 - STRESS CORROSION CRACKING - BWR RCSPB - GENERIC                      1        05/31/83
42886   QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                   2        08/31/83
07947   QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                  1        06/30/84

TAC #   TAC DESCRIPTION                             TMI ACTIONS                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
45796   QUAD CITIES 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                  11/13/81
44952   QUAD CITIES 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                        12/04/81
45023   QUAD CITIES 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                             12/04/81
44121   QUAD CITIES 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                           02/23/82

ACTIVE ACTIONS                                                                                       TARGET
44263   QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44333   QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44881   QUAD CITIES 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45164   QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45552   QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45580   QUAD CITIES 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45604   QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45660   QUAD CITIES 1.- NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45724   QUAD CITIES 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
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(CONTINUATION) QUAD CITIES 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45748	QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45772	QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		
45857	QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45896	QUAD CITIES 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		
45976	QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46047	QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46119	QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46191	QUAD CITIES 1 - III.A.2 NUCLEAR DATA LINK DATA		
46263	QUAD CITIES 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46335	QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46406	QUAD CITIES 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
47630	QUAD CITIES 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47701	QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47772	QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47969	QUAD CITIES 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47246	QUAD CITIES 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
47318	QUAD CITIES 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
45094	QUAD CITIES 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		03/31/82
44400	QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		04/30/82
46475	QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		06/26/82
44192	QUAD CITIES 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		06/30/82
44542	QUAD CITIES 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/82
44810	QUAD CITIES 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
44471	QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/82
44613	QUAD CITIES 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/82
45374	QUAD CITIES 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
47859	QUAD CITIES 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		12/31/82
46730	QUAD CITIES 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		01/01/83
45700	QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		06/30/83
45920	QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		06/30/83

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
42997	QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	1	
43619	QUAD CITIES 1 - UPDATING OF FSAR		
43622	QUAD CITIES 1 - ODYN CODE		
47381	QUA CITIES 1 - RHR-SW CROSSOVER		
42644	QUAD CITIES 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	02/28/82
43759	QUAD CITIES 1 - SPENT FUEL POOL MODIFICATION	2	03/10/82
46739	QUAD CITIES 1 - REVISIONS TO APPENDIX B TECH SPECS		06/01/82
07409	QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST	1	10/01/82
07636	QUAD CITIES 1 - INTERFACILITY TRANSFER STORAGE OF SPENT FUEL BETWEEN/AT DRESDEN & QUAD CITIES STATIONS	2	10/01/82

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R-1208620-001              T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE 131

DATA AS OF - 02/28/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL       LICENSED POWER: 2511 MWT         PROJECT MANAGER: R. BEVAN
DOCKET NUMBER:  050-00265                     DESIGN POWER:   0789 MWE         BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  S&L                           NSSS VENDOR:    GE               LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   N. CHRISSOTIMOS

TAC #   TAC DESCRIPTION                            MULTI-PLANT                               PRIORITY   CRITICAL DATE

                                                                                                          COMPLETE
COMPLETED ACTIONS
13229   QUAD CITIES 2 - REVIEW OF CORPORATE CAPABILITIES                                        3         02/23/82
10369   QUAD CITIES 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM             3         02/28/82

                                                                                                          TARGET
ACTIVE ACTIONS
12311   QUAD CITIES 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2                     3
42581   QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43725   QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM
43898   QUAD-CITIES UNIT 2 - STATION BLACKOUT PROCEDURES &TRAINING
46633   QUAD CITIES 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46738   QUAD CITIES 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL
08667   QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                             2          04/01/82
10046   QUAD CITIES 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE      2          05/31/82
46968   QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)                                06/30/82
42773   QUAD CITIES 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                3          07/23/82
42479   QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
08547   QUAD CITIES 2 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS             2          08/01/82
08333   QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC                           1          08/23/82
11279   QUAD CITIES 2 - INSERVICE TESTING                                                       1          09/30/82
42702   QUAD CITIES 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2       09/30/82
        RESPONSES
10662   QUAD CITIES 2 - VITAL AREA ANALYSIS                                                     1          10/01/82
08125   QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW                                   3          11/01/82
46670   QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                               05/31/83
42887   QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                      2          08/31/83
07949   QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                     1          06/30/84

TAC #   TAC DESCRIPTION                            TMI ACTIONS                               PRIORITY   CRITICAL DATE

                                                                                                          COMPLETE
COMPLETED ACTIONS
45797   QUAD CITIES 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                       11/13/81
44953   QUAD CITIES 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                             12/04/81
44122   QUAD CITIES 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                02/23/82

                                                                                                          TARGET
ACTIVE ACTIONS
44264   QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44334   QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44832   QUAD CITIES 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45024   QUAD CITIES 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
45165   QUAD CITIES 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45553   QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45581   QUAD CITIES 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45605   QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45661   QUAD CITIES 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45725   QUAD CITIES 2 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION
45749   QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
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         (CONTINUATION)                        QUAD CITIES 2

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                       PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                   TARGET
45773   QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45858   QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45897   QUAD CITIES 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES
45977   QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46048   QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46120   QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46192   QUAD CITIES 2 - III.A.2 NUCLEAR DATA LINK DATA
46264   QUAD CITIES 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46336   QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46407   QUAD CITIES 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
47631   QUAD CITIES 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47702   QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47773   QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47970   QUAD CITIES 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
47247   QUAD CITIES 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                     11/30/81
47319   QUAD CITIES 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                          11/30/81
45095   QUAD CITIES 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                             03/31/82
44401   QUAD CITIES 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                         04/30/82
46476   QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                 06/26/82
44193   QUAD CITIES 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                          06/30/82
44543   QUAD CITIES 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                               06/30/82
44811   QUAD CITIES 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                          06/30/82
44472   QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                       09/30/82
44614   QUAD CITIES 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                            10/31/82
45375   QUAD CITIES 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                   12/31/82
46731   QUAD CITIES 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                           01/01/83
45701   QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                                       06/30/83
45921   QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                                   06/30/83

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                                     PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                      COMPLETE
46318   QUAD CITIES 2 - RELOAD 5 CYCLE 6 WITH BARRIER FUEL USING ODYN CODE                                              12/23/81

ACTIVE ACTIONS                                                                                                         TARGET
42998   QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION                       1
43621   QUAD CITIES 2 - ODYN CODE
46740   QUAD CITIES 2 - REVISIONS TO APPENDIX B TECH SPECS
47382   QUAD CITIES 2 - RHR-SW CROSSOVER
47867   QUAD CITIES 2 - RWCU PIPE CRACK PROBLEM                                                                         02/02/82
42645   QUAD CITIES 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE                                       1          02/28/82
43760   QUAD CITIES 2 - SPENT FUEL POOL MODIFICATION                                                         2          03/10/82
08577   QUAD CITIES 2 - INTERFACILITY TRANSFER OF SF BETWEEN DRESDEN AND QC SITES                            2          10/01/82
08580   QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST                                                          1          10/01/82
08574   QUAD CITIES 2 - TS CHANGE TO PERMIT ROD RECOUPLING                                                   2          10/10/82

ANTICIPATED ACTIONS                                                                                                    INITIATION
43617   QUAD CITIES 2 - UPDATING OF FSAR                                                                                07/22/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 02/28/82

FACILITY: RANCHO SECO 1

PLANT LOCATION: 25 MI SE OF SACRAMENTO, CA
DOCKET NUMBER: 050-00312
ARCH/ENGINEER: BECH
IE INSPECTOR: H. CANTER

LICENSED POWER: 2772 MWT
DESIGN POWER: 0918 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: M. PADOVAN
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10968	RANCHO SECO - DEGRADED GRID VOLTAGE	2	01/28/82
10383	RANCHO SECO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
03079	RANCHO SECO 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	
08602	RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
11284	RANCHO SECO - TENDON SURVEILLANCE	2	
12326	RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO	3	
42601	RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	
43663	RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46634	RANCHO SECO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	1	
46855	RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION	1	
47565	RANCHO SECO - QUALIFICATIONS: INSP, EXAM, TEST,		
43320	RANCHO SECO - FIRE PROTECTION - APPENDIX R	1	
11130	RANCHO SECO - APPENDIX J - CONTAINMENT LEAK TESTING	1	07/01/79
43264	RANCHO SECO - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	03/31/82
12746	RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42126	RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	3	05/15/82
42918	RANCHO SECO · MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
08612	RANCHO SECO · FILTER TECH SPECS	3	06/01/82
08247	RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
43938	RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING	1	06/30/82
10816	RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	07/26/82
42507	RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08153	RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	08/01/82
06710	RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION	2	09/30/82
11288	RANCHO SECO - INSERVICE TESTING	1	09/30/82
42703	RANCHO SECO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08605	RANCHO SECO - MECHANICAL SNUBBER SURVEILLANCE	2	10/01/82
43606	RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS	3	10/01/82
43042	RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
47170	RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45188	RANCHO SECO - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS		11/02/81
45195	RANCHO SECO - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45222	RANCHO SECO - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/09/81
44123	RANCHO SECO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/10/81
47320	RANCHO SECO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/10/81
44954	RANCHO SECO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	12/24/81
45025	RANCHO SECO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	12/24/81
44052	RANCHO SECO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82

(CONTINUATION)

RANCHO SECO 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
42790	RANCHO SECO - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS		01/13/82
ACTIVE ACTIONS			
44265	RANCHO SECO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		TARGET
44335	RANCHO SECO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44883	RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45166	RANCHO SECO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45202	RANCHO SECO - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		
45209	RANCHO SECO - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		
45216	RANCHO SECO - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		
45440	RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45662	RANCHO SECO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45859	RANCHO SECO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45978	RANCHO SECO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46049	RANCHO SECO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46121	RANCHO SECO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46193	RANCHO SECO 1 - III.A.2 NUCLEAR DATA LINK DATA		
46265	RANCHO SECO 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46337	RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46408	RANCHO SECO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46777	RANCHO SECO - NUREG-0737 II.B.2- PLANT SHIELDING REVIEW		
47632	RANCHO SECO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47703	RANCHO SECO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47774	RANCHO SECO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47971	RANCHO SECO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
43427	RANCHO SECO - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL		03/31/81
46477	RANCHO SECO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/18/82
45096	RANCHO SECO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		03/31/82
44402	RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		04/30/82
44812	RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
44194	RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		08/31/82
44544	RANCHO SECO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		08/31/82
44673	RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		09/15/82
44473	RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/82
44709	RANCHO SECO - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		10/15/82
44755	RANCHO SECO - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		10/15/82
45319	RANCHO SECO - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		12/31/82
45376	RANCHO SECO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44615	RANCHO SECO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/83
45273	RANCHO SECO - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		12/31/83

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43285	RANCHO SECO - MISCELLANEOUS WATER EVAPORATOR	2	10/06/81
43702	RANCHO SECO - SECURITY PLAN AMENDMENTS 7 & 8	1	11/24/81
46553	RANCHO SECO - PHYSICAL SECURITY PLAN - AMENDMENT 9		11/24/81
46692	RANCHO SECO - HPI PUMP LUBE OIL COOLER BLOCKAGE		12/10/81
47248	RANCHO SECO FEEDBACK OF OPERATING EXPERIENCE (API.C.5)		12/10/81
46519	RANCHO SECO - TOWER CRANE USE		12/18/81

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                                        RANCHO SECO 1
        (CONTINUATION)                                                      PRIORITY   CRITICAL DATE
                                        PLANT SPECIFIC
TAC #   TAC DESCRIPTION
                                                                                        COMPLETE
COMPLETED ACTIONS    (CONTINUATION)                                            3        02/22/82
47077   RANCHO SECO-QUALIF. OF INSP., EXAM., & TESTING PERSONNEL
                                                                                        TARGET

ACTIVE ACTIONS                                                                 3
13099   RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM             3        01/01/80
11128   RANCHO SECO - TS FOR HYDRAULIC SNUBBERS                                         07/01/82
47445   RANCHO SECO - SECURITY PLAN - AMENDMENT 10                             1        07/30/82
42933   RANCHO SECO - ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION            1        08/01/82
42049   RANCHO SECO - LCO FOR DG OPERABILITY                                   1        08/01/82
43190   RANCHO SECO - AUXILIARY FEEDWATER SYSTEM UPGRADE                       1        09/01/82
43460   RANCHO SECO - IAEA SAFEGUARDS                                          .        10/01/82
42850   RANCHO SECO - TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION               10/01/82
46778   RANCHO SECO - PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION
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FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC
DOCKET NUMBER: 050-00261
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. WEISS

LICENSED POWER: 2300 MWT
DESIGN POWER: 0700 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: G. REQUA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43603	ROBINSON - EXEMPTION TO APPENDIX R ON FIRE SUPPRESSION SYSTEM IN CONTROL ROOM		11/13/81
12755	ROBINSON 2 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL	3	11/20/81
43893	H. B. ROBINSON UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		12/17/81
01954	ROBINSON 2 - REQUEST FOR EXEMPTION FROM REQUIREMENTS OF 10 CFR 50 APPENDIX J	2	12/28/81
47031	ROBINSON 2 - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81		01/21/82
10335	ROBINSON 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
08080	ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08522	ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
10490	ROBINSON 2 - VITAL AREA ANALYSIS	1	
12275	ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2	3	
42466	ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	
42560	ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		
43636	ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46635	ROBINSON 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
46856	ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
43381	ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM	2	03/01/82
43602	ROBINSON - EXEMPTION TO APPENDIX R TO EXTEND DATE OF SUBMITTALS		03/01/82
43604	ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS		03/01/82
43605	ROBINSON - EXEMPTION TO APPENDIX R ON CABLE PENETATION TEMPERATURE		03/01/82
41037	ROBINSON 2 - DEFINE OPERABLE		03/31/82
12978	ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES	2	04/30/82
42099	ROBINSON 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
11215	ROBINSON 2 - INSERVICE TESTING - PUMPS AND VALVES	1	07/30/82
06989	ROBINSON 2 - INSERVICE INSPECTION	1	09/20/82
42704	ROBINSON 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08508	ROBINSON 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	11/01/82
47175	ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
08126	ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/01/82
42865	ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
43149	ROBINSON 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47321	ROBINSON 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
45458	ROBINSON 2 - NUREG-0737 II.K.3.9, PID CONTROLLER		12/14/81
45488	ROBINSON 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		12/14/81
45518	ROBINSON 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		12/14/81
44053	ROBINSON 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
46409	ROBINSON 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
ACTIVE ACTIONS			TARGET

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(CONTINUATION)

ROBINSON 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44266	ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44336	ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44649	ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		
44884	ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
44955	ROBINSON 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		
45026	ROBINSON 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		
45167	ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45409	ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45663	ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45860	ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45979	ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46050	ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46122	ROBINSON 2 - NUREG-0737 III.A.1.2. EMERGENCY OPERATIONS FACILITY		
46194	ROBINSON 2 - III.A.2 NUCLEAR DATA LINK DATA		
46266	ROBINSON 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46338	ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47633	ROBINSON 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47704	ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47775	ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47815	ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47972	ROBINSON 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47249	ROBINSON 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
44124	ROBINSON 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/01/82
46901	ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
45097	ROBINSON 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		03/31/82
44689	ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		05/17/82
44728	ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		05/17/82
44813	ROBINSON 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
44195	ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		07/31/82
44545	ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		07/31/82
44403	ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		08/31/82
44474	ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/82
46478	ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		09/30/82
45377	ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
45292	ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		02/10/83
44616	ROBINSON 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/83
45246	ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		02/10/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47052	ROBINSON 2 - REVISED T (ARV) PROGRAM		11/13/81
43312	ROBINSON - MINIMUM WATER LEVEL		12/11/81
ACTIVE ACTIONS			TARGET
47548	ROBINSON 2 - SHORT TERM ASSESSMENT OF PTS ISSUE		
42415	ROBINSON 2 - SPENT FUEL POOL STORAGE EXPANSION	2	04/01/82
46649	ROBINSON - REORGANIZATION		04/01/82
47888	H.B. ROBINSON UNIT 2 - APPENDIX J SURVEILLANCE		04/01/82
47889	H.B. ROBINSON UNIT 2 LIQUID RADWASTE DILUTION		04/01/82

(CONTINUATION) ROBINSON 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47890	H.B. ROBINSON 2 - FREQUENCY NOTATIONS			04/01/82
47892	H.B. ROBINSON UNIT 2 - SAFETY RELATED SNUBBER LIST			04/01/82
06809	ROBINSON 2 - ECCS VALVES LOCKOUT		1	06/01/82
13024	ROBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS		3	06/01/82
43828	ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM			09/01/82

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                                                      FACILITY: SALEM 1

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL        LICENSED POWER: 3338 MWT              PROJECT MANAGER: W. ROSS
DOCKET NUMBER:  050-00272                          DESIGN POWER:    1090 MWE             BRANCH CHIEF:     S. VARGA
ARCH/ENGINEER:  PUBSERVE                           NSSS VENDOR:     WEST                 LIC. ASSISTANT:   C. PARRISH
IE INSPECTOR:   L. NORRHOLM

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
47078   SALEM 1/2-QUALIFICATIONS: INSP, EXAM, TEST & AUDIT PERSONNEL                                               11/06/81
13009   SALEM 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                            2          11/21/81
43936   SALEM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                      12/09/81
10050   SALEM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                             2          01/25/82
11142   SALEM 1 - CONTAINMENT LEAK TESTING APP J                                                        2          01/25/82
11227   SALEM 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS                                                 3          02/02/82
10336   SALEM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                          3          02/28/82

ACTIVE ACTIONS                                                                                                    TARGET
08081   SALEM 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                               2
08824   SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                             2
10746   SALEM 1 - VITAL AREA ANALYSIS                                                                   1
12276   SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1                                         3
42561   SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43661   SALEM 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                               1
46858   SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
43739   SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50
11224   SALEM 1 - INSERVICE TESTING (IST)                                                               1          03/31/82
08398   SALEM 1 - PWR MODERATOR DILUTION                                                                3          05/01/82
42467   SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)         1          07/30/82
42705   SALEM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES   2          09/30/82
47162   SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                                   11/01/82
42866   SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                    2          11/30/82
08154   SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                            3          05/01/83
43150   SALEM 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                 2          07/31/83

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
44957   SALEM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                           10/01/81
45028   SALEM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                10/01/81
44126   SALEM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                              11/05/81
47251   SALEM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                      11/15/81
47323   SALEM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                            11/15/81
44197   SALEM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                           01/27/82
44547   SALEM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                                01/27/82
46411   SALEM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                               02/01/82
45099   SALEM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                              02/11/82

ACTIVE ACTIONS                                                                                                    TARGET
44055   SALEM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
44268   SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44338   SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
45169   SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45410   SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SALEM 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45665	SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45862	SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45981	SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46052	SALEM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46124	SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46196	SALEM 1 - III.A.2 NUCLEAR DATA LINK DATA		
46268	SALEM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46340	SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46480	SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		
47635	SALEM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47706	SALEM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47777	SALEM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47817	SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47974	SALEM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46903	SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT		03/20/82
44886	SALEM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		04/30/82
44650	SALEM 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		05/15/82
44405	SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44476	SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/82
45293	SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		12/31/82
45379	SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44618	SALEM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/83
45247	SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		12/31/83

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11143	SALEM 1 - HYDRAULIC SNUBBERS	3	10/30/81
46696	SALEM - REQUEST FOR ISI RELIEF		11/21/81
42068	SALEM 1 - PSE&G BENCHMARK SEISMIC PROBLEMS	1	12/08/81
12335	SALEM 1 - CHANGES TO REACTOR TRIP SETPOINTS	1	01/12/82
47110	SALEM 1 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
47575	SALEM 1 - S/G TUBE PLUGGING		02/26/82
ACTIVE ACTIONS			TARGET
47832	SALEM 1 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION		03/14/82
47513	SALEM 1 - CODE CASE N.307 REVIEW		03/15/82
47886	SALEM 1 - STEAM GENERATOR INSPECTION		04/01/82
46784	SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM		06/01/82
47122	SALEM 1 - ENVIRONMENTAL PROTECTION PLAN		06/01/82
47102	SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION		09/01/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00311
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR:

LICENSED POWER: 3411 MWT
DESIGN POWER: 1115 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. ROSS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43949	SALLM 2 - STATION BLACKOUT PROCEDURES & TRAINING	2	12/09/81
46782	SALEM 2 - HYDRAULIC AND MECHANICAL SNUBBERS - UPGRADE TECH SPECS		02/02/82
ACTIVE ACTIONS			TARGET
43674	SALEM 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46781	SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		
46814	SALEM 2 - INSERVICE TESTING		
46815	SALEM 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		
46859	SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
46712	SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50	2	
42533	SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47163	SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
46813	SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11		11/30/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44958	SALEM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45029	SALEM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44127	SALEM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47252	SALEM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/15/81
47324	SALEM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
46412	SALEM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		01/02/82
45380	SALEM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/26/82
ACTIVE ACTIONS			TARGET
44056	SALEM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		
45100	SALEM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45170	SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45411	SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45666	SALEM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45863	SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45982	SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46053	SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46125	SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46197	SALEM 2 - III.A.2 NUCLEAR DATA LINK DATA		
46269	SALEM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46341	SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47636	SALEM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47707	SALEM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47778	SALEM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47818	SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47975	SALEM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
44269	SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		01/01/82
44339	SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		01/01/82

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     (CONTINUATION)                                       SALEM 2

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                            TARGET
46904   SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT                                                            02/20/82
44887   SALEM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                      04/30/82
44651   SALEM 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                                    05/15/82
44406   SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                       06/30/82
44477   SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                     09/30/82
45294   SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                                  12/31/82
44619   SALEM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                          10/31/83
45248   SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                      12/31/83

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
47012   SALEM 2 - REVISED LIMITS ON USE OF PRESSURE- VACUUM RELIEF ISOLATION VALUES                             10/15/81
46783   SALEM 2 - REQUEST FOR ISI RELIEF                                                                        11/12/81
47191   SALEM 2 - CENTRIFUGAL CHG PUMP REPAIRS                                                                  12/15/81
47437   SALEM 2 - REVISED SCHEDULE FOR TMI-RELATED ITEMS                                                        12/31/81
47109   SALEM 2 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST                                                     01/15/82

ACTIVE ACTIONS                                                                                                  TARGET
47123   SALEM 2 - ENVIRONMENTAL PROTECTION PLAN
46785   SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM                                   09/30/81
46713   SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS                                     3                       12/31/81
47990   SALEM-2 POWER DISTRIBUTION LIMITS                                                                       03/12/82
47514   SALEM 2 - CODE CASE N.307 REVIEW                                                                        03/15/82
47833   SALEM 2 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION                                                  04/02/82
47383   SALEM 2 - INSTRUMENT TRIP SETPOINTS                                                                     06/01/82
47103   SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION                                                             09/01/82
47887   SALEM 2 - SUMPT TEST REPORT                                                                             09/01/82
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                                              FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA       LICENSED POWER: 1347 MWT            PROJECT MANAGER: W. PAULSON
DOCKET NUMBER:  050-00206                        DESIGN POWER:    0436 MWE           BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                             NSSS VENDOR:     WEST               LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   H. CANTER

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
43939   SAN ONOFRE 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                      12/17/81
47030   SAN ONOFRE 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81                                          01/21/82
10150   SAN ONOFRE 1 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS                  2          02/25/82

ACTIVE ACTIONS                                                                                                     TARGET
08082   SAN ONOFRE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                           2
10148   SAN ONOFRE 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                        2
10584   SAN ONOFRE 1 - VITAL AREA ANALYSIS                                                              1
42615   SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                               1
42916   SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2
43664   SAN ONOFRE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                          1
46861   SAN ONOFRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47498   SAN ONOFRE UNIT 1 - EXEMPTION REQUEST - EMERGENCY LIGHTING INSIDE CONTAINMENT (APPENDIX R)                 03/15/82
06836   SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                           2          03/31/82
11231   SAN ONOFRE 1 - INSERVICE TESTING (IST)                                                          1          03/31/82
12582   SAN ONOFRE 1 - ANALYSIS OF TURBINE DISC CRACKS                                                  2          03/31/82
46518   SAN ONOFRE - FIRE PROTECTION TECH SPECS                                                                    04/01/82
08592   SAN ONOFRE 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                      2          04/30/82
42131   SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                         2          05/15/82
10051   SAN ONOFRE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                        2          06/30/82
10152   SAN ONOFRE 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                      2          07/01/82
10815   SAN ONOFRE 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                    3          07/01/82
47549   SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE                                                            07/15/82
42516   SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1          07/30/82
42777   SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         3          08/27/82
13178   SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL                                2          09/30/82
42706   SAN ONOFRE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.        2          09/30/82
        RESPONSES
06491   SAN ONOFRE 1 - SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS                                2          09/31/82
47169   SAN ONOFRE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                              11/02/82
08101   SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                       3          12/15/82
43151   SAN ONOFRE 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                            2          07/29/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
45461   SAN ONOFRE 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                         01/04/82
45491   SAN ONOFRE 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                       01/04/82
45521   SAN ONOFRE 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                     01/04/82
44057   SAN ONOFRE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               01/15/82
44128   SAN ONOFRE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                         01/27/82
47253   SAN ONOFRE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                 01/27/82
47325   SAN ONOFRE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                       02/04/82
46413   SAN ONOFRE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                          02/22/82
44959   SAN ONOFRE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                      02/24/82
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DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SAN ONOFRE 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
45101	SAN ONOFRE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			02/24/82
ACTIVE ACTIONS				TARGET
44270	SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES			
44340	SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES			
44888	SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY			
45030	SAN ONOFRE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			
45171	SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION			
45412	SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS			
45667	SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES			
45864	SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE			
45983	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER			
46054	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER			
46126	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY			
46198	SAN ONOFRE 1 - III.A.2 NUCLEAR DATA LINK DATA			
46270	SAN ONOFRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE			
46342	SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE			
47637	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT			
47708	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR			
47779	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR			
47819	SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS			
47976	SAN ONOFRE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)			
46906	SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT			02/20/82
44652	SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION			03/01/82
46482	SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY			03/31/82
44817	SAN ONOFRE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS			06/30/82
44692	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION			07/16/82
44731	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION			07/16/82
44199	SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING			07/31/82
44549	SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE			07/31/82
44407	SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS			09/30/82
44478	SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS			09/30/82
45295	SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES			12/31/82
45381	SAN ONOFRE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			12/31/82
44620	SAN ONOFRE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING			10/31/83
45249	SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION			12/31/83

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
12547	SAN ONOFRE 1 - EVACUATION ISSUE IN 10CFR 2.206 REQUEST REQUEST		1	11/16/81
12552	SAN ONOFRE 1 - SEISMIC ISSUE IN 10CFR 2.206 REQUEST REQUEST		1	11/16/81
43563	SAN ONOFRE 1 - ISSUE SECURITY PLAN CHANGES		2	11/20/81
46992	SAN ONOFRE - SAFETY INJECTION SYSTEM VALVE DYSFUNCTION			11/20/81
47442	SAN ONOFRE UNIT 1 - MODIFICATIONS TO BLOCK VALVE AND HYDROGEN MONITOR TECHNICAL SPECIFICATIONS			12/17/81
46546	SAN ONOFRE - 23 FEET OF WATER OVER FUEL			01/06/82
43562	SAN ONOFRE 1 - LOAD SEQUENCER MODIFICATIONS		1	02/24/82
ACTIVE ACTIONS				TARGET
42051	SAN ONOFRE 1 - LOSS OF SALT WATER COOLING		1	

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47834	SAN ONOFRE UNIT 1 - TECH. SPEC CHANGE REQUEST TO REVISE ADMINISTRATIVE CONTROLS SECTIONS		
42089	SAN ONOFRE 1 - CONTAINMENT PRESSURE REANALYSIS FOR MSLB IN CONT.	1	03/31/82
47988	SAN ONOFRE UNIT #1 - ADEQUACY OF SEPARATION CRITERIA USED IN TMI MODIFICATIONS		03/31/82
47835	SAN ONOFRE UNIT 1 - STEAM GENERATOR INSPECTION PROGRAM		06/15/82
10853	SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM	2	10/01/82
11232	SAN ONOFRE 1 - FULL TERM OPERATING LICENSE	1	10/01/83

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: SEQUOYAH 1

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN
DOCKET NUMBER: 050-00327
ARCH/ENGINEER: TVA
IE INSPECTOR: F. FORD

LICENSED POWER: 3411 MWT
DESIGN POWER: 1128 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. STAHLE
BRANCH CHIEF: E. ADENSAM
LIC. ASSISTANT: M. DUNCAN

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47064	SEQUOYAH 1/2 - FIRE PROTECTION		
47130	SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)		
42535	SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47326	SEQUOYAH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
ACTIVE ACTIONS			TARGET
44129	SEQUOYAH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44653	SEQUOYAH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		
44693	SEQUOYAH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		
44818	SEQUOYAH 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		
45413	SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
46271	SEQUOYAH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
47638	SEQUOYAH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47977	SEQUOYAH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47254	SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/30/81
44271	SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		09/30/82
44341	SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		09/30/82
44408	SEQUOYAH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		09/30/82
44479	SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/82
44621	SEQUOYAH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/30/82
44960	SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		09/30/82
45031	SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		09/30/82
45102	SEQUOYAH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		09/30/82
45172	SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		09/30/82
45250	SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		09/30/82
45865	SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		09/30/82
45984	SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		09/30/82
46055	SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		09/30/82
46127	SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		09/30/82
46199	SEQUOYAH 1 - III.A.2 NUCLEAR DATA LINK DATA		09/30/82
46343	SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		09/30/82
47709	SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		09/30/82
47780	SEQUOYAH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		09/30/82
47820	SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		09/30/82

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47360	SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS		
47024	SEQUOYAH 1/2 - R&D ON H2 CONTROL		04/30/82
47065	SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)		04/30/82

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DATA AS OF - 02/28/82                      CONDENSED MANAGEMENT REPORT

                                               FACILITY: SEQUOYAH 2

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN   LICENSED POWER: 3411 MWT     PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00328                      DESIGN POWER:    1148 MWE    BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                            NSSS VENDOR:     WEST        LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. JAPE
                                                                                       PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                          PLANT SPECIFIC
                                                                                                    COMPLETE
COMPLETED ACTIONS                                                                                   02/28/82
47361   SEQUOYAH 1/2 - DELETION OF STARTUP TEST 9.5
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DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA
DOCKET NUMBER: 050-00335
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. ELROD

LICENSED POWER: 2700 MWT
DESIGN POWER: 0802 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: C. NELSON
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46684	ST LUCIE 1 - TECH SPECS FOR MECHANICAL SNUBBERS		10/14/81
46685	ST LUCIE 1 - TECH SPECS FOR HYDRAULIC SNUBBERS		10/14/81
10619	ST. LUCIE 1 - GUARD TRAINING PLAN REVIEW	1	11/03/81
47111	ST LUCIE 1 - QUALIFICATIONS-INSP, EXAM, TEST, AUDIT PERSONNEL		12/16/81
10377	ST. LUCIE 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
42593	ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		
12739	ST. LUCIE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42252	ST. LUCIE 1 - REACTOR VESSEL STEAM BUBBLE	1	05/01/82
08918	ST. LUCIE 1 - CEA POSITION INDICATOR CHANNELS	3	06/01/82
42118	ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/01/82
08250	ST. LUCIE 1 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
08292	ST. LUCIE 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION AND TESTING - GENERIC	1	06/30/82
10052	ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
43852	ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G	1	07/01/82
43853	ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A	1	07/01/82
42492	ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08083	ST LUCIE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	08/01/82
42778	ST. LUCIE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	08/27/82
08155	ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
06826	ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	09/30/82
10469	ST. LUCIE 1 - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	09/30/82
42707	ST. LUCIE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
10621	ST. LUCIE 1 - VITAL AREA ANALYSIS	1	10/01/82
11108	ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/01/82
11308	ST. LUCIE 1 - REACTOR PROTECTION SYSTEM LOGIC	3	10/01/82
43648	ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/01/82
46860	ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		10/01/82
42900	ST. LUCIE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
08923	ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	2	12/01/82
43152	ST. LUCIE 1 - PWR FEEDWATER LINE CRACKS TERM CORRECTIVE ACTION	2	07/29/83
12319	ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1	3	10/01/84

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44814	ST. LUCIE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/20/81
44956	ST. LUCIE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/09/81
45027	ST. LUCIE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/09/81
45093	ST. LUCIE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44054	ST. LUCIE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/26/82
44125	ST. LUCIE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/04/82
47250	ST. LUCIE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/04/82

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(CONTINUATION)

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

ST LUCIE 1

TMI ACTIONS

COMPLETED ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47322	ST. LUCIE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/04/82
46410	ST. LUCIE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
44196	ST. LUCIE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		
44267	ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44337	ST. LUCIE 1 - NUREG-0737 I.C.1.3A, ADNORMAL TRANSIENT OPERATOR GUIDELINES		
44546	ST. LUCIE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		
44885	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45664	ST. LUCIE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45980	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46051	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46195	ST LUCIE 1 - III.A.2 NUCLEAR DATA LINK DATA		
46267	ST LUCIE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47634	ST. LUCIE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47705	ST. LUCIE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47776	ST.LUCIE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47816	ST. LUCIE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47973	ST. LUCIE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46905	ST. LUCIE 1 - II K2.13 THERMAL MECHANICAL REPORT		04/01/82
44667	ST. LUCIE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		04/15/82
46479	ST. LUCIE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		04/30/82
44748	ST. LUCIE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		05/17/82
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		05/31/82
43378	ST LUCIE 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/01/82
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		12/01/82
45378	ST. LUCIE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44617	ST. LUCIE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/83
45266	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		12/01/83
44475	ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46757	ST LUCIE 1 - CEA GUIDE TUBE SLEEVING		10/14/81
46759	ST LUCIE 1 - ASYMMETRIC STEAM GENERATOR TRIP TECH SPECS		10/14/81
46758	ST LUCIE UNIT 1 - REVISED STEAM LINE BREAK ANALYSIS & TECH SPECS		11/03/81
47141	ST LUCIE 1 - STEAM GENERATOR TUBE INSPECTION		11/16/81
42435	ST. LUCIE 1 - CE DESIGN METHODOLOGY REPORTS	1	11/23/81
43243	ST. LUCIE 1 - POWER INCREASE	1	11/23/81
46939	ST LUCIE 1 - STEAM GENERATOR TUBE RUPTURE ANALYSIS		11/23/81

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
47848	ST LUCIE SAFFGUARD EXEMPTION		
43457	ST LUCIE 1 - DELETE BIOLOGICAL MONITORING FROM ETS	2	03/31/82

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        (CONTINUATION)                       ST LUCIE 1
TAC #   TAC DESCRIPTION
                                           PLANT SPECIFIC                     PRIORITY    CRITICAL DATE
ACTIVE ACTIONS       (CONTINUATION)                                                         TARGET
43629   ST. LUCIE 1 - RADIOLOGICAL SAMPLE POINTS                                  2         03/31/82
11496   ST. LUCIE 1 - ENGINEERED SAFETY FEATURES RESPONSE TIMES                   2         05/01/82
11173   ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS               2         05/15/82
11483   ST. LUCIE 1 - NA OH FLOW PATH VERIFICATION                                2         05/15/82
43241   ST. LUCIE 1 - STATION BLACKOUT                                            1         06/01/82
43869   ST. LUCIE 1 - FIRE PROTECTION TECH SPEC                                             07/01/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00280
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
COMPLETED ACTIONS			
47079	SURRY 1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL		01/22/82
10337	SURRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
			TARGET
ACTIVE ACTIONS			
08084	SURRY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08521	SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
10491	SURRY 1 - VITAL AREA ANALYSIS	1	
11091	SURRY 1 - FIRE PROTECTION SER SUPPLEMENT	1	
11974	SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	
12277	SURRY 1 - HE.B AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1	3	
12976	SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES	2	
42562	SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		
43667	SURRY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46636	SURRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
46862	SURRY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
47566	SURRY 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		
08617	SURRY 1 - FILTER TECH SPECS	3	03/15/82
42779	SURRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/26/82
07576	SURRY 1 - OUTSIDE RECIRC AND LOW HEAD SAFETY INJECTION PUMPS REPAIR	3	03/31/82
08357	SURRY 1 - BLOCKING S.I. SIGNAL DURING COOLDOWN	2	03/31/82
08620	SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
47402	SURRY 1 - CONTROL ROD MISALIGNMENT TS		06/01/82
47396	SURRY 1 - APPENDIX R REVIEW		06/01/82
08509	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	06/15/82
08513	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS	2	06/15/82
10840	SURRY 1 - HYDRAULIC SNUBBERS	3	06/15/82
08327	SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION	1	06/28/82
10053	SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES	2	06/30/82
11216	SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST	1	06/30/82
42468	SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42867	SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
42708	SURRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47167	SURRY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
08102	SURRY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82
43153	SURRY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/29/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
COMPLETED ACTIONS			
44961	SURRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45032	SURRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44130	SURRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47255	SURRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47327	SURRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44059	SURRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/06/82

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          (CONTINUATION)                               SURRY 1

TAC #    TAC DESCRIPTION                                       TMI ACTIONS                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                                  COMPLETE
45103    SURRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                                01/07/82
45383    SURRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                      02/11/82
46415    SURRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                 02/19/82

ACTIVE ACTIONS                                                                                                          TARGET
44272    SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44342    SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
45173    SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45414    SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45669    SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45866    SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45985    SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46056    SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46128    SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46200    SURRY 1 - III.A.2 NUCLEAR DATA LINK DATA
46272    SURRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE
46344    SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46907    SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT
47639    SURRY 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47710    SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47781    SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47821    SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47978    SURRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
12639    SURRY 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION                                         1              03/31/80
44890    SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                           04/30/82
46484    SURRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                    06/05/82
44409    SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                            06/30/82
44201    SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                             09/30/82
44551    SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                                  09/30/82
44622    SURRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                               10/31/82
45297    SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                                       01/15/83
45251    SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                           01/15/84
44480    SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                          09/30/84

TAC #    TAC DESCRIPTION                                       PLANT SPECIFIC                           PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
41038    SURRY 1 - CHANGE FUEL ENRICHMENT                                                              2              01/19/82
47339    SURRY 1 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS                                                     02/02/82

ACTIVE ACTIONS                                                                                                          TARGET
47515    SURRY 1 - RELIEF FROM ASME SECTION XI                                                                        04/01/82
13078    SURRY 1 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION                                             1              06/15/82
43115    SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)                                                   1              05/15/82
43113    SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A                                    1              07/01/82
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                                                   FACILITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA     LICENSED POWER: 2441 MWT        PROJECT MANAGER: D. NEIGHBORS
DOCKET NUMBER:  050-00281                        DESIGN POWER:   0788 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                              NSSS VENDOR:    WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BURKE

TAC #   TAC DESCRIPTION                                MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
10338   SURRY 2 - LOSS OF 125V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM                         3        02/28/82

ACTIVE ACTIONS                                                                                              TARGET
08520   SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                        2
10492   SURRY 2 - VITAL AREA ANALYSIS                                                              1
11092   SURRY 2 - FIRE PROTECTION SER SUPPLEMENT                                                   1
11975   SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE                                           2
12278   SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2                                    3
12977   SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES                               2
42563   SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43668   SURRY 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                          1
46637   SURRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46863   SURRY 2 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47567   SURRY 2 - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL
08085   SURRY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                          2        06/11/79
08616   SURRY 2 - FILTER TECH SPECS                                                                3        03/15/82
42780   SURRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         3        03/26/82
08364   SURRY 2 - BLOCKING S.I. SIGNAL DURING COOLDOWN                                             2        03/31/82
08368   SURRY 2 - OUTSIDE RECIRC. AND LHSI PUMPS REPAIR                                            3        03/31/82
08619   SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                        2        04/30/82
47403   SURRY 2 - CONTROL ROD MISALIGNMENT                                                                  06/01/82
47397   SURRY 2 - APPENDIX R REVIEW                                                                         06/01/82
08510   SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS                            3        06/15/82
10841   SURRY 2 - HYDRAULIC SNUBBERS                                                               3        06/15/82
08336   SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION                                          1        06/28/82
10054   SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                        2        06/30/82
11217   SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST                                       1        06/30/82
42469   SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1        07/30/82
42868   SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2        08/31/82
42709   SURRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2    09/30/82
47168   SURRY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                            11/01/82
08103   SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                       3        02/15/83
43154   SURRY 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                            2        07/29/83

TAC #   TAC DESCRIPTION                                IMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
44962   SURRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                    10/01/81
45033   SURRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                         10/01/81
44131   SURRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                       11/05/81
47328   SURRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     11/05/81
44060   SURRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                             01/06/82
45104   SURRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                       01/07/82
45384   SURRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                             02/11/82
46416   SURRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                        02/19/82
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DATA AS OF - 02/28/82            CONDENSED MANAGEMENT REPORT

      (CONTINUATION)                       SURRY 2

TAC #   TAC DESCRIPTION                        IMI ACTIONS                             PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                       TARGET
44273   SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44343   SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
45174   SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45415   SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP
45670   SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45867   SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45986   SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46057   SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46129   SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46201   SURRY 2 - III.A.2 NUCLEAR DATA LINK DATA
46273   SURRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE
46345   SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46908   SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT
47640   SURRY 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47711   SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47782   SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47822   SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47979   SURRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
12640   SURRY 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION                             1         03/31/80
44891   SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                          04/30/82
46485   SURRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                   06/05/82
44410   SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                           06/30/82
44202   SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                            09/30/82
44481   SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                         09/30/82
44552   SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                 09/30/82
45298   SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                      01/15/83
44623   SURRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                              10/31/83
45252   SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                          01/15/84

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
47365   SURRY 2 - RELIEF FROM ASME SEC. XI                                                          12/17/81
47115   SURRY 2 - EXEMPTION FROM APPENDIX J                                                         12/29/81
41039   SURRY 2 - CHANGE FUEL ENRICHMENT                                                  2         01/19/82
47080   SURRY 2 - QUALIFICATIONS: INSP, EXAM, TEST & AUDIT PERSONNEL                                01/22/82
47340   SURRY 2 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS                                    02/02/82

ACTIVE ACTIONS                                                                                       TARGET
47516   SURRY 2 - RELIEF FROM ASME SECTION XI                                                       04/01/82
43116   SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)                                       1         06/15/82
43114   SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A                   1         07/01/82
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                         T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE 155
R-1208620-001
                                 C O N D E N S E D   M A N A G E M E N T   R E P O R T
DATA AS OF - 02/28/82
                                              FACILITY: THREE MILE ISLAND 1

                                                                              PROJECT MANAGER: R. JACOBS
PLANT LOCATION: 10 MI SE OF HARRISBURG, PA      LICENSED POWER: 2535 MWT      BRANCH CHIEF:    J. STOLZ
DOCKET NUMBER:  050-00289                       DESIGN POWER:   0819 MWE      LIC. ASSISTANT:  R. INGRAM
ARCH/ENGINEER:  GIL                             NSSS VENDOR:    B&W
IE INSPECTOR:   D. HAVERKAMP
                                                                                              PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                            MULTI-PLANT
                                                                                                           COMPLETE
COMPLETED ACTIONS
42781   THREE MILE ISLAND 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06           3          11/18/81
08086   THREE MILE IS 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                  2          12/01/31
47026   TMI 1 - 60 DAY RESPONSE CONC. PRES. THER. SHOCK LTR 8/21/81                                        01/15/82
08708   THREE MILE ISLAND 1 - CONVERSION TO STANDARD TECH SPECS                                  3          01/20/82
47086   TMI-1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL                                           02/25/82
10384   THREE MILE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM       3          02/28/82

                                                                                                           TARGET
ACTIVE ACTIONS
10565   THREE MILE ISLAND 1 - VITAL AREA ANALYSIS                                                1
11286   THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS                                          3
12601   THREE MILE ISLAND 1 - ANAL OF TURBINE DISC CRACKS                                        2
42513   THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT  1
        (80-CLI-21)
42602   THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43654   THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM            1
43921   THREE MILE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING
46638   THREE MILE ISLAND 1 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46864   THREE MILE ISLAND PWR MSLB WITH CONTD FEEDWATER ADDITION
47131   TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)
47568   TMI-1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL
43262   THREE MILE ISLAND 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)   3          03/31/82
42127   THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                           2          09/30/32
42710   THREE MILE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2   09/30/82
        RESPONSES
11238   THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT                                     1          10/01/82
42919   THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                 2          10/01/82
47551   TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE                                                          10/01/82
47157   TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                              11/01/82
43043   THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS   2          01/14/83
                                                                                              PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                            TMI ACTIONS
                                                                                                           COMPLETE
COMPLETED ACTIONS
47329   THREE MILE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                           01/01/32
47257   THREE MILE IS. 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                     02/01/82
45671   THREE MILE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                     02/24/82

                                                                                                           TARGET
ACTIVE ACTIONS
45987   THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46058   THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46130   THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46274   THREE MILE ISLAND 1- III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
47048   THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC
47641   THREE MILE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47712   THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
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TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47783	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47980	THREE MILE IS. 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
47049	THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY		05/12/82
44411	THREE MILE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		09/30/82
45320	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		02/25/83
44710	THREE MILE ISLAND 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		09/30/83
44624	THREE MILE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF & SAFETY VALVE TESTING		10/31/83
45274	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		02/25/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42963	THREE MILE ISLAND 1 - NUREG 0578 CATEGORY A TECHNICAL SPECIFICATIONS	1	10/15/81
43377	TMI 1 - TSCR-98 REPLACING MCI-ED WITH GPUNC	1	12/01/81
42363	THREE MILE ISLAND 1 - BORON DILUTION ANALYSIS		02/01/82
ACTIVE ACTIONS			TARGET
47047	THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS		
47484	TMI-1 STEAM GENERATOR TUDE LEAKS		01/01/82
41016	THREE MILE ISLAND 1 - TEMPERATURE DETECTORS INSIDE CONTAINMENT	1	04/15/82
43767	THREE MILE ISLAND 1 - TECH SPEC CHANGE REQUEST 100	1	04/15/82
43953	TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3		07/15/82
43056	THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94	2	09/30/82
43768	THREE MILE ISLAND 1 - NUREG 0694 IG1		09/30/82
46929	TMI-1 APPENDIX J REVIEW		09/30/82
47894	THREE MILE ISLAND 1 - TSCR 109-HYDROGEN RECOMBINER		09/30/82
43815	TMI-1 TSCR 99 ADMINISTRATIVE CHANGES		10/01/82
46949	TMI-1 CONTAINMENT SPRAY EFFECTIVENESS		10/01/82
47050	THREE MILE ISLAND 1 - 1ST REVIEW		10/01/82
46948	TMI-1 TSCR 104 SURVEILLANCE CAPSULES		05/01/83

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: THREE MILE ISLAND 2

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA
DOCKET NUMBER: 050-00320
ARCH/ENGINEER: B&R
IE INSPECTOR: R. CONTE

LICENSED POWER: 2772 MWT
DESIGN POWER: 0906 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: D. BRINKMAN
BRANCH CHIEF: B. SNYDER
LIC. ASSISTANT: M. SERVICE

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
10204	THREE MILE ISLAND 2 - CONTAINMENT PURGE	1	
12148	THREE MILE ISLAND 2 - UPGRADED EMERGENCY PLAN	1	
43655	THREE MILE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
12602	THREE MILE ISLAND 2 - ANAL OF TURBINE DISC CRACKS	2	12/30/80
43922	THREE MILE ISLAND UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		07/15/81

PLANT SPECIFIC

TAC #	TAC DESCRIPT ON	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
05172	THREE MILE ISLAND 2 - UNIT INCIDENT	1	
05308	TMI-1 REOPENING PSYCHOLOGICAL STRESS ISSUE		
05074	THREE MILE ISLAND 2 - PREPARING HEARING TESTIMONY	1	04/15/80
05354	THREE MILE ISLAND 2 - PREPARATION OF PROGRAMMATIC DRAFT EIS ON TMI, UNIT 2 DECONTAMINATION & WASTE DISPOSAL	1	06/01/80
05399	THREE MILE ISLAND 2 - TERRESTRIAL IMPACT ASSESSMENT OF THE TMI-2 ACCIDENT	1	06/30/80
42627	THREE MILE ISLAND 2 - TECH SPEC CHANGE REQUEST NO. 24		09/15/80

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                                           FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE   LICENSED POWER: 3411 MWT    PROJECT MANAGER: C. TRAMMELL
DOCKET NUMBER:  050-00344                  DESIGN POWER:    1130 MWE   BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                       NSSS VENDOR:     WEST       LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   M. MALMROS

TAC #   TAC DESCRIPTION                            MULTI-PLANT                                        PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
47097   TROJAN - QUALIFICATION IF INSP., EXAMINATION, TESTING AND AUDIT PERSONNEL (GL81-01)                      11/03/81
10555   TROJAN - GUARD TRAINING PLAN REVIEW                                                             1        11/13/81

ACTIVE ACTIONS                                                                                                   TARGET
07716   TROJAN -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                1
12279   TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN                                            3
43155   TROJAN - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                  1
46639   TROJAN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46865   TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47448   TROJAN - 3 LOOP OPERATION (N-1)
46735   TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER                            03/01/82
07199   TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)                                               1        03/31/82
42502   TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)         1        07/30/82
06596   TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS                1        09/30/82
11245   TROJAN - 10 CFR 50.55A(G)-INSERVICE TESTING(IST)                                                1        09/30/82
12369   TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM                                                        1        09/30/82
42594   TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                     1        09/30/82
42711   TROJAN - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES    1        09/30/82
47179   TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                                  11/01/82
07721   TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW                                     1        12/30/82
10141   TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS                                     1        03/01/83
11298   TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS                                                  3        03/01/83

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                        PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44132   TROJAN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                    1        11/05/81
47258   TROJAN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                     11/05/81
47330   TROJAN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                           11/05/81
44061   TROJAN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                          1        01/08/82
46486   TROJAN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                        1        02/17/82
46417   TROJAN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                     1        02/18/82

ACTIVE ACTIONS                                                                                                   TARGET
43091   TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER                                        1
44274   TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                               1
44344   TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                            1
44892   TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                               1
44963   TROJAN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                 1
45034   TROJAN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                      1
45105   TROJAN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                    1
45175   TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                           1
45416   TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                                 1
45672   TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                               1
45868   TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                  1
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        (CONTINUATION)                               TROJAN

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                               PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                               TARGET
46059   TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                        1
46131   TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                     1
46203   TROJAN - III.A.2 NUCLEAR DATA LINK DATA                                                          1
46275   TROJAN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE                              1
46346   TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                       1
47642   TROJAN - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47713   TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47784   TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47792   BEAVER VALLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47823   TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47981   TROJAN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
46909   TROJAN - II K2.13 THERMAL MECHANICAL REPORT                                                                 02/20/82
44696   TROJAN - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                                 1          03/15/82
44735   TROJAN - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                                 1          03/15/82
44412   TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                 1          05/31/82
44203   TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                  1          07/31/82
44553   TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                       1          07/31/82
45299   TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                            1          12/15/82
45385   TROJAN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                           1          12/31/82
44625   TROJAN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                    1          10/31/83
45253   TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                1          12/15/83
44482   TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                               1          09/30/84

TAC #   TAC DESCRIPTION                                   PLANT SPECIFIC                             PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
47108   TROJAN - FIRE PROTECTION ADMIN. CHGS OF 10/8/81 (LCA79)                                                     11/24/81

ACTIVE ACTIONS                                                                                                     TARGET
48002   TROJAN - ISI RELIEF REQUEST OF 2-5-82
47909   TROJAN - REVISED PORV TESTING LCA 83 DATED 2/10/82                                                          03/16/82
47910   TROJAN - REMOVE PART-LENGTH CONTROL RODS FROM CORE LCA 82 DATED 2/10/82                                     03/16/82
43461   TROJAN - IMPLEMENT IAEA SAFEGUARDS                                                               1          06/01/82
46552   TROJAN - TEST OF MOTOR-DRIVEN AFP                                                                           07/01/82
46686   TROJAN - MOUNT ST. HELENS MONITORING                                                                        09/30/82
47337   TROJAN - COAL TRANSSHIPMENT FACILITY                                                                        09/30/82
42996   TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)                                  3          03/01/83
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DATA AS OF - 02/28/82                 CONDENSED MANAGEMENT REPORT

                                       FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA        LICENSED POWER: 2200 MWT        PROJECT MANAGER: M. GROTENHUIS
DOCKET NUMBER:  050-00250                    DESIGN POWER:   0693 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  BECH                         NSSS VENDOR:    WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   R. VOGTLOWELL

TAC #   TAC DESCRIPTION                               MULTI-PLANT                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
08255   TURKEY POINT 3 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC               2       10/30/81
47084   TURKEY POINT 3 - QUAL INSP, EXAM, TEST & AUDIT PERSONNEL                                         11/02/81
08779   TURKEY POINT 3 - CONTAINMENT LEAK TESTING - APP J (GENERIC)                              2       11/04/81
10340   TURKEY POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM            3       02/28/82

ACTIVE ACTIONS                                                                                          TARGET
08088   TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                    2
08782   TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                               2
10394   TURKEY POINT 3 - VITAL AREA ANALYSIS                                                     1
12280   TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3                    3
42564   TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
43156   TURKEY POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                   2
43649   TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                 1
46640   TURKEY POINT 3 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46866   TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
43807   TURKEY POINT 3 - REQ FOR EXEMPTION TO 50.48 AND APP R TO PART 50
03963   TURKEY POINT 3 - FILTER TECH SPECS                                                       3       03/15/82
07437   TURKEY POINT 3 - BLOCKING SI SIGNAL DURING COOLDOWN                                      2       03/31/82
12964   TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES              2       04/30/82
10057   TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE               2       06/30/82
42103   TURKEY POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                2       06/30/82
42869   TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                      2       06/30/82
43913   TURKEY POINT UNIT 3 - STATION BLACKOUT PROCEDURES & TRAINING                                     06/30/82
08326   TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC                         1       07/26/82
42470   TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
08784   TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS             2       08/01/82
42784   TURKEY POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                3       08/20/82
08127   TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                              3       09/15/82
11293   TURKEY POINT 3 - 10 CFR 50.55A IST PUMP AND VALVE                                        1       09/30/82
42712   TURKEY POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2    09/30/82
        RESPONSES
47154   TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                  11/01/82

TAC #   TAC DESCRIPTION                               TMI ACTIONS                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
47259   TURKEY POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                     10/20/81
47331   TURKEY PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                              10/20/81
44133   TURKEY POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                             10/27/81
44062   TURKEY POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                   01/08/82
45106   TURKEY POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                             02/08/82
46418   TURKEY POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                              02/09/82

ACTIVE ACTIONS                                                                                          TARGET
42324   TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION                             1
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        (CONTINUATION)                                 TURKEY POINT 3

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                        PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                      TARGET
44275   TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44345   TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44822   TURKEY POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44893   TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45176   TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45417   TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45673   TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45869   TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45988   TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46060   TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46132   TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46204   TURKEY POINT 3 - III.A.2 NUCLEAR DATA LINK DATA
46276   TURKEY POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46347   TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
47643   TURKEY POINT 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47714   TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47785   TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47824   TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS
47982   TURKEY POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
46910   TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT                                                                02/20/82
44697   TURKEY POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                                        04/15/82
44736   TURKEY POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                                        04/15/82
46487   TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                05/27/82
44413   TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                        05/31/82
44204   TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                         06/30/82
44554   TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                              06/30/82
45300   TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                                   12/10/82
45386   TURKEY POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                  12/31/82
44483   TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                      09/30/83
44626   TURKEY POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                           10/31/83
45254   TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                       12/10/83

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                       COMPLETE
06541   TURKEY POINT 3 - POWER RANGE INSTRUMENT CHECK                                                         2         12/07/81
43844   TURKEY POINT 3 - AFS TECH SPEC REVIEW                                                                           12/24/81
47424   TURKEY POINT 3 MODERATOR TEMPERATURE COEFF.                                                                     02/04/82
47485   TURKEY POINT 3 - REFUELING BORON CONCENTRATION                                                                  02/18/82

ACTIVE ACTIONS                                                                                                           TARGET
08793   TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS                      2
43849   TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING                                          1
47453   TURKEY POINT 3 STEAM GENERATOR INSERVICE INSPECTION                                                             02/01/82
47451   TURKEY POINT 3 - REMOVA OF BIT TANK                                                                             02/15/82
10902   TURKEY POINT 3 - PERIODIC TESTING OF DIESEL GENERATOR UNITS                                           1         02/28/82
47519   TURKEY POINT 3 - EVALUATION OF CONTAMINATED SOIL                                                                02/28/82
43805   TURKEY POINT 3 - FIRE PROTECTION TECH. SPEC.                                                                    02/28/82
43826   TURKEY POINT 3 - OVER PRESSURE MITIGATING SYSTEM - REVISION                                                     03/31/82
43974   TURKEY POINT 3 - BASELOAD AND RADIAL BURN DOWN                                                                  03/31/82
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          (CONTINUATION)                           TURKEY POINT 3

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                                PRIORITY    CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                                 TARGET
08810   TURKEY POINT 3 - SINGLE FAILURE                                                                   1         06/30/82

ANTICIPATED ACTIONS                                                                                                INITIATION
47846   TURKEY POINT 3 SAFEGUARD EXEMPTION                                                                          12/22/82
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DATA AS OF - 02/28/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA              LICENSED POWER: 2200 MWT             PROJECT MANAGER: M. GROTENHUIS
DOCKET NUMBER:  050-00251                          DESIGN POWER:   0693 MWE             BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  BECH                               NSSS VENDOR:    WEST                 LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   R. VOGTLOWELL

TAC #    TAC DESCRIPTION                                  MULTI-PLANT                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
08256    TURKEY POINT 4 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                       2          10/30/81
47085    TURKEY POINT 4 - QUAL, INSP, EXAM, TEST & AUDIT PERSONNEL                                                   11/02/81
08780    TURKEY POINT 4 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                    2          11/04/81
47028    TURKEY PT. 4 - 60 DAY RESPONSE CONC. PRES THER SHOCK LTR 8/21/81                                            01/21/82
10341    TURKEY POINT 4 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                    3          02/28/82

ACTIVE ACTIONS                                                                                                     TARGET
03089    TURKEY PT 4 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2
08783    TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                       2
10395    TURKEY POINT 4 - VITAL AREA ANALYSIS                                                             1
12281    TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4                            3
43157    TURKEY POINT 4 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                           2
43650    TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                         1
46641    TURKEY POINT 4 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46867    TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
47550    TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE
43808    TURKEY POINT 4 - REQUEST FOR EXEMPTION TO 50, 48 APP R TO PART 50
43850    TURKEY POINT 4 SAFETY SHUTDOWN
08781    TURKEY POINT 4 - FILTER TECH SPECS                                                               3          03/15/82
08792    TURKEY POINT 4 - BLOCKING SI SIGNAL DURING COOLDOWN                                              2          03/31/82
12965    TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                      2          04/30/82
10053    TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                       2          06/30/82
42104    TURKEY POINT 4 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                        2          06/30/82
42870    TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2          06/30/82
43914    TURKEY POINT UNIT 4 - STATION BLACKOUT PROCEDURES & TRAINING                                                06/30/82
08287    TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC                                             1          07/26/82
42471    TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1          07/30/82
08785    TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                     2          08/01/82
42785    TURKEY POINT 4 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                        3          08/20/82
03128    TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3          09/15/82
11294    TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM                                1          09/30/82
42713    TURKEY POINT 4 - IE BULLETIN 79-27, LOSS ON NON CLASS IE INST & CONTR. POWER. REV. & EVAL.       2          09/30/82
         RESPONSES
47155    TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                             11/01/82

TAC #    TAC DESCRIPTION                                  TMI ACTIONS                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
47260    TURKEY POINT 4 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                10/20/81
47332    TURKEY PT 4 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                         10/20/81
44134    TURKEY POINT 4 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                        10/27/81
44063    TURKEY POINT 4 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                              01/08/82
45107    TURKEY POINT 4 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                        02/08/82
46419    TURKEY POINT 4 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                         02/09/82
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(CONTINUATION) TURKEY POINT 4

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42325	TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	
44276	TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44346	TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44894	TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45177	TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45418	TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45674	TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45870	TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45989	TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46061	TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46133	TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46205	TURKEY POINT 4 - III.A.2 NUCLEAR DATA LINK DATA		
46277	TURKEY POINT 4 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46348	TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47644	TURKEY POINT 4 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47715	TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47786	TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47825	TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47983	TURKEY POINT 4 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46911	TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44698	TURKEY POINT 4 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		04/15/82
44737	TURKEY POINT 4 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		04/15/82
46488	TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		05/27/82
44414	TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		05/31/82
44205	TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		06/30/82
44555	TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/82
45301	TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		12/01/82
45387	TURKEY POINT 4 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44484	TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/83
44627	TURKEY POINT 4 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/83
45255	TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		12/10/83

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43959	TURKEY POINT 4 FEEDWATER NOZZLE CRACK ROI-80-26		11/24/81
08803	TURKEY POINT 4 - POWER RANGE INSTRUMENT CHECK	1	12/07/81
43845	TURKEY POINT A KFS TECH SPEC REVIEW.		12/24/81
47425	TURKEY POINT 4 MODERATOR TEMPERATURE COEFF		02/04/82
47486	TURKEY POINT 4 - REFUELING BORON CONCENTRATION		02/18/82
ACTIVE ACTIONS			TARGET
08794	TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
47347	TURKEY POINT 4 SAFEGUARD EXEMPTION		
10903	TURKEY POINT 4 - PERIODIC TESTING OF DIESEL GENERATOR UNITS	1	02/28/80
47454	TURKEY POINT 4 STEAM GENERATOR INSERVICE INSPECTION		02/01/82
47452	TURKEY POINT 4 REMOVAL OF BIT TANK		02/15/82
47520	TURKEY POINT 4 - EVALUATION OF CONTAMINATED SOIL		02/28/82
43806	TURKEY POINT 4 - FIRE PROTECTION TECH. SPEC.		02/28/82
43827	TURKEY POINT 4 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/31/82

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DATA AS OF - 02/28/82                  CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                         TURKEY POINT 4

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                                 PRIORITY    CRITICAL DATE

ACTIVE ACTIONS         (CONTINUATION)                                                                   TARGET
43975   TURKEY POINT 4 - BASELOAD AND RADIAL BURN DOWN                                                   03/31/82
08812   TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)                                  1         06/30/82
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                                          FACILITY: VERMONT YANKEE 1

PLANT LOCATION: 5 MI S OF BRATTLEBORO, VT         LICENSED POWER: 1593 MWT          PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00271                         DESIGN POWER:   0514 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  EBASCO                            NSSS VENDOR:    GE                LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   W. RAYMOND

TAC #   TAC DESCRIPTION                        MULTI-PLANT                                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
42786   VERMONT YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3         01/15/82
10370   VERMONT YANKEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3         02/28/82

ACTIVE ACTIONS                                                                                                TARGET
10433   VERMONT YANKEE - GUARD TRAINING PLAN REVIEW                                                 1
10437   VERMONT YANKEE - VITAL AREA ANALYSIS                                                        1
12312   VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE                       3
42582   VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1
43436   VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.                 1
43724   VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM        1
46642   VERMONT YANKEE - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
47132   VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)
47395   VERMONT YANKEE, QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL
47576   VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN
42714   VERMONT YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2         03/20/81
        RESPONSES
11250   VERMONT YANKEE - INSERVICE TESTING (IST)                                                    1         06/30/82
13147   VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                  2         06/30/82
08324   VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC                                          1         07/26/82
42480   VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1      07/30/82
08816   VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                2         07/31/82
08820   VERMONT YANKEE - HYDRAULIC SNUBBERS                                                         3         09/01/82
10428   VERMONT YANKEE - MECHANICAL SNUBBERS                                                        2         09/01/82
42229   VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                      1         10/15/82
43776   VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION                     1         11/30/82
10059   VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE              2         12/31/82
42888   VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2         04/30/83
46674   VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1                                                 04/30/83
07950   VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                        1         06/30/83
08129   VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3         09/01/83
08939   VERMONT YANKEE - RPS POWER SUPPLY                                                           1         12/31/84

TAC #   TAC DESCRIPTION                        TMI ACTIONS                                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
45798   VERMONT YANKEE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                         11/16/81
45582   VERMONT YANKEE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                        11/27/81
44135   VERMONT YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  12/15/81
45893   VERMONT YANKEE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                12/15/81
44895   VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                             12/18/81
44966   VERMONT YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                               12/21/81
45037   VERMONT YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                    12/21/81
44064   VERMONT YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                        01/15/82

ACTIVE ACTIONS                                                                                                TARGET
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DATA AS OF - 02/28/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

          (CONTINUATION)                               VERMONT YANKEE 1

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                        PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                                       TARGET
44277   VERMONT YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44347   VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
45108   VERMONT YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45178   VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45554   VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45606   VERMONT YANKEE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45675   VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45750   VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45774   VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45871   VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45990   VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46062   VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46134   VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46206   VERMONT YANKEE 1 - III.A.2 NUCLEAR DATA LINK DATA
46278   VERMONT YANKEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE
46349   VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46420   VERMONT YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
47645   VERMONT YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT
47716   VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR
47787   VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR
47984   VERMONT YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
47261   VERMONT YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                     11/30/81
47333   VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                           11/30/81
46489   VERMONT YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                 03/03/82
44824   VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                          06/30/82
44415   VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                         08/31/82
44206   VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                          09/30/82
44556   VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                               09/30/82
45388   VERMONT YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                   12/31/82
47861   VERMONT YANKEE - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                                              12/31/82
46732   VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                           01/01/83
45922   VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                                   06/30/83
44485   VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                       09/30/83
44628   VERMONT YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                            10/31/83
45702   VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                                       06/30/84

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
43993   VERMONT YANKEE - STA ON FIRE BRIGADE                                                                             11/01/81
46580   VERMONT YANKEE FIRE PROTECT TECH SPECS                                                                1          11/01/81
08531   VERMONT YANKEE - FASTER SCRAM TIMES                                                                   2          11/27/81
46961   VERMONT YANKEE CYCLE 9 RELOAD                                                                                    11/27/81

ACTIVE ACTIONS                                                                                                           TARGET
42006   VERMONT YANKEE - DIESEL GENERATOR RELIABILITY                                                         1
43078   VERMONT YANKEE - CURRENT EVENTS                                                                       1
47994   VERMONT YANKEE - REVIEW OF YAEC 1239 - TRANSIENT CORE PHYSICS METHODS
43437   VERMONT YANKEE - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)                           1          02/06/81
11504   VERMONT YANKEE - APPENDIX B TECH SPECS                                                                3          09/30/82
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        (CONTINUATION)                          VERMONT YANKEE 1

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                       PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                            TARGET
43239   VERMONT YANKEE - T-QUENCHER PIPING SAFETY CLASSIFICATION                        1         10/01/82
43308   VERMONT YANKEE - RELOAD ANALYSIS METHODS                                        1         10/01/82
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DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS
DOCKET NUMBER: 050-00029
ARCH/ENGINEER: S&W
IE INSPECTOR: T. FOLEY

LICENSED POWER: 0600 MWT
DESIGN POWER: 0175 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CARUSO
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
10585	YANKEE ROWE · GUARD TRAINING PLAN REVIEW		1	11/01/81
08302	YANKEE ROWE - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS		3	01/01/82
10151	YANKEE ROWE - TECH SPECS SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS		2	01/01/82
42787	YANKEE ROWE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	02/19/82
10352	YANKEE ROWE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
ACTIVE ACTIONS				TARGET
08091	YANKEE ROWE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	
10147	YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	
10586	YANKEE ROWE - VITAL AREA ANALYSIS		1	
42616	YANKEE ROWE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)			
43672	YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	
46868	YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION			
47569	YANKEE ROWE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL			
43626	YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW		1	
11230	YANKEE ROWE - INSERVICE TESTING (IST)		1	04/30/82
43947	YANKEE-ROWE - STATION BLACKOUT PROCEDURES & TRAINING			04/30/82
42526	YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
08591	YANKEE ROWE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	07/31/82
42917	YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/31/82
07259	YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A		1	09/20/82
42715	YANKEE ROWE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
08257	YANKEE ROWE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC		2	09/31/82
08104	YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	11/01/82
47145	YANKEE ROWE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)			11/01/32
10060	YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	12/31/82
43158	YANKEE ROWE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	07/29/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44136	YANKEE ROWE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/16/81
47262	YANKEE ROWE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/16/81
47334	YANKEE ROWE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/16/81
44065	YANKEE ROWE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/13/82
44655	YANKEE ROWE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION			02/19/82
46421	YANKEE ROWE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/22/82
44967	YANKEE ROWE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			02/26/82
45038	YANKEE ROWE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			02/26/82
ACTIVE ACTIONS				TARGET
44278	YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES			
44348	YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES			
44896	YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY			

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 02/28/82

(CONTINUATION)

YANKEE-ROWE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
45109	YANKEE ROWE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		
45179	YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45419	YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45676	YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45872	YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45991	YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46063	YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46135	YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46207	YANKEE-ROWE 1 - III.A.2 NUCLEAR DATA LINK DATA		
46279	YANKEE-ROWE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		
46350	YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
47646	YANKEE ROWE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47717	YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47788	YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47826	YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47985	YANKEE ROWE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46912	YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
46490	YANKEE ROWE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		04/05/82
44416	YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		05/31/82
44825	YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		06/30/82
44207	YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		07/31/82
44557	YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		07/31/82
44699	YANKEE ROWE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		09/16/82
44738	YANKEE ROWE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		09/16/82
45389	YANKEE ROWE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
45302	YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		02/01/83
44486	YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/83
44629	YANKEE ROWE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/83
45256	YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		02/01/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46942	YANKEE ROWE - SNUBBER SURVEILLANCE T.S.		01/29/82
ACTIVE ACTIONS			TARGET
47904	YANKEE: IN CORE DETECTOR OPERABILITY		02/22/82
47845	YANKEE: EXEMPTION FROM 10CFR73		04/01/82
46544	YANKEE-ROWE: T.S. CHANGES - CHANGE 139, SUPPLEMENT 4		06/01/82
43256	YANKEE ROWE - LOCA MODEL CHANGES	1	01/01/83
11539	YANKEE ROWE - SPENT FUEL POOL EXPANSION	1	04/01/84

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT REPORT

FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00295
ARCH/ENGINEER: S&L
IE INSPECTOR: J. KOHLER

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43899	ZION UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING	1	12/15/81
ACTIVE ACTIONS			TARGET
08092	ZION 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08872	ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
10745	ZION 1 - VITAL AREA ANALYSIS	1	
11071	ZION 1 - FIRE PROTECTION SUPPLEMENT #2	1	
12282	ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1	3	
42566	ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	
43637	ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46643	ZION 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
46869	ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		
08864	ZION 1 - MECHANICAL SNUBBERS	2	06/05/82
11228	ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
42472	ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/82
10061	ZION 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	07/31/82
11225	ZION 1 - INSERVICE TESTING (IST)	1	09/30/82
42716	ZION 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08130	ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
42871	ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
47187	ZION 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
43159	ZION 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83
06431	ZION 1 - N-1 LOOP OPERATION	3	01/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45110	ZION 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44066	ZION 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/11/82
44137	ZION 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/12/82
47263	ZION 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/12/82
47335	ZION 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/12/82
ACTIVE ACTIONS			TARGET
44279	ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		
44349	ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44897	ZION 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45180	ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45420	ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45677	ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45873	ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45992	ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46064	ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		
46136	ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46208	ZION 1 - III.A.2 NUCLEAR DATA LINK DATA		

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46280	ZION 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46351	ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46422	ZION 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46556	ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL		
47647	ZION 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47718	ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47789	ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47827	ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47986	ZION 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46913	ZION 1 - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44208	ZION 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/02/82
46555	ZION 1 - NUREG-0737, III.D.3.4, CONTROL ROOM HABITABILITY		05/12/82
44558	ZION 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/82
44417	ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		09/30/82
45303	ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		11/30/82
45390	ZION 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44487	ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/83
44630	ZION 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/83
45257	ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		11/30/83

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46593	ZION 1 - 23 FEET OF WATER	1	10/30/81
08048	ZION 1 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/81
47449	ZION 1 - SERVICE WATER MAINTENANCE		12/31/81
ACTIVE ACTIONS			TARGET
47898	ZION 1 - STEAM GENERATOR 1B LEAKAGE		03/15/82
13084	ZION 1 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	04/15/82
47899	ZION 1 - LOW RAD WASTE FACILITY GUIDANCE		04/15/82
42838	ZION 1 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	06/15/82
42306	ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/82
11986	ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	09/15/82
13144	ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)	1	10/15/82
41044	ZION 1 - RESIDUAL RISKS	1	10/15/82
42146	ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	10/15/82
42836	ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	10/15/82
13021	ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83

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DATA AS OF - 02/28/82                     C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                        FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL            LICENSED POWER: 3250 MWT                  PROJECT MANAGER: D. WIGGINTON
DOCKET NUMBER:  050-00304                          DESIGN POWER:    1040 MWE                 BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&L                                NSSS VENDOR:     WEST                     LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   J. KOHLER

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
43900    ZION UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                             1           12/15/81

ACTIVE ACTIONS                                                                                                     TARGET
08093    ZION 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                 2
08873    ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                               2
10744    ZION 2 - VITAL AREA ANALYSIS                                                                     1
11072    ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2                                                       1
12283    ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2                                            3
42473    ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)          1
43638    ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                 1
46644    ZION 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
46870    ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
08865    ZION 2 - MECHANICAL SNUBBERS                                                                     2           06/05/82
11229    ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS                                                   3           06/05/82
42567    ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                      1           06/30/82
10062    ZION 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                               2           07/31/82
11226    ZION 2 - INSERVICE TESTING (IST)                                                                 1           09/30/82
42717    ZION 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES     2           09/30/82
08131    ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                              3           10/30/82
42872    ZION 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                      2           10/31/82
47188    ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                                      11/01/82
43160    ZION 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                   2           10/19/83
08844    ZION 2 - N-1 LOOP OPERATION                                                                      3           01/01/84

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
45111    ZION 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                                 01/08/82
44067    ZION 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                       01/11/82
44138    ZION 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                 01/12/82
47264    ZION 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                         01/12/82
47336    ZION 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                               01/12/82

ACTIVE ACTIONS                                                                                                     TARGET
44280    ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44350    ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44898    ZION 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45181    ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45421    ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45678    ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45874    ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45993    ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46065    ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46137    ZION 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46209    ZION 2 - III.A.2 NUCLEAR DATA LINK DATA
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(CONTINUATION) ZION 2

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46281	ZION 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		
46352	ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		
46423	ZION 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		
46557	ZION 2 - NUREG-0737,III.D.3.4 CONTROL ROOM HABITABILITY		
46558	ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL		
47648	ZION 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		
47719	ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47790	ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		
47828	ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
47987	ZION 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
46914	ZION 2 - II K2.13 THERMAL MECHANICAL REPORT		02/20/82
44209	ZION 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/02/82
44559	ZION 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		06/30/82
44418	ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		09/30/82
45304	ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		11/30/82
45391	ZION 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		12/31/82
44488	ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		09/30/83
44631	ZION 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		10/31/83
45258	ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		11/30/83

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46594	ZION 2 - 23 FEET OF WATER	1	10/30/81
08861	ZION 2 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/81
47450	ZION 2 - SERVICE WATER MAINTENANCE		12/31/81
ACTIVE ACTIONS			TARGET
13085	ZION 2 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	04/15/82
47900	ZION 2 - LOW RAD WASTE FACILITY GUIDANCE		04/15/82
42839	ZION 2 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	06/15/82
42307	ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/82
11987	ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	09/15/82
41045	ZION 2 - RESIDUAL RISKS	1	10/15/82
42147	ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	10/15/82
42837	ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	10/15/82
13022	ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 02/28/82

CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
ARKANSAS 1	19	80	0
ARKANSAS 2	15	65	0
BEAVER VALLEY 1	21	61	0
BIG ROCK POINT 1	12	59	0
BROWNS FERRY 1	21	74	0
BROWNS FERRY 2	20	72	0
BROWNS FERRY 3	19	75	0
BRUNSWICK 1	16	65	0
BRUNSWICK 2	14	68	0
CALVERT CLIFFS 1	30	60	0
CALVERT CLIFFS 2	27	53	0
COOK 1	14	55	1
COOK 2	14	60	1
COOPER STATION	12	64	0
CRYSTAL RIVER 3	20	71	1
DAVIS-BESSE 1	10	90	0
DRESDEN 1	6	60	0
DRESDEN 2	17	55	0
DRESDEN 3	18	60	0
DUANE ARNOLD	11	69	0
FARLEY 1	14	56	0
FARLEY 2	9	39	0
FITZPATRICK	12	73	0
FORT CALHOUN 1	13	53	0
FORT ST VRAIN	5	60	0
GINNA	17	57	0
HADDAM NECK	17	64	1
HATCH 1	17	64	0
HATCH 2	14	63	0
HUMBOLDT BAY	0	14	0
INDIAN POINT 2	7	42	0
INDIAN POINT 3	17	62	0
KEWAUNEE	22	65	0
LA CROSSE	18	59	0
MAINE YANKEE	18	63	0
MCGUIRE 1	4	19	0
MILLSTONE 1	12	62	0
MILLSTONE 2	9	64	0
MONTICELLO	6	68	0
NINE MILE POINT 1	4	68	0
NORTH ANNA 1	20	40	0
NORTH ANNA 2	20	41	1
OCONEE 1	26	56	0
OCONEE 2	25	55	0
OCONEE 3	24	55	0
OYSTER CREEK 1	11	69	0
PALISADES	11	76	0
PEACH BOTTOM 2	18	67	0
PEACH BOTTOM 3	19	64	0
PILGRIM 1	11	75	0

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
POINT BEACH 1	10	60	0
POINT BEACH 2	11	61	0
PRAIRIE ISLAND 1	20	57	0
PRAIRIE ISLAND 2	17	55	0
QUAD CITIES 1	7	68	0
QUAD CITIES 2	6	69	1
RANCHO SECO 1	18	74	0
ROBINSON 2	14	71	0
SALEM 1	22	50	0
SALEM 2	14	45	0
SAN ONOFRE 1	20	66	0
SEQUOYAH 1	1	34	0
SEQUOYAH 2	1	0	0
ST LUCIE 1	21	65	0
SURRY 1	13	63	0
SURRY 2	14	61	0
THREE MILE ISLAND 1	12	47	0
THREE MILE ISLAND 2	0	11	0
TROJAN	9	59	0
TURKEY POINT 3	14	67	1
TURKEY POINT 4	16	67	0
VERMONT YANKEE 1	14	68	0
YANKEE-ROWE 1	14	57	0
ZION 1	9	61	0
ZION 2	9	59	0
TOTAL	1,062	4,424	7

Section 4

Multiplant Action Descriptions for Active Issues

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Lead Project Manager: D. A. Chaney

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests is being reviewed by a contractor (SAI). After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant specific basis with a schedule keyed to inspection program update requirements.

Actions Requred to Complete the MPA:

Thirty-nine facilities remain to be reviewed in FY-82 in accordance with the attached schedule. Thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 1/25/82

Multi-Plant Action No. A-02

No. of Plants: 75

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch: Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79. Submittals have been received from all licensees except Kewaunee.

Current Status:

Action completed on 3 plants (Salem 2, Farley 2 and TMI-1). Site visits are being conducted to discuss RETs implementation, to date 5 visits have been completed. No TERs or SERs have been received, from either FRC or EG&G both of whom have been contacted for these reviews.

Action(s) Required to Complete the Licensing Action:

1. Contractor and NRR visits to each site to discuss RETs implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.
3. DL issue license amendment.

Status updated: January 20, 1982

Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Lead Project Manager: W. Paulson

Priority: 1

Technical Review Branch(es): CSB
Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design or construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

All (46) TERs have been received from Franklin REsearch Institute. No TER is expected for Dresden 1 which is on hold. Thirty-two SERs have been forwarded to DL by CSB; one of these needs further work. Sixteen licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on 15 SERs in preparation for issuance. CSB needs to complete 14 SERs.

Status Updated: December 31, 1981

Multiplant Action Number A-10

Title Contingency Planning

Lead Project Manager E. McPeek

Priority High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

    a. 10 CFR Part 73, Appendix C
    b. Regulatory Guide 5.44
    c. Review Guideline 24

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (4) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.
2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 2/2/82

Multiplant Action Number: A-11

Title: Guard Training PLans

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:
   a. 10 CFR Part 73, Appendix B
   b. NUREG-0674
   c. NUREG-0219
   d. NUREG-0576
2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.
3. No contractors are utilized in this licensing review.

Actions Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and ten (10) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 2/2/82

Multiplant Action Number: A-12

Title: Vital Area Analysis

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es):

(Primary) Power Reactors Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a technical basis for negotiating vital area compartmentalization for safeguarding commercial power reactors from radiological sabotage.

Background:

Staff experience during implementation of 10 CFR 73.55 has indicated a need to clarify the policy for the designation and protection of vital areas containing safety related equipment.

Current Status:

1. The policy concerning the designation and protection of vital areas is currently the subject of rulemaking actions. The staff has targeted March 1982 for submission to the Commission of a proposed rule concerning this policy.

2. Los Alamos National Laboratories, under contract with the NRC, is performing comprehensive site specific analyses of safety related equipment. The NRC staff is using these analyses as a technical basis for the development of a policy.

Actions Required to Complete MPA:

Rulemaking actions must be completed prior to final staff actions. Final staff actions will result in license amendments.

Status Updated: 2/2/82

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Lead Project Manager: D. A. Chaney

Priority: 1

Technical Review Branch(es): MEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by ORPMs, MEB and a contractor (EG&G). After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant specific basis with a schedule keyed to testing program update requirements.

Actions Required to Complete the MPA:

Sixty-four facilities remain to be reviewed in FY-82 in accordance with the attached schedule. For the reviews being conducted by MTEB or the contractor, thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 1/25/82

Multiplant Action Number A-15

Title Quality Assurance Request Regarding Diesel Generator Fuel Oil

Lead Project Manager G. S. Vissing

Priority Low (3)

Technical Review Branch(es) PM ORB#4

Statement of Problem:
Consumable items where quality is necessary for functional performance of safety related components should also be classified as safety related and thus subject to applicable provisions of Appendix B to 10 CFR 50. DG fuel oil should therefore, be on the Q list or included in the QA program.

Background:
At ANO-1 IE found that DG fuel oil was not on their Q list or in their QA program. On investigation, we found this to be the case in other plants as well. Therefore, in January 1980, we requested all licensees to check their QA programs with respect to DG fuel oil and to include DG fuel oil in their QA programs or provide justification for not doing so.

Current Status:
All plants are acceptable except Kewaunee and Davis-Besse 1.

Actions Required to Complete the MPA:
DB-1 proposes to submit TS. Followup by requested letter to Kewaunee to comply with staff position.

Status Updated 1/24/82

Multi-Plant Action No. A-16

Title: Qualification of Inspection, Examination, Testing and Audit Personnel

Lead Project Manager: Dave H. Jaffe

Priority: I

Technical Review Branch : QAB

Statement of Problem:

Guidance for the qualification requirements for inspection, examination, testing, and audit personnel has been incorporated in Regulatory Guides 1.58, Revision 1, and 1.146. This guidance should be implemented in a uniform manner by all power reactor licensees.

Background:

On May 4, 1981 Generic Letter 81-01 was sent to power reactor licensees and CP holders to request commitments to comply with certain regulatory positions presented in the subject Regulatory Guides.

Currrent Status:

Most licensees have responded to Generic Letter 81-01 and these responses are under review in QAB against the criteria of Regulatory Guide 1.146 and Postions C.5, 6, 7, 8, and 10 of Regulatory Guide 1.58, Revision 1.

Action(s) Required to Complete the Licensing Action:

A close out letter is to be sent to licensees who provided an acceptable commitment to Regulatory Guides 1.58, Revision 1, and 1.146.

Status Updated 1/20/82

Multiplant Action No: B-01

Title: Diesel Generator Lockout

Lead Project Manager: T. Wambach

Priority:

Technical Review Branch(es): ORAB

Problem:

Some failures-to-start of diesel generators have been attributed to diesel generator lock-out involving critical timing of control circuit relay operation or reset following manual shutdown of the diesel. IE has transferred responsibility to Licensing to determine whether similar circuitry problems exist at other facilities and what corrective measures should be implemented.

Background:

By memo dated 1/26/77, DOT has requested that a survey be made of all operating plants to determine whether lockout or diesel generator operability is specifically annunciated in the control room for each diesel generator. A letter was sent to all operating reactors in March 1977. Review of responses has been completed.

Current Status:

Of the 63 units, 59 have been completed. NRC technical position has been documented to DL by ORAB.

Action(s) Required to Complete the Licensing Action:

Forward position to licensees of 4 remaining units. Obtain licensee commitment to meet position and write final letter closing out.

Status Updated: January 26, 1982

Multiplant Action Number B-03

Title PWR Moderator Dilution

Lead Project Manager Chris Nelson

Priority Low

Technical Review Branch(es) ORB #3

Statement of Problem:

All PWR licensees are to review potential for moderator dilution and verify that FSAR Moderator Dilution Event is most Limiting.

Background:

NaOH was inadvertently injected into the RCS at Crystal River Unit 3 via the DHR system during surveillance cycling of the NaOH tank's isolation valves. This was a previously unanalyzed source of moderator dilutor.

Current Status:

- PWR license es are required to analyze RCS moderator dilution by the contents of the spray additive system or show that this is not a source of moderator dilution.
- PWR licensees are to verify that FSAR moderator dilution event is most limiting.
- Franklin Research Center performing review under NRC contract NRC-03-81-130.

Actions Required to complete the MPA:

- Salem 1 is the only plant left to be reviewed
- Awaiting Salem 1 response to additional information request (one month overdue)

Status Updated:

January 26, 1982

Multiplant Action Number B-04

Title Reactor Vessel Overpressure Protection

Lead Project Manager A. W. DeAgazio

Priority 2

Technical Review Branch(es) RSB

Statement of Problem:

Prevent overpressurizing the reactor vessel when at low temperature. Applicable to PWRs only.

Background:

A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

Current Status:

All plants implemented their system with preliminary NRC approval followed by post implementation review of a) electrical aspects; b) reactor system aspects; c) Technical Specifications. Fourteen plants remain for which licensing action is required. SERs have been completed for five of the plants with only PM processing required. The remaining nine plants are being reviewed by contract with EG&G for reactor system aspects through RSB. Previous contracts through ORAB have generated TERs for electrical aspects.

Actions Required to Complete the MPA:

Determine approach for integrating electrical and reactor system reviews.
Complete SERs for the nine plants (3-2nd Q, 3-3rd Q, 3-4th Q).
Review Tech Specs by PM and lead PM.
Issue Tech Speds and SERs for fourteen plants.

Status Updated 1/26/82

Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1

Lead Project Manager: Dick Clark

Priority: High

Technical Review Branches: ORAB, MEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundry (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operating licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. Initial responses were received from all but one licensee and from all near-term applicants for operating licenses.

Actions Required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. Since MEB cannot begin the reviews this fiscal year, a scope of work has been prepared and initial discussions have been held with INEL to have the reviews performed under a technical assistance contract. A total of 24 reviews need to be completed for operating BWRs along with 27 reviews for BWRs under construction.

Status Updated: January 26, 1982.

Multiplant Action Number B-17

Title Tech Spec Surveillance for Hydraulic Snubbers

Lead Project Manager Leon B. Engle, ORB-3/DL

Priority 1

Technical Review Branch(es) ORAB

Problem:

Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize hydraulic snubbers.

2) The FY82 Operating Plan requires the completion of 25 B-17 actions.

3) 19 actions have been completed to date.

Actions Required to Complete the MPA:

1) 12 actions (licensing amendments) have been completed to date for FY82.

2) 13 additional actions required to meet FY 82 schedule.

3) FY83 Operating Plan requires an additional 24 actions be completed.

Status updated 1/26/82

Multiplant Action Number: B-21

Title: Loss of 125V DC with Loss of Annunciator

Lead Project Manager: C. Tropf

Priority: 3

Technical Review Branch(es): Power Systems Branch (PSB)

Statement of Problem:

Loss of a 125v dc bus, which supplies one division of a two division redundant dc power system, would generally result in a reactor trip and possible loss of the main control room annunciation system.

Background:

As a result of a review of an event at Zion Unit 2, which involved the loss of a safety-related dc bus leading to a loss of control power to certain 4 kv ac buses, to all main control room annunciators, and to various other loads, it was concluded that sufficient operational status information on safety related dc systems may not be provided in the control room of all operating reactor facilities. As a corollary it was suggested that more attention should be given to the design and review of the annunciation systems of nuclear power stations.

The generic issue B-21 was proposed to require licensees of operating reactors to review their design and propose revisions, as necessary, for:

a) The plant annunciators and monitoring systems pertaining to the status of all dc buses in the plant is available to the control room operator at all times; and

b) The plant bypass status indication systems, to monitor the position of station battery output breaker or fused disconnect switch (if provided) and the charger input and output breakers.

Current Status:

By memorandum dated January 21, 1982, from Darrell Eisenhut to Roger Mattson, it was noted that PSB is currently undertaking a study, through its contractors, on the loss of station power to nuclear plants. Part of this study will address the loss of 125V dc with loss of annunciator.

This is considered to be a safety technology issue, and it is judged premature to include this item as a Multiplant Action Task. Until resolution of this safety issue is complete and ready for implementation, it has been removed from the multiplant action list.

Status Updated: January 26, 1982

Multiplant Action Number B-22

Title Tech Spec Surveillance for Mechanical Snubbers

Lead Project Manager Leon B. Engle, ORB-3/DL

Priority 1

Technical Review Branch(es) ORAB

Problem:

OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize mechanical snubbers.

2) The FY82 Operating Plan requires the completion of 25 B-22 actions.

3) 32 Actions have been completed to date.

Actions Required to Complete the MPA:

1) 12 Actions have been completed to date for FY82.

2) 13 additional actions required to meet FY82 schedule.

3) FY83 Operating Plan requires an additional 24 actions be completed.

Status updated 1/26/82

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Lead Project Manager: R. Dudley

Priority:

Technical Review Branch(es): Power Systems Branch

Statement of the Problem:

Potential exists forsupplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers receive control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contractors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contractors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contactor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont'd.)

On July 21, 1976, NNECo reported that the earlier corrective action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-1982. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

69 - operating plants covered by B-23
45 - SERs completed (9 of which have open items)
43 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 24 remaining SERs. Complete the 26 remaining licensing actions.

Status Updated: January 25, 1982

Multi-Plant Action No; B-24*
*B-20 integrated into B-24 on 8/25/80

No. of Plants: 65

Title: Venting and Purging Containment While at Full Power and Effect of LOCA
Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: S. Varga

Lead Engineer: E. Reeves

Lead Technical Review Branch: CSB/DSI

Other Review Branches: EQB/DE, ORAB/DL & AEB/DSI

Problem:

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

Background:

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) has recently been developed.

Current Status:

1. All licensees have responded to the November 1979 request for information. Reviews of licensee submittals are still underway although TMI-2 and the April 1980 reorganization of NRR caused delays. All licensee's responses to the October 1979 Interim Position have been reviewed and found acceptable as an interim measure. IE is monitoring licensees for continued compliance with these interim commitments.

2. The lead Project Manager has issued guidance in memoranda dated August 25, 1980 and March 24, 1981 to all OL OR Branch Chiefs and Project Managers and to the Technical Review Team. The August 25, 1980 memorandum identified the new TACS, the reviewers and assignments to assure continuation of reviews during the NRR reorganization period after April 1980. Later status and guidance is described in item 4 below.

3. Contracts are managed by the Technical Review Team as follows:

   a. Electrical Reviews are managed by ORAB/OL with contracts to EG&G, Inc. Idaho and LLNL San Ramon, and FRC, Philadelphia. SEP reviews are managed by SEP with contract to EG&G Idaho.

   b. Valve operability reviews are managed by EQB/DE with contract to BNL.

   c. CSB 6-4 Review requirements are managed by CSB/DSI with contract to LLNL.

   d. Radiological Impact Reviews are managed by AEB/DSI with contract to EXXON Nuclear Idaho Company, Inc.

4. As of June 8, 1981, a sample letter prepared by ORB #1 (concurred in by CSB/DSI) was ready for issuance to each licensee with the next NRC action letter (either Q's or SER). The sample letter (provided in Lead PM Memorandum dated June 19, 191 to all Project Managers) contains the NRC position clarifications and sample Technical Specifications to close out the long-term reviews. The overall B-24 review will complete TMI Item II.E.4.2, except for II.E.4.2.5 Containment Pressure Setpoint. However, CSB/DSI will provide SER's for II.E.4.2.6 and II.E.4.2.7 or will concur in SER's developed by Project Managers.

Actions Required to Complete B-24 and B-20 Licensing Actions:

1. Project Managers should issue the update status of NRC reviews as soon as possible to each licensee using the sample letter (4 above). This is important to get the issue clearly understood by each PM and each licensee and to get the action completed. Lead PM records show that the following plants have not been sent the status letter per the June 19, 1981 instructions.

   Kewaunee
   Peach Botton 2/3
   Big Rock Point
   Crystal River
   LaCross
   Prairie Island 1/2
   Pilgrim
   Hatch 1/2
   Yankee Rowe
   North Anna 1
   St Lucie 1
   Rancho Seco
   San Onofre 1
   Davis Besse
   Maine Yankee
   Oyster Creek
   Palisades
   Millstone 1
   Millstone 2
   TMI 1

2. CSB, EQB, AEB and ORAB complete any remaining plant specific SER's and provide to Project Managers. Technical reviewers should also provide a status report to the Lead PM on TER's and SER's.

3. Project Managers review the licensee Technical Specification submittals and issue license amendments as required. Consult with Lead PM if problems occur.

4. TMI Item II.E.4.2.5 reviews by CSB have been completed. SER's have been issued to licensees except for the following plants:

   Crystal River 3
   Davis Besse
   St. Lucie 1
   Palisades

Status Updated: 2/2/82

Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking

Lead Project Manager: P. W. O'Connor

Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Ten plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Eleven plants are being reviewed to resolve deviations from NUREG-0619 guidance. Additional information and/or commitments are required from these plants to permit the staff to issue a confirmatory action letter or a show cause order to require compliance with staff requirements.

Actions Required to Complete the MPA:

Complete the review of the deviations on the eleven remaining plants. Obtain commitments to follow NUREG-0619 guidance or issue orders requiring compliance if necessary.

Status Updated: January 26, 1982

Multi-Plant Action No. B-31
No. of Plants: 3
Title: Long Shaft LHSI and Outside Recirc Pump Degradation
Priority: Low
Cognizant Assistant Director: T. M. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Neighbors
Lead Technical Review Branch: EQB
Other Review Branches:

Problem:

Upgrade pumps at plants which have long shaft pumps. There were five plants in this category.

Background:

Excessive degradation occurred to bearings and shaft after short periods of operation of these pumps. Problems originally occurred at North Anna.

Current Status:

North Anna 1 & 2 problems are resolved. Beaver Valley and Surry 1 and 2 have made necessary modifications and testing to assure integrity of these pumps.

Action(s) Required to Complete the Licensing Action:

All work is complete except for a final write-off. The review is being performed by Bob LaGrange (EQB).

Status Updated : 2/2/82

MPA NO.: B-32

TITLE: Blocked SI Signal During Cooldown

LEAD PM: M. Grotenhuis

PRIORITY: 2

TECH REVIEW BRANCHES: ORAB (contractor)

STATEMENT OF PROBLEM:

NRR/DOL was requested by IE to determine the acceptability of blocking the steam line differential pressure safety injection signal during cooldown simultaneously with the blocking of the coincident pressurizer low level and low pressure signal. All PWR's should be reviewed for the same problem.

BACKGROUND:

During an inspection at H. B. Robinson 2, it was found that during cooldown the licensee blocks the safety injection initiation signal from the high differential pressure between steam lines and the steam line header. This block is hard-wired into the same switch that is used to block the pressurizer low pressure and low level safety injection signal when primary pressure is below 2000 psig. The technical specifications (Table 3.5-3) allow blocking the pressurizer signals but do not address the blocking of the steam line high differential pressure signal.

We have also determined that Surry 1 and 2 and Turkey Point 3 and 4 have the same instrument and signal blocking arrangement and technical specification requirements as H. B. Robinson 2.

CURRENT STATUS:

Robinson 2 submitted an amendment request and the amendment has been issued. A contractor report is in ORAB awaiting transmittal to the lead PM.

ACTIONS REQUIRED TO COMPLETE THE MPA:

A response will be sent to IE based on the contractor report.

STATUS UPDATED: January 25, 1982

Multiplant Action Number: B-34

Title: BWR-Jet Pump Integrity Assurance

Lead Project Manager: R. Bevan

Priority: Medium

Technical Review Branch: MTEB

Statement of Problem:

Since the failure of a jet pump holddown beam bar at Dresden 3 in February 1980, there has been renewed interest in jet pump integrity assurance. Jet pump failure and displacement can lead to difficulty in maintaining core covering in a LOCA for jet pump BWR's. Applies only to jet pump BWRs.

Background:

Occasional failure of retainer bolt keepers and related jet pump components since 1972 has sustained some level of interest in jet pump integrity. The more recent jet pump failure at Dresden and the subsequent discovery of beam bar cracking or crack indications (UT examination) at other plants has increased staff interest in this area.

Current Status:

Operating plants are monitoring jet pump action per IEB 80-06 and GE SIL 330. This action will continue until new improved beam bars are made available in sufficient quantity to change out all the older ones now shown to be subject to failure. GE is currently developing replacement pieces and IE is reviewing this activity and verifying acceptability as per TIA 80-16.

Actions Required to Complete the Licensing Action:

1) Review by MEB any proposed jet pump design changes
2) Develop plan/schedule for changeout of all beam bars, consistent with GE making such (approved) pieces available (these are under development at GE)
3) Evaluate need for jet pump ISI
4) Solicit appropriate TS changes from licensees for long term surveillance of jet pump integrity
5) Review licensee responses and revise TS as appropriate.

Status Updated: 2 /2/82

Multiplant Action Number B-36

Title RTD Response Time

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

To accurately determine the response time for RTD used in the RPS.

Background:

With the adaptation of the STS definition of RPS response time requirements for primary sensors, the RTD portion of the response time became a difficult value to obtain. If the RTD is removed from its well in the RCS piping, how do you account for the well effect in finding the response time? New methodologies are now available to measure RTD response times directly during reactor operations.

Current Status:

By letters issued about July 1, 1981, this MPA was closed for the Calvert Cliffs Arkansas-2, Palisades, Millstone-2, Maine Yankee and St. Lucie units. It remains open for Ft. Calhoun. In October, 1981, a closeout package, that would send NUREG-0809 to Ft. Calhoun and all B&W and W units, was prepared. The problems with its issuance have recently been resolved;

Actions Required to Complete the MPA:

1. Get above package issued to all B&W and W uitlities.
2. Issue letters to Ft. Calhoun.

Status Update:

January 25, 1982

Multiplant Action Number B-38

Title Tendon Surveillance - Bechtel Containments

Lead Project Manager Guy S. Vissing

Priority Low (3)

Technical Review Branch(es) SEB

Statement of Problem:
The problem involves the surveillance of post tensioned prestressed concrete containment tendons. The problem relates to the method used to interpret the results at the sampling and testing of tendons.

Background:
This task was first identified as a multi-plant issue in October 1977 when DOR put all outstanding issues into the RAMS system. It initially applied to ANO-1 and it involved some staff concerns on interpretations of the third year surveillance report for ANO-1 containment tendons. We found similar concerns were identified at other plants with post tensioned prestressed concrete containments. Therefore, we made it a multi-plant issue.

Current Status:
The recommendations for closing out this issue was acceptable to SEB and ORB#4 and appeared to be acceptable to D/DL and A/D OR. See the attachment. However, A/D OR has not yet approved the request.

Actions Required to Complete the MPA:
A/D OR approve request to delete MPA and notify all PMs

Status Updated 1/24/82

Multiplant Action Number: B-41

Title: Fire Protection - Final Tech Specs - Final SER Supplements

Priority: High

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB, PTRB, LQB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 71 units licensed prior to January 1, 1979 and for 3 units licensed after January 1, 1979 have made submittals describing (1) plans and schedules to meet Appendix R, (2) design descriptions of alternative, safe shutdown modifications, and (3) exemption requests from Appendix R.

Action(s) Required to Complete the Licensing Action:

The submittals described above for all 74 units must be reviewed and acted upon by June 1982. This will entail issuing exemptions, exemption denials and SERs approving alternative or dedicated safe shutdown modifications. Review of new OLs is now incorporated in the SRP. Final Tech Specs covering the equipment added as a result of Appendix R must also be issued after the modifications are complete.

Status Updated: January 28, 1982

Multiplant Action No.: B-43

Title: PWR Feedwater Line Cracks - Long Term Corrective Action

Lead Project Manager: Sydney Miner

Priority: Medium

Technical Review Branch(es): Materials Engineering Branch
Program Evaluation Branch

Statement of Problem:

Leaking Circumferential cracks were detected in Feedwater lines of both Westinghouse and Combustion Engineering facilities in the immediate vicinity of the steam generator nozzles.

Background:

The first incident of cracking occurred in May of 1979 in the feedwater lines of D.C. Cook Unit 2. This event prompted issuance of IE Bulletin 79-13 requiring inspection of all PWR feedwater lines.

Results of these inspections (17 incidents of cracking at 35 plants examined) led to the formulation of the PWR Pipe Crack Study Group (PCSG). Immediate short-term corrective actions taken by IE were directed towards restoration of the piping to its original condition.

In a memorandum dated September 19, 1980, Ed Jordan of IE described the short-term actions as complete. Also, in referring to the PCSG final recommendations, he suggested that augmented ISI requirements extending beyond the next refueling be imposed by Technical Specifications tailored for each facility. He further suggested that NRR should develop positions on permanent measures necessary to prevent recurrance.

Subsequently, the Materials Engineering Branch (MTEB), Division of Engineering, NRR agreed to provide a memorandum on the above. However, prior to transmitting new licensing requirements to DL, MTEB coordinated the implementation of PCSG recommendations with the Division of Safety Technology (DST) through a value/impact study. In addition, the Division of Engineering agreed with a DST recommendation that a risk agreement would complement the deterministic analysis performed by the PCSG and aid in long term implementation.

Current Status:

1. Acceptance Criteria:

   The Division of Safety Technology in response to a February 22, 1981 request by Division of Engineering did a risk evaluation of thermal fatigue cracks in PWR feedwater lines. In a memorandum dated July 21, 1981, the Division of Safety Technology stated through their analysis shows a low probability of core melt due to feedwater line breaks they believe that some additional steps should be taken to prevent feedwater line cracks. The Division of Engineering has not yet finalized and issued their recommendations for the long term measures

to be taken to prevent feedwater line cracks.

2. Important Schedule Considerations:

The current schedule requires completion of the first 9 reviews and issuing of the SER's in the second quarter of 1982. The long term measures have not been issued to date. Since these will result in new or additional requirements on licenses I expect that the CRGR may want to review them. Therefore, by the time the requirements are issued, approved, sent to the licensees, licensees respond and the responses are reviewed the elapsed time will be well beyond the second quarter.

3. Branch Responsibilities

The Safety Program Evaluation Branch (SPEB) of the Division of Safety Technology has completed their risk assessment of a core melt due to a feedwater line rupture core due to thermal fatigue. They will assist the Materials Engineering Branch (MTEB) in making any additional evaluations should the MTEB decide that additional evaluations are required. The MTEB will recommend the long term measures that are required. The Division of Licensing will transmit these long term requirements to the licensee. The MTEB will review the licensees responses and issue a SER.

Actions Required to Complete MPA:

1. Issuance of a memorandum by DE to DL recommending their proposed long term actions.

2. Preparation of a set of instructions to Project Managers on long term actions required (this could be a generic letter depending on whether or not there are any plant specific requirements).

3. Issuance of a letter to the licensee setting forth the new requirements.

4. Review of licensee's responses and revision of corresponding Technical Specifications as required.

33 Licensing actions are involved in all these activities.

Status Update: 2/2/82

Multi-Plant Action No. B-46
No. of Plants: 70
Title: Analysis of Turbine Disc Cracks
Priority: Medium
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: W. J. Ross
Lead Technical Review Branch: Material Engineering
Other Review Branches: ____________________

Problem:

Monitor U.T. inspections of W and GE low pressure turbine dics for keyway cracks.

Background:

Inspections by W since 10/79 have revealed novel stress corrosion cracks in keyway and bore regions of low pressure turbine discs.

Current Status:

Staff action nearly complete. Draft letter to licensees closing out staff monitoring activities undergoing concurrent review.

Action(s) Required to Complete the Licensing Action:

All letters have been dispatched. San Onofre PM holding TACs open until licensee's response has been received.

Status Update : 2/2/82

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Lead Project Manager: J. Lombardo

Priority: 2

Technical Review Branch(es): PSB

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

Number of safety evaluation reports prepared to date = 27

Note: Of the above 27 SERs, 21 are complete, requiring no further action and six require SSERs to close open items.

Nine plants have provided requested information to the technical assistance contractors and PSB is waiting for their technical evaluation reports.

Thirty plants have not provided sufficient information to permit the technical assistance contractors to prepare their technical evaauation reports.

Five TERs have been received by PSB and SERs are currently being written.

Actions Required to Complete the MPA:

Review licensee's responses to NRC questions. Prepare SERs and modify the Technical Specifications where necessary.

Status Updated: January 25, 1982

Multi-Plant Action No. B-49

No. of Plants: 18

Title: PWR Control Rod Misalignment

Priority: 4

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch: ORPM - Lead Engineer

Other Review Branches: Core Performance Branch

Problem:

Older Westinghouse Plant's Technical Specifications did not provide requirements to ensure compliance with assumptions used in various analysis regarding control rod alignment.

Background:

Letters were sent to all Westinghouse PWRs on October 29 or November 5, 1979 requesting revisions to their TS (if needed) to ensure rods were aligned within 15 actual inches or 7.5 indicated inches.

Current Status:

1. License amendments issued on 13 plants.
2. Awaiting TS proposal on 2 plants (Surry 1 and 2).
3. Reviewing latest letter from 2 plants (Kewaunee and Haddam Neck).

Action(s) Required to Complete the Licensing Action:

1. Review proposed TS from remaining plants when received.

2. Negotiate an ageeement with remaining plants.

Status updated: January 20, 1982

Multiplant Action Number B-52

Title Review of Safety Aspects of Inadvertent Safety Systems Actuations During Surveillance Testing.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) RSB (as needed)

Statement of Problem:

This generic item was initiated by an event which occurred at Zion during safeguards testing wherein an inadvertent reactor trip and ECCS actuation occurred and numerous other failures also resulted.

Background:

As a result of the above PWR licensees were requested to review the Zion event to see whether similar errors have or could occur, review management policies and procedures to assure that multiple equipment failures are vigorously pursued, and review surveillance procedures to assure that appropriate cautions are included. (NRC letter dated June 26, 1979)

Current Status:

Complete. All responses were reviewed and acceptance letters issued to PWR licensees.

Actions Required to Complete the MPA:

None.

Status Updated:

January 20, 1982

Multiplant Action Number: B-57

Title: Decay Heat Removal Capability

Lead Project Manager: A. DeAgazio

Priority: 2

Technical Review Branch: None

Statement of Problem:

To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

Background:

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

Current Status:

Acceptance criteria are: 1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in modes 4, 5, and 6, and 2) adequate surveillance requirements must be provided. A total of 17 plants remain to be reviewed Indian Ppoint 2/3 and TMI-1 have not responded to our original request. Kewaunee, Crystal River 3, and Palisades responded but did not propose new technical specifications.

INEL is reviewing submittals and identifying where the proposed TSs, in conjunction with existing TSs, do not conform with our standard TSs.

Actions Remaining:

1) Send second request to Kewaunee, Crystal River 3, and Palisades.

2) Review TER's as they are completed. Decide whether deficiencies are serious enough to warrant addition requests to licensees. If not, issue the license amendment as requested.

Status Updated: 2/10/82

Multiplant Action No. B-58a

No. of Plants: All BWRs

Title: BWR Scram Discharge Volume Technical Specifications

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: K. Eccleston

Lead Technical Review Branch: ORB#2

Other Review Branches: None

Problem:

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

Background

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and are being reviewed by the Franklin Research Center.

Current Status:

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for nine plants have been received for nine plants as of 1/26/82.

Action Required to Complete the Licensing Action:

Issue license amendments upgrading TS after receipt of TERS.

Status updated: January 26, 1982

Multiplant Action No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modifications

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: K. Eccleston

Lead Technical Review Branch: ASB

Other Review Branches: None

Problem

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirement for diverse instrumentation.

Current Status

Draft orders and technical specifications are waiting OMB clearance.

Actions Required to Complete the Licensing Action

Obtain acceptable responses and commitment dates. Issue orders with model Technical Specifications. Issue NRC contract to FRC to perform post-implementation verification.

Multiplant Action Number B-59

Title Masonry Wall Design

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) SEB, SEPB

Statement of Problem:

Inadequate design criteria for masonry walls. Applies to all plants.

Background:

Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

Current Status:

Franklin Research Center has been contracted to review most licensee submittals (exceptions: Trojan, Cooper, Dresden 1, Humboldt Bay, La Crosse, Yankee-Rowe, San Onofre 1). Trojan and San Onofre 1 are being reviewed by SEB. La Crosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shut down status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper is being prepared. Review schedule and acceptance criteria for review have been established.

Actions Required to Complete the MPA:

70 plants remain to be completed. None finished to date. FRC review is active.

Status Updated:

January 21, 1982

Multiplant Action Number: B-60

Title: Environmental Qualification of Safety Related Electrical Equipment

Priority: 1

Technical Review Branch: EQB

Statement of Problem:

Applicable to all plants - Must meet Commission Memorandum and Order CLI 80-21 concerning 10 CFR 50, Appendix A, GDC 4.

Background:

The issue originated from a 1977 petition from the UCS on fire rpotection and equipment qualification. The multiplant action arose from CLI 80-21. Technical resolution of acceptance criteria were produced from USI A-24.

Current Status:

Licensee submittals under review by FRC. A proposed rule has been issued for public comment (SECY 603B). Comments are due 3/82.

Actions required to Complete the MPA:

Final SERs must be issued for all plants. The schedule for completion, contingent on the proposed rule, is 1985.

Status Updated: 2/5/82

Multiplant Action Number B-61

Title: IE Bulletin 79-27, Loss of Non Class IE Instr. and Control Power

Lead Project Manager: M. Fairtile

Priority: 2

Technical Review Branch(es): ICSB

Statement of Problem:

Loss of "non-nuclear" instrumentation power has caused loss of instruments needed to guide operators to safely shutdown the plant during a concurrent transient caused by the same power loss. In addition erroneous inputs have been fed into the control systems of B&W plants.

Background:

IE Bulletin 79-27 was issued on November 30, 1979 due to a total loss of power to a non-safety class IE 120 volt AC power supply to the Oconee 3 integrated control system and non-nuclear Instrumentation System. On February 26, 1980 there was a power failure in a DC non-nuclear instrumentation system at Crystal River 3 that resulted in both IE and ONRR writing Orders to utilities that hadn't yet responded by February 26, 1980 to the Bulletin.

Current Status:

ICSB is working with IE to prepare a Bulletin Supplement.

Actions Required to Complete the MPA:

Bulletin responses will be reviewed by ICSB. ONRR plans to issue 25 SERs in FY 82 and 26 SERs in FY 83 to complete program.

Status Updated January 26, 1982

Multiplant Action No.: B-62

Title: ESF Reset Control Design Difficiency IE Bulletin 80-06

Lead Project Manager: Sydney Miner

Priority: ______________________

Technical Review Branch(es): ICSB

Statement of Problem:

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated acturation signal is reset.

Background:

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

Current Status:

1. Acceptance Criteria

   Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergencymode.

2. Important Schedule Considerations

   28 licensing actions are scheduled to be completed this year. All of the remaining 38 SERs are scheduled to be issued this year.

3. Identification and Role on the Contractors:

   The detailed technical review of the licensees responses to I&E Bulletin 80-06 is being performed by EG&G Sam Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory. Upon completion of their review EG&G issues a Technical Evaluation Report (TER).

Required to Complete MPA:

1. EG&G complete review and issue TER	6 actions.
2. Review TER and issue SER	36 actions.
3. Issue SER to licensees	38 actions.

Status Updated: 2/2/82

Multiplant Action Number B-63

Title Emergency Procedures and Training for Station Blackout

Lead Project Manager Chris Nelson

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All but six plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letters must be sent to 10 acceptable plants closing issue (12-02-81 Memo, Nelson - PMs)

Letters must be sent to 5 plants requesting information

Response from one plant must be received and evaluated

Status Updated:

1/26/82

Multiplant Action Number: B-64

Title: B&W Accident Induced Neutron Flux Errors

Lead Project Manager: M. Fairtile

Priority: 3

Technical Review Branch(es): CPB (Physics Section)

Problem:

By letter dated October 29, 1980, B&W (J. H. Taylor) to IE (V. Stello), B&W stated that a study of accident-induced neutron flux errors, indicates a possible error in the FSAR analyses in the non-conservative direction affecting both 177FA and 205FA cores. IE transferred the technical review aspects to ONRR by TIA ROI 80-43 signed by Eisenhut on November 26, 1980.

Background:

By memorandum dated January 14, 1981, Eisenhut to Novak, the Multiplant Program B-64 was established, and transmitted questions, same date, to all B&W licensees. Responses came in dated from mid-March to mid-April 1981. The responses were routed to the Core Performance Branch for review. (H. Richings is reviewer).

Current Status:

All licensee responses submitted to NRC.

Actions Required to Complete the MPA.

Due to low priority of this assignment it is a matter of assigned technical reviewer finding enough time to prepare a generic SE to close out this action. Possibly TS changes may be needed.

Status Updated: January 26, 1982

Multiplant Action No. B-65

No. of Plants: All BWRs - 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: K. Eccleston

Lead Technical Review Branch: ORAB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2, ICSB, OLB, SPE

Problem

Assess the overall risk to long term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are still being received.

Action Required to Complete the Licensing Action

Review licensee's plant specific responses to the guidance contained in NUREG-0803.

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Lead Project Manager Chris Nelson

Priority Medium

Technical Review Branch(es) RSB

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel.

Core cooling was not lost however complex situation deemed on undesirable challenge to the operator.

Current Status:

Generic letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding

2. verification that supples of condensate grade aux feedwater are sufficient

3. aspects of training and procedures dealing with this subject

Most licensees have responded

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Actions Required to Complete the MPA:

Receive outstanding licensee responses

Review all responses as well as Generic Westinghouse Report

44 actions remain-none scheduled for FY82

Status Updated:

January 26, 1982

Multiplant Action Number B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

Statement of Problem:

Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

Background: Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for **at least another year of full power** operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition (RT_{NDT}) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

B-67 (continued)

By Commission Paper SECY 81-687 dated December 8, 1981, PTS was designated as an Unresolved Safety Issue. However, at the Commission briefing of November 24, 1981, we committed to having a staff position by Summer 1982 and by memorandum dated November 24, 1981 (Harold Denton to D. Eisenhut and S. Hanauer) Harold Denton directed that for those plants of immediate concern DL should manage the development of a short term resolution which can meet the scheduled committed to the Commission (Summer 1982).

Current Status:
The "60 day" responses have been received and by letters dated December 18, 1981, we provided to the eight licensees our evaluation and request for information which should be submitted with the "150 day" responses. TACs were issued and closed out for the 60 day responses. TACs have been issued for the short term resolution of the 150 day responses. A TAC has also been issued for the review of the Westinghouse and CE generic reports for the short term resolution for those plants other than the eight. Attachment 1 provides a typical TAC for the eight plants. Attachment 2 provides the TAC for the plants other than the eight. Under Requesting Remarks of each TAC is provided scope of work, responsibilities, plan and tentative schedules.

Status Updated: 1/27/82

Multi-Plant Action No.: B-69

No. of Plants: 47 Operating Reactor Plants

Title: PWR Main Steam Line Break with Continued Feedwater Addition (IE Bulletin 80-04)

Priority: High

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: J. Olshinski

Lead Engineer: J. Donohew

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Corporation re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.

Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. This assignment is scheduled to be completed by the contractor within nine months.

Action(s) Required to Complete the Licensing Action:

1) Review licensees' response to IE Bulletin 80-04.
2) Evaluate licensees' responses.
3) Evaluate licensees' corrective actions.
4) Issue Safety Evaluation Report on licensees' response and corrective actions.

Multi-Plant Action No. C-01
Title: PWR Secondary Water Chemistry
Lead Project Manager: Robert B. A. Licciardo
Priority: 2
Technical Review Branch(es): ChEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires the implementation of a secondary water chemistry monitoring and control program containing appropritae procedures and administrative controls.

Current Status:

Specific Plant Status is attached. Nine plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

Contractors are not involved. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

Request ORPM's of outstanding plants to provide outstanding licensee submittals to ChEB for review, questions as necessary, and completion.

Status Updated: January 26, 1982

Multi-Plant Action No. C-03

No. of Plants: 3 Plants Remaining (Kewaunee, Peach Botton 1&2)

Title: Qualification of Radiation Protection

Priority: N/A

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert Clark

Lead Engineer: Dom DiIanni

Lead Technical Review Branch: NONE

Other Review Branches: DL

Problem:

Issue license amendments commiting the licensee to meeting the requirements of Reg. Guide 1.8 for the qualification of the Radiation protection manager.

Current Status:

All licensees have committed to this requirement and the Tech Specs have been revised accordingly except for the licensee's of the Kewaunee and Peach Bottom 1&2 Nuclear power plants. License amendments for these three plants need to be issued in order to complete MPA. This effort is with DL and it appears the action can be completed during 2nd quarter of 1982.

Action(s) Required to Complete the Licensing Action:

The PMs for Kewaunee (R. Licciardo) and Peach Botton 1&2 (M. Fairtile) are to issue an amendment to the licensee that commits the licensees.

Status Updated 1/21/82

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Lead Project Manager R. Caruso

Priority Low

Technical Review Branch(es) ETSB

Statement of Problem:

Some licensees have not submitted T. S. regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

9 plants are outstanding. ETSB plans to issue T.S. SERs on 6 plants by 4/82. All T.S. to be issued by 9/82.

Actions Required to Complete the MPA: Resolve open items in reviews.

Status Updated 2/1/82

Multiplant Action Number: C-06

Title: Pump Support - Lamellar Tearing

Lead Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. Additional complication is that supports other than integrally welded are not covered in ASME Code and GDC and may require rule-making. Resolution of issue will occur with issuance of the "Final" NUREG-0577 in early 1982.

Current Status:

1. Acceptance criteria will be provided in NUREG-0577

2. No schedule has been set.

3. GIB/DST (Dick Johnson) has responsibility; however, 6 plants (Indian Point 2/3, San Onofre 1, Turkey Point 3/4, and Arkansas 2) will be reviewed under FRC contract (Bill Koo). These plants did not provide adequate information orginally. Preliminary reviews have been completed onthese 6 plants, but the detailed review is waiting for guidance of NUREG-0577.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG.

Status Updated: January 27, 1982

Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Lead Project Manager: W. Paulson

Priority: 2

Technical Review Branch(es):

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are seven plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filters.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

Status Updated: December 31, 1981

Multiplant Action Number: C-08

Title: BWR Post-LOCA H_2 Control

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch:

Statement of Problem:

Ten BWR licensees proposed, in the 1976-1978 timeframe, elimination of the requirement to inert the primary containment.

Background:

The licensees presented analyses concluding that the CAD system could operate to prevent H_2 concentrations from exceeding established limits post-LOCA, even if the containment was initially de-inerted.

Current Status:

No work is presently being performed on this item for two reasons: (1) several licensees opted to use containment inerting as an argument in their Appendix "R" implementation; thereby abandoning their intent to de-inert, and (2) the degraded core rule requires all BWRs to inert.

Actions Required to Complete the MPA:

This item is open on two BWRs. Closeout on Millstone 1 is pending resolution of their challenge to the degraded core rule. Closeout on Pilgrim 1 is pending resolution of a proposed civil penalty imposition.

Status Updated: January 22, 1982

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert A. Clark

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radioactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status: NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested; interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.

The criteria contained in NUREG-0612 is used for the acceptance criteria. Schedules have been established provide 59 technical inputs to DL for FY82 from the contractor for Phase I only. The contractor is Franklin Research Center (FRC). FRC provides TER's to the lead technical group ASB.

Actions Required to Complete the Licensing Action:

1. Review licensees Phase I submittals, resolve any staff disagreements with submittals and issue a SER to licensee.

   50 TERs are to be completed in FY82.
   13 TERs are to be completed in FY83.
   50 SERs to licensees are scheduled for FY82.
   22 SERs to licensees are scheduled for FY83.

2. Review licensee's Phase II submittals same as item 1.

   40 TERs are scheduled for completion during FY83.
   32 TERs are scheduled for completion during FY84.
   40 SERs are scheduled for completion during FY83.
   32 SERs are scheduled for completion during FY84.

Status updated 1/21/82.

Multiplant Action Number: C-11

Title: Reactor Protection System (RPS) Power Supplies

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch: ORAB

Statement of Problem:

Design deficiencies have been identified in the BWR RPS MG set regulatory systems that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

Background:

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class 1E system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

Current Status:

LLNL is writing TERs based on licensee submittals. ORAB is writing SERs. Vendor delays in delivering monitoring packages have forced three licensees to defer the modification until FY 84. Nine SERs will be issued in FY 82 and eight in FY 83. No unresolved technical issues exist for this item.

Actions Required to Complete the MPA:

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

Status Updated: January 22, 1982

Multi-Plant Action No. C-12

Title: Boron Solubility During Long Term Cooling Following LOCA

Lead Project Manager: Tim Colburn

Priority: Medium

Technical Review Branch(es): RSB

Problem:
Review of the Emergency Core Coolign System (ECCS) predicted performance has lead to concerns, for most PWRs designed by Combustion Engineering, regarding the suitability of systems available to prevent boron precipitation during long term cooling following a LOCA. Boron concentrations above the solubility limit would result in precipitation of boron, thus blocking the Reactor Pressure Vessel flow channels and thereby limiting ECCS flow.

Background:
The results of the above review were transmitted to the affected licensees by letters dated 9/7/77 (Palisades), 9/19/77 (Ft. Calhoun and Millstone 2), and 9/27/77 (St. Lucie 1 and Calvert Cliffs 1 and 2). Initial responses were received and a clarification meeting of the NRC staff with the licensees was held on 11/29/77. Additional licensee responses were received as requested during the meeting.

Current Status:
Calvert Cliffs 1 and 2 have addressed this problem in their Technical Specifications to the satisfaction of the ORPM. The ORPM feels licensing action is complete for these units as of 6/16/81. The action for Fort Calhoun is complete as of 3/10/81 with the issuance of an SER to that licensee. Millstone 2 has addressed this problem by establishing procedures for hot leg low pressure safety injection. An evaluation of the adequacy of Millstone 2's procedures in addressing the staff's concerns was transmitted to the licensee by letter dated 6/29/81. All other licensees have completed their response to our generic letter and are awaiting evaluation.

Action(s) Required to Complete the Licensing Action:

1. Approval of the two remaining licensing submittals by DSI, specifically RSB.
2. Issuance of SER to DL for transmittal to licensees by the Project Managers.
3. For those plants not approved (if any) request for additional information or request for Technical Specification change, as appropriate.

Status Updated 1/22/82.

Multiplant Action Number C-14

Title: Seismic Qualification of Auxiliary Feedwater Systems

Lead Project Manager: K. Herring

Priority: 1

Technical Review Branch(es): SEPB, ASB

Statement of Problem:

Certain PWRs are known to have auxiliary feedwater (AFW) systems with portions which are not seismically qualified. This action plan was formulated to evaluate the capability of the AFW systems for all operating PWRs to withstand the occurrence of earthquakes and to the extent practicable increase that capability up to and including the SSE for those plants without seismically qualified AFW systems, either in whole or in part.

Background:

On August 8, 1980, the Division of Safety Technology (DST) transmitted the results of a study on the seismic capability of decay heat removal systems to the Division of Licensing (DL). That study included a simplified probabilistic risk analysis and recommendation for action by DL regarding the seismic capability of the AFW systems for all operating PWRs. This action plan was formulated in response to those recommendations.

Current Status:

10 CFR 50.54(f) letters dated February 10, 1981 were sent to all operating PWRs requesting details regarding the seismic capbility of the AFW system, or alternate seismically qualified decay heat removal plants for those plants without an entirely qualified AFW. Seismic qualification is acceptable if it is consistent with the SSE qualification criteria applicable to other safety grade systems at a particular facility. The need for upgrading will be determined on a case basis for items lacking appropriate seismic qualification, LLNL is reviewing the structural/mechanical related aspects of the seismic qualification issue, ASB is reviewing the systems related aspects of the issue, and overall review and coordination for the issue is performed by the SEPB. Completed licensee responses have been submitted for all affected PWR units (47), with the exception of TMI-1. Additional information is required for all but 2 units (McGuire 1 and 2). This issue has been acceptably resolved for 6 of the 47 units total to date, with SERs having been issued.

Actions Required to Complete the MPA:

The remaining licensee responses (41 units) to the 10 CFR 50.54(f) letters and the necessary requests for additional information will be reviewed. For those plants with adequate seismic qualification for decay heat removal systems, SERs will be prepared to resolve this issue. For those plants with inadequate seismic qualification for decay heat removal systems, particularly the AFW systems, backfit considerations, if necessary, will be made on a case by case basis and appropriate actions taken to resovle this issue.

Status Update:

1/22/82

Multi-Plant Action No.: D-01

No. of Plants: 22

Title: Mark I Containment Program

Priority:

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: B. Siegel

Lead Technical Review Branch: None - Work to be performed under Technical Assistance Contract

Other Review Branches: ORAB & Chris Grimes

Problem:

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly furled into the suppression pool during a postulated LOCA and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

Background:

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the hydrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capapability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safety, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic anslysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modified by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review.

Actions Required to Complete the Licensing Action:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: January 25, 1982

Multiplant Action Number D-04

Title PWR Reactor Vessel Cavity Seal Ring Missile Potential.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) ORB #3

Statement of Problem:

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

Background:

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

Current Status:

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

Actions Required to Complete the MPA:

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated:

January 21, 1982

Multi-Plant Action No. D-05
Title: Plant UPI Model Problem
Lead Project Manager: Robert B. A. Licciardo
Priority: 3
Technical Review Branch: RSB

Statement of Problem:

Only 2 loop PWR's are affected. All Westinghouse (W) 2 loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for 2 loop units.

However, the currently approved ECCS evaluation models for two loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5.

Background:

This has been an outstanding issue for two loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Specific Plant Status is attached. Six facilities are affected. W 2 loop UPI plants are presently operating on the bases of a number of approches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

Contractors are to be involved in the review of proposed models to develop acceptable generic resolutions (1982).

Plant specific applications are proposed for fiscal year 1983.

The Lead Project Manager has reviewed the history and current status of this item, and has made recommendations on future action to expedite completion.

Action(s) Required to Complete the MPA:

Review of Lead Project Managers proposal with RSB and NRR management to develop a mutually acceptable "modus operandi."

Status Updated: January 26, 1982

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide as assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently, a few PWR licensees have performed a study of "leak before break". Staff action is likely to affect resolution of this safety issue.

Action(s) Required to Complete the Licensing Action:

Complete Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: January 27, 1982

Multiplant Action Number: D-12

Title: BWR Non Jet Pump Core Spray Performance

Lead Project Manager: P. J. Polk

Priority: 3

Technical Review Branch: ORAB

Statement of Problem:

Core Spray System nozzle coverage differs in a steam environment vis-a-vis an atmospheric environment. The original design is based on atmospheric analyses and tests. The generic issue requires that nozzle coverage be reanalyzed to reflect the steam environment.

Background:

History is inappropriate since only one plant remains outstanding.

Current Status:

All non-Jet Pump BWRs have either made the necessary modifications or committed to same with the exception of Nine Mile Point.

1) Acceptance criteria to be used in resolving the issue; to be provided by ORAB
2) Important schedule considerations; None (low Priority)
3) Where more than one review branch is involved, responsible branches with a breakdown of each branch's responsibilities; (ORAB Only)
4) Identification and role of contractors; None

Actions Required to Complete the MPA:

Review and approval of both the Oyster Creek and Nine Mile Plants is necessary to complete this generic activity.

Status Updated: January 22, 1982

MPA NO.: D-15

TITLE: High Energy Line Break and Consequential System Failure

PRIORITY: 3

TECHNICAL REVIEW BRANCHES: EQB, RRAB, GIB

STATEMENT OF PROBLEM:

Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

BACKGROUND:

On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhut to H. Denton dated October 15, 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhut dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

CURRENT STATUS:

All TAC's issued on this subject are still open. A memo is in concurrence which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

ACTIONS REQUIRED TO COMPLETE THE MPA:

The above memo needs the concurrence of the three AD's responsible for the review. Following this each PM would receive the above instructions.

STATUS UPDATE: January 25, 1982

Multiplant Action No.: D-16

Title: Review of Corporate Management Capability

Lead Project Manager: Sydney Miner

Priority: Low

Technical Review Branch(es): Licensing Qualification Branch

Statement of Problem:

To develop criteria and review for conformance to the criteria for onsite and offsite organizations, both management and technical, that will assure the safe operation of the plants during normal and abnormal conditions and the capability necessary to respond to accident situations.

Background:

In a letter dated June 29, 1979, shortly after the TMI-2 accident, we requested all power reactor licensees to supply information on their specific management and technical resources.

Upon review of the licensees' responses, we sent a second letter in February of 1980 stating that additional information is necessary to complete the evaluation. We also informed the licensees at that time that an outside contractor (Technicron Research, Inc.) in assisting the NRC in developing criteria, would contact them and request the information concerning their utility. Technicron reviewed the responses and the results of their effort were published in NUREG/CR-1656.

Subsequently, the Licensee Qualification Branch (LQB) developed guidelines and published them in NUREG-0731. The LQB are currently re-evaluating these guidelines.

Current Status:

The LQB is currently developing acceptance criteria for Corporate Management Capability and has let a contract to Pacific Northwest for its work. There are no licensing actions scheduled to be completed this year.

Action(s) Required to Complete MPA:

1. Issuance of guidelines by LQB.
2. Issuance of requirements by NRR to all operating plants.
3. Review of licensees' responses.
4. Issuance of a Safety Evaluation Report.

Status Update: 2/2/82

Multiplant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority Medium

Technical Review Branch(es): None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria
   The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations
   No licensing actions are scheduled to be completed this year.

3. Review Responsibilities
   This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

   (a) Approval of remaining changes to the Technical Specifications of the remaining plants.

   (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

   There are 19 remaining licensing actions.

Status Update: 2/2/82

Multiplant Action Number: E-04

Title: BWR Single Loop Operation

Lead Project Manager: Dick Clark

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Eleven operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pump, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background:

Single loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). Based on this operating experience, the staff has concluded that BWRs can be safely operated at at least 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, the eleven plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop while the generic concern of flow stability at higher power levels during single loop operation are being resolved. During the fall of 1978 while Browns Ferry Unit 1 was operating on a single loop, an increase in instrument noise was noted above 60% power, which could be indicative of flow and flux variations.

Current Status:

A meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating experience with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982.

Actions Required to Complete the Licensing Action:

Transmit requests for additional information to licensees. Review and evaluate responses. Prepare safety evaluations authorizing plants to operate on a single loop at power levels indicated by the revised ECCS analysis.

Status Updated: January 26, 1982

Multi-Plant Action No. E-05
No. of Plants: 3
Title: Westinghouse N-1 Loop Operation
Priority: Low
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: L. Olshan
Lead Technical Review Branch: RSB
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs and write SER on Beaver Valley. Zion review to follow. Other Westinghouse pLants will probably submit similar applications if Beaver Valley is approved.

Multiplant Action Number E-06

Title CEA Position indication

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

Should we allow the use of the fully inserted or withdrawn reed switches for TS position indications.

Background:

Several licensees with CE designed NSSS requested substitution of fully inserted or withdrawn reed switches for either one of the two other CEA position indication systems required by the STS for reactor startup or change of mode.

Current Status:

By memo dated January 5, 1982, ICSB notified DL that the proposed Millstone 2 TS were unacceptable. No substantial justificaton was provided, however acceptable TS were enclosed. These TS are nearly indentical to the current Calvert Cliffs TS except for one paragraph that allows use of mimic lights to substitute for reed switch position indication.

Actions Required to Complete the MPA:

1. Prepare SE and issue proposed TS to Millstone-2 and Calvert Cliffs -1 and 2.
2. Issue letters to other CE units informing them of new acceptable T.S.

Status Update

1/25/82

Multiplant Action Number E-07

Title Reactor Protection System Logic for CE Facilities

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

A TS discrepency exists in the length of time the fourth RPS channel may be bypassed at CE designed facilities.

Background:

In the Calvert Cliffs and St. Lucie STS, the RPS is controlled as a 2-out-of-4 logic system. However, the same RPS is operated as a 2-out-of-3 logic system with an installed spare in accordance with the Millstone-2 STS and the Ft. Calhoun, Maine Yankee and Palisade custom TS.

Current Status:

ICSB is preparing a memo to provide our justification for requiring the above licensees to accept the 48 hour bypass TS. This memo will also provide criteria for longer bypass based on system separation and related requirements.

Actions Required to Complete the MPA:

1. Get memo form ICSB
2. Issue letters to involved licensees.
3. ICSB/LLNL review responces

Status Updated

1/25/82

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13. TYPE OF REPORT Licensing Actions Summary	PERIOD COVERED *(Inclusive dates)* February 1, 1982 - February 28, 1982
15. SUPPLEMENTARY NOTES	14. *(Leave blank)*

16. ABSTRACT *(200 words or less)*

The Operating Reactors Licensing Actions Summary is designed to provide the management of the Nuclear Regulatory Commission (NRC) with an overview of licensing actions dealing with operating power and nonpower reactors.

17. KEY WORDS AND DOCUMENT ANALYSIS	17a. DESCRIPTORS
17b. IDENTIFIERS/OPEN-ENDED TERMS	

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Vol. 2, No. 3

OPERATING REACTORS LICENSING ACTIONS SUMMARY

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OPERATING REACTORS LICENSING ACTIONS SUMMARY

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Prepared by: OFFICE OF RESOURCE MANAGEMENT
U.S. NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

A. Active Licensing Action - an item which has been initiated but not completed.

1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.
2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.

B. Types of Licensing Actions

1. Amendment - action that results in changes to facility licenses including technical specification changes.
2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymmetric loads or reactor vessel materials surveillance.
3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.

C. Categories of Multiplant Actions

1. Regulation - actions directly attributed to a specific regulation requirements, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g).(A-Series)
2. Operating Experience - action directly attributed to an occurrence of accumulative experience at licensed reactors e.g., fire protection. (B-Series)
3. Internal Review - action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (C-Series)

4. New Information - action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, assymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (D-Series)
5. Licensee Requests - action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation. (E-Series)
6. TMI Related Actions - actions related to the TMI Action Plan. (F-Series)

II. Significant Dates

A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.

B. PM-Target - project manater's anticipated completion date for active items.

C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. § 2.206 petitions.

B. Medium (2)

1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
2. Spent fuel pool expansions.
3. Task should be completed within six months.

C. Low (3)

1. Licensee requests for amendments that have low safety significance.
2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

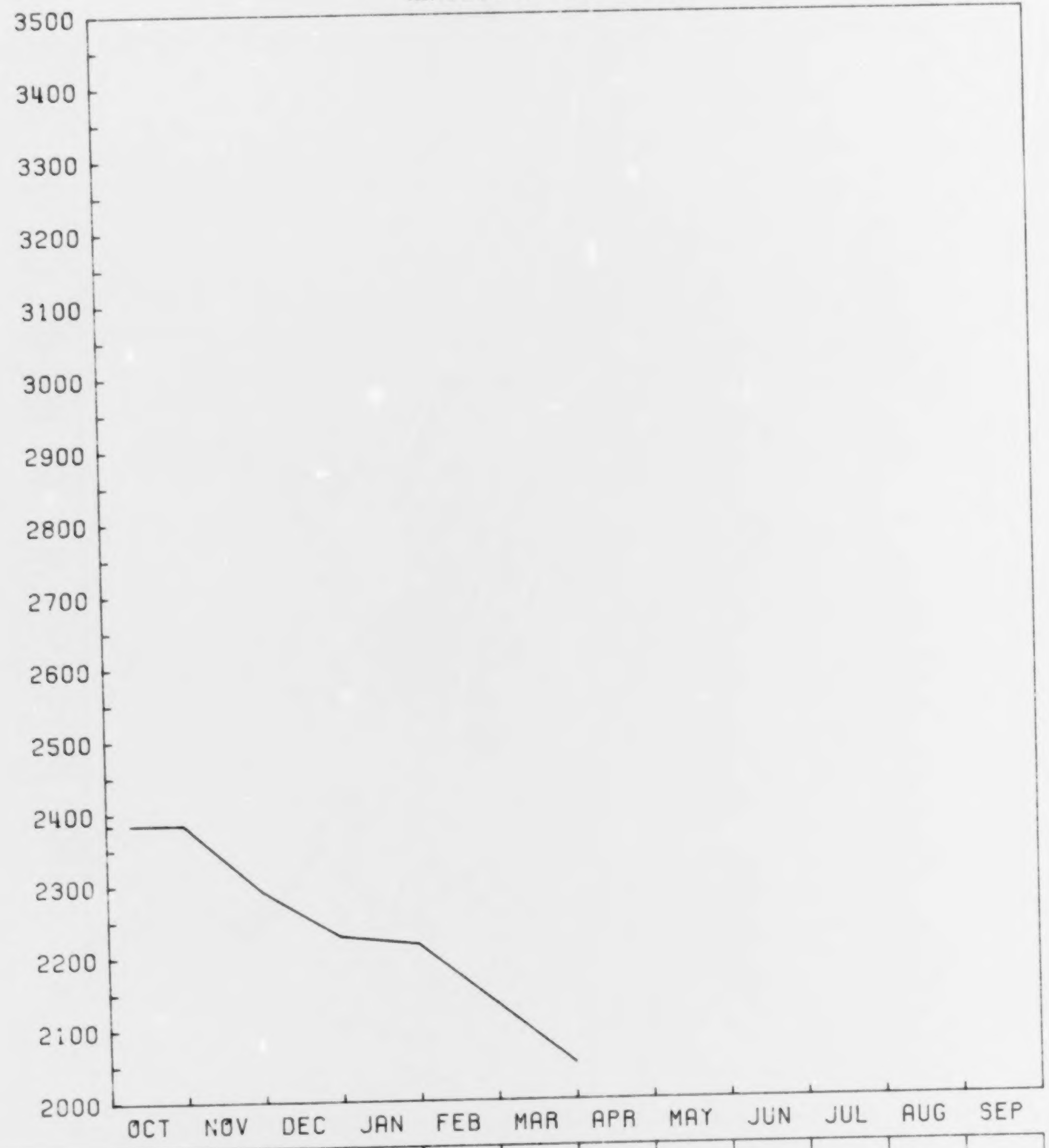
SECTION 1

MANAGEMENT OVERVIEW REPORT

TOTAL ACTIVE ROUTINE ACTIONS

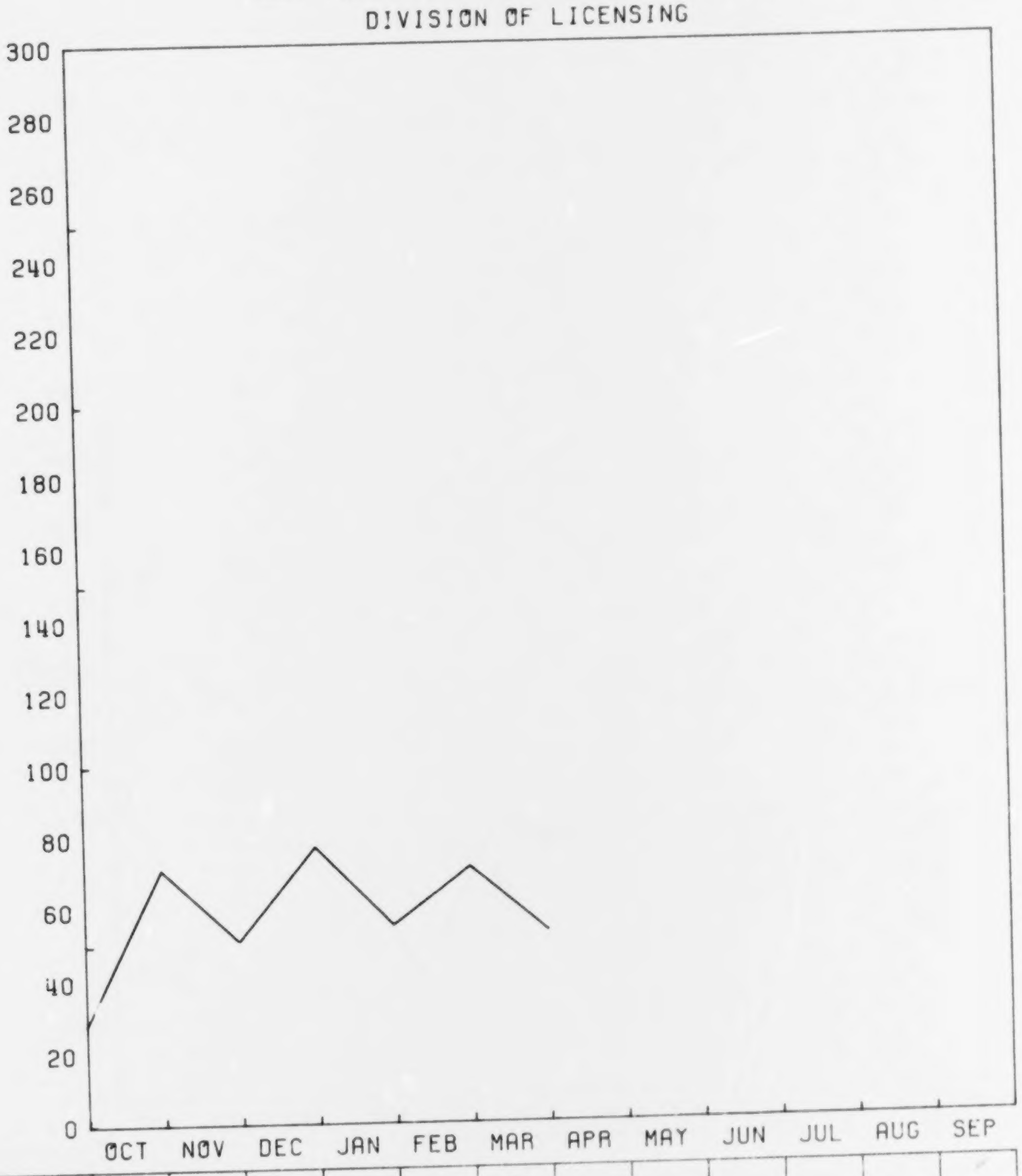
DIVISION OF LICENSING

(EXCLUDES TMI ITEMS)



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2384	2291	2228	2217	2134	2050						
ACTIONS	2382	2291	2228	2217	2134	2050						
HEARINGS	02	00	00	00	00	00						

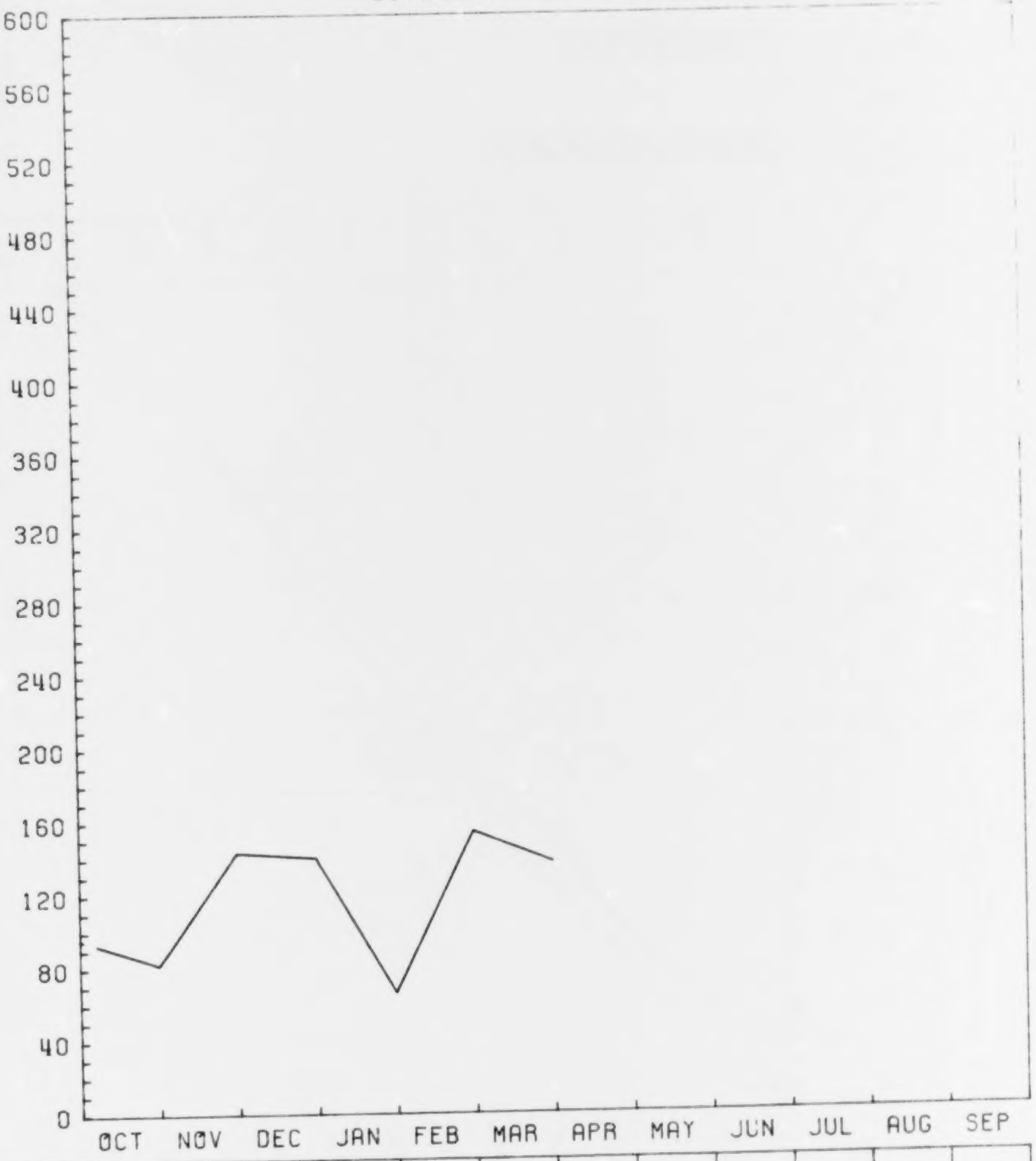
NEW ROUTINE ACTIONS BY MONTH
DIVISION OF LICENSING



NEW ACTIONS	71	51	77	55	71	53						
CUMULATIVE	71	122	199	254	325	378						

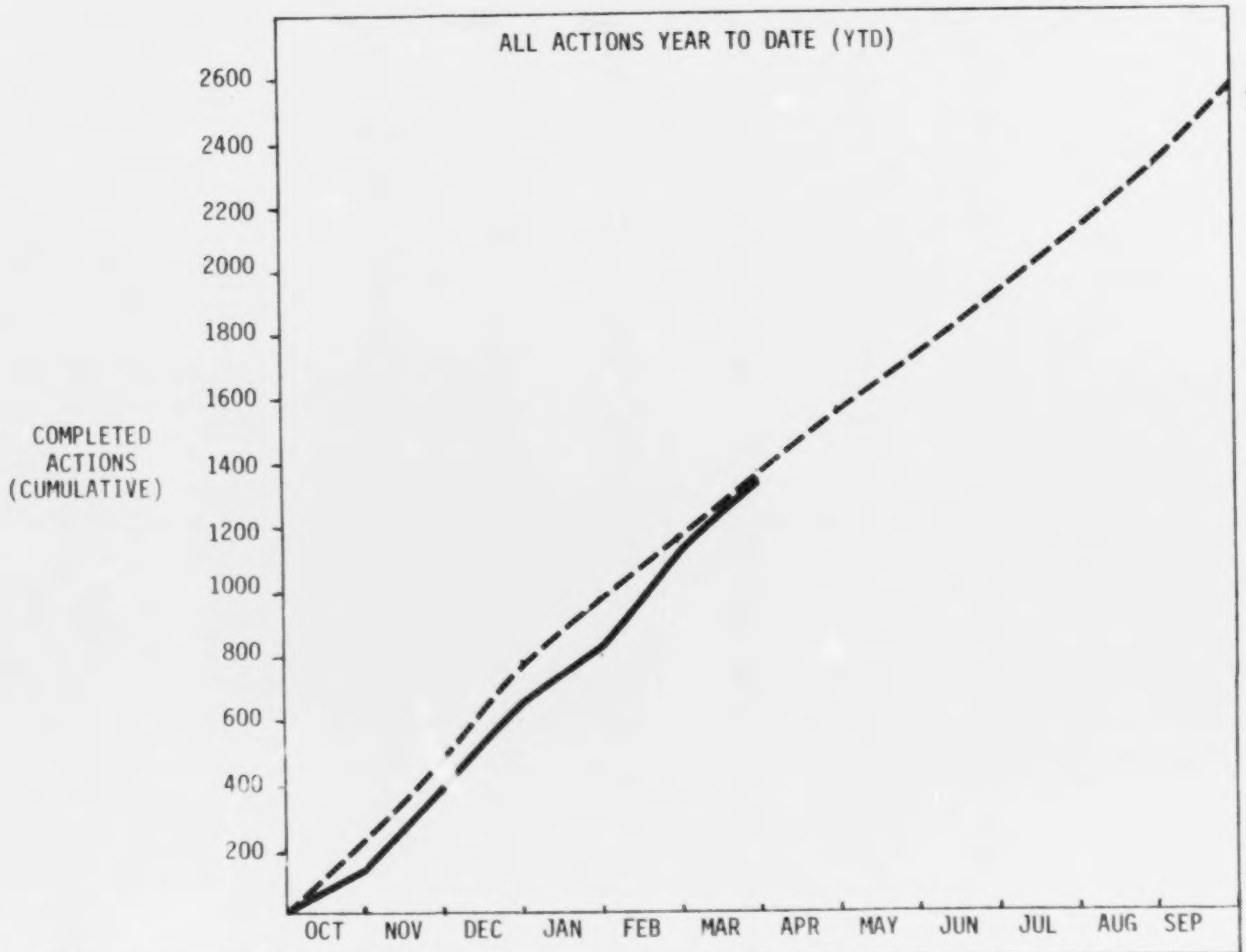
COMPLETED ROUTINE ACTIONS BY MONTH

DIVISION OF LICENSING



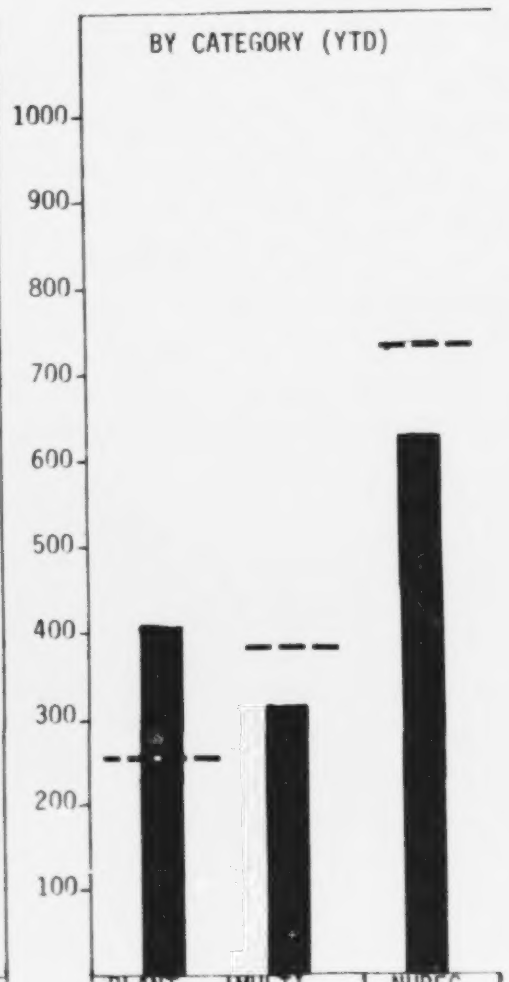
	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	82	143	140	66	154	137						
CUMULATIVE	82	225	365	431	585	722						

LICENSING ACTIONS COMPLETED VS FY 82 OPERATING PLAN



		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	MONTH	137	263	258	180	287	226						
	YTD	137	400	658	838	1125	1351						
PLAN	YTD	225	484	789	971	1166	1374	1567	1721	1902	2107	2315	2544
VARIANCE	YTD	-88	-84	-131	-133	-41	-23						

ACTUAL ——— PLAN - - - - -



PLANT SPECIFIC	MULTI-PLANT	NUREG 0737
87	50	89
404	317	630
253	383	738
+151	-66	-108

R-1208612-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982 ROUTINE LICENSING ACTIONS BY MONTH REPORT DATE: 04/23/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	53	50	47	48	44	42						
ARKANSAS 2	38	38	38	38	36	31						
BEAVER VALLEY 1	33	36	32	30	30	25						
BIG ROCK POINT 1	26	24	25	24	24	22						
BROWNS FERRY 1	47	46	43	44	42	42						
BROWNS FERRY 2	45	44	41	41	39	39						
BROWNS FERRY 3	45	44	44	44	43	40						
BRUNSWICK 1	33	29	29	31	27	25						
BRUNSWICK 2	36	33	34	35	31	29						
CALVERT CLIFFS 1	50	41	35	35	29	23						
CALVERT CLIFFS 2	39	30	24	25	20	16						
COOK 1	32	32	29	29	27	27						
COOK 2	36	36	33	33	30	30						
COOPER STATION	29	29	29	28	25	24						
CRYSTAL RIVER 3	37	35	35	33	31	31						
DAVIS-BESSE 1	46	48	44	45	44	43						
DRESDEN 1	24	23	22	22	21	19						
DRESDEN 2	27	27	27	27	26	22						
DRESDEN 3	32	31	33	32	30	26						
DUANE ARNOLD	34	34	33	33	30	29						
FARLEY 1	30	31	29	28	27	13						
FARLEY 2	15	15	14	13	15	15						
FITZPATRICK	35	38	37	34	32	32						
FORT CALHOUN 1	27	26	26	26	24	23						
FORT ST VRAIN	18	18	30	30	28	26						
GINNA	32	28	27	28	27	27						
HADDAM NECK	36	32	31	31	30	28						
HATCH 1	34	34	33	32	31	36						
HATCH 2	32	32	32	32	30	34						
HUMBOLDT BAY	2	2	2	2	2	2						
INDIAN POINT 2	36	36	36	34	32	31						
INDIAN POINT 3	34	34	33	33	31	31						
KEWAUNEE	45	42	42	40	38	39						
LA CROSSE	28	29	24	23	23	22						
MAINE YANKEE	36	36	36	32	32	31						
MCGUIRE 1	7	5	5	5	5	6						
MILLSTONE 1	33	30	29	29	29	29						
MILLSTONE 2	30	31	33	34	31	28						
MONTICELLO	31	31	30	30	28	28						
NINE MILE POINT 1	28	28	27	27	25	25						

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 04/23/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
NORTH ANNA 1	18	16	17	16	17	17						
NORTH ANNA 2	15	13	15	14	19	20						
OCONEE 1	32	26	23	26	27	25						
OCONEE 2	29	24	22	25	26	25						
OCONEE 3	29	24	22	25	26	25						
OYSTER CREEK 1	36	36	34	34	32	31						
PALISADES	45	46	42	41	40	40						
PEACH BOTTOM 2	42	42	41	39	37	37						
PEACH BOTTOM 3	41	41	40	38	34	34						
PILGRIM 1	34	33	32	35	34	32						
POINT BEACH 1	29	30	30	32	30	31						
POINT BEACH 2	31	31	30	32	31	33						
PRAIRIE ISLAND 1	30	29	26	25	23	23						
PRAIRIE ISLAND 2	28	27	24	23	22	22						
QUAD CITIES 1	29	29	29	28	27	27						
QUAD CITIES 2	30	30	29	30	29	29						
RANCHO SECO 1	43	42	41	41	39	39						
ROBINSON 2	38	35	32	35	34	28						
SALEM 1	31	28	26	24	22	23						
SALEM 2	17	19	18	17	19	19						
SAN ONOFRE 1	39	35	37	36	33	34						
SAN ONOFRE 2	3	3	3	3	3	3						
SEQUOYAH 1	7	7	7	7	7	7						
SEQUOYAH 2	2	2	2	2	1	2						
ST LUCIE 1	40	35	34	34	36	34						
SURRY 1	36	37	38	37	36	35						
SURRY 2	34	36	36	35	34	32						
THREE MILE ISLAND 1	38	35	34	33	32	29						
THREE MILE ISLAND 2	4	4	4	4	4	4						
TROJAN	26	23	23	23	26	26						
TURKEY POINT 3	38	36	37	38	35	30						
TURKEY POINT 4	41	38	39	39	36	31						
VERMONT YANKEE 1	36	32	32	32	32	33						
YANKEE-ROWE 1	29	28	27	24	24	23						
ZION 1	37	36	35	36	40	39						
ZION 2	36	35	34	34	38	37						
GRAND TOTAL	2,384	2,291	2,228	2,217	2,134	2,050						

R-1208613-001

REPORT DATE: 04/23/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 03/01/82 - 03/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	3	2	14		42	0	42
ARKANSAS 2	0	4	5	11		31	0	31
BEAVER VALLEY 1	0	4	5	15		25	0	25
BIG ROCK POINT 1	0	3	2	7		22	0	22
BROWNS FERRY 1	1	6	1	13		42	0	42
BROWNS FERRY 2	1	5	1	12		39	0	39
BROWNS FERRY 3	1	7	4	13		40	0	40
BRUNSWICK 1	0	9	2	14		25	0	25
BRUNSWICK 2	0	8	2	12		29	0	29
CALVERT CLIFFS 1	0	5	6	29		23	0	23
CALVERT CLIFFS 2	0	4	4	26		16	0	16
COOK 1	1	1	1	7		27	0	27
COOK 2	1	1	1	9		30	0	30
COOPER STATION	0	3	1	9		24	0	24
CRYSTAL RIVER 3	1	11	1	17		31	0	31
DAVIS-BESSE 1	1	7	2	12		43	0	43
DRESDEN 1	0	0	2	6		19	0	19
DRESDEN 2	0	3	4	9		22	0	22
DRESDEN 3	0	5	4	9		26	0	26
DUANE ARNOLD	1	4	2	10		29	0	29
FARLEY 1	0	2	14	19		13	0	13
FARLEY 2	1	8	1	8		15	0	15
FITZPATRICK	0	8	0	9		32	0	32
FORT CALHOUN 1	1	3	2	8		23	0	23
FORT ST VRAIN	0	15	2	7		26	0	26
GINNA	0	1	0	9		27	0	27
HADDAM NECK	1	3	3	12		28	0	28
HATCH 1	5	12	0	9		36	0	36
HATCH 2	4	10	0	7		34	0	34
HUMBOLDT BAY	0	0	0	0		2	0	2
INDIAN POINT 2	2	2	3	8		31	0	31
INDIAN POINT 3	3	5	3	10		31	0	31
KEWAUNEE	1	4	0	11		39	0	39
LA CROSSE	0	4	1	11		22	0	22
MAINE YANKEE	1	7	2	13		31	0	31

REPORT DATE: 04/23/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 03/01/82 - 03/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MCGUIRE 1	1	2	0	4		6	0	6
MILLSTONE 1	0	2	0	6		29	0	29
MILLSTONE 2	2	10	5	12		28	0	28
MONTICELLO	0	0	0	3		28	0	28
NINE MILE POINT 1	0	1	0	4		25	0	25
NORTH ANNA 1	1	8	1	12		17	0	17
NORTH ANNA 2	3	18	2	13		20	0	20
OCONEE 1	0	6	2	15		25	0	25
OCONEE 2	0	8	1	13		25	0	25
OCONEE 3	0	6	1	12		25	0	25
OYSTER CREEK 1	0	3	1	7		31	0	31
PALISADES	0	1	0	6		40	0	40
PEACH BOTTOM 2	0	12	0	8		37	0	37
PEACH BOTTOM 3	0	11	0	9		34	0	34
PILGRIM 1	2	12	4	14		32	0	32
POINT BEACH 1	1	5	0	3		31	0	31
POINT BEACH 2	2	5	0	3		33	0	33
PRAIRIE ISLAND 1	0	1	0	11		23	0	23
PRAIRIE ISLAND 2	0	1	0	8		22	0	22
QUAD CITIES 1	0	1	0	3		27	0	27
QUAD CITIES 2	0	2	0	3		29	0	29
RANCHO SECO 1	0	3	0	8		39	0	39
ROBINSON 2	0	5	6	14		28	0	28
SALEM 1	1	5	0	13		23	0	23
SALEM 2	0	9	0	7		19	0	19
SAN ONOFRE 1	4	9	3	14		34	0	34
SAN ONOFRE 2	0	0	0	0		3	0	3
SEQUOYAH 1	0	0	0	0		7	0	7
SEQUOYAH 2	1	1	0	1		2	0	2
ST LUCIE 1	0	4	2	14		34	0	34
SURRY 1	2	5	3	6		35	0	35
SURRY 2	1	6	3	8		32	0	32
THREE MILE ISLAND 1	0	5	3	14		29	0	29
THREE MILE ISLAND 2	0	0	0	0		4	0	4
TROJAN	1	6	1	4		26	0	26

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 03/01/82 - 03/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TURKEY POINT 3	1	6	6	14		30	0	30
TURKEY POINT 4	1	5	6	16		31	0	31
VERMONT YANKEE 1	1	3	0	6		33	0	33
YANKEE-ROWE 1	0	2	1	8		23	0	23
ZION 1	1	7	2	6		39	0	39
ZION 2	0	5	1	5		37	0	37
GRAND TOTAL	53	378	137	722		2,050	0	2,050

REPORT DATE: 04/26/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 03/01/82 - 03/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
AEROTEST	0	0	0	0		2	0	2
AFRRI, TRIGA	0	0	0	0		3	0	3
B & W, CRITICAL FACI	0	0	0	0		2	0	2
B&W, LPR	0	0	0	0		2	0	2
BRIGHAM YOUNG, L-77	0	0	0	0		1	0	1
CATHOLIC U., AGN-201	0	0	0	0		1	0	1
COLUMBIA U TRIGA MK	0	0	0	0		2	0	2
CORNELL U., TRIGA	0	0	0	0		1	0	1
CORNELL U., ZPR	0	0	0	0		2	0	2
DOW CHEM., TRIGA MAR	0	0	0	0		1	0	1
GA. TECH	0	0	0	0		2	0	2
GA. TECH, AGN-201	0	0	0	0		2	0	2
GA. TRIGA MARK I	0	0	0	0		1	0	1
GA, TRIGA MARK F	0	0	0	0		1	0	1
GE TEST REACTOR	0	0	0	0		7	0	7
GE, NTR	0	0	0	0		3	0	3
IDAHO STATE, AGN-201	0	0	0	0		1	0	1
IOWA STATE, UTR-10	0	0	0	0		2	0	2
KANSAS ST., TRIGA MA	0	0	0	0		1	0	1
MANHATTAN COLLEGE	0	0	0	0		1	0	1
MICH. STATE, TRIGA M	0	0	0	0		2	0	2
MIT, MITR	0	0	0	0		4	0	4
N. C. STATE, PULSTAR	0	0	0	0		2	0	2
NBSR	0	0	0	0		2	0	2
NORTH. CORP, TRIGA M	0	0	0	0		1	0	1
OHIO STATE	0	0	0	0		1	0	1
OREGON ST, TRIGA MK	0	0	0	0		2	0	2
PENN STATE, TRIGA MA	0	0	0	0		1	0	1
PURDUE U.	0	0	0	0		1	0	1
REED INST, TRIGA MK	0	0	0	0		1	0	1
RENSSELAER	0	0	0	0		1	0	1
RHODE ISLAND	0	0	0	0		2	0	2
ROCKWELL INT., L-85	0	0	0	0		3	0	3
STATE U OF NY PULSTA	0	0	0	0		2	0	2
TEXAS A&M, AGN-201M,	0	0	0	0		2	0	2

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 03/01/82 - 03/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REFORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TEXAS A&M, TRIGA	0	0	0	0		4	0	4
U OF CAL IRV, TRIGA	0	0	0	0		1	0	1
U OF CAL SANTA BAR L	0	0	0	0		1	0	1
U OF CAL, BERK TRIGA	0	0	0	0		1	0	1
U OF MICH PHOENIX ME	0	0	0	0		3	0	3
U. OF ARIZONA, TRIGA	0	0	0	0		1	0	1
U. OF FLA., ARGONAUT	0	0	0	0		2	0	2
U. OF ILL., ADV TRIG	0	0	0	0		1	0	1
U. OF ILLINOIS, LOPR	0	0	0	0		2	0	2
U. OF KANSAS	0	0	0	0		2	0	2
U. OF LOWELL	0	0	0	0		1	0	1
U. OF MD., TRIGA	0	0	0	0		1	0	1
U. OF MO.	0	0	0	0		2	0	2
U. OF MO., ROLLA	0	0	0	0		2	0	2
U. OF N. M.,AGN-2-1	0	0	0	0		1	0	1
U. OF TEXAS, TRIGA	0	0	0	0		1	0	1
U. OF UTAH, AGN-201	0	0	0	0		2	0	2
U. OF UTAH, TRIGA MA	0	0	0	0		2	0	2
U. OF VA.	0	0	0	0		3	0	3
U. OF VA., CAVALIER	0	0	0	0		2	0	2
U. OF WASH.	0	0	0	0		2	0	2
U. OF WISC., TRIGA	0	0	0	0		1	0	1
U.S.G.S., TRIGA MARK	0	0	0	0		1	0	1
UCLA, ARGONAUT	0	0	0	0		5	0	5
UNION CARBIDE	0	0	0	0		3	0	3
VA HOSP., TRIGA	0	0	0	0		3	0	3
VA. POLY. INST., UTR	0	0	0	0		3	0	3
WASH. STATE, TRIGA	0	0	0	0		2	0	2
WEST., TRAINING REAC	0	0	0	0		1	0	1
WORCHESTER POLY TECH	0	0	0	0		2	0	2
GRAND TOTAL	0	0	0	0		123	0	123

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 04/22/82

MANPOWER SUMMARY BY FACILITY

FOR 03/01/82 - 03/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL	MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR GENERICS	PLANT SPECIFIC	TOTAL
ARKANSAS 1	109.5	0.0	77.0	188.0	932.0	18.1	64.2	30.0
ARKANSAS 2	173.5	0.0	23.0	196.5	697.4	8.8	31.2	15.2
BEAVER VALLEY 1	141.5	0.0	33.0	175.5	829.8	62.6	53.3	59.4
BIG ROCK POINT 1	263.5	0.0	41.0	304.5	1,421.0	26.6	0.0	26.6
BROWNS FERRY 1	10.0	0.0	18.0	28.0	309.0	9.3	47.3	23.5
BROWNS FERRY 2	4.0	0.0	16.0	20.0	305.0	3.0	12.5	6.3
BROWNS FERRY 3	85.0	0.0	10.0	95.0	373.1	9.6	11.8	10.3
BRUNSWICK 1	25.5	0.0	55.0	80.5	742.2	1.5	21.5	16.0
BRUNSWICK 2	27.5	0.0	34.0	61.5	688.2	1.4	30.3	21.2
CALVERT CLIFFS 1	235.0	0.0	23.0	263.0	1,498.8	21.5	44.1	32.8
CALVERT CLIFFS 2	50.0	0.0	11.0	61.0	502.8	18.5	7.0	12.9
COOK 1	31.0	0.0	42.0	73.0	572.8	34.5	19.5	32.5
COOK 2	18.0	0.0	13.0	31.0	361.8	15.5	11.5	15.0
COOPER STATION	83.0	0.0	82.0	165.0	730.7	32.1	32.0	32.0
CRYSTAL RIVER 3	224.0	0.0	50.0	274.5	1,338.5	16.2	44.8	29.5
DAVIS-BESSE 1	187.5	0.0	37.0	226.0	1,027.5	5.4	31.4	16.0
DRESDEN 1	4.0	0.0	5.0	9.0	299.5	4.3	853.3	287.3
DRESDEN 2	108.0	0.0	7.0	115.0	447.0	14.4	87.6	27.7
DRESDEN 3	296.0	0.0	5.0	301.0	977.3	11.4	27.9	15.3
DUANE ARNOLD	40.0	0.0	24.0	64.0	404.5	27.1	1.2	21.4
FARLEY 1	37.0	0.0	25.0	62.5	798.7	34.2	162.5	64.4
FARLEY 2	39.0	0.0	16.0	55.0	397.0	2.9	28.9	14.9
FITZPATRICK	24.0	0.0	38.0	62.0	562.5	0.0	24.8	18.0
FORT CALHOUN 1	133.5	0.0	38.0	173.5	1,041.8	21.2	45.0	25.4
FORT ST VRAIN	123.0	0.0	48.0	171.0	939.5	7.4	497.8	144.7
GINNA	436.5	0.0	56.0	492.5	1,128.3	30.5	46.6	32.4
HADDAM NECK	85.0	0.0	45.0	130.5	601.3	33.6	17.3	31.3
HATCH 1	101.0	0.0	15.0	116.0	567.5	11.6	25.5	14.5
HATCH 2	3.0	0.0	5.0	8.0	92.5	4.7	4.3	4.6
HUMBOLDT BAY	16.0	0.0	0.0	16.0	224.0	0.0	0.0	0.0
INDIAN POINT 2	163.5	0.0	13.0	177.0	875.8	147.6	158.7	151.3
INDIAN POINT 3	241.5	0.0	35.0	282.0	1,911.3	10.4	67.6	30.3
KEWAUNEE	140.0	0.0	15.0	155.0	1,151.3	20.7	35.0	22.7
LA CROSSE	97.0	0.0	41.0	138.0	524.0	6.3	29.5	8.2
MAINE YANKEE	158.5	0.0	7.0	166.5	1,647.8	26.2	50.2	37.0

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 03/01/82 - 03/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
MCGUIRE 1	365.0	0.0	20.0	385.0	1,226.0	6.3	53.5	25.2
MILLSTONE 1	111.0	0.0	90.0	201.0	1,114.5	12.6	18.6	14.0
MILLSTONE 2	92.0	0.0	9.0	101.0	1,577.3	34.1	175.0	108.7
MONTICELLO	168.0	0.0	81.0	249.0	779.5	3.2	21.0	4.8
NINE MILE POINT 1	23.0	0.0	10.0	33.0	418.5	1.8	40.0	6.6
NORTH ANNA 1	52.0	0.0	12.0	64.5	538.9	11.6	21.2	15.3
NORTH ANNA 2	200.0	0.0	5.0	205.5	830.4	6.1	17.6	11.4
OCONEE 1	327.5	0.0	13.0	340.5	1,517.2	43.1	101.4	61.2
OCONEE 2	57.5	0.0	3.0	60.5	499.2	15.9	9.6	14.0
OCONEE 3	37.5	0.0	3.0	40.5	210.2	4.6	3.5	4.3
OYSTER CREEK 1	114.0	0.0	62.0	176.0	1,131.7	36.3	104.6	49.1
PALISADES	118.5	0.0	21.0	139.5	1,575.3	23.0	1,175.0	187.6
PEACH BOTTOM 2	30.0	0.0	4.0	34.0	648.7	18.2	25.2	20.1
PEACH BOTTOM 3	15.0	0.0	4.0	19.0	84.0	4.0	2.6	3.6
PILGRIM 1	319.0	0.0	2.0	321.0	1,404.1	6.5	107.0	62.4
POINT BEACH 1	128.0	0.0	68.0	202.5	1,123.6	1.6	22.5	3.5
POINT BEACH 2	52.0	0.0	28.0	85.5	618.2	1.6	3.7	2.0
PRAIRIE ISLAND 1	44.0	0.0	37.0	81.0	782.3	25.1	140.7	48.2
PRAIRIE ISLAND 2	36.0	0.0	25.0	61.0	354.8	10.2	15.5	10.8
QUAD CITIES 1	143.0	0.0	17.0	160.5	942.5	4.5	0.0	4.5
QUAD CITIES 2	88.0	0.0	6.0	94.5	696.0	4.8	94.0	13.8
RANCHO SECO 1	161.5	0.0	15.0	177.0	1,027.5	18.0	77.6	37.9
ROBINSON 2	261.5	0.0	182.0	443.5	1,666.5	21.2	39.6	25.8
SALEM 1	154.0	0.0	17.0	171.0	495.3	21.2	47.9	28.5
SALEM 2	32.5	0.0	42.0	75.1	498.1	11.6	18.2	14.0
SAN ONOFRE 1	246.0	0.0	11.0	257.5	1,611.4	15.7	219.5	89.1
SAN ONOFRE 2	0.0	0.0	0.0	0.0	24.0	0.0	0.0	0.0
SEQUOYAH 1	139.0	0.0	68.0	207.0	580.5	0.0	0.0	0.0
SEQUOYAH 2	19.0	0.0	0.0	19.0	70.0	0.0	51.0	51.0
ST LUCIE 1	139.0	0.0	6.0	145.0	1,292.3	14.8	207.5	66.7
SURRY 1	98.0	0.0	41.0	139.0	556.2	18.1	132.2	33.3
SURRY 2	37.0	0.0	20.0	57.0	276.8	5.9	19.2	10.0
THREE MILE ISLAND 1	317.0	0.0	24.0	341.0	1,671.5	48.5	59.0	51.5
THREE MILE ISLAND 2	305.0	0.0	0.0	305.0	496.5	0.0	0.0	0.0
TROJAN	198.0	0.0	17.0	216.0	847.3	4.9	9.5	5.6

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 04/22/82

MANPOWER SUMMARY BY FACILITY

FOR 03/01/82 - 03/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
TURKEY POINT 3	98.0	0.0	2.0	100.0	856.3	20.2	58.8	36.8
TURKEY POINT 4	52.0	0.0	4.0	56.0	249.8	7.7	5.2	6.5
VERMONT YANKEE 1	97.0	0.0	51.0	148.0	1,237.7	3.6	43.0	13.5
YANKEE-ROWE 1	104.0	0.0	95.0	204.5	884.3	5.8	22.8	9.0
ZION 1	425.0	0.0	17.0	442.0	2,355.8	7.4	90.3	41.9
ZION 2	5.0	0.0	1.0	6.0	216.8	0.1	37.3	13.6
GRAND TOTAL	9,324.5	0.0	2,177.6	11,502.1	61,909.7	18.0	72.2	34.3

TECHNICAL ASSIGNMENT CONTROL SYSTEM

04/22/82

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
A-01	10 CFR 50.55 A(G) - ISI	41	0	0	29	70
A-02	APPENDIX I - ALARA	65	0	1	1	67
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	0	0	0	73	73
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	33	0	11	15	59
A-05	GE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	1	11	12
A-07	APPENDIX G - FRACTURE TOUGHNESS	0	0	0	9	9
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	2	6	8
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67	67
A-10	CONTINGENCY PLANNING	5	0	1	61	67
A-11	GUARD TRAINING PLANS	15	0	8	45	68
A-12	VITAL AREA ANALYSIS	51	0	3	14	68
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	58	0	7	5	70
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENARATOR FUEL OIL	0	0	3	34	37
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	32	0	21	2	55
B-01	DIESEL GENERATOR LOCKOUT	3	0	2	21	26
B-02	FIRE PROTECTION	0	0	0	65	65
B-03	PWR MODERATOR DILUTION	1	0	1	39	41
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	12	0	2	24	38
B-05	STRESS CORROSION CRACKING - BWR RCSPB	24	0	0	24	48
B-06	BWR RELIEF VALVE	0	0	0	23	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	1	25	26
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	15	15
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	1	9	10
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12	12
B-13	FUEL ROD BOW	0	0	0	7	7
B-14	CEA GUIDE TUBE WEAR	0	0	0	39	39
B-15	C-E POISON ROD GROWTH	0	0	0	1	1
B-16	EMERGENCY PLANNING AND REVISIONS	~~1~~ 0	0	0	63	64
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	34	0	17	14	65
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	1	0	54	11	66
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	30	0	15	27	72
B-23	DEGRADED GRID VOLTAGE	24	0	8	35	67
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	58	0	10	66	134
B-25	BWR FEEDWATER NOZZEL CRACKING	4	0	3	20	27
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	0	40	40
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	0	0	3	0	3
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	4	0	0	1	5
B-33	IODINE SPIKING	0	0	0	0	0
B-34	BWR-WELD FAILURE OF JET PUMP RETAINER BOLT	0	0	0	0	0
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6	6

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

04/22/82

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	7
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	11
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	3	0	0	1	4
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	40
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	1
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	67	0	17	56	140
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	1	86	87
B-43	PWR FEEDWATER LINE CRACKS	33	0	0	38	71
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	1	807	808
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	64
B-46	ANALYSIS OF TURBINE DISC CRACKS	2	0	6	62	70
B-47	ECCS; CLAD SWELLING AND RUPTURE	0	0	0	45	45
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	38	0	10	10	58
B-49	PWR CONTROL ROD MISALIGNMENT	3	0	1	5	9
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	0
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	6
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	28
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	5
B-54	LESSONS CATEGORY A TECH SPEC	0	0	1	18	19
B-55	B&O REPORT ON BWRS	0	0	0	3	3
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	5
B-57	DHR CAPABILITY	15	0	3	13	31
B-58	SDR CAPABILITY	20	0	1	12	33
B-59	MASONRY WALL DESIGN	68	0	1	2	71
B-60	ENVIRONMENTAL QUALIFICATION	71	0	0	2	73
B-61	LOSS OF NON CLASS IE I&C POWER	65	0	0	0	65
B-62	CLASS IE 120 VAC VITAL INST	27	0	15	25	67
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	6	0	31	33	70
B-64	B&C INDUCED FLUX ERRORS	8	0	0	0	8
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	22	0	3	1	26
B-66	NATURAL CIRCULATION COOLDOWN	44	0	0	0	44
B-67	THERMAL SHOCK	8	0	8	0	16
B-68	ECCS PUMP DEADHEADING	0	0	0	0	0
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	44	0	2	1	47
B-70	FATIGUE TRANSIENT LIMIT TS	46	0	0	0	46
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	9	0	4	25	38
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	24	24
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	1	0	0	13	14
C-04	FILTER TECH SPECS	6	0	2	7	15
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	1	4	5
C-06	PUMP SUPPORT-LAMELLAR TEARING	0	0	1	34	35
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	4	0	4	31	39
C-08	BWR POST LOCA H2 CONTROL	0	0	0	8	8
C-09	PWR AUX FW PUMPS	0	0	0	7	7
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	70	0	1	19	90
C-11	RPS POWER SUPPLY	16	0	0	9	25
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	1	0	1	4	6
C-13	LOSS OF OFFSITE POWER	0	0	0	2	2
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	39	0	6	2	47
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	19	0	0	3	22
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	20

MULTI-PLANT ISSUES SUMMARY REPORT

04/22/82

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	37	0	1	1	39
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMF BWR CORE SPRAY PERFORMANCE	3	0	0	3	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	44	0	1	21	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	0	0	10	8	18
D-17	DEFINITION OF OPERABLE	17	0	4	49	70
E-01	SPENT FUEL POOL EXPANSIONS	0	0	1	38	39
E-02	FUEL CASK DROP	0	0	0	8	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	0	0	3	34	37
E-04	BWR SINGLE LOOP OPERATION	9	0	1	8	18
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	4	0	2	1	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	1	0	4	0	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	15	0	51	4	70
F-02	I.A.1.3 SHIFT MANNING	10	0	55	4	69
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	58	0	6	6	70
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	69	0	0	1	70
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	68	0	1	1	70
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	13	0	57	2	72
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	14	0	57	1	72
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	0	0	0	0	0
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	0	0	0	0	0
F-10	II.B.1 RCS HIGH POINT VENTS	65	0	1	5	71
F-11	II.B.2 PLANT SHIELDING	71	0	0	1	72
F-12	II.B.3 POST ACCIDENT SAMPLING	67	0	0	3	70
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	61	0	5	4	70
F-14	II.D.1 RV AND SV TRAINING	70	0	1	0	71
F-15	II.E.1.1 AFW SYSTEM EVALUATION	28	0	5	12	45
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	28	0	3	15	46
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	25	0	2	18	45
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	19	0	21	31	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	60	0	4	6	70
F-20	II.F.1.1 NOBLE GAS MONITOR	7	0	58	5	70
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	7	0	57	6	70
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	24	0	45	1	70
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	68	0	2	1	71
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	67	0	1	1	69
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	69	0	1	1	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	67	0	1	3	71
F-27	II.K.2.9 FMEA ON ICS	2	0	5	0	7
F-28	II.K.2.10 SAFETY GRADE ARTS	1	0	3	3	7
F-29	II.K.2.11 CONTINUED OPERATOR TRAINING AND DRILLING	0	0	7	0	7

04/22/82 MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT		ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
F-30	II.K.2.13	THERMAL-MECHANICAL REPORT	47	0	0	4	51
F-31	II.K.2.14	LIFT FREQUENCY OF PORVS AND SVS	7	0	0	1	8
F-32	II.K.2.16	RCP SEAL DAMAGE	1	0	6	0	7
F-33	II.K.2.17	POTENTIAL FOR VOIDING IN RCS	37	0	7	0	44
F-35	II.K.2.20	SYSTEM RESPONSE TO SB LOCA	0	0	0	7	7
F-36	II.K.3.1	AUTO PORV ISOLATION	43	0	0	2	45
F-37	II.K.3.2	REPORT ON PORV FAILURES	43	0	0	3	46
F-38	II.K.3.3	REPORTING SV AND RV FAILURES AND CHALLENGES	35	0	30	5	70
F-39	II.K.3.5	AUTO TRIP OF RCPS	44	0	0	1	45
F-40	II.K.3.9	PID CONTROLLER	0	0	8	21	29
F-41	II.K.3.10	ANTICIPATORY TRIP MODIFICATIONS	1	0	7	21	29
F-42	II.K.3.12	ANTICIPATORY TRIP ON TURBINE TRIP	0	0	8	21	29
F-43	II.K.3.13	HPCI AND RCIC INITIATION LEVELS	22	0	3	0	25
F-44	II.K.3.14	ISOLATION CONDENSER ISOLATION MODIFICATION	2	0	5	1	8
F-45	II.K.3.15	ISOLATION OF HCPI AND RCIC MODIFICATIONS	22	0	3	0	25
F-46	II.K.3.16	CHALLENGES AND FAILURES OF RELIEF VALVES	25	0	0	0	25
F-47	II.K.3.17	ECCS OUTAGES	63	0	5	3	71
F-48	II.K.3.18	ADS ACTUATION	24	0	1	0	25
F-49	II.K.3.19	INTERLOCK RECIRCULATION PUMP MODIFICATION	12	0	1	12	25
F-50	II.K.3.21	RESTART OF CSS AND LPCI	25	0	0	0	25
F-51	II.K.3.22	RCIC SUCTION	16	0	0	0	16
F-52	II.K.3.24	SPACE COOLING FOR HPCI/RCIC MODIFICATION	18	0	0	0	18
F-53	II.K.3.25	POWER ON PUMP SEALS	24	0	0	0	24
F-54	II.K.3.27	COMMON REFERENCE LEVEL	11	0	12	2	25
F-55	II.K.3.28	QUALIFICATION OF ADS ACCUMULATORS	0	0	0	0	0
F-56	II.K.3.29	PERFORMANCE OF ISOLATION CONDENSERS	5	0	1	3	9
F-57	II.K.3.30	SB LOCA METHODS	67	0	2	1	70
F-58	II.K.3.31	COMPLIANCE WITH 10 CFR 50.46	71	0	0	0	71
F-59	II.K.3.44	ANTICIPATED TRANSIENTS WITH SINGLE FAILURES	5	0	20	0	25
F-60	II.K.3.45	MANUAL DEPRESSURIZATION	25	0	0	0	25
F-61	II.K.3.46	MICHELSON CONCERNS	0	0	0	0	0
F-62	II.K.3.57	MANUAL ACTUATION OF ADS	0	0	0	0	0
F-63	III.A.1.2	TECHNICAL SUPPORT CENTER	71	0	0	0	71
F-64	III.A.1.2	OPERATIONAL SUPPORT CENTER	71	0	0	0	71
F-65	III.A.1.2	EMERGENCY OPERATIONS FACILITY	71	0	0	0	71
F-66	III.A.1.2	NUCLEAR DATA LINK	69	0	1	1	71
F-67	III.A.2.1	EMERGENCY PLAN UPGRADE TO MEET RULE	70	0	1	0	71
F-68	III.A.2.2	METEOROLOGICAL DATA UPGRADE	70	0	0	0	70
F-69	III.D.3.3	IMPLANT RADIATION MONITORING	19	0	48	3	70
F-70	III.D.3.4	CONTROL ROOM HABITABILITY	56	0	12	4	72
	TOTAL GENERIC ISSUES		3,625	0	953	3,254	7,832

TABLE I

TABLE I
MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Data as of 3/15/82

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	R. Cilimberg	X		DL	H. Silver	B-8011	SAI
A-02	Appendix I - ALARA	A	P. Wagner	X		DL/DSI	S. Bajwa	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	W. Paulson	X		DL	S. Bajwa	B-6590	FRC I
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeek		X				
A-11	Guard Training Plans	A	E. McPeek		X				
A-12	Vital Area Analysis	A	E. McPeek		X				
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	R. Cilimberg		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	A	G. Vissing		X				
A-16	Qualification of Inspection, Examination, Testing and Audit Personnel	A	D. Jaffe		X				

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	A	T. Wambach		X				
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	A	C. Nelson	X		DL	S. Bajwa	B-6891	FRC II
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle		X				
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	C			X				

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle		X				
B-23	Degraded Grid Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	B-6590	FRC I
B-25	BWR Feedwater Nozzle Cracking	A	P. O'Connor		X				
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	A	D. Neighbors		X				
B-32	Blocked SI Signal During Cooldown	A	M. Grotenhuis		X				
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	A	R. Bevan		X				
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	A	G. Vissing		X				
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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** All new and pending reviews are being handled as plant specific actions.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C							
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A	T. Wambach	X		DSI			
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	A	S. Miner		X				
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C							
B-48	Adequacy of Station Electric Distrib. Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-49	PWR Control Rod Misalignment	A	P. Wagner		X				
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C							
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL
B-58	SDV Capability	A	K. Eccleston	X		DL	S. Bajwa	B-6891	FRC II
B-59	Masonry Wall Design	A	C. Trammell	X		DL	S. Bajwa	B-6891	FRC I

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	A	M. Fairtile		X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	C. Nelson		X				
B-64	B&W Induced Flux Errors	A	R. Jacobs		X				
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	C. Nelson						
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	A	W. Koo	X		DL	S. Bajwa	B-6891	FRC II

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	R. Licciardo		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	A	D. DiIanni		X				
C-04	Filter Tech Specs	A	C. Tropf		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	I							
C-07	Fuel Handling Accident Inside Containment	A	C. Tropf		X				
C-08	BWR Post LOCA H-2 Control	A	J. Van Vliet		X				
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	S. Bajwa	B-6590	FRC I
C-11	RPS Power Supply	A	J. Van Vliet	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	A	T. Colburn		X				
C-13	Loss of Offiste Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0414	LLL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel		X				
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 46	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	C. Trammell		X				
D-05	Plant UPI Model Problem	A	R. Licciardo		X				
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	P. Polk		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	A	S. Miner		X				
D-17	Definition of Operable	A	S. Miner		X				

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL
E-06	CEA Position Indication Failures - CE	A	E. Conner		X				
E-07	Reactor Protection System Logic - CE	A	D. Jaffe	X		DL	J. Donohew	A-0250	LLL

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**All new and pending reviews are being handled as plant specific actions

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	A	D. Neighbors		X				
F-02	I.A.1.3 Shift Manning	A	W. Ross		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton		X				
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Lyons		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Lyons	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	A	M. Grotenhuis		X				
F-07	I.C.6 Correct Performance of Operating Activities	A	R. Licciardo		X				
F-08	I.D.1 Control Room Design Review	A	W. Paulson		X				
F-09	I.D.2 Safety Parameter Display System	A	W. Paulson		X				
F-10	II.B.1 RCS High Point Vents	A	W. Ross	X		DL	B. Barnhart	A-0246	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny	X		DL	S. Bajwa	B-6590	FRC I
F-12	II.B.3 Post accident Sampling	A	J. Thoma	X		DL	B. Barnhart	A-6428	INEL
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton		X				
F-14	II.D.1 RV and SV Testing	A	H. Shaw	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	P. Wagner						
F-16	II.E.1.2.1 AFW System Initiation	A	S. Nowicki	X		DL	S Bajwa	B-6590	FRC I
F-17	II.E.1.2.2 AFW System Flow Indication	A	S. Nowicki	X		DL	S. Bajwa	B-6590	FRC I
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves	X		DL	B. Barnhart	A-0246	LLL
F-20	II.F.1.1 Noble Gas Monitor	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL
F-21	II.F.1.2 Iodine/Particulate Sampling	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	M. Fairtile	X		DL	B. Barnhart	A-6428	INEL
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea		X				
F-27	II.K.2.9 FMEA on ICS	A	M. Padovan		X				
F-28	II.K.2.10 Safety Grade ARTS	A	M. Padovan		X				
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	A	D. Dilanni		X				
F-32	II.K.2.16 RCP Seal Damage	A	J. Thoma		X				
F-33	II.K.2.17 Potential for Voiding in RCS	A	L. Olshan		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	R. Martin		X				
F-37	II.K.3.2 Report on PORV Failures	A	T. Colburn		X				
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	R. Martin		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	A	C. Trammell		X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	P. Polk		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	A	R. Emch		X				
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney		X				
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney	X		DL	B. Barnhart	A-6427	INEL
F-51	II.K.3.22 RCIC Suction -	A	P. Polk	X		DL	J. Donohew	A-6429	INEL
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	A	R. Emch		X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	A	J. Van Vliet		X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	D. Wigginton		X				
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan	X		DL	B. Barnhart	A-6427	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	**			X				
F-63	III.A.1.2 Technical Support Center	A	R. Caruso		X				
F-64	III.A.1.2 Operational Support Center	A	R. Caruso		X				
F-65	III.A.1.2 Emergency Operations Facility	A	R. Caruso		X				
F-67	III.A.2.1 Emergency Plan Upgrade to Meet Rule	A	P. O'Connor		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lombardo		X				
F-69	III.D.3.3 Implant Radiation Monitoring	A	G. Requa	X		DL	B. Barnhart	A-6428	INEL
F-70	III.D.3.4 Control Room Habitability	A	P. O'Connor		X				

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** Implementation to be incorporated into Action I.C.1.

OPERATING REACTORS HEARING SUMMARY

Status as of April 19, 1982

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	J. Moore	Spent Fuel Pool Expansion	9/25/79	Preparing testimony on some contentions and awaiting summary disposition.
Browns Ferry 1/2/3	R. Clark	R. Rawson	Onsite Storage of Low Level Waste	1/81	ASLB denied petitions to intervene. Appeal Board remanded issue back to ASLB and reinstated intervenors. Staff and TVA has appealed decision to the Commission. Staff evaluations due to ASLB by May 1, 1982. Prehearing conference held April 1, 1982 in Huntsville, AL.
Dresden 1	P. O'Connor	R. Rawson	Decontamination	9/30/81	First Prehearing Conference has not yet been held. Contentions remain pending.
Dresden 2/3	P. O'Connor	R. Goddard	Spent Fuel Pool Expansion	9/21/78	An Initial Decision has been issued by the ASLB (5 out of 33 racks for Unit 3 only) permitting partial re-racking pending resolution of seismic questions.
Dresden/Quad Cities	R. Bevan	R. Goddard	Shipment of Spent Fuel	8/22/78	Special prehearing conference held February 1, 1979. Hearing not yet scheduled.
GETR	C. Nelson	D. Swanson	Seismic Show Cause Issues	10/24/77	Testimony completed; awaiting Initial Decision.
Ginna	J. Lyons	M. Young	Full Term Operating License Conversion	6/8/73	Litigation is being held in abeyance until completion of SFP.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. By memorandum and order dated February 17, 1982 the ASLB ordered the licensee to file status reports each 3 months. The ASLB also ordered that 6 months after the Commission reaches a decision on safety goals and issues guidelines the licensee must report to the Board a) readiness to take actions to permit resumed operation, or b) commit to submit a decommissioning plan.
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	Motion for summary disposition of environmental contentions is pending before ASLB. The proceeding has recommenced following consolidation of seismic issue from Show Cause (2.206) proceeding with FTOL proceeding. The FTOL proceeding is contingent upon the completion of the SEP for the facility.
Maine Yankee	C. Nelson	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/79	First Prehearing Conference completed. Two intervenors admitted. April 12, 1982 ASLB Order admits 14 contentions.
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	Testimony completed; awaiting ASLAB to close or reopen hearing. In a letter dated 2/26/82 to the licensee, the ASLAP stated that it had concluded that there is no necessity for an additional evidentiary hearing regarding turbine missiles. It is now assumed the issue will be decided by the Board on the record as it now stands.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Palisades	T. Wambach	C. Barth	Steam Generator Repair Program	7/23/79	Staff is awaiting licensee's decision to proceed with the repair program. Therefore, litigating efforts are being held in abeyance.
Point Beach 1	T. Colburn	R. Bachman	Steam Generator Tube Sleeving Demonstration Program	7/20/81	Initial Decision appealed. Appeal Board upheld Decision. Intervenor failed to show for oral argument. Intervenor petitioned for extension of time for Commission to act on decision. Extension was granted until 4/14/82.
Point Beach 1/2	T. Colburn	R. Bachman E. Shomaker	Determination on Proprietary Nature of Westinghouse Documents Related to Steam Generator Tube Sleeving	7/20/81	Testimony in progress. Discovery complete. Parties now responding to Board questions. No decision on hearing date.
Point Beach 1/2	T. Colburn	R. Bachman	Steam Generator Tube Sleeving	7/20/81	Testimony in progress. Parties have filed motions to compel responses to discovery. Hearing date decision dependent on issuance of staff SER and EIA.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Quad Cities	R. Bevan	R. Goddard	Spent Fuel Pool Expansion	4/30/81	Petitions for leave to intervene have been filed. Prehearing Conference held on October 14, 1981. Testimony in progress. Hearing scheduled for week of May 10, 1982.
Rancho Seco	M. Padovan	R. Black	Commission Order of May 7, 1971, related to TMI Related Modifications.	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.
Salem 1	W. Ross	B. Smith	Spent Fuel Pool Modifications	3/7/78	Initial Decision issued October 27, 1980 authorizing amendment; affirmed by ASLAB on July 17, 1981 (ALAB-650). Commission declined review on November 9, 1980). Appeal has been filed before 3rd. Circuit Court of Appeals.
Three Mile Island 1	R. Jacobs	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	Initial Decision issued; before the Commission for determination of immediate effectiveness. (ASLB decision on issues related to cheating incident is not yet issued.)

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Palisades	T. Wambach	S. Burns	Plant Operator's Union Opposition to Overtime Limits Imposed on Licensee by IE Order Related to TMI Requirements.	3/9/81	Request for hearing denied by ASLB. On March 31, 1982 the ASLAB reversed the decision by the ASLB and remanded the case for further proceedings.
Robinson 2	G. Requa	S. Treby	Radon	11/30/73	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ALAB-569). Pending before ASLAB on radon only.

R-1208621-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982 COMPLETED LICENSING ACTIONS BY FEE CLASS REPORT DATE: 04/22/82

FEE CLASS	COMPLETED ACTIONS		MANHOURS		AVG HOURS/ACTION		AVG COST/ACTION	
	MAR. 1982	FY TO DATE	TOTAL FY 82	TOTAL TO DATE	FOR FY 82	TO DATE	FIXED BY REG	ACTUAL @ $40/HR
NONE	168	1,072	9,456.5	31,392.6	8.8	29.2	N/A	$1,168
1	15	74	563.3	1,424.3	7.6	19.2	400	$768
2	8	48	960.5	1,240.5	20.0	25.8	1,200	$1,032
3	33	137	5,313.1	8,282.2	38.7	60.4	4,000	$2,416
4	2	21	1,451.5	4,046.1	69.1	192.6	12,300	$7,704
5	0	0	0.0	0.0	0.0	0.0	25,800	$0
6	0	0	0.0	0.0	0.0	0.0	45,900	$0
TOTAL	226	1,352	17,744.9	46,385.7	13.1	34.3		$13,088

REPORT DATE: 04/23/82

FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY

03/01/82 - 03/31/82

	NEW LICENSING ACTIONS	COMPLETED LICENSING ACTIONS	ACTIVE LICENSING ACTIONS
MULTI-PLANT ACTIONS			
REGULATIONS	3	10	300
OPERATING EXPERIENCE	10	31	790
INTERNAL REVIEWS	0	3	147
NEW INFORMATION	0	2	130
LICENSE REQUIREMENTS	3	4	18
TMI ACTIONS	61	89	2,245
I&E TRANSFERS	0	0	0
SUBTOTALS	77	139	3,630
PLANT SPECIFIC ACTIONS	263	87	665
TOTAL	340	226	4,295

TABLE M

MULTIPLANT ACTION COMPLETION SCHEDULE

Status through 3/31/82

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	Staff	Under DL	Under Div.
				Status to date					FY 82 Plan		Status to date		FY 82 Plan				
A-01	10 CFR 50.55 A(6) - ISI (5 yr. old)	1	MTEB	10	10	10	12	0/42	0	--	--	0/42	--	--	3	39 (SAI)	
A-02	Appendix I - ALARA	1	RAB	0	0	7	8	0/15	50	50		0/12	53			10 (FRC II)	
			ETSB	0	0	7	8	0/15	50	50							5 (EGG)
A-03	Security Reviews - Modified Amendment Plans	Complete															
A-04	Appendix J - Containment Leak Testing (5 yr. old)	1	CSB	12	10	10	0	18/32	0	--	--	1/37	--	--		32 (FRC I)	
A-05	GE Mark I Containment Tech Specs-Short Term	Complete															
A-06	Respiratory Protection System	Complete															
A-07	Appendix G - Fracture Toughness	Complete															
A-08	ECCS Evaluation-Generic Per 50.46 Compliance (5 yr. old)	2	ORAB	2	0	0	0	2/2	0	--	--	2/2	--	--		2 (LLL) (Complete)	
A-09	Pressure Vessel Beltline Material Surveillance	Complete															
A-10	Contingency Planning	1	NMSS	5	3	2	3	0/13	20	15	5	0/11	17	5	13		
A-11	Guard Training Plans	1	NMSS	4	3	3	6	6/16	23	16	7	6/13	19	7	16		
A-12	Vital Area Analysis	1	NMSS	0	1	2	2	55/5	50	50	--	55/4	51	--	5		
A-13	Non-power Reactors Safeguards	Not Active															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div.
A-14	10 CFR 50.55 A(G) - Inservice Testing (5 yr. old)	1	MEB	14	15	10	10	7/49	0	--	--	49			49		
A-15	Quality Assurance Request Diesel Generator Fuel Oil	3	ORB#4	0	1	2	0	2/3	0			2/3			3		
A-16	Qualification of Inspection, Examination, Testing, and Audit Personnel		QAB	25	20	20	5	48/70	0			42/67	3		70		
B-01	Diesel Generator Lockout	3	ORAB	0	2	3	0	1/5	0	--	--	1/5	--	--	5		
B-02	Fire Protection	Complete															
B-03	PWR Moderator Dilution	3	ORB#3	0	2	0	0	1/2	0	--	--	1/2	--	--		2 (FRC II)	
B-04	Reactor Vessel Overpressure Protection (USI: A-26) (5 yr. old)	2	RSB ORB#4	0 0	3 3	3 2	0 0	2/9 5/5	0	--	--	7/14	--	--	5		9
B-05	Stress Corrosion Cracking - BWR RCSPB (USI: A-42)	1	ORAB	0	0	0	8	0/8	16	16		0/5	19		1	7 (INEL)	
B-06	BWR Relief Valve	Complete															
B-07	Steam Generator Feedwater Flow Instability	Complete															
B-08	PWR HPSI-LPSI Flow Resistance	Complete															
B-09	Charging Systems Pipe Vibrations	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-10	Burnable Poison Rod Failure - B&W	Complete															
B-11	Flood of Equipment Important to Safety (5 yr. old)	3	ORAB	0	1	0	0	1/1	0	--	--	1/1	--	--		1 (LLL) (Complete)	
B-12	Steam Generator Tube Inspection	Complete															
B-13	Fuel Rod BOW	Complete															
B-14	CEA Guide Tube Wear	Complete															
B-15	C-E Poison Rod Growth	Complete															
B-16	Emergency Planning and Revisions	Complete															
B-17	Tech Spec Surveillance for Hydraulic Snubbers	3	ORAB	6	6	6	7	2[illegible]/25	24	24		11/21	28		25		
B-18	Worthington RHR Pump Shaft Integrity	Complete															
B-19	Neutron Shielding - CE Reactors	Complete															
B-20	Containment Leakage Due to Seal Deterioration	Complete															
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	3	PSB					0	70	50	20	[illegible]/0	50	20			

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
MPA No.	Multi-plant Action Title	Priority	Review Branch	FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	FY 1982 Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Contract Under Div.
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	2	ORAB	6	6	6	7	17/25	24	24		16/21	28		25		
B-23	Degraded Grid Voltage (5 yr. old)	2	PSB	4	7	12	12	13/35	0	--	--	3/35	--	--	4	31 (LLL & [illegible]FL)	
B-24	Venting and Purging Containments While At Full Power and Effect On LOCA	1	AEB	0	0	0	5	0/5	10	10		0/20	45		5		
			CSB	0	0	0	0	21/0	22	22							
			EQB	0	0	0	30	4/30	35	35					30		
			ORAB	0	0	0	5	4/5								5 (FRC I)	
B-25	BWR Feedwater Nozzle Cracking (USI: A-10)	1	ORB#5	3	3	3	3	11/12	11	11	--	11/12	11	--	12		
B-26	Inadvertant Safety Injection During Cooldown	2	ORB#3	0	1	0	0	1/1	0	--	--	1/1	--	--	1		
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	Complete															
B-28	BWR Jet Pump Flow Indication Elimination	Complete															
B-29	BWR Feedwater Pump Trip	Complete															
B-30	Steam Generator Replacement Program	Complete															
B-31	Long Shaft LHSI & Outside Recirc. Pump Degradation	3	EQB	0	3	0	0	3/3	0	--	--	3/3	--	--	3		
B-32	Blocked SI Signal During Cooldown	2	ICSB	0	4	0	0	4/4	0	--	--	4/4	--	--	4		
B-33	Iodine Spiking	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract Under DL	Contract Under Div.
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	2	MTEB					0	24	24		0	24				
B-35	Orifice Rod Assembly Integrity - B&W	Complete															
B-36	Resistance Temperature Detector (RTD) Response - CE	Complete															
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	Complete															
B-38	Tendon Surveillance-Bechtel Cont.	2	ORB#4	3	0	0	0	0/3	0	--	--	0/3	--	--	3		
B-39	PWR Pressure - Temperature Limit Tech Specs	Complete															
B-40	Pipe Support Base Plates	Complete															
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	1	ASB CHEB	0 5	15 5	15 5	20 7	0/50 5/22	20 0	20	--	1/62	30	--	22		50
B-42	TMI Follow Up - All Plants	Complete															
B-43	PWR Feedwater Line Cracks	2	MTEB	0	9	0	0	0/9	15	15		0/9	15		9		
B-44	Lessons Learned Implementation	Complete															
B-45	WASH 1400 Event V, "Primary Coolant System Pressure Isolation Valves"	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-46	Analysis of Turbine Disc Cracks	2	ORB#1	3	0	0	0	3/3	0			3/3			3		
B-47	ECCS; Clad Swelling and Rupture	Complete															
B-48	Adequacy of Station Electric Distribution Voltage	2	PSB	0	0	0	12	19/12	41	41		1/6	47			12 (LLL & INEL)	
B-49	PWR Control Rod Misalignment	1	ORB#4	0	1	0	0	1/1	0	--	--	1/1	--	--	1		
B-50	Auxiliary Feedwater System Evaluation	Complete															
B-51	Evaluation of Bulletin 79-06 and 79-08	Complete															
B-52	Review of Safety Aspect of Inadvertent Safety Actions During SUR Test	2	ORB#3	0	0	2	0	[illegible]/2	0			2/2			2		
B-53	Lessons Learned Category B (Items)	Complete															
B-54	Lessons Category A Tech Spec.	1	ORB#1	8	1	0	0	[illegible]/9	0	--	--	[illegible]/9	--	--	9		
B-55	B&O Report on BWRS	Complete															
B-56	Control Rods Failure to Insert. BWR	Complete															
B-57	DHR Capability	3	ORB#4	5	5	5	6	[illegible]/21	0	--	--	[illegible]/21				21 (INEL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-58	SDV Capability	1	ORB#2	0	5	10	8	15/23	0			6/15	8			23 (FRCI)	
B-59	Masonry Wall Design	2	SEB	4	6	6	6	1/22	48	48		1/19	51			22 (FRC II)	
B-60	Environmental Qualifications (USI: A-24)	1	EQB CSB					0 0	71 30	71 30		0	71			(FRC II)	
B-61	Loss of Non Class IE I&C Power	2	ICSB	0	0	0	51	/51	0			/25	26		51		
B-62	ESF Reset Control Design Deficiency - I&E Bulletin 80-06	3	ICSB	0	9	10	19	/38	0			2/28	10		30	8 (LLL)	
B-63	Interim Procedures for Short Term Blackout	1	ORB#3	24	14	6	0	/44	0			/44			44		
B-64	B&W Induced Flux Errors	3	CPB	0	8	0	0	/8	0	--	--	/8	--	--	8		
B-65	Safety Concerns Associated with Pipe Breaks in BWR Scram System	1	ASB	0	0	2	4	6	20	20		4	22		6		
B-66	Natural Circulation Cooldown	Not Yet Active															
B-67	Thermal Shock	Not Yet Active															
B-68	ECCS Pump Deadheading	Not Yet Active															
B-69	PWR MSLB with Continued Feedwater Addition	1	CSB	0	0	10	25	35	12	12	--	22	25	--		35 (FRC II)	

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Under Div.
B-70	Monitoring fatigue transients limits for RCCS	1	ORAB				23	/23	23	23	--	/23	23	--		23 (FRC II)	
C-01	PWR Secondary Water Chemistry Monitoring Requirements (5 yr. old)	2	CHEB	4	3	3	3	/13	0	--	--	13	--	--	13		
C-02	BWR-Recirc. Pump Trip (ATWS)	Complete															
C-03	Qualifications of Radiation Protection Manager	3	RAB	0	1	0	0	/1	0	--	--	1	--	--	1		
C-04	Filter Tech Specs (5 yr. old)	3	ETSB	1	5	2	1	9	0	--	--	9	--	--	9		
C-05	Conversion to Standard Tech Specs	Complete															
C-06	Pump Support-Lamellar Tearing	Inactive (Action is still a USI)															
C-07	Fuel Handling Accident Inside Containment	2	ORB#5	1	3	2	2	8	0	--	--	8	--	--	8		
C-08	BWR Post LOCA H2 Control (5 yr. old)	3	ORB#2	2	0	0	0	/2	0	--	-	2	--	--	2		
C-09	PWR Aux. Feedwater Pumps	Complete															
C-10	Control of Heavy Loads Over Spent Fuel Pool (USI: A-36)	1	ASB														
			Phase I	5	18	18	18	59	13	13	--	50	22				
			Phase II					0	72	40	32		40	32		59 (FRCI)	
C-11	RPS Power Supply	1	ORAB	0	0	5	5	10	10	10	--	10	10	--		17 (LLL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining						In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
C-12	Boron Solubility During Long Term Cooling Following LOCA	2	RSB	0	0	0	1	1/1	1	1		1/1	1		1		
C-13	Loss of Offsite Power	Complete															
C-14	Auxiliary Feedwater Seismic Qualification	1	SEPB ASB	0 0	13 13	6 6	10 10	6/29 6/29	17 17	17 17		6/24	22			29 (LLL)	
D-01	GE Mark I Containment Evaluation - Long Term (USI: A-7)	1	ORAB					0	22	22	--	0	22	--			
D-02	ECCS Zirc Clad Model Error-Compliance With 10 CFR 50.46	Complete															
D-03	Pressurizer Heatup Rate Error	Complete															
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	2	ORB#3	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
D-05	Plant UPI Model Problem	3	RSB					0	6	6	--	0	6	--			
D-06	Peaking Model Change For CE Reactor Core	Complete															
D-07	BWR Power Level For RWM	Complete															
D-08	Deficiency in Chem. Addition to Containment Sprays	Complete															
D-09	GE ECCS Input Errors	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div.
D-10	Asymmetric LOCA Loads (USI: A-2)	2	MEB	3	4	4	4	2/15	23	23		/13	25		15		
D-11	Fission Gas Release	Complete															
D-12	Non-Jet Pump BWR Core Spray Performance	3	ORAB	0	0	1	1	0/2	0	--	--	0/2	--	--	2		
D-13	B&W Small Break Error	Complete															
D-14	Reactor Vessel Weld - Wire Deficiency	Complete															
D-15	High Energy Line Break & Consequential System Failure	3	RRAB					0	44	44		0	44				
D-16	Review of Corporate Management Capability	3	LQB					0	8	8		0	8				
D-17	Definition of Operable	2	ORB#1					4/0	21	21		4/0	21				
E-01	Spent Fuel Pool Expansions	Complete															
E-02	Fuel Cask Drop	Complete															
E-03	Core Reloads Requiring Prior NRC Approval	Complete															
E-04	BWR Single Loop Operation (5 yr. old)	3	RSB ORB #2	11 0	0 0	0 0	0 3	/11 /3	0 0	--	--	/11	--	--	11	3	(LLL)

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract Under DL	Contract Under Div.
E-05	W N-1 Loop Operation	3	RSB ORAB	0 0	0 0	0 0	3 3	3 3	0 0			3				3 (LLL)	3 (INEL)
E-06	CEA Position Indication Failures - CE	3	ICSB	1	5	0	0	6	0	--	--	6	--	--	6		
E-07	Reactor Protection System Logic - CE	2	ICSB	0	0	0	5	5	0			2	3			5 (INEL)	
TOTAL								1,032	963			847					

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed						In-House Staff	Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total		FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div
F-01	I.A.1.1	Shift Tech Advisor Cat. ATS	Pre	ORB 1	9	--	--	--	1/9	0	--	--	--	--	--			
	I.A.1.1.1	Sta. Trained to Cat. BL	Post	LQB	30	30	10	--	62/70	0	--	--	61/70	--	--	70		
F-02	I.A.1.3.1	Limit Overtime	Post	IE	70	--	--	--	[illegible]/70	0	--	--	--	--	--	70		
	I.A.1.3.1	Minimum Shift Crew	Post	LQB/ORB 1	--	--	25	45	[illegible]/70	0	--	--	[illegible]/45	25	--	70		
F-03	I.A.2.1	Upgrade Training																
	I.A.2.1.4	Modify Training	Post	OLB	--	--	30	40	[illegible]/70	0	--	--	[illegible]47	23	--	40		
F-04	I.C.1.2	Inadeq. Core Cooling																
	I.C.1.2.a	Guidelines	Complete															
	I.C.1.2.b	Procedures	Post	PTB					0	70	25	45	--	25	45			
F-05	I.C.1.3	Trans & Accidents																
	I.C.1.3.a	Guidelines	Pre	RSB	0	26	0	44	70	0	--	--	--	--	--			70
	I.C.1.3.b	Procedures	Post	PTB					0	70	25	45	--	25	45			
F-06	I.C.5	Feedback of Operating Exper	Post	IE	70	--	--	--	70	0	--	--	/70	--	--	70		
F-07	I.C.6	Performance of Operating Act.	Post	IE	70	--	--	--	70	0	--	--	/70	--	--	70		
F-08	I.D.1	Control Room Design Review	Post	HFEB					0	70	--	70	--	--	70			
F-09	I.D.2	Safety Parameter Display System Description	Pre	HFEB					0	70		70			70			

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
F-10	II.B.1	RCS High Point Vents																
	II.B.1.1	Final Design & Procedures	Post	RSB	0	0	0	35	0/35	35	35	--	0/24	46	--		35 (LLL)	
F-11	II.B.2	Plant Shielding																
	II.B.2.2	Modifications	Post	RAB	15	9	0	0	0/24	46	46	--	0/24	46	--	24		
	II.B.2.3	Equipment Qualification*	Post	EQB	--	--	10	20	30	40	40	--	--	--	--		30 (FRCI)	
F-12	II.B.3	Post Accident Sampling																
	II.B.3.2	Upgraded System	Post	CEB	--	--	--	24	0/24	46	46	--	0/24	46	--		24 (INEL)	
F-13	II.B.4	Training for Mitigating Core Damage	Post	OLB	--	20	30	20	5/70	0	--	--	10/57	13	--	70		
F-14	II.D.1	RV & SV Testing																
	II.D.1.1	BWR Test Report	Post	MEB	--	--	--	24	0/24	0	--	--	--	--	--			24
	II.D.1.2.a	BWR Plant Unique Anal.	Post	MEB	--	--	--	10	0/10	14	14	--	--	24	--			10
	II.D.1.2.b	PWR Test Report	Pre	MEB	--	--	--	--	0	45	45	--	--	--	--			
	II.D.1.3	PWR Plant Unique Anal.	Pre	MEB	--	--	--	--	0	45	20	25	--	20	25			
	II.D.3	Valve Pos. Ind.																
	II.D.3.1	Cat. A Tech. Specs.		ORB #1	9	--	--	--	1/9	0	--	--	--	--	--			
	II.D.3.3	EQ*		EQB	--	--	10	20	30	40	40	--	--	--	--			30
F-15	II.E.1.1	AFW Sys Eval	Pre	ASB	4	10	10	9	11/33	0	--	--	7/28	5	--	33		--
F-16	II.E.1.2.1	AFW System Initiation																
	II.E.1.2.1.a	Cat. A Tech. Specs.	Pre	ORB 1	9	--	--	--	1/9	0	--	--	--	--	--			
	II.E.1.2.1.b	Safety Grade	Post	ICSB	3	6	6	10	6/25	0	--	--	4/20	5	--		25 (FRCI)	
F-17	II.E.1.2.2	AFW System Flow Indicat.																
	II.E.1.2.2a	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	1/9	0	--	--		--	--			
	II.E.1.2.2.b	Safety Grade	Post	ICSB	3	6	6	10	6/25	0	--	--	4/20	5	--		25 (FRCI)	

* Licensing action is incorporated into Multiplant Action B-60

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining							Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
-	II.E.3.1	Emergency PWR for Heaters (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	1/9	0	--	--	--	--	--			
F-18	II.E.4.1	Dedicated H_2 Penetration	Post	CSB	--	0	--	--	0	0	--	--	40/40	--	--	0		
F-19	II.E.4.2	Containment ISO Dependability																
	II.E.4.2.1-4	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	1 9	0	--	-	--	--	--			
	II.E.4.2.5a	Containment Pressure	Pre	CSB	Complete													
	II.E.4.2.5b	Modify Set Point	Post	CSB	Complete													
	II.E.4.2.6	Purge Valves	Post	CSB	--	20	20	30	20/70	0	--	--	0/55	15	--		70 (LLL)	
	II.E.4.2.7	Rad. Signal	Post	CSB	--	20	20	30	20/70	0	--	--	--	--	--		70 (LLL)	
F-20	II.F.1.1	Noble Gas Monitor	Post	ETSB	60	10*	--	--	70/70	0	--	--	62/70	--	--		70 (INEL)	
F-21	II.F.1.2	Iodine/Partic. Monitor	Post	ETSB	60	10*	--	--	70/70	0	--	--	62/70	--	--		70 (INEL)	
F-22	II.F.1.3	Cont. Hi Rge Monitor	Post	RAB	48	0	11	11	61/70	0	--	--	51/64	6	--		70 (INEL)	
F-23	II.F.1.4	Cont Press Monitor	Post	CSB	--	20	20	30	13/70	0	--	--	1/55	15	--		70 (LLL)	
F-24	II.F.1.5	Cont. H_2O Level Monitor	Post	CSB	--	20	20	30	[illegible]/70	0	--	--	/55	15	--		70 (LLL)	
F-25	II.F.1.6	Cont. H_2 Monitor	Post	CSB	--	20	20	30	[illegible]/70	0	--	--	[illegible]/55	15	--		70 (LLL)	
F-26	II.F.2	Inadeq. Core Cooling																
	II.F.2.1	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	1/9	0	--	--	--	--	--			
	II.F.2.2	Water Level	Post	CPB	--	--	10	10	0/20	50	50	--	1/15	55	--			20

*Estimated number of deviations to be requested.

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982												Contrac	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Ur Div
-	II.G.1	PWR on PORV's (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9/9	0	--	--	--	--	--	--		
F-27	II.K.2.9	FEMA on ICS	Post	ICSB	--	7	--	--	6/7	0	--	--	5/7	--	--	7		
F-28	II.K.2.10	Safety Grade Trip	Post	ICSB	3	--	--	--	2/3	0	--	--	2/3	--	--	3		
F-29	II.K.2.11	Continued Operator Training and Drilling	Complete															
F-30	II.K.2.13	Therm Mech Rpt																
	II.K.2.13a	B&W	Post	RSB					0	7	0	7	0	0	7			
	II.K.2.13b	CE&W	Post	RSB					0	38	0	38	0	0	38			
F-31	II.K.2.14	Lift Freq of PORVs	Post	RRAB	--	--	--	--	0	7	7	--	0	7	--			
F-32	II.K.2.16	RCP Seal Damage	Post	RSB	7	--	--	--	7/7	0	--	--	7/7	--	--		7 (INEL)	
F-33	II.K.2.17	Voiding in RCS	Post	RSB	--	--	--	--	0	38	38	--	--	38	0			
F-34	II.K.2.19	Benchmark Analysis for Sequential AFW Flow	Complete															
F-35	II.K.2.20	System Response to SB LOCA	Complete															
F-36	II.K.3.1	PORV Isolation	Post	ICSB	--	--	--	--	0	45	0	45	0	0	45			
F-37	II.K.3.2	Rpt on PORV	Post	RRAB					0	35	35	--	0	35	--			
F-38	II.K.3.3	Rpt SV/RV Failures	Post	RRAB					0	65	65	--	0	65	--			
F-39	II.K.3.5	Auto Trip of RCPS Criteria	Post	RSB	0	0	0	45	45	0	--	--	22	23	--	45		
F-40	II.K.3.9	PID Controller	Post	ORB 1	6	6	0	0	12	0	--	--	12	--	--	12		
F-41	II.K.3.10	Anticip Trip Mods	Pre	ICSB	0	0	2	0	2	0	0	0	2	--	--	2		

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div
F-42	II.K.3.12	Anticip Trip on TT																
	II.K.3.12a	Design	Post	ORB#3	6	6	0	0	12	0	--	--	12	--	--	12		
F-43	II.K.3.13	HPCI/RCIC Init Lvl																
	II.K.3.13a	Design	Post	RSB	Complete													
	II.K.3.13b	Modify	Post	ICSB	--	--	--	18	18	0	--	--	9	9	--	18		
F-44	II.K.3.14	IC Mods	Post	RSB	7	--	--	--	7	0	--	--	7	--	--	7		
F-45	II.K.3.15	Isol of HPCI/RCIC	Post	RSB	0	18	--	--	18	0	0	--	18	--	--	18		
F-46	II.K.3.16	Chall/Fail of RVs																
		Report	Post	RRAB					0	24	24	--	--	24	--			
	II.K.3.16b	Modifications	Pre	RSB					0	24	24							
F-47	II.K.3.17	ECCS Outage Rpt	Post	RRAB					0	65	65	--	--	65				
F-48	II.K.3.18	ADS Actuation																
	II.K.3.18a	Study	Post	RSB	Complete													
	II.K.3.18b		Post	ICSB	--	--	--	0	0	23	23	--	0	23	--			
	II.K.3.18c		Pre	RSB	--	--	--	0	0	10	10	--	0	--	--			
F-49	II.K.3.19	Interlock RCPs	Post	RSB	0	2	0	1	3	0	--	--	3	--	--	3		
F-50	II.K.3.21	Restart LPCI/CSS		RSB	0	26	0	0	26	0	--	--	26	--	--	26		
	II.K.3.21a	Design	Post	ICSB	0	0	0	2	2	0	--	--	--	--	--			2 (INEL)
F-51	II.K.3.22	RCIC Suction																
	II.K.3.22b	Modify	Post	ICSB	--	--	0	9	9	8	8	--	5	13	--			9 (INEL)
F-52	II.K.3.24	Space Cooling for RCOC/HPCI	Post	ASB	0	0	3	5	8	10	10	--	5	13	--	8		

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-53	II.K.3.25 PWR Pump Seals																
	II.K.3.25a BWR Study	Post	RSB	26	0	0	0	24/26	0	--	--	0/26	--	--	26		
	II.K.3.25a CE&W Study	Post	RSB	--	--	38	--	0/38	0	--	--	0/38	--	--	38		
	II.K.3.25b BWR Modify	Pre	IE	--	--	--	12	0/12	12	12	--	--	--	--	12		
	II.K.3.25b CE&W Modify	Pre	IE	--	--	--	--	0	38	38	--	--	--	--			
F-54	II.K.3.27 Common Reference Level	Post	ORB #2	13	3	3	5	14/24	0			14/24			24		
F-55	II.K.3.28 Qual of ADS Acc	Post	EQB					0	23	23	--	0	23	--			
F-56	II.K.3.29 Perf. of ISO Cond.	Post	RSB	Complete													
F-57	II.K.3.30b SB LOCA Methods	Pre	RSB					0	70	70	--	0	70	--			
F-58	II.K.3.31 Compl w/10 CFR 50.46	Pre	RSB					0	70	0	70	0	0	70			
F-59	II.K.3.44 Trans w /Sing Failures	Post	RSB	--	--	--	--	0	2	2	--	0	2	--	2		
F-60	II.K.3.45 Manual Depressure	Post	RSB	0	0	10	14	0/24	0	--	--	0/17	7	--		24 (INEL)	
F-61	II.K.3.46 Michelson Concerns	Complete															
F-62	II.K.3.57 Man Act of ADS	Post	RSB	Implementation incorporated into I.C.1													
F-63	III.A.1.2 Tech Supp. Ctr.	Post	EPLB					0	70	0	70	0	0	70			

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House	Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	Staff	Under DL	Under Div
F-64	III.A.1.2 Opms Supp. Ctr.	Post	EPLB					0	70		70			70			
F-65	III.A.1.2 Emergency Operations Facility	Post	EPLB					0	70		70			70			
F-67	III.A.2.1 Emerg Plan to Upgrade Rule	Post	IE					0	70					70			
F-68	III.A.2.2 Met Data	Post	IE					0	70		70			70			65
			AEB	6	6	6	6	32/24	40	40	0	0	0	0	24		
	III.D.1.1 Primary Coolant Lak (Cat. A Tech Specs)	Post	ORB #1	9	--	--	--	1/9	0	--	--	--	--	--	12		
F-69	III.D.3.3 Inplant Rad. Mon		RAB	50	10	10	0	3/70	0	--	--	[illegible]/70	--	--		70 (INEL)	
F-70	III.D.3.4 CR Habitability III.D.3.4.1 Design	Post	AEB	3	9	10	17	[illegible]/39	31	31	--	[illegible]/30	40	0			39
				Total				[illegible]/1,917	1,676			[illegible]/1,321					

TABLE M

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	Staff	Under DL	Under Div.
				Status to date				FY 82 Plan				Status to date FY 82 Plan					
A-01	10 CFR 50.55 A(6) - ISI (5 yr. old)	1	MTEB	10	10	10	12	/42	0	--	--	/42	--	--	3	39 (SAI)	
A-02	Appendix I - ALARA	1	RAB	0	0	7	8	/15	50	50		/12	53			10 (FRC II)	
			ETSB	0	0	7	8	/15	50	50							5 (EGG)
A-03	Security Reviews - Modified Amendment Plans	Complete															
A-04	Appendix J - Containment Leak Testing (5 yr. old)	1	CSB	12	10	10	0	32	0	--	--	/37	--	--		32 (FRC I)	
A-05	GE Mark I Containment Tech Specs-Short Term	Complete															
A-06	Respiratory Protection System	Complete															
A-07	Appendix G - Fracture Toughness	Complete															
A-08	ECCS Evaluation-Generic Per 50.46 Compliance (5 yr. old)	2	ORAB	2	0	0	0	2	0	--	--	2	--	--		2 (LLL) (Complete)	
A-09	Pressure Vessel Beltline Material Surveillance	Complete															
A-10	Contingency Planning	1	NMSS	5	3	2	3	13	20	15	5	11	17	5	13		
A-11	Guard Training Plans	1	NMSS	4	3	3	6	16	23	16	7	13	19	7	16		
A-12	Vital Area Analysis	1	NMSS	0	1	2	2	5	50	50	--	4	51	--	5		
A-13	Non-power Reactors Safeguards	Not Active															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
A-14	10 CFR 50.55 A(G) - Inservice Testing (5 yr. old)	1	MEB	14	15	10	10	49	0	--	--	49			49		
A-15	Quality Assurance Request Diesel Generator Fuel Oil	3	ORB#4	0	1	2	0	3	0			3			3		
A-16	Qualification of Inspection, Examination, Testing, and Audit Personnel		QAB	25	20	20	5	70	0			67	3		70		
B-01	Diesel Generator Lockout	3	ORAB	0	2	3	0	5	0	--	--	5	--	--	5		
B-02	Fire Protection	Complete															
B-03	PWR Moderator Dilution	3	ORB#3	0	2	0	0	2	0	--	--	2	--	--		2 (FRC II)	
B-04	Reactor Vessel Overpressure Protection (USI: A-26) . (5 yr. old)	2	RSB ORB#4	0 0	3 3	3 2	0 0	9 5	0	--	--	14	--	--	5		9
B-05	Stress Corrosion Cracking - BWR RCSPB (USI: A-42)	1	ORAB	0	0	0	8	8	16	16		5	19		1	7 (INEL)	
B-06	BWR Relief Valve	Complete															
B-07	Steam Generator Feedwater Flow Instability	Complete															
B-08	PWR HPSI-LPSI Flow Resistance	Complete															
B-09	Charging Systems Pipe Vibrations	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
B-10	Burnable Poison Rod Failure - B&W	Complete															
B-11	Flood of Equipment Important to Safety (5 yr. old)	3	ORAB	0	1	0	0	1/1	0	--	--	1/1	--	--		1 (LLL) (Complete)	
B-12	Steam Generator Tube Inspection	Complete															
B-13	Fuel Rod BOW	Complete															
B-14	CEA Guide Tube Wear	Complete															
B-15	C-E Poison Rod Growth	Complete															
B-16	Emergency Planning and Revisions	Complete															
B-17	Tech Spec Surveillance for Hydraulic Snubbers	3	ORAB	6	6	6	7	11/25	24	24		13/21	28		25		
B-18	Worthington RHR Pump Shaft Integrity	Complete															
B-19	Neutron Shielding - CE Reactors	Complete															
B-20	Containment Leakage Due to Seal Deterioration	Complete															
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	3	PSB	0	0	0	0	0	70	50	20	23/0	50	20			

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	2	ORAB	6	6	6	7	16/25	24	24		/21	28		25		
B-23	Degraded Grid Voltage (5 yr. old)	2	PSB	4	7	12	12	/35	0	--	--	/35	--	--	4	31 (LLL & INEL)	
B-24	Venting and Purging Containments While At Full Power and Effect On LOCA	1	AEB	0	0	0	5	/5	10	10		/20	45		5		
			CSB	0	0	0	0	0	22	22							
			EQB	0	0	0	30	/30	35	35					30		
			ORAB	0	0	0	5	/5								5 (FRC I)	
B-25	BWR Feedwater Nozzle Cracking (USI: A-10)	1	ORB#5	3	3	3	3	11/12	11	11	--	/12	11	--	12		
B-26	Inadvertant Safety Injection During Cooldown	2	ORB#3	0	1	0	0	1/1	0	--	--	1	--	--	1		
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	Complete															
B-28	BWR Jet Pump Flow Indication Elimination	Complete															
B-29	BWR Feedwater Pump Trip	Complete															
B-30	Steam Generator Replacement Program	Complete															
B-31	Long Shaft LHSI & Outside Recirc. Pump Degradation	3	EQB	0	3	0	0	/3	0	--	--	3	--	--	3		
B-32	Blocked SI Signal During Cooldown	2	ICSB	0	4	0	0	/4	0	--	--	4	--	--	4		
B-33	Iodine Spiking	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	2	MTEB					0	24	24		0	24				
B-35	Orifice Rod Assembly Integrity - B&W	Complete															
B-36	Resistance Temperature Detector (RTD) Response - CE	Complete															
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	Complete															
B-38	Tendon Surveillance-Bechtel Cont.	2	ORB#4	3	0	0	0	3	0	--	--	3	--	--	3		
B-39	PWR Pressure - Temperature Limit Tech Specs	Complete															
B-40	Pipe Support Base Plates	Complete															
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	1	ASB CHEB	0 5	15 5	15 5	20 7	50 22	20 0	20	--	62	30	--	22		50
B-42	TMI Follow Up - All Plants	Complete															
B-43	PWR Feedwater Line Cracks	2	MTEB	0	9	0	0	9	15	15		9	15		9		
B-44	Lessons Learned Implementation	Complete															
B-45	WASH 1400 Event V, "Primary Coolant System Pressure Isolation Valves"	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-46	Analysis of Turbine Disc Cracks	2	ORB#1	3	0	0	0	3	0			3			3		
B-47	ECCS; Clad Swelling and Rupture	Complete															
B-48	Adequacy of Station Electric Distribution Voltage	2	PSB	0	0	0	12	12	41	41		6	47			12 (LLL & INEL)	
B-49	PWR Control Rod Misalignment	1	ORB#4	0	1	0	0	1	0	--	--	1	--	--	1		
B-50	Auxiliary Feedwater System Evaluation	Complete															
B-51	Evaluation of Bulletin 79-06 and 79-08	Complete															
B-52	Review of Safety Aspect of Inadvertent Safety Actions During SUR Test	2	ORB#3	0	0	2	0	2	0			2			2		
B-53	Lessons Learned Category B (Items)	Complete															
B-54	Lessons Category A Tech Spec.	1	ORB#1	8	1	0	0	9	0	--	--	9	--	--	9		
B-55	B&O Report on BWRS	Complete															
B-56	Control Rods Failure to Insert. BWR	Complete															
B-57	DHR Capability	3	ORB#4	5	5	5	6	21	0	--	--	21				21 (INEL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div.
B-58	SDV Capability	1	ORB#2	0	5	10	8	12/23	0			3/15	8			23 (FRCI)	
B-59	Masonry Wall Design	2	SEB	4	6	6	6	1/22	48	48		1/19	51			22 (FRC II)	
B-60	Environmental Qualifications (USI: A-24)	1	EQB CSB					0 0	71 30	71 30		0	71			(FRC II)	
B-61	Loss of Non Class IE I&C Power	2	ICSB	0	0	0	51	0/51	0			0/ 25	26		51		
B-62	ESF Reset Control Design Deficiency - I&E Bulletin 80-06	3	ICSB	0	9	10	19	4/38	0			6/28	10		30	8 (LLL)	
B-63	Interim Procedures for Short Term Blackout	1	ORB#3	24	14	6	0	30/44	0			30/44			44		
B-64	B&W Induced Flux Errors	3	CPB	0	8	0	0	0/8	0	--	--	0/8	--	--	8		
B-65	Safety Concerns Associated with Pipe Breaks in BWR Scram System	1	ASB	0	0	2	4	0/6	20	20		0/4	22		6		
B-66	Natural Circulation Cooldown	Not Yet Active															
B-67	Thermal Shock	Not Yet Active															
B-68	ECCS Pump Deadheading	Not Yet Active															
B-69	PWR MSLB with Continued Feedwater Addition	1	CSB	0	0	10	25	0/35	12	12	--	0/22	25	--		35 (FRC II)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-house Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
B-70	Monitoring fatigue transients limits for RCCS	1	ORAB				23	0/23	23	23	--	7 23	23	--		23 (FRC II)	
C-01	PWR Secondary Water Chemistry Monitoring Requirements (5 yr. old)	2	CHEB	4	3	3	3	4/13	0	--	--	/13	--	--	13		
C-02	BWR-Recirc. Pump Trip (ATWS)	Complete															
C-03	Qualifications of Radiation Protection Manager	3	RAB	0	1	0	0	0/1	0	--	--	0/1	--	--	1		
C-04	Filter Tech Specs (5 yr. old)	3	ETSB	1	5	2	1	3/9	0	--	--	/9	--	--	9		
C-05	Conversion to Standard Tech Specs	Complete															
C-06	Pump Support-Lamellar Tearing	Inactive (Action is still a USI)															
C-07	Fuel Handling Accident Inside Containment	2	ORB#5	1	3	2	2	4/8	0	--	--	4/8	--	--	8		
C-08	BWR Post LOCA H2 Control (5 yr. old)	3	ORB#2	2	0	0	0	2/2	0	--	--	/ 2	--	--	2		
C-09	PWR Aux. Feedwater Pumps	Complete															
C-10	Control of Heavy Loads Over Spent Fuel Pool (USI: A-36)	1	ASB Phase I Phase II	 5 0	 18 0	 18 0	 18 0	 /59 0	 13 72	 13 40	 -- 32	 50 	 22 40	 32		 59 (FRCI)	
C-11	RPS Power Supply	1	ORAB	0	0	5	5	/10	10	10	--	10	10	--		17 (LLL)	

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
C-12	Boron Solubility During Long Term Cooling Following LOCA	2	RSB	0	0	0	1	0/1	1	1		/1	1		1		
C-13	Loss of Offsite Power	Complete															
C-14	Auxiliary Feedwater Seismic Qualification	1	SEPB	0	13	6	10	/29	17	17		/24	22			29 (LLL)	
			ASB	0	13	6	10	/29	17	17							
D-01	GE Mark I Containment Evaluation - Long Term (USI: A-7)	1	ORAB					0	22	22	--	0	22	--			
D-02	ECCS Zirc Clad Model Error-Compliance With 10 CFR 50.46	Complete															
D-03	Pressurizer Heatup Rate Error	Complete															
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	2	ORB#3	0	0	0	4	/4	0	--	--	/4	--	--	4		
D-05	Plant UPI Model Problem	3	RSB					0	6	6	--	0	6	--			
D-06	Peaking Model Change For CE Reactor Core	Complete															
D-07	BWR Power Level For RWM	Complete															
D-08	Deficiency in Chem. Addition to Containment Sprays	Complete															
D-09	GE ECCS Input Errors	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
D-10	Asymmetric LOCA Loads (USI: A-2)	2	MEB	3	4	4	4	/15	23	23		/13	25		15		
D-11	Fission Gas Release	Complete															
D-12	Non-Jet Pump BWR Core Spray Performance	3	ORAB	0	0	1	1	/2	0	--	--	2	--	--	2		
D-13	B&W Small Break Error	Complete															
D-14	Reactor Vessel Weld - Wire Deficiency	Complete															
D-15	High Energy Line Break & Consequential System Failure	3	RRAB					0	44	44		0	44				
D-16	Review of Corporate Management Capability	3	LQB					0	8	8		0	8				
D-17	Definition of Operable	2	ORB#1					0	21	21		0	21				
E-01	Spent Fuel Pool Expansions	Complete															
E-02	Fuel Cask Drop	Complete															
E-03	Core Reloads Requiring Prior NRC Approval	Complete															
E-04	BWR Single Loop Operation (5 yr. old)	3	RSB	11	0	0	0	11	0	--	--	11	--	--	11		
			ORB #2	0	0	0	3	3	0							3	(LLL)

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
E-05	W N-1 Loop Operation	3	RSB	0	0	0	3	3/3	0			3/3					3 (INEL)
			ORAB	0	0	0	3	3/3	0							3 (LLL)	
E-06	CEA Position Indication Failures - CE	3	ICSB	1	5	0	0	1/6	0	--	--	2/6	--	--	6		
E-07	Reactor Protection System Logic - CE	2	ICSB	0	0	0	5	5/5	0			2/2	3			5 (INEL)	
	TOTAL							231/ 1,032	963			237/847					

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-01	I.A.1.1 Shift Tech Advisor Cat. ATS	Pre	ORB 1	9	--	--	--	1/9	0	--	--	--	--	--			
	I.A.1.1.1 Sta. Trained to Cat. BL	Post	LQB	30	30	10	--	53/70	0	--	--	52/70	--	--	70		
F-02	I.A.1.3.1 Limit Overtime	Post	IE	70	--	--	--	70/70	0	--	--	--	--	--	70		
	I.A.1.3.1 Minimum Shift Crew	Post	LQB/ORB 1	--	--	25	45	[illegible]/70	0	--	--	[illegible]4/45	25	--	70		
F-03	I.A.2.1 Upgrade Training																
	I.A.2.1.4 Modify Training	Post	OLB	--	--	30	40	12/70	0	--	--	[illegible]/47	23	--	40		
F-04	I.C.1.2 Inadeq. Core Cooling																
	I.C.1.2.a Guidelines	Complete															
	I.C.1.2.b Procedures	Post	PTB					0	70	25	45	--	25	45			
F-05	I.C.1.3 Trans & Accidents																
	I.C.1.3.a Guidelines	Pre	RSB	0	26	0	44	[illegible]/70	0	--	--	--	--	--			70
	I.C.1.3.b Procedures	Post	PTB					0	70	25	45	--	25	45			
F-06	I.C.5 Feedback of Operating Exper	Post	IE	70	--	--	--	[illegible]/70	0	--	--	[illegible] 70	--	--	70		
F-07	I.C.6 Performance of Operating Act.	Post	IE	70	--	--	--	[illegible]/70	0	--	--	5[illegible] 70	--	--	70		
F-08	I.D.1 Control Room Design Review	Post	HFEB					0	70	--	70	--	--	70			
F-09	I.D.2 Safety Parameter Display System Description	Pre	HFEB					0	70		70			70			

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining						In-	Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
F-10	II.B.1 RCS High Point Vents																
	II.B.1.1 Final Design & Procedures	Post	RSB	0	0	0	35	/35	35	35	--	/24	46	--		35 (LLL)	
F-11	II.B.2 Plant Shielding																
	II.B.2.2 Modifications	Post	RAB	15	9	0	0	/24	46	46	--	/24	46	--	24		
	II.B.2.3 Equipment Qualification*	Post	EQB	--	--	10	20	/30	40	40	--	--	--	--		30 (FRCI)	
F-12	II.B.3 Post Accident Sampling																
	II.B.3.2 Upgraded System	Post	CEB	--	--	--	24	24	46	46	--	/24	46	--		24 (INEL)	
F-13	II.B.4 Training for Mitigating Core Damage	Post	OLB	--	20	30	20	70	0	--	--	/57	13	--	70		
F-14	II.D.1 RV & SV Testing																
	II.D.1.1 BWR Test Report	Post	MEB	--	--	--	24	24	0	--	--	--	--	--			24
	II.D.1.2.a BWR Plant Unique Anal.	Post	MEB	--	--	--	10	10	14	14	--	--	24	--			10
	II.D.1.2.b PWR Test Report	Pre	MEB	--	--	--	--	0	45	45	--	--	--	--			
	II.D.1.3 PWR Plant Unique Anal.	Pre	MEB	--	--	--	--	0	45	20	25	--	20	25			
	II.D.3 Valve Pos. Ind.																
	II.D.3.1 Cat. A Tech. Specs.		ORB #1	9	--	--	--	9	0	--	--	--	--	--			
	II.D.3.3 EQ*		EQB	--	--	10	20	30	40	40	--	--	--	--			30
F-15	II.E.1.1 AFW Sys Eval	Pre	ASB	4	10	10	9	/33	0	--	--	/28	5	--	33		--
F-16	II.E.1.2.1 AFW System Initiation																
	II.E.1.2.1.a Cat. A Tech. Specs.	Pre	ORB 1	9	--	--	--	9	0	--	--	--	--	--			
	II.E.1.2.1.b Safety Grade	Post	ICSB	3	6	6	10	25	0	--	--	20	5	--		25 (FRCI)	
F-17	II.E.1.2.2 AFW System Flow Indicat.																
	II.E.1.2.2a Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9	0	--	--		--	--			
	II.E.1.2.2.b Safety Grade	Post	ICSB	3	6	6	10	25	0	--	--	20	5	--		25 (FRCI)	

* Licensing action is incorporated into Multiplant Action B-60

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
	II.E.3.1	Emergency PWR for Heaters (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9	0	--	--	--	--	--			
F-18	II.E.4.1	Dedicated H_2 Penetration	Post	CSB	--	0	--	--	0	0	--	--	40	--	--	0		
F-19	II.E.4.2	Containment ISO Dependability																
	II.E.4.2.1-4	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9	0	--	--	--	--	--			
	II.E.4.2.5a	Containment Pressure	Pre	CSB	Complete													
	II.E.4.2.5b	Modify Set Point	Post	CSB	Complete													
	II.E.4.2.6	Purge Valves	Post	CSB	--	20	20	30	70	0	--	--	55	15	--		70 (LLL)	
	II.E.4.2.7	Rad. Signal	Post	CSB	--	20	20	30	70	0	--	--	--	--	--		70 (LLL)	
F-20	II.F.1.1	Noble Gas Monitor	Post	ETSB	60	10*	--	--	70	0	--	--	70	--	--		70 (INEL)	
F-21	II.F.1.2	Iodine/Partic. Monitor	Post	ETSB	60	10*	--	--	70	0	--	--	70	--	--		70 (INEL)	
F-22	II.F.1.3	Cont. Hi Rge Monitor	Post	RAB	48	0	11	11	70	0	--	--	64	6	--		70 (INEL)	
F-23	II.F.1.4	Cont Press Monitor	Post	CSB	--	20	20	30	70	0	--	--	55	15	--		70 (LLL)	
F-24	II.F.1.5	Cont. H_2O Level Monitor	Post	CSB	--	20	20	30	70	0	--	--	55	15	--		70 (LLL)	
F-25	II.F.1.6	Cont. H_2 Monitor	Post	CSB	--	20	20	30	70	0	--	--	55	15	--		70 (LLL)	
F-26	II.F.2	Inadc. Core Cooling																
	II.F.2.1	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9	0	--	--	--	--	--			
	II.F.2.2	Water Level	Post	CPB	--	--	10	10	20	50	50	--	15	55	--			20

*Estimated number of deviations to be requested.

MULTIPLANT ACTION COMPLETION SCHEDULE

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining							Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
-	II.G.1	PWR on PORV's (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9/9	0	--	--	--	--	--	--		
F-27	II.K.2.9	FEMA on ICS	Post	ICSB	--	7	--	--	5/7	0	--	--	5/7	--	--	7		
F-28	II.K.2.10	Safety Grade Trip	Post	ICSB	3	--	--	--	2/3	0	--	--	2/3	--	--	3		
F-29	II.K.2.11	Continued Operator Training and Drilling	Complete															
F-30	II.K.2.13	Therm Mech Rpt																
	II.K.2.13a	B&W	Post	RSB					0	7	0	7	0	0	7			
	II.K.2.13b	CE&W	Post	RSB					0	38	0	38	0	0	38			
F-31	II.K.2.14	Lift Freq of PORVs	Post	RRAB	--	--	--	--	0	7	7	--	0	7	--			
F-32	II.K.2.16	RCP Seal Damage	Post	RSB	7	--	--	--	7/7	0	--	--	7/7	--	--		7 (INEL)	
F-33	II.K.2.17	Voiding in RCS	Post	RSB	--	--	--	--	0	38	38	--	--	38	0			
F-34	II.K.2.19	Benchmark Analysis for Sequential AFW Flow	Complete															
F-35	II.K.2.20	System Response to SB LOCA	Complete															
F-36	II.K.3.1	PORV Isolation	Post	ICSB	--	--	--	--	0	45	0	45	0	0	45			
F-37	II.K.3.2	Rpt on PORV	Post	RRAB					0	35	35	--	0	35	--			
F-38	II.K.3.3	Rpt SV/RV Failures	Post	RRAB					0	65	65	--	0	65	--			
F-39	II.K.3.5	Auto Trip of RCPS Criteria	Post	RSB	0	0	0	45	0/45	0	--	--	0/22	23	--	45		
F-40	II.K.3.9	PID Controller	Post	ORB 1	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-41	II.K.3.10	Anticip Trip Mods	Pre	ICSB	0	0	2	0	1/2	0	0	0	1/2	--	--	2		

MULTIPLANT ACTION COMPLETION SCHEDULE

					Number of Actions Requiring Tech. Input to DL									Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982												In-	Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984		FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
F-42	II.K.3.12	Anticip Trip on TT																	
	II.K.3.12a	Design	Post	ORB#3	6	6	0	0	12/12	0	--	--		12/12	--	--	12		
F-43	II.K.3.13	HPCI/RCIC Init Lvl																	
	II.K.3.13a	Design	Post	RSB	Complete														
	II.K.3.13b	Modify	Post	ICSB	--	--	--	18	9/18	0	--	--		0/9	9	--	18		
F-44	II.K.3.14	IC Mods	Post	RSB	7	--	--	--	7/7	0	--	--		7/7	--	--	7		
F-45	II.K.3.15	Isol of HPCI/RCIC	Post	RSB	0	18	--	--	3/18	0	0	--		3/18	--	--	18		
F-46	II.K.3.16	Chall/Fail of RVs																	
		Report	Post	RRAB					0	24	24	--		3/--	24	--			
	II.K.3.16b	Modifications	Pre	RSB					0	24	24								
F-47	II.K.3.17	ECCS Outage Rpt	Post	RRAB					4/0	65	65	--		--	65				
F-48	II.K.3.18	ADS Actuation																	
	II.K.3.18a	Study	Post	RSB	Complete														
	II.K.3.18b		Post	ICSB	--	--	--	0	0	23	23	--		0	23	--			
	II.K.3.18c		Pre	RSB	--	--	--	0	0	10	10	--		0	--	--			
F-49	II.K.3.19	Interlock RCPs	Post	RSB	0	2	0	1	1/3	0	--	--		1/3	--	--	3		
F-50	II.K.3.21	Restart LPCI/CSS		RSB	0	26	0	0	0/26	0	--	--		0/26	--	--	26		
	II.K.3.21a	Design	Post	ICSB	0	0	0	2	0/2	0	--	--		--	--	--			2 (INEL)
F-51	II.K.3.22	RCIC Suction																	
	II.K.3.22b	Modify	Post	ICSB	--	--	0	9	9/9	8	8	--		0/5	13	--			9 (INEL)
F-52	II.K.3.24	Space Cooling for RCOC/HPCI	Post	ASB	0	0	3	5	7/8	10	10	--		0/5	13	--	8		

MULTIPLANT ACTION COMPLETION SCHEDULE

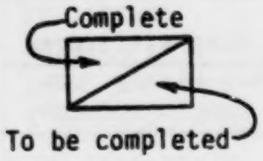
				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-53	II.K.3.25	PWR Pump Seals																
	II.K.3.25a	BWR Study	Post	RSB	26	0	0	0	26/26	0	--	--	[illegible]/26	--	--	26		
	II.K.3.25a	CE&W Study	Post	RSB	--	--	38	--	[illegible]/38	0	--	--	[illegible]/38	--	--	38		
	II.K.3.25b	BWR Modify	Pre	IE	--	--	--	12	[illegible]/12	12	12	--	--	--	--	12		
	II.K.3.25b	CE&W Modify	Pre	IE	--	--	--	--	0	38	38	--	--	--	--			
F-54	II.K.3.27	Common Reference Level	Post	ORB #2	13	3	3	5	14/24	0			14/24			24		
F-55	II.K.3.28	Qual of ADS Acc	Post	EQB					0	23	23	--	0	23	--			
F-56	II.K.3.29	Perf. of ISO Cond.	Post	RSB	Complete													
F-57	II.K.3.30b	SB LOCA Methods	Pre	RSB					0	70	70	--	0	70	--			
F-58	II.K.3.31	Compl w/10 CFR 50.46	Pre	RSB					0	70	0	70	0	0	70			
F-59	II.K.3.44	Trans w /Sing Failures	Post	RSB	--	--	--	--	0	2	2	--	0	2	--	2		
F-60	II.K.3.45	Manual Depressure	Post	RSB	0	0	10	14	24	0	--	--	17	7	--		24 (INEL)	
F-61	II.K.3.46	Michelson Concerns	Complete															
F-62	II.K.3.57	Man Act of ADS	Post	RSB	Implementation incorporated into I.C.1													
F-63	III.A.1.2	Tech Supp. Ctr.	Post	EPLB					0	70	0	70	0	0	70			

MULTIPLANT ACTION COMPLETION SCHEDULE

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Contract Under Div
F-64	III.A.1.2	Opms Supp. Ctr.	Post	EPLB					0	70		70			70			
F-65	III.A.1.2	Emergency Operations Facility	Post	EPLB					0	70		70			70			
F-67	III.A.2.1	Emerg Plan to Upgrade Rule	Post	IE					0	70					70			
F-68	III.A.2.2	Met Data	Post	IE					0	70		70			70			65
				AEB	6	6	6	6	0/24	40	40	0	0	0	0	24		
-	III.D.1.1	Primary Coolant Lak (Cat. A Tech Specs)	Post	ORB #1	9	--	--	--	1/9	0	--	--	--	--	--	12		
F-69	III.D.3.3	Inplant Rad. Mon		RAB	50	10	10	0	63/70	0	--	--	50/70	--	--		70 (INEL)	
F-70	III.D.3.4 III.D.3.4.1	CR Habibility Design	Post	AEB	3	9	10	17	14/39	31	31	--	11/30	40	0			39
								Total	745/1,917	1,676			607 1,321					

USI Implementation Status for Operating Reactors

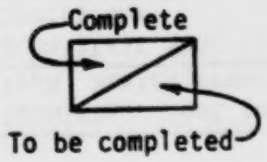
3/10/82



		MP D-10			MP D-01			MP B-25		
	A-1 WATER HAMMER	A-2 ASYMMETRIC BLOWDOWN LOADS ON REACTOR PRIMARY COOLANT SYSTEMS	A-3 A-4, A-5 W, CE, & BW STEAM GENERATOR TUBE INTEGRITY	A-6 MARK I SHORT TERM PROGRAM	A-7 MARK I CONTAINMENT LONG-TERM PROGRAM	A-8 MARK II CONTAINMENT POOL DYNAMIC LOADS-LONG TERM PROGRAM	A-9 ATWS	A-10 BWR FEEDWATER NOZZLE CRACKING	A-11 REACTOR VESSEL MATERIALS TOUGHNESS	A-12 FRACTURE TOUGHNESS OF STEAM GENERATOR AND REACTOR COOLANT PUMP SUPPORTS
Final Technical Report Issued	No	NUREG-0609	No	NUREG-0408	NUREG-0661	NUREG-0808	NUREG-0460/5	NUREG-0619	No	No
Contract Technical Assistance		EG&G		COMPLETE	FRC and BNL	NOT APPLICABLE TO OPERATING REACTORS		No		
Generic Letter Issued to Licensees		41 41			22/1 22			23 23		
Submittals Received		41 41			22 22			23 23		
Submittals Sent to Tech. Review Branch		41 41			22 22			X		
Submittals Sent to Contractor		41 41			22 22			X		
Contractor TER Complete		41			22			X		
Tech. Review Branch SER Complete		41			22			23		
SER Issued		41			22			23		
Action Complete		41			22			23		
Target Completion Date		10/82			1/83			7/83		

USI Implementation Status for Operating Reactors

3/10/82



		MP B-60	MP B-04		MP C-10			MP B-05		
	A-17 SYSTEMS INTERACTION IN NUCLEAR POWER PLANTS	A-24 QUALIFICATION OF CLASS 1E SAFETY-RELATED EQUIPMENT	A-26 REACTOR VESSEL PRESSURE TRANSIENT PROTECTION	A-31 RESIDUAL HEAT REMOVAL REQUIREMENTS	A-36 CONTROL OF HEAVY LOADS NEAR SPENT FUEL	A-39 DETERMINATION OF SAFETY RELIEF VALVE (SRV) POOL DYNAMIC LOADS AND TEMPERATURE LIMITS FOR BWR CONTAINMENTS	A-40 SEISMIC DESIGN CRITERIA-SHORT TERM PROGRAM	A-42 PIPE CRACKS IN BOILING WATER REACTORS	A-43 CONTAINMENT EMERGENCY SUMP PERFORMANCE	A-44 STATION BLACKOUT
Final Technical Report Issued	No	NUREG-0588	NUREG-0224	Yes [4]	NUREG-0612	No	No	NUREG-0313	No	No
Contract Technical Assistance		FRC	EG&G		FRC			No		
Generic Letter Issued to Licensees		71 [2] 71	38 38		72 72			24 24		
Submittals Received		71 71	38 38		70 72			24 24		
Submittals Sent to Tech. Review Branch		71 71	38 38		70 72			24		
Submittals Sent to Contractor		71 71	38 38		70 72			24		
Contractor TER Complete		71 71	30 38		14 72			24		
Tech. Review Branch SER Complete		71 71	23 38		72			24		
SER Issued		71 [3] 71	23 38		72			24		
Action Complete		71	23 38		72			24		
Target Completion Date		6/82	3/82		3/84					

USI Implementation Status for Operating Reactors

USI Implementation Status for Operating Reactors

3/10/82

Complete ╱ To be completed

	A-45 SHUTDOWN DECAY HEAT REMOVAL REQUIREMENTS	A-46 SEISMIC QUALIFICATION OF EQUIPMENT IN OPERATING PLANTS	A-47 SAFETY IMPLICATIONS OF CONTROL SYSTEMS	A-48 HYDROGEN CONTROL MEASURES AND EFFECTS OF HYDROGEN BURNS ON SAFETY EQUIPMENT
Final Technical Report Issued	No	No	No	No
Contract Technical Assistance				
Generic Letter Issued to Licensees	╱	╱	╱	╱
Submittals Received	╱	╱	╱	╱
Submittals Sent to Tech. Review Branch	╱	╱	╱	╱
Submittals Sent to Contractor	╱	╱	╱	╱
Contractor TER Complete	╱	╱	╱	╱
Tech. Review Branch SER Complete	╱	╱	╱	╱
SER Issued	╱	╱	╱	╱
Action Complete	╱	╱	╱	╱
Target Completion Date				

Notes:

/1 Orders were issued January 13, 1981, requiring modifications and report submittals.

/2 Orders were issued October 24, 1980, requiring submission of reports.

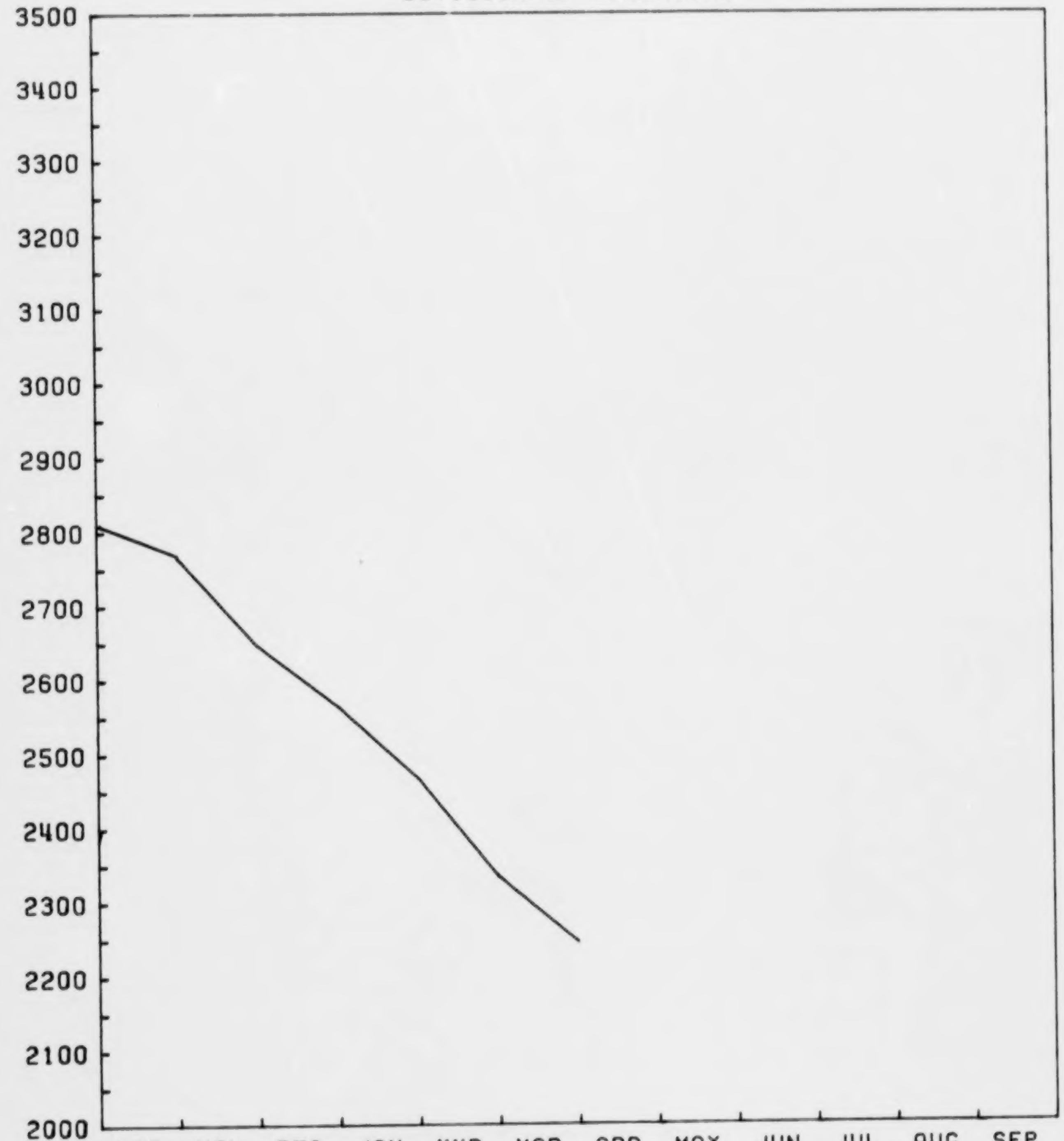
/3 All SERs contained open items requiring further submittals from licensees.

/4 Resolution resulted in a revised Section 5.4.7 of the Standard Review Plan in lieu of a formal report. A generic letter on this subject will be issued in the future.

/5 A rulemaking proceeding is currently in progress. No further plant specific licensing action will occur pending completion of rulemaking.

SECTION 2
TMI LICENSING ACTIONS

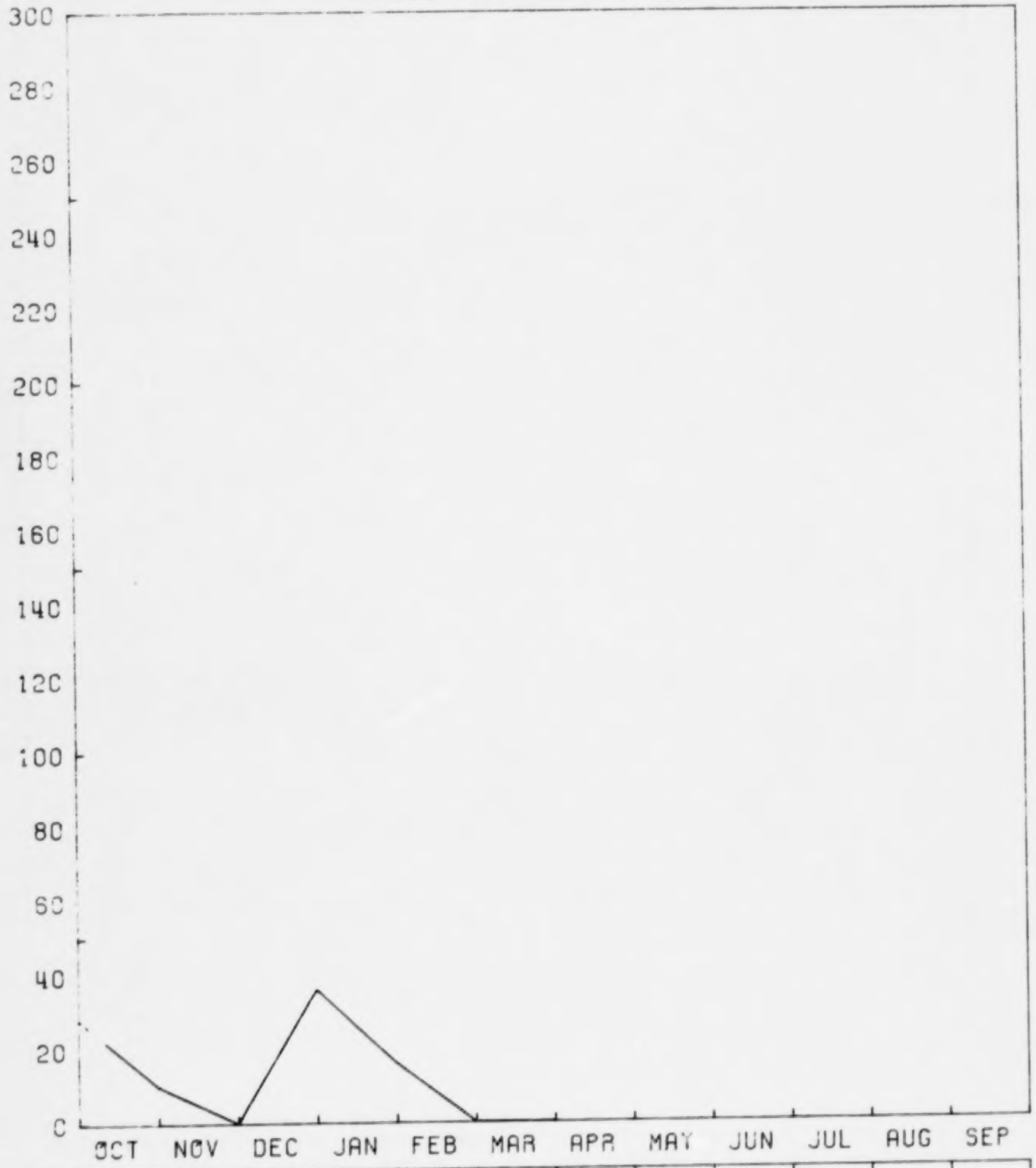
TOTAL ACTIVE TMI ACTIONS
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2767	2647	2565	2467	2334	2245						
ACTIONS	2767	2647	2565	2467	2334	2245						
HEARINGS	00	00	00	00	00	00						

NEW TMI ACTIONS BY MONTH

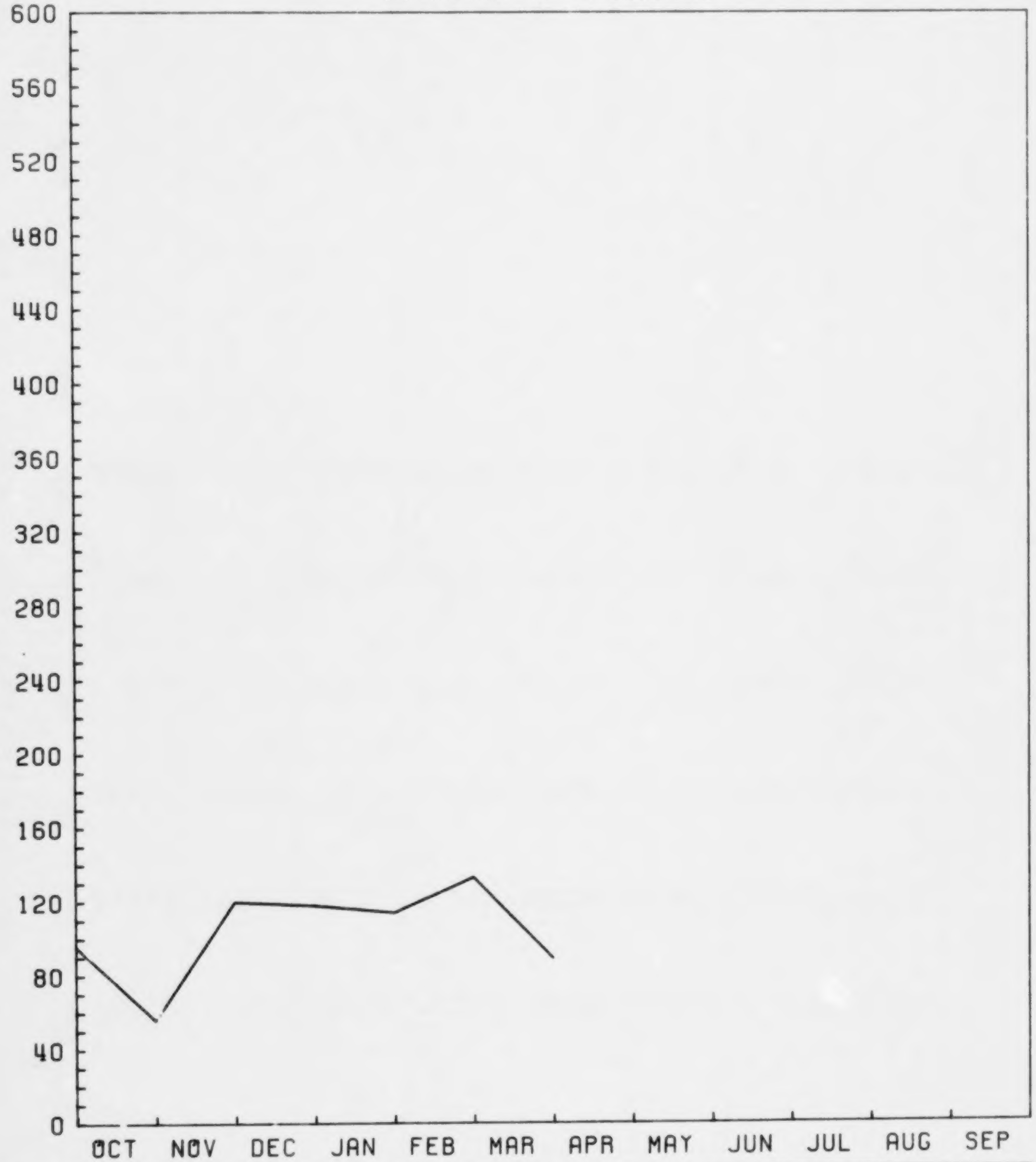
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	10	00	36	16	00	00						
CUMULATIVE	10	10	46	62	62	62						

COMPLETED TMI ACTIONS BY MONTH

DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	56	120	118	114	133	89						
CUMULATIVE	56	176	294	408	541	630						

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 04/23/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	45	43	41	39	33	32						
ARKANSAS 2	39	36	37	36	31	30						
BEAVER VALLEY 1	42	36	36	35	31	29						
BIG ROCK POINT 1	40	40	39	39	35	33						
BROWNS FERRY 1	44	44	37	35	34	33						
BROWNS FERRY 2	44	44	37	36	35	34						
BROWNS FERRY 3	43	42	35	34	33	32						
BRUNSWICK 1	42	42	39	39	39	39						
BRUNSWICK 2	42	42	39	39	39	39						
CALVERT CLIFFS 1	38	33	34	33	32	30						
CALVERT CLIFFS 2	38	33	34	33	32	30						
COOK 1	36	31	32	31	29	29						
COOK 2	36	31	32	31	29	29						
COOPER STATION	43	41	40	41	38	38						
CRYSTAL RIVER 3	46	45	40	39	35	35						
DAVIS-BESSE 1	47	47	44	42	40	37						
DRESDEN 1	38	38	38	37	37	37						
DRESDEN 2	42	38	35	33	31	31						
DRESDEN 3	42	39	36	33	32	32						
DUANE ARNOLD	42	39	36	37	37	35						
FARLEY 1	36	36	36	33	30	25						
FARLEY 2	25	25	25	25	24	22						
FITZPATRICK	44	44	44	43	43	43						
FORT CALHOUN 1	35	33	33	31	31	29						
FORT ST VRAIN	33	33	33	33	33	15						
GINNA	36	33	34	32	31	31						
HADDAM NECK	42	37	38	38	35	34						
HATCH 1	42	42	41	37	34	33						
HATCH 2	42	42	41	38	35	34						
INDIAN POINT 2	12	12	12	11	11	9						
INDIAN POINT 3	39	36	36	34	33	30						
KEWAUNEE	39	35	33	29	29	29						
MAINE YANKEE	39	39	40	34	33	33						
MCGUIRE 1	11	11	12	11	11	11						
MILLSTONE 1	41	39	37	37	35	34						
MILLSTONE 2	39	37	37	36	35	34						
MONTICELLO	41	40	37	38	37	35						
NINE MILE POINT 1	44	44	43	40	40	40						
NORTH ANNA 1	30	27	28	27	24	24						
NORTH ANNA 2	30	27	28	27	24	24						

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
OCONEE 1	39	36	31	31	29	29						
OCONEE 2	39	36	31	31	29	29						
OCONEE 3	39	36	31	31	29	29						
OYSTER CREEK 1	45	45	44	43	40	36						
PALISADES	38	38	38	39	37	34						
PEACH BOTTOM 2	43	42	41	41	34	34						
PEACH BOTTOM 3	42	41	40	40	33	33						
PILGRIM 1	43	43	42	42	42	40						
POINT BEACH 1	38	38	37	36	32	31						
POINT BEACH 2	38	38	36	35	31	30						
PRAIRIE ISLAND 1	43	38	38	34	34	30						
PRAIRIE ISLAND 2	43	38	39	35	35	33						
QUAD CITIES 1	42	41	37	37	36	36						
QUAD CITIES 2	42	41	37	36	35	35						
RANCHO SECO 1	48	47	40	38	38	38						
ROBINSON 2	43	42	40	39	38	38						
SALEM 1	35	32	33	31	29	29						
SALEM 2	32	29	30	29	28	28						
SAN ONOFRE 1	43	43	44	37	34	33						
SEQUOYAH 1	30	29	29	29	29	29						
SEQUOYAH 2	1	1	1	1	1	1						
ST LUCIE 1	39	39	38	36	32	29						
SURRY 1	35	32	33	31	29	29						
SURRY 2	34	32	33	31	29	29						
THREE MILE ISLAND 1	20	20	20	19	17	17						
TROJAN	39	36	37	36	34	31						
TURKEY POINT 3	35	35	36	35	33	32						
TURKEY POINT 4	34	34	35	34	32	32						
VERMONT YANKEE 1	43	41	36	36	35	34						
YANKEE-ROWE 1	40	37	38	37	33	33						
ZION 1	35	35	36	31	31	30						
ZION 2	35	35	36	31	31	30						
GRAND TOTAL	2,767	2,647	2,565	2,467	2,334	2,245						

REPORT DATE: 04/23/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 03/01/82 - 03/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	1	13		32	0	32
ARKANSAS 2	0	1	1	10		30	0	30
BEAVER VALLEY 1	0	1	2	14		29	0	29
BIG ROCK POINT 1	0	0	2	10		33	0	33
BROWNS FERRY 1	0	0	1	11		33	0	33
BROWNS FERRY 2	0	1	1	11		34	0	34
BROWNS FERRY 3	0	1	1	12		32	0	32
BRUNSWICK 1	0	1	0	4		39	0	39
BRUNSWICK 2	0	1	0	4		39	0	39
CALVERT CLIFFS 1	0	7	2	9		30	0	30
CALVERT CLIFFS 2	0	1	2	9		30	0	30
COOK 1	0	1	0	8		29	0	29
COOK 2	0	1	0	8		29	0	29
COOPER STATION	0	1	0	6		38	0	38
CRYSTAL RIVER 3	0	0	0	11		35	0	35
DAVIS-BESSE 1	0	0	3	10		37	0	37
DRESDEN 1	0	0	0	3		37	0	37
DRESDEN 2	0	0	0	13		31	0	31
DRESDEN 3	0	0	0	12		32	0	32
DUANE ARNOLD	0	1	2	8		35	0	35
FARLEY 1	0	1	5	15		25	0	25
FARLEY 2	0	1	2	5		22	0	22
FITZPATRICK	0	1	0	2		43	0	43
FORT CALHOUN 1	0	1	2	9		29	0	29
FORT ST VRAIN	0	0	18	18		15	0	15
GINNA	0	1	0	8		31	0	31
HADDAM NECK	0	1	1	9		34	0	34
HATCH 1	0	1	1	10		33	0	33
HATCH 2	0	1	1	9		34	0	34
INDIAN POINT 2	0	1	2	4		9	0	9
INDIAN POINT 3	0	1	3	13		30	0	30
KEWAUNEE	0	1	0	11		29	0	29
LA CROSSE	0	0	4	14		31	0	31
MAINE YANKEE	0	1	0	7		33	0	33
MCGUIRE 1	0	1	0	1		11	0	11

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 04/23/82

TMI LICENSING ACTIONS

POWER REACTORS

FOR 03/01/82 - 03/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MILLSTONE 1	0	0	1	7		34	0	34
MILLSTONE 2	0	1	1	5		34	0	34
MONTICELLO	0	1	2	8		35	0	35
NINE MILE POINT 1	0	0	0	4		40	0	40
NORTH ANNA 1	0	1	0	9		24	0	24
NORTH ANNA 2	0	1	0	9		24	0	24
OCONEE 1	0	0	0	14		29	0	29
OCONEE 2	0	1	0	14		29	0	29
OCONEE 3	0	0	0	14		29	0	29
OYSTER CREEK 1	0	0	4	9		36	0	36
PALISADES	0	2	3	8		34	0	34
PEACH BOTTOM 2	0	1	0	10		34	0	34
PEACH BOTTOM 3	0	1	0	10		33	0	33
PILGRIM 1	0	1	2	4		40	0	40
POINT BEACH 1	0	1	1	8		31	0	31
POINT BEACH 2	0	1	1	9		30	0	30
PRAIRIE ISLAND 1	0	1	4	14		30	0	30
PRAIRIE ISLAND 2	0	1	2	11		33	0	33
QUAD CITIES 1	0	1	0	7		36	0	36
QUAD CITIES 2	0	0	0	7		35	0	35
RANCHO SECO 1	0	0	0	10		38	0	38
ROBINSON 2	0	1	0	6		38	0	38
SALEM 1	0	1	0	9		29	0	29
SALEM 2	0	1	0	7		28	0	28
SAN ONOFRE 1	0	1	1	11		33	0	33
SEQUOYAH 1	0	0	0	1		29	0	29
SEQUOYAH 2	0	0	0	0		1	0	1
ST LUCIE 1	0	1	3	12		29	0	29
SURRY 1	0	1	0	9		29	0	29
SURRY 2	0	1	0	8		29	0	29
THREE MILE ISLAND 1	0	2	0	3		17	0	17
TROJAN	0	1	3	9		31	0	31
TURKEY POINT 3	0	1	1	7		32	0	32
TURKEY POINT 4	0	1	0	6		32	0	32
VERMONT YANKEE 1	0	1	1	10		34	0	34

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 03/01/82 - 03/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
YANKEE-ROWE 1	0	1	0	8		33	0	33
ZION 1	0	1	1	6		30	0	30
ZION 2	0	1	1	6		30	0	30
GRAND TOTAL	0	62	89	630		2,245	0	2,245

TABLE F

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

4/16/82

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	10/81	70(70)
I.A.1.1.3 STA TRAINED PER LL CAT B (F-01)	Y	Y	POST	LQB	65(65)	70(70)	61(70)	53(70)	42(70)	B	10/81	39(70)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	70(70)	NA	NA	NA	B	09/83	NA
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70:70)
I.A.1.3.1 LIMIT OVERTIME (F-01)	Y	Y	POST	IE	NE	70(70)	70(70)	64(70)	NA	B	12/81	64(70)
I.A.1.3.2 MIN SHIFT CREW (F-02)	Y	Y	POST	LQB	NE	21(70)	21(70)	21(70)	20(70)	D	07/83	20(70)
I.A.2.1.1 SRO EXPERIENCE	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.4 MODIFY TN PROGRAM (F-03)	Y	Y	POST	OLB	65(65)	70(70)	7(70)	7(70)	NA	B	TBD	7(70)
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	C	3/80	70(70)
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTH	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	NE	70(70)	67(70)	67(70)	NA	C	10/81	67(70)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	70(70)	70(70)	70(70)	NA	A	5/80	70(70)
I.C.1.2A ICC GUIDELINES (F-04)	Y	Y	PRE	PTB	65(65)	70(70)	70(70)	70(70)	NA	B	12/81	70(70)
I.C.1.2B ICC PROCEDURES (F-04)	Y	Y	PRE	PTB/FRC	NE	5(70)	0(70)	0(70)	NA	D	1/83	0(70)
I.C.1.3A TRANSIENT/ACC GUIDELINES (F-05)	Y	Y	PRE	RSB	65(65)	70(70)	0(70)	0(70)	NA	B	12/81	0(70)
I.C.1.3B TRANS/ACCIDENT PROCEDURES (F-05)	Y	Y	PRE	PTB/FRC	NE	0(70)	0(70)	0(70)	NA	D	01/83	0(70)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.5 FEEDBACK OF OPERATG EXPERC	Y	Y	POST	IE	65(65)	NA	70(70)	64(70)	NA	B	08/81	64(70)
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	63(70)	58(70)	NA	B	09/81	58(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.D.1 CONTROL ROOM DESIGN REVIEW (F-08)	NE	NE	NE	HFEB/LLL	NE	0(70)	1(70)	1(70)	0(70)	TBD	TBD	1(70)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.2 SPDS INSTALLED (F-09)	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
II.B.1.1 RCS VENT DESGN (F-10)	Y	Y	POST	RSB/LLL	NE	70(70)	1(70)	1(70)	NA	C	06/82	1(70)
II.B.1.2 RCS VENT INSTL (F-10)	Y	Y	PRE	RSB/LLL	NE	60(70)	1(70)	1(70)	1(70)	D	06/82	1(70)
II.B.1.3 RCS VENT PROCD (F-10)	Y	Y	PRE	RSB/LLL	NE	49(70)	1(70)	1(70)	NA	D	06/82	1(70)
II.B.2.1 SHIELDG REVIEW (F-11)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.2.2 SHIELDG MODS (F-11)	Y	Y	POST	RAB/EGG	NE	0(70)	0(70)	0(70)	0(70)	D	08/82	0(70)
II.B.2.3 EQUIP QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	0(70)	0(70)	0(70)	D	06/82	0(70)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.3.2 UPGRADE ACC SAMP (F-12)	Y	Y	POST	ETB/INEL	NE	70(70)	5(70)	5(70)	5(70)	D	05/82	5(70)

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.B.4 TRG PROG CORE DAM (F-13)	Y	Y	POST	OLB	65(65)	69(70)	5(70)	5(70)	NA	C	12/81	5(70)
II.D.1.1 RV/SV TEST PROGRAM (F-14)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.D.1.2A TEST PROGRAM COMP, BWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	24(24)	0(24)	0(24)	0(24)	C	09/82	0(24)
II.D.1.2A* TEST PROGRAM COMP, PWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	0(45)	0(45)	0(45)	0(45)	D	07/83	0(45)
II.D.1.2.B* PLANT SPEC RPTS, PWR'S (F-14)	Y	Y	PRE	MEB/EGG	NE	0(45)	0(45)	0(45)	0(45)	D	07/83	0(45)
II.D.1.2B PSPEC RPT, BWR (F-14)	Y	Y	PRE	MEB/EGG	NE	23(24)	0(24)	0(24)	0(24)	C	07/83	0(24)
II.D.1.3 BK VALVE TESTING (F-14)	Y	Y	PRE	MEB/EGG	NE	0(45)	0(45)	0(45)	0(45)	D	07/83	0(45)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.D.3.3 VALVE POS ENVIR QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	0(70)	0(70)	0(70)	0(70)	D	06/82	0(70)
II.E.1.1 AFS EVAL (F-15)	Y	Y	PRE	ASB	NE	45(45)	23(45)	16(45)	0(45)	D	01/83	16(45)
II.E.1.2.1A AFS INIT CONT GRADE (F-16)	Y	Y	PRE	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.E.1.2.1.B AFS INIT SAFE GRADE (F-16)	Y	Y	POST	ICSB	NE	45(45)	21(45)	21(45)	17(45)	C	03/82	17(45)
II.E.1.2.2.A AFS FLOW CONT GRADE (F-17)	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)
II.E.1.2.2.B AFS FLOW SAFE GRADE (F-17)	Y	Y	POST	ICSB	NE	45(45)	21(45)	23(45)	17(45)	C	03/82	17(45)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.E.4.1.1 DED H2 PENET DESIGN (F-18)	Y	Y	PRE	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.E.4.1.2 DED H2 PENET INSTALL (F-18)	Y	Y	POST	CSB	NE	70(70)	70(70)	55(70)	NA	C	12/81	55(70)
II.E.4.2.1-4 DIVERSE ISO SIG (F-19)	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.E.4.2.5A CONT PRESS SETPT (F-19)	Y	Y	PRE	CSB/LLL	65(65)	70(70)	69(70)	65(70)	NA	B	09/81	65(70)
II.E.4.2.5B CONT PRESS MODIFY (F-19)	Y	Y	POST	CSB/LLL	NE	9(10)	9(10)	7(10)	6(10)	C	01/82	6(10)

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	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.E.4.2.6 CONT PURGE VALVES (F-19)	Y	Y	POST	CSB/LLL	65(65)	70(70)	21(70)	1(70)	0(70)	B	01/82	1(70)
II.E.4.2.7 RAD SIG ON PURGE VAL (F-19)	Y	Y	POST	CSB/LLL	NE	70(70)	21(70)	1(70)	0(70)	C	01/82	1(70)
II.F.1.1 NOBLE GAS MONITOR (F-20)	Y	Y	POST	ETSB/ INEL	NE	70(70)	63(70)	62(70)	0(70)	D	10/81	0(70)
II.F.1.2 IODINE/PART MONITOR (F-21)	Y	Y	POST	ETSB/ INEL	NE	70(70)	63(70)	63(70)	0(70)	D	10/81	1(70)
II.F.1.3 CONT HI-RANGE MONITOR (F-22)	Y	Y	POST	ETSB/ INEL	NE	70(70)	59(70)	59(70)	0(70)	C	10/81	0(70)
II.F.1.4 CONT PRESS MONITOR (F-23)	Y	Y	POST	CSB/LLL	NE	1(70)	0(70)	1(70)	0(70)	D	07/82	1(70)
II.F.1.5 CONT H2O LEVEL (F-24)	Y	Y	POST	CSB/LLL	NE	33(70)	1(70)	1(70)	0(70)	D	07/82	1(70)
II.F.1.6 CONT HYDROGEN (F-25)	Y	Y	POST	CSB/ LLL	NE	33(70)	1(70)	1(70)	0(70)	D	07/82	1(70)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	10/81	45(45)
II.F.2.3 INSTRUMENTATN (F-26)	Y	Y	POST	CPB	NE	70(70)	1(70)	1(70)	0(70)	D	09/81	1(70)

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II.G.1 UPGRADE POWER PORV, LVL INST	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.K.1 IE BULLETINS	Y	Y	POST	DL	NA	70(70)	70(70)	70(70)	NA	B	06/81	70(70)
II.K.2.8 UPGRADE AFW	Y	Y	PRE	ASB	07(07)	7(07)	7(07)	7(07)	7(07)	B	08/81	7(07)
II.K.2.9 FEMA ON ICS (F-27)	Y	Y	POST	ICSB	07(07)	7(07)	5(07)	5(07)	NA	B	04/82	5(07)
II.K.2.10 SAFE GRADE TRIP (F-28)	Y	Y	POST	ICSB	07(07)	7(07)	6(07)	6(07)	3(07)	C	11/81	3(07)
II.K.2.11 OPER TNG & DRILLING (F-29)	Y	Y	POST	OLB	07(07)	7(07)	7(07)	7(07)	NA	B	11/81	7(07)
II.K.2.13A THERM MECH RPT B&W (F-30)	Y	Y	POST	RSB/LLL	07(07)	7(07)	0(07)	0(07)	0(07)	B	TBD	0(07)
II.K.2.13B THERM MECH RPT CE&W (F-30)	Y	Y	POST	RSB/LLL	NE	14(38)	0(38)	0(38)	0(38)	D	TBD	0(38)
II.K.2.14 LIFT FREQ PORV &SV (F-31)	Y	Y	POST	RRAB	07(07)	7(07)	0(07)	0(07)	NA	B	10/82	0(07)
II.K.2.15 SLUG FLOW	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	01/81	7(07)
II.K.2.16 RCP SEAL DAMAGE (F-32)	Y	Y	POST	RSB/EGG	07(07)	7(07)	4(07)	4(07)	NA	D	10/81	4(07)

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II.K.2.17 VOIDING IN RCS (F-33)	Y	Y	POST	RSB	07(07)	8(45)	7(45)	3(45)	NA	D	09/82	3(45)
II.K.2.19A SEQ AFS FLOW, B&W (F-34)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	02/81	7(07)
II.K.2.19B SEQ AFS FLOW, CE&W (F-34)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	07/81	38(38)
II.K.2.20 SYS RESP TO SB LOCA (F-35)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	TBD	7(07)
II.K.3.1 PORV ISOL (F-36)	Y	Y	POST	ICSB	NE	14(45)	0(45)	0(45)	0(45)	D	TBD	0(45)
II.K.3.2 RPT PORV FAILURES (F-37)	Y	Y	POST	RRAB/FRC	40(40)	45(45)	7(45)	7(45)	NA	B	10/82	7(45)
II.K.3.3 RPT SV & RV FAILURES (F-38)	Y	Y	POST	RRAB	65(65)	70(70)	24(70)	24(70)	12(70)	B	10/82	12(70)
II.K.3.5A RCP AUTO TRIP DESIGN (F-39)	Y	Y	POST	RSB	NE	45(45)	0(45)	0(45)	NA	C	09/81	0(45)
II.K.3.5B RCP AUTO TRIP MODIFY (F-39)	Y	Y	PRE	RSB	NE	28(45)	0(45)	0(45)	0(45)	D	03/82	0(45)
II.K.3.9 PID CONTROLLER (F-40)	Y	Y	POST	IE/DL	25(25)	30(30)	30(30)	30(30)	NA	B	09/81	30(30)

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II.K.3.10 ANTICIP TRIP (F-41)	Y	Y	PRE	ICSB	NE	30(30)	28(30)	28(30)	NA	B	09/81	28(30)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	NA	NA	NA	B	09/81	NA
II.K.3.12 ANTIC TRIP ON TT (F-42)	Y	Y	POST	ICSB	25(25)	30(30)	30(30)	30(30)	NA	C	09/81	30(30)
II.K.3.13A HPCI/RCIC INIT LEV DESIGN (F-43)	Y	Y	POST	RSB	17(17)	17(17)	0(17)	0(17)	NA	B	10/81	0(17)
II.K.3.13B HPCI/RCIC MODS (F-43)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	C	TBD	0(17)
II.K.3.14 ISO COND MODS (F-44)	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	7(07)	D	03/82	7(07)
II.K.3.15 ISO OF HPCI/RCIC (F-45)	Y	Y	POST	RSB	NE	19(19)	0(19)	0(19)	0(19)	C	11/82	0(19)
II.K.3.16A RV FAIL REPORT (F-46)	Y	Y	POST	RRAB/FRC	24(24)	24(24)	0(24)	0(24)	NA	B	10/82	0(24)
II.K.3.16B RV FAIL MODS (F-46)	Y	Y	PRE	RSB/FRC	NE	24(24)	0(24)	0(24)	0(24)	D	10/82	0(24)

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II.K.3.17 ECCS OUTAGE REPORT (F-47)	Y	Y	POST	RRAB/FRC	65(65)	70(70)	8(70)	8(70)	0(70)	B	10/82	8(70)
II.K.3.18A ADS ACT STUDY (F-48)	Y	Y	POST	RSB	24(24)	24(24)	24(24)	0(24)	NA	B	04(82)	0(24)
II.K.3.18B ADS ACT DESIGN (F-48)	Y	Y	POST	ICSB/RSB	NE	0(24)	0(24)	0(24)	0(24)	D	07(82)	0(24)
II.K.3.18C ACS ACT MODS (F-48)	Y	Y	PRE	ICSB/RSB	NE	0(24)	0(24)	0(24)	0(24)	D	07(82)	0(24)
II.K.3.19 INTERLOCK RECIRC (F-49)	Y	Y	POST	RSB	NE	3(03)	0(03)	0(03)	0(03)	C	10/81	0(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	ASB	NA	1(01)	1(01)	1(01)	NA	C	06/81	1(01)
II.K.3.21A RESTART LPCI/ CSS DESIGN (F-50)	Y	Y	POST	RSB/EGG	24(24)	24(24)	0(24)	0(24)	NA	B	01/82	0(24)
II.K.3.21B RESTART LPCI/ CSS MODS (F-50)	Y	Y	NE	ICSB/EGG	NE	0(24)	0(24)	0(24)	0(24)	C	01/82	0(24)
II.K.3.22A RCIC SUCT PROCEDURES (F-51)	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	17(17)
II.K.3.22B RCIC SUCTION MODS (F-51)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	D	06/82	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI (F-52)	Y	Y	POST	RSB	NE	5(19)	0(19)	0(19)	0(19)	D	04/82	0(19)

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II.K.3.25A PUMP SEAL STUDY (BWR) (F-53)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	C	04/82	0(24)
II.K.3.25A PUMP SEAL STUDY (CE&W) (F-53)	Y	Y	POST	RSB	NE	1(38)	0(38)	0(38)	0(38)	D	04/82	0(38)
II.K.3.25B PUMP SEAL MODS (BWR) (F-53)	Y	Y	PRE	IE	NE	24(24)	0(24)	0(24)	0(24)	D	06/82	0(24)
II.K.3.25B PUMP SEAL MODS (CE&W) (F-53)	Y	Y	PRE	IE	NE	2(38)	0(38)	0(38)	0(38)	D	06/82	0(38)
II.K.3.27 COMMON REF. LEVEL (F-54)	Y	Y	POST	ORB2	24(24)	24(24)	16(24)	16(24)	5(24)	C	01/82	16(24)
II.K.3.28 QUAL OF ADS ACC (F-55)	Y	Y	POST	EQB	NE	9(21)	0(21)	0(21)	0(21)	D	01/83	0(21)
II.K.3.29 PERF OF ISO COND (F-56)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	7(07)
II.K.3.30A SB LOCA SCHEDULE (F-57)	Y	Y	POST	RSB	65(65)	70(70)	70(70)	NA	NA	B	04/81	70(70)
II.K.3.30B SB LOCA METHOD (F-57)	Y	Y	PRE	RSB/EGG	NE	0(70)	1(70)	1(70)	0(70)	D	12/82	1(70)

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II.K.3.31 SB LOCA PUA (F-58)	Y	Y	PRE	RSB	NE	0(70)	1(70)	1(70)	0(70)	D	TBD	1(70)
II.K.3.44 TRANS W/SINGLE FAILURE (F-59)	Y	Y	POST	RSB	24(24)	24(24)	21(24)	21(24)	NA	B	01/82	21(24)
II.K.3.45 MANUAL DEPRESS (F-60)	Y	Y	POST	RSB/EGG	24(24)	24(24)	0(24)	0(24)	0(24)	B	03/82	0(24)
II.K.3.46 MICHELSON CONCERNS (F-61)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	24(24)
II.K.3.57 MAN ACT OF ADS (F-62)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	B	TBD	0(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.2 DESIGN UPGRD FACIL (F-63,64)	Y	Y	POST	EPLB/PNL	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.1 UPGRADE EMER PLAN (F-67)	Y	Y	POST	IE	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.2 METEOROLOGICAL DATA (F-68)	Y	Y	POST	IE	NE	56(70)	18(70)	5(70)	0(70)	D	TBD	5(70)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)

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III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.D.3.3.2 I DETECT UPGRADE(F-69)	Y	Y	POST	IE/INEL	65(65)	70(70)	63(70)	58(70)	5(70)	B	12/81	5(70)
III.D.3.4.1 CR HABIT REVIEW (F-70)	Y	Y	POST	AEB/PNL	65(65)	70(70)	13(70)	13(70)	NA	B	05/82	13(70)
III.D.3.4.2 CR HABIT MODS (F-70)	Y	Y	POST	AEB/PNL	NE	6(70)	9(70)	9(70)	0(70)	TBD	05/82	0(70)

SECTION 3

LICENSING ACTIONS BY POWER REACTOR CONDENSED MANAGEMENT REPORT

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR
DOCKET NUMBER: 050-00313
ARCH/ENGINEER: BECH
IE INSPECTOR: W. JOHNSON

LICENSED POWER: 2568 MWT
DESIGN POWER: 0850 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: G. VISSING
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11480	ANO 1 - REQUEST FOR EXEMPTION - APP J TESTING OF VALVES OF VALVES	2	12/02/81
43548	ANO 1 - EMERG PROCEDURES & TRAINING FOR STATION BLACKOUT EVENT	1	12/11/81
43886	ARKANSAS UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/11/81
46810	ANO 1 - QUAL. OF INSP., TEST, EXAM, AND AUDIT PERSONNEL		12/15/81
10537	ANO 1 - GUARD TRAINING PLAN REVIEW	1	02/23/82
10378	ANO 1 - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
10542	ANO 1 - VITAL AREA ANALYSIS	1	
12320	ANO 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1	3	
43549	ANO 1 - SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS	1	
43691	ANO 1 - REQUEST FOR EXEMPTION FROM MEETING SCHDULE OF 50.48	1	
46597	ARKANSAS 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
43554	ANO 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R	1	
07862	ANO 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)	2	12/30/81
07971	ARKANSAS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	01/30/82
42901	ANO 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
07087	ANO-1 TENDON SURVEILLANCE PROBLEMS	2	03/10/82
12790	ANO 1 - ADEQUACY OF ELECT. DIST SYSTEM	3	03/15/82
11236	ANO 1 - REVISED IST - TESTING	1	06/30/82
06038	ANO 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
43265	ANO 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	06/30/82
42514	ANO 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07521	ANO 1 - REVISED ISI	1	08/23/82
06806	ANO 1 - OVERPRESSURIZATION	2	09/30/82
42650	ANO 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47181	ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
11266	ANO 1 - MECHANICAL SNUBBERS	2	01/01/83
11267	ANO 1 - HYDRAULIC SNUBBERS	3	01/01/83
46824	ARKANSAS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		01/31/83
08105	ANO 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
43632	ANO 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45182	ANO 1 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	11/02/81
44068	ANO 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/12/81
42619	ANO 1 - B&W PLANTS - ITEM II K.2.17 POTENTIAL VOIDING DURING ANTICIPATED TRANSIENTS	1	12/09/81
45189	ANO 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	1	12/09/81
45041	ANO 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/12/82
46138	ARKANSAS 1 - III.A.2 NUCLEAR DATA LINK DATA	1	01/22/82
44899	ANO 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	02/03/82
44970	ANO 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	02/03/82
44000	ANO 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	02/05/82

(CONTINUATION) ARKANSAS 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
42617	ANO 1 - B&W PLANTS - ITEM II K.2.16 - RCP SEAL DAMAGE ON LOSS OF OFFSITE POWER	1	02/12/82
46353	ANO 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/23/82
42791	ANO 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/24/82
45321	ANO 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/05/82
ACTIVE ACTIONS			TARGET
45803	ANO 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45112	ANO 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45203	ANO 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	
48144	ARKANSAS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
47193	ARKANSAS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47265	ARKANSAS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
46424	ANO 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/28/82
44828	ANO 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44351	ANO 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44139	ANO 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44489	ANO 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
47917	ARKANSAS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47578	ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47649	ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47720	ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44707	ANO 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44749	ANO 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
42634	ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
45313	ANO 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	10/24/82
45607	ANO 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44419	ANO 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
45434	ANO 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46282	ANO 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44560	ANO 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45267	ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45923	ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45994	ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46066	ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46210	ARKANSAS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
43425	ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
44210	ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
42842	ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42857	ANO 1 - T.S. FOR CONTROL GRADE ANTICIPATORY TRIP ON LOF W & T.T	1	11/03/81
43383	ANO 1 - RESPONSE RELATED TO REACTOR VESSEL SURVEILLANCE	3	11/13/81
47090	ANO-1 REQUEST FOR HANDLING 25 TON CASK		11/25/81
42929	ANO 1 - CLAM SHELLS IN SW SYSTEM PROBLEM	1	02/02/82
43376	ANO 1 - REVISION TO SECURITY PLAN	1	02/25/82
43163	ANO 1 - INSTRUMENTATION FOR DETECTION OF INADEQUATE CORE COOLING	1	03/31/82
45196	ANO 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		03/31/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42982	ANO 1 - PHYSICS METHODS FOR MIDDLE SOUTH PWR'S	1	
43623	ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN	3	
47506	ANO-1 TS CHANGE ON REPORTING RQMTS APPENDIX B		06/01/82
48030	ANG-1 REACTOR COOLANT PUMP SEAL DAMAGE		06/08/82
07194	ANO 1 - CONTROL ROOM ISOLATION	3	06/10/82
43771	ANO 1 - SITE INVESTIGATION OF CYCLE 4 FUEL FAILURES	1	06/30/82
43164	ANO 1 - WASTE GAS H/O LIMITS T.S. CHANGE	1	06/30/82
47139	ANO-1 ADMN CHANGE REORGANIZATION OF HP SECTION		06/30/82
46871	ANO-1 ENVIR. T.S. CHANGE - SHORELINE SEINE SURVEY		06/30/82
46993	ANO-1 TECH SPEC CHANGE TO ELIMINATE ENVIR. MONIT OF EMBAGMENT		06/30/82
42148	ANO 1 - REVIEW OF WASTE GAS SYSTEM	1	06/30/82
48221	ANO-1 TECH SPECS FOR PURGE VALVES		09/30/82
42930	ANO 1 - OTSG LEVEL DIFFERENTIAL	1	12/30/82
43595	ANO 1 - T.S. FOR OPERABILITY OF PORV	1	12/30/82
11494	ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS	1	02/03/83
12374	ANO 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)	3	02/15/83
41013	ANO 1 - IREP	1	02/20/83
42847	ANO 1 - REVISED TECH. SPEC. LIMITS FOR T/P DURING EMERGENCY	1	01/30/84
ANTICIPATED ACTIONS			INITIATION
48228	ANO-1 REQUEST FOR EXEMPTION FROM APPENDIX H		04/07/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR
DOCKET NUMBER: 050-00368
ARCH/ENGINEER: BECH
IE INSPECTOR: W. JOHNSON

LICENSED POWER: 2815 MWT
DESIGN POWER: 0912 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: R. MARTIN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43887	ARKANSAS UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		12/11/81
42583	ANO 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/14/81
12093	ANO 2 - LOSS OF 125V DC BUS VOLTAGE (B-21)	3	02/23/82
10536	ANO 2 - GUARD TRAINING PLAN REVIEW	1	02/23/82
42107	ANO 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	03/04/82
ACTIVE ACTIONS			TARGET
12542	ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.	1	
12946	ARKANSAS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
12067	ANO 2 - ASYMMETRIC LOCA LOADS - PUR (D-10) CHANNEL FACTOR (B-13)	2	
10543	ANO 2 - VITAL AREA ANALYSIS	1	
12062	ANO 2 - INSERVICE TESTING PROGRAM (A-14)	1	
42889	ANO 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
42496	ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46825	ARKANSAS 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		07/30/82
47398	ARKANSAS NUCLEAR ONE -2 - STATION ELECTRICAL DISTRIBUTION VOLTAGES		08/31/82
42651	ANO 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
12071	ANO 2 - SECONDARY WATER CHEMISTRY MONITORING (C-1)	2	09/30/82
47161	ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		11/01/82
12069	ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)	3	01/01/83
12070	ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)	2	01/01/83
08159	ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
43128	ANO 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83
43633	ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44069	ANO 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/12/81
47194	ARKANSAS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/12/81
47266	ARKANSAS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/12/81
45042	ANO 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/21/82
44900	ANO 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/03/82
44971	ANO 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/03/82
44001	ANO 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	02/05/82
46425	ANO 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/12/82
46354	ANO 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45322	ANO 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/05/82
ACTIVE ACTIONS			TARGET
45113	ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45804	ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47791	ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48145	ARKANSAS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44702	ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/15/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS (CONTINUATION)			TARGET
44741	ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
44660	ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION	1	04/15/82
44490	ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44140	ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
47918	ARKANSAS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44352	ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47650	ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47721	ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47579	ARKANSAS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44829	ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45305	ANO 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/05/82
45608	ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44420	ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45426	ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46283	ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44561	ANO 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45259	ANO 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45924	ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45995	ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46067	ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46139	ARKANSAS 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46211	ARKANSAS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46877	ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44211	ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44281	ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12097	ANO 2 - APPENDIX I - ALARA	3	10/14/81
12076	ANO 2 - FUEL ROD BOW EFFECS ON NUCLEAR ENTHALPHY HOT CHANNEL FACTOR (B-13)	3	01/22/82
12064	ANO 2 - MAIN FEEDWATER MODIFICATION	1	03/04/82
47140	ANO-2 ADMIN CHANGE - REORGANIZATION OF HP SECT.		03/04/82
12063	ANO-2 EFW PMP RESPONSE TIME - T.S. CHANGE	1	03/04/82
43199	ANO 2 - BORON DILUTION/SHUTDOWN MARGIN	2	03/10/82
ACTIVE ACTIONS			TARGET
12083	ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION	1	
46547	ANO-2 EMERGENCY FEEDWATER SYSTEM EVALUATION (B&O STUDY) (B&O STUDY)		
47492	ANO-2 TECH SPEC 4.0.3		
47507	ANO-2 RTD RESPONSE TIME		
47573	ANO - 2 ROD BOW		
12081	ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC	1	03/01/82
42983	ANO 2 - PHYSICS METHOD FOR MIDDLE SOUTH PWRS	2	03/01/82
12084	ANO 2 - CORE PROTECTION CALCULATOR SYSTEM (CPCS) RESOLVE POSITIONS 1, 5, 12	1	04/01/82
42949	ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME	2	04/30/82
12066	ANO 2 - PUMP SUPPORT - FRACTURE TOUGHNESS (C-6)	2	06/06/82
47505	ANO-2 TS CHANGE ON REPORTING REQMTS-APPENDIX B		07/01/82
12466	ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION	2	08/01/82
42542	ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA	2	08/01/82

(CONTINUATION)

ARKANSAS 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		
43165	ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE	2	TARGET 09/30/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BEAVER VALLEY 1

PLANT LOCATION: 5 MI E OF E. LIVERPOOL, OH
DOCKET NUMBER: 050-00334
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BECKMAN

LICENSED POWER: 2660 MWT
DESIGN POWER: 0852 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. CHANEY
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42553	BEAVER VALLEY 1 - LONG TERM - REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/81
43646	BEAVER VALLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/11/82
07240	BEAVER VALLEY 1 - LOW HEAD SAFETY INJECTION PUMPS DEGRAD. VIBS	3	03/15/82
10477	BEAVER VALLEY 1 - TECH SPECS FOR HYDRAULIC SNUBBERS	3	03/30/82
10478	BEAVER VALLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/30/82
ACTIVE ACTIONS			TARGET
08597	BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS	2	
11111	BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT	1	
12263	BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1	3	
46598	BEAVER VALLEY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	
06363	BEAVER VALLEY 1 - INSERVICE TESTING 10 CFR 50.55A(G) RELIEF FOR PUMP AND VALVETEST REQUIREMENTS (IST)	1	03/03/82
06714	BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION	2	03/31/82
07972	BEAVER VALLEY 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	05/01/82
46811	BEAVER VALLEY 1 - QUALS OF INSP, EXAM TESTING & AUDIT PERSONNEL (GENERIC LTR 81-01)	3	05/30/82
08132	BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
42858	BEAVER VALLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
42459	BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46826	BEAVER VALLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
13110	BEAVER VALLEY 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	07/31/82
42722	BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
42652	BEAVER VALLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
10386	BEAVER VALLEY 1 - N-1 LOOP OPERATION	3	09/30/82
47146	BEAVER VALLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43129	BEAVER VALLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44901	BEAVER VALLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/06/81
44972	BEAVER VALLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
45441	BEAVER VALLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/18/81
45501	BEAVER VALLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/18/81
47195	BEAVER VALLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/18/81
44070	BEAVER VALLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/18/81
45043	BEAVER VALLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		12/24/81
44002	BEAVER VALLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
44632	BEAVER VALLEY 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	02/02/82
46426	BEAVER VALLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/09/82
44759	BEAVER VALLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		02/18/82
46355	BEAVER VALLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
45323	BEAVER VALLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82

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        (CONTINUATION)                                    BEAVER VALLEY 1

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)
47267   BEAVER VALLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 COMPLETE
                                                                                                                03/29/82
ACTIVE ACTIONS
48146   BEAVER VALLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                      TARGET
45392   BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
45609   BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                  1
45805   BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                     1
45114   BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION              1
44830   BEAVER VALLEY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                  1
44141   BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                    1          04/30/82
44491   BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                         1          05/28/82
44674   BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                   1          05/28/82
44711   BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                   1          06/14/82
45471   BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                     1          06/14/82
47919   BEAVER VALLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                  1          06/30/82
44353   BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                   1          07/15/82
47580   BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                 1          07/31/82
47651   BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                   1          11/15/82
47722   BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                      1          11/15/82
45275   BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                              1          11/15/82
44421   BEAVER VALLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                            12/24/82
46284   BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                         1          12/31/82
44562   BEAVER VALLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                      1          06/01/83
45229   BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                  1          09/01/83
45925   BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                            1          12/24/83
45996   BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                          1          09/30/84
46068   BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                       1          09/30/84
46140   BEAVER VALLEY 1 - III.A.2 NUCLEAR DATA LINK DATA                                            1          09/30/84
46213   BEAVER VALLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                             1          09/30/84
46878   BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT                                                     09/30/84
44212   BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                  1          09/30/84
44282   BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES               1          11/30/84
                                                                                                    1          11/30/84
TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS
46954   BEAVER VALLEY 1 - PORV CONTROL PRESSURE CHANNEL CALIBRATION TECH SPEC                                  COMPLETE
46745   BEAVER VALLEY 1 - PURGE VALUE ISOLATION TIME                                                           10/05/81
46749   BEAVER VALLEY 1 - SABOTAGE/SECURITY EVENT                                                              10/05/81
43868   BEAVER VALLEY 1 - ENVIRONMENTAL REPORT REVIEW                                               1          12/10/81
08595   BEAVER VALLEY 1 - X 17 FUEL PERFORMANCE                                                     3          12/14/81
13049   BEAVER VALLEY 1 - RECIRC SPRAY HEAT EXCHANGER INTEGRITY                                     1          12/14/81
43748   BEAVER VALLEY 1 - REORGANIZATION-ESTABLISHMENT OF NUCLEAR DIVISION                          1          12/28/81
47366   BEAVER VALLEY 1 - INSERVICE INSPECTION RELIEF REQUEST                                       1          01/27/82
47357   BEAVER VALLEY 1 STEAM GENERATOR AND REACTOR VESSEL NOZZLE SAFE END INSPECTION                          02/25/82
42636   BEAVER VALLEY 1 - REANALYSIS OF SAFETY RELATED PIPING SYSTEMS                                          03/16/82
                                                                                                    1          03/17/82
ACTIVE ACTIONS
43124   BEAVER VALLEY 1 - REVISION OF PHYSICAL SECURITY PLAN                                                   TARGET
47358   BEAVER VALLEY 1 TYPE C TEST USING WATER/PURGE & EXHAUST VALVE STROKE TIME                   1          02/01/82
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DATA AS OF - 03/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                                BEAVER VALLEY 1

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                  TARGET
47359   BEAVER VALLEY 1 SOLID STATE PROTECTION TESTING PERIOD                                                        03/15/82
48018   BEAVER VALLEY 1 - CYCLE 3 RELOAD TS CHANGES                                                       1          04/15/82
06605   BEAVER VALLEY 1 - SOIL STUDY                                                                      1          04/15/82
48011   BEAVER VALLEY 1 ADDITION OF FIRE DETECTON INSTRUMENTS TD TS                                       1          06/01/82
48012   BEAVER VALLEY 1 ELIMINATION OF CHLORINE GRAB SAMPLE                                               3          06/30/82

ANTICIPATED ACTIONS                                                                                               INITIATION
48248   BEAVER VALLEY 1 - HEATUP COOLDOWN CURVES                                                                     04/05/82
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R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH
DOCKET NUMBER: 050-00155
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 0240 MWT
DESIGN POWER: 0072 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. EMCH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47105	BIG ROCK POINT - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL		11/16/81
43905	BIG ROCK POINT - STATION BLACKOUT PROCEDURES & TRAINING		11/24/81
12781	BIG ROCK POINT - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	11/30/81
08284	BIG ROCK POINT - FUEL HANDLING ACCIDENT CONTAINMENT	2	01/12/82
10342	BIG ROCK POINT - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
43715	BIG ROCK POINT - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		03/08/82
42723	BIG ROCK POINT - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/12/82
ACTIVE ACTIONS			TARGET
46646	BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	
10502	BIG ROCK POINT - VITAL AREA ANALYSIS	1	
47368	BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL	1	03/31/82
08679	BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/31/82
43044	BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/18/82
11269	BIG ROCK POINT - INSERVICE TESTING (IST)	1	06/30/82
42515	BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08312	BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
43704	BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY	1	08/31/82
08096	BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
42653	BIG ROCK POINT - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08441	BIG ROCK POINT - MECHANICAL SNUBBERS	2	11/01/82
08442	BIG ROCK POINT - HYDRAULIC SNUBBERS	3	11/01/82
42907	BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
46651	BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1	2	06/30/83
42607	BIG ROCK POINT - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45775	BIG ROCK POINT - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		10/15/81
44973	BIG ROCK POINT - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44902	BIG ROCK POINT - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
46529	BIG ROCK POINT - NUREG-0737,II.K.3.14, ISOLATION OF ISOLAT CONDENSERS ON HIGH RADIATION		12/15/81
46356	BIG ROCK POINT - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/03/82
44071	BIG ROCK POINT - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/04/82
47196	BIG ROCK POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/04/82
47266	BIG ROCK PT - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/04/82
45324	BIG ROCK POINT - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/05/82
44003	BIG ROCK POINT - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
ACTIVE ACTIONS			TARGET
45115	BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
46427	BIG ROCK POINT - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	
46528	BIG ROCK POINT - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS	1	

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BIG ROCK POINT 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45806	BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48147	BIG ROCK POINT -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45044	BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45727	BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45751	BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44354	BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47920	BIG ROCK POINT - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44492	BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44142	BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
45531	BIG ROCK POINT - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44831	BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47581	BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47652	BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47723	BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45610	BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44422	BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
44563	BIG ROCK POINT - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
45559	BIG ROCK POINT - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
45583	BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/04/83
46285	BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45679	BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45875	BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
44213	BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44283	BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45899	BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45926	BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45997	BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46069	BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46141	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA	1	09/30/84
46212	BIG ROCK POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43578	BIG ROCK POINT - COMMISSIONERS GILINSKY AND BRADFORD'S REQUEST FOR DATA ON CONTAINMENT ISOLATION VALVES	3	03/12/82
46990	BIG ROCK POINT - REACTOR VESSEL CRITICALITY, HEATUP, COOLDOWN AND HYDROSTATIC TESTING LIMITS		03/31/82
47483	BIG ROCK POINT - RELOAD H-2		04/05/82
47908	BIG ROCK POINT - EXEMPTION TO APP R, 10CFR50 FOR OIL COLLECTION SYSTEM		04/05/82
12979	BIG ROCK POINT - RISK ASSESSMENT	1	06/30/82
11168	BIG ROCK POINT - REACTOR PHYSICS METHODOLOGY	1	06/30/82

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DATA AS OF - 03/31/82        C O N D E N S E D   M A N A G E M E N T   R E P O R T
                                          FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA   LICENSED POWER: 3293 MWT        PROJECT MANAGER: R. CLARK
DOCKET NUMBER:  050-00259                  DESIGN POWER:   1065 MWE        BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  TVA                        NSSS VENDOR:    GE              LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   R. SULLIVAN

TAC #  TAC DESCRIPTION                     MULTI-PLANT                                PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                 COMPLETE
43508  BROWNS FERRY 1 - STATION BLACKOUT (A-44)                                          1        12/02/81
10187  BROWNS FERRY 1 - CONTAINMENT PURGE                                                1        12/14/81
10354  BROWNS FERRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM     3        02/09/82
13271  BROWNS FERRY 1 - REVIEW OF CORPORATE CAPABILITIES                                 3        02/22/82
ACTIVE ACTIONS                                                                                    TARGET
42568  BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)               1
10459  BROWNS FERRY 1 - VITAL AREA ANALYSIS                                              1
12295  BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 1            3
46599  BROWNS FERRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM 2
07974  BROWNS FERRY 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)           2
48131  BROWNS FERRY 1 - SINGLE LOOP OPERATION
11324  BROWNS FERRY 1 - INSERVICE TESTING                                                1        03/31/82
08715  BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                      2        04/01/82
07884  BROWNS FERRY 1 - DIESEL GENERATOR LOCKOUT                                         3        04/23/82
43171  BROWNS FERRY 1 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES                         1        04/30/82
08720  BROWNS FERRY 1 - MECHANICAL SNUBBERS                                              2        05/01/82
08726  BROWNS FERRY 1 - HYDRAULIC SNUBBERS                                               3        05/01/82
08318  BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC                  1        06/28/82
42481  BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1 07/30/82
42654  BROWNS FERRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. 2 09/30/82
       RESPONSES
08929  BROWNS FERRY 1 - RPS POWER SUPPLY                                                 1        09/30/82
42724  BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06         3        10/15/82
46652  BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                             2        10/31/82
08133  BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW                     3        11/15/82
43727  BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM 1      03/31/83
42873  BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11               2        05/31/83
07929  BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION              1        09/30/83
TAC #  TAC DESCRIPTION                     TMI ACTIONS                                PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                 COMPLETE
44072  BROWNS FERRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                       12/08/81
47197  BROWNS FERRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                               12/08/81
47269  BROWNS FERRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                     12/08/81
44761  BROWNS FERRY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                    12/22/81
44903  BROWNS FERRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                    12/22/81
44974  BROWNS FERRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                         12/22/81
45876  BROWNS FERRY 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                     12/29/81
45045  BROWNS FERRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                       01/08/82
44004  BROWNS FERRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                             01/15/82
46357  BROWNS FERRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                        02/22/82
45325  BROWNS FERRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                             03/31/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
45116	BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48148	BROWNS FERRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45807	BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45704	BROWNS FERRY 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/82
45728	BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45752	BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44832	BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47921	BROWNS FERRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47582	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47653	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47724	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44355	BROWNS FERRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44564	BROWNS FERRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44493	BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44143	BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45776	BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45532	BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46428	BROWNS FERRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45584	BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45611	BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44423	BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
45560	BROWNS FERRY 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46714	BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46286	BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45900	BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45680	BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44214	BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44284	BROWNS FERRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45927	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45998	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46070	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46142	BROWNS FERRY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46214	BROWNS FERRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42333	BROWNS FERRY 1 - FIRE PROTECTION RESEARCH PROGRAM	1	10/30/81
06879	BROWNS FERRY 1 - ALLOWANCE TO DE-ENERGIZE 161-KV LINE, A START BUS AND A SHUTDOWN BUS	2	10/30/81
07588	BROWNS FERRY 1 - REACTOR BUILDING IN LEAKAGE RATE	2	10/30/81
46996	BROWNS FERRY 1 - START BUSES (AMEND 77)		11/16/81
43834	BROWNS FERRY 1 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 78)		11/25/81
43596	BROWNS FERRY 1 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 78)	1	11/25/81
43878	BROWNS FERRY 1 - CHANGES IN ORGANIZATION (AMEND 79)		12/02/81
46769	BROWNS FERRY 1 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 80)		12/10/81
11916	BROWNS FERRY 1 - ADMIN. CHANGES TO T.S.	2	03/29/82
ACTIVE ACTIONS			TARGET
48134	BROWNS FERRY 1 - FIRE PROTECTION APPENDIX R		
43831	BROWNS FERRY 1 - SECONDARY CONTAINMENT INTEGRITY(AMEND 82)		04/16/82

(CONTINUATION) BROWNS FERRY 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43592	BROWNS FERRY 1 - SDV CONTINUOUS LEVEL MAINTAINING SYSTEM	1	05/07/82
47455	BROWNS FERY 1 - REVISED ISI PROGRAM		05/21/82
47460	BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF		05/21/82
12611	BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	06/04/82
11938	BROWNS FERRY 1,2,3- ISI AND T IMPLEMAENTATION DATES.	1	06/30/82
11625	BROWNS FERRY 1 - PUMP AND VALVE TESTING	1	06/30/82
43698	BROWNS FERRY 1 - CAD SYSTEM VALVES	1	07/09/82
43708	BROWNS FERRY 1 - TEST FREQUENCIES FOR ISOLATION VALVES	1	07/09/82
42805	BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	07/23/82
11569	BROWNS FERRY 1 - BOTTLED UP OPERATION	2	10/01/82
12621	BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST	2	10/01/82
42356	BROWNS FERRY 1 - LONG TERM STORAGE OF RADWASTE ONSITE	1	10/01/82
41011	BROWNS FERRY 1 - IREP	1	10/01/82
41097	BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	10/01/82
42802	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING	2	10/01/82
47136	BROWNS FERRY 1 - CILRT INTERVAL		10/01/82
48137	BROWNS FERRY 1 - RETRAN PROGRAM TOPICAL REPORT		10/01/82
47849	BROWNS FERRY 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		12/31/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA	LICENSED POWER: 3293 MWT	PROJECT MANAGER: R. CLARK	
DOCKET NUMBER: 050-00260	DESIGN POWER: 1065 MWE	BRANCH CHIEF: D. VASSALLO	
ARCH/ENGINEER: TVA	NSSS VENDOR: GE	LIC. ASSISTANT: S. NORRIS	
IE INSPECTOR: R. SULLIVAN			

TAC #	TAC DESCRIPTION — MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43509	BROWNS FERRY 2 - STATION BLACKOUT (A-44)	1	12/02/81
10186	BROWNS FERRY 2 - CONTAINMENT PURGE	1	12/14/81
10353	BROWNS FERRY 2 - LOSS OF 125V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13272	BROWNS FERRY 2 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
ACTIVE ACTIONS			TARGET
12296	BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 2	3	
10460	BROWNS FERRY 2 - VITAL AREA ANALYSIS	1	
46600	BROWNS FERRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
48132	BROWNS FERRY 2 - SINGLE LOOP OPERATION		
07975	BROWNS FERRY 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
43731	BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
42569	BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/30/81
11325	BROWNS FERRY 2 - INSERVICE TESTING	1	03/31/82
08716	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
42231	BROWNS FERRY 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	04/30/82
43172	BROWNS FERRY 2 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES	1	04/30/82
08727	BROWNS FERRY 2 - HYDRAULIC SNUBBERS	3	05/01/82
08721	BROWNS FERRY 2 - MECHANICAL SNUBBERS	2	05/01/82
08328	BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	06/28/82
42482	BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08930	BROWNS FERRY 2 - RPS POWER SUPPLY	1	09/30/82
42655	BROWNS FERRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42725	BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46653	BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		10/31/82
08134	BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
42874	BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07930	BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47198	BROWNS FERRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47270	BROWNS FERRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44073	BROWNS FERRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
44762	BROWNS FERRY 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44904	BROWNS FERRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44975	BROWNS FERRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45877	BROWNS FERRY 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45046	BROWNS FERRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44005	BROWNS FERRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46358	BROWNS FERRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45326	BROWNS FERRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45117	BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45808	BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48149	BROWNS FERRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45705	BROWNS FERRY 2 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/82
45729	BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
47583	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	06/18/82
45753	BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44833	BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47922	BROWNS FERRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47654	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47725	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44356	BROWNS FERRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44565	BROWNS FERRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44494	BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44144	BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
46429	BROWNS FERRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45533	BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45777	BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45585	BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45612	BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47850	BROWNS FERRY 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
44424	BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
46715	BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45561	BROWNS FERRY 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46287	BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45681	BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45901	BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
44215	BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44285	BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46215	BROWNS FERRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	03/30/84
45928	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45999	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46071	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46143	BROWNS FERRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08418	BROWNS FERRY 2 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08420	BROWNS FERRY 2 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
46997	BROWNS FERRY 2 - START BUSES (AMEND 73)		11/16/81
43835	BROWNS FERRY 2 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 74)		11/25/81
43597	BROWNS FERRY 2 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 74)	2	11/25/81
46770	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 76)	1	12/10/81
47013	BROWNS FERRY 2 - MAPLHGR LIMITS (AMEND 77)		12/29/81
11917	BROWNS FERRY 2 - ADMIN CHANGES TO T.S.	1	03/24/82
ACTIVE ACTIONS			TARGET
48135	BROWNS FERRY 2 - FIRE PROTECTION APPENDIX R		
43832	BROWNS FERRY 2 - SECONDARY CONTAINMENT INTEGRITY(AMEND 79)		04/16/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43593	BROWNS FERRY 2 - SDV CONTINUOUS LEVEL MONITORING SYSTEM	1	05/07/82
47456	BROWNS FERRY 2 - REVISED ISI PROGRAM		05/21/82
47461	BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF		05/21/82
12612	BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	06/04/82
11626	BROWNS FERRY 2 - PUMP AND VALVE TESTING	1	06/30/82
42806	BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	07/23/82
46998	BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR		08/27/82
47137	BROWNS FERRY 2 - CILRT INTERVAL		10/01/82
48138	BROWNS FERRY 2 - RETRAN PROGRAM TOPICAL REPORT		10/01/82
42803	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING	2	10/01/82
43123	BROWNS FERRY 2 - TVA'S ATWS PROGRAM		10/01/82
11570	BROWNS FERRY 2 - BOTTLED UP OPERATION	2	10/01/82
12622	BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST	2	10/01/82
41098	BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	10/01/82
42357	BROWNS FERRY 2 - LONG TERM STORAGE OF RADWASTE ONSITE	1	10/01/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00296
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43510	BROWNS FERRY 3 - STATION BLACKOUT (A-44)	1	12/02/81
10185	BROWNS FERRY 3 - CONTAINMENT PURGE	1	12/14/81
10355	BROWNS FERRY 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13273	BROWNS FERRY 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
13106	BROWNS FERRY 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES (AMEND. 52)	1	03/29/82
ACTIVE ACTIONS			TARGET
12297	BROWNS FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3	3	
42570	BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	
46601	BROWNS FERRY 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
48133	BROWNS FERRY 3 - SINGLE LOOP OPERATION		
10461	BROWNS FERRY 3 - VITAL AREA ANALYSIS	1	12/14/79
08438	BROWNS FERRY 3-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
11326	BROWNS FERRY 3 - INSERVICE TESTING	1	03/31/82
08717	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
07886	BROWNS FERRY 3 - DIESEL GENERATOR LOCKOUT	3	04/23/82
42232	BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	04/30/82
43173	BROWNS FERRY 3 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES	1	04/30/82
08722	BROWNS FERRY 3 - MECHANICAL SNUBBERS	2	05/01/82
08728	BROWNS FERRY 3 - HYDRAULIC SNUBBERS	3	05/01/82
10012	BROWNS FERRY 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	05/31/82
06867	BROWNS FERRY 3 - ISI PUMP AND VALVE TESTING (10CFR50.55A)	1	06/28/82
42483	BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42656	BROWNS FERRY 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08931	BROWNS FERRY 3 - RPS POWER SUPPLY	1	09/30/82
42726	BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46654	BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08135	BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
43736	BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42875	BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07931	BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45706	BROWNS FERRY 3 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		11/19/81
44074	BROWNS FERRY 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
47199	BROWNS FERRY 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47271	BROWNS FERRY 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44763	BROWNS FERRY 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44905	BROWNS FERRY 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44976	BROWNS FERRY 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45878	BROWNS FERRY 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45047	BROWNS FERRY 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82

(CONTINUATION)

BROWNS FERRY 3

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44006	BROWNS FERRY 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46359	BROWNS FERRY 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45327	BROWNS FERRY 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
ACTIVE ACTIONS			TARGET
45118	BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45730	BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	
45809	BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45754	BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44834	BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47923	BROWNS FERRY 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47584	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47655	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47726	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44357	BROWNS FERRY 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44566	BROWNS FERRY 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/16/82
44495	BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44145	BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45534	BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45778	BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
46430	BROWNS FERRY 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45586	BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45613	BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44425	BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
47851	BROWNS FERRY 3 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46716	BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45562	BROWNS FERRY 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46288	BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45902	BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45682	BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44216	BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44286	BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45929	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
4600u	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46072	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46144	BROWNS FERRY 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46216	BROWNS FERRY 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08419	BROWNS FERRY 3 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08421	BROWNS FERRY 3 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
43836	BROWNS FERRY 3 - FIRE DAMPERS, DOORS AND BARRIER (AMEND 47)		11/25/81
43598	BROWNS FERRY 3 - CABLE SPREADING ROOM SPRINKLER YSTEM (AMEND 47)	2	11/25/81
46771	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 49)		12/10/81
47457	BROWNS FERRY 3 - RELOAD (AMEND 51)		03/29/82
47458	BROWNS FERRY 3 - ELECTRICAL MODIFICATIONS (AMEND 52)		03/29/82
11918	BROWNS FERRY 3 - ADMIN CHANGES TO T.S.	2	03/29/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 3

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
11571	BROWNS FERRY 3 - BOTTLED UP OPERATION	2	
42358	BROWNS FERRY 3 - LONG TERM STORAGE OF RADWASTE ONSITE	1	
12613	BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	
48136	BROWNS FERRY 3 - FIRE PROTECTION APPENDIX R		
12623	BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST	2	01/25/80
43833	BROWNS FERRY 3 - SECONDARY CONTAINMENT INTEGRITY(AMEND 53)		04/16/82
43594	BROWNS FERRY 3 - SDV CONTINUOUS LEVEL MONITORING SYSTEM	1	05/07/82
47462	BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF		05/21/82
42807	BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	07/23/82
47869	BROWNS FERRY - MSIV LEAKAGE		08/06/82
46999	BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR		08/27/82
47138	BROWNS FERRY 3 - CILRT INTERVAL		10/01/82
48139	BROWNS FERRY 3 - RETRAN PROGRAM TOPICAL REPORT		10/01/82
43122	BROWNS FERRY 3 - TVA'S ATWS PROGRAM		10/01/82
42804	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING	2	10/01/82
42000	BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	10/01/82

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                                            FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC     LICENSED POWER: 2436 MWT        PROJECT MANAGER: J. VAN VLIET
DOCKET NUMBER:  050-00325                   DESIGN POWER:   0821 MWE        BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  UEC                         NSSS VENDOR:    GE              LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. JOHNSON

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                          PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
10356   BRUNSWICK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                       3        02/28/82

ACTIVE ACTIONS                                                                                                     TARGET
43418   BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES                     1
12829   BRUNSWICK 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                         2        04/30/82
11264   BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES                                                  1        06/30/82
42207   BRUNSWICK 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                              1        06/30/82
42485   BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1        07/30/82
07261   BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS                                            1        08/23/82
07976   BRUNSWICK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                             2        09/30/82
42657   BRUNSWICK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.          2        09/30/82
        RESPONSES
42876   BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2        11/30/82
46655   BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                               1        11/30/82
12186   BRUNSWICK 1 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                              3        12/31/82
10699   BRUNSWICK 1 - VITAL AREA ANALYSIS                                                                1        12/31/82
08928   BRUNSWICK 1 - RPS POWER SUPPLY                                                                   1        12/31/82
43737   BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                1        03/31/83
08106   BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                         3        06/01/83
07932   BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION                                     1        09/30/83
42571   BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                 1        10/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                          PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
47200   BRUNSWICK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                 12/08/81
47272   BRUNSWICK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                       12/08/81
45879   BRUNSWICK 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                       12/17/81
44007   BRUNSWICK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               01/20/82

ACTIVE ACTIONS                                                                                                     TARGET
44075   BRUNSWICK 1 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS
45810   BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                              1
45119   BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                       1
48151   BRUNSWICK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
45048   BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                1        03/31/82
46360   BRUNSWICK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                 1        03/31/82
45731   BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                      1        06/01/82
45755   BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                          1        06/30/82
44358   BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                            1        06/30/82
44764   BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                             1        06/30/82
44906   BRUNSWICK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                             1        07/01/82
44977   BRUNSWICK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                  1        07/01/82
47924   BRUNSWICK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                           1        07/15/82
44835   BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                           1        07/30/82
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(CONTINUATION)

BRUNSWICK 1

TAC #	TAC DESCRIPTION	TMI ACTIONS PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47585	BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47656	BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		08/16/82
47727	BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44496	BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44146	BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44567	BRUNSWICK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
45535	BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46431	BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45587	BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45614	BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44426	BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
45328	BRUNSWICK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47852	BRUNSWICK 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45563	BRUNSWICK 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46717	BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46289	BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45903	BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
44217	BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44287	BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45683	BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45930	BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46001	BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46073	BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46145	BRUNSWICK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46217	BRUNSWICK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46956	BRUNSWICK 1 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
47034	BRUNSWICK 1 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
43794	BRUNSWICK 1 - QUALITY ASSURANCE PROGRAM REVIEW	2	11/06/81
42947	BRUNSWICK 2 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47066	BRUNSWICK 1 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47101	BRUNSWICK 1 - NOBLE GAS RELEASE LIMITS		12/09/81
46705	BRUNSWICK 1 - ODYN IMPLEMENTATION SCHEDULE EXTENSION REQUEST	3	12/22/81
47521	BRUNSWICK 1 - FACILITY STAFF QUALIFICATIONS		02/03/82
47535	BRUNSWICK 1 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
46505	BRUNSWICK 1 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
41080	BRUNSWICK 1 - DIESEL GENERATOR RELIABILITY	1	02/26/82
42968	BRUNSWICK 1 - FULL SCALE REPLICATION FIRE PROTECTION TESTS	1	03/04/82
47906	BRUNSWICK 1 - EXTENSION OF SURVEILLANCE FREQUENCY REQUIREMENTS		03/05/82
ACTIVE ACTIONS			TARGET
43972	BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	02/15/82
43796	BRUNSWICK 1 - SPENT FUEL POOL EXPANSION	2	04/30/82
47465	BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION	2	04/30/82
47487	BRUNSWICK 1 - REED SWITCH OPERABILITY	2	04/30/82
47038	BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST	2	04/30/82
46768	BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE		04/30/82

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        (CONTINUATION)                          BRUNSWICK 1

TAC #   TAC DESCRIPTION                       PLANT SPECIFIC                          PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                 TARGET
43694   BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS                    1          06/30/82
43416   BRUNSWICK 1 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)          1          07/22/82

ANTICIPATED ACTIONS                                                                               INITIATION
48140   BRUNSWICK 1 - NPDES PERMIT                                                                   04/02/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC
DOCKET NUMBER: 050-00324
ARCH/ENGINEER: UEC
IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. VAN VLIET
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10358	BRUNSWICK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR	3	02/28/82
ACTIVE ACTIONS			TARGET
10698	BRUNSWICK 2 - VITAL AREA ANALYSIS	1	
07012	BRUNSWICK 2 - CONTAINMENT LEAK RATE TESTING	2	
12187	BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	3	
43417	BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	
06171	BRUNSWICK 2 - SINGLE LOOP OPERATION	3	
12830	BRUNSWICK 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
11265	BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES	1	06/30/82
42208	BRUNSWICK 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
46779	BRUNSWICK 2 - SINGLE LOOP OPERATION	2	06/30/82
42484	BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10963	BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING	1	08/23/82
07977	BRUNSWICK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42658	BRUNSWICK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08839	BRUNSWICK 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	11/02/82
42877	BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	11/31/82
08927	BRUNSWICK 2 - RPS POWER SUPPLY	1	12/31/82
46656	BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	01/01/83
43735	BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
10906	BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION	3	06/01/83
07933	BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.	1	06/30/83
42572	BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47201	BRUNSWICK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47273	BRUNSWICK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
45880	BRUNSWICK 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/17/81
44008	BRUNSWICK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/20/82
ACTIVE ACTIONS			TARGET
44076	BRUNSWICK 2 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS	1	
45120	BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45811	BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48152	BRUNSWICK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
46361	BRUNSWICK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	03/31/82
45049	BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45732	BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45756	BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44765	BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44359	BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82

(CONTINUATION) BRUNSWICK 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
44907	BRUNSWICK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		1	07/01/82
44978	BRUNSWICK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		1	07/01/82
47925	BRUNSWICK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44836	BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/30/82
47586	BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47657	BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47728	BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44497	BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/20/82
44147	BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/20/82
44568	BRUNSWICK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/17/82
45536	BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
46432	BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/82
45588	BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	10/29/82
45615	BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
44427	BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/30/82
45329	BRUNSWICK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	12/31/82
47853	BRUNSWICK 2- NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
45564	BRUNSWICK 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		1	01/01/83
46718	BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	01/01/83
46290	BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45904	BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
44218	BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44288	BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45684	BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/84
45931	BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46002	BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46074	BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46146	BRUNSWICK 2 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46218	BRUNSWICK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46957	BRUNSWICK 2 - NCMPA NO.3 CO-OWNERSHIP			11/02/81
47035	BRUNSWICK 2 - INSTRUMENT TAG NUMBER CHANGES			11/06/81
42946	BRUNSWICK 1 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE		1	11/10/81
47067	BRUNSWICK 2 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS			11/13/81
47100	BRUNSWICK 2 - NOBLE GAS RELEASE LIMITS			12/24/81
47522	BRUNSWICK 2 - FACILITY STAFF QUALIFICATIONS			02/03/82
47536	BRUSNWICK 2 - ANNUAL GASEOUS WASTE EFFLUENTS			02/23/82
41081	BRUNSWICK 2 - DIESEL GENERATOR RELIABILITY		1	02/26/82
46506	BRUNSWICK 2 - RHR HEAT EXCHGR BLOCKAGE		2	02/26/82
42969	BRUNSWICK 2 - FULL SCALE REPLICATION FIRE PROTECTION TESTS		1	03/04/82
47905	BRUNSWICK 2 - EXTENSION OF SURVEILLANCE FREQUENCE REQUIREMENTS			03/05/82
ACTIVE ACTIONS				TARGET
47466	BRUNSWICK 2 - REFERENCE LEVEL CLARIFICATION			01/31/82
43973	BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS		3	02/15/82
47039	BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST		2	04/30/82
46767	BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE		2	04/30/82

(CONTINUATION) BRUNSWICK 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47488	BRUNSWICK 2 - REED SWITCH OPERABILITY	2	04/30/82
43797	BRUNSWICK 2 - SPENT FUEL POOL EXPANSION	2	04/30/82
43695	BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	06/30/82
43415	BRUNSWICK 2 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	07/22/82
ANTICIPATED ACTIONS			INITIATION
48141	BRUNSWICK 2 - NPDES PERMIT		04/02/82

CONDENSED MANAGEMENT REPORT

FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00317
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08954	CALVERT CLIFFS 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08971	CALVERT CLIFFS 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	12/28/81
47027	CALVERT CLIFFS 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81		01/21/82
42584	CALVERT CLIFFS 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/82
11291	CALVERT CLIFFS 1- INSERVICE TESTING	1	02/08/82
08965	CALVERT CLIFFS 1 - CEA POSITION INDICATOR CHANNELS	3	02/08/82
10372	CALVERT CLIFFS 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42729	CALVERT CLIFFS 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/15/82
43800	CALVERT CLIFFS 1 - FIRE PROTECTION NON-APP. R OPEN ITEMS	1	03/18/82
10655	CALVERT CLIFFS 1 - VITAL AREA ANALYSIS	1	03/31/82
ACTIVE ACTIONS			TARGET
12670	CALVERT CLIFFS 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	02/28/82
12314	CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1	3	04/30/82
07522	CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM	2	06/01/82
07978	CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	06/01/82
43798	CALVERT CLIFFS 1 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY	1	06/01/82
43634	CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	06/01/82
08042	CALVERT CLIFFS 1 - INSERVICE INSPECTION	1	07/26/82
47546	CALVERT CLIFFS 1 - SHORT TERM ASSMT OF PTS ISSUE	1	07/30/82
42494	CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47046	CALVERT CLIFFS 1 & 2 QUALIFICATIONS - INSP., EXAM., REST, AUDIT PERSONNEL	2	09/01/82
42659	CALVERT CLIFFS 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47158	CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46827	CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
42890	CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
08136	CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW	3	02/01/83
08951	CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/01/83
43130	CALVERT CLIFFS 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44908	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/02/81
44979	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/02/81
44077	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/03/81
47202	CALVERT CLIFFS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/03/81
47274	CALVERT CLIFFS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/03/81
45050	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44837	CALVERT CLIFFS 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		02/01/82
45330	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/09/82
46362	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/09/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CALVERT CLIFFS 1

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45812	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45121	CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48153	CALVERT CLIFFS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
47793	CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
44703	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44742	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46433	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44148	CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44498	CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44360	CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44009	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
47926	CALVERT CLIFFS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47587	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47658	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47729	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45616	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45306	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45427	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46291	CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44569	CALVERT CLIFFS 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45260	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44428	CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45932	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46003	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46075	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46147	CALVERT CLIFFS 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46219	CALVERT CLIFFS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46879	CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44219	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44289	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46710	CALVERT CLIFFS 1 - RESERVE BATTERY & SINGLE CELL VOLTAGE		11/02/81
41025	CALVERT CLIFFS 1 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
46796	CALVER CLIFFS 1 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46798	CALVERT CLIFFS 1 - CORRECT CR HVAC DUCT		11/04/81
46800	CALVERT CLIFFS 1 - CHARGING PUMP/FLOW PATH		11/04/81
46802	CALVERT CLIFFS 1 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46804	CALVERT CLIFFS 1 - DELETE SNUBBER		11/04/81
43408	CALVERT CLIFFS 1 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
42389	CALVERT CLIFFS 1 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
47060	CALVERT CLIFFS UNIT 1 - FOUR MISC TECH SPEC CHANGES		11/17/81
43678	CALVERT CLIFFS 1 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47054	CALVERT CLIFFS 1/2 NEW FUEL STORAGE RACKS		12/21/81
47433	CALVERT CLIFFS UNIT 1 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47435	CALVERT CLIFFS UNIT 1 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
43480	CALVERT CLIFFS 1 - REACTOR PV SURVEILLANCE SPECIMENT NO. 263	2	02/02/82
43998	CALVERT CLIFFS 1 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82

(CONTINUATION) CALVERT CLIFFS 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)				COMPLETE
47842	CALVERT CLIFFS UNIT 1 ORGANIZATION CHANGES			03/09/82
42543	CALVERT CLIFFS 1 - STATISTICAL COMBINATION OF UNCERTAINTIES		2	03/15/82
42411	CALVERT CLIFFS 1 - LONG TERM AFW SYSTEM IMPROVEMENT		2	03/25/82
ACTIVE ACTIONS				TARGET
47384	CALVERT CLIFFS UNIT 1 - SPENT FUEL POOL EXPANSION			03/01/82
41012	CALVERT CLIFFS 1 - IREP (DL INVOLVEMENT)		1	04/09/82
46700	CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE			04/15/82
43001	CALVERT CLIFFS 1 - RELOAD ANALYSIS USING NEW METHOD		2	04/30/82
46982	SIG REEP/CEPAN FOR CALVERT CLIFFS 1&2			04/30/82
43682	CALVERT CLIFFS 1 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE		2	05/01/82
ANTICIPATED ACTIONS				INITIATION
48251	CALVERT CLIFFS UNIT 1 - TECH SPEC DELETION (NPDES)			04/15/82

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DATA AS OF - 03/31/82                    CONDENSED MANAGEMENT REPORT

                                         FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD       LICENSED POWER: 2700 MWT     PROJECT MANAGER: D. JAFFE
DOCKET NUMBER:  050-00318                      DESIGN POWER:   0845 MWE     BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    COMB         LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   R. ARCHITZEL

TAC #   TAC DESCRIPTION                            MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
08953   CALVERT CLIFFS 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                               2        12/28/81
08970   CALVERT CLIFFS 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                3        12/28/81
42585   CALVERT CLIFFS 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                    1        02/01/82
08966   CALVERT CLIFFS 2 - CEA POSITION INDICATOR CHANNELS                                       3        02/08/82
11292   CALVERT CLIFFS 2 - INSERVICE TESTING                                                     1        02/08/82
10373   CALVERT CLIFFS 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM          3        02/09/82
42730   CALVERT CLIFFS 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06              3        03/16/82
43801   CALVERT CLIFFS 2 - FIRE PROTECTION NON-APP. R OPEN ITEMS                                 1        03/18/82
10656   CALVERT CLIFFS 2 - VITAL AREA ANALYSIS                                                   1        03/31/82

ACTIVE ACTIONS                                                                                           TARGET
12315   CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2                3        04/30/82
12671   CALVERT CLIFFS 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES             2        06/01/82
07979   CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)                 2        06/01/82
43799   CALVERT CLIFFS 2 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY         1        06/01/82
43635   CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM               1        06/01/82
06761   CALVERT CLIFFS 2 - INSERVICE INSPECTION                                                  1        07/26/82
42495   CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT     1        07/30/82
        (80-CLI-21)
42660   CALVERT CLIFFS 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2   09/30/82
        RESPONSES
47159   CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                        2        11/01/82
46828   CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION                               2        01/31/83
42891   CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                    2        01/31/83
08137   CALVERT CLIFFS 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                            3        02/01/83
08950   CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS                                       2        06/01/83
43131   CALVERT CLIFFS 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                 2        10/19/83

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
44909   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                         11/02/81
44980   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                              11/02/81
44078   CALVERT CLIFFS 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                            11/03/81
47203   CALVERT CLIFFS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                    11/03/81
47275   CALVERT CLIFFS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                          11/03/81
45051   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                            01/07/82
44838   CALVERT CLIFFS 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                       02/01/82
45331   CALVERT CLIFFS 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                  03/09/82
46363   CALVERT CLIFFS 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                             03/09/82

ACTIVE ACTIONS                                                                                           TARGET
45813   CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                 1
46292   CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                      1
45122   CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION          1
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(CONTINUATION)

CALVERT CLIFFS 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47794	CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48154	CALVERT CLIFFS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44704	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44743	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46434	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44499	CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44149	CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44361	CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44010	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
47927	CALVERT CLIFFS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47588	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47659	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47730	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45617	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45307	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45428	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44570	CALVERT CLIFFS 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45261	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44429	CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45933	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46004	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		09/30/84
46076	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46148	CALVERT CLIFFS 2 - III.A.2 NUCLEAR DATA LINK DATA		09/30/84
46220	CALVERT CLIFFS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46880	CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44220	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44290	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47061	CALVERT CLIFFS UNIT 2 ILRT SCHEDULE		10/22/81
41026	CALVERT CLIFFS 2 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
46711	CALVERT CLIFFS 2 - RESERVE BATTERY AND SINGLE CELL VOLTAGE		11/02/81
43409	CALVERT CLIFFS 2 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
46797	CALVERT CLIFFS 2 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46799	CALVERT CLIFFS 2 - CORRECT CR HVAC DUCT		11/04/81
46801	CALVERT CLIFFS 2 - CHARGING PUMP/FLOW PATH		11/04/81
46803	CALVERT CLIFFS 2 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46805	CALVERT CLIFFS 2 - DELETE SNUBBER		11/04/81
47059	CALVERT CLIFFS UNIT 2 - FOUR MISC TECH SPEC CHANGES		11/07/81
42390	CALVERT CLIFFS 2 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
43679	CALVERT CLIFFS 2 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47062	CALVERT CLIFFS UNIT 2 NEW FUEL STORAGE		12/21/81
47434	CALVERT CLIFFS UNIT 2 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47436	CALVERT CLIFFS UNIT 2 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
43999	CALVERT CLIFFS 2 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82
47843	CALVERT CLIFFS UNIT 2 ORGANIZATION CHANGES		03/09/82
ACTIVE ACTIONS			TARGET

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        (CONTINUATION)                            CALVERT CLIFFS 2

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                 TARGET
47385   CALVERT CLIFFS UNIT 2 - SPENT FUEL POOL EXPANSION                                           04/16/82
43683   CALVERT CLIFFS 2 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE                 2       05/01/82

ANTICIPATED ACTIONS                                                                                INITIATION
48233   CALVERT CLIFFS UNIT 2 - CR VENT. SYSTEM OUTAGE                                              04/12/82
48252   CALVERT CLIFFS UNIT 2 - TECH SPECS DELETION (NPDES)                                         04/15/82
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                                             FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI     LICENSED POWER: 3250 MWT     PROJECT MANAGER: M. GROTENHUIS
DOCKET NUMBER:  050-00315                        DESIGN POWER:   1054 MWE     BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  AEP                              NSSS VENDOR:    WEST         LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   E. SWANSON

TAC #  TAC DESCRIPTION                              MULTI-PLANT                                          PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
10170  COOK 1 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA                                                1      10/30/81
47036  DC COOK #1 - APPENDIX R FIRE PROTECTION REVIEW                                                               12/08/81
43917  D. C. COOK UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                   12/15/81
10324  COOK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                                 3      02/28/82
06805  COOK 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                                       2      03/11/82

ACTIVE ACTIONS                                                                                                      TARGET
07980  COOK 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                      2
10481  COOK 1 - VITAL AREA ANALYSIS                                                                          1
08477  COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                                    2
12264  COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1                                                 3
42554  COOK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                           1      10/31/81
08526  COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                                3      04/01/82
47055  COOK #1 - QUALIFICATION OF INSPECTION, EXAM AND TESTING AND AUDIT                                     2      04/15/82
42093  COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS                               2      05/15/82
42460  COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)               1      07/30/82
10486  COOK 1 - GUARD TRAINING PLAN REVIEW                                                                   1      07/31/82
46829  COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                   2      09/15/82
08316  COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)                                                1      09/20/82
42731  COOK 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                     3      09/24/82
42859  COOK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                           2      09/30/82
42661  COOK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES          2      09/30/82
11331  COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)                                 1      09/30/82
47164  COOK 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                               2      11/01/82
08138  COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                   3      04/01/83
43651  COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                      1      08/30/83
43132  COOK 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                        2      10/19/83

TAC #  TAC DESCRIPTION                              TMI ACTIONS                                          PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
44082  COOK 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                 11/12/81
47207  D.C. COOK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                    11/12/81
47279  D.C. COOK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                          11/12/81
44913  COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                              11/20/81
44984  COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                   11/20/81
44014  COOK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                       01/08/82
46367  COOK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                  02/18/82
45055  COOK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                                 02/19/82

ACTIVE ACTIONS                                                                                                      TARGET
45126  COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                                  1
46438  COOK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                              1
45818  COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                        1
47795  D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                  1
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        (CONTINUATION)                                      COOK 1

TAC #    TAC DESCRIPTION                                   TMI ACTIONS
                                                                                             PRIORITY    CRITICAL DATE
ACTIVE ACTIONS      (CONTINUATION)
48158    D.C. COOK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                     TARGET
44842    COOK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                      1            04/30/82
44503    COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                             1            05/28/82
44365    COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                       1            05/31/82
47931    D.C. COOK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                 1            07/15/82
47592    D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT               1            08/16/82
47663    D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                 1            08/16/82
47734    D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                    1            08/16/82
44153    COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                        1            08/28/82
45621    COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                      1            12/01/82
45335    COOK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                 1            12/31/82
45276    COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                  1            01/15/83
45393    COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                        1            01/31/83
44433    COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                     1            03/03/83
46296    COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                             1            06/01/83
44573    COOK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                          1            07/01/83
45230    COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                      1            01/15/84
45937    COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                1            09/30/84
46008    COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                              1            09/30/84
46080    COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                           1            09/30/84
46152    COOK 1 - III.A.2 NUCLEAR DATA LINK DATA                                                1            09/30/84
46224    COOK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE                    1            09/30/84
46881    COOK 1 - II K2.13 THERMAL MECHANICAL REPORT                                            1            09/30/84
44224    COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                      1            11/30/84
44294    COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                   1            11/30/84
TAC #    TAC DESCRIPTION                                   PLANT SPECIFIC
                                                                                             PRIORITY    CRITICAL DATE
COMPLETED ACTIONS
46985    D.C. COOK 1 - ONE TIME RELIEF FROM TECH SPEC 3.0.3                                                 COMPLETE
47475    DC COOK UNIT NO 1 - SEVERAL TECH SPEC CHANGES - ITEM 6                                              12/17/81
                                                                                                             02/09/82
ACTIVE ACTIONS
48005    COOK-1 MISC T/S CHANGES 1/22/82                                                                    TARGET
11597    COOK 1 - EVN MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS                       1            05/07/82
46572    DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES                                                         05/14/82
11421    COOK 1 - MIS TECH SPEC CHANGES                                                         2            05/15/82
43523    COOK 1 - EQUIPMENT SURVIVABILITY                                                       1            07/15/82
43069    COOK 1 - HYDROGEN CONTROL MEASURES                                                     1            10/15/82
43072    COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH                     1            10/15/82
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                                        FACILITY: COOK 2

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI     LICENSED POWER: 3391 MWT      PROJECT MANAGER: M. GROTENHUIS
DOCKET NUMBER:  050-00316                        DESIGN POWER:    1100 MWE     BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  AEP                              NSSS VENDOR:     WEST         LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   E. SWANSON

TAC #   TAC DESCRIPTION                             MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
42555   COOK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                   10/30/81
10169   COOK 2 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA                              1         10/30/81
47037   DC COOK #2 - APPENDIX R FIRE PROTECTION REVIEW                                                12/08/81
43918   D. C. COOK UNIT 2 - STATION BLACKOUT PROCEDURES &TRAINING                                     12/15/81
11334   COOK 2 - INSERVICE TESTING OF PUMP AND VALVES- 10 CFR 50.55 A(G)                    1         02/11/82
10325   COOK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3         02/28/82
08344   COOK 2 - REACTOR VESSEL OVERPRESSURE PROTECTION                                     2         03/11/82

ACTIVE ACTIONS                                                                                        TARGET
08480   COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                  2
10480   COOK 2 - VITAL AREA ANALYSIS                                                        1
07981   COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                    2
12265   COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2                            3
08528   COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                              3         04/01/82
47056   COOK #2 - QUALIFICATIONS OF INSPECTION, EXAM AND TESTING AND AUDIT                  2         04/15/82
42094   COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS             2         05/15/82
42461   COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1    07/30/82
10487   COOK 2 - GUARD TRAINING PLAN REVIEW                                                 1         07/31/82
46830   COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                 2         09/15/82
08482   COOK 2 - 10 CFR 50.55A(G) - ISI                                                     1         09/20/82
42732   COOK 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3         09/24/82
42860   COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2         09/30/82
42662.  COOK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2   09/30/82
47165   COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                             2         11/01/82
08139   COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3         04/01/83
43652   COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                    1         08/30/83
43133   COOK 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                      2         10/19/83

TAC #   TAC DESCRIPTION                             TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
44083   COOK 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  11/12/81
47208   D.C. COOK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                     11/12/81
47280   D.C. COOK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                           11/12/81
44914   COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                     1         11/20/81
44985   COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                    11/20/81
44015   COOK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                        01/08/82
46368   COOK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                   02/18/82
45056   COOK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                  02/19/82

ACTIVE ACTIONS                                                                                        TARGET
45127   COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION               1
47664   D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR              1
47796   D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                1
48159   D.C. COOK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOK 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	
46439	COOK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	02/11/82
44843	COOK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	04/30/82
44504	COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	05/28/82
44366	COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	05/31/82
47932	D.C. COOK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
47735	D. C. COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
44154	COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/28/82
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45336	COOK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	12/31/82
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/83
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
44434	COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/03/83
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44574	COOK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/01/83
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46153	COOK 2 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46225	COOK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44225	COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44295	COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46986	D.C. COOK 2 - ONE TIME RELIEF FROM TECH SPEC 3.0.3			12/17/81
47476	D.C. COOK UNIT NO 2 - SEVERAL TECH SPEC CHANGES - ITEM 6			02/09/82
ACTIVE ACTIONS				TARGET
48004	COOK 2 - MISCEL. T/S CHANGES 1/22/82			
12463	COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)		1	03/15/82
46984	COOK 2 - REVISED AXIAL POWER DISTRIB CONTROL PROCEDURES			03/19/82
04959	COOK 2 - CONTAINMENT SUMP TEST		1	04/30/82
11598	COOK 2 - ENV MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS		1	05/07/82
46573	DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES			05/14/82
11515	COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS		2	05/15/82
04997	COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA		1	06/15/82
43524	COOK 2 - EQUIPMENT SURVIVABILITY		1	07/15/82
12619	COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)		1	07/30/82
43070	COOK 2 - HYDROGEN CONTROL MEASURES		1	10/15/82
43071	COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH		1	10/15/82

FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB
DOCKET NUMBER: 050-00298
ARCH/ENGINEER: B&R
IE INSPECTOR: D. DUBOIS

LICENSED POWER: 2381 MWT
DESIGN POWER: 0778 MWE
NSSS VENDOR: GE

PROJECT MANAGER: B. SIEGEL
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION — MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42227	COOPER - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	10/01/81
10427	COOPER - MECHANICAL SNUBBERS	2	10/07/81
08817	COOPER - HYDRAULIC SNUBBERS	3	10/07/81
13148	COOPER - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	01/26/82
42878	COOPER - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/17/82
42007	COOPER - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10357	COOPER - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
10436	COOPER - VITAL AREA ANALYSIS	1	
46602	COOPER - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
11040	COOPER - APPENDIX J CONTAINMENT LEAK TESTING	2	03/01/82
11251	COOPER - INSERVICE TESTING (IST)	1	06/30/82
08938	COOPER - RPS POWER SUPPLY	1	06/30/82
08295	COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC	1	07/26/82
42418	COOPER - SINGLE LOOP OPERATION	1	08/01/82
47099	QUALIFICATIONS - INSP. EXAM, TEST, AND AUDIT PERSONNEL (GENERIC LTR 81-01)	2	08/15/82
47554	COOPER - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	1	08/15/82
42663	COOPER - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
12300	COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER	3	10/01/82
43402	COOPER - BWR FEEDWATER NOZZLE AND CONTROL ROD DRIVE CRACKING	1	10/01/82
07982	COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/82
43419	COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	10/01/82
08140	COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
46657	COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1		03/01/83
43729	COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
07934	COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42573	COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44910	COOPER - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/18/81
44981	COOPER - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/18/81
45881	COOPER - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
45052	COOPER - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/22/82
46364	COOPER - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
46435	COOPER - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
ACTIVE ACTIONS			TARGET
48155	COOPER -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45123	COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45565	COOPER - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	
45814	COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
44079	COOPER - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	

(CONTINUATION) COOPER STATION

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47204	COOPER - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
44011	COOPER - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	03/31/82
44839	COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/30/82
47589	COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47660	COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47731	COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45733	COOPER - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45757	COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44768	COOPER - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47928	COOPER - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44362	COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
42012	COOPER - NUREG-0737, II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44150	COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44500	COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45537	COOPER - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45781	COOPER - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
47276	COOPER - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		10/01/82
45589	COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/26/82
45618	COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45332	COOPER - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47854	COOPER - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46719	COOPER - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
44430	COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
46293	COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45905	COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
44221	COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44291	COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45685	COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45934	COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46005	COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46077	COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46149	COOPER STATION - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46221	COOPER STATION - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46940	COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS		10/20/81
47004	COOPER - BWR SCRAM DISCHRGE SYSTEM T/S CHANGES (B-58)		03/04/82
ACTIVE ACTIONS			TARGET
47903	COOPER - PROPOSED CHANGE TO TECHNICAL SPECIFICATIONS FOR LPCI SYSTEM		
48083	COOPER - EXPEDITED CHANGE TO TECHNICAL SPECIFICATIONS FOR 24 HOUR INERTING PERIOD		03/31/82
47574	COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES		04/01/82
43367	COOPER - PERIODIC UPDATING OF FSAR	1	09/01/82
47003	COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)		10/01/82

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DATA AS OF - 03/31/82                      C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                     FACILITY: CRYSTAL RIVER 3

PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA    LICENSED POWER: 2544 MWT              PROJECT MANAGER: S. MINER
DOCKET NUMBER:  050-00302                        DESIGN POWER:   0825 MWE              BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  GIL                              NSSS VENDOR:    B&W                   LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   T. STETKA

TAC #    TAC DESCRIPTION                                 MULTI-PLANT                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                      COMPLETE
43912    CRYSTAL RIVER 3 - STATION BLACKOUT PROCEDURES & TRAINING                                                      12/16/81
10017    CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)                           2           01/25/82
08881    CRYSTAL RIVER 3 - HYDRAULIC SNUBBERS                                                              3           02/02/82
10729    CRYSTAL RIVER 3 - CONTINGENCY PLAN REVIEW                                                         1           03/25/82

ACTIVE ACTIONS                                                                                                         TARGET
47555    CRYSTAL RIVER - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL                                  2           03/31/82
12321    CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3                           3           04/30/82
12743    CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE                        2           05/22/82
43263    CRYSTAL RIVER 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)                3           06/30/82
10733    CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW                                                      1           06/30/82
10731    CRYSTAL RIVER 3 - VITAL AREA ANALYSIS                                                             1           07/15/82
42512    CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT              1           07/30/82
         (80-CLI-21)
08985    CRYSTAL RIVER 3 - APPENDIX I REVIEW                                                               3           09/15/82
46831    CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION                                          1           09/15/82
04549    CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS   1           09/30/82
07983    CRYSTAL RIVER 3-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2           09/30/82
42121    CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                        2           09/30/82
42664    CRYSTAL RIVER 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.       2           09/30/82
         RESPONSES
42596    CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                              1           10/31/82
47166    CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                  2           11/01/82
08843    CRYSTAL RIVER 3 - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL                                       2           01/17/83
43647    CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                         1           08/30/83
42902    CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2           09/15/83

TAC #    TAC DESCRIPTION                                 TMI ACTIONS                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                      COMPLETE
45183    CRYSTAL RIVER 3 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                                     11/02/81
47205    CRYSTAL RIVER 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                 12/07/81
47277    CRYSTAL RIVER 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                       12/07/81
44911    CRYSTAL RIVER 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                      12/09/81
44982    CRYSTAL RIVER 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                           12/09/81
45217    CRYSTAL RIVER 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                                          12/10/81
45211    CRYSTAL RIVER 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                                       01/21/82
44012    CRYSTAL RIVER 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               02/05/82
46436    CRYSTAL RIVER 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                             02/07/82
45190    CRYSTAL RIVER 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                        02/08/82
46365    CRYSTAL RIVER 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                          02/18/82

ACTIVE ACTIONS                                                                                                         TARGET
48156    CRYSTAL RIVER 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
45124    CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                    1
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(CONTINUATION)

CRYSTAL RIVER 3

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45815	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
46150	CRYSTAL RIVER 3 - III.A.2 NUCLEAR DATA LINK DATA	1	
44080	CRYSTAL RIVER 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44222	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	
44668	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
45053	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44363	CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
47590	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47661	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47732	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
42792	CRYSTAL RIVER 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	06/15/82
44151	CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44501	CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44840	CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47929	CRYSTAL RIVER 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44708	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44750	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
45619	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45333	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45435	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45204	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	02/01/83
45314	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/10/83
44431	CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
46294	CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44571	CRYSTAL RIVER 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45268	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/10/84
45197	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45935	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46006	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46078	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46222	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
43426	CRYSTAL RIVER 3 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
44292	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
12347	CRYSTAL RIVER 3 - REALIGNMENT OF THE QA/QC ORGANIZATION	2	10/30/81
12541	CRYSTAL RIVER 3 - OFFSITE ORGANIZATION - TITLE CHANGES	2	10/30/81
43385	CRYSTAL RIVER 3 - SAFETY GRADE ANTICIPATORY TRIP		11/02/81
42951	CRYSTAL RIVER 3 - GUIDELINGS FOR HPI USAGE AND OTSG		11/16/81
46970	CRYSTAL RIVER UNIT 3 RM-AS CONTROL ROOM MONITOR		11/24/81
47351	CRYSTAL RIVER 3 SNUBBER OPERABILITY REQUIREMENTS		11/27/81
47353	CRYSTAL RIVER 3 DELETION OF 4 SNUBBERS FROM TS		11/27/81
46962	CRYSTAL RIVER UNIT 3 CYCLE 4 RELOAD		12/04/81
47464	CYRSTAL RIVER 3 PUMP POWER MONITOR BYPASS DURING SWITCHING		12/23/81
47352	CRYSTAL RIVER 3 CHANGE TO INHANCED SNUBBER OPERABILITY PROGRAM		01/07/82
47884	CRYSTAL RIVER -3 RCP POWER MONITOR BY POSS DURING TESTING		02/12/82
47463	CRYSTAL RIVER 3 PURGE FILTER TEST FLOW RATP		02/18/82
47093	CRYSTAL RIVER UNIT 3 AUXILIARY BLDG VENTIL LCO		02/18/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CRYSTAL RIVER 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48066	CRYSTAL RIVER 3 - CONVERSION OF ENVIR TECH SPEC TO EPP		
42062	CRYSTAL RIVER 3 - SAFETY STUDY		
11945	CRYSTAL RIVER 3 - MAIN STREAM SAFETY VALVES	1	08/17/79
11946	CRYSTAL RIVER 3 - SYSTEM CYCLS	1	08/17/79
10836	CRYSTAL RIVER 3 - ADMINISTRATIVE CHANGES	1	07/01/81
08886	CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION	3	11/01/81
08887	CRYSTAL RIVER 3 - POTASSIUM UNITS	3	11/01/81
47407	CRYSTAL RIVER 3 - CHANGE IN SAFETY ROD GROUP DESIGNATIONS		12/10/81
47117	CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO		01/10/82
48020	CRYSTAL RIVER - 3 RCP OVERPOWER MONITOR RESPONSE TIME		04/02/82
12526	CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53	3	05/01/82
42027	CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES		05/15/82
46976	CRYSTAL RIVER UNIT 3 - RELIEF FROM ISI SYSTEM PRESSURE TESTING REQUIREMENTS		05/30/82
ANTICIPATED ACTIONS			**INITIATION**
48126	CRYSTAL RIVER 3 - OPERATION AT 90% POWER WITH RCP - PM'S BY PASSED		04/01/82

FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH
DOCKET NUMBER: 050-00346
ARCH/ENGINEER: BECH
IE INSPECTOR: L. REYES

LICENSED POWER: 2772 MWT
DESIGN POWER: 0906 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: A. DEAGAZIO
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12615	DAVIS BESSE 1 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL	3	02/09/82
10991	DAVIS BESSE 1 - LOSS OF 125 VDC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42735	DAVIS BESSE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/15/82
ACTIVE ACTIONS			TARGET
10993	DAVIS-BESSE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
11119	DAVIS BESSE 1 - FIRE PROTECTION SUPPLEMENT SER	1	
10541	DAVIS BESSE 1 - VITAL AREA ANALYSIS	1	
10986	DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)	2	
12322	DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1	3	
43690	DAVIS BESSE 1 - MODIFICATION TO MEET APPENDIX R, SECTION III.G.3	1	
11316	DAVIS BESSE 1 - INSERVICE TESTING PROGRAM	1	03/31/82
10985	DAVIS BESSE 1 - REVISED INSERVICE INSPECTION PROGRAM	1	03/31/82
07889	DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT	3	04/30/82
43266	DAVIS BESSE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	06/30/82
42903	DAVIS BESSE 1 - MASONRY WAL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
43038	DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	07/23/82
42508	DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46832	DAVID BESSE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
12745	DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	07/31/82
10535	DAVIS BESSE 1 - GUARD TRAINING PLAN REVIEW	1	07/31/82
11309	DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY	2	09/30/82
42665	DAVIS BESSE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11311	DAVIS BESSE 1 - MECHANICAL SNUBBERS	2	10/01/82
11312	DAVIS BESSE 1 - HYDRAULIC SNUBBERS	3	10/01/82
47182	DAVIS BESSE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08141	DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/15/83
42597	DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/31/83
43665	DAVIS BESSE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45191	DAVIS BESSE - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45218	DAVIS BESSE - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/29/81
45212	DAVIS BESSE - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		12/31/81
44912	DAVIS BESSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/28/82
44983	DAVIS BESSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/28/82
47206	DAVIS-BESSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/11/82
47278	DAVIS-BESSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/11/82
46366	DAVIS BESSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
45334	DAVIS BESSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82
44013	DAVIS BESSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/29/82

(CONTINUATION)

DAVIS-BESSE 1

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44081	DAVIS BESSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	
44293	DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
48157	DAVIS-BESSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45125	DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45817	DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45054	DAVIS BESSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
42793	DAVIS BESSE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	04/15/82
45184	DAVIS BESSE - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	04/30/82
44364	DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44770	DAVIS BESSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47930	DAVIS-BESSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44751	DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
42964	DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION		07/16/82
44152	DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44502	DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
47591	DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47662	DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47733	DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44669	DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
46437	DAVIS BESSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
44841	DAVIS BESSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45620	DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45315	DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45436	DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45205	DAVIS BESSE - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	02/01/83
44432	DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46295	DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44572	DAVIS BESSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	08/01/83
45269	DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45198	DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45936	DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46007	DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46079	DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46151	DAVIS-BESSE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46223	DAVIS-BESSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
43428	DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL		09/30/84
44223	DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
10996	DAVIS BESSE 1 - INSTRUMENT STATION GRD GRID SYSTEM GRD GRID SYSTEM	3	10/29/81
11408	DAVIS BESSE 1 - TESTING NOISE ISOLATION IN RPS ESFAE	3	10/29/81
43334	DAVIS BESSE 1 - ASPR INSERTION LIMIT TECH SPECS	2	12/23/81
47135	DB-1 TS TO ALLOW EXTENDED CYCLE OPERATION		12/23/81
43513	DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP	1	12/31/81
43843	DAVIS BESSE - REVISED DATE FOR SUBMITTING PERSONNEL MONITORING DATA		12/31/81
46678	DAVIS-BESSE 1 - REVISED SETPOINTS FOR PSV & PORV		02/12/82
47999	DAVIS-BESSE 1 - EIGHTEENMONTH SURVEILLANCE DUE DATE EXTENSION		02/26/82
47349	DAVIS BESSE 1 - REVISION TO SECURITY PLAN		03/26/82

(CONTINUATION)

DAVIS-BESSE 1

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48044	DAVIS-BESSE - CYCLY 3 RELOAD		
46554	DAVIS-BESSEL - SECURITY PLAN REVISIONS		03/01/82
04925	DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSES	3	03/31/82
43253	DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA	3	04/30/82
47496	DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING		04/30/82
43333	DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2	2	05/30/82
48021	DAVIS-BESSE UNIT 1 TECH SPEC CHANGE, SNUBBER REPLACEMENT		06/01/82
48022	DAVIS BESSE 1 TECH SPEC CHANGE - CONTAINMENT AIR TEMPERATURE MEASUREMENT		06/01/82
48023	DAVIS BESSE 1 QUALITY ASSURANCE - D.G. FUEL OIL		06/30/82
46677	DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE		06/30/82
11720	DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS	1	06/30/82
11599	DAVIS BESSE 1 - TESTING SCHEDULE, RCS MAKEUP ISOLATION ETC ISOLATION ETC	1	09/30/82
42152	DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS	3	09/30/82
43335	DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS	1	09/30/82
47043	DAVIS-BESSE 1 - DOSE EQUIVALENT I-131		10/01/82
46676	DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES		10/01/82
47040	DAVIS BESSE 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES		11/01/82
47041	DAVIS-BESSE 1 - CHLROINE DETECTOR AND CONTROL ROOM VENTILATION		11/01/82
47042	DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS		11/01/82

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R-1208620-001                 TECHNICAL ASSIGNMENT CONTROL SYSTEM          PAGE 45
DATA AS OF - 03/31/82              CONDENSED MANAGEMENT REPORT
                                     FACILITY: DRESDEN 1

PLANT LOCATION: 9 MI E OF MORRIS, ILL     LICENSED POWER: 0700 MWT      PROJECT MANAGER: P. OCONNOR
DOCKET NUMBER:  050-00010                 DESIGN POWER:   0200 MWE      BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                      NSSS VENDOR:    GE            LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. TONGUE

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
46833   DRESDEN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                  10/01/81
11736   DRESDEN 1 - TMI FOLLOW UP WORK                                                                  1       11/01/81
10344   DRESDEN 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                        3       02/28/82

ACTIVE ACTIONS                                                                                                  TARGET
12764   DRESDEN 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                          2       12/01/78
10020   DRESDEN 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                           2       03/15/79
11212   DRESDEN 1 - INSERVICE TESTING (IST)                                                             1       06/01/79
08677   DRESDEN 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                         2       01/01/80
08443   DRESDEN 1 - HYDRAULIC SNUBBERS SURVEILLANCE                                                     3       02/04/80
10501   DRESDEN 1 - VITAL AREA ANALYSIS                                                                 1       10/01/80
08109   DRESDEN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                          3       01/30/81
42736   DRESDEN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                            3       03/20/81
42666   DRESDEN 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2       07/15/81
43894   DRESDEN UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                 08/31/81
43713   DRESDEN 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                         
42908   DRESDEN 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                  2       09/30/81
42518   DRESDEN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1       07/30/82

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44915   DRESDEN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                      10/20/81
44986   DRESDEN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                           10/20/81
44016   DRESDEN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               01/27/82

ACTIVE ACTIONS                                                                                                  TARGET
44084   DRESDEN 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
44155   DRESDEN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING
44226   DRESDEN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES
44296   DRESDEN 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
44367   DRESDEN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS
44435   DRESDEN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
44505   DRESDEN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44575   DRESDEN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING
44773   DRESDEN 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS
44844   DRESDEN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY
45057   DRESDEN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR
45128   DRESDEN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45337   DRESDEN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES
45538   DRESDEN 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS
45566   DRESDEN 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION
45590   DRESDEN 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES
45623   DRESDEN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45686   DRESDEN 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY
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         (CONTINUATION)                        DRESDEN 1

TAC #    TAC DESCRIPTION                           TMI ACTIONS
                                                                                      PRIORITY   CRITICAL DATE
ACTIVE ACTIONS          (CONTINUATION)
45710    DRESDEN 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION                        TARGET
45734    DRESDEN 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI
45758    DRESDEN 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
45782    DRESDEN 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL
45820    DRESDEN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE
45882    DRESDEN 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES
45906    DRESDEN 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION
45939    DRESDEN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER
46010    DRESDEN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER
46082    DRESDEN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY
46154    DRESDEN 1 - III.A.2 NUCLEAR DATA LINK DATA
46226    DRESDEN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE
46298    DRESDEN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE
46369    DRESDEN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
46440    DRESDEN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY
46526    DRESDEN 1 - NUREG-0737, II.K.3.14, ISOL OF ISOLATION CONDENSERS ON HIGH RADIATION
46527    DRESDEN 1 - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS
47209    DRESDEN 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47281    DRESDEN 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                          11/30/81
                                                                                                 11/30/81
TAC #    TAC DESCRIPTION                           PLANT SPECIFIC
                                                                                      PRIORITY   CRITICAL DATE
COMPLETED ACTIONS
12545    DRESDEN 1 - CHEMICAL CLEANING T.S. CHANGES                                                 COMPLETE
01914    DRESDEN 1 - CONFORMANCE WITH IEEE-279 CRITERIA                                    1         12/18/81
03042    DRESDEN 1 - ECCS MODIFICATIONS TO CONFORM WITH APPENDIX K                         1         03/05/82
                                                                                           1         03/05/82
ACTIVE ACTIONS
06680    DRESDEN 1 - CLARIFICATION OF REFUELING OPERATIONS                                          TARGET
06619    DRESDEN 1 - VACUUM BYPASS INTERLOCK                                               3         04/30/77
07367    DRESDEN 1 - REVIEW BUS TO BUS TIEBREAKER FAILURE                                  3         06/01/77
06883    DRESDEN 1 - DECONTAMINATION TO ALLOW MATERIALS SURVEILLANCE                       1         04/14/78
07371    DRESDEN 1 - REVIEW XN-2 TRANSIENT ANALYSIS AND PROPOSED TECH SPEC CHANGES         3         06/01/79
42641    DRESDEN 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE                        1         01/01/80
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CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00237
ARCH/ENGINEEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. O CONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11213	DRESDEN 2 - INSERVICE TESTING (IST)	1	10/05/81
12765	DRESDEN 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	10/07/81
47902	DRESDEN 2 - QUALIFICATION OF INSPECTION, EXAMINATION TEST AND AUDIT PERSONNEL		11/10/81
10345	DRESDEN 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
43895	DRESDEN UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		03/05/82
ACTIVE ACTIONS			TARGET
10663	DRESDEN 2 - VITAL AREA ANALYSIS	1	
42519	DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	
46603	DRESDEN 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
47033	DRESDEN 2 - ISI/IST (2ND 10 YEARS)	1	
42737	DRESDEN 2 - ESF RESET CONTROL DESIGN DEFICIENCY I&E BULLETIN 80-06	3	01/30/81
42608	DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	12/30/81
08668	DRESDEN 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/30/82
43719	DRESDEN 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
46658	DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	09/17/82
42667	DRESDEN 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08110	DRESDEN 2 - APPENDIX I	3	11/01/82
43991	DRESDEN 2 REV PROPOSED MECH SNUBBER T/S	2	01/01/83
43988	DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)		03/18/83
42909	DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44916	DRESDEN 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44987	DRESDEN 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
44085	DRESDEN 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/81
47210	DRESDEN 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47282	DRESDEN 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45783	DRESDEN 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44774	DRESDEN 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45555	DRESDEN 2 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
45883	DRESDEN 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45058	DRESDEN 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43220	DRESDEN 2 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46370	DRESDEN 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45539	DRESDEN 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		02/26/82
ACTIVE ACTIONS			TARGET
45129	DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45567	DRESDEN 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
45591	DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		
44845	DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
48160	DRESDEN 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		

(CONTINUATION) DRESDEN 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45821	DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
44368	DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
45735	DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46441	DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44156	DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44506	DRESDEN 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
45759	DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47933	DRESDEN 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44576	DRESDEN 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
47594	DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47665	DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47736	DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45624	DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45338	DRESDEN 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
46720	DRESDEN 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
44436	DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46299	DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45907	DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45687	DRESDEN 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44227	DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44297	DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45940	DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46011	DRESDEN 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46083	DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46155	DRESDEN 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46227	DRESDEN 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47844	DRESDEN 2 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12212	DRESDEN 2 - IPCLRT SCHEDULE	2	03/04/82
05310	DRESDEN - INCIDENT RESPONSE - METEROLOGY		03/05/82
07578	DRESDEN 2 - CONTAINMENT LEAK RATE LIST - REDUCE TESTING TIME	1	03/05/82
ACTIVE ACTIONS			TARGET
07635	IMPLEMENTATION OF NUREG 0612	2	
47995	DRESDEN 2 HYDROGEN INJECTION TEST		
47868	DRESDEN 2 - APPENDIX J TECH SPECS (11/30/82)		03/30/82
42642	DRESDEN 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	2	03/30/82
48082	DRESDEN 2 - FIRE PROTECTION TECH SPECS		04/01/82
07644	DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION	3	10/30/82
08578	DRESDEN 2 - INTERFACILITY TRANSFER OF SPENT FUEL BETWEEN QUAD CITIES AND DRESDEN STATIONS	3	10/30/82
11222	DRESDEN 2 - CONVERSION POL TO FTOL	3	11/30/84

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 3

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00249
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. HEGNER
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43859	DRESDEN 3 - QUALIFICATIONS-INSP., EXAM., TEST, AUDIT PERSONNEL	1	11/10/81
13231	DRESDEN 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/19/82
10359	DRESDEN 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42738	DRESDEN 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/29/82
ACTIVE ACTIONS			TARGET
10664	DRESDEN 3 - VITAL AREA ANALYSIS	1	
12301	DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3	3	
46604	DRESDEN 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
46736	DRESDEN 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	
42668	DRESDEN 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	03/20/81
08669	DRESDEN 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
10021	DRESDEN 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/31/82
42487	DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43722	DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		07/31/82
08546	DRESDEN 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
11278	DRESDEN 3 - INSERVICE TESTING	1	09/30/82
08111	DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
46659	DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42574	DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42879	DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44917	DRESDEN 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44988	DRESDEN 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
47211	DRESDEN 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47283	DRESDEN 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45784	DRESDEN 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
45884	DRESDEN 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45556	DRESDEN 3 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
44775	DRESDEN 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/18/81
44086	DRESDEN 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/07/82
45059	DRESDEN 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43221	DRESDEN 3 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46371	DRESDEN 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
ACTIVE ACTIONS			TARGET
45822	DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45130	DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45592	DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	
48161	DRESDEN 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44369	DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		04/30/82
44437	DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	04/30/82

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        (CONTINUATION)                            DRESDEN 3
TAC #   TAC DESCRIPTION                         TMI ACTIONS
                                                                                          PRIORITY    CRITICAL DATE
ACTIVE ACTIONS       (CONTINUATION)                                                                     TARGET
45736   DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                             1         06/01/82
46442   DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                           1         06/19/82
44507   DRESDEN 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                         1         06/25/82
44157   DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                    1         06/25/82
45760   DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                 1         06/30/82
47934   DRESDEN 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                  1         07/15/82
44846   DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                  1         07/30/82
44577   DRESDEN 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                      1         09/24/82
45540   DRESDEN 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                     1         09/30/82
47666   DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                   1         11/15/82
47737   DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                      1         11/15/82
47595   DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                 1         11/15/82
45625   DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                  1         12/01/82
45339   DRESDEN 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                             1         12/31/82
45568   DRESDEN 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION             1         01/01/83
46721   DRESDEN 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)               01/01/83
46300   DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                         1         06/01/83
45908   DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                             1         06/30/83
45688   DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                 1         06/30/83
44228   DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                  1         11/30/83
44298   DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES               1         11/30/83
45941   DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                            1         09/30/84
46012   DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                          1         09/30/84
46084   DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                       1         09/30/84
46156   DRESDEN 3 - III.A.2 NUCLEAR DATA LINK DATA                                            1         09/30/84
46228   DRESDEN 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEED RULE                1         09/30/84
TAC #   TAC DESCRIPTION                         PLANT SPECIFIC
                                                                                          PRIORITY    CRITICAL DATE
COMPLETED ACTIONS                                                                                       COMPLETE
47121   DRESDEN 3 INTERIM SPENT FUEL STORAGE AUTHORIZATION (5 RACKS)                                    10/29/81
47386   DRESDEN 3 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE                                      01/29/82
12213   DRESDEN 3 - IPCLRT SCHEDULE                                                           1         03/04/82
43977   DRESDEN 3 - BWR SCRAM DISCHARGE SYSTEM TECH SPEC CHANGES                              2         03/26/82
43978   DRESDEN 3 - BWR SCRAM DISCH SYS-LONG TERM FIX TO SDV-IV COUPLING                                03/26/82

ACTIVE ACTIONS                                                                                          TARGET
42643   DRESDEN 3 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE                            1         02/28/82
47432   DRESDEN 3 - PROPOSED APPENDIX J TECH SPECS                                                      03/01/82
43587   DRESDEN 3 - USE OF XN-3 FUEL FOR RELOAD 8, PER CECO LTR OF 2/20/81 AND 3/5/81         1         04/31/82
43618   DRESDEN 3 - ODYN CODE                                                                           04/31/82
43990   DRESDEN 3 - FIRE PROTECTION TECH SPEC                                                           04/31/82
47096   DRESDEN 3 - IST PROGRAM, SECOND 10 YRS                                                          06/01/82
47095   DRESDEN 3-ISI PROGRAM, SECOND 10 YRS                                                            10/01/82
43620   DRESDEN 3 - UPDATING OF FSAR                                                          3         10/01/82
42999   DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION            1         10/01/82
08579   DRESDEN 3 - INTERFACILITY TRANSFER OF SF BETWEEN QC & DRESDEN STATIONS                2         10/01/82
08586   DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION                                         1         10/01/82
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DATA AS OF - 03/31/82                          CONDENSED MANAGEMENT REPORT

                                                 FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA      LICENSED POWER: 1658 MWT          PROJECT MANAGER: K. ECCLESTON
DOCKET NUMBER:  050-00331                        DESIGN POWER:   0538 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   G. WRIGHT

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
43556   DUANE ARNOLD - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS                   2           10/30/81
08434   DUANE ARNOLD - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                               1           12/08/81
43126   DUANE ARNOLD - SINGLE RECIRCULATION LOOP OPERATION                                             1           12/18/81
12859   DUANE ARNOLD - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                      2           12/31/81
13264   DUANE ARNOLD - REVIEW OF CORPORATE CAPABILITIES                                                3           02/22/82
10360   DUANE ARNOLD - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                    3           02/28/82

ACTIVE ACTIONS                                                                                                  TARGET
12302   DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD                              3
46605   DUANE ARNOLD - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM           2
07988   DUANE ARNOLDCONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                           2           11/12/80
42880   DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2           02/28/82
11035   DUANE ARNOLD - LEAK RATE TESTING                                                               2           04/30/82
42258   DUANE ARNOLD - SCRAM DISCHARGE VOL TECH SPECS                                                  1           06/30/82
11323   DUANE ARNOLD - INSERVICE TESTING                                                               1           06/30/82
42488   DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1           07/30/82
10454   DUANE ARNOLD - GUARD TRAINING PLAN REVIEW                                                      1           07/31/82
47556   DUANE ARNOLD - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                               2           08/15/82
43730   DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM             1           08/31/82
42669   DUANE ARNOLD - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.       2           09/30/82
        RESPONSES
08940   DUANE ARNOLD - RPS POWER SUPPLY                                                                1           09/30/82
11083   DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT                                                  1           10/30/82
42575   DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                               1           12/30/82
43498   DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS                     1           12/31/82
08142   DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3           01/01/83
43018   DUANE ARNOLD - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                2           01/14/83
46660   DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1                                            2           03/31/83
0793/   DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                             1           03/30/84

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
47212   DUANE ARNOLD - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                 11/04/81
47284   DUANE ARNOLD - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                       11/04/81
44087   DUANE ARNOLD - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                         11/04/81
44918   DUANE ARNOLD - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                      12/08/81
44989   DUANE ARNOLD - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                           12/08/81
45885   DUANE ARNOLD - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                       12/15/81
45340   DUANE ARNOLD - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                               03/31/82
44017   DUANE ARNOLD - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               03/31/82

ACTIVE ACTIONS                                                                                                  TARGET
45131   DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                    1
45593   DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                  1
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(CONTINUATION) DUANE ARNOLD

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45823	DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48162	DUANE ARNOLD -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45060	DUANE ARNOLD - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44847	DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		04/30/82
46372	DUANE ARNOLD - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
45737	DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45761	DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47935	DUANE ARNOLD - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44370	DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47667	DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44508	DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44158	DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44578	DUANE ARNOLD - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45785	DUANE ARNOLD - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45541	DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46443	DUANE ARNOLD - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
47738	DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47596	DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45626	DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47855	DUANE ARNOLD - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46722	DUANE ARNOLD - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45569	DUANE ARNOLD - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46301	DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45689	DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45909	DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	09/30/83
44229	DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44299	DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44438	DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/84
45942	DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46013	DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46085	DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46157	DUANE ARNOLD - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46229	DUANE ARNOLD - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
41057	DUANE ARNOLD - DIESEL GENERATOR RELIABILITY	1	11/02/81
43692	DUANE ARNOLD - ALTERNATIVE SHUTDOWN CAPABILITY	1	02/24/82
47891	DUANE ARNOLD - ORGANIZATIONAL T.S. CHANGES (RTS-131)		03/05/82
46688	DUANE ARNOLD - QUALIFICATION OF INSPEC, EXAM & TESTING & AUDIT PERSONNEL - (GENERIC LETTER 81-01)		03/31/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
06395	DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME	1	04/30/82
47837	DUANE ARNOLD ENERGY CENTER - APP FOR 50% POWER OPERATION WITH SINGLE RECIRC LOOP		06/30/82
48230	DUANE ARNOLD - SCHEDULAR EXEMPTION RE H2 RECOMBINERS		07/31/82
47427	DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)		08/31/82
13090	DUANE ARNOLD - STANDBY GAS TREATMENT SYSTEM FILTERS	2	08/31/82
13091	DUANE ARNOLD - REACTIVITY ANOMALITIES	2	08/31/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DUANE ARNOLD

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43495	DUANE ARNOLD - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT - INITIAL SUBMITTAL	1	08/31/82
41062	DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS	1	10/01/82
07263	DUANE ARNOLD - MAIN STEAM LINE ISOLATION VALVES - LEAKAGE CONTROL SYSTEMS	1	10/31/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 1

PLANT LOCATION:	28 MI SE OF DOTHAN, ALA	LICENSED POWER:	2652 MWT	PROJECT MANAGER:	E. REEVES
DOCKET NUMBER:	050-00348	DESIGN POWER:	0829 MWE	BRANCH CHIEF:	S. VARGA
ARCH/ENGINEER:	SSC	NSSS VENDOR:	WEST	LIC. ASSISTANT:	C. PARRISH
IE INSPECTOR:	W. BRADFORD				

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46977	FARLEY 1 - TMI-2 LESSONS LEARNED CATEGORY A TECH SPECS	1	10/05/81
43835	FARLEY 1 - STATION BLACKOUT PROCEDURES & TRAINING & TRAINING		12/14/81
42740	FARLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	12/16/81
47477	FARLEY 1 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)		01/28/82
10326	FARLEY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08094	FARLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/82
08674	FARLEY 1 - TECH SPEC SURV FOR HYDRAULIC SNUBBERS	3	03/01/82
08675	FARLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/01/82
43005	FARLEY 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	03/01/82
42095	FARLEY 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	03/01/82
11099	FARLEY 1 - FIRE PROTECTION SER SUPPLEMENT	1	03/01/82
ACTIVE ACTIONS			TARGET
46837	FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	
10472	FARLEY 1 - VITAL AREA ANALYSIS	1	
12266	FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.	3	
11277	FARLEY 1 - 10 CFR 50.55A 1ST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)	1	03/31/82
42861	FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/82
07989	FARLEY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	05/01/82
48014	FARLEY 1 - REQUEST FOR EXTENSION UNTIL 10-1-82 FOR DEDICATED SHUTDOWN SYSTEM DESIGN SUBMITTAL	1	07/02/82
42462	FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42670	FARLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47172	FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43631	FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
43134	FARLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44919	FARLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/29/81
44990	FARLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/29/81
44777	FARLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/30/81
45061	FARLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		12/28/81
45444	FARLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		01/06/82
45474	FARLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		01/06/82
45504	FARLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		01/06/82
44509	FARLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/01/82
44159	FARLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		02/01/82
44018	FARLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/16/82
44088	FARLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/24/82
47213	FARLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/24/82
47285	FARLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/24/82
46373	FARLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/26/82
45341	FARLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/26/82

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DATA AS OF - 03/31/82              CONDENSED MANAGEMENT REPORT

      (CONTINUATION)                           FARLEY 1

TAC #    TAC DESCRIPTION                          TMI ACTIONS                                    PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                 TARGET
45824    FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                            1
45132    FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                     1
47797    FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                            1
48163    FARLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
46886    FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT                                               1        02/20/82
46444    FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                  1        03/31/82
44439    FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                        1        03/31/82
47597    FARLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                        1        05/14/82
47668    FARLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                          1        05/14/82
47739    FARLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                             1        05/14/82
47936    FARLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                         1        08/15/82
44371    FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                          1        08/31/82
45278    FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                     1        11/04/82
45627    FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                         1        12/01/82
45395    FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                           1        01/31/83
46302    FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                1        06/01/83
44579    FARLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                             1        09/01/83
45232    FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                         1        11/04/83
45943    FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                   1        09/30/84
46014    FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                 1        09/30/84
46086    FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                              1        09/30/84
46158    FARLEY 1 - III.A.2 NUCLEAR DATA LINK DATA                                                   1        09/30/84
46230    FARLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                          1        09/30/84
44230    FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                         1        11/30/84
44300    FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                      1        11/30/84
TAC #    TAC DESCRIPTION                        PLANT SPECIFIC                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
43382    FARLEY 1 - CHANGE TECH SPECS UNIT 1 TO AGREE WITH UNIT 2 TECH SPECS                         2        03/01/82
43479    FARLEY 1 - REQUEST FOR EXEMPTION TO 10 CFR 50 APPENDIX J PARAGRAPH III.D.2(B)               2        03/01/82
42174    FARLEY 1 - DELETE APPENDIX B-NON RADIOLOGICAL ENVIRONMENTAL TECH SPECS                      1        03/01/82
43073    FARLEY 1 - CHANGE HYDRAULIC SNUBBERS DESIGNATIONS                                           2        03/01/82
11547    FARLEY 1 - FOUR SPECIAL ENVIRONMENTAL REPORTS                                               1        03/01/82
13080    FARLEY 1 - TECH SPEC CHANGE FOR ORGANIZATIONAL MODIFICAITON                                 2        03/01/82
47342    FARLEY 1 - CHANGE FQ LIMIT FOR SG ROW 1 TUBE PLUGGING                                       1        03/01/82
47088    FARLEY 1 - DIESEL GENERATOR TECH. SPEC. CHGS                                                1        03/01/82

ACTIVE ACTIONS                                                                                                TARGET
48219    FARLEY 1 - SPENT FUEL POOL EXPANSION                                                                  10/05/82
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R-1208620-001                 TECHNICAL ASSIGNMENT CONTROL SYSTEM          PAGE  56
DATA AS OF - 03/31/82               CONDENSED MANAGEMENT REPORT
                                         FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA     LICENSED POWER: 2652 MWT
DOCKET NUMBER:  050-00364                   DESIGN POWER:   0829 MWE       PROJECT MANAGER: E. REEVES
ARCH/ENGINEER:  SSC                         NSSS VENDOR:    WEST           BRANCH CHIEF:    S. VARGA
IE INSPECTOR:   W. BRADFORD                                                LIC. ASSISTANT:  C. PAARISH

TAC #   TAC DESCRIPTION                         MULTI-PLANT
                                                                                              PRIORITY  CRITICAL DATE
COMPLETED ACTIONS
43952   FARLEY 2 - STATION BLACKOUT PROCEDURES & TRAINING                                                 COMPLETE
47478   FARLEY 2 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)          1         12/14/81
                                                                                                           01/28/82
ACTIVE ACTIONS
43966   FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS                                                 TARGET
43965   FARLEY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                       1         03/31/82
48016   FARLEY 2 - REGUEST TO DELETE LIC CONDITION 2 C (19) (D) TURBINE DISC INSPECT OR REPLACEMNT AT  3   05/01/82
        1ST REFUELING OUTAGE                                                                     2         05/02/82
48015   FARLEY 2 - REQUEST FOR EXEMPTION TO APPENDIX R (III.G.3) TO ALLOW EXTENSION IN SUBMITTAL DATE
        FROM 3/1/82 TO 6/1/82                                                                    1         05/02/82
46838   FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION
46590   FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)                            2         07/30/82
47173   FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                2         08/30/82
47192   FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM                                           2         11/01/82
                                                                                                 2         08/30/83
TAC #   TAC DESCRIPTION                         TMI ACTIONS
                                                                                              PRIORITY  CRITICAL DATE
COMPLETED ACTIONS
44920   FARLEY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                 COMPLETE
45062   FARLEY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                     10/29/81
44019   FARLEY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                           12/28/81
47214   FARLEY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                             02/16/82
47286   FARLEY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   03/24/82
                                                                                                           03/24/82
ACTIVE ACTIONS
47798   FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                  TARGET
45133   FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION
45825   FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                         1
48164   FARLEY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                              1
47598   FARLEY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT
47669   FARLEY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                       1         05/15/82
47740   FARLEY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                          1         05/15/82
47937   FARLEY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                      1         05/15/82
44372   FARLEY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                       1         08/15/82
45279   FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                  1         08/31/82
45396   FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                        1         11/04/82
46231   FARLEY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                       1         01/31/83
46303   FARLEY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                             1         06/01/83
44580   FARLEY 2 - NUREG-0737 II.D 1.2, RELIEF AND SAFETY VALVE TESTING                          1         06/01/83
45233   FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                      1         09/01/83
45944   FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                1         11/04/83
46015   FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                              1         09/30/84
46087   FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                           1         09/30/84
46159   FARLEY 2 - III.A.2 NUCLEAR DATA LINK DATA                                                1         09/30/84
46887   FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT                                            1         09/30/84
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FARLEY 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIOR.TY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44231	FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44301	FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46979	FARLEY 2 - DG 2C FAILURE; RESULTING TECH SPEC CHANGE REQUEST		10/01/81
46766	FARLEY 2 - CONTAINMENT LEAKAGE TESTING, APPENDIX J REQUIREMENTS		10/08/81
46966	FARLEY 2 - DELETE LICENSE CONDITION 2.C.9(B) ON BORON MIXING ALSO COVERED IN 2.C.12(C).		10/20/81
47022	FARLEY 2 - EXEMPTION FROM TWO YEAR TYPE B AND C TESTS FOR FIRST CYCLE		11/19/81
47021	FARLEY 2 - EXTENSION OF OUTAGE LIMIT (72 HOURS TO 6 DAYS) 60 DAYS) FOR DG 1-2A		12/03/81
48017	FARLEY 2 - REQ EXT IN LIC COND 2.C(21)(C) FR 4-1-82 UNTIL NEXT COLD SHUTDOWN FOR ELECT DISCONNECTS & DOOR SHEILDING	1	03/31/82
ACTIVE ACTIONS			TARGET
48127	FARLEY 2 - PREFORMA & EDITORIAL CHNGS TO UPDTE TECH SPECS TO AGREE WITH FARLEY 1 AMEND NO 26		04/15/82
47343	FARLEY 2 - CHANGE TS FQ LIMIT FOR SG ROW 1 TUBE PLUGGING TABLE PLUGGING		04/15/82
47089	FARLEY 2 - DIESEL GENERATOR TECH. SPEC. CHGS	1	04/15/82
47523	FARLEY 2 - SPENT FUEL POOL EXPANSION (CLEAN POOL)	2	05/01/82
47479	FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)		06/30/82
47480	FARLYE 2 - DG LUBE OIL MODS FOR DG.1C AND DG-2C (LIC CONO 2.C(19)(C)		06/30/82
47051	FARLEY 2 - 10CFR 50.55A IST PUMP AND VALVE PROGRAM		04/15/83

FACILITY: FITZPATRICK

PLANT LOCATION:	8 MI NE OF OSWEGO, NY	LICENSED POWER:	2436 MWT	PROJECT MANAGER:	P. POLK
DOCKET NUMBER:	050-00333	DESIGN POWER:	0821 MWE	BRANCH CHIEF:	D. VASSALLO
ARCH/ENGINEER:	S&W	NSSS VENDOR:	GE	LIC. ASSISTANT:	S. NORRIS
IE INSPECTOR:	J. LINVILLE				

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43934	FITZPATRICK - STATION BLACKOUT PROCEDURES & TRAINING		11/30/81
ACTIVE ACTIONS			TARGET
11146	FITZPATRICK - APPENDIX J CONTAINMENT LEAK TESTING	2	
12303	FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK	3	
47394	FITZPATRICK - CONTAINMENT ARLOCK TESTING	1	
07990	FITZPATRICK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/11/79
10361	FITZPATRICK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42741	FITZPATRICK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/19/82
08932	FITZPATRICK - RPS POWER SUPPLY	1	06/30/82
10780	FITZPATRICK IST (A-14) REVIEW	1	06/30/82
42489	FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
41093	FITZPATRICK - STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	1	07/31/82
42881	FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
43734	FITZPATRICK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	07/31/82
47526	FITZPATRICK - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL	2	08/15/82
08315	FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
42671	FITZPATRICK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43019	FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
42576	FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/82
46661	FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1	2	11/30/82
08045	FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)	3	12/01/82
08598	FITZPATRICK - HYDRAULIC SNUBBERS	3	02/01/83
10756	FITZPATRICK - MECHANICAL SNUBBERS	2	02/01/83
07938	FITZPATRICK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45786	FITZPATRICK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		01/29/82
45826	FITZPATRICK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		01/29/82
ACTIVE ACTIONS			TARGET
48165	FITZPATRICK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44090	FITZPATRICK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45134	FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47215	FITZPATRICK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47287	FITZPATRICK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
45886	FITZPATRICK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
44020	FITZPATRICK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/31/82
46446	FITZPATRICK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/10/82
44921	FITZPATRICK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/31/82
44992	FITZPATRICK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/31/82
45063	FITZPATRICK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FITZPATRICK

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45714	FITZPATRICK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/82
46375	FITZPATRICK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
45738	FITZPATRICK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45762	FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44779	FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44373	FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47938	FITZPATRICK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44161	FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44511	FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44581	FITZPATRICK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45542	FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44850	FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47599	FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47670	FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		11/15/82
47741	FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45629	FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45594	FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/17/82
45343	FITZPATRICK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47856	FITZPATRICK - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46723	FITZPATRICK - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45570	FITZPATRICK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46304	FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44232	FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44302	FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44441	FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
45690	FITZPATRICK - NUREG-0737 TI.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45910	FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45945	FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46016	FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46088	FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46160	FITZPATRICK - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46232	FITZPATRICK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46969	FITZPATRICK - EMERGENCY PLANNING ANNUAL DRILL		12/31/81
43705	FITZPATRICK - DRYWELL SUMP MONITORING SYSTEM	1	12/31/81
47393	FITZPATRICK - OFF GAS ISOLATION		01/08/82
41091	FITZPATRICK - TECHNICAL SPECIFICATION OPERABILITY DEFINITION		01/25/82
47392	FITZPATRICK - RELOAD		01/29/82
47017	FITZPATRICK - SPENT FUEL ENRICHMENT		01/29/82
47510	FITZPATRICK - SAFETY REVIEW COMMITTEE REORGANIZATION		02/10/82
47524	FITZPATRICK - STANDBY GAS TREATMENT HEATER SURVEILLANCE		02/28/82
ACTIVE ACTIONS			TARGET
41069	FITZPATRICK - DC POWER SUPPLY FAILURE EFFECT ON ECCS	1	
43527	FITZPATRICK - ISI ADMINISTRATIVE CHANGE	1	06/05/81
47018	FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS		12/30/81
43530	FITZPATRICK - FLOW BIASING ROD BLOCK	2	07/31/82

(CONTINUATION) FITZPATRICK

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
06953	FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION	1	10/01/82
43851	FITZPATRICK - SRV SETPOINTS	1	10/01/82
06864	FITZPATRICK - MSIV LEAK DETECTION SYSTEM	1	10/01/82
46596	FITZPATRICK TECH. SPEC. ADMINISTRATIVE CHANGE		10/01/82
46709	FITZPATRICK - SNUBBER SURVEILLANCE		10/01/82
47525	FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY		10/01/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB
DOCKET NUMBER: 050-00285
ARCH/ENGINEER: GHDR
IE INSPECTOR: L. YANDELL

LICENSED POWER: 1500 MWT
DESIGN POWER: 0478 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. TOURIGNY
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47098	FT. CALHOUN STATION - QUALIFICATIONS: INSP., EXAM., TEST., AND AUDIT PERSONNEL		11/03/81
10618	FT. CALHOUN 1 - GUARD TRAINING PLAN REVIEW	1	11/13/81
47032	FT CALHOUN - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81		01/21/82
43659	FORT CALHOUN - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	02/10/82
08926	FT. CALHOUN 1 - REACTOR PROTECTION SYSTEM LOGIC	3	03/31/82
ACTIVE ACTIONS			TARGET
08922	FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	1	
10620	FT. CALHOUN 1 - VITAL AREA ANALYSIS	1	
12316	FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN	3	
43198	FT. CALHOUN 1 - FIRE PROTECTION - APP. R IMPLEMENTATION	1	
43319	FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	
46607	FT. CALHOUN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
12738	FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	1	03/03/82
42742	FT. CALHOUN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	1	05/28/82
08910	FT. CALHOUN 1 - LEAK TESTING - APP J (GENERIC)	2	05/31/82
42491	FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46834	FT. CALHOUN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	07/30/82
47547	FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
08143	FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	09/01/82
42586	FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42672	FT. CALHOUN 1 - IE BULLETIN 79-27, LOS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	09/30/82
47180	FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43135	FT. CALHOUN 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	1	04/22/83
42892	FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	1	05/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44922	FT. CALHOUN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	10/20/81
44993	FT. CALHOUN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	10/20/81
47216	FT. CALHOUN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
43434	FT. CALHOUN - NUREG-0737, I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/20/81
46447	FT. CALHOUN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	12/30/81
45064	FT. CALHOUN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/07/82
44021	FT. CALHOUN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/08/82
44663	FT. CALHOUN 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
45344	FT. CALHOUN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/08/82
ACTIVE ACTIONS			TARGET
45135	FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45827	FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47799	FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48166	FORT CALHOUN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		

(CONTINUATION) FORT CALHOUN 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47288	FT. CALHOUN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
44744	FT. CALHOUN 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
46376	FT. CALHOUN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
47600	FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47671	FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47742	FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44374	FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44162	FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44512	FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
47939	FORT CALHOUN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44851	FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
45630	FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45308	FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/25/83
45429	FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46305	FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44582	FT. CALHOUN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
44233	FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45262	FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/25/84
44442	FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
45946	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46017	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46089	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46161	FORT CALHOUN 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46233	FORT CALHOUN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46883	FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46916	FT. CALHOUN - REQUEST TO USE ASME CODE CASE N-307 TO INSPECT VESSEL STUDS		10/08/81
47534	FT. CALHOUN STATION- RCS T-P LIMITATION CURVES FOR BEYOND 5.2 EFPY'S		02/05/82
08919	FT. CALHOUN 1 - GENERIC RTD RESPONSE TIME	3	03/18/82
ACTIVE ACTIONS			TARGET
48128	FT CALHOUN STATION - AMENDED TS'S FOR THE SAFETY GRADE AUXILIARY FEEDWATER AUTOMATIC ACTUATION SYSTEM		
48224	FT. CALHOUN STATION - SPENT FUEL POOL MODIFICATION		
11447	FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS	2	06/30/81
42932	FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS	1	09/30/82
46927	FT. CALHOUN - OPPD LETTER RE: STORAGE OF UF-6		09/30/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL
DOCKET NUMBER: 050-00267
ARCH/ENGINEER: S&L
IE INSPECTOR: M. DICKERSON

LICENSED POWER: 0842 MWT
DESIGN POWER: 0330 MWE
NSSS VENDOR: GAC

PROJECT MANAGER: G. KUZMYCZ
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: F. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
46503	FT ST VRAIN-ADEQUACY OF STA EL. VOLTAGE	1	04/30/82
46504	FT ST VRAIN-DEGRADED GRID VOLTAGE	1	05/31/82
43935	FT. ST. VRAIN - STATION BLACKOUT PROCEDURES & TRAINING	2	05/31/82
42527	FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11576	FORT ST VRAIN - CONTINGENCY PLAN REVIEW	1	09/30/82
11577	FORT ST VRAIN - GUARD TRAINING	1	09/30/82
42925	FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
42743	FORT ST VRAIN - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	11/02/82
11025	FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/30/82
47557	FT. ST VRAIN - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		12/30/82
47417	FORT ST VRAIN - SNUBBERS		09/01/83
46617	FT. ST. VRAIN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	12/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47217	FT. ST. VRAIN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/24/82
46377	FORT ST VRAIN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/24/82
46448	FORT ST VRAIN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/24/82
44994	FORT ST VRAIN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		03/24/82
45136	FORT ST VRAIN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		03/24/82
45345	FORT ST VRAIN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
45631	FORT ST VRAIN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		03/24/82
45828	FORT ST VRAIN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		03/24/82
47601	FT. ST. VRAIN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		03/24/82
47672	FT. ST. VRAIN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		03/24/82
47743	FT. ST. VRAIN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		03/24/82
44022	FORT ST VRAIN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/24/82
44091	FORT ST VRAIN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/24/82
44163	FORT ST VRAIN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
44375	FORT ST VRAIN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		03/24/82
44583	FORT ST VRAIN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		03/24/82
44781	FORT ST VRAIN - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/24/82
44852	FORT ST VRAIN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		03/24/82
ACTIVE ACTIONS			TARGET
48167	FT. ST. VRAIN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44513	FORT ST VRAIN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/30/82
44923	FORT ST VRAIN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	08/31/82
45065	FORT ST VRAIN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	08/31/82
47940	FT. ST. VRAIN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/30/82
45947	FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	10/30/82
46018	FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	10/30/82
46090	FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	10/30/82
45162	FORT ST VRAIN - III.A.2 NUCLEAR DATA LINK DATA	1	10/30/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FORT ST VRAIN

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46234	FORT ST VRAIN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	10/30/82
46306	FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/30/82
47289	FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/82
44234	FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/82
44443	FORT ST VRAIN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
44304	FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		11/30/83

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43298	TS FUEL IN-CORE RESIDENCE TIMES		12/31/81
06802	FORT ST VRAIN - ENVIRONMENTAL TECHNICAL SPECS		12/31/81
04938	FORT ST VRAIN - PROPOSED PERM MOD TO STEAM/WATER DUMP SYSTEM LOGIC CIRCUITRY		12/31/81
47414	FORT ST. VRAIN - BACKLOG OF TECH SPEC CHANGES		02/26/82
03658	FORT ST VRAIN - REVIEW OF PROPOSED CORRECTIVE ACTION BY PSC OF COL.	2	02/26/82
47418	FORT ST. VRAIN - INTERSPACE HELIUM LEAK		03/18/82
05204	FORT ST VRAIN - REVIEW OF RESEARCH COPPER DATA		03/24/82
ACTIVE ACTIONS			TARGET
04970	FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS	1	06/15/82
47415	FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT		06/30/82
47410	FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM		06/30/82
47412	FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS		09/15/82
47413	FORT ST. VRAIN - PCRV HOT SPOTS		09/15/82
47409	FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION		09/15/82
47421	FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660		09/30/82
04696	FORT ST VRAIN - REVIEW FSV ISOLATION VALES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS	2	09/31/82
47411	FORT ST. VRAIN - PCRV STRUCTURAL SURVEILLANCE		12/30/83
47423	FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES		12/30/83
47416	FORT ST. VRAIN - INSTRUMENT SETPOINTS		12/30/83
47419	FORT ST VRAIN - FSAR UPDATE		12/30/83
47420	FORT ST VRAIN - APPLICABLE RULES & REGS		12/30/83
47422	FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE		12/30/84

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY
DOCKET NUMBER: 050-00244
ARCH/ENGINEER: GIL
IE INSPECTOR: R. ZIMMERMAN

LICENSED POWER: 1520 MWT
DESIGN POWER: 0470 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10136	GINNA - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	10/07/81
12590	GINNA - ANALYSIS OF TURBINE DISC CRACKS	2	10/08/81
12437	GINNA - LESSONS LEARNED IMPLEMENTATION	1	11/02/81
06409	GINNA - REDUCE LOSS ON UNDERFREQUENCY SCRAM AND RCP TRIP TO 55HZ.	2	11/16/81
10925	GINNA - GUARD TRAINING PLAN REVIEW	1	11/30/81
43937	R. E. GINNA 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/17/81
10346	GINNA - LOSS OF 125-V BUS VOLTAGE WITH LOS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
07992	GINNA -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
10926	GINNA - VITAL AREA ANALYSIS	1	
06137	GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)	2	
46608	GINNA - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
42520	GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	
43613	GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION	1	
46930	GINNA IST (A-14) REVIEW	1	10/15/81
43570	GINNA - AFW SEISMIC QUALIFICATION/POST-TMI RELIABILITY EVALUATION	1	03/10/82
42744	GINNA - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/12/82
12761	GINNA - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/31/82
06792	GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING	2	07/30/82
42673	GINNA - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47176	GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08097	GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/15/82
43947	GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	11/19/82
08414	GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS	3	12/01/82
08416	GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS	2	12/01/82
46835	GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
43136	GINNA - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83
42910	GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
37739	GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)	3	09/31/83
42609	GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44924	GINNA - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44995	GINNA - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
47218	GINNA - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/16/81
47293	GINNA - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/16/81
44092	GINNA - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/16/81
45866	GINNA - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/11/82
44023	GINNA - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
44378	GINNA - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
ACTIVE ACTIONS			TARGET

(CONTINUATION) GINNA

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45829	GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45137	GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48168	GINNA -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
46884	GINNA - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
44637	GINNA - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	05/15/82
44164	GINNA - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	05/28/82
44514	GINNA - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
44679	GINNA - NUREG-073/ II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44716	GINNA - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
46449	GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
44376	GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47941	GINNA - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44853	GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47602	GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47673	GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47744	GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45632	GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45346	GINNA - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45280	GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/30/83
45397	GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46307	GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
44444	GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
44584	GINNA - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45234	GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/30/84
45948	GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46019	GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46091	GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46163	GINNA - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46235	GINNA - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44235	GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44305	GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47002	GINNA - INCREASED LOW-LEVEL RADWASTE STORAGE CAPACITY		10/05/81
43202	GINNA - APPROVAL OF SPENT FUEL POOL MODIFICATIONS	2	11/03/81
ACTIVE ACTIONS			TARGET
47911	GINNA - STEAM GENERATOR TUBE RUPTURE	1	
12461	GINNA - TENDON SURVEILLANCE PROGRAM	1	06/30/82
43307	GINNA - NON-TECH SPEC TMI RELATED ITEMS	1	12/31/82
43196	GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING	1	12/31/82
11220	GINNA - CONVERSION POL TO FTOL	1	10/31/83

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DATA AS OF - 03/31/82                     C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN          LICENSED POWER: 1825 MWT                PROJECT MANAGER: C. TROPF
DOCKET NUMBER:  050-00213                         DESIGN POWER:   0582 MWE                BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&W                               NSSS VENDOR:    WEST                    LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. SMITH

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                 PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                         COMPLETE
12597   HADDEN NECK - ANALYSIS OF TURBINE DISC CRACKS                                                         2          10/28/81
08382   HADDAM NECK - GENERIC - PWR MODERATOR DILUTION                                                        3          11/16/81
47106   HADDAM NECK - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL                                               11/17/81
11113   HADDAM NECK - FIRE PROTECTION SER SUPPLEMENT                                                          1          11/20/81
43048   HADDAM NECK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                        2          12/21/81
10343   HADDAM NECK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                            3          02/28/82
06128   HADDAM NECK - CONTAINMENT LEAK TESTING EXEMPTION REQUEST                                              2          03/15/82
47401   HADDAM NECK - CONTROL ROD MISALIGNMENT                                                                           03/19/82
12782   HADDAM NECK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                              2          03/23/82

ACTIVE ACTIONS                                                                                                            TARGET
10933   HADDAM NECK - GUARD TRAINING PLAN REVIEW                                                              1
10934   HADDAM NECK - VITAL AREA ANALYSIS                                                                     1
07993   HADDAM NECK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)                          2
08463   HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                               2
46609   HADDAM NECK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                   2
43625   HADDAM NECK - APPENDIX R-EXEMPTION REQUEST                                                            1
11234   HADDAM NECK - INSERVICE TESTING (IST)                                                                 1          03/31/82
08859   HADDAM NECK - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)                                         2          04/30/82
10025   HADDAM NECK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                               2          05/31/82
06119   HADDAM NECK - AIR FILTRATION SYSTEM                                                                   3          06/01/82
08098   HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                              3          06/30/82
42521   HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)           1          07/30/82
10935   HADDAM NECK - CONTINGENCY PLAN REVIEW                                                                 1          08/31/82
11976   HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE                                                  2          09/30/82
42674   HADDAM NECK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.               2          09/30/82
        RESPONSES
08237   HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS GENERIC IC                                        2          09/31/82
47171   HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                          2          11/01/82
42610   HADDAM NECK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                      1          01/30/83
46836   HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                       01/31/83
08465   HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS                                                3          02/01/83
08469   HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS                                               2          02/01/83
42911   HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                      2          03/31/83
43137   HADDAM NECK - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                   2          04/22/83
43639   HADDAM NECK - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                 1          08/30/83

TAC #   TAC DESCRIPTION                                      TMI ACTIONS                            PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                         COMPLETE
44925   HADDAM NECK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                             11/23/81
44996   HADDAM NECK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                  11/23/81
45447   HADDAM NECK - NUREG-0737 II.K.3.9, PID CONTROLLER                                                                11/30/81
45477   HADDAM NECK - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                              11/30/81
45507   HADDAM NECK - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                            11/30/81
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(CONTINUATION) HADDAM NECK

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
47219	HADDAM NECK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/08/82
47291	HADDAM NECK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/08/82
44093	HADDAM NECK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82
44024	HADDAM NECK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
ACTIVE ACTIONS			TARGET
45138	HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47801	HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		
48169	HADDAM NECK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45530	HADDAM NECK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45398	HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	
45067	HADDAM NECK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
46379	HADDAM NECK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
47603	HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47674	HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47745	HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44165	HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	05/28/82
44515	HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
44783	HADDAM NECK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47942	HADDAM NECK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44854	HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44638	HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
44680	HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44717	HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
44377	HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
45633	HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45347	HADDAM NECK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45281	HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
46308	HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44585	HADDAM NECK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45235	HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/15/84
46450	HADDAM NECK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
46385	HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45949	HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46020	HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46092	HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46164	HADDAM NECK - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46236	HADDAM NECK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44236	HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44306	HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46761	HADDAM NECK - REQ FOR TEMPORARY RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING		10/05/81
46991	HADDAM NECK - REVISED LIMIT CURVES FOR HYDROSTATIC AND LEAK TESTING		10/23/81
47019	HADDAM NECK - REQUEST FOR EXEMPTION FROM ISI INSPECTION INTERVAL FOR CERTAIN VALVES		11/03/81
ACTIVE ACTIONS			TARGET
12548	HADDAM NECK - PERSONNEL HATCH LEAK RATE TESTING	2	

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        (CONTINUATION)                          HADDAM NECK

TAC #  TAC DESCRIPTION                         PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                     TARGET
47357  HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS                   05/15/82
43422  HADDAM NECK - CONTAINMENT PRESSURE LIMIT TECHNICAL SPECIFICATION CHANGE                1        05/30/82
48019  HADDAM NECK - STANDARD TECH SPEC REVIEW                                                         12/31/82
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DATA AS OF - 03/31/82                   CONDENSED MANAGEMENT REPORT

                                             FACILITY: HATCH 1

PLANT LOCATION: 11 MI N OF BAXLEY, GA        LICENSED POWER: 2436 MWT         PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00321                    DESIGN POWER:   0777 MWE         BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                         NSSS VENDOR:    GE               LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   R. ROGERS

TAC #    TAC DESCRIPTION                             MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
46707    HATCH 1 - BWR NOZZLE CRACKING (US1 A-10)                                                                10/20/81
47143    HATCH 1 - EXEMPTION TO FIRE PROTECTION RULE 10CFR50.48                                                  12/07/81
42746    HATCH 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                           3          01/26/82
43915    EDWIN I. HATCH UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                          02/08/82
10362    HATCH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                       3          02/09/82

ACTIVE ACTIONS                                                                                                   TARGET
43754    HATCH 1 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R                     1
47007    HATCH 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                                         2
46610    HATCH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM              2
10710    HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)                                            2          03/31/82
12831    HATCH 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                         2          03/31/82
42920    HATCH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2          03/31/82
11260    HATCH 1 - IST                                                                                1          04/30/82
10026    HATCH 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                          2          05/31/82
47000    HATCH 1 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146                        2          06/04/82
42219    HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                              1          06/30/82
13277    HATCH 1 - DEFN OF OPERABLE                                                                   1          07/16/82
42505    HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1          07/30/82
08019    HATCH 1 - INSERVICE INS PROGRAM                                                              1          08/23/82
42675    HATCH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2         09/30/82
43083    HATCH 1 - RPS POWER SUPPLY SURVEILLANCE                                                      2          10/01/82
43733    HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                           10/01/82
10449    HATCH 1 - VITAL AREA ANALYSIS                                                                1          10/01/82
08310    HATCH 1 - SURV. OF MECHANICAL SNUBBERS                                                       2          11/01/82
08043    HATCH 1 - APPENDIX I TECH SPECS                                                              3          12/01/82
42603    HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                 1          12/31/82
46662    HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                               2          01/01/83
07939    HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                1          09/30/83

TAC #    TAC DESCRIPTION                             IMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
45887    HATCH 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                         12/14/81
45068    HATCH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                           01/12/82
44025    HATCH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                 01/20/82
44094    HATCH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                           01/20/82
47220    HATCH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                   01/20/82
47292    HATCH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                         01/20/82
46380    HATCH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                            02/05/82
44926    HATCH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                        02/08/82
44997    HATCH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                             02/08/82
46451    HATCH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                               03/09/82

ACTIVE ACTIONS                                                                                                   TARGET
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DATA AS OF - 03/31/82 CONDENSED MANAGEMENT REPORT

(CONTINUATION) HATCH 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45831	HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48170	HATCH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45139	HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45715	HATCH 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/81
45787	HATCH 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	03/31/82
45739	HATCH 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45763	HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44855	HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47943	HATCH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47604	HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47675	HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47746	HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44516	HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44166	HATCH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
45543	HATCH 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44586	HATCH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45634	HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45595	HATCH 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
45348	HATCH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47862	HATCH 1 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46724	HATCH 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45571	HATCH 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46309	HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45911	HATCH 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45691	HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44445	HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
44237	HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44307	HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45950	HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46021	HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46093	HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46165	HATCH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46237	HATCH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47092	HATCH 1 - REPL OF LEAKING FUEL, REQUIRING NEW MAPLHGR CURVES & MCPR LIMITS		11/13/81
47356	HATCH 1 - INSERVICE INSPECTION PERIOD EXTENSION		11/23/81
47829	HATCH 1 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		01/27/82
47885	HATCH 1 - AMEND TECH SPEC LCO IN REGARD TO DRYWELL INERTING ONE TIME CHANGE		02/10/82
ACTIVE ACTIONS			TARGET
48232	HATCH 1/2 - PER REVIEW OF EXEMPTION FROM LCO FOR P.G.		
43684	HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES	2	05/14/81
48031	HATCH 1 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE		03/12/82
48033	HATCH 1 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS 3 SUPPORTS		03/12/82
48084	HATCH 1 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F		04/02/82
48071	HATCH 1 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA		04/16/82
47876	HATCH 1 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG. POWER SYST COMPONENTS		04/16/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48120	HATCH 1 - ADMIN. TECH. SPEC. CHANGE RELATED TO TYPE B AND TYPE C TEST REPORTING		04/30/82
47387	HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS		05/07/82
42283	HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	05/14/82
42437	HATCH 1 - ORCN CHANGES	2	06/04/82
47443	HATCH 1 - TORUS WATER DRAIN & CLEAN-UP SYSTEM CHANGE IN TECH SPEC VALVE DESIGNATIONS		06/11/82
47044	HATCH 1 - TECH SPEC CHANGE RELATED TO DEGRADED GRID VOLTAGE		07/02/82
13283	HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE		10/01/82

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DATA AS OF - 03/31/82                  CONDENSED MANAGEMENT REPORT

                                             FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA        LICENSED POWER: 2436 MWT             PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00366                    DESIGN POWER:   0784 MWE             BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                         NSSS VENDOR:    GE                   LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   R. ROGERS

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
46706   HATCH 2 - BWR NOZZLE CRACKING (US1 A-10)                                                                10/20/81
42747   HATCH 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                             3        01/26/82
43916   EDWIN I. HATCH UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                          02/08/82
10330   HATCH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                         3        02/09/82

ACTIVE ACTIONS                                                                                                 TARGET
43755   HATCH 2 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R                       1
42921   HATCH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                   2        03/31/82
12832   HATCH 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                           2        03/31/82
11261   HATCH 2 - IST                                                                                  1        04/30/82
11262   HATCH 2 - DEGRADED GRID VOLTAGE                                                                2        05/31/82
47001   HATCH 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146                          2        06/04/82
42218   HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                                1        06/30/82
47008   HATCH 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                                           2        07/02/82
13275   HATCH 2 - DEFN OF OPERABLE                                                                     2        07/16/82
42506   HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1        07/30/82
07811   HATCH 2 - ISI (50.55A)                                                                         1        08/23/82
42676   HATCH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2        09/30/82
42604   HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                   1        10/01/82
43733   HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                  2        10/01/82
10448   HATCH 2 - VITAL AREA ANALYSIS                                                                  1        10/01/82
08293   HATCH 2 - SURV. OF MECHANICAL SNUBBERS                                                         2        11/01/82
08075   HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                           3        12/01/82
45663   HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                 2        01/01/33
37940   HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                  1        09/30/83

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
45083   HATCH 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                         12/14/81
45069   HATCH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                           01/12/82
44095   HATCH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                           01/20/82
47293   HATCH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                         01/20/82
47221   HATCH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                   01/20/82
46381   HATCH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                            02/05/82
44927   HATCH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                        02/08/82
44998   HATCH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                             02/08/82
44025   HATCH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                 03/29/82

ACTIVE ACTIONS                                                                                                 TARGET
45150   HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                         1
48171   HATCH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
45832   HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                1
46452   HATCH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                               03/09/82
45783   HATCH 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                         1        03/31/82
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(CONTINUATION) HATCH 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45716	HATCH 2 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/82
45740	HATCH 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45764	HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44856	HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47944	HATCH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47605	HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47676	HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47747	HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44167	HATCH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44517	HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
45544	HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44587	HATCH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45635	HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45596	HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
45349	HATCH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47863	HATCH 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45572	HATCH 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46725	HATCH 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46310	HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45912	HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45692	HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44446	HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
44238	HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44308	HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45951	HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46022	HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46094	HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46166	HATCH 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46238	HATCH 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47446	HATCH 2 - TEMPORARY TECH SPEC CHANGE DIESEL -GENERATOR OPERABILITY		12/18/81
47830	HATCH 2 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		01/27/82
47893	HATCH 2 - TECH SPEC CHANGE RELATED TO SOURCE RANGE MONITOR OPERABILITY REQUIREMENTS		02/26/82
ACTIVE ACTIONS			TARGET
48032	HATCH 2 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE		
43685	HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES	1	05/14/81
48034	HATCH 2 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS OF 3 SUPPORTS		03/12/82
48085	HATCH 2 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F		04/02/82
11158	HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES	1	04/15/82
07813	HATCH 2 - SEISMIC QUALIFICATION OF D/G EXCITER	1	04/16/82
48072	HATCH 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA		04/16/82
48121	HATCH 2 - ADMIN. TECH. SPEC. CHANGE RELATED TO		04/30/82
47388	HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS		05/07/82
42284	HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	05/14/82
48110	HATCH 2 - RELOAD FOR CYCLE 3 OPERATION		05/17/82
42438	HATCH 2 - ORGN CHANGES	2	06/04/82

CONDENSED MANAGEMENT REPORT

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HATCH 2

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
47045	HATCH 2 - TECH SPEC CHANGE RELATED TO DEGRADE GRID VOLTAGE		07/02/82
47877	HATCH 2 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG POWER SYST COMPONENTS		07/02/82
13284	HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE		10/01/82

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DATA AS OF - 03/31/82                    CONDENSED MANAGEMENT REPORT

                                          FACILITY: HUMBOLDT BAY

PLANT LOCATION: 4 MI SW OF EUREKA, CA    LICENSED POWER: 0220 MWT      PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00133                DESIGN POWER:   0065 MWE      BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                     NSSS VENDOR:    GE            LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   J. WOESSNER

TAC #   TAC DESCRIPTION                  PLANT SPECIFIC                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                     TARGET
01863   HUMBOLDT BAY - SEISMIC CONCERNS                                   1         10/01/82
06509   HUMBOLDT BAY - FIRE PROTECTION                                    1         10/01/82
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                                   FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY    LICENSED POWER: 2758 MWT    PROJECT MANAGER: J. HANNON
DOCKET NUMBER:  050-00247                       DESIGN POWER:   0873 MWE    BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  UEC                             NSSS VENDOR:    WEST        LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   T. REBELOWSKI

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
12576   INDIAN POINT 2 - ANALYSIS OF TURBINE DISC CRACKS                                            2          10/09/81
12174   INDIAN POINT 2 - SPENT FUEL POOL EXPANSION AMEND 75                                         1          01/11/82
43903   INDIAN POINT UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                1          02/16/82
10327   INDIAN POINT 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3          02/28/82

ACTIVE ACTIONS                                                                                                  TARGET
10920   INDIAN POINT 2 - VITAL AREA ANALYSIS                                                        1
42557   INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                            1
43963   INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY                                                   1
46611   INDIAN POINT 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM      2
07996   INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                      2
42562   INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2          02/28/82
08700   INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                  2          04/30/82
06503   INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PROTECTION SYSTEM                              2          05/01/82
42750   INDIAN POINT 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3          06/25/82
07105   INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM                                               1          06/28/82
08296   INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST                                         1          06/30/82
08759   INDIAN POINT 2 - FILTER TECH SPECS                                                          3          07/01/82
42464   INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20)  1      07/30/82
06901   INDIAN POINT 2 - ASYMETRIC LOCA LOADS                                                       2          07/30/82
42096   INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                   2          08/31/82
42679   INDIAN POINT 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2          09/30/82
        RESPONSES
47156   INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                             2          11/01/82
43006   INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS           2          11/15/82
08113   INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION                                        3          01/01/83
46839   INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEWATER ADDITION                                  2          01/31/83
08763   INDIAN POINT 2 - HYDRAULIC SNUBBERS                                                         3          03/01/83
43138   INDIAN POINT 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                      2          04/22/83
43640   INDIAN POINT 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                    1          08/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
44786   INDIAN POINT 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                12/08/81
12036   INDIAN POINT 2 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY                            1          01/27/82
47222   INDIAN POINT 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           03/17/82
47294   INDIAN PT 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                         1          03/17/82

ACTIVE ACTIONS                                                                                                  TARGET
47802   INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                      1
48172   INDIAN POINT 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
44639   INDIAN POINT 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                 1
47945   INDIAN POINT 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                   1          08/15/82
47606   INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                  1          08/16/82
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(CONTINUATION)

INDIAN POINT 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47677	INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47748	INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
45282	INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES	2	11/25/82
46888	INDIAN PT. 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12849	INDIAN POINT 2 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
12851	INDIAN POINT 2 - FAILURE MODE EFFECTS ANALYSIS	1	03/31/82
41042	INDIAN POINT 2 - RESIDUAL RISKS		03/31/82
42038	INDIAN POINT 2 - ATWS SCHEDULE	1	03/31/82
ACTIVE ACTIONS			TARGET
48055	INDIAN POINT 2 - PRA		
48090	INDIAN POINT 2 - TURBINE STOP AND CONTROL VALVE CLOSURE TEST 15 DAY EXTENSION		
12844	INDIAN POINT 2 - DIFFERENCES BETWEEN UNITS 2 & 3	1	05/31/82
12816	INDIAN POINT 2 - STANDARD TECH SPECS	1	07/30/82
12845	INDIAN POINT 2 - CONTROL ROOM DESIGN	1	08/31/82
12842	INDIAN POINT 2 - GAS TURBINE OPERATION	1	08/31/82
06752	INDIAN POINT 2 - UNDERFREQUENCY TRIP OF REACTOR COOLANT	1	09/30/82
08776	INDIAN POINT 2 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	10/30/83
ANTICIPATED ACTIONS			INITIATION
48223	INDIAN POINT 2 BORON INJECTION TANK OPERATION AND SURVEILLANCE REQUIREMENTS		04/07/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00286
ARCH/ENGINEER: UEC
IE INSPECTOR: T. KENNY

LICENSED POWER: 3025 MWT
DESIGN POWER: 0965 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. THOMA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
12577	INDIAN POINT 3 - ANALYSIS OF TURBINE DISC CRACKS		1	12/02/81
10328	INDIAN POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
ACTIVE ACTIONS				TARGET
10921	INDIAN POINT 3 - VITAL AREA ANALYSIS		1	
46612	INDIAN POINT 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		2	
47559	INDIAN POINT 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL			
08114	INDIAN POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	03/15/79
12993	INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	03/31/82
08337	INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION		2	05/01/82
10915	INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW		1	05/30/82
42751	INDIAN POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	06/25/82
11209	INDIAN POINT 3 - IST PUMPS AND VALVES		1	06/30/82
42558	INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)		1	07/01/82
08331	INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)		1	07/26/82
42474	INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
10029	INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITTH GRID VOLTAGE		2	07/31/82
47560	INDIAN PIONT 3 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		2	08/15/82
42097	INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	08/31/82
42680	INDIAN POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
47178	INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
08773	INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	12/30/82
46840	INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		1	01/31/83
08765	INDIAN POINT 3 - HYDRAULIC SNUBBERS		3	03/01/83
43139	INDIAN POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	04/22/83
42863	INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/31/83
43641	INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
07997	INDIAN PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	08/31/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45449	INDIAN POINT 3 - NUREG-0737 II.K.3.9, PID CONTROLLER			10/29/81
45479	INDIAN POINT 3 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS			10/29/81
45509	INDIAN POINT 3 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP			10/29/81
47223	INDIAN POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/05/81
47295	INDIAN PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/05/81
44097	INDIAN POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/05/81
44787	INDIAN POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS			12/01/81
44028	INDIAN POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/19/82
12837	INDIAN POINT 3 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY		1	01/27/82
46383	INDIAN POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/26/82
45351	INDIAN POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			03/05/82
44929	INDIAN POINT 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			03/17/82

(CONTINUATION) INDIAN POINT 3

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45000	INDIAN POINT 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		03/17/82
ACTIVE ACTIONS			TARGET
45142	INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45834	INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47803	INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48173	INDIAN POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45071	INDIAN POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/01/82
44858	INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/30/82
47607	INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47678	INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47749	INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44169	INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	05/28/82
44519	INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
44682	INDIAN POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44719	INDIAN POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
44379	INDIAN POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47946	INDIAN POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
45283	INDIAN POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45637	INDIAN POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45400	INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46312	INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44589	INDIAN POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45237	INDIAN POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
44448	INDIAN POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46889	INDIAN PT. 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45953	INDIAN POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46024	INDIAN POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		09/30/84
46096	INDIAN POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46168	INDIAN POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46240	INDIAN POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44240	INDIAN POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44310	INDIAN POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46563	INDIAN POINT 3 - ADMINISTRATIVE CHANGES	3	10/08/81
47011	IP3 ECCS ANALYSIS - TO ALLOW 12% PLUGGING OF THE S/G TUBES	1	10/20/81
46978	IP-3 STEAM GENERATOR COLD LEG INSPECTION	1	10/20/81
12350	INDIAN POINT 3 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
47509	INDIAN POINT 3 - SRC REPORTABLE TO SENIOR VICE PRES NUCLEAR GENERATION		02/18/82
12852	INDIAN POINT 3 - FAILURE MODE EFFECTS ANALYSIS	1	03/31/82
41043	INDIAN POINT 3 - RESIDUAL RISKS		03/31/82
42039	INDIAN POINT 3 - ATWS SCHEDULE	1	03/31/82
ACTIVE ACTIONS			TARGET
43373	INDIAN POINT 3 - SI REVIEW AND EVALUATION	1	
48029	IP3 - PROPOSED S/G INSPECTION FOR CYCLE 3/4 REFUELING OUTAGE		
48056	INDIAN POINT 3 - PRA		

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        (CONTINUATION)                              INDIAN POINT 3

TAC #   TAC DESCRIPTION                             PLANT SPECIFIC                                    PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                  TARGET
05070   INDIAN POINT 3 - TURBINE OVERSPEED PROTECTION
12846   INDIAN POINT 3 - CONTROL ROOM DESIGN                                                              1           06/30/82
12817   INDIAN POINT 3 - STANDARD TECH SPECS                                                              1           07/30/82
08777   INDIAN POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS                  2           08/31/83
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DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.
DOCKET NUMBER: 050-00305
ARCH/ENGINEER: PSE
IE INSPECTOR: N. CHOULES

LICENSED POWER: 1650 MWT
DESIGN POWER: 0535 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. LICCIARDO
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12593	KEWAUNEE - ANALYSIS OF TURBINE DISC CRACKS	2	10/26/81
10485	KEWAUNEE - GUARD TRAINING PLAN REVIEW	1	11/05/81
07896	KEWAUNEE - DIESEL GENERATOR LOCKOUT	3	11/07/81
43766	KEWAUNEE - ITEM III G.3; APPENDIX R. DED. SHUTDOWN CAPABILITY	1	12/22/81
43552	KEWAUNEE - REMOVAL OF RCP FOAM SUPPRESSION SYSTEM	1	01/26/82
43765	KEWAUNEE - ITEM III J., APP. R. EMERGENCY LIGHTING	1	01/26/82
46550	KEWANEE QUALITY ASSURANCE REQUIREMENTS REGARDING D/G FUEL OIL		02/18/82
10329	KEWAUNEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
10479	KEWAUNEE - VITAL AREA ANALYSIS	1	
10754	KEWAUNEE - ASYMMETRIC LOCA LOADS	2	
12269	KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE	3	
46613	KEWAUNEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
12994	KEWAUNEE - ADEQUACY OF STATION ELECTRICAL DISTRBN SYST VOLTAGES	1	03/31/82
07011	KEWAUNEE - RADIATION PROTECTION MANAGER	3	03/31/82
12609	KEWAUNEE - PWR CONTROL ROD MISALIGNMENT - T.S ADEQUACY	2	04/15/82
43553	KEWAUNEE - TS AMENDMENTS FOR FIRE PROT'N SYSTEM	1	05/30/82
10030	KEWAUNEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	05/31/82
11295	KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)	1	06/30/82
06886	KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
08239	KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
06781	KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)	1	07/26/82
42465	KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42098	KEWANNEE - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
47408	KEWAUNEE: QUALIFICATIONS - INSP, EXAM, TEST AUDIT PERSONNEL	2	08/31/82
43194	KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN	2	09/15/82
42559	KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42681	KEWAUNEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
06510	KEWAUNEE - AMEND TECH SPECS TO CONFORM TO APPENDIX J WITH CERTAIN EXEMPTIONS	2	09/30/82
46747	KEWAUNEE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.	2	10/31/82
47160	KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43008	KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/15/82
08145	KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
43140	KEWAUNEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83
42864	KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
43671	KEWAUNEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08525	KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS	3	09/01/83
08350	KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47224	KEWAUNEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/19/81
44098	KEWAUNEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/19/81

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

KEWAUNEE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44930	KEWAUNEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/24/81
45001	KEWAUNEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/24/81
46241	KEWAUNEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		12/01/81
44683	KEWAUNEE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		12/24/81
44720	KEWAUNEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		12/24/81
44029	KEWAUNEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
45072	KEWAUNEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/26/82
47296	KEWAUNEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/26/82
47608	KAWAUNEE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		01/26/82
ACTIVE ACTIONS			TARGET
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48174	KEWAUNEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	
46384	KEWAUNEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/24/82
44170	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/01/82
47947	KEWAUNEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44641	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45352	KEWAUNEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44590	KEWAUNEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/03/83
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		06/30/84
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46169	KEWAUNEE - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46890	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44241	KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44311	KEWAUNEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42378	KEWAUNEE - AMENDMENT TO PHYSICAL SECURITY PLAN	1	10/26/81
47063	CATEGORY A LESSONS LEARNED TECH SPECS		11/06/81
47370	KEWAUNEE: 10CFR50, RPP.R, III0. RCP OIL COLLECTION SYSTEM		01/26/82
ACTIVE ACTIONS			TARGET
42993	KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS	1	10/01/81

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

KEWAUNEE

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43096	KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT	1	03/30/82
46582	KEWAUNEE: REACTOR PHYSICS METHODOLOGY		03/30/82
46816	KEWAUNEE: HEAT UP AND COOL DOWN LIMIT CURVES FOR NORMAL OPERATION		03/31/82
48054	KEWAUNEE: CYCLE VII RELOAD EVALUATION		04/30/82
43772	KEWAUNEE - NUCL FLUX TRIP SETPOINT, PRESS HEATERS, COND. STORAGE TANK	1	05/30/82
46817	KEWAUNEE: PRESSURE ISOLATION VALVES		05/31/82
43773	KEWAUNEE - ENV. T.S. - DELETE APP. B/AMEND APP.A.		06/30/82
46679	KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE		06/30/82
48109	KEWAUNEE: 10CFR 50.43 FIRE PROTN IMPLEMENTATION DATE		04/16/83

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DATA AS OF - 03/31/82 CONDENSED MANAGEMENT REPORT

FACILITY: LA CROSSE

PLANT LOCATION: 19 MI S OF LACROSSE, WISC
DOCKET NUMBER: 050-00409
ARCH/ENGINEER: S&L
IE INSPECTOR: K. RIDGEWAY

LICENSED POWER: 0165 MWT
DESIGN POWER: 0050 MWE
NSSS VENDOR: AC

PROJECT MANAGER: R. DUDLEY
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43049	LACROSSE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/30/81
12763	LACBWR ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	1	11/05/81
08466	LACROSSE - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	12/15/81
08467	LACROSSE - RESPIRATORY PROTECTION PROGRAM	2	12/15/81
07397	LACROSSE - DIESEL GENERATOR LOCKOUT	3	12/15/81
43716	LACROSSE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		12/15/81
43907	LACROSSE - STATION BLACKOUT PROCEDURES & TRAINING		12/18/81
42753	LACROSSE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/12/82
10347	LACROSSE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
10928	LACROSSE - CONTINGENCY PLAN REVIEW	1	
10929	LACROSSE - GUARD TRAINING PLAN REVIEW	1	
10930	LACROSSE - VITAL AREA ANALYSIS	1	
07957	LACROSSE - NON JET PUMP SPRAY PERFORMANCE	3	
07999	LA CROSSE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
43930	LACROSSE - APPENDIX R REVIEW	1	
08058	LACROSSE - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	04/30/82
10031	LACROSSE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	04/30/82
47561	LACROSSE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	05/15/82
46664	LACROSSE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	07/16/82
08332	LACROSSE - 10 CFR 50.55(G)-INSERVICE INSPECTION GENERIC GENERIC	1	07/26/82
42522	LACROSSE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11235	LACROSSE - INSERVICE TESTING (IST)	1	07/30/82
42912	LACROSSE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
42632	LACROSSE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
05397	LACROSSE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
42611	LACROSSE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44331	LACROSSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
45002	LACROSSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
[illegible]	LACROSSE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		11/30/81
45773	LACROSSE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		11/30/81
45024	LACROSSE - NUREG-0737, II.K.3.14, ISOL CONDENSERS ON HIGH RADIATION		12/14/81
44787	LACROSSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/15/81
44359	LACROSSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/09/82
45525	LACROSSE - NUREG-0737, II.K.3.29, PERFORMANCE OF ISOLATION CONDENSERS		02/09/82
47225	LACROSSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/09/82
47297	LACROSSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/09/82
[illegible]	LACROSSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/05/82
45073	LACROSSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		03/05/82
[illegible]	LACROSSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82

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          (CONTINUATION)                           LA CROSSE

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                 PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                       COMPLETE
45693   LACROSSE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                               03/31/82

ACTIVE ACTIONS                                                                                             TARGET
45639   LACROSSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45836   LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                        1
45597   LACROSSE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES               1
45144   LACROSSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                 1
48175   LACROSSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
44860   LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                     1          04/30/82
45741   LACROSSE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                1          06/01/82
46454   LACROSSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                              1          06/19/82
45765   LACROSSE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                    1          06/30/82
45789   LACROSSE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                 1          06/30/82
44381   LACROSSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                      1          06/30/82
44030   LACROSSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                1          06/30/82
47948   LACROSSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                     1          07/15/82
47609   LACROSSE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                      1          08/16/82
47680   LACROSSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                      1          08/16/82
47751   LACROSSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                    08/16/82
44171   LACROSSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                       1          08/20/82
44521   LACROSSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                            1          08/20/82
45717   LACROSSE - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION                     1          10/31/82
44591   LACROSSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                         1          12/31/82
46314   LACROSSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                            1          06/01/83
45913   LACROSSE - NUREG-0737 II.K.3.45, MANUA! DEPRESSURIZATION                                1          06/30/83
45889   LACROSSE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                        1          09/30/83
44242   LACROSSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                     1          11/30/83
44312   LACROSSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                  1          11/30/83
44450   LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                    1          06/30/34
45955   LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                               1          09/30/84
46026   LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                        09/30/84
46098   LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                          1          09/30/84
46170   LA CROSSE - III.A.2 NUCLEAR DATA LINK DATA                                              1          09/30/84
46242   LA CROSSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                     1          09/30/84

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
47348   LACROSSE: TYPE B AND C LEAK RATE TESTING                                                           12/15/81
47901   LACROSSE: FUEL BURNUP EXTENSION                                                                    03/11/82

ACTIVE ACTIONS                                                                                             TARGET
11233   LACROSSE - FTL CONVERSION                                                               1
47533   LACROSSE TECH SPEC CHANGES (MISC)                                                                  03/15/82
47094   LA CROSSE - HIGH RADIATION AREA DEFINITION CHANGE                                                  05/01/82
43758   LACROSSE - ADEQUACY OF SAFETY MARGINS FOR TURBINE BY PASS OPERATION AT 100% POWER       2          06/15/82
43055   LACBWR QUALITY ASSURANCE PROGRAM                                                                   09/15/82
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DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: MAINE YANKEE

PLANT LOCATION: 10 MI N OF BATH, ME	LICENSED POWER: 2630 MWT	PROJECT MANAGER: C. NELSON
DOCKET NUMBER: 050-00309	DESIGN POWER: 0825 MWE	BRANCH CHIEF: R. CLARK
ARCH/ENGINEER: S&W	NSSS VENDOR: COMB	LIC. ASSISTANT: P. KREUTZER
IE INSPECTOR: R. SWETLAND		

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06580	MAINE YANKEE - FLOOD OF EQUIP IMPORTANT TO SAFETY	2	10/19/81
47029	MAINE YANKEE - 60 DAY RESPONE CONC. PRES THERM SHOCK LTR 8/21/81		01/21/82
10375	MAINE YANKEE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08902	MAINE YANKEE - RPS CHANNEL INOPERBILITY	3	03/31/82
ACTIVE ACTIONS			TARGET
43328	MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE	2	
46614	MAINE YANKEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
08900	MAINE YANKEE - CEA POSITION INDICATTOR CHANNELS	3	04/30/82
42754	MAINE YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/25/82
08897	MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/30/82
08909	MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAIMMENT	2	07/02/82
42490	MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47545	MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE	1	07/30/82
10734	MAINE YANKEE - GUARD TRAINING PLAN REVIEW	1	08/30/82
10730	MAINE YANKEE - CONTINGENCY PLAN REVIEW	1	08/31/82
08904	MAINE YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
08323	MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG GENERIC	1	09/20/82
10858	MAINE YANKEE - IST PROGRAM	1	09/30/82
42683	MAINE YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42587	MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
10732	MAINE YANKEE - VITAL AREA ANALYSIS	1	10/01/82
46842	MAINE YANKEE - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/01/82
47174	MAINE YANKEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08898	MAINE YANKEE - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	12/01/82
10032	MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
42893	MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
43141	MAINE YANKEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83
43653	MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07752	MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/30/83
12317	MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44031	MAINE YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
44100	MAINE YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/18/82
47298	MAINE YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/18/82
45074	MAINE YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44932	MAINE YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/27/82
45003	MAINE YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/27/82
46386	MAINE YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
ACTIVE ACTIONS			TARGET

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         (CONTINUATION)                                   MAINE YANKEE

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                TARGET
45837   MAINE YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                             1
45145   MAINE YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                      1
43092   MAIN YANKEE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION                    1
47805   MAINE YANKEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                             1
48176   MAINE YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
47226   MAINE YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                       1          11/30/81
44664   MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                        1          03/18/82
47610   MAINE YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                           1          05/14/82
47681   MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                           1          05/14/82
47752   MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                              1          05/14/82
44382   MAINE YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                           1          05/31/82
46455   MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                   1          06/26/82
47949   MAINE YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                          1          07/15/82
44745   MAINE YANKEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                           1          07/16/82
44172   MAINE YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                            1          07/23/82
44522   MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                 1          08/23/82
44861   MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                          1          10/30/82
45640   MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                          1          12/01/82
45354   MAINE YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                     1          12/31/82
45309   MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                      1          01/01/83
45430   MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                            1          01/31/83
46315   MAINE YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                 1          06/01/83
44592   MAINE YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                              1          09/01/83
45263   MAINE YANKEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                     01/01/84
44451   MAINE YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                         1          06/30/84
45956   MAINE YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                    1          09/30/84
46027   MAINE YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                  1          09/30/84
46099   MAINE YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                               1          09/30/84
46171   MAINE YANKEE - III.A.2 NUCLEAR DATA LINK DATA                                                    1          09/30/84
46243   MAINE YANKEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                     1          09/30/84
46891   MAINE YANKEE - II K2.13 THERMAL MECHANICAL REPORT                                                1          09/30/84
44243   MAINE YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                          1          11/30/84
44313   MAINE YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                       1          11/30/84

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
46936   MAINE YANKEE - YELLOW TICKET NRR-81-467                                                                    10/01/81
47344   MAINE YANKEE CODE CASE N-210 REVIEW                                                                        11/16/81
43208   MAINE YANKEE - OPERATIONAL QUALITY ASSURANCE PROGRAM                                            2          11/25/81
47091   MAINE YANKEE - CYCLE 6 REVIEW OF STEAM LINE RUPTURE ANALYSIS                                               12/11/81
47474   MAINE YANKEE - EMERGENCY TECH SPEC                                                                         01/07/82
42025   MAINE YANKEE - CRUD BUILDUP IN CORE                                                             1          01/20/82
08906   MAINE YANKEE - IN REACTOR GROWTH OF CE POISON RODS                                              3          01/20/82
11572   MAINE YANKEE - CONTAINMENT PRESSURE MODEL                                                       1          01/20/82
47989   MAINE YANKEE - SIAS RELAYS                                                                                 03/12/82

ACTIVE ACTIONS                                                                                                     TARGET
46974   MAINE YANKE GUIDE TUBE WEAR SURVEILLANCE
48059   MAINE YANKEE - STEAM GENERATOR MANWAY STUD FAILURES                                                        03/31/82
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        (CONTINUATION)                                   MAINE YANKEE

TAC #   TAC DESCRIPTION                                  PLANT SPECIFIC                                 PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                TARGET
46680   MAINE YANKEE - X/Q CALCULATIONS                                                                            05/01/82
47914   MAINE YANKEE - TECHNICAL SPECIFICATION FORMAT                                                              05/14/82
12225   MAINE YANKEE - MODIFIED SPENT FUEL PIN STORAGE                                                 1           05/14/82
48218   MAINE YANKEE - MAIN FEEDWATER ISOLATION LCO'S & SURVEIL                                                    08/01/82
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DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC
DOCKET NUMBER: 050-00369
ARCH/ENGINEER: DUKE
IE INSPECTOR: P. BEMIS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1180 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. BIRKEL
BRANCH CHIEF: E. ADENSAM
LIC. ASSISTANT: M. DUNCAN

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46843	MCGUIRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		11/17/81
47125	MCGUIRE UNIT 1 - SEISMIC QUAL. OF THE AFW SYSTEM		11/23/81
ACTIVE ACTIONS			TARGET
47127	MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	
42538	MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44791	MCGUIRE - NUREG-0737 II.E.4.1.2		01/01/82
ACTIVE ACTIONS			TARGET
45146	MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47806	MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48177	MCGUIURE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
46892	MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
46316	MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44593	MCGUIRE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45957	MCGUIRE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46028	MCGUIRE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46100	MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46172	MCGUIRE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46244	MCGUIRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46812	MCGUIRE 1 - EVAL PROPOSED CHANGES TO TECH SPEC		10/27/81
47493	MCGUIRE UNIT #1/#2: EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.2.3, (FIGURE 3.2-3)		01/08/82
ACTIVE ACTIONS			TARGET
47391	MCGUIRE #1 & #2: EVALUATE MODEL D STEAM GENERATOR TUBE DEGRADATION PHENOMENA		
46931	MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES		01/31/82
46753	MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY		02/26/82
48049	MCGUIRE UNIT 1		03/22/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN
DOCKET NUMBER: 050-00245
ARCH/ENGINEER: EBASCO
IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2011 MWT
DESIGN POWER: 0660 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. SHEA
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08415	MILLSTONE 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08417	MILLSTONE 1 - TS SURVEILLANCE HYDRAULIC SNUBBERS	3	12/28/81
10348	MILLSTONE 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
ACTIVE ACTIONS			TARGET
10408	MILLSTONE 1 - GUARD TRAINING PLAN REVIEW	1	
10410	MILLSTONE 1 - VITAL AREA ANALYSIS	1	
43721	MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	
43628	LACBWR - FIRE PROT. ITEM 3.1.4(2) FIXED SUPPRESSION EXEMPTION 3.1.27/3.2.2/3.2.3/3.2.8/ COMBINED WATER SYSTEM	1	
46615	MILLSTONE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
08060	MILLSTONE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/11/79
11210	MILLSTONE 1 - INSERVICE TESTING(IST)	1	04/30/82
12762	MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
43050	MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/25/82
10137	MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	06/30/82
42523	MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10412	MILLSTONE 1 - CONTINGENCY PLAN REVIEW	1	08/30/82
08115	MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/30/82
42684	MILLSTONE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47431	MILLSTONE 1 - SORAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION	2	09/30/82
42612	MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/02/82
10910	MILLSTONE 1 - RPS POWER SUPPLY	1	12/31/82
11116	MILLSTONE 1 - FIRE PROTECTION SER SUPPLEMENT	1	12/31/82
10033	MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
07941	MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83
42913	MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
46665	MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	07/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44934	MILLSTONE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
45005	MILLSTONE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
46538	MILLSTONE 1 - NUREG-0737, II.K.3.27, COMMON REFERENCE LEVEL		12/11/81
46540	MILLSTONE 1 - NUREG-0737, II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/18/81
44103	MILLSTONE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82
44033	MILLSTONE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/22/82
45356	MILLSTONE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/03/82
ACTIVE ACTIONS			TARGET
45339	MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45147	MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48178	MILLSTONE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		

(CONTINUATION)

MILLSTONE 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47228	MILLSTONE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		1	02/28/82
47300	MILLSTONE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		1	02/28/82
45076	MILLSTONE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	03/31/82
46388	MILLSTONE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		1	04/30/82
46457	MILLSTONE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	04/30/82
46535	MILLSTONE 1 - NUREG-0737,II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		1	04/30/82
47612	MILLSTONE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82
47683	MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/82
47754	MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR			05/14/82
46536	MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI		1	06/01/82
44174	MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	07/23/82
44524	MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	07/23/82
44384	MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/31/82
47951	MILLSTONE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
46530	MILLSTONE 1 - NUREG-0737, II.K.3.13, HPCI & RCIC		1	09/30/82
44863	MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
44594	MILLSTONE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
45642	MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
46532	MILLSTONE 1 - NUREG-0737, II.K.3.15, ISOLA OF HPCI & RCIC MODIFICATIONS		1	01/01/83
46533	MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	01/28/83
46317	MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44245	MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44315	MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44453	MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/84
46534	MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY		1	06/30/84
46541	MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/84
45958	MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46029	MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46101	MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46173	MILLSTONE 1 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46245	MILLSTONE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43497	MILLSTONE-1 SALP EVAL (CYC-2) 7/1 TO 6/30/81			11/08/81
43245	MILLSTONE 1 - QUALITY ASSURANCE			11/17/81
47016	MILLSTONE 1 - NNECO REQUEST FOR EXCLUSION FROM NRC SEISMIC QUALIFICATIONS - ACCEPT NNECO PROGRAM (USIA46)			11/20/81
ACTIVE ACTIONS				TARGET
11135	MILLSTONE 1 - BWR POST LOCA H2 CONTROL		3	02/28/82
43229	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS			06/12/82
43008	MILLSTONE-1 INPUT TO SALP PERIOD 7/1/81 TO 7/1/82			08/01/82
43540	MILLSTONE 1 - CONTROL ROD ACCUMULATOR		2	08/10/82
12704	MILLSTONE 1 - ISO COND STEAMLINE RESTRAINT		1	10/02/82
11221	MILLSTONE 1 - CONVERSION POL TO FTOL		1	02/02/83
07426	MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING		2	05/19/83

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R-1208620-001              T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE  93

DATA AS OF - 03/31/82                   C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: MILLSTONE 2

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN        LICENSED POWER: 2700 MWT              PROJECT MANAGER: E. CONNER
DOCKET NUMBER:  050-00336                          DESIGN POWER:    0870 MWE             BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                               NSSS VENDOR:     COMB                 LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   T. SHEDLOSKY

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
47114    MILLSTONE 2 - QUALIFICATIONS OF INSP, EXAM TEST & AUDIT PERSONNEL                                  11/17/81
10376    MILLSTONE 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM              3          02/09/82
07089    MILLSTONE 2 - C E GENERIC - RPS CHANNEL INOPERABILITY                                   3          03/31/82

ACTIVE ACTIONS                                                                                            TARGET
08061    MILLSTONE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                   2
08949    MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS                                           2
46616    MILLSTONE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM     2
10657    MILLSTONE 2 - VITAL AREA ANALYSIS                                                       1
42493    MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1
10638    MILLSTONE 2 - GUARD TRAINING PLAN REVIEW                                                1          03/15/82
12318    MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE                                     3          04/30/82
12672    MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                 2          05/30/82
42756    MILLSTONE 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                  3          05/30/82
07318    MILLSTONE 2 - CEA POSITION INDICATOR CHANNEL                                            3          06/10/82
08320    MILLSTONE 2 - INSERVICE INSPECTION                                                      1          06/28/82
11290    MILLSTONE 2 - INSERVICE TESTING                                                         1          06/30/82
46349    MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                2          07/30/82
08116    MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                3          08/30/82
08952    MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                   2          09/01/82
08969    MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                    3          09/01/82
42685    MILLSTONE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. 2          09/03/82
         RESPONSES
47149    MILLSTONE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                       12/01/82
42894    MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                        2          03/01/83
[illegible]    MILLSTONE 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION               2          04/22/83
42508    MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                        1          06/30/83
43655    MILLSTONE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                   1          08/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
44935    MILLSTONE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                               11/23/81
45006    MILLSTONE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                    11/23/81
45077    MILLSTONE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                  01/15/82
44104    MILLSTONE 2 - NUREG-0737 I.A.1.3., SHIFT MANNING                                                   02/08/82
45357    MILLSTONE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                        03/08/82

ACTIVE ACTIONS                                                                                            TARGET
45643    MILLSTONE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES
45168    MILLSTONE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION              1
47837    MILLSTONE 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                     1
45179    MILLSTONE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
47229    MILLSTONE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                               1          11/30/81
47301    MILLSTONE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                     1          11/30/81
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(CONTINUATION)

MILLSTONE 2.

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44705	MILLSTONE 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/15/82
44746	MILLSTONE 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		03/15/82
44035	MILLSTONE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	03/15/82
46389	MILLSTONE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
46458	MILLSTONE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/30/82
47613	MILLSTONE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47684	MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47755	MILLSTONE 2 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44525	MILLSTONE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44175	MILLSTONE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44385	MILLSTONE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47952	MILLSTONE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44864	MILLSTONE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45840	MILLSTONE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	12/01/82
45310	MILLSTONE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45431	MILLSTONE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46318	MILLSTONE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44595	MILLSTONE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45264	MILLSTONE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
44454	MILLSTONE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45959	MILLSTONE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46030	MILLSTONE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46102	MILLSTONE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46174	MILLSTONE 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46246	MILLSTONE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46893	MILLSTONE 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44246	MILLSTONE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44316	MILLSTONE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47354	MILLSTONE 2 - CYCLE 4 COASTDOWN		12/07/81
47390	MILLSTONE 2 - SD COLLING & COOLANT CIRC DURING REFUELING		12/18/81
47471	MILLSTONE 2 - ENCLOSURE BLDG, CONTROL ROOM & SFP VENT SYSTEM SR		02/22/82
47472	MILLSTONE 2 - CORE BARREL MOVEMENT MONITORING		02/22/82
43380	MILLSTONE 2 - REVIEW OF W BASIC SAFETY REPORT FOR M-2	2	02/22/82
11327	MILLSTONE 2 - HYDRAULIC SNUBBER TS ACTION STATEMENT	2	03/05/82
47355	MILLSTONE 2 - CYCLE 5 RELOAD REVIEW		03/05/82
47577	MILLSTONE 2 - STEAM GENERATOR INSPECTION REDUCTION		03/05/82
47389	MILLSTONE 2 - BORON DILUTION POSITIVE ALARM		03/10/82
ACTIVE ACTIONS			TARGET
47473	MILLSTONE 2 - PRESSURIZER LEVEL SETPOINT CHANGE		03/05/82
48073	MILLSTONE 2 - STEAM TURBINE AFWS PUMP SERVICEABILITY		03/30/82
48024	MILLSTONE 2 - ADMIN CHANGES, ORGANIZATIONAL TITLES & FIRE BRIGADE		05/01/82
48063	MILLSTONE 2 - MEASUREMENT UNCERTAINTIES		06/15/82
43543	MILLSTONE 2 - AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS	1	07/01/82
48062	MILLSTONE 2 - MONITOR CYCLE 5 SG LEAKAGE		05/01/83

FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00263
ARCH/ENGINEER: BECH
IE INSPECTOR: C. BROWN

LICENSED POWER: 1670 MWT
DESIGN POWER: 0545 MWE
NSSS VENDOR: GE

PROJECT MANAGER: H. NICOLARAS
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10363	MONTICELLO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42254	MONTICELLO - REVIEW CORPORATE CAPABILITIES	3	02/19/82
ACTIVE ACTIONS			TARGET
12306	MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO	3	
42577	MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	
43770	MONTICELLO - REQUEST FOR EXEMPTION FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50-4T (C)	1	
08062	MONTICELLO -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
46618	MONTICELLO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
43497	MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS	1	
12858	MONTICELLO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/31/82
11281	MONTICELLO - INSERVICE TESTING	1	04/30/82
42883	MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
46689	MONTICELLO - QUALIFICATION OF INSPECTION, EXAMINATION AND TESTING & AUDIT PERSONNEL - (GENERIC LTR 81-01)	2	05/15/82
11134	MONTICELLO - APP J-CONTAINMENT LEAK TESTING	2	06/30/82
42475	MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43720	MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
42686	MONTICELLO - IE BULLETIN 79-27. LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08944	MONTICELLO - RPS POWER SUPPLY	1	09/30/82
08117	MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/15/82
42757	MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/29/82
43020	MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/17/82
46666	MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/31/83
06190	MONTICELLO - PROPOSED LICENSE AMENDMENT FOR SINGLE LOOP OPERATION	3	06/30/83
07942	MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45790	MONTICELLO - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		10/27/81
44105	MONTICELLO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/81
44936	MONTICELLO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/07/81
45007	MONTICELLO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/07/81
45890	MONTICELLO - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
46390	MONTICELLO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/24/82
47230	MONTICELLO - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/30/82
47302	MONTICELLO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/30/82
ACTIVE ACTIONS			TARGET
48180	MONTICELLO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45149	MONTICELLO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45841	MONTICELLO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
44865	MONTICELLO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/30/82

(CONTINUATION) MONTICELLO

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47614	MONTICELLO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47685	MONTICELLO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47756	MONTICELLO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44036	MONTICELLO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	05/15/82
45078	MONTICELLO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	05/28/82
45742	MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/10/82
46459	MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44176	MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44526	MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
45766	MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47953	MONTICELLO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44386	MONTICELLO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
44455	MONTICELLO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45546	MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44596	MONTICELLO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45598	MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/19/82
45644	MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45353	MONTICELLO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47857	MONTICELLO - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46726	MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45574	MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46319	MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45694	MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45914	MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
44247	MONTICELLO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44317	MONTICELLO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45960	MONTICELLO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46031	MONTICELLO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46103	MONTICELLO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46175	MONTICELLO - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46247	MONTICELLO - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43494	MONTICELLO - SNUBBER SURVEILLANCE TECH SPECS	1	12/28/81
ACTIVE ACTIONS			TARGET
41053	MONTICELLO - DIESEL GENERATOR RELIABILITY	1	
41061	MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS	1	
42257	MONTICELLO - SCRAM DISCHARGE VOL TECH SPECS	1	04/30/82
07587	MONTICELLO - ENVIRONMENTAL TECH SPEC WORK	1	10/01/82
43[illegible]96	MONTICELLO - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT-INITIAL SUBMITTAL	1	12/31/82
46510	MONTICELLO - ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL		06/30/83
46509	MONTICELLO - T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM		06/30/84

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY
DOCKET NUMBER: 050-00220
ARCH/ENGINEER: NIAGARA
IE INSPECTOR: S. HUDSON

LICENSED POWER: 1850 MWT
DESIGN POWER: 0620 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. POLK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

IAC #	IAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43924	NINE MILE POINT UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		10/30/81
41087	NINE MILE POINT 1 - REVIEW OF CORPORATE CAPABILITIES	1	02/19/82
10364	NINE MILE POINT 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
12307	NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT	3	
08063	NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
42578	NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	
45619	NINE MILE POINT 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
43706	NINE MILE POINT 1 - SCRAM DISCHARGE VOLUME MODIFICATION	1	06/01/81
43718	NINE MILE POINT, 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
03029	NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J	2	04/01/82
42476	NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42884	NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
08335	NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC	1	08/23/82
46667	NINE MILE POINT 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	09/03/82
07956	NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE	3	09/30/82
42687	NINE MILE POINT 1 - IE BULLETIN 79-27, LOSS OF NON-CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43021	NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
47527	NINE MILE POINT - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL	2	12/01/82
07943	NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08118	NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW	3	07/01/83
08943	NINE MILE POINT 1 - RPS POWER SUPPLY	1	12/31/83

IAC #	IAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45891	NINE MILE POINT 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
44937	NINE MILE POINT 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/18/82
45003	NINE MILE POINT 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/18/82
45791	NINE MILE POINT 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		01/29/82
ACTIVE ACTIONS			TARGET
45557	NINE MILE POINT 1 - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION	1	
45599	NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	
45801	NINE MILE POINT 1 - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER	1	
45842	NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48181	NINE MILE PT. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
47303	NINE MILE PT 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
47231	NINE MILE POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/31/81
44106	NINE MILE POINT 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	01/31/82
44037	NINE MILE POINT 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/31/82
45079	NINE MILE POINT 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82

(CONTINUATION) NINE MILE POINT 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44387	NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
45719	NINE MILE POINT 1 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/82
46391	NINE MILE POINT 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
47615	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47686	ANINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47757	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45743	NINE MILE POINT 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46460	NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/13/82
45767	NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44795	NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47954	NINE MILE POINT 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44527	NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44177	NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44456	NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45547	NINE MILE POINT 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44866	NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44597	NINE MILE POINT 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45645	NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45359	NINE MILE POINT 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45575	NINE MILE POINT 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46320	NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45915	NINE MILE POINT 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45695	NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44248	NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44318	NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45961	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46032	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46104	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46176	NINE MILE POINT 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46248	NINE MILE POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47104	NINE MILE POINT - MAPLHGR LIMITS		12/24/81
ACTIVE ACTIONS			TARGET
07442	NINE MILE POINT 1 - SFP MODIFICATION	1	06/30/82
07443	NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES	1	10/01/82
42294	NINE MILE POINT 1 - REACTOR BUILDING CRACK	1	10/01/82
42424	NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS	2	10/01/82
42425	NINE MILE POINT 1 - MANAGEMENT REORGANIZATION	2	10/01/82
43528	NINE MILE POINT 1 - TECHNICAL SPECIFICATION	2	10/01/82
07431	NINE MILE POINT 1 - SNUBBER INSPECTIONS	1	10/01/82
ANTICIPATED ACTIONS			INITIATION
48124	NINE MILE POINT - SAFE-END CRACKING		04/02/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 1

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00338
ARCH/ENGINEER: S&W
IE INSPECTOR: T. WEBSTER

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12270	NORTH ANNA 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NORTH ANNA 1	3	10/22/81
46944	NA-1: HYDRAULIC SNUBBER SURVEILLANCE T.S.		11/05/81
46946	NA-1: MECHANICAL SNUBBER SURVEILLANCE T.S.		11/05/81
43666	NORTH ANNA 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/21/82
ACTIVE ACTIONS			TARGET
46507	NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN	1	
47112	NA-1: CONTROL OF HEAVY LOADS - NUREG 0612	2	
13109	NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	04/30/82
42589	NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/82
42497	NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46845	NORTH ANNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	07/30/82
12245	NORTH ANNA 1 - ISI PROGRAM	1	08/23/82
42895	NORTH ANNA 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
42688	NORTH ANNA 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47508	NORTH ANNA 1 IST (A-14) REVIEW	1	09/30/82
47152	NORTH ANNA 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08147	NORTH ANNA 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82
43143	NORTH ANNA 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/29/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44938	NORTH ANNA 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/21/81
45009	NORTH ANNA 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
47232	NORTH ANNA 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
47304	NORTH ANNA 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/20/81
43191	NORTH ANNA 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	11/30/81
44038	NORTH ANNA 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
44528	NORTH ANNA 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/02/82
45080	NORTH ANNA 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/05/82
46392	NORTH ANNA 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
ACTIVE ACTIONS			TARGET
45843	NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48182	NORTH ANNA 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
47808	NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
46894	NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
46461	NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44796	NORTH ANNA 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44388	NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47955	NORTH ANNA 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47615	NORTH ANNA 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47687	NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82

(CONTINUATION)

NORTH ANNA 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47758	NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44457	NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45646	NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45403	NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46321	NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		06/01/83
44598	NORTH ANNA 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45240	NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/20/83
45962	NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46033	NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46105	NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46177	NORTH ANNA 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46249	NORTH ANNA 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44249	NORTH ANNA 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44319	NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46943	NA 1&2: IE-REG II AND LICENSEE (CORP) MTGS. SALP/CYCLE2		10/07/81
46935	NA 1&2: SITE VISIT (10/8/81) UPDATE ON OPEN ITEMS PER FISCAL 1982		10/21/81
46987	NA-1: T.S. CHANGE FOR TESTING PROV'S PER ASME, CATEGORY C VALVES		12/09/81
46988	NA-1: T.S. CHANGE FOR REQUIREMENTS FOR QUADRANT TILT ABOVE 75% POWER		12/31/81
47467	NA-1: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU		01/19/82
47489	NA-1: TS CHANGE TO REMOVE F(XY) LIMITS		02/05/82
47870	NA-1: RELIEF 10.CFR50.55A(G)(5) FROM HYDROSTATIC TESTING		02/24/82
47872	NA-1: RELIEF FROM ASME XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B1.14		03/04/82
ACTIVE ACTIONS			TARGET
47517	NORTH ANNA 1 - RELIEF FROM ASME SECTION XI		02/05/82
47991	NA-1: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES		03/05/82
48060	NA-1: T.S. CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3		03/31/82
47481	NA-1: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS		04/31/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00339
ARCH/ENGINEER: S&W
IE INSPECTOR:

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46947	NA-2: MECHANICAL SNUBBER SURVEILLANCE T.S.			11/05/81
46945	NA-2: HYDRAULIC SNUBBER SURVEILLANCE T.S.			11/05/81
43673	NORTH ANNA 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	01/21/82
ACTIVE ACTIONS				TARGET
42934	NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM		2	
47113	NA-2: CONTROL OF HEAVY LOADS - NUREG-0612		2	
46503	NORTH ANNA 2 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN		1	
47562	NORTH ANNA 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		2	05/15/82
42540	NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
46846	NORTH ANNA 2 -PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	07/30/82
47153	NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
47503	NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW		1	12/31/82

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44939	NORTH ANNA 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			10/21/81
45010	NORTH ANNA 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			10/21/81
47233	NORTH ANNA 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/20/81
47305	NORTH ANNA 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/20/81
44685	NORTH ANNA 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION			11/30/81
44039	NORTH ANNA 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/25/82
44529	NORTH ANNA 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE			02/02/82
45081	NORTH ANNA 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			02/05/82
46393	NORTH ANNA 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/18/82
ACTIVE ACTIONS				TARGET
45644	NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	
48183	NORTH ANNA 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46			
47809	NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	
46462	NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	03/31/82
44797	NORTH ANNA 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
44389	NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/31/82
47956	NORTH ANNA 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
47617	NORTH ANNA 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47688	NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47759	NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44458	NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
44599	NORTH ANNA 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
45287	NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/20/82
45647	NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45404	NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46322	NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45963	NORTH ANNA 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84

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        (CONTINUATION)                               NORTH ANNA 2

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                         PRIORITY    CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                                    TARGET
46034   NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                     1         09/30/84
46106   NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                  1         09/30/84
46178   NORTH ANNA 2 - III.A.2 NUCLEAR DATA LINK DATA                                                       1         09/30/84
46253   NORTH ANNA 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                        1         09/30/84
46895   NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT                                                   1         09/30/84
44250   NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                             1         11/30/84
44320   NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                          1         11/30/84

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
47438   NA-2; LIC COND.2.C.21(J)-NUREG-0737-II.F.2                                                                    12/31/81
47439   NA-2; LIC COND 2.C.21(I)- NUREG-0737-II.F.1                                                                   12/31/81
47440   NA-2; LIC. COND 2.C.21(E)- NUREG-0737-II.B.3                                                                  12/31/81
46989   NA2: T.S. CHANGE FOR REQUIREMENT FOR QUADRANT TILT ABOVE 75% POWER                                            12/31/81
47468   NA-2: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU                                                             01/19/82
47490   NA-2: TS CHANGE TO REMOVE F(XY) LIMITS                                                                        02/05/82
47897   NA-2: T.S. CHANGE: ONE-TIME EXTENSION TO SNUBBER FUNCTIONAL TEST                                              02/18/82
47871   NA-2: RELIEF 10CFR50.55A(G)(5) FROM HYDROSTATIC TESTING                                                       02/24/82
48013   NA-2: TEST EXEMPTION TO T.S. FOR BORON-MIX AND COOLDOWN TEST                                                  03/03/82
47873   NA-2: RELIEF FROM ASHE, XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B.14                                         03/04/82

ACTIVE ACTIONS                                                                                                        TARGET
47997   NA-2: LIC. COND. 2.C(10); 2ND PROTECTION CONT. ELEM. PENETRATING
47998   NA-2: LICENSE COND. 2.C.(4)(C); QUAL. FOR RTD'S
46994   NA-2: DELETE LICENSE CONDITION FOR INSTALLING S. G. INSPECTION PORTS                                          01/05/82
47518   NORTH ANNA 2 - RELIEF FROM ASME SECTION XI                                                                    02/05/82
47992   NA-2: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES                                          03/05/82
47993   NA-2: OPERATING EXPERIENCE REPORT                                                                             03/05/82
47996   NA-2: LIC. COND. 2.C.(15)(B) & 2.C.(17) DIESEL GEN RELIABILITY                                                03/31/82
48061   NA-2: TS CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3                                                  03/31/82
46734   NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS                                              03/31/82
48039   NA-2: LIC COND. 2.C.(15)(G) 17X17 FA GUIDE THUMBLE WEAR                                                       04/15/82
47482   NA-2: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS                                                         04/31/82
48236   NA-2: LIC COND 2.C(15)(H)(6); DIESEL GEN ENGINE SKID MOUNT FOR VIBRATION                                      05/14/82

ANTICIPATED ACTIONS                                                                                                   INITIATION
48237   NA-2: LIC.COND2.C(15)(H)(5); 7 DAY FUEL OIL STORAGE TANK SEISMIC CAT.1; TORNADO MISSLED & FLOOD               04/12/82
        FILL LINE
48238   NA-2: LIC.COND.2.C(15)(H)(3); DIESEL GEN. OP. PROCED. FOR ENGINE LOAD                                         04/12/82
48239   NA-2: LIC CONDS.2.C(15)(H)(2) & 2.C(15)(H)(4); DIESEL PRELUBE STARTUP MODIFICATIONS & DAY TANK                04/12/82
        OVERFLOW LINE
48240   NA-2: LIC COND.2.C(15)(H)(1); TRAINING PROGRAM DIESEL GEN RELIABILITY                                         04/12/82
48241   NA-2: LIC. COND.2.C(15)(G); RETEST ESFR CONTROL ACTIONS                                                       04/12/82
48242   NA-2: LIC.COND.2.C(15)(F): SUBMIT TEST FOR STUDY OF BORON MIXING TEST                                         04/12/82
48243   NA-2: LIC.COND.2.C(15)(E); BACKUP DEPRESSURE CAPABILITY FOR PORV'S                                            04/12/82
48244   NA-2: LIC.COND.2.C(15)(D); INSTALL LEAK TEST CONN ON RHR ISOL VALVES                                          04/12/82
48245   NA-2: LIC COND.2.C(15)(C); REMOVE AND INSP RECIRC SPRAY PUMPS                                                 04/12/82
48231   NA-2: STARTUP PHYSICS TESTING PROGRAM, CYCLE 2                                                                04/12/82
48234   NA-2: LIC COND.2.C.(12) IMPLEMENT MODS FOR IE 79-27                                                           04/12/82
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R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00269
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11274	OCONEE 1 - SNUBBER TS UPGRADE-HYD & MECH (B-17 &B-22)	2	10/19/81
46754	OCONEE 1 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10114	OCONEE 1 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43983	OCONEE 1 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
47025	OCONEE 1 - 60 DAY RESPONSE CONCERNING PRES. THERMAL LETTER 8/21/81	1	12/18/81
11271	OCONEE 1 IST (A-14) REVIEW	2	03/26/82
ACTIVE ACTIONS			TARGET
12323	OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1	3	
43643	OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	
46620	OCONEE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
12740	OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42259	OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW	1	04/30/82
42904	OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
08065	OCONEE 1 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	06/01/82
43259	OCONEE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	06/30/82
06887	OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
47552	OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
42509	OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43610	OCONEE 1 - FIRE PROTECTION - APP "R" EXEMPTIONS & REVIEWS	1	07/30/82
42689	OCONEE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46847	OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47183	OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
10130	OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS	2	12/15/82
08119	OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
42598	OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44798	OCONEE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44940	OCONEE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45011	OCONEE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
45362	OCONEE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
47234	OCONEE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47306	OCONEE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
44109	OCONEE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
45192	OCONEE 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45082	OCONEE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45648	OCONEE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
45213	OCONEE 1 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45219	OCONEE 1 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
42794	OCONEE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46394	OCONEE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82

(CONTINUATION) OCONEE 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
46463	OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	
45845	OCONEE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	
45152	OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	
48184	OCONEE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46			
44040	OCONEE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		1	05/15/82
44390	OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
47957	OCONEE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44180	OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	07/23/82
44530	OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	07/23/82
44670	OCONEE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	08/15/82
44459	OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
44869	OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
45316	OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/15/82
47618	OCONEE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47689	OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47760	OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45437	OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
45206	OCONEE 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		1	02/01/83
46323	OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44600	OCONEE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45270	OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/15/83
45199	OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		1	09/30/84
45964	OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46035	OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46107	OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46179	OCONNE 1 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46251	OCONEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
44251	OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44321	OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46647	OCONEE 1 - LOOSE PARTS IN RPV		1	11/02/81
46951	OCONEE 1 - INSTRUMENT TS ADMIN. CHANGES		2	11/02/81
46958	OCONEE 1 - RPS STRING ERRORS		1	11/02/81
47345	OCONEE 1 - SSF EDG SUPPORTS PER CODE CASE N-19-2		2	11/20/81
46821	OCONEE 1 - INCREASE IN BWST TEMP		3	11/30/81
43790	OCONEE 1 - EFW TS CHANGE OF 4/17/81		2	12/29/81
43809	OCONEE 1 - RADWASTE TREATMENT FACILITY		2	12/29/81
12202	OCONEE 1 - REVIEW SEISMIC PIPING AVAILABLE USING OVERLAP METHOD		1	02/26/82
43986	OCONEE 1 - 10 YEAR ISI OF RPV		2	03/18/82
ACTIVE ACTIONS				TARGET
43994	OCONEE 1 - ISI RELIEF REQUEST OF 6/1/81		2	04/30/82
46874	OCONEE 1 - EFW AUTO INITIATION TS		2	04/30/82
47530	OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION		1	04/30/82
47881	OCONEE 1 - BORON RELEASE LIMITS - APPENDIX B TS		2	05/01/82
47878	OCONEE 1 - CONTAMINATED OIL BURNING TIME LIMITS		2	06/30/82
47570	OCONEE 1 - APPENDIX H EXEMPTION		1	06/30/82

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         (CONTINUATION)                   OCONEE 1

TAC #  TAC DESCRIPTION                 PLANT SPECIFIC                        PRIORITY  CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                      TARGET
47500  OCONEE 1 - SPENT FUEL CONSOLIDATION                                      2        01/15/83

ANTICIPATED ACTIONS                                                                      INITIATION
48225  OCONEE 1 - EFW TORNADO PROTECTION                                                 04/08/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00270
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11275	OCONEE 2 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)	2	10/19/81
46755	OCONEE 2 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10115	OCONEE 2 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43984	OCONEE 2 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
11272	OCONEE 2 - SUPPLEMENTAL T.S. TO OCONEE 2 1ST PROGRAM	2	03/26/82
ACTIVE ACTIONS			TARGET
12324	OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2	3	
46621	OCONEE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
12741	OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42260	OCONEE 2 - STANDBY SHUTDOWN FACILITY REVIEW	1	04/30/82
42905	OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
08066	OCONEE 2 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	06/01/82
08339	OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
43260	OCONEE 2 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	06/30/82
42510	OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43611	OCONEE 2 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS	1	07/30/82
42690	OCONEE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46848	OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47184	OCONEE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
10131	OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LAODS SUBMITTAL	2	12/15/82
08120	OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
43644	OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42599	OCONEE 2 - LONG TERM REVIEW CONTAINMEN. PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44799	OCONEE 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44941	OCONEE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45012	OCONEE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
45363	OCONEE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44110	OCONEE 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47235	OCONEE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47307	OCONEE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45193	OCONEE 2 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45214	OCONEE 2 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45220	OCONEE 2 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
45649	OCONEE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
45083	OCONEE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
42795	OCONEE 2 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46395	OCONEE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
ACTIVE ACTIONS			TARGET
46464	OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45846	OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45153	OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48185	OCONEE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44041	OCONEE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	2	05/15/82
44391	OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47958	OCONEE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44181	OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44531	OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44671	OCONEE 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
44460	OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44870	OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45317	OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47619	OCONEE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47690	OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47761	OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45438	OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45207	OCONEE 2 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	02/01/83
46324	OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44601	OCONEE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45271	OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45200	OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45965	OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46036	OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46108	OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46180	OCONNE 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46252	OCONNE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44252	OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44322	OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46952	OCONEE 2 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
46959	OCONEE 2 - RPS STRING ERRORS	1	11/02/81
47057	OCONEE 2 - APSR LIMITS	1	11/04/81
47346	OCONEE 2 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46822	OCONEE 2 - INCREASE IN BWST TEMP	3	11/30/81
43791	OCONEE 2 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43810	OCONEE 2 - RADWASTE TREATMENT FACILITY	2	12/29/81
12203	OCONNE 2 - REVIEW SEISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	02/26/82
ACTIVE ACTIONS			TARGET
47338	OCONEE 2 - CYCLE 6 RELOAD	1	04/08/82
47531	OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION	1	04/30/82
46875	OCONEE 2 - EFW AUTO INITIATION TS	2	04/30/82
43995	OCONEE 2 - ISI RELIEF REQUEST OF 6/1/81	2	04/30/82
47882	OCONEE 2 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/01/82
47879	OCONEE 2 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82
47571	OCONEE 2 - APPENDIX H EXEMPTION	1	06/30/82
47501	OCONEE 2 - SPENT FUEL CONSOLIDATION	2	01/15/83

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TAC #  TAC DESCRIPTION                 PLANT SPECIFIC                     PRIORITY   CRITICAL DATE

ANTICIPATED ACTIONS
48226  OCONEE 2 - EFW TORNADO PROTECTION                                             INITIATION
                                                                                      04/08/82
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DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 3

PLANT LOCATION:	30 MI W OF GREENVILLE, SC	LICENSED POWER:	2568 MWT	PROJECT MANAGER:	P. WAGNER
DOCKET NUMBER:	050-00287	DESIGN POWER:	0887 MWE	BRANCH CHIEF:	J. STOLZ
ARCH/ENGINEER:	DUKE/BECH	NSSS VENDOR:	B&W	LIC. ASSISTANT:	R. INGRAM
IE INSPECTOR:	W. ORDERS				

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11276	OCONEE 3 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)	2	10/19/81
46756	OCONEE 3 - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10116	OCONEE 3 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	11/06/81
43985	OCONEE 3 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
11273	OCONEE 3 - SUPPLEMENTAL T.S. TO OCONEE 3 - IST PROGRAM	2	03/26/82
ACTIVE ACTIONS			TARGET
12325	OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3	3	
46622	OCONEE 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	1	
12742	OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42261	OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW	1	04/30/82
42906	OCONEE 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
08067	OCONEE 3 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	06/01/82
08340	OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
43261	OCONEE 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	06/30/82
42511	OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43612	OCONEE 3 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS	1	07/30/82
42691	OCONEE 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46849	OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	10/30/82
47185	OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
10132	OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS	2	12/15/82
08121	OCONEE 3 - APPENDIX I-ALARA	3	06/30/83
43645	OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42600	OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44800	OCONEE 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44942	OCONEE 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45013	OCONEE 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
45364	OCONEE 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44111	OCONEE 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47236	OCONEE 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47308	OCONEE 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45194	OCONEE 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45215	OCONEE 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45221	OCONEE 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
45650	OCONEE 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
45084	OCONEE 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
42796	OCONEE 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS (AP II.K.2.9)	1	02/03/82
46396	OCONEE 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
ACTIVE ACTIONS			TARGET
46465	OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		

(CONTINUATION) OCONEE 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45847	OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45154	OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48186	OCONEE 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44042	OCONEE 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	05/15/82
44392	OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47959	OCONEE 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44182	OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44532	OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44672	OCONEE 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
44461	OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44871	OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45318	OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47620	OCONEE 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47691	OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47762	OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45439	OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45208	OCONEE 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	02/01/83
46325	OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44602	OCONEE 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45272	OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45201	OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45966	OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		09/30/84
46037	OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		09/30/84
46109	OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		09/30/84
46181	OCONNE 3 - III.A.2 NUCLEAR DATA LINK DATA		09/30/84
46253	OCONEE 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44253	OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44323	OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46953	OCONEE 3 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
46960	OCONEE 3 - RPS STRING ERRORS	1	11/02/81
47347	OCONEE 3 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46823	OCONEE 3 - INCREASE IN BWST TEMP	3	11/30/81
43792	OCONEE 3 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43811	OCONEE 3 - RADWASTE TREATMENT FACILITY	2	12/29/81
12204	OCONEE 3 - REVIEW REISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	02/26/82
ACTIVE ACTIONS			TARGET
47491	OCONEE 3 - RSSMAP EVALUATION	3	04/15/82
47532	OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION	1	04/30/82
46876	OCONEE 3 - EFW AUTO INITIATION TS	2	04/30/82
43996	OCONEE 3 - ISI RELIEF REQUEST	2	04/30/82
47883	OCONEE 3 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/01/82
47880	OCONEE 3 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82
47572	OCONEE 3 - APPENDIX H EXEMPTION	1	06/30/82
47502	OCONEE 3 - SPENT FUEL CONSOLIDATION	2	01/15/83

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TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                     PRIORITY   CRITICAL DATE

ANTICIPATED ACTIONS                                                                            INITIATION
48227   OCONEE 3 - EFW TORNADO PROTECTION                                                      04/08/82
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DATA AS OF - 03/31/82                      C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ         LICENSED POWER: 1930 MWT            PROJECT MANAGER: J. LOMBARDO
DOCKET NUMBER:  050-00219                        DESIGN POWER:   0650 MWE            BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  B&R                              NSSS VENDOR:    GE                  LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   J. THOMAS

TAC #   TAC DESCRIPTION                             MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
12766   OYSTER CREEK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                    2        10/16/81
10038   OYSTER CREEK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                     2        10/16/81
10349   OYSTER CREEK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                  3        02/28/82
08678   OYSTER CREEK - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                   2        03/03/82

ACTIVE ACTIONS                                                                                                TARGET
42613   OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                            1
43051   OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS              2
46623   OYSTER CREEK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM         2
47128   OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)         2
10500   OYSTER CREEK - VITAL AREA ANALYSIS                                                           1        02/04/80
47116   OYSTER CREEK - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL (GL81-01)                 2        03/30/82
42763   OYSTER CREEK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                      3        04/02/82
11270   OYSTER CREEK - INSERVICE TESTING (IST)                                                       1        04/30/82
42215   OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                         1        06/30/82
07961   OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE                                                3        06/30/82
42524   OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1       07/30/82
08334   OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC                                1        09/00/82
42692   O[illegible]TER CREEK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        R[illegible]ONSES                                                                            2        09/30/82
08100   OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                    3        10/15/82
43717   OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM           2        03/31/83
08439   OYSTER CREEK - MECHANICAL SNUBBERS                                                           2        04/01/83
08440   OYSTER CREEK - HYDRAULIC SNUBBERS                                                            3        04/01/83
42914   OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                            2        06/30/83
46668   OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1                                          2        06/30/83
07147   OYSTER CREEK - RPS POWER SUPPLY                                                              1        12/31/83

TAC #   TAC DESCRIPTION                             TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
45558   OYSTER CREEK - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION             12/18/81
44043   OYSTER CREEK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                          01/15/82
44112   OYSTER CREEK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                    02/01/82
47237   OYSTER CREEK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            02/01/82
47309   OYSTER CREEK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                  02/01/82
45576   OYSTER CREEK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                          03/03/82
45543   OYSTER CREEK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                  03/03/82
44943   OYSTER CREEK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                        1        03/31/82
45014   OYSTER CREEK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                             1        03/31/82

ACTIVE ACTIONS                                                                                                TARGET
45155   OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                  1
45802   OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER                      1
45848   OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                         1
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OYSTER CREEK 1

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
ACTIVE ACTIONS	(CONTINUATION)		
48107	OYSTER CREEK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	03/31/82
45085	OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/01/82
45392	OYSTER CREEK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	04/30/82
46397	OYSTER CREEK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	06/01/82
45744	OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/12/82
46466	OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
45768	OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45792	OYSTER CREEK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	06/30/82
44801	OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	07/15/82
47960	OYSTER CREEK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/31/82
44393	OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/24/82
44183	OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44533	OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/30/82
44872	OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/31/82
44603	OYSTER CREEK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	11/15/82
47621	OYSTER CREEK - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47692	OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47763	OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	12/01/82
45651	OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/31/82
45365	OYSTER CREEK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	02/11/83
45600	OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	03/30/83
44462	OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	04/30/83
45720	OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	06/01/83
46326	OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
45696	OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45916	OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	11/30/83
44254	OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44324	OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	09/30/84
45967	OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46038	OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46110	OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46182	OYSTER CREEK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46254	OYSTER CRERK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
COMPLETED ACTIONS			
42308	OYSTER CREEK - T.S. CHANGE FOR RECENTLY INSTALLED FIRE PROTECTION EQUIPMENT (LIC. RESUBMITTING)	1	12/21/81
47363	OYSTER CREEK - TRANSFER AUTHORITY TO POSSESS, USE & OPERATE OYSTER CREEK FROM JCP&L TO GPU		12/29/81
47364	OYSTER CREEK - DIESEL GENERATOR CHNGS TO LOAD SEQUENCE TIMERS/CHANGE TO INSPECTION SCHEDULE		02/03/82
			TARGET
ACTIVE ACTIONS			
47350	OYSTER CREEK - RELIEF VALVES - LIMITING SET POINTS	2	06/01/82
48220	OYSTER CREEK - DEFINITION FOR PUMP/INTAKE COMPONENT FAILURE (T.S. APP.B)		06/01/82
48125	OYSTER CREEK - APPENDIX R - INITIAL REVIEW AND EXEMPTION REQUESTS		09/01/82
00987	OYSTER CREEK - RADWASTE SYSTEM MODIFICATION	1	10/01/82
05440	OYSTER CREEK - PHYSICAL SEPARATION OF 125 VOLT DC ELECT. CABLES IN BATTERY ROOM. FINAL DESGN EARLY 78.	3	10/01/82
08652	OYSTER CREEK - LIQUID/SOLID RADWASTE BUILDING SETTLEMENT	1	10/01/82
11992	OYSTER CREEK-HIGH TEMP DISCHARGE WATER		10/01/82

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      (CONTINUATION)                           OYSTER CREEK 1

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                  TARGET
11268   OYSTER CREEK - FULL TERM OPERATING LICENSE                                            1        10/01/82
43489   OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL             1        10/01/82
42646   OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION                               1        09/01/83
43588   OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS                 1        07/01/85
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DATA AS OF - 03/31/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI       LICENSED POWER: 2530 MWT           PROJECT MANAGER: T. WAMBACH
DOCKET NUMBER:  050-00255                       DESIGN POWER:   0805 MWE           BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    COMB               LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   B. JORGENSEN

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                        PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                          COMPLETE
08804   PALISADES - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                                 2           12/11/81
08622   PALISADES - DEGRADED GRID VOLTAGE                                                                       2           12/22/81
12780   PALISADES - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                                  2           12/22/81
10350   PALISADES - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                                   3           02/28/82

ACTIVE ACTIONS                                                                                                             TARGET
10411   PALISADES - VITAL AREA ANALYSIS                                                                         1
10943   PALISADES - CEA POSITION INDICATOR CHANNELS                                                             3
07681   PALISADES - RPS CHANNEL INOPERABILITY                                                                   3
08621   PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                                   2
42614   PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                          1
46624   PALISADES - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                       2
47129   PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                                 2
08626   PALISADES - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                               3           03/15/82
08805   PALISADES - TECH SPECS FOR MECHANICAL SNUBBERS                                                          2           03/15/82
43052   PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                            2           04/16/82
42764   PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                    3           07/23/82
42517   PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)               1           07/30/82
11214   PALISADES - INSERVICE TESTING (IST)                                                                     1           07/30/82
06779   PALISADES - FILTER TECH SPECS                                                                           3           08/01/82
08148   PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                  3           08/15/82
42130   PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                                    2           08/31/82
42693   PALISADES - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES         2           09/30/82
46562   PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN                                                        1           10/30/82
47186   PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                              2           11/01/82
46850   PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                  2           01/31/83
42915   PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                          2           02/28/83
08033   PALISADES - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA                                    3           06/30/83
43144   PALISADES - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                       2           07/29/83
43642   PALISADES - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                     1           08/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                        PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                          COMPLETE
44944   PALISADES - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                                  10/20/81
45015   PALISADES - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                       10/20/81
44802   PALISADES - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                                  12/10/81
44044   PALISADES - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                           02/02/82
46398   PALISADES - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                      02/23/82
44113   PALISADES - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                     03/02/82
47238   PALISADES - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                             03/02/82
47310   PALISADES - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                                   03/02/82

ACTIVE ACTIONS                                                                                                             TARGET
48188   PALISADES -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
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DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PALISADES

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45849	PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45086	PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44873	PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/30/82
47622	PALISADES - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47693	PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47764	PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47810	PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	05/14/82
46467	PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44184	PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44534	PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44394	PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44666	PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	07/15/82
47961	PALISADES - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44463	PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44706	PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44747	PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
45311	PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45652	PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45366	PALISADES - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47860	QUAD CITIES 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45432	PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46327	PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44604	PALISADES - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45265	PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
45968	PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46039	PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46111	PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46183	PALISADES - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46255	PALISADES - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46896	PALISADES - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44255	PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44325	PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46698	PALISADES - CYCLE 5 RELOAD	1	12/08/81
10677	PALISADES - STEAM GENERATOR REPLACEMENT	3	01/26/82
ACTIVE ACTIONS			TARGET
07733	PALISADES - HYDROGEN RECOMBINER TESTING REQUIREMENTS	1	07/28/78
47189	PALISADES - CLARIFICATION OF SHUTDOWN MARGIN REQUIREMENTS		06/30/82
43269	PALISADES - ISI UPDATE SEC. XI 77S78 ADDENDA DATED 11/12/80	1	07/30/82
46574	PALISADES - DISCONNCTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES	3	07/30/82
42320	PALISADES - RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM	1	07/30/82
42043	PALISADES - ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80	2	07/30/82
11909	PALISADES - REVIEW COMMITTEE AND CORE ALTERATION SPECS	2	07/30/82
11934	PALISADES - ADMIN. CONTROLS-CHGE. IN CPC ORG	2	07/30/82
12478	PALISADES - ADMINISTRATIVE CONTROLS CLARIFICATIONS	2	07/30/82

(CONTINUATION)

PALISADES

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
07734	PALISADES - REVISED TECH SPEC FOR HPCI PUMP	2	12/31/82
11218	PALISADES - FULL TERM OPERATING LICENSE	1	12/31/82
07077	PALISADES - REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE	1	12/31/82
06366	PALISADES - USE OF CE ABC UNPRESSURIZED FUEL	1	12/31/82
43970	PALISADES TECH SPEC CHG STEAM GENERATOR SURV	3	12/31/82
07081	PALISADES - CLARIFICATION OF SI PUMP TESTING REQUIREMENTS	3	02/28/83
07735	PALISADES - SI TANK LEVEL SPEC DISCREPANCY	2	02/28/83

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PEACH BOTTOM 2

PLANT LOCATION: 19 MI S OF LANCASTER, PA
DOCKET NUMBER: 050-00277
ARCH/ENGINEER: BECH
IE INSPECTOR: C. COWGILL

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47133	PEACH BOTTOM - 2 EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.		01/13/82
10040	PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	02/18/82
10366	PEACH BOTTOM 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
13107	PEACH BOTTOM 2 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES	2	05/21/82
08503	PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
42922	PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
42217	PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
08935	PEACH BOTTOM 2 - RPS POWER SUPPLY	1	06/30/82
10447	PEACH BOTTOM 2 - VITAL AREA ANALYSIS	1	06/30/82
11258	PEACH BOTTOM 2 - IST	1	06/30/82
46819	PEACH BOTTOM 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146	2	07/01/82
07010	PEACH BOTTOM 2 - ISI	1	07/26/82
42503	PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42605	PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
43728	PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
46625	PEACH BOTTOM 2 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	2	10/01/82
42765	PEACH BOTTOM 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/22/82
46671	PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08501	PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
47009	PEACH BOTTOM 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	12/31/82
08044	PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07945	PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45793	PEACH BOTTOM 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/04/81
45893	PEACH BOTTOM 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45087	PEACH BOTTOM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44045	PEACH BOTTOM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/03/82
46399	PEACH BOTTOM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44945	PEACH BOTTOM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
45016	PEACH BOTTOM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
44114	PEACH BOTTOM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/16/82
47239	PEACH BOTTOM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/16/82
47311	PEACH BOTTOM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/16/82
ACTIVE ACTIONS			TARGET
45850	PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45745	PEACH BOTTOM 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		
45157	PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48189	PEACH BOTTOM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
42694	PEACH BOTTOM 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	03/20/81

(CONTINUATION) PEACH BOTTOM 2

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45721	PEACH BOTTOM 2 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/82
45769	PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/01/82
46468	PEACH BOTTOM 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/05/82
47962	PEACH BOTTOM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44874	PEACH BOTTOM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44535	PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44185	PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44464	PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45549	PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44605	PEACH BOTTOM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45601	PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47623	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47694	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47765	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45653	PEACH BOTTOM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47864	PEACH BOTTOM 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS		12/31/82
45367	PEACH BOTTOM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45577	PEACH BOTTOM 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46727	PEACH BOTTOM 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46328	PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45697	PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44256	PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44326	PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45917	PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45969	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46040	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46112	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46184	PEACH BOTTOM 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46256	PEACH BOTTOM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46584	PEACH BOTTOM 2 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43709	PEACH BOTTOM 2 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
47541	PEACH BOTTOM 2 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
47371	PEACH BOTTOM 2 - CORE & CONTAINMENT COOLING INSTRUMENTATION		02/09/82
46793	PEACH BOTTOM 2 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
ACTIVE ACTIONS			TARGET
46789	PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD		10/02/81
48000	PEACH BOTTOM 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		03/31/82
47543	PEACH BOTTOM 2 - START UP REPORTS		04/02/82
41040	PEACH BOTTOM 2 - ADM CHANGES	2	04/28/82
42064	PEACH BOTTOM 2 - H.P. ORGN	1	04/28/82
47373	PEACH BOTTOM 2 - CORE SPRAY SPARGER		05/14/82
47375	PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING		05/14/82
47377	PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH		05/14/82
47379	PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS		05/14/82
47537	PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK		05/14/82

(CONTINUATION)

PEACH BOTTOM 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47539	PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS			05/14/82
48028	PEACH BOTTOM 2 - FIFTH REFUELING-CYCLE G TECH SPEC. CHANGES			05/17/82
48113	PEACH BOTTOM 1 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS			05/17/82
46791	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS			06/04/82
46498	PEACH BOTTOM 2 - REPLACEMNT OF CARBON STEEL PIPE IN CRD FLOW STABILIZER LOOP		1	06/30/82
46787	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE			07/15/82
48111	PEACH BOTTOM 1 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737			07/30/82
13281	PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE			10/01/82

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DATA AS OF - 03/31/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA          LICENSED POWER: 3293 MWT            PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00278                         DESIGN POWER:    1065 MWE           BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                              NSSS VENDOR:     GE                 LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   C. COWGILL

TAC #   TAC DESCRIPTION                                      MULTI-PLANT                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
47134    PEACH BOTTOM 3 - EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.                                                  01/13/82
10039    PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                        2          02/18/82
10367    PEACH BOTTOM 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                     3          02/28/82

ACTIVE ACTIONS                                                                                                        TARGET
03504    PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                      2          05/21/82
42923    PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2          05/31/82
42216    PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                            1          06/30/82
10446    PEACH BOTTOM 3 - VITAL AREA ANALYSIS                                                              1          06/30/82
46820    PEACH BOTTOM 3 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146                      2          07/01/82
07289    PEACH BOTTOM 3 - ISI (50.55A)                                                                     1          07/26/82
42504    PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1          07/30/82
42695    PEACH BOTTOM 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.        2          09/30/82
         RESPONSES
42606    PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                          10/01/82
43732    PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM              2          10/01/82
46626    PEACH BOTTOM 3 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM                  2          10/01/82
42766    PEACH BOTTOM 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         3          10/22/82
46672    PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1                                             2          10/31/82
08500    PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS                                                     2          11/30/82
47010    PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)                                                           12/31/82
08122    PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                       3          03/01/83
07946    PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                              1          06/30/83

TAC #   TAC DESCRIPTION                                      TMI ACTIONS                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
45794    PEACH BOTTOM 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                                 11/04/81
45894    PEACH BOTTOM 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                        12/14/81
45088    PEACH BOTTOM 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                          01/12/82
44046    PEACH BOTTOM 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                02/03/82
46400    PEACH BOTTOM 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                           02/05/82
44946    PEACH BOTTOM 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                       02/08/82
45017    PEACH BOTTOM 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                            02/08/82
44115    PEACH BOTTOM 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                          02/16/82
47240    PEACH BOTTOM 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  02/16/82
47312    PEACH BOTTOM 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        02/16/82

ACTIVE ACTIONS                                                                                                        TARGET
45758    PEACH BOTTOM 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                     1
45851    PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                            1
48190    PEACH BOTTOM 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
45722    PEACH BOTTOM 3 - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION                         1          04/30/82
45746    PEACH BOTTOM 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                    1          06/01/82
46469    PEACH BOTTOM 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                  1          06/05/82
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TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45770	PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47963	PEACH BOTTOM 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44875	PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44536	PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	2	09/24/82
44186	PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44465	PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45550	PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44606	PEACH BOTTOM 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45602	PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47624	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47695	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47766	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45654	PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45368	PEACH BOTTOM 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47865	PEACH BOTTOM 3 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45578	PEACH BOTTOM 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46728	PEACH BOTTOM 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46329	PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45698	PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44257	PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44327	PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45918	PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45970	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46041	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46113	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46185	PEACH BOTTOM 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46257	PEACH BOTTOM 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46585	PEACH BOTTOM 3 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43710	PEACH BOTTOM 3 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
47542	PEACH BOTTOM 3 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
47544	PEACH BOTTOM 3 - START UP REPORTS		02/09/82
47372	PEACH BOTTOM 3 - CORE AND CONTAINMENT COOLING INSTRUMENTATION		02/09/82
46794	PEACH BOTTOM 3 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
ACTIVE ACTIONS			TARGET
13108	PEACH BOTTOM 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES	1	
48001	PEACH BOTTOM 3 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		03/31/82
41041	PEACH BOTTOM 3 - ADM CHANGES	2	04/28/82
42065	PEACH BOTTOM 3 - H.P. ORGN	2	04/28/82
47374	PEACH BOTTOM 3 - CORE SPRAY SPARGER		05/14/82
47376	PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING		05/14/82
47378	PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH		05/14/82
47380	PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS		05/14/82
47538	PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK		05/14/82
47540	PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS		05/14/82
48114	PEACH BOTTOM 2 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS		05/17/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46790	PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD		06/04/82
46792	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS		06/04/82
46788	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE		07/15/82
48112	PEACH BOTTOM 2 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737		07/30/82
13282	PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE	1	10/01/82
12157	PEACH BOTTOM 3 - UPGRADED EMERGENCY PLAN	1	10/01/82

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                                              FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS       LICENSED POWER: 1998 MWT       PROJECT MANAGER: K. ECCLESTON
DOCKET NUMBER:  050-00293                       DESIGN POWER:   0655 MWE       BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    GE             LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   J. JOHNSON

TAC #   TAC DESCRIPTION                              MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
46645   PILGRIM I - REG GUIDE 1.58, 1.146 - QA. GENERIC LTR 81-01                                       10/02/81
43890   PILGRIM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                         12/21/81
42767   PILGRIM 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3        02/23/82
10365   PILGRIM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3        02/28/82

ACTIVE ACTIONS                                                                                          TARGET
10817   PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                   2
12185   PILGRIM 1 HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                        2
43614   PILGRIM 1 - FIRE PROTECTION - APPENDIX R, EXEMPTION REQUEST                            1
42579   PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1        12/30/81
42885   PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2        01/31/82
08830   PILGRIM 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                    2        06/01/82
08831   PILGRIM 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                     3        06/01/82
08937   PILGRIM 1 - RPS POWER SUPPLY                                                           1        06/30/82
11034   PILGRIM 1 - 50.55A(G) IST PUMPS/VALVES                                                 1        06/30/82
42477   PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   07/30/82
10825   PILGRIM 1 - BWR SINGLE LOOP OPERATION                                                  3        08/16/82
08325   PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING                               1        08/23/82
08841   PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                          1        09/30/82
42696   PILGRIM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES   2   09/30/82
43847   PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES                 1        10/15/82
43848   PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING                1        10/15/82
41076   PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE                           2        01/14/83
46673   PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                       2        01/31/83
07948   PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                        1        03/30/83
08123   PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3        07/15/83
TAC #   TAC DESCRIPTION                              TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
45895   PILGRIM 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                      1        12/15/81
44047   PILGRIM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                              1        01/18/82
44116   PILGRIM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                        1        03/31/82
47241   PILGRIM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         03/31/82

ACTIVE ACTIONS                                                                                          TARGET
48191   PILGRIM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
45852   PILGRIM 1 -, NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                     1
45159   PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION               1
47313   PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                      1        11/30/81
47314   POINT BEACH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                  1        11/30/81
44947   PILGRIM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                     1        03/31/82
45018   PILGRIM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                          1        03/31/82
45089   PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                        1        03/31/82
46401   PILGRIM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                         1        04/30/82
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(CONTINUATION)

PILGRIM 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45747	PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45771	PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45795	PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	06/30/82
46470	PILGRIM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
44805	PILGRIM 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
46729	PILGRIM 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/30/82
47964	PILGRIM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44[illegible]37	PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44187	PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44395	PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44466	PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45551	PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44876	PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44607	PILGRIM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47625	PILGRIM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47767	PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45655	PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45369	PILGRIM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47858	PILGRIM 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45579	PILGRIM 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
45603	PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/14/83
46330	PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44258	PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44328	PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45919	PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45699	PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45971	PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46042	PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46114	PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46186	PILGRIM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46258	PILGRIM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45965	PILGRIM I - UNLOAD SEQUENCE FOR SEPT 81		10/02/81
47005	PILGRIM I - T.S. CHG TO ALLOW FUEL HANDLING START WITH 1 TRAIN SGTS & CRHAFS INOP		11/18/81
41079	PILGRIM 1 - DIESEL GENERATOR RELIABILITY	1	11/30/81
47429	PILGRIM I -TS CHANGE TO ALLOW FUEL HANDLING COMPLETION WITH 1 TRAIN SGTS & CRHAFS INOP		12/10/81
47875	PILGRIM I - T.S. CHANGES TO PROVIDE CONDITIONAL RELIEF FOR TESTING - (MASONRY WALLS)		02/05/82
47831	PILGRIM I - PROPOSED TS CHANGES FOR TORUS DOWNCOMER MODIFICATIONS		02/05/82
47426	PILGRIM 1 - HIGH DRYWELL TEMP OPERATION FOLLOWUP (TIA-80-21)		03/20/82
47006	PILGRIM I - RELOAD 5 SUBMITTAL		03/20/82
48003	PILGRIM 1 - MISCELLANEOUS ADMINISTRATION T.S. CHANGES FEB. 23, 1982 APPLICATION		03/20/82
10831	PILGRIM 1 - CONTAINMENT ATMOSPHERIC DILUTION SYSTEM	2	03/20/82
ACTIVE ACTIONS			TARGET
48085	PILGRIM I - SRV TAILPIPE TEMPERATURE T.S.		
48087	PILGRIM - TECHNICAL SPECIFICATIONS CONCERNING DRYWELL TEMPERATURES		
48088	PILGRIM I - ARI/RPT, SURVEILLANCE, AND SNUBBER T.S. CHANGES		

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DATA AS OF - 03/31/82                CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                          PILGRIM 1

TAC #   TAC DESCRIPTION                    PLANT SPECIFIC                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                     TARGET
47874   PILGRIM - REVISED TECH SPECS FOR RELOAD 5 TO ALLOW CORE SPRAY HEAT TRANSFER CREDIT              03/15/82
46693   PILGRIM I - CORE SPRAY SPARCER CRACKS - CYCLE 6 OPERATION                                       03/31/82
46549   PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)                      04/30/82
48007   PILGRIM I - 2-26-82 PROPOSED TECH SPEC CHANGES GRID VOLTAGE PROTECTION                          05/30/82
43414   PILGRIM 1 - PERIODIC UPDATING OF FSAR - 10 CFR 50.71(E)                            1            06/22/82
47428   PILGRIM I - SNUBBER SURVEILLANCE TECH SPECS                                                     06/30/82
42945   PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE                1            09/28/82
43804   PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE                                           10/01/82
47696   PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                1            11/15/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00266
ARCH/ENGINEER: BECH
IE INSPECTOR: J. SMITH

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10331	POINT BEACH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS ANNUNCIATOR SYSTEM	3	02/28/82
47124	POINT BEACH 1&2 - QUALIFICATIONS-INSP. EXAM TEST, AUDIT PERSONNEL		02/28/82
ACTIVE ACTIONS			TARGET
46628	POINT BEACH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
48247	POINT BEACH 1 - APPENDIX R FIRE PROTECTION REVIEW		
12271	POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1	3	
42896	POINT BEACH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
07711	POINT BEACH 1 - GENERIC - APPENDIX J	2	04/01/82
12955	POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	04/30/82
42590	POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/82
43669	POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/30/82
46851	PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	04/30/82
11300	POINT BEACH 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS	3	06/01/82
42114	POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
43600	POINT BEACH 1 - FIRE PROTECTION APPENDIX R	1	06/30/82
42498	POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10553	POINT BEACH 1 - GUARD TRAINING PLAN REVIEW	1	07/31/82
10560	POINT BEACH 1 - VITAL AREA ANALYSIS	1	07/31/82
11243	POINT BEACH 1 - INSERVICE TESTING(IST)	1	08/30/82
42697	POINT BEACH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47563	POINT BEACH 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	09/30/82
06832	POINT BEACH 1 - INSERVICE INSPECTION (ISI) REQUESTS OF 5-20-77	1	09/30/82
07710	POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)	2	10/30/82
47147	POINT BEACH 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07727	POINT BEACH 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)	2	12/31/82
07712	POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83
43145	POINT BEACH 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/31/83
06828	POINT BEACH 1 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44117	POINT BEACH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/02/81
47242	POINT BEACH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/02/81
44048	POINT BEACH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45090	POINT BEACH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
46402	POINT BEACH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44948	POINT BEACH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/25/82
45019	POINT BEACH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/25/82
45370	POINT BEACH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
ACTIVE ACTIONS			TARGET
45160	POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

POINT BEACH 1

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	TMI ACTIONS		
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45853	POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47811	POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48192	POINT BEACH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44686	POINT BEACH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/15/82
44724	POINT BEACH 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
46471	POINT BEACH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44645	POINT BEACH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/15/82
44877	POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/30/82
44538	POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/[illegible]/82
44188	POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	05/28/82
47965	POINT BEACH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47626	POINT BEACH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		08/16/82
47697	POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47768	POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44396	POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44467	POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45288	POINT BEACH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45656	POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45405	POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46331	POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44608	POINT BEACH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45242	POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45972	POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46043	POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46115	POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46187	POINT BEACH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46259	POINT BEACH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46897	POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44259	POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44329	POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	PLANT SPECIFIC		
COMPLETED ACTIONS			COMPLETE
42637	POINT BEACH 1 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
ACTIVE ACTIONS			TARGET
48122	POINT BEACH UNIT 1 - STEAM GENERATOR INSPECTION INTERVAL		04/30/82
47838	POINT BEACH 1 - CONTAINMENT COOLING CAPABILITY	2	06/15/82
47494	POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC	2	06/30/82
46694	POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING	3	06/30/82
07757	POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT	3	07/30/82
47404	POINT BEACH 1 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	07/31/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 2

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00301
ARCH/ENGINEER: BECH
IE INSPECTOR: J. SMITH

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10332	POINT BEACH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
12272	POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2	3	
46629	POINT BEACH 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
43246	POINT BEACH 2 - APPENDIX R FIRE PROTECTION REVIEW		
10559	POINT BEACH 2 - VITAL AREA ANALYSIS	1	06/01/80
42698	POINT BEACH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/81
42897	POINT BEACH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
08404	POINT BEACH 2 - GENERIC - APPENDIX J	2	04/01/82
12956	POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	04/30/82
42591	POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)	1	04/30/82
46852	PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	04/30/82
43670	POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/30/82
11321	POINT BEACH 2 - HYDRAULIC SNUBBERS - UPGRADE TECH SPECS	3	06/01/82
42115	POINT BEACH 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
43601	POINT BEACH 2 - FIRE PROTECTION APPENDIX R		06/30/82
42499	POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10554	POINT BEACH 2 - GUARD TRAINING PLAN REVIEW	1	07/31/82
11244	POINT BEACH 2 - INSERVICE TESTING (IST)	1	08/30/82
08322	POINT BEACH 2 - INSERVICE INSPECTION (ISI)	1	09/30/82
47564	POINT BEACH 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	09/30/82
08158	POINT BEACH 2 - GENERIC - ASSYMETRIC LOCA LOADS (USI A-02)	2	10/30/82
47148	POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08074	POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/31/82
08150	POINT BEACH 2 - GENERIC - APPENDIX I	3	02/01/83
43146	POINT BEACH 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/31/83
08349	POINT BEACH 2 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44118	POINT BEACH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/02/81
47243	POINT BEACH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/02/81
47315	POINT BEACH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/02/81
44049	POINT BEACH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45091	POINT BEACH 2 - NUREG-0737 II.F.1.3. CONTAINMENT HIGH RANGE MONITOR		02/11/82
46603	POINT BEACH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44949	POINT BEACH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/25/82
45020	POINT BEACH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/25/82
45371	POINT BEACH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
ACTIVE ACTIONS			TARGET
45161	POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	

(CONTINUATION)

POINT BEACH 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45854	POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47812	POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48193	POINT BEACH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
46898	POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
44687	POINT BEACH 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/15/82
44725	POINT BEACH 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
46472	POINT BEACH 2 - NUREG-0737 III.D.3.4. CONTROL ROOM HABITABILITY	1	03/31/82
44646	POINT BEACH 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/15/82
44878	POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/30/82
44539	POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
44189	POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	05/28/82
47956	POINT BEACH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47627	POINT BEACH 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47769	POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44397	POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44468	POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45289	POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45657	POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45406	POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46332	POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44609	POINT BEACH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45243	POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45973	POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46044	POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46116	POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46188	POINT BEACH 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46260	POINT BEACH 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44260	POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44330	POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08149	POINT BEACH 2 - ATWS (GENERIC)		12/01/81
42638	POINT BEACH 2 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
ACTIVE ACTIONS			TARGET
48064	POINT BEACH 2 - TURBINE AND GOVERNOR STOP VALVE TEST WAIVER		04/30/82
47839	POINT BEACH 2 - CONTAINMENT COOLING CAPABILITY	2	06/15/82
46695	POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING	3	06/30/82
47495	POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.	2	06/30/82
08173	POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT	3	07/30/82
47405	POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	07/31/82
47698	POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
46523	POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS		10/30/82

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DATA AS OF - 03/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                           FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN     LICENSED POWER: 1650 MWT       PROJECT MANAGER: D. DIIANNI
DOCKET NUMBER:  050-00282                         DESIGN POWER:   0530 MWE       BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  FPI                               NSSS VENDOR:    WEST           LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   C. FEIERABEND

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
08754   PRAIRIE ISLAND 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                              3         10/28/81
07614   PRAIRIE ISLAND 1 - SECONDARY WATER CHEMICAL MONITORING REQUIREMENTS                           2         11/13/81
06853   PRAIRIE ISLAND 1 - ECCS EVALUATION                                                            1         12/01/81
43927   PRAIRIE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                          01/22/82
08750   PRAIRIE ISLAND 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                  2         02/02/82
10333   PRAIRIE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3         02/26/82

ACTIVE ACTIONS                                                                                                 TARGET
46630   PRAIRIE ISLAND 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM            2
06250   PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J                             2         04/30/82
12966   PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                 2         04/30/82
08075   PRAIRIE IS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                        2         05/01/82
47399   PRAIRIE ISLAND 1 QUALIFICATIONS, INSPECTIONS & EXPENSES, TESTS & AUDIT                        2         05/15/82
42500   PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT         1         05/30/82
        (80-CLI-21)
42592   PRAIRIE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1         07/15/82
11094   PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT                                             1         09/01/82
08151   PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3         09/15/82
46853   PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION                                     2         09/15/82
11429   PRAIRIE ISLAND 1 - IST PUMPS & VALVES                                                         1         09/30/82
10400   PRAIRIE ISLAND 1 - VITAL AREA ANALYSIS                                                        1         09/30/82
42699   PRAIRIE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2         09/30/82
        RESPONSES
47150   PRAIRIE ISLAND 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                             2         11/01/82
42893   PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2         12/31/82
08731   PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                  2         03/15/83
43657   PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                    1         03/30/83
08351   PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE                      3         05/30/83
43147   PRAIRIE ISLAND 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                      2         10/19/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
44950   PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                               11/09/81
45021   PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                    11/09/81
45456   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                  11/30/81
45486   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                11/30/81
45516   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                              11/30/81
44808   PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                     1         12/07/81
44119   PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  [illegible]
47244   PRAIRIE ISLAND 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                          [illegible]
47316   PRAIRIE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   [illegible]
45092   PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                  01/28/82
46404   PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                   02/02/82
45372   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                        [illegible]
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       (CONTINUATION)                                 PRAIRIE ISLAND 1

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                             COMPLETE
44647   PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                           03/22/82
44726   PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                              03/22/82

ACTIVE ACTIONS                                                                                                  TARGET
45162   PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION             1
48194   PRAIRIE ISLAND 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
45855   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                    1
47813   PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                    1
42541   PRAIRIE ISLAND 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION          1           03/15/82
46473   PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                          1           03/31/82
44050   PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                            1           05/15/82
44190   PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                   1           05/28/82
44540   PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                        1           05/28/82
47967   PRAIRIE ISLAND 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                 1           07/15/82
44459   PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                1           09/30/82
44879   PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                 1           10/30/82
44610   PRAIRIE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                     1           10/31/82
47628   PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                  1           11/15/82
47699   PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                  1           11/15/82
47770   PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                     1           11/15/82
45353   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                 1           12/01/82
45290   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                             1           12/15/82
45497   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                   1           01/31/83
44398   PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                  1           01/31/83
46333   PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                        1           06/01/83
45244   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                 1           12/15/83
46399   PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT                                       1           01/02/84
45974   PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                           1           09/30/84
46045   PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                         1           09/30/84
46117   PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                      1           09/30/84
46189   PRAIRIE ISLAND 1 - III.A.2 NUCLEAR DATA LINK DATA                                           1           09/30/84
46261   PRAIRIE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                            1           09/30/84
44261   PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                 1           11/30/84
44331   PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES              1           11/30/84

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                             PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
46933   PRAIRIE ISLAND - SALP                                                                                   10/08/81
45703   PINGP UNIT 1 CYCLE 7 RELOAD REVIEW                                                                      10/20/81
12481   PRAIRIE ISLAND 1 - REACTOR AND SECONDARY COOLANT ACTIVITY ACTIVITY                          1           12/04/81
06135   PRAIRIE ISLAND 1 - MISCELLANEOUS CHANGE REQUEST 8-27-76                                     2           12/30/81
43821   PRAIRIE ISLAND 1 - APPENDIX B TECHNICAL SPECIFICATION                                                   02/26/82

ACTIVE ACTIONS                                                                                                  TARGET
43115   PRAIRIE ISLAND UNIT 1 TECH SPEC CHANGE REQUEST AIRLOCK DOOR LEAK RATE
42045   PRAIRIE ISLAND 1 - FUEL SURVEILLANCE                                                        1           06/15/81
07143   PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE                                                    2           04/15/82
06240   PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA                                        2           04/15/82
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DATA AS OF - 03/31/82                  CONDENSED MANAGEMENT REPORT

                                      FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN    LICENSED POWER: 1650 MWT          PROJECT MANAGER: D. DIIANNI
DOCKET NUMBER:  050-00306                        DESIGN POWER:   0530 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  FPI                              NSSS VENDOR:    WEST              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   C. FEIERABEND

TAC #   TAC DESCRIPTION                           MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
08755   PRAIRIE ISLAND 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                          3        10/28/81
08733   PRAIRIE ISLAND 2 - SECONDARY WATER CHEM. MONITORING REQUIREMENTS                          2        11/13/81
08746   PRAIRIE ISLAND 2 - ECCS EVALUATION                                                        1        12/01/81
43923   PRAIRIE ISLAND UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                     01/22/82
08751   PRAIRIE ISLAND 2 - FUEL HANDLING ACC INSIDE CONTAINMENT                                   2        02/02/82
10334   PRAIRIE ISLAND 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM           3        02/28/82

ACTIVE ACTIONS                                                                                             TARGET
46631   PRAIRIE ISLAND 2 - MONITORING OF FATIG TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM    2
12967   PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES             2        04/30/82
08729   PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)                             2        04/30/82
08075   PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                    2        05/01/82
47400   PRAIRIE ISLAND 2 QUALIFICATIONS INSPECTION EXAMS, TESTS & AUDITS                          2        05/15/82
42622   PRAIRIE ISLAND 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                     1        07/15/82
43658   PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                1        08/15/82
46854   PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION                                 2        09/15/82
08152   PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                             3        09/15/82
42700   PRAIRIE ISLAND 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2    09/30/82
        RESPONSES
10401   PRAIRIE ISLAND 2 - VITAL AREA ANALYSIS                                                    1        09/30/82
11523   PRAIRIE ISLAND 2 - IST PUMPS AND VALVES                                                   1        09/30/82
47151   PRAIRIE ISLAND 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                         2        11/01/82
42002   PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                     2        12/31/82
08732   PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                              2        02/15/83
08171   PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE                  3        09/30/83
43143   PRAIRIE ISLAND 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                  2        10/19/83

TAC #   TAC DESCRIPTION                           TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
44951   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                          11/09/81
45022   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                               11/09/81
45457   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.9, PID CONTROLLER                                             11/30/81
45487   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                           11/30/81
45517   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                         11/30/81
[illegible] PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                         01/04/82
[illegible] PRAIRIE ISLAND 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                 01/04/82
47317   PRAIRIE ISL 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                              01/04/82
45053   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                             01/28/82
43573   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                   03/02/82
44678   PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                      03/22/82

ACTIVE ACTIONS                                                                                             TARGET
45131   PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION           1
[illegible] PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                              1
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(CONTINUATION) PRAIRIE ISLAND 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47814	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48195	PRAIRIE ISLAND 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
46405	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/15/82
44688	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		03/15/C2
44727	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
46474	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44051	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	05/15/82
44541	PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
44809	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47968	PRAIRIE ISLAND 2 - PLANT SHIELDING MODIFICATIONS	1	07/15/82
44399	PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
44191	PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/28/82
44470	PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44880	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47629	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47700	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47771	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45659	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45291	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45408	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46334	PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44611	PRAIRIE ISLAND 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45245	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
46900	PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT	1	01/02/84
45975	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46046	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46118	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46190	PRAIRIE ISLAND 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46262	PRAIRIE ISLAND 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44262	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44332	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
12482	PRAIRIE ISLAND 2 - REACTOR AND SECONDARY COOLANT ACTIVITY COOLANT ACTIVITY	1	12/04/81
08737	PRAIRIE ISLAND 2 - MISCELLANEOUS CHANGE REQUEST 8-27-76	2	12/30/81

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
48116	PRAIRE ISLAND UNIT 2 T.S. CHANGE REQUEST AIRLOCK DOOR LEAK RATE		
08738	PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE	2	04/15/82
08736	PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA	2	04/15/82
12657	PRAIRIE ISLAND 2 - STEAM GENERATOR INSPECTION OF JAN 1980 OF JAN 1980	1	05/01/82
47916	PRAIRIE ISLAND UNIT 2 - FUEL RELOAD TOPICAL REPORT BY NSP		10/15/82

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DATA AS OF - 03/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: QUAD CITIES 1

PLANT LOCATION: 20 MI NE OF MOLINE, ILL       LICENSED POWER: 2511 MWT        PROJECT MANAGER: R. BEVAN
DOCKET NUMBER:  050-00254                     DESIGN POWER:   0789 MWE        BRANCH CHIEF:    T. IPPOLITO
ARCH/ENGINEER:  S&L                           NSSS VENDOR:    GE              LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   N. CHRISSOTIMOS

IAC #   IAC DESCRIPTION                              MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
46967   QUAD CITIES 1 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)                                  01/01/82
13230   QUAD CITIES 1 - REVIEW OF CORPORATE CAPABILITIES                                           3         02/23/82
10368   QUAD CITIES 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3         02/28/82

ACTIVE ACTIONS                                                                                               TARGET
46737   QUAD CITIES 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL
46632   QUAD CITIES 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM
08666   QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                2         04/01/82
10047   QUAD CITIES 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE         2         05/31/82
42772   QUAD CITIES 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3         07/23/82
42478   QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1  07/30/82
08549   QUAD CITIES 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                2         08/01/82
08329   QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                          1         08/23/82
11280   QUAD CITIES 1 - INSERVICE TESTING                                                          1         09/30/82
42701   QUAD CITIES 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2         09/30/82
        RESPONSES
12310   QUAD CITIES 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1                        3         10/01/82
10661   QUAD CITIES 1 - VITAL AREA ANALYSIS                                                        1         10/01/82
43723   QUAD CITIES 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM        2         10/31/82
08124   QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW                                      3         11/01/82
46669   QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                       2         05/31/83
42580   QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1         07/30/83
42886   QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2         08/31/83
07947   QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                        1         06/30/84

IAC #   IAC DESCRIPTION                              TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
45796   QUAD CITIES 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                         11/13/81
44952   QUAD CITIES 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                               12/04/81
45023   QUAD CITIES 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                    12/04/81
44810   QUAD CITIES 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                               12/08/81
45896   QUAD CITIES 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                12/15/81
45094   QUAD CITIES 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                  01/22/82
44121   QUAD CITIES 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  02/23/82

ACTIVE ACTIONS                                                                                               TARGET
48196   QUAD CITIES 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
45164   QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION               1
45857   QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                      1
47246   QUAD CITIES 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                1         11/30/81
47318   QUAD CITIES 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                      1         11/30/81
46406   QUAD CITIES 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                         1         02/28/82
44400   QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                    1         04/30/82
45748   QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                              1         06/01/82
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DATA AS OF - 03/31/82                    CONDENSED  MANAGEMENT  REPORT

          (CONTINUATION)                          QUAD CITIES 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                              TARGET
44542   QUAD CITIES 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                  1        06/25/82
44192   QUAD CITIES 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                             1        06/25/82
46475   QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                    1        06/26/82
45772   QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                          1        06/30/82
47969   QUAD CITIES 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                           1        07/15/82
45552   QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                              1        09/30/82
44471   QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                          1        09/30/82
44881   QUAD CITIES 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                           1        10/30/82
44613   QUAD CITIES 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                               1        10/31/82
47630   QUAD CITIES 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                            1        11/15/82
47701   QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                            1        11/15/82
47772   QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                               1        11/15/82
45660   QUAD CITIES 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                           1        12/01/82
45374   QUAD CITIES 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                      1        12/31/82
47859   QUAD CITIES 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                                 1        12/31/82
46730   QUAD CITIES 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)              1        01/01/83
45580   QUAD CITIES 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                      1        01/01/83
45604   QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                     1        02/25/83
46335   QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                  1        06/01/83
45700   QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                          1        06/30/83
45920   QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                      1        06/30/83
44263   QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                           1        11/30/83
44333   QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                        1        11/30/83
46191   QUAD CITIES 1 - III.A.2 NUCLEAR DATA LINK DATA                                                     1        09/30/84
46263   QUAD CITIES 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                      1        09/30/84
45976   QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                     1        09/30/84
46047   QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                   1        09/30/84
46119   QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                1        09/30/84
TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                       PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                    TARGET
42997   QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION                     1
43619   QUAD CITIES 1 - UPDATING OF FSAR
43622   QUAD CITIES 1 - ODYN CODE
47381   QUA CITIES 1 - RHR-SW CROSSOVER
42644   QUAD CITIES 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE                                     1        02/28/82
43759   QUAD CITIES 1 - SPENT FUEL POOL MODIFICATION                                                       2        03/10/82
46739   QUAD CITIES 1 - REVISIONS TO APPENDIX B TECH SPECS                                                          06/01/82
07409   QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST                                                1        10/01/82
07636   QUAD CITIES 1 - INTERFACILITY TRANSFER STORAGE OF SPENT FUEL BETWEEN/AT DRESDEN & QUAD CITIES       2        10/01/82
        STATIONS
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FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00265
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
13229	QUAD CITIES 2 - REVIEW OF CORPORATE CAPABILITIES	3	02/23/82
10369	QUAD CITIES 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
12311	QUAD CITIES 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2	3	
46633	QUAD CITIES 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
46738	QUAD CITIES 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	
08667	QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
10046	QUAD CITIES 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/31/82
46968	QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)	2	06/30/82
42773	QUAD CITIES 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/23/82
42479	QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08547	QUAD CITIES 2 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
08333	QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC	1	08/23/82
42702	QUAD CITIES 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11279	QUAD CITIES 2 - INSERVICE TESTING	1	09/30/82
10662	QUAD CITIES 2 - VITAL AREA ANALYSIS	1	10/01/82
43725	QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/31/82
08125	QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
45670	QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42581	QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42837	QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07949	QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45737	QUAD CITIES 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44953	QUAD CITIES 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/04/81
45024	QUAD CITIES 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/04/81
44811	QUAD CITIES 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45897	QUAD CITIES 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45095	QUAD CITIES 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44122	QUAD CITIES 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/23/82
ACTIVE ACTIONS			TARGET
45165	QUAD CITIES 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45858	QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
43197	QUAD CITIES 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
47247	QUAD CITIES 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47319	QUAD CITIES 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
46[illegible]07	QUAD CITIES 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/28/82
44401	QUAD CITIES 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
45749	QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82

(CONTINUATION) QUAD CITIES 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
44543	QUAD CITIES 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44193	QUAD CITIES 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		06/25/82
46476	QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45773	QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47970	QUAD CITIES 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
45553	QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44472	QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44882	QUAD CITIES 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44614	QUAD CITIES 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47631	QUAD CITIES 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47702	QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47773	QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45661	QUAD CITIES 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45375	QUAD CITIES 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45581	QUAD CITIES 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83
46731	QUAD CITIES 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45605	QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46336	QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		06/01/83
45701	QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45921	QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
44264	QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44334	QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45977	QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46048	QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46120	QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46192	QUAD CITIES 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46264	QUAD CITIES 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46818	QUAD CITIES 2 - RELOAD 5 CYCLE 6 WITH BARRIER FUEL USING ODYN CODE		12/23/81
ACTIVE ACTIONS			
46740	QUAD CITIES 2 - REVISIONS TO APPENDIX B TECH SPECS		TARGET
47382	QUAD CITIES 2 - RHR-SW CROSSOVER		
43621	QUAD CITIES 2 - ODYN CODE		
42998	QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	1	
47867	QUAD CITIES 2 - RWCU PIPE CRACK PROBLEM		02/02/82
42645	QUAD CITIES 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	02/28/82
43760	QUAD CITIES 2 - SPENT FUEL POOL MODIFICATION	2	03/10/82
08580	QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST	1	10/01/82
08577	QUAD CITIES 2 - INTERFACILITY TRANSFER OF SF BETWEEN DRESDEN AND QC SITES	2	10/01/82
08574	QUAD CITIES 2 - TS CHANGE TO PERMIT ROD RECOUPLING	2	10/10/82
ANTICIPATED ACTIONS			INITIATION
43617	QUAD CITIES 2 - UPDATING OF FSAR		07/22/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: RANCHO SECO 1

PLANT LOCATION:	25 MI SE OF SACRAMENTO, CA	LICENSED POWER:	2772 MWT	PROJECT MANAGER:	M. PADOVAN
DOCKET NUMBER:	050-00312	DESIGN POWER:	0918 MWE	BRANCH CHIEF:	J. STOLZ
ARCH/ENGINEER:	BECH	NSSS VENDOR:	B&W	LIC. ASSISTANT:	R. INGRAM
IE INSPECTOR:	H. CANTER				

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10968	RANCHO SECO - DEGRADED GRID VOLTAGE	2	01/28/82
10383	RANCHO SECO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
08602	RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
11284	RANCHO SECO - TENDON SURVEILLANCE	2	
12326	RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO	3	
08079	RANCHO SECO 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	
43320	RANCHO SECO - FIRE PROTECTION - APPENDIX R	1	
46634	RANCHO SECO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
11130	RANCHO SECO - APPENDIX J - CONTAINMENT LEAK TESTING	1	07/01/79
12746	RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42126	RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	3	05/15/82
47565	RANCHO SECO - QUALIFICATIONS: INSP, EXAM, TEST,	2	05/15/82
42918	RANCHO SECO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
08612	RANCHO SECO - FILTER TECH SPECS	3	06/01/82
08247	RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
43264	RANCHO SECO - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	06/30/82
43938	RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING	1	06/30/82
10816	RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	07/26/82
42507	RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08153	RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	08/01/82
06710	RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION	2	09/30/82
11288	RANCHO SECO - INSERVICE TESTING	1	09/30/82
42703	RANCHO SECO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08605	RANCHO SECO - MECHANICAL SNUBBER SURVEILLANCE	2	10/01/82
43606	RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS	3	10/01/82
43042	RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
47170	RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46855	RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION	1	01/31/83
42601	RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
43663	RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45188	RANCHO SECO - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS		11/02/81
45195	RANCHO SECO - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45222	RANCHO SECO - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/09/81
44123	RANCHO SECO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/10/81
47248	RANCHO SECO FEEDBACK OF OPERATING EXPERIENCE (API.C.5)		12/10/81
47320	RANCHO SECO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/10/81
44954	RANCHO SECO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	12/24/81
45025	RANCHO SECO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	12/24/81

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

RANCHO SECO 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44052	RANCHO SECO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
42790	RANCHO SECO - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS		01/13/82
ACTIVE ACTIONS			TARGET
48198	RANCHO SECO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45216	RANCHO SECO - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	1	
45166	RANCHO SECO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45859	RANCHO SECO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
46408	RANCHO SECO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/28/82
46477	RANCHO SECO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/18/82
45096	RANCHO SECO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44402	RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
47632	RANCHO SECO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47703	RANCHO SECO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47774	RANCHO SECO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44812	RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47971	RANCHO SECO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
46777	RANCHO SECO - NUREG-0737 II.B.2- PLANT SHIELDING REVIEW	1	07/15/82
44194	RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44544	RANCHO SECO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44673	RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
44473	RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44833	RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
44709	RANCHO SECO - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44755	RANCHO SECO - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
45662	RANCHO SECO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45319	RANCHO SECO - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45376	RANCHO SECO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45440	RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45209	RANCHO SECO - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		02/01/83
46337	RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44615	RANCHO SECO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45273	RANCHO SECO - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45202	RANCHO SECO - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45978	RANCHO SECO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46049	RANCHO SECO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46121	RANCHO SECO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46193	RANCHO SECO 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46265	RANCHO SECO 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
43427	RANCHO SECO - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
44265	RANCHO SECO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44335	RANCHO SECO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43285	RANCHO SECO - MISCELLANEOUS WATER EVAPORATOR	2	10/06/81
43702	RANCHO SECO - SECURITY PLAN AMENDMENTS 7 & 8	1	11/24/81
46553	RANCHO SECO - PHYSICAL SECURITY PLAN - AMENDMENT 9		11/24/81
46692	RANCHO SECO - HPI PUMP LUBE OIL COOLER BLOCKAGE		12/10/81

(CONTINUATION)

RANCHO SECO 1

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46519	RANCHO SECO - TOWER CRANE USE		12/18/81
47077	RANCHO SECO-QUALIF. OF INSP., EXAM., & TESTING PERSONNEL	3	02/22/82
ACTIVE ACTIONS			TARGET
13099	RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM	3	
11120	RANCHO SECO - TS FOR HYDRAULIC SNUBBERS	3	01/01/80
47445	RANCHO SECO - SECURITY PLAN - AMENDMENT 10		07/01/82
42933	RANCHO SECO - ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION	1	07/30/82
43190	RANCHO SECO - AUXILIARY FEEDWATER SYSTEM UPGRADE	1	08/01/82
42049	RANCHO SECO - LCO FOR DG OPERABILITY	1	08/01/82
48129	RANCHO SECO - REACTOR COOLANT PUMP SEAL DAMAGE		09/01/82
43460	RANCHO SECO - IAEA SAFEGUARDS	1	09/01/82
48130	RANCHO SECO - CONTROL ROD SURVEILLANCE TECH SPECS - EDITORIAL CHANGE		09/15/82
46778	RANCHO SECO - PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION		10/01/82
42850	RANCHO SECO - TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION	1	10/01/82

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                                                FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC      LICENSED POWER: 2300 MWT          PROJECT MANAGER: G. REQUA
DOCKET NUMBER:  050-00261                      DESIGN POWER:   0700 MWE          BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  EBASCO                         NSSS VENDOR:    WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   S. WEISS

TAC #   TAC DESCRIPTION                              MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
43603   ROBINSON - EXEMPTION TO APPENDIX R ON FIRE SUPPRESSION SYSTEM IN CONTROL ROOM                          11/13/81
12755   ROBINSON 2 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL              3          11/20/81
43893   H. B. ROBINSON UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                         12/17/81
01954   ROBINSON 2 - REQUEST FOR EXEMPTION FROM REQUIREMENTS OF 10 CFR 50 APPENDIX J                 2          12/28/81
47031   ROBINSON 2 - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81                                         01/21/82
10335   ROBINSON 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                    3          02/28/82
08508   ROBINSON 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS                           3          03/03/82
42099   ROBINSON 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                        2          03/08/82
41037   ROBINSON 2 - DEFINE OPERABLE                                                                           03/18/82

ACTIVE ACTIONS                                                                                              TARGET
10490   ROBINSON 2 - VITAL AREA ANALYSIS                                                             1
12275   ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2                           3
08522   ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                       2
08080   ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                         2
42466   ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1
46635   ROBINSON 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM           2
43604   ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS                        1          03/01/82
43605   ROBINSON - EXEMPTION TO APPENDIX R ON CABLE PENETATION TEMPERATURE                           1          03/01/82
43381   ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM                               2          03/01/82
43602   ROBINSON - EXEMPTION TO APPENDIX R TO EXTEND DATE OF SUBMITTALS                              1          03/01/82
12978   ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES                               2          04/30/82
11215   ROBINSON 2 - INSERVICE TESTING - PUMPS AND VALVES                                            1          07/30/82
47548   ROBINSON 2 - SHORT TERM ASSESSMENT OF PTS ISSUE                                              1          07/30/82
06989   ROBINSON 2 - INSERVICE INSPECTION                                                            1          09/20/82
42704   ROBINSON 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES                                                                                    2          09/30/82
47175   ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                  2          11/01/82
08126   ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3          12/01/82
46856   ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION I & E 80-04                          2          01/31/83
42865   ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2          04/30/83
42560   ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                              1          04/30/83
43149   ROBINSON 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                           2          07/31/83
43636   ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                         1          08/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
47321   ROBINSON 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     11/15/81
45458   ROBINSON 2 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                       12/14/81
45488   ROBINSON 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                     12/14/81
45518   ROBINSON 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                   12/14/81
44053   ROBINSON 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                             01/19/82
46409   ROBINSON 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                        02/19/82
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DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ROBINSON 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45860	ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45167	ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47815	ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48199	ROBINSON 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
47249	ROBINSON 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
44124	ROBINSON 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/01/82
44955	ROBINSON 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/31/82
45026	ROBINSON 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/31/82
45097	ROBINSON 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44689	ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	05/17/82
44728	ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/17/82
44545	ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44195	ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44813	ROBINSON 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44649	ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	07/15/82
47972	ROBINSON 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47633	ROBINSON 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47704	ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47775	ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44403	ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44474	ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
46478	ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
44884	ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45663	ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45377	ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45409	ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45292	ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/10/83
46338	ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44616	ROBINSON 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45246	ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	03/10/84
45979	ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46050	ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46122	ROBINSON 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46194	ROBINSON 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46266	ROBINSON 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46901	ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44266	ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44336	ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47052	ROBINSON 2 - REVISED T (ARV) PROGRAM		11/13/81
43312	ROBINSON - MINIMUM WATER LEVEL		12/11/81
47892	H.B. ROBINSON UNIT 2 - SAFETY RELATED SNUBBER LIST		03/03/82
47889	H.B. ROBINSON UNIT 2 LIQUID RADWASTE DILUTION		03/17/82
47888	H.B. ROBINSON UNIT 2 - APPENDIX J SURVEILLANCE		03/24/82
ACTIVE ACTIONS			TARGET
47890	H.B. ROBINSON 2 - FREQUENCY NOTATIONS		04/01/82

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        (CONTINUATION)                              ROBINSON 2

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC
                                                                                  PRIORITY    CRITICAL DATE
ACTIVE ACTIONS        (CONTINUATION)
46649   ROBINSON - REORGANIZATION                                                                TARGET
42415   ROBINSON 2 - SPENT FUEL POOL STORAGE EXPANSION                                          04/01/82
06809   ROBINSON 2 - ECCS VALVES LOCKOUT                                               2         05/01/82
13024   RCBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS                            1         06/01/82
43828   ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM                                         3         06/01/82
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DATA AS OF - 03/31/82           C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                 FACILITY: SALEM 1

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL      LICENSED POWER: 3338 MWT          PROJECT MANAGER: W. ROSS
DOCKET NUMBER:  050-00272                       DESIGN POWER:    1090 MWE         BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  PUBSERVE                        NSSS VENDOR:     WEST             LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   L. NORRHOLM

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
47078   SALEM 1/2-QUALIFICATIONS: INSP, EXAM, TEST & AUDIT PERSONNEL                                                 11/06/81
13009   SALEM 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                               2         11/21/81
43936   SALEM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                        12/09/81
10050   SALEM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                                2         01/25/82
11142   SALEM 1 - CONTAINMENT LEAK TESTING APP J                                                           2         01/25/82
11227   SALEM 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS                                                    3         02/02/82
10336   SALEM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                             3         02/28/82

ACTIVE ACTIONS                                                                                                      TARGET
10746   SALEM 1 - VITAL AREA ANALYSIS                                                                      1
12275   SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1                                            3
08031   SALEM 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                  2
08824   SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                                2
43739   SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50                                    1
11224   SALEM 1 - INSERVICE TESTING (IST)                                                                  1         03/31/82
03398   SALEM 1 - PWR MODERATOR DILUTION                                                                   3         05/01/82
42467   SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)           1         07/30/82
42705   SALEM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES      2         09/30/82
46858   SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                               2         10/30/82
47162   SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                           2         11/01/82
42066   SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                       2         11/30/82
42561   SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                       1         04/30/83
08154   SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                               3         05/01/83
43150   SALEM 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                    2         07/31/83
43561   SALEM 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                  1         08/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
44957   SALEM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                             10/01/81
45028   SALEM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                  10/01/81
44126   SALEM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                11/05/81
47251   SALEM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                        11/15/81
47323   SALEM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                              11/15/81
44197   SALEM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                             01/27/82
44547   SALEM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                                  01/27/82
46611   SALEM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                 02/01/82
45099   SALEM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                                02/11/82

ACTIVE ACTIONS                                                                                                      TARGET
45169   SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                             1
45862   SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                    1
43201   SALEM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
47317   SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                    1
44055   SALEM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                            1          01/31/82
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(CONTINUATION)

SALEM 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46903	SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	03/20/82
46480	SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44886	SALEM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/30/82
47635	SALEM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47706	SALEM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47777	SALEM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44650	SALEM 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	05/15/82
44405	SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47974	SALEM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44476	SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45665	SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45293	SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45379	SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45410	SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46340	SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44618	SALEM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45247	SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45981	SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46052	SALEM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46124	SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46196	SALEM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46268	SALEM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44268	SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44338	SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
11143	SALEM 1 - HYDRAULIC SNUBBERS	3	10/30/81
46696	SALEM - REQUEST FOR ISI RELIEF		11/21/81
42068	SALEM 1 - PSE&G BENCHMARK SEISMIC PROBLEMS	1	12/08/81
12335	SALEM 1 - CHANGES TO REACTOR TRIP SETPOINTS	1	01/12/82
47110	SALEM 1 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
47575	SALEM 1 - S/G TUBE PLUGGING		02/26/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48081	SALEM 1 - STEAM GENERATOR CHANNEL HEAD CLADDING INSPECTION		03/14/82
47832	SALEM 1 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION		04/01/82
47886	SALEM 1 - STEAM GENERATOR INSPECTION		04/02/82
48078	SALEM 1 - ROD EXCHANGE METHODOLOGY		06/01/82
47122	SALEM 1 - ENVIRONMENTAL PROTECTION PLAN		06/01/82
46784	SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM		09/01/82
47102	SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION		09/01/82

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00311
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR: .

LICENSED POWER: 3411 MWT
DESIGN POWER: 1115 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. ROSS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43949	SALEM 2 - STATION BLACKOUT PROCEDURES & TRAINING	2	12/09/81
46782	SALEM 2 - HYDRAULIC AND MECHANICAL SNUBBERS - UPGRADE TECH SPECS		02/02/82
ACTIVE ACTIONS			TARGET
46814	SALEM 2 - INSERVICE TESTING	1	
46815	SALEM 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
46712	SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50	1	
42533	SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	. 07/30/82
46859	SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47163	SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46813	SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11	2	11/30/82
46781	SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43674	SALEM 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44958	SALEM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45029	SALEM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44127	SALEM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47252	SALEM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/15/81
47324	SALEM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
46412	SALEM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		01/02/82
45380	SALEM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/26/82
ACTIVE ACTIONS			TARGET
45170	SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45863	SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47818	SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48202	SALEM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44056	SALEM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/31/82
46904	SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT	1	02/28/82
44887	SALEM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/30/82
45100	SALEM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/30/82
47636	SALEM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47707	SALEM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47778	SALEM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44651	SALEM 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	05/15/82
44436	SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/30/82
47975	SALEM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44477	SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45666	SALEM 2 - NUREG-0737 II..K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45294	SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45411	SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46341	SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83

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     (CONTINUATION)                               SALEM 2

TAC #   TAC DESCRIPTION                           TMI ACTIONS                               PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                      TARGET
44619    SALEM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                         1          10/31/83
45248    SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                     1          12/31/83
45982    SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                               1          09/30/84
46053    SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                             1          09/30/84
46125    SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                          1          09/30/84
46197    SALEM 2 - III.A.2 NUCLEAR DATA LINK DATA                                               1          09/30/84
46269    SALEM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                      1          09/30/84
44269    SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                     1          11/30/84
44339    SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                  1          11/30/84

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                            PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
47012    SALEM 2 - REVISED LIMITS ON USE OF PRESSURE- VACUUM RELIEF ISOLATION VALUES                       10/15/81
46783    SALEM 2 - REQUEST FOR ISI RELIEF                                                                  11/12/81
47191    SALEM 2 - CENTRIFUGAL CHG PUMP REPAIRS                                                            12/15/81
47437    SALEM 2 - REVISED SCHEDULE FOR TMI-RELATED ITEMS                                                  12/31/81
47109    SALEM 2 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST                                               01/15/82

ACTIVE ACTIONS                                                                                            TARGET
47123    SALEM 2 - ENVIRONMENTAL PROTECTION PLAN
46785    SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM                            09/30/81
46713    SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS                                            3          12/31/81
47990    SALEM-2 POWER DISTRIBUTION LIMITS                                                                 03/12/82
47514    SALEM 2 - CODE CASE N.307 REVIEW                                                                  03/15/82
48079    SALEM 2 - ROD EXCHANGE METHODOLOGY                                                                04/02/82
47833    SALEM 2 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION                                            04/02/82
47383    SALEM 2 - INSTRUMENT TRIP SETPOINTS                                                               06/01/82
47103    SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION                                                       09/01/82
47837    SALEM 2 - SUMPT TEST REPORT                                                                       09/01/82
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                                                  FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA        LICENSED POWER: 1347 MWT              PROJECT MANAGER: W. PAULSON
DOCKET NUMBER:  050-00206                         DESIGN POWER:   0436 MWE              BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    WEST                  LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   L. MILLER

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
43939   SAN ONOFRE 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                       12/17/81
47030   SAN ONOFRE 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81                                           01/21/82
10148   SAN ONOFRE 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                       2            02/25/82
10150   SAN ONOFRE 1 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS                 2            02/25/82
47498   SAN ONOFRE UNIT 1 - EXEMPTION REQUEST - EMERGENCY LIGHTING INSIDE CONTAINMENT (APPENDIX R)                  03/05/82

ACTIVE ACTIONS                                                                                                      TARGET
13584   SAN ONOFRE 1 - VITAL AREA ANALYSIS                                                             1
42815   SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                              1
42916   SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2
03082   SAN ONOFRE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                          2
11231   SAN ONOFRE 1 - INSERVICE TESTING (IST)                                                         1            03/31/82
12532   SAN ONOFRE 1 - ANALYSIS OF TURBINE DISC CRACKS                                                 2            03/31/82
06836   SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                          2            03/31/82
46518   SAN ONOFRE - FIRE PROTECTION TECH SPECS                                                        1            04/01/82
08592   SAN ONOFRE 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                     2            04/30/82
42131   SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                        2            05/15/82
10051   SAN ONOFRE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                       2            06/30/82
10152   SAN ONOFRE 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                     2            07/01/82
10815   SAN ONOFRE 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                   3            07/01/82
42516   SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1            07/30/82
47549   SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE                                                2            07/30/82
46361   SAN ONOFRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                      1            07/30/82
42777   SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                        3            08/27/82
42706   SAN ONOFRE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.       2            09/30/82
        RESPONSES
13178   SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL                               2            09/30/82
05591   SAN ONOFRE 1 - SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS                               2            09/31/82
47169   SAN ONOFRE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                  2            11/02/82
08101   SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3            12/15/82
43151   SAN ONOFRE 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                           2            07/29/83
13664   SAN ONOFRE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                         1            08/30/83

ANTICIPATED ACTIONS                                                                                                 INITIATION
48143   SAN ONOFRE UNIT 1 - APPENDIX R SAFE SHUTDOWN CAPABILITY                                                     04/02/82

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
45461   SAN ONOFRE 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                          01/04/82
45491   SAN ONOFRE 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                        01/04/82
45521   SAN ONOFRE 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                      01/04/82
44057   SAN ONOFRE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                01/15/82
44123   SAN ONOFRE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                          01/27/82
47253   SAN ONOFRE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  01/27/82
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(CONTINUATION) SAN ONOFRE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44959	SAN ONOFRE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	01/29/82
47325	SAN ONOFRE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/04/82
46413	SAN ONOFRE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45101	SAN ONOFRE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/24/82
45381	SAN ONOFRE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/15/82
ACTIVE ACTIONS			TARGET
45864	SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45171	SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48203	SAN ONOFRE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
47819	SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
46906	SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
44652	SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
46482	SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
45030	SAN ONOFRE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	04/30/82
44549	SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44199	SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44817	SAN ONOFRE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47976	SAN ONOFRE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44692	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/16/82
44731	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44407	SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
44478	SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44888	SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47637	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47708	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47779	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45667	SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45295	SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45412	SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46342	SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44620	SAN ONOFRE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45249	SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45983	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46054	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46126	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46198	SAN ONOFRE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46270	SAN ONOFRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44270	SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44340	SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12547	SAN ONOFRE 1 - EVACUATION ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
12552	SAN ONOFRE 1 - SEISMIC ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
43563	SAN ONOFRE 1 - ISSUE SECURITY PLAN CHANGES	2	11/20/81
46992	SAN ONOFRE - SAFETY INJECTION SYSTEM VALVE DYSFUNCTION		11/20/81
47442	SAN ONOFRE UNIT 1 - MODIFICATIONS TO BLOCK VALVE AND HYDROGEN MONITOR TECHNICAL SPECIFICATIONS		12/17/81
46546	SAN ONOFRE - 23 FEET OF WATER OVER FUEL		01/06/82

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         (CONTINUATION)                              SAN ONOFRE 1

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                                 COMPLETE
43562   SAN ONOFRE 1 - LOAD SEQUENCER MODIFICATIONS                                                       1         02/24/82
42051   SAN ONOFRE 1 - LOSS OF SALT WATER COOLING                                                         1         03/04/82
42089   SAN ONOFRE 1 - CONTAINMENT PRESSURE REANALYSIS FOR MSLB IN CONT.                                  1         03/05/82

ACTIVE ACTIONS                                                                                                      TARGET
47834   SAN ONOFRE UNIT 1 - TECH. SPEC CHANGE REQUEST TO REVISE ADMINISTRATIVE CONTROLS SECTIONS           3
47988   SAN ONOFRE UNIT #1 - ADEQUACY OF SEPARATION CRITERIA USED IN TMI MODIFICATIONS                     1         03/31/82
48035   SAN ONOFRE UNIT 1 - REVISION OF EQUATION TO CALCULATE RADIOACTIVE AIRBORNE EFFLUENT RELEASE                 04/30/82
        RATE LIMIT
48142   SAN ONOFRE 1 - OPERABILITY OF PWR SOURCES DURING SHUTDOWN & ELIM OF AUX SALT WTR PUMP FR OPER               05/14/82
        CONSIDERATION FOR SIS
47835   SAN ONOFRE UNIT 1 - STEAM GENERATOR INSPECTION PROGRAM                                             1         06/15/82
48076   SAN ONOFRE UNIT 1 - RAISE ALLOWABLE DISCHARGE LIMIT                                                          07/01/82
48077   SAN ONOFRE UNIT 1 - REVISE DEFINITION OF REACTIVITY ANOMALY AND LCO RE TIME TO REACH HOT                     07/01/82
        STANDBY
48075   SAN ONOFRE UNIT 1 - DELETE LCO'S FOR OPERATION AND ENVIRONMENTAL MONITORING FROM APPENDIX B                  09/01/82
        TECH SPECS
10853   SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM                                            2         10/01/82
11232   SAN ONOFRE 1 - FULL TERM OPERATING LICENSE                                                         1         10/01/83

ANTICIPATED ACTIONS                                                                                                 INITIATION
48036   SAN ONOFRE UNIT 1 - STEAM GENERATOR TUBE PLUGGING LIMIT                                                      11/01/82
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DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SAN ONOFRE 2

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA
DOCKET NUMBER: 050-00361
ARCH/ENGINEER: BECH
IE INSPECTOR: H. CANTER

LICENSED POWER: 000 MWT
DESIGN POWER: 1100 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: H. ROOD
BRANCH CHIEF: F. MIRAGLIA
LIC. ASSISTANT: J. LEE

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12134	SAN ONOFRE 2, EMERGENCY PLAN REVIEW	1	
42528	SAN ONOFRE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
13068	SAN ONOFRE UNIT 2 TECH. SPEC. PREPARATION		

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SEQUOYAH 1

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN
DOCKET NUMBER- 050-00327
ARCH/ENGINEER: TVA
IE INSPECTOR: F. FORD

LICENSED POWER: 3411 MWT
DESIGN POWER: 1128 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. STAHLE
BRANCH CHIEF: E. ADENSAM
LIC. ASSISTANT: M. DUNCAN

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47064	SEQUOYAH 1/2 - FIRE PROTECTION	1	
47130	SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	
42535	SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47326	SEQUOYAH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/30/81
ACTIVE ACTIONS			TARGET
47977	SEQUOYAH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	
48204	SEQUOYAH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44129	SEQUOYAH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	
46271	SEQUOYAH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	
44693	SEQUOYAH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	
44318	SEQUOYAH 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	
45413	SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	
44633	SEQUOYAH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		10/01/81
47254	SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47638	SEQUOYAH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		03/31/82
47709	SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	09/30/82
47730	SEQUOYAH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	09/30/82
47820	SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	09/30/82
44408	SEQUOYAH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
44479	SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44621	SEQUOYAH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/30/82
45365	SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	09/30/82
44960	SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	09/30/82
45031	SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	09/30/82
45102	SEQUOYAH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	09/30/82
45172	SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/82
45250	SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	09/30/82
44271	SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	09/30/82
44341	SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	09/30/82
46343	SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45934	SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46055	SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46127	SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46199	SEQUOYAH 1 - III.A.2 NUCLEAR DATA LINK DATA		09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47350	SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS		
48037	SEQUOYAH 1 - TECH. SPEC. CHANGE FOR FUEL RELOAD AND RECEIPT & STORAGE OF HIGHER ENRICHMENT		

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        (CONTINUATION)                            SEQUOYAH 1

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                TARGET
47024   SEQUOYAH 1/2 - R&D ON H2 CONTROL                                                             04/30/82
47065   SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)                                                 04/30/82
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                                                      FACILITY: SEQUOYAH 2

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN          LICENSED POWER: 3411 MWT          PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00328                             DESIGN POWER:    1148 MWE         BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                                   NSSS VENDOR:     WEST             LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. JAPE

TAC #   TAC DESCRIPTION                                      TMI ACTIONS                          PRIORITY     CRITICAL DATE

ACTIVE ACTIONS                                                                                                    TARGET
48205   SEQUOYAH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46

TAC #   TAC DESCRIPTION                                     PLANT SPECIFIC                        PRIORITY     CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
47361   SEQUOYAH 1/2 - DELETION OF STARTUP TEST 9.5                                                                02/28/82

ACTIVE ACTIONS                                                                                                    TARGET
48217   SEQUOYAH 2 - SG MOISTURE CARRYOVER MEASUREMENTS SU-10.2
48038   SEQUOYAH 2 - TECH. SPEC. CHANGE FOR FUEL RELOAD & RECEIPT & STORAGE OF HIGHER ENRICHMENT                    03/09/82
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DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA
DOCKET NUMBER: 050-00335
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. ELROD

LICENSED POWER: 2700 MWT
DESIGN POWER: 0802 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: C. NELSON
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46684	ST LUCIE 1 - TECH SPECS FOR MECHANICAL SNUBBERS		10/14/81
46685	ST LUCIE 1 - TECH SPECS FOR HYDRAULIC SNUBBERS		10/14/81
10619	ST. LUCIE 1 - GUARD TRAINING PLAN REVIEW	1	11/03/81
47111	ST LUCIE 1 - QUALIFICATIONS-INSP, EXAM, TEST, AUDIT PERSONNEL		12/16/81
10377	ST. LUCIE 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10469	ST. LUCIE 1 - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	03/29/82
11308	ST. LUCIE 1 - REACTOR PROTECTION SYSTEM LOGIC	3	03/31/82
ACTIVE ACTIONS			TARGET
12739	ST. LUCIE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42252	ST. LUCIE 1 - REACTOR VESSEL STEAM BUBBLE	1	05/01/82
42118	ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/01/82
08918	ST. LUCIE 1 - CEA POSITION INDICATOR CHANNELS	3	06/01/82
08250	ST. LUCIE 1 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
08292	ST. LUCIE 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION AND TESTING - GENERIC	1	06/30/82
10052	ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
43852	ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G	1	07/01/82
43853	ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A	1	07/01/82
42492	ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08083	ST LUCIE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	08/01/82
42778	ST. LUCIE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	08/27/82
08155	ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
06826	ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	09/30/82
42707	ST. LUCIE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43648	ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/01/82
46860	ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/01/82
10621	ST. LUCIE 1 - VITAL AREA ANALYSIS	1	10/01/82
11108	ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/01/82
42900	ST. LUCIE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
08923	ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	2	12/01/82
42593	ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43152	ST. LUCIE 1 - PWR FEEDWATER LINE CRACKS TERM CORRECTIVE ACTION	2	07/29/83
12319	ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44814	ST. LUCIE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/20/81
44956	ST. LUCIE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/09/81
45027	ST. LUCIE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/09/81
45098	ST. LUCIE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44054	ST. LUCIE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/26/82
44125	ST. LUCIE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/04/82
47322	ST. LUCIE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	2	02/04/82

CONDENSED MANAGEMENT REPORT

DATA AS OF - 03/31/82

(CONTINUATION)

ST LUCIE 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47250	ST. LUCIE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/04/82
45410	ST. LUCIE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
46479	ST. LUCIE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/11/82
44196	ST. LUCIE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
44546	ST. LUCIE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		03/24/82
ACTIVE ACTIONS			TARGET
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47816	ST. LUCIE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48200	ST. LUCIE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
46905	ST. LUCIE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	04/01/82
44667	ST. LUCIE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/15/82
44748	ST. LUCIE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/17/82
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47973	ST. LUCIE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
43378	ST LUCIE 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/01/82
44835	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47634	ST. LUCIE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47705	ST. LUCIE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47776	ST.LUCIE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45664	ST. LUCIE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45378	ST. LUCIE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44617	ST. LUCIE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45266	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45900	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45351	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46195	ST LUCIE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46267	ST LUCIE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44475	ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
44267	ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44337	ST. LUCIE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46757	ST LUCIE 1 - CEA GUIDE TUBE SLEEVING		10/14/81
46259	ST LUCIE 1 - ASYMMETRIC STEAM GENERATOR TRIP TECH SPECS		10/14/81
44758	ST LUCIE UNIT 1 - REVISED STEAM LINE BREAK ANALYSIS & TECH SPECS		11/03/81
47141	ST LUCIE 1 - STEAM GENERATOR TUBE INSPECTION		11/16/81
46939	ST LUCIE 1 - STEAM GENERATOR TUBE RUPTURE ANALYSIS		11/23/81
43435	ST. LUCIE 1 - CE DESIGN METHODOLOGY REPORTS	1	11/23/81
43243	ST. LUCIE 1 - POWER INCREASE	1	11/23/81
ACTIVE ACTIONS			TARGET
47848	ST LUCIE SAFEGUARD EXEMPTION		

(CONTINUATION) ST LUCIE 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
43467	ST LUCIE 1 - DELETE BIOLOGICAL MONITORING FROM ETS		2	03/31/82
43629	ST. LUCIE 1 - RADIOLOGICAL SAMPLE POINTS		2	03/31/82
48053	ST LUCIE UNIT 1 - EXXON FUEL FOR CYCLE 6			04/09/82
48052	ST LUCIE 1 - OFFSITE ORGANIZATION - DELETION FROM TECH SPECS			05/01/82
11496	ST. LUCIE 1 - ENGINEERED SAFETY FEATURES RESPONSE TIMES		2	05/01/82
11173	ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS		2	05/15/82
11483	ST. LUCIE 1 - NA OH FLOW PATH VERIFICATION		2	05/15/82
43241	ST. LUCIE 1 - STATION BLACKOUT		1	06/01/82
43869	ST. LUCIE 1 - FIRE PROTECTION TECH SPEC			07/01/82

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DATA AS OF - 03/31/82                     C O N D E N S E D   M A N A G E M E N T   R E F O R T

                                                    FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA       LICENSED POWER: 2441 MWT              PROJECT MANAGER: D. NEIGHBORS
DOCKET NUMBER:   050-00280                          DESIGN POWER:    0788 MWE              BRANCH CHIEF:     S. VARGA
ARCH/ENGINEER:   S&W                                NSSS VENDOR:     WEST                  LIC. ASSISTANT:   C. PARRISH
IE INSPECTOR:    D. BURKE

TAC #   TAC DESCRIPTION                                      MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS
47079    SURRY 1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL                                                COMPLETE
10337    SURRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                                     01/22/82
42779    SURRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                           3             03/01/82
07576    SURRY 1 - OUTSIDE RECIRC AND LOW HEAD SAFETY INJECTION PUMPS REPAIR                          3             03/11/82
                                                                                                       3             03/15/82
ACTIVE ACTIONS
08084    SURRY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                          TARGET
08521    SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                          2
10491    SURRY 1 - VITAL AREA ANALYSIS                                                                2
11091    SURRY 1 - FIRE PROTECTION SER SUPPLEMENT                                                     1
11974    SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE                                             1
12277    SURRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1                                      2
46636    SURRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM              3
08357    SURRY 1 - BLOCKING S.I. SIGNAL DURING COOLDOWN                                               2
08620    SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                          2             03/31/82
47566    SURRY 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                                  2             04/30/82
47402    SURRY 1 - CONTROL ROD MISALIGNMENT TS                                                        2             05/15/82
47396    SURRY 1 - APPENDIX R REVIEW                                                                  2             06/01/82
08617    SURRY 1 - FILTER TECH SPECS                                                                  1             06/01/82
08509    SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS                              3             06/01/82
08513    SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS                             3             06/15/82
10840    SURRY 1 - HYDRAULIC SNUBBERS                                                                 2             06/15/82
08327    SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION                                            3             06/15/82
10053    SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES                         1             06/28/82
11216    SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST                                         2             06/30/82
46862    SURRY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                         1             06/30/82
42468    SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     2             07/30/82
12976    SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES                                  1             07/30/82
42867    SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2             07/31/82
42703    SURRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2            08/31/82
47167    SURRY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                     2             09/30/82
08102    SURRY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                         2             11/01/82
42562    SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                 3             12/31/82
43153    SURRY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                              1             01/31/83
43667    SURRY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                            2             07/29/83
                                                                                                       1             08/30/83
TAC #   TAC DESCRIPTION                                      TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS
44961    SURRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                           COMPLETE
45032    SURRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                10/01/81
44130    SURRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                              10/31/81
47255    SURRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                      11/05/81
47327    SURRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                            11/05/81
44059    SURRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                    11/05/81
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TAC #   TAC DESCRIPTION                                     TMI ACTIONS
                                                                                        PRIORITY   CRITICAL DATE
COMPLETED ACTIONS    (CONTINUATION)
45103    SURRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                              COMPLETE
45383    SURRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                     01/07/82
46415    SURRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                02/11/82
                                                                                                     02/19/82
ACTIVE ACTIONS
45866    SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                            TARGET
45173    SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION             1
47821    SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                    1
47978    SURRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                 1
48206    SURRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
12639    SURRY 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION
44890    SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                 1          03/31/80
46484    SURRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                          1          04/30/82
44409    SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                  1          06/05/82
47639    SURRY 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                  1          06/30/82
47710    SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                  1          08/16/82
47781    SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                     1          08/16/82
44201    SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                   1          08/16/82
44551    SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                        1          08/20/82
44622    SURRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                     1          08/20/82
45669    SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                 1          10/31/82
45297    SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                             1          12/01/82
45414    SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                   1          01/15/83
46344    SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                        1          01/31/83
45251    SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                 1          06/01/83
45985    SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                           1          01/15/84
46056    SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                         1          09/30/84
46128    SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                      1          09/30/84
46200    SURRY 1 - III.A.2 NUCLEAR DATA LINK DATA                                           1          09/30/84
46272    SURRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                  1          09/30/84
46907    SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT                                       1          09/30/84
44480    SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                1          09/30/84
44272    SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                 1          09/30/84
44342    SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES              1          11/30/84
                                                                                        1          11/30/84
TAC #   TAC DESCRIPTION                                     PLANT SPECIFIC
                                                                                        PRIORITY   CRITICAL DATE
COMPLETED ACTIONS
41038    SURRY 1 - CHANGE FUEL ENRICHMENT                                                           COMPLETE
47339    SURRY 1 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS                           2          01/19/82
                                                                                                   02/02/82
ACTIVE ACTIONS
47515    SURRY 1 - RELIEF FROM ASME SECTION XI                                                      TARGET
48025    SURRY 1 - REVISE I-131 LIMIT                                                               04/01/82
48051    SURRY 2 - SEISMIC INSTRUMENTATION CALIBRATION                                              04/15/82
13073    SURRY 1 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION                                          04/15/82
43115    SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)                                        1          06/15/82
43113    SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A                         1          06/15/82
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                                                  FAC'LITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA     LICENSED POWER: 2441 MWT        PROJECT MANAGER: D. NEIGHBORS
DOCKET NUMBER:  050-00281                        DESIGN POWER:   0788 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                              NSSS VENDOR:    WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BURKE
                                                                                          PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                          MULTI-PLANT
                                                                                                       COMPLETE
COMPLETED ACTIONS
10338   SURRY 2 - LOSS OF 125V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM                   3         03/01/82
42780   SURRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3         03/11/82
08368   SURRY 2 - OUTSIDE RECIRC. AND LHSI PUMPS REPAIR                                      3         03/15/82
                                                                                                       TARGET
ACTIVE ACTIONS
08520   SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                  2
10492   SURRY 2 - VITAL AREA ANALYSIS                                                        1
11092   SURRY 2 - FIRE PROTECTION SER SUPPLEMENT                                             1
11975   SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE                                     2
12278   SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2                              3
46637   SURRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM      2
08065   SURRY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                    2         06/11/79
08364   SURRY 2 - BLOCKING S.I. SIGNAL DURING COOLDOWN                                       2         03/31/82
08619   SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                  2         04/30/82
47567   SURRY 2 - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL                           2         05/15/82
47403   SURRY 2 - CONTROL ROD MISALIGNMENT                                                   2         06/01/82
47397   SURRY 2 - APPENDIX R REVIEW                                                          1         06/01/82
08616   SURRY 2 - FILTER TECH SPECS                                                          3         06/01/82
08510   SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS                      3         06/15/82
10841   SURRY 2 - HYDRAULIC SNUBBERS                                                         3         06/15/82
08336   SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION                                    1         06/28/82
10054   SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                  2         06/30/82
11217   SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST                                 1         06/30/82
42469   SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1    07/30/82
46363   SURRY 2 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                               2         07/30/82
12977   SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES                         2         07/31/82
42868   SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2         08/31/82
42709   SURRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2  09/30/82
47168   SURRY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                             2         11/01/82
42563   SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                   01/31/83
08103   SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3         02/15/83
43154   SURRY 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                      2         07/29/83
43668   SURRY 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                    2         08/30/83
                                                                                          PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                          TMI ACTIONS
                                                                                                       COMPLETE
COMPLETED ACTIONS
44962   SURRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                               10/01/81
45033   SURRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                    10/01/81
44131   SURRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  11/05/81
47328   SURRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                11/05/81
44060   SURRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                        01/06/82
45104   SURRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                  01/07/82
45384   SURRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                        02/11/82
46416   SURRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                   02/19/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 03/31/82

(CONTINUATION)

SURRY 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
45867	SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45174	SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47822	SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48207	SURRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
12640	SURRY 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	03/31/80
44891	SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/30/82
46485	SURRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/05/82
44410	SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47979	SURRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47640	SURRY 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47711	SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47782	SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44202	SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	03/20/82
44552	SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44481	SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45670	SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45298	SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45415	SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP	1	01/31/83
46345	SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44623	SURRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45252	SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45986	SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46057	SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46129	SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46201	SURRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46273	SURRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46908	SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44273	SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44343	SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47365	SURRY 2 - RELIEF FROM ASME SEC. XI		12/17/81
47115	SURRY 2 - EXEMPTION FROM APPENDIX J		12/29/81
41039	SURRY 2 - CHANGE FUEL ENRICHMENT	2	01/19/82
47080	SURRY 2 - QUALIFICATIONS; INSP, EXAM, TEST & AUDIT PERSONNEL		01/22/82
47340	SURRY 2 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS		02/02/82
ACTIVE ACTIONS			TARGET
47516	SURRY 2 - RELIEF FROM ASME SECTION XI		04/01/82
48026	SURRY 2 - REVISE I-131 LIMIT		04/15/82
43116	SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	06/15/82
43114	SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A	1	07/01/82

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DATA AS OF - 03/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: THREE MILE ISLAND 1

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA          LICENSED POWER: 2535 MWT            PROJECT MANAGER: R. JACOBS
DOCKET NUMBER:  050-00289                           DESIGN POWER:    0819 MWE           BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  GIL                                 NSSS VENDOR:     B&W                LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   D. HAVERKAMP

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
12601   THREE MILE ISLAND 1 - ANAL OF TURBINE DISC CRACKS                                                 2        11/03/81
43921   THREE MILE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                          11/10/81
42781   THREE MILE ISLAND 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                    3        11/13/81
08086   THREE MILE IS 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2        12/01/81
47026   TMI 1 - 60 DAY RESPONSE CONC. PRES. THER. SHOCK LTR 8/21/81                                                01/15/82
08708   THREE MILE ISLAND 1 - CONVERSION TO STANDARD TECH SPECS                                           3        01/20/82
47036   TMI-1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL                                                  02/25/82
10384   THREE MILE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                3        02/23/82
10565   THREE MILE ISLAND 1 - VITAL AREA ANALYSIS                                                         1        03/01/82

ACTIVE ACTIONS                                                                                                     TARGET
42513   THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT           1
        (80-CLI-21)
11286   THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS                                                   3
47131   TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                               2
46638   THREE MILE ISLAND 1 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM            2
47568   TMI-1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                                         2        05/15/82
43262   THREE MILE ISLAND 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)            3        06/30/82
47551   TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE                                                        1        07/30/82
46864   THREE MILE ISLAND PWR MSLB WITH CONTD FEEDWATER ADDITION                                          2        07/30/82
42127   THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                    2        09/30/82
42710   THREE MILE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2        09/30/82
        RESPONSES
42919   THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                          2        10/01/82
11238   THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT                                              1        10/01/82
47157   TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                            2        11/01/82
43043   THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS            2        01/14/83
42602   THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                          1        04/30/83
43654   THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                     1        03/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
47329   THREE MILE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   01/01/82
47257   THREE MILE IS. 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                             02/01/82
45671   THREE MILE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                             02/24/82

ACTIVE ACTIONS                                                                                                     TARGET
47048   THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC                                       1
48208   THREE MILE IS. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
48216   TMI-1, NUREG 0737, II.N.3.5, AUTO TRIP OF RCPS
47049   THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY                              1        05/12/82
47930   THREE MILE IS. 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                       1        05/15/82
44411   THREE MILE ISLAND 1 - NUREG-0737 II.B.1. RCS HIGH POINT VENTS                                     1        [illegible]/30/82
47641   THREE MILE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                     1        11/15/82
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(CONTINUATION)

THREE MILE ISLAND 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47712	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47783	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45320	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
44710	THREE MILE ISLAND 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	09/30/83
44624	THREE MILE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF & SAFETY VALVE TESTING	1	10/31/83
45274	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/25/84
45987	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46058	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46130	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46274	THREE MILE ISLAND 1- III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
42963	THREE MILE ISLAND 1 - NUREG 0578 CATEGORY A TECHNICAL SPECIFICATIONS	1	10/15/81
43377	TMI 1 - TSCR-98 REPLACING MCI-ED WITH GPUNC	1	12/01/81
42363	THREE MILE ISLAND 1 - BORON DILUTION ANALYSIS		02/01/82
47047	THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS		03/01/82
41016	THREE MILE ISLAND 1 - TEMPERATURE DETECTORS INSIDE CONTAINMENT	1	03/25/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
48046	THREE MILE ISLAND 1 - TSCR III VENTILATION SYSTEMS		
48047	THREE MILE ISLAND 1 - PSYCHOLOGICAL STRESS		
47484	TMI-1 STEAM GENERATOR TUBE LEAKS		01/01/82
43767	THREE MILE ISLAND 1 - TECH SPEC CHANGE REQUEST 100	1	04/15/82
43953	TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3		07/15/82
43768	THREE MILE ISLAND 1 - NUREG 0694 IG1		09/30/82
43056	THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94	2	09/30/82
47894	THREE MILE ISLAND 1 - TSCR 109-HYDROGEN RECOMBINER		09/30/82
46929	TMI-1 APPENDIX J REVIEW		09/30/82
46949	TMI-1 CONTAINMENT SPRAY EFFECTIVENESS		10/01/82
47050	THREE MILE ISLAND 1 - 1ST REVIEW		10/01/82
43815	TMI-1 TSCR 99 ADMINISTRATIVE CHANGES		10/01/82
46948	TMI-1 TSCR 104 SURVEILLANCE CAPSULES		05/01/83

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DATA AS OF - 03/31/82               CONDENSED MANAGEMENT REPORT
                                    FACILITY: THREE MILE ISLAND 2

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA     LICENSED POWER: 2772 MWT     PROJECT MANAGER: D. BRINKMAN
DOCKET NUMBER:  050-00320                      DESIGN POWER:   0906 MWE     BRANCH CHIEF:    B. SNYDER
ARCH/ENGINEER:  B&R                            NSSS VENDOR:    B&W          LIC. ASSISTANT:  M. SERVICE
IE INSPECTOR:   R. CONTE

TAC #   TAC DESCRIPTION                      PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

                                                                                                   TARGET
ACTIVE ACTIONS
05308   TMI-1 REOPENING PSYCHOLOGICAL STRESS ISSUE
05172   THREE MILE ISLAND 2 - UNIT INCIDENT                                                1
05354   THREE MILE ISLAND 2 - PREPARATION OF PROGRAMMATIC DRAFT EIS ON TMI, UNIT 2 DECONTAMINATION &   1   06/01/80
        WASTE DISPOSAL
05399   THREE MILE ISLAND 2 - TERRESTRIAL IMPACT ASSESSMENT OF THE TMI-2 ACCIDENT           1         06/30/80
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DATA AS OF - 03/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE
DOCKET NUMBER: 050-00344
ARCH/ENGINEER: BECH
IE INSPECTOR: M. MALMROS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1130 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TRAMMELL
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47097	TROJAN - QUALIFICATION IF INSP., EXAMINATION, TESTING AND AUDIT PERSONNEL (GL81-01)		11/03/81
10555	TROJAN - GUARD TRAINING PLAN REVIEW	1	11/13/81
ACTIVE ACTIONS			TARGET
12279	TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN	3	
43155	TROJAN - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	1	
46639	TROJAN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
07716	TROJAN -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	
46735	TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER	1	03/01/82
07199	TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)	1	03/31/82
42502	TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46865	TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
06596	TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS	1	09/30/82
42594	TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42711	TROJAN - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	09/30/82
12369	TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM	1	09/30/82
11245	TROJAN - 10 CFR 50.55A(G)-INSERVICE TESTING(IST)	1	09/30/82
47179	TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07721	TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW	1	12/30/82
10141	TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS	1	03/01/83
11298	TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	03/01/83
47448	TROJAN - 3 LOOP OPERATION (N-1)		01/01/85

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47258	TROJAN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47330	TROJAN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44132	TROJAN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/05/81
44061	TROJAN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/08/82
46486	TROJAN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/17/82
46417	TROJAN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/18/82
44963	TROJAN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/01/82
45034	TROJAN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/01/82
45385	TROJAN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/04/82
ACTIVE ACTIONS			TARGET
45868	TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45175	TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47713	TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	
47792	BEAVER VALLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
47823	TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48209	TROJAN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
46909	TROJAN - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
44735	TROJAN - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82

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DATA AS OF - 03/31/82                 CONDENSED  MANAGEMENT  REPORT

        (CONTINUATION)                            TROJAN

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                            TARGET
44696   TROJAN - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                           1           03/15/82
45105   TROJAN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                               1           03/31/82
44412   TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                           1           05/31/82
44553   TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                 1           06/25/82
44203   TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                            1           06/25/82
47981   TROJAN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                          1           07/15/82
44892   TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                          1           10/30/82
47784   TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                              1           11/15/82
47642   TROJAN - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                           1           11/15/82
45672   TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                          1           12/01/82
45299   TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                      1           12/15/82
45416   TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                            1           01/31/83
46346   TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                 1           06/01/83
44625   TROJAN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                              1           10/31/83
45253   TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                          1           12/15/83
46059   TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                  1           09/30/84
46131   TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                               1           09/30/84
46203   TROJAN - III.A.2 NUCLEAR DATA LINK DATA                                                    1           09/30/84
46275   TROJAN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE                        1           09/30/84
44482   TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                         1           09/30/84
43091   TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER                                   1           09/30/84
44274   TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                          1           11/30/84
44344   TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                       1           11/30/84

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                             PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
47108   TROJAN - FIRE PROTECTION ADMIN. CHGS OF 10/8/81 (LCA79)                                                11/24/81
47910   TROJAN - REMOVE PART-LENGTH CONTROL RODS FROM CORE LCA 82 DATED 2/10/82                                03/03/82

ACTIVE ACTIONS                                                                                                 TARGET
47909   TROJAN - REVISED PORV TESTING LCA 83 DATED 2/10/82                                                     03/15/82
48002   TROJAN - ISI RELIEF REQUEST OF 2-5-82                                                                  05/01/82
43461   TROJAN - IMPLEMENT IAEA SAFEGUARDS                                                         1           06/01/82
48065   TROJAN - LCA84. DELETE ISOLATION TIME LIMIT FOR 6 CONTAINMENT SUMP ISOLATION VALVES                    06/30/82
46552   TROJAN - TEST OF MOTOR-DRIVEN AFP                                                                      07/01/82
46686   TROJAN - MOUNT ST. HELENS MONITORING                                                                   09/30/82
47337   TROJAN - COAL TRANSSHIPMENT FACILITY                                                                   09/30/82
42996   TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)                            3           03/01/83
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FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00250
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08255	TURKEY POINT 3 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	10/30/81
47084	TURKEY POINT 3 - QUAL INSP, EXAM, TEST & AUDIT PERSONNEL		11/02/81
08779	TURKEY POINT 3 - CONTAINMENT LEAK TESTING - APP J (GENERIC)	2	11/04/81
10340	TURKEY POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
03963	TURKEY POINT 3 - FILTER TECH SPECS	3	03/23/82
ACTIVE ACTIONS			TARGET
08782	TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
08088	TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
10394	TURKEY POINT 3 - VITAL AREA ANALYSIS	1	
12280	TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3	3	
43156	TURKEY POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	
46640	TURKEY POINT 3 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
43807	TURKEY POINT 3 - REQ FOR EXEMPTION TO 50.48 AND APP R TO PART 50	1	
07437	TURKEY POINT 3 - BLOCKING SI SIGNAL DURING COOLDOWN	2	03/31/82
12964	TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42103	TURKEY POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
10057	TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
42869	TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
43913	TURKEY POINT UNIT 3 - STATION BLACKOUT PROCEDURES & TRAINING		06/30/82
08326	TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC	1	07/26/82
42470	TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08784	TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
42784	TURKEY POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	08/20/82
08127	TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
42712	TURKEY POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11293	TURKEY POINT 3 - 10 CFR 50.55A IST PUMP AND VALVE	1	09/30/82
46866	TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47154	TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42564	TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		04/30/83
43649	TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47259	TURKEY POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		10/20/81
47331	TURKEY PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		10/20/81
44133	TURKEY POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		10/27/81
44062	TURKEY POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
45106	TURKEY POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46418	TURKEY POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82
44822	TURKEY POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82
ACTIVE ACTIONS			TARGET

(CONTINUATION)

TURKEY POINT 3

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45176	TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45869	TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47824	TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48210	TURKEY POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44893	TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44697	TURKEY POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44736	TURKEY POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46487	TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44554	TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
44204	TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	05/28/82
44413	TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42324	TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
47982	TURKEY POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47643	TURKEY POINT 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47714	TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47785	TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45673	TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM CUTAGES	1	12/01/82
45300	TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/10/82
45386	TURKEY POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45417	TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46347	TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44483	TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44626	TURKEY POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45254	TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45988	TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46060	TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46132	TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46204	TURKEY POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46276	TURKEY POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46910	TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44275	TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44345	TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
06541	TURKEY POINT 3 - POWER RANGE INSTRUMENT CHECK	2	12/07/81
43844	TURKEY POINT 3 - AFS TECH SPEC REVIEW		12/24/81
47424	TURKEY POINT 3 MODERATOR TEMPERATURE COEFF.		02/04/82
47485	TURKEY POINT 3 - REFUELING BORON CONCENTRATION		02/18/82
47451	TURKEY POINT 3 - REMOVA OF BIT TANK		03/02/82
47519	TURKEY POINT 3 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43826	TURKEY POINT 3 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82
43974	TURKEY POINT 3 - BASELOAD AND RADIAL BURN DOWN		03/17/82
47453	TURKEY POINT 3 STEAM GENERATOR INSERVICE INSPECTION		03/24/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
43849	TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING	1	
08793	TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
48041	TURKEY POINT 3 - OFFSITE ORGANIZATION CHANGE		04/30/82

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      (CONTINUATION)                  TURKEY POINT 3

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                   TARGET
43805   TURKEY POINT 3 - FIRE PROTECTION TECH. SPEC.                                                   05/28/82
10902   TURKEY POINT 3 - PERIODIC TESTING OF DIESEL GENERATOR UNITS                            1       05/28/82
08810   TURKEY POINT 3 - SINGLE FAILURE                                                        1       06/30/82

ANTICIPATED ACTIONS                                                                                   INITIATION
48249   TURKEY POINT 3 - EVALUATION OF CONTAMINATED EARTH II                                           04/08/82
47846   TURKEY POINT 3 SAFEGUARD EXEMPTION                                                             12/22/82
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CONDENSED MANAGEMENT REPORT

FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00251
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION — MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08256	TURKEY POINT 4 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	10/30/81
47085	TURKEY POINT 4 - QUAL, INSP, EXAM, TEST & AUDIT PERSONNEL		11/02/81
08780	TURKEY POINT 4 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	11/04/81
47028	TURKEY PT. 4 - 60 DAY RESPONSE CONC. PRES THER SHOCK LTR 8/21/81		01/21/82
10341	TURKEY POINT 4 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08781	TURKEY POINT 4 - FILTER TECH SPECS	3	03/23/82
ACTIVE ACTIONS			TARGET
08783	TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
08089	TURKEY PT 4 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
10395	TURKEY POINT 4 - VITAL AREA ANALYSIS	1	
12281	TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4	3	
43157	TURKEY POINT 4 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	
46641	TURKEY POINT 4 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
43808	TURKEY POINT 4 - REQUEST FOR EXEMPTION TO 50, 48 APP R TO PART 50		
43850	TURKEY POINT 4 SAFETY SHUTDOWN	1	
08792	TURKEY POINT 4 - BLOCKING SI SIGNAL DURING COOLDOWN	2	03/31/82
12965	TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42104	TURKEY POINT 4 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
10058	TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
43914	TURKEY POINT UNIT 4 - STATION BLACKOUT PROCEDURES & TRAINING	2	06/30/82
42870	TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
08287	TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC	1	07/26/82
42471	TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47550	TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
08785	TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
42785	TURKEY POINT 4 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	08/20/82
08128	TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
11294	TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM	1	09/30/82
42713	TURKEY POINT 4 - IE BULLETIN 79-27, LOSS ON NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46867	TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47155	TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43650	TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47260	TURKEY POINT 4 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		10/20/81
47332	TURKEY PT 4 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		10/20/81
44134	TURKEY POINT 4 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		10/27/81
44063	TURKEY POINT 4 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
45107	TURKEY POINT 4 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46419	TURKEY POINT 4 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82

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(CONTINUATION)

TURKEY POINT 4

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45177	TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45870	TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47825	TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
47983	TURKEY POINT 4 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
48211	TURKEY POINT 4 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44894	TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44698	TURKEY POINT 4 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44737	TURKEY POINT 4 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46488	TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44555	TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
44205	TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	05/28/82
44414	TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42325	TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
47644	TURKEY POINT 4 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47715	TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47786	TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45674	TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45301	TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45387	TURKEY POINT 4 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45418	TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46348	TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44484	TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44627	TURKEY POINT 4 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45255	TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45989	TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46061	TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46133	TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46205	TURKEY POINT 4 - III.A.2 NUCLEAR DATA LINK DATA		09/30/84
46277	TURKEY POINT 4 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46911	TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44276	TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		11/30/84
44346	TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43959	TURKEY POINT 4 FEEDWATER NOZZLE CRACK ROI-80-26		11/24/81
08808	TURKEY POINT 4 - POWER RANGE INSTRUMENT CHECK	1	12/07/81
43845	TURKEY POINT A KFS TECH SPEC REVIEW.		12/24/81
47425	TURKEY POINT 4 MODERATOR TEMPERATURE COEFF		02/04/82
47486	TURKEY POINT 4 - REFUELING BORON CONCENTRATION		02/18/82
47452	TURKEY POINT 4 REMOVAL OF BIT TANK		03/02/82
47520	TURKEY POINT 4 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43827	TURKEY POINT 4 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82
43975	TURKEY POINT 4 - BASELOAD AND RADIAL BURN DOWN		03/17/82
47454	TURKEY POINT 4 STEAM GENERATOR INSERVICE INSPECTION		03/24/82
ACTIVE ACTIONS			TARGET
47847	TURKEY POINT 4 SAFEGUARD EXEMPTION		
08794	TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	

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CONDENSED MANAGEMENT REPORT

TURKEY POINT 4

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
10903	TURKEY POINT 4 - PERIODIC TESTING OF DIESEL GENERATOR UNITS	1	05/28/80
48042	TURKEY POINT 4 - OFFSITE ORGANIZATION CHLANGE		04/30/82
43806	TURKEY POINT 4 - FIRE PROTECTION TECH. SPEC.		05/28/82
08812	TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)	1	06/30/82
ANTICIPATED ACTIONS			INITIATION
48222	TURKEY POINT 3 EMERGENCY T/S RE BORON INJECTION PUMPS		04/05/82
48250	TURKEY POINT 4 - EVALUATION OF CONTAMINATED EARTH II		04/08/82

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CONDENSED MANAGEMENT REPORT

FACILITY: VERMONT YANKEE 1

PLANT LOCATION: 5 MI S OF BRATTLEBORO, VT
DOCKET NUMBER: 050-00271
ARCH/ENGINEER: EBASCO
IE INSPECTOR: W. RAYMOND

LICENSED POWER: 1593 MWT
DESIGN POWER: 0514 MWE
NSSS VENDOR: GE

PROJECT MANAGER: V. ROONEY
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. SHEPPARD

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42786	VERMONT YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/15/82
10370	VERMONT YANKEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
10437	VERMONT YANKEE - VITAL AREA ANALYSIS	1	
12312	VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE	3	
43436	VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.	1	
46642	VENMONT YANKEE - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
47132	VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	
42714	VERMONT YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	03/20/81
47395	VERMONT YANKEE, QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL	2	04/15/82
10433	VERMONT YANKEE - GUARD TRAINING PLAN REVIEW	1	05/30/82
47576	VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN	1	06/01/82
11250	VERMONT YANKEE - INSERVICE TESTING (IST)	1	06/30/82
13147	VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	06/30/82
08324	VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC	1	07/26/82
42480	VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08816	VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	07/31/82
08820	VERMONT YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
10428	VERMONT YANKEE - MECHANICAL SNUBBERS	2	09/01/82
42229	VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	09/30/82
43776	VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION	1	11/30/82
10059	VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE	2	12/31/82
43724	VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42888	VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
46674	VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	04/30/83
07950	VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08129	VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/01/83
42582	VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83
08939	VERMONT YANKEE - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45798	VERMONT YANKEE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/16/81
45582	VERMONT YANKEE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		11/27/81
44135	VERMONT YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/15/81
45898	VERMONT YANKEE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
44895	VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		12/18/81
44966	VERMONT YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/21/81
45037	VERMONT YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/21/81
44064	VERMONT YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	3	01/15/82
46489	VERMONT YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
46420	VERMONT YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/16/82

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        (CONTINUATION)                          VERMONT YANKEE 1

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS
45871   VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                    TARGET
45178   VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                  1
45750   VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                 1
47984   VERMONT YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                      1
48212   VERMONT YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
47261   VERMONT YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)
47333   VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                         1          11/30/81
45108   VERMONT YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                           1          11/30/81
47645   VERMONT YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                       1          04/30/82
47716   VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                       1          05/14/82
47787   VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                          1          05/14/82
45774   VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                     1          05/14/82
44824   VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                        1          06/30/82
44556   VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                             1          06/30/82
44206   VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                        1          08/20/82
44415   VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                       1          08/20/82
45554   VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                         1          08/31/82
45675   VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                      1          09/30/82
45388   VERMONT YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                 1          12/01/82
47861   VERMONT YANKEE - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                            1          12/31/82
46732   VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)         1          12/31/82
45606   VERMONT YANKEE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                1          01/01/83
46349   VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                             1          03/11/83
45922   VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                 1          06/01/83
44485   VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                     1          06/30/83
44628   VERMONT YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                          1          09/30/83
44277   VERMONT YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                      1          10/31/83
44347   VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                   1          11/30/83
45702   VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                     1          11/30/83
45990   VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                1          06/30/84
46062   VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                              1          09/30/84
46134   VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                           1          09/30/84
46206   VERMONT YANKEE 1 - III.A.2 NUCLEAR DATA LINK DATA                                              1          09/30/84
46278   VERMONT YANKEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                               1          09/30/84
                                                                                                       1          09/30/84
TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS
43993   VERMONT YANKEE - STA ON FIRE BRIGADE                                                                      COMPLETE
46580   VERMONT YANKEE FIRE PROTECT TECH SPECS                                                                    11/01/81
46961   VERMONT YANKEE CYCLE 9 RELOAD                                                                  1          11/01/81
08531   VERMONT YANKEE - FASTER SCRAM TIMES                                                                       11/27/81
                                                                                                       2          11/27/81
ACTIVE ACTIONS
42006   VERMONT YANKEE - DIESEL GENERATOR RELIABILITY                                                             TARGET
43078   VERMONT YANKEE - CURRENT EVENTS                                                                1
43437   VERMONT YANKEE - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)                    1
48089   VERMONT YANKEE - PRIMARY CONTAINMENT ATMOSPHERIC MONITORING                                    1
11504   VERMONT YANKEE - APPENDIX B TECH SPECS
43308   VERMONT YANKEE - RELOAD ANALYSIS METHODS                                                       3          09/30/82
                                                                                                       1          10/01/82
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TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47994	VERMONT YANKEE - REVIEW OF YAEC 1239 - TRANSIENT CORE PHYSICS METHODS		1	10/01/82

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DATA AS OF - 03/31/82               CONDENSED MANAGEMENT REPORT

                                       FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS     LICENSED POWER: 0600 MWT       PROJECT MANAGER: R. CARUSO
DOCKET NUMBER:  050-00029                        DESIGN POWER:   0175 MWE       BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&W                              NSSS VENDOR:    WEST           LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. FOLEY

TAC #   TAC DESCRIPTION                           MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
10585   YANKEE ROWE - GUARD TRAINING PLAN REVIEW                                                    1          11/01/81
10151   YANKEE ROWE - TECH SPECS SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                  2          01/01/82
08302   YANKEE ROWE - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                 3          01/01/82
42787   YANKEE ROWE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                      3          02/19/82
10352   YANKEE ROWE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM                     3          02/28/82

ACTIVE ACTIONS                                                                                                 TARGET
10147   YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                     2
10586   YANKEE ROWE - VITAL AREA ANALYSIS                                                           1
08091   YANKEE ROWE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                     2
46868   YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                  2
43626   YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW                                     1
47569   YANKEE ROWE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                             2          04/15/82
11230   YANKEE ROWE - INSERVICE TESTING (IST)                                                       1          04/30/82
43947   YANKEE-ROWE - STATION BLACKOUT PROCEDURES & TRAINING                                        2          04/30/82
42526   YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1          07/30/82
08591   YANKEE ROWE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                   2          07/31/82
42917   YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                            2          07/31/82
07259   YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A                            1          09/20/82
42715   YANKEE ROWE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.     2          09/30/82
        RESPONSES
08257   YANKEE ROWE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                     2          09/31/82
08104   YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                    3          11/01/82
47145   YANKEE ROWE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                              2          11/01/82
10060   YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                     2          12/31/82
42616   YANKEE ROWE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                            1          01/30/83
43158   YANKEE ROWE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                         2          07/29/83
43672   YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                       1          08/30/83

TAC #   TAC DESCRIPTION                           TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
44136   YANKEE ROWE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                      11/16/81
47262   YANKEE ROWE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                              11/16/81
47334   YANKEE ROWE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                    11/16/81
44065   YANKEE ROWE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                            01/13/82
44655   YANKEE ROWE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                               02/19/82
46421   YANKEE ROWE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                       02/22/82
44967   YANKEE ROWE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                   02/26/82
45038   YANKEE ROWE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                        02/26/82

ACTIVE ACTIONS                                                                                                 TARGET
45179   YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                  1
45872   YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                         1
47985   YANKEE ROWE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
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DATA AS OF - 03/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

          (CONTINUATION)                              YANKEE-ROWE 1

TAC #    TAC DESCRIPTION                                    TMI ACTIONS                            PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                              TARGET
48213    YANKEE ROWE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
47826    YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                           1
46490    YANKEE ROWE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                 1          04/05/82
45109    YANKEE ROWE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                             1          04/30/82
44416    YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                         1          05/31/82
44207    YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                          1          06/25/82
44557    YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                               1          06/25/82
44825    YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                          1          06/30/82
44896    YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                        1          07/30/82
44699    YANKEE ROWE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                         1          09/16/82
44738    YANKEE ROWE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                         1          09/16/82
47646    YANKEE ROWE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                         1          11/15/82
47717    YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                         1          11/15/82
47788    YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                            1          11/15/82
45676    YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                        1          12/01/82
45389    YANKEE ROWE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                   1          12/31/82
45991    YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                  1          01/01/83
45419    YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                          1          01/31/83
45302    YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                    1          02/01/83
46350    YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                               1          06/01/83
44486    YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                       1          09/30/83
44629    YANKEE ROWE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                            1          10/31/83
45256    YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                        1          02/01/84
46063    YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                1          09/30/84
46135    YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                             1          09/30/84
46207    YANKEE-ROWE 1 - III.A.2 NUCLEAR DATA LINK DATA                                                1          09/30/84
46279    YANKEE-ROWE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                 1          09/30/84
46912    YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT                                            1          09/30/84
44278    YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                        1          11/30/84
44348    YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                     1          11/30/84
TAC #    TAC DESCRIPTION                                    PLANT SPECIFIC                         PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
46544    YANKEE-ROWE: T.S. CHANGES - CHANGE 139, SUPPLEMENT 4                                                    12/17/81
46942    YANKEE ROWE - SNUBBER SURVEILLANCE T.S.                                                                 01/29/82
47904    YANKEE: IN CORE DETECTOR OPERABILITY                                                                    03/05/82

ACTIVE ACTIONS                                                                                                   TARGET
47845    YANKEE: EXEMPTION FROM 10CFR73                                                                          04/01/82
43256    YANKEE ROWE - LOCA MODEL CHANGES                                                              1          01/01/83
11539    YANKEE ROWE - SPENT FUEL POOL EXPANSION                                                       1          04/01/84
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DATA AS OF - 03/31/82          CONDENSED MANAGEMENT REPORT
                                   FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL      LICENSED POWER: 3250 MWT     PROJECT MANAGER: D. WIGGINTON
DOCKET NUMBER:  050-00295                     DESIGN POWER:    1040 MWE     BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&L                           NSSS VENDOR:     WEST         LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   J. KOHLER

TAC #   TAC DESCRIPTION                      MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
43399   ZION UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                  1        12/15/81

ACTIVE ACTIONS                                                                                          TARGET
08092   ZION 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                       2
08872   ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                     2
10745   ZION 1 - VITAL AREA ANALYSIS                                                           1
11071   ZION 1 - FIRE PROTECTION SUPPLEMENT #2                                                 1
12282   ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1                                  3
46643   ZION 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM         2
11228   ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS                                         3
08864   ZION 1 - MECHANICAL SNUBBERS                                                           2        06/05/82
42472   ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1        06/05/82
10061   ZION 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                     2        06/30/82
11225   ZION 1 - INSERVICE TESTING (IST)                                                       1        07/31/82
42716   ZION 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2  09/30/82
08130   ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                    3        09/30/82
46869   ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                    2        10/30/82
42871   ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                            2        10/30/82
47187   ZION 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                2        10/31/82
42566   ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                            1        11/01/82
43637   ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                       1        02/01/83
43159   ZION 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                         2        03/30/83
06431   ZION 1 - N-1 LOOP OPERATION                                                            3        10/19/83
                                                                                                       01/01/84
TAC #   TAC DESCRIPTION                      TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
45110   ZION 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                   01/08/82
44066   ZION 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                         01/11/82
44137   ZION 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                   01/12/82
47263   ZION 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           01/12/82
47335   ZION 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 01/12/82
44203   ZION 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                [illegible]

ACTIVE ACTIONS                                                                                          TARGET
45150   ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                 1
45873   ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                         1
47827   ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                         1
48214   ZION 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
47986   ZION 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
46913   ZION 1 - II K2.13 THERMAL MECHANICAL REPORT                                            1        02/22/82
46422   ZION 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                            1        [illegible]
45555   ZION 1 - NUREG-0737, III.D.3.4, CONTROL ROOM HABITABILITY                              1        [illegible]
46556   ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL                                         1        [illegible]
44558   ZION 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                             1        [illegible]/25/82
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        (CONTINUATION)                          ZION 1
                                                                                          PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                       TMI ACTIONS
                                                                                                       TARGET
ACTIVE ACTIONS        (CONTINUATION)
44897   ZION 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                    1          07/30/82
44417   ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                     1          09/30/82
47647   ZION 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                     1          11/15/82
47718   ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                     1          11/15/82
47789   ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                        1          11/15/82
45303   ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                1          11/30/82
45677   ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                    1          12/01/82
45390   ZION 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                               1          12/31/82
45420   ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                      1          01/31/83
46351   ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                           1          06/01/83
44487   ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                   1          09/30/83
44630   ZION 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                        1          10/31/83
45257   ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                    1          11/30/83
45992   ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                              1          09/30/84
46064   ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                            1          09/30/84
46136   ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                         1          09/30/84
46208   ZION 1 - III.A.2 NUCLEAR DATA LINK DATA                                              1          09/30/84
46280   ZION 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                     1          09/30/84
44279   ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                    1          11/30/84
44349   ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                 1          11/30/84
                                                                                          PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                       PLANT SPECIFIC
                                                                                                       COMPLETE
COMPLETED ACTIONS
46593   ZION 1 - 23 FEET OF WATER                                                            1          10/30/81
08048   ZION 1 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION  1      11/05/81
47449   ZION 1 - SERVICE WATER MAINTENANCE                                                              12/31/81
47898   ZION 1 - STEAM GENERATOR 1B LEAKAGE                                                             03/10/82
47899   ZION 1 - LOW RAD WASTE FACILITY GUIDANCE                                                        03/16/82

                                                                                                       TARGET
ACTIVE ACTIONS
43043   ZION-1 STEAM GENERATOR REPAIR AND LOOSE PART RECOVERY
48091   ZION 1 - LICENSE REVISION FOR CALIBRATION SOURCES
48093   ZION 1 - GAS DECAY TANK HOLDUP/RELEASE
48095   ZION 1 - OPERATION WITH ROD URGENT FAILURE ALARM
48097   ZION 1 - INSTRUMENT TESTING W/O BISTABLES TRIPPED
48099   ZION 1 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGURADS LOGIC TESTING
48101   ZION 1 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPMENT FAILS
48103   ZION 1 - BORATION FLOW PATHS HEAT TRACING
48105   ZION - INCREASED ALLOWABLE ILRT LEAKAGE
48107   ZION 1 0 SHIFT CONTROL ROOM ENGINEER (STA) LONG TERM REQUIREMENS
13084   ZION 1 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)                         1          04/15/82
42838   ZION 1 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)  1   06/15/82
42306   ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)           1          09/01/82
11986   ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978                           3          09/15/82
13144   ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)                        1          10/15/82
41044   ZION 1 - RESIDUAL RISKS                                                              1          10/15/82
42146   ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)                 1          10/15/82
42836   ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)                      1          10/15/82
13021   ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)               1          09/01/83
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FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL	LICENSED POWER: 3250 MWT	PROJECT MANAGER: D. WIGGINTON
DOCKET NUMBER: 050-00304	DESIGN POWER: 1040 MWE	BRANCH CHIEF: S. VARGA
ARCH/ENGINEER: S&L	NSSS VENDOR: WEST	LIC. ASSISTANT: C. PARRISH
IE INSPECTOR: J. KOHLER		

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43900	ZION UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		1	12/15/81
ACTIVE ACTIONS				TARGET
46644	ZION 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		2	
08093	ZION 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	
08873	ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	
10744	ZION 2 - VITAL AREA ANALYSIS		1	
11072	ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2		1	
12283	ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2		3	
42473	ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	
11229	ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS		3	06/05/82
08865	ZION 2 - MECHANICAL SNUBBERS		2	06/05/82
10062	ZION 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	07/31/82
11226	ZION 2 - INSERVICE TESTING (IST)		1	09/30/82
42717	ZION 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
46870	ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/30/82
08131	ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	10/30/82
42872	ZION 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	10/31/82
47188	ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
42567	ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	02/01/83
43638	ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
43160	ZION 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	10/19/83
08844	ZION 2 - N-1 LOOP OPERATION		3	01/01/84

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45111	ZION 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/08/82
44067	ZION 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/11/82
44138	ZION 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			01/12/82
47264	ZION 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			01/12/82
47336	ZION 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			01/12/82
44209	ZION 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING			03/02/82
ACTIVE ACTIONS				TARGET
45181	ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	
48215	ZION 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46			
46423	ZION 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		1	
47828	ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	
47987	ZION 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)			
45574	ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	
46231	ZION 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE			
46914	ZION 2 - II K2.13 THERMAL MECHANICAL REPORT		1	02/20/82
46557	ZION 2 - NUREG-0737,III.D.3.4 CONTROL ROOM HABITABILITY		1	05/12/82
46558	ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL		1	06/15/82

(CONTINUATION)

ZION 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS (CONTINUATION)			TARGET
44559	ZION 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/25/82
44898	ZION 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44418	ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
47648	ZION 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47719	ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47790	ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45304	ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45678	ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45391	ZION 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45421	ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46352	ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44488	ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44631	ZION 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45258	ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
45993	ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46065	ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46137	ZION 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46209	ZION 2 - III.A.2 NUCLEAR DATA LINK DATA		09/30/84
44280	ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44350	ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46594	ZION 2 - 23 FEET OF WATER	1	10/30/81
08861	ZION 2 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/81
47450	ZION 2 - SERVICE WATER MAINTENANCE		12/31/81
47900	ZION 2 - LOW RAD WASTE FACILITY GUIDANCE		03/16/82
ACTIVE ACTIONS			TARGET
48092	ZION 2 - LICENSE REVISION FOR CALIBRATION SOURCES		
48094	ZION 2 - GAS DECAY TANK HOLDUP/RELEASE		
48096	ZION 2 - OPERATION WITH ROD URGENT FAILURE ALARM		
48098	ZION 2 - INSTRUMENT TESTING W/O DISTABLES TRIPPED		
48100	ZION 2 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGUARDS LOGIC TESTING		
48102	ZION 2 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPENT FAILS		
48104	ZION 2 - BORATION FLOW PATHS HEAT TRACING		
48106	ZION 1 - INCREASED ALLOWABLE ILRT LEAKAGE		
48108	ZION 2 - SHIFT CONTROL ROOM ENGINEER(STA) LONG TERM REQUIREMENTS		
13085	ZION 2 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	04/15/82
42839	ZION 2 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	06/15/82
42307	ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/82
11987	ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	09/15/82
41045	ZION 2 - RESIDUAL RISKS	1	10/15/82
42147	ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	10/15/82
42837	ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	10/15/82
13022	ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83

DATA AS OF - 03/31/82 CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
ARKANSAS 1	27	74	1
ARKANSAS 2	21	61	0
BEAVER VALLEY 1	29	54	1
BIG ROCK POINT 1	17	55	0
BROWNS FERRY 1	24	75	0
BROWNS FERRY 2	23	73	0
BROWNS FERRY 3	25	72	0
BRUNSWICK 1	18	64	1
BRUNSWICK 2	16	68	1
CALVERT CLIFFS 1	38	53	1
CALVERT CLIFFS 2	35	46	2
COOK 1	15	56	0
COOK 2	17	59	0
COOPER STATION	15	62	0
CRYSTAL RIVER 3	28	66	1
DAVIS-BESSE 1	22	80	0
DRESDEN 1	9	56	0
DRESDEN 2	22	53	0
DRESDEN 3	21	58	0
DUANE ARNOLD	18	64	0
FARLEY 1	34	38	0
FARLEY 2	13	37	0
FITZPATRICK	11	75	0
FORT CALHOUN 1	17	52	0
FORT ST VRAIN	25	41	0
GINNA	17	58	0
HADDAM NECK	21	62	0
HATCH 1	19	69	0
HATCH 2	16	63	0
HUMBOLDT BAY	0	2	0
INDIAN POINT 2	12	40	1
INDIAN POINT 3	23	61	0
KEWAUNEE	22	68	0
LA CROSSE	25	53	0
MAINE YANKEE	20	64	0
MCGUIRE 1	5	17	0
MILLSTONE 1	13	63	0
MILLSTONE 2	17	62	0
MONTICELLO	11	63	0
NINE MILE POINT 1	8	65	1
NORTH ANNA 1	21	41	0
NORTH ANNA 2	22	44	11
OCONEE 1	29	54	1
OCONEE 2	27	54	1
OCONEE 3	26	54	1
OYSTER CREEK 1	16	67	0
PALISADES	14	74	0
PEACH BOTTOM 2	18	71	0
PEACH BOTTOM 3	19	67	0
PILGRIM 1	18	72	0

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 03/31/82

CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
POINT BEACH 1	11	62	0
POINT BEACH 2	12	63	0
PRAIRIE ISLAND 1	25	53	0
PRAIRIE ISLAND 2	19	55	0
QUAD CITIES 1	10	63	0
QUAD CITIES 2	10	64	1
RANCHO SECO 1	16	77	0
ROBINSON 2	20	66	0
SALEM 1	22	52	0
SALEM 2	14	47	0
SAN ONOFRE 1	25	67	2
SAN ONOFRE 2	0	3	0
SEQUOYAH 1	1	36	0
SEQUOYAH 2	1	3	0
ST LUCIE 1	26	63	0
SURRY 1	15	64	0
SURRY 2	16	61	0
THREE MILE ISLAND 1	17	46	0
THREE MILE ISLAND 2	0	4	0
TROJAN	13	57	0
TURKEY POINT 3	21	62	2
TURKEY POINT 4	22	63	2
VERMONT YANKEE 1	16	67	0
YANKEE-ROWE 1	16	56	0
ZION 1	12	69	0
ZION 2	11	67	0
TOTAL	1,352	4,295	31

Section 4

Multiplant Action Descriptions for Active Issues

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests is being reviewed by a contractor (SAI). After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant specific basis with a schedule keyed to inspection program update requirements.

Actions Requred to Complete the MPA:

Thirty-nine facilities remain to be reviewed in FY-82 in accordance with the attached schedule. Thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 1/25/82

Multi-Plant Action No. A-02

No. of Plants: 73

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79. Submittals have been received from all licensees except Kewaunee.

Current Status:

Action completed on 4 plants (Farley 2, Sequoyah, McGuire and TMI-1). Site visits are being conducted to discuss RETs implementation. No TERs or SERs have been received, from either FRC or EG&G both of whom have been contacted for these reviews

Action(s) Required to Complete the Licensing Action:

1. Contractor and NRR visits to each site to discuss RETs implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.
3. DL issue license amendment.

Status Updated: 4/16/82

Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Lead Project Manager: W. Paulson

Priority: 1

Technical Review Branch(es): CSB

Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design of construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

Franklin Research Center is under contract for performing the review of the 47 remaining plants in this program. All (46) TERs have been received from Franklin Research Institute. No TER is exepcted for Dresden 1 which is on hold. Thirty-three SERs have been forwarded to DL by CSB; three of these need further work. Eighteen licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on 12 SERs in preparation for issuance. CSB needs to complete 10 SERs plus rework 3 SERs.

Status Updated: March 31, 1982

Multiplant Action Number A-10

Title Contingency Planning

Lead Project Manager E. McPeek

Priority High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

    a. 10 CFR Part 73, Appendix C
    b. Regulatory Guide 5.44
    c. Review Guideline 24

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (4) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/16/82

Multiplant Action Number: A-11

Title: Guard Training PLans

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

    a. 10 CFR Part 73, Appendix B
    b. NUREG-0674
    c. NUREG-0219
    d. NUREG-0576

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Actions Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and ten (10) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued..

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/16/82

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by ORPMs, MEB and a contractor (EG&G). After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant specific basis with a schedule keyed to testing program update requirements.

Actions Required to Complete the MPA:

Sixty-four facilities remain to be reviewed in FY-82 in accordance with the attached schedule. For the reviews being conducted by MTEB or the contractor, thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 1/25/82

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number A-15

Title Quality Assurance Request Regarding Diesel Generator Fuel Oil

Lead Project Manager G. S. Vissing

Priority Low (3)

Technical Review Branch(es) PM ORB#4

Statement of Problem:
Consumable items where quality is necessary for functional performance of safety related components should also be classified as safety related and thus subject to applicable provisions of Appendix B to 10 CFR 50. DG fuel oil should therefore, be on the Q list or included in the QA program.

Background:
At ANO-1 IE found that DG fuel oil was not on their Q list or in their QA program. On investigation, we found this to be the case in other plants as well. Therefore, in January 1980, we requested all licensees to check their QA programs with respect to DG fuel oil and to include DG fuel oil in their QA programs or provide justification for not doing so.

Current Status:
Issue is complete for all affected plants.

Actions Required to Complete the MPA:
None

Status Updated 4/15/82

Multi-Plant Action No. A-16

Title: Qualification of Inspection, Examination, Testing and Audit Personnel

Lead Project Manager: Dave H. Jaffe

Priority; I

Technical Review Branch: QAB

Statement of Problem:

Guidance for the qualification requirements for inspection, examination, testing, and audit personnel has been incorporated in Regulatory Guides 1.58, Revision 1, and 1.146. This guidance should be implemented in a uniform manner by all power reactor licensees.

Background:

On May 4, 1981 Generic Letter 81-01 was sent to power reactor licensees and CP holders to request commitments to comply with certain regulatory positions presented in the subject Regulatory Guides.

Current Status:

All ooperating reactor licensees have responded to Generic Letter 81-01 and these responses are under review in QAB against the criteria of Regulatory Guide 1. 146 and Positions C.5, 6, 7, 8, and 10 of Regulatory Guide 1.58, Revision 1. As of April 8, 1982, MPA-A-16 has been resolved for 49 of the 72 scheduled facility reviews.

Action(s) Required to Complete the Licensing Action:

A close out letter is to be sent to licensees who provided an acceptable commitment to Regulatory Guides 1.58, Revision 1, and 1.146. As of April 8, 1982 letters have been sent closing out 42 of the 72 scheduled reviews.

Status Updated April 15, 1982

Multiplant Action No: B-01

Title: Diesel Generator Lockout

Lead Project Manager: T. Wambach

Priority:

Technical Review Branch(es): ORAB

Problem:

Some failures-to-start of diesel generators have been attributed to diesel generator lock-out involving critical timing of control circuit relay operation or reset following manual shutdown of the diesel. IE has transferred responsibility to Licensing to determine whether similar circuitry problems exist at other facilities and what corrective measures should be implemented.

Background:

By memo dated 1/26/77, DOT has requested that a survey be made of all operating plants to determine whether lockout or diesel generator operability is specifically annunciated in the control room for each diesel generator. A letter was sent to all operating reactors in March 1977. Review of responses has been completed.

Current Status:

Of the 63 units, 59 have been completed. NRC technical position has been documented to DL by ORAB.

Action(s) Required to Complete the Licensing Action:

Forward position to licensees of 4 remaining units. Obtain licensee commitment to meet position and write final letter closing out.

Status Updated: January 26, 1982

Multiplant Action Number B-03

Title PWR Moderator Dilution

Lead Project Manager Chris Nelson

Priority Low

Technical Review Branch(es) ORB #3

Statement of Problem:

All PWR licensees are to review potential for moderator dilution and verify that FSAR Moderator Dilution Event is most Limiting.

Background:

NaOH was inadvertently injected into the RCS at Crystal River Unit 3 via the DHR system during surveillance cycling of the NaOH tank's isolation valves. This was a previously unanalyzed source of moderator dilutor.

Current Status:

- PWR license es are required to analyze RCS moderator dilution by the contents of the spray additive system or show that this is not a source of moderator dilution.
- PWR licensees are to verify that FSAR moderator dilution event is most limiting.
- Franklin Research Center performing review under NRC contract NRC-03-81-130.

Actions Required to complete the MPA:

- Salem 1 is the only plant left to be reviewed
- FRC Draft TER returned with comments April 6, 1982

Status Updated:

April 15, 1982

Multi-Plant Action No. B-04

No. of Plants: 37

Title: Reactor Vessel Overpressure Protection

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. W. DeAgazio

Lead Technical Review Branch RSB*

Other Review Branches:

Problem:
Prevent overpressurizing the reactor vessel when at low temperature. Applicable to PWRs only.

Background:
A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

Current Status:
All plants implemented their system with preliminary NRC approval followed by post implementation review of (a) electrical aspects; (b) reactor system aspects; (c) Technical Specifications. Twelve plants remain for which licensing action is required. SERs are available for three of the plants with only PM processing required. The remaining nine plants are being reviewed by contract with EG&G for reactor system aspects through RSB. Previous contracts through ORAB have generated TERs for electrical aspects.

Actions Required to Complete the MPA:

Complete SERs for the nine plants. Review Tech Specs by PM and lead PM. Issue Tech Specs and SERs for remaining plants.

Status Updated: 4/16/82

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*ORPMs responsible for integrating existing electrical, instrument and control TER with RSB's review.

Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1

Lead Project Manager: Dick Clark

Priority: High

Technical Review Branches: ORAB, MTEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundry (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operating licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. Initial responses were received from all but one licensee and from all near-term applicants for operating licenses.

Multiplant Action Number - B-05 (USI A-42) cont'd

Actions Required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. Since MTEB could not begin the reviews this fiscal year, the proposed action is to have the reviews performed by INEL/EG&G. A revised statement of work, including MPA B-05, was mailed to the contractor on March 8, 1982. INEL has submitted a revised 189 for DL approval. If approved, INEL anticipates the reviews could be initiated by May 15, 1982. A total of 23 reviews need to be completed for operating reactors, all of which are scheduled for completion in FY 83.

Status Updated: April 16, 1982

Multi-Plant Action No. B-17

No. of Plants: 60

Title: Tech Spec Surveillance for Hydraulic Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem: Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

Background:
By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:
1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize hydraulic snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-17 actions.
3) A total of 24 actions have been completed to date:

Actions Required to Complete the MPA:
1) 21 actions have been completed to date for FY82.
2) 4 additional actions required to meet FY82 schedule.

Status Updated: 4/16/82

Multi-Plant Action No. B-22

No. of Plants: 66

Title: Tech Spec Surveillance for Mechanical Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem:
OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize mechanical snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-22 actions.
3) A total of 34 Actions have been completed to date.

Actions Required to Complete the MPA:

1) 17 actions have been completed to date for FY82.
2) 8 additional actions required to meet FY82 schedule.

Status Updated: 4/16/82

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Lead Project Manager: R Dudley

Priority:

Technical Review Branch(es): Power Systems Branch

Statement of the Problem:

Potential exists for supplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers received control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contractors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contractors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contractor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont'd)

On July 21, 1976, NNECo reported that the earlier corrective action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-1982. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

69 - operating plants covered by B-23
54 - SERs completed (7 of which have open items)
44 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 22 remaining SERs. Complete the 25 remaining licensing actions.

Status Updated: April 1, 1982.

Multi-Plant Action No	B-24* *B-20 integrated into B-24 on 8/25/80
No. of Plants:	66
Title:	Venting and Purging Containment While at Full Power and Effect of LOCA
Priority:	High
Cognizant Assistant Director:	T. Novak
Cognizant Branch Chief:	S. Varga
Lead Engineer:	E. Reeves
Lead Technical Review Branch:	CSB/DSI
Other Review Branches:	EQB/DE, ORAB/DL & AEB/DSI

Problem:

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

Background:

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) was developed and is included in the guidance being provided to licensees as specific plant reviews progress.

Current Status:

1. All licensees have responded to the November 1979 request for information. Reviews of licensee submittals are still underway although TMI-2 and the April 1980 reorganization of NRR caused delays. All licensee's responses to the October 1979 Interim Position have been reviewed and found acceptable as an interim measure. IE is monitoring licensees for continued compliance with these interim commitments.

2. The Lead Project Manager has issued guidance in memoranda dated August 25, 1980 and March 24, 1981 to all OL OR Branch Chiefs and Project Managers and to the Technical Review Team. The August 25, 1980 memorandum identified the new TACS, the reviewers and assignments to assure continuation of reviews during the NRR reorganization period after April 1980. Later status and guidance is described in item 4 below.

3. Contracts are managed by the Technical Review Team as follows:

   a. Electrical Reviews are managed by ORAB/DL with contracts to EG&G, Inc., Idaho and LLNL San Ramon, and FRC, Philadelphia. SEP reviews are managed by SEP with contract to EG&G Idaho.

   b. Valve operability reviews are managed by EQB/DE with contract to BNL.

   c. CSB 6-4 Review requirements are managed by CSB/DSI with contract to LLNL.

   d. Radiological Impact Reviews are managed by AEB/DSI with contract to EXXON Nuclear Idaho Company, Inc.

4. As of June 8, 1981, a sample letter prepared by ORB #1 (concurred in by CSB/DSI) was prepared for issuance to each licensee with the next NRC action letter (either Q's or SER). The sample letter (provided in Lead PM Memorandum dated June 19, 1981 to all Project Managers) contains the NRC position clarifications and sample Technical Specifications to close out the long-term reviews. The overall B-24 review will complete TMI Item II.E.4.2, except for II.E.4.2.5 Containment Pressure Setpoint. However, CSB/DSI will provide SER's for II.E.4.2.6 and II.E.4.2.7 or will concur in SER's developed by Project Managers

Actions Required to Complete B-24 and B-20 Licensing Actions:

1. Project Managers should issue the update status of NRC reviews as soon as possible to each licensee using the sample letter (4 above). This is important to get the issue clearly understood by each PM and each licensee and to get the action completed. Lead PM records show that sixteen (16) plants have not been sent the status letter per the June 19, 1981 instructions. This letter should contain the staff guidance and any existing staff SER's received to date.

2. CSB, EQB, AEB and ORAB should complete any remaining plant specific SER's and provide to Project Manager. Technical reviewers should also provide a status report to the Lead PM on TER's and SER's on a monthly basis.

3. Project Managers should review the licensee Technical Specification submittals and issue license amendments as required. Consult with Lead PM if problems occur.

4. TMI Item II.E.4.2.5 reviews by CSB have been completed. SER's have been issued to licensees except for Crystal River 3 and Palisades. Project Managers should complete this action.

Status Update: 4/15/82

Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking

Lead Project Manager: P. W. O'Connor

Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Ten plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Eleven plants are being reviewed to resolve deviations from NUREG-0619 guidance. Additional information and/or commitments are required from these plants to permit the staff to issue a confirmatory action letter or a show cause order to require compliance with staff requirements.

Actions Required to Complete the MPA:

Complete the review of the deviations on the eleven remaining plants. Obtain commitments to follow NUREG-0619 guidance or issue orders requiring compliance if necessary.

Status Updated: January 26, 1982

Multi-Plant Action No. B-31
No. of Plants: 3
Title: Long Shaft LHSI and Outside Recirc Pump Degradation
Priority: Low
Cognizant Assistant Director: T. M. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Neighbors
Lead Technical Review Branch: EQB
Other Review Branches: ____________________

Problem:

Upgrade pumps at plants which have long shaft pumps. There were five plants in this category.

Background:

Excessive degradation occurred to bearings and shaft after short periods of operation of these pumps. Problems originally occurred at North Anna.

Current Status:

Complete.

Action(s) Required to Complete the Licensing Action:

None.

Status Updated: 4/6/82

Multi-Plant Action No. B-32

No. of Plants: 5

Title: Blocked SI Signal During Cooldown

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch ORAB (contractor)

Other Review Branches:

Problem:
NRR/DOL was requested by IE to determine the acceptability of blocking the steam line differential pressure safety injection signal during cooldown simultaneously with the blocking of the coincident pressurizer low level and low pressure signal. All PWR's should be reviewed for the same problem.

Background:
During an inspection at H. B. Robinson 2, it was found that during cooldown the licensee blocks the safety injection initiation signal from the high differential pressure between steam lines and the steam line header. This block is hard-wired into the same switch that is used to block the pressurizer low pressure and low level safety injection signal when primary pressure is below 2000 psig. The technical specifications (Table 3.5-3) allow blocking the pressurizer signals but do not address the blocking of the steam line high differential pressure signal.

We have also determined that Surry 1 and 2 and Turkey Point 3 and 4 have the same instrument and signal blocking arrangement and technical specification requirements as H. B. Robinson 2.

Current Status:

Robinson 2 submitted an amendment request and the amendment has been issued. A contractor report has been transmitted to the lead PM.

Actions Required to Complete the MPA:

The contractor report indicated that there are a total of 18 facilities that appear to have the same arrangement (10 sites). The lead PM is working out a plan of action to take. New TACs will be issued.

Status Updated: 4/16/82

Multiplant Action Number: B-34

Title: BWR-Jet Pump Integrity Assurance

Lead Project Manager: R. Bevan

Priority: Medium

Technical Review Branch: MTEB

Statement of Problem:

Since the failure of a jet pump holddown beam bar at Dresden 3 in February 1980, there has been renewed interest in jet pump integrity assurance. Jet pump failure and displacement can lead to difficulty in maintaining core covering in a LOCA for jet pump BWR's. Applies only to jet pump BWRs.

Background:

Occasional failure of retainer bolt keepers and related jet pump components since 1972 has sustained some level of interest in jet pump integrity. The more recent jet pump failure at Dresden and the subsequent discovery of beam bar cracking or crack indications (UT examination) at other plants has increased staff interest in this area.

Current Status:

Operating plants are monitoring jet pump action per IEB 80-06 and GE SIL 330. This action will continue until new improved beam bars are made available in sufficient quantity to change out all the older ones now shown to be subject to failure. GE is currently developing replacement pieces and IE is reviewing this activity and verifying acceptability as per TIA 80-16.

Actions Required to Complete the Licensing Action:

1) Review by MEB any proposed jet pump design changes
2) Develop plan/schedule for changeout of all beam bars, consistent with GE making such (approved) pieces available (these are under development at GE)
3) Evaluate need for jet pump ISI
4) Solicit appropriate TS changes from licensees for long term surveillance of jet pump integrity
5) Review licensee responses and revise TS as appropriate.

Status Updated: 4/16/82

Multiplant Action Number B-36

Title RTD Response Time

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

To accurately determine the response time for RTD used in the RPS.

Background:

With the adaptation of the STS definition of RPS response time requirements for primary sensors, the RTD portion of the response time became a difficult value to obtain. If the RTD is removed from its well in the RCS piping, how do you account for the well effect in finding the response time? New methodologies are now available to measure RTD response times directly during reactor operations.

Current Status:

By letters issued about July 1, 1981, this MPA was closed for the Calvert Cliffs Arkansas-2, Palisades, Millstone-2, Maine Yankee and St. Lucie units It has recently been issued for Ft. Calhoun. In October, 1981, a closeout package, that would send NUREG-0809 to all B&W and W units, was prepared. The problems with its issuance have recently been resolved; and its awaiting D. G. Eisenhut's signature.

Actions Required to Complete the MAP:

Get above package issued to all B&W and W utilities.

Status Update:

April 15, 1982

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number B-38

Title Tendon Surveillance - Bechtel Containments

Lead Project Manager Guy S. Vissing

Priority Low (3)

Technical Review Branch(es) SEB

Statement of Problem:
The problem involves the surveillance of post tensioned prestressed concrete containment tendons. The problem relates to the method used to interpret the results at the sampling and testing of tendons.

Background:
This task was first identified as a multi-plant issue in October 1977 when DOR put all outstanding issues into the RAMS system. It initially applied to ANO-1 and it involved some staff concerns on interpretations of the third year surveillance report for ANO-1 containment tendons. We found similar concerns were identified at other plants with post tensioned prestressed concrete containments. Therefore, we made it a multi-plant issue.

Current Status:
The recommendations for closing out this issue was acceptable to SEB and ORB#4 and appeared to be acceptable to D/DL and A/D OR. See the attachment. However, A/D OR has not yet approved the request.

Actions Required to Complete the MPA:
A/D OR approve request to delete MPA and notify all PMs

Status Updated 4/15/82

Multiplant Action Number: B-41

Title: Fire Protection - Final Tech Specs - Final SER Supplements

Priority: High

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB, PTRB, LQB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 71 units licensed prior to January 1, 1979 and for 3 units licensed after January 1, 1979 have made submittals describing (1) plans and schedules to meet Appendix R, (2) design descriptions of alternative, safe shutdown modifications, and (3) exemption requests from Appendix R.

Action(s) Required to Complete the Licensing Action:

The submittals described above for all 74 units must be reviewed and acted upon by June 1982. This will entail issuing exemptions, exemption denials and SERs approving alternative or dedicated safe shutdown modifications. Review of new OLs is now incorporated in the SRP. Final Tech Specs covering the equipment added as a result of Appendix R must also be issued after the modifications are complete.

Status Updated: January 28, 1982

Multiplant Action No.: B-43

Title: PWR Feedwater Line Cracks - Long Term Corrective Action

Lead Project Manager: Sydney Miner

Priority: Medium

Technical Review Branch(es): Materials Engineering Branch
Program Evaluation Branch

Statement of Problem:

Leaking Circumferential cracks were detected in Feedwater lines of both Westinghouse and Combustion Engineering facilities in the immediate vicinity of the steam generator nozzles.

Background:

The first incident of cracking occurred in May of 1979 in the feedwater lines of D.C. Cook Unit 2. This event prompted issuance of IE Bulletin 79-13 requiring inspection of all PWR feedwater lines.

Results of these inspections (17 incidents of cracking at 35 plants examined) led to the formulation of the PWR Pipe Crack Study Group (PCSG). Immediate short-term corrective actions taken by IE were directed towards restoration of the piping to its original condition.

In a memorandum dated September 19, 1980, Ed Jordan of IE described the short-term actions as complete. Also, in referring to the PCSG final recommendations, he suggested that augmented ISI requirements extending beyond the next refueling be imposed by Technical Specifications tailored for each facility. He further suggested that NRR should develop positions on permanent measures necessary to prevent recurrance.

Subsequently, the Materials Engineering Branch (MTEB), Division of Engineering, NRR agreed to provide a memorandum on the above. However, prior to transmitting new licensing requirements to DL, MTEB coordinated the implementation of PCSG recommendations with the Division of Safety Technology (DST) through a value/impact study. In addition, the Division of Engineering agreed with a DST recommendation that a risk agreement would complement the deterministic analysis performed by the PCSG and aid in long term implementation.

Current Status:

1. Acceptance Criteria:

   The Division of Safety Technology in response to a February 22, 1981 request by Division of Engineering did a risk evaluation of thermal fatigue cracks in PWR feedwater lines. In a memorandum dated July 21, 1981, the Division of Safety Technology stated through their analysis shows a low probability of core melt due to feedwater line breaks they believe that some additional steps should be taken to prevent feedwater line cracks. The Division of Engineering has not yet finalized and issued their recommendations for the long term measures

to be taken to prevent feedwater line cracks.

2. Important Schedule Considerations:

The current schedule requires completion of the first 9 reviews and issuing of the SER's in the second quarter of 1982. The long term measures have not been issued to date. Since these will result in new or additional requirements on licenses I expect that the CRGR may want to review them. Therefore, by the time the requirements are issued, approved, sent to the licensees, licensees respond and the responses are reviewed the elapsed time will be well beyond the second quarter.

3. Branch Responsibilities

The Safety Program Evaluation Branch (SPEB) of the Division of Safety Technology has completed their risk assessment of a core melt due to a feedwater line rupture core due to thermal fatigue. They will assist the Materials Engineering Branch (MTEB) in making any additional evaluations should the MTEB decide that additional evaluations are required. The MTEB will recommend the long term measures that are required. The Division of Licensing will transmit these long term requirements to the licensee. The MTEB will review the licensees responses and issue a SER.

Actions Required to Complete MPA:

1. Issuance of a memorandum by DE to DL recommending their proposed long term actions.
2. Preparation of a set of instructions to Project Managers on long term actions required (this could be a generic letter depending on whether or not there are any plant specific requirements).
3. Issuance of a letter to the licensee setting forth the new requirements.
4. Review of licensee's responses and revision of corresponding Technical Specifications as required.

33 Licensing actions are involved in all these activities.

Status Update: April 16,1982

Multi-Plant Action No. B-46
No. of Plants: 70
Title: Analysis of Turbine Disc Cracks
Priority: Medium
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: W. J. Ross
Lead Technical Review Branch: Material Engineering
Other Review Branches: ____________

Problem:

Monitor U. T. inspections of W and GE low pressure turbine discs for keyway cracks.

Background:

Inspections by W since 10/79 have revealed novel stress corrosion cracks in keyway and bore regions of low pressure turbine discs.

Current Status:

Staff action complete. Lead engineer monitoring W and GE activities.

Action(s) Required to Complete the Licensing Action:

None.

Status Update: 4/7/82

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Leak Project Manager: R. Dudley

Priority: 2

Technical Review Branch(es): PSB

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

71 - operating plants covered by B-23
42 - SER's completed (10 of which have open items)
26 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the remaining 39 SER's.
Complete the remaining 45 licensing actions.

Status Updated: APRIL 1, 1982

Multi-Plant Action No. B-49

No. of Plants: 17

Title: PWR Control Rod Misalignment

Priority: 3

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch: ORPM - Lead Engineer

Other Review Branches: Core Performance Branch

Problem:

Older Westinghouse Plant's Technical Specifications did not provide requirements to ensure compliance with assumptions used in various analysis regarding control rod alignment.

Background:

Letters were sent to all Westinghouse PWRs on October 29 or November 5, 1979 requesting revisions to their TS (if needed) to ensure rods were aligned within 15 actual inches or 7.5 indicated inches.

Current Status:

1. License amendments issued on 14 plants.
2. Awaiting TS proposal on 2 plants (Surry 1 and 2).
3. Reviewing latest proposal from Kewaunee.

Action(s) Required to Complete the Licensing Action:

1. Review proposed TS from remaining plants when received.

2. Negotiate an ageeement with remaining plants.

Status updated: April 6, 1982

Multi-Plant Action No. B-57

No. of Plants: 44

Title: Decay Heat Removal Capability

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. DeAgazio

Lead Technical Review Branch None

Other Review Branches:

Problem:

To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

Background:

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

Current Status:

Acceptance criteria are: (1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in Modes 4, 5 and 6, and (2) adequate surveillance requirements must be provided. A total of 16 plants remain to be reviewed. Indian Point 2 and 3 have not responded to our original request. Kewaunee, Crystal River 3 and Palisades responsed but did not propose new Technical Specifications because they believed that their current Technical Specifications are adequate.

INEL is reviewing submittals and identifying where the proposed TSs, in conjunction with existing TSs, do not conform with our Standard TSs.

Actions Remaining:

1) Review applicable sections of the Kewaunee, Crystal River 3 and Palisades Technical Specifications
2) Review TER's as they are completed. Decide whether deficiencies are serious enough to warrant additional requests to licensees. If not, issue the license amendment as requested.

Status Updated: 4/16/82

Multiplant Action No. B-58a

No. of Plants: All BWRs

Title: BWR Scram Discharge Volume Technical Specifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ORB#2

Statement of Problem:

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

Background:

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and are being reviewed by the Franklin Research Center.

Current Status:

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for 15 plants have been received as of 4/15/82.

Action Required to Complete the MPA:

Issue license amendments upgrading TS after receipt of TERs.

Status updated: April 16, 1982

Multiplant Action No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ASB

Statement of Problem:

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background:

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirement for diverse instrumentation.

Current Status:

OMB clearance has been received and orders will be issued in near future.

Actions Required to Complete the MPA:

Obtain acceptable responses and commitment dates. Issue orders with model Technical Specifications. Issue NRC contract to FRC to perform post-implementation verification.

Status updated: April 16, 1982

Multi-Plant Action No. B-59

No. of Plants: 70

Title: Masonry Wall Design

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Charles Trammell

Lead Technical Review Branch SEB, SEPB

Other Review Branches:

Problem:
Inadequate design criteria for masonry walls. Applies to all plants.

Background:
Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

Current Status:

Franklin Research Center has been contracted to review most licensee submittals (exceptions: Trojan, Cooper, Dresden 1, Humboldt Bay, LaCrosse, Yankee-Rowe, San Onofre 1). Trojan and San Onofre 1 are being reviewed by SEB. LaCrosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shutdown status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper has been issued (2/17/82). Review schedule and acceptance criteria for review have been established.

Actions Required to Complete the MPA:
69 plants remain to be completed. One finished to date. FRC review is active.

Status Updated: 4/16/82

Multiplant Action Number: B-60

Title: Environmental Qualification of Electric Equipment for
Nuclear Power Plants

Lead Project Manager: Jose A. Calvo

Priority: 1

Technical Review Branch: Equipment Qualification Branch

Statement of Problem: All plants are required to meet the Commission Memorandum and Order CLI 80-21 concerning 10 CFR 50, Appendix A, GDC 4.

Background: The issue originated from a 1977 petition from the Union of Concerned Scientists on fire protection and equipment qualification. The multiplant action arose from the Commission Memorandum and Order CLI 80-21. Technical resolution of acceptance criteria were produced from Unresolved Safety Issue A-24.

Current Status: Licensee submittals under review by Franklin Research Center. A proposed rule was issued for public comment on January 20, 1982. Comments were due on March 22, 1982 and are in the process of being evaluated.

Actions required to complete the MPA: Final SERs must be issued for all plants. The schedule for completion, contingent on the proposed rule, will be no later than November 30, 1985.

Status Updated: April 16, 1982

Multiplant Action Number B-61

Title: IE Bulletin 79-27, Loss of Non Class IE Instr. and Control Power

Lead Project Manager: M. Fairtile

Priority: 2

Technical Review Branch(es): ICSB

Statement of Problem:

Loss of "non-nuclear" instrumentation power has caused loss of instruments needed to guide operators to safely shutdown the plant during a concurrent transient caused by the same power loss. In addition erroneous inputs have been fed into the control systems of B&W plants.

Background:

IE Bulletin 79-27 was issued on November 30, 1979 due to a total loss of power to a non-safety class IE 120 volt AC power supply to the Oconee 3 integrated control system and non-nuclear Instrumentation System. On February 26, 1980 there was a power failure in a DC non-nuclear instrumentation system at Crystal River 3 that resulted in both IE and ONRR writing Orders to utilities that hadn't yet responded by February 26, 1980 to the Bulletin.

Current Status:

ICSB has reviewed all the responses to the Bulletin.

Actions Required to Complete the MPA:

DSI will report results of review to DL. The Lead Project Manager is of the opinion that the NRR portion of the Bulletin review can be closed-out by June 30, 1982.

Status Updated: April 15, 1982.

Multi-Plant Action No. B-62

No. of Plants: 70

Title: ESF Reset Control Design Difficiency IE Bulletin 80-06

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: Sydney Miner

Lead Technical Review Branch ICSB

Other Review Branches:

Problem:

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated actuation signal is reset.

Background:

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

Current Status:

1. Acceptance Criteria
   Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergency mode.

2. Important Schedule Considerations
   20 additional licensing actions are scheduled to be completed this year. All of the remaining 15 SERs are scheduled to be issued this year.

3. Identification and Role on the Contractors
   The detailed technical review of the licensees responses to I&E Bulletin 80-06 is being performed by EG&G Sam Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory. Upon completion of their review EG&G issues a Technical Evaluation Report (TER).

Required to Complete MPA:

1. EG&G complete review and issue TER	4 actions
2. Review TER and issue SER	15 actions
3. Issue SER to licensees	26 actions

Status Updated: 4/16/82

Multiplant Action Number B-63

Title Emergency Procedures and Training for Station Blackout

Lead Project Manager Chris Nelson

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All but three plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letters must be sent to 3 acceptable plants closing issue.

Letters must be sent to 2 plants requesting information

Response from one plant must be evaluated

Status Updated:

April 15, 1982

Multiplant Action Number: B-64

Title: B&W Accident Induced Neutron Flux Errors

Lead Project Manager: R. Jacobs

Priority: 3

Technical Review Branch(es): CPB (Physics Section)

Problem:

By letter dated October 29, 1980, B&W (J. H. Taylor) to IE (V. Stello), B&W stated that a study of accident-induced neutron flux errors, indicates a possible error in the FSAR analyses in the non-conservative direction affecting both 177FA and 205FA cores. IE transferred the technical review aspects to ONRR by TIA ROI 80-43 signed by Eisenhut on November 26, 1980.

Background:

By memorandum dated January 14, 1981, Eisenhut to Novak, the Multiplant Program B-64 was established, and transmitted questions, same date, to all B&W licensees. Responses came in dated from mid-March to mid-April 1981. The responses were routed to the Core Performance Branch for review. (H. Richings is reviewer).

Current Status:

All licensee responses submitted to NRC. SERs issued to DL in April 1982.

Actions Required to Complete the MPA.
DL review SERs from CPB and issue them to licensees. No TS changes will be required.

Status Updated: April 16, 1932

Multiplant Action No. B-65

No. of Plants: All BWRs (except LACBWR) - 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Lead Project Manager: K. Eccleston

Priority: High

Lead Technical Review Branch: ORAB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2, ICSB, OLB, SPE

Statement of Problem:

Assess the overall risk to long-term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background:

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status:

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are being evaluated.

Action Required to Complete the MPA:

Review licensee's plant specific responses to the guidance contained in NUREG-0803.

Status updated: April 16, 1982

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Lead Project Manager Chris Nelson

Priority Medium

Technical Review Branch(es) RSB

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel.

Core cooling was not lost however complex situation deemed on undesirable challenge to the operator.

Current Status:

Generic letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding
2. verification that supples of condensate grade aux feedwater are sufficient
3. aspects of training and procedures dealing with this subject

All licensees but one responded

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Actions Required to Complete the MPA:

Receive outstanding licensee response

Review all responses as well as Generic Westinghouse Report

44 actions remain-none scheduled for FY82

Status Updated:

April 15, 1982

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

Statement of Problem:

Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

Background: Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for at least another year of full power operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition (RT_{NDT}) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

By Commission Paper SECY 81-687 dated December 8, 1981, PTS was designated as an Unresolved Safety Issue. However, at the Commission briefing of November 24, 1981, we committed to having a staff position by Summer 1982 and by memorandum dated November 24, 1981 (Harold Denton to D. Eisenhut and S. Hanauer) Harold Denton directed that for those plants of immediate concern DL should manage the development of a short term resolution which can meet the scheduled committed to the Commission (Summer 1982).

Current Status:
The "60 day" responses have been received and by letters dated December 18, 1981, we provided to the eight licensees our evaluation and request for information which should be submitted with the "150 day" responses. TACs were issued and closed out for the 60 day responses. TACs have been issued for the short term resolution of the 150 day responses. A TAC has also been issued for the review of the Westinghouse and CE generic reports for the short term resolution for those plants other than the eight. Attachment 1 provides a typical TAC for the eight plants. Attachment 2 provides the TAC for the plants other than the eight. Under Requesting Remarks of each TAC is provided scope of work, responsibilities, plan and tentative schedules.

Action Required to Complete MPA:

Perform SER (one for each plant on one report which addresses all plants), issue and send to licensees.

Multi-Plant Action No. B-69

No. of Plants: 47 Operating Reactor Plants

Title: PWR Main Steam Line Break with Continued Feedwater Addition

(IE Bulletin 80-04)
Priority: High

Cognizant Assistant Director: T. M. Novak

Lead Engineer: R. A. Clark

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Coproration re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.

Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. As of April 16, 1982, Franklin Research Center concluded that some licensee submittals did not provide adequate information for them to complete their review; licensees are being requested to provide the additional information. This assignment is expected to be completed by the contractor by September 30, 1982.

Action(s) Required to Complete the Licensing Action:

1) Review licensees' response to IE Bulletin 80-04.
2) Evaluate licensees' responses.
3) Evaluate licensees' corrective actions.
4) Issue Safety Evaluation Report on licensees' response and corrective actions.

Multi-Plant Action No. C-01
Title: PWR Secondary Water Chemistry
Lead Project Manager: Robert B. A. Licciardo
Priority: 2
Technical Review Branch(es): ChEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires the implementation of a secondary water chemistry monitoring and control program containing appropritae procedures and administrative controls.

Current Status:

Six plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

A contractor is now involved; this is Brookhaven National Laboratories. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

Outstanding licensee submittals have been reviewed. Requests for additional information have been sent to related ORPMs.

NRR/ORPM is reviewing the request for additional information.

Status Updated: April 16, 1982

Multi-Plant Action No. C-03

No. of Plants: 3 Plants Remaining (Kewaunee, Peach Botton 1&2)

Title: Qualification of Radiation Protection

Priority: N/A

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert Clark

Lead Engineer: Dom DiIanni

Lead Technical Review Branch: NONE

Other Review Branches: DL

Problem:

Issue license amendments commiting the licensee to meeting the requirements of Reg. Guide 1.8 for the qualification of the Radiation protection manager.

Current Status:

All licensees have committed to this requirement and the Tech Specs have been revised accordingly except for the licensee's of the Kewaunee and Peach Bottom 1&2 Nuclear power plants. License amendments for these three plants need to be issued in order to complete MPA. This effort is with DL and it appears the action can be completed during 2nd quarter of 1982.

Action(s) Required to Complete the Licensing Action:

The PMs for Kewaunee (R. Licciardo) and Peach Botton 1&2 (M. Fairtile) are to issue an amendment to the licensee that commits the licensees.

Status Updated 1/21/82

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Lead Project Manager C. Tropf

PRIORITY 3

Technical Review Branch (es) ETSB

Statement of Problem:

Some licensee have not submitted T. S. Regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

7 plants are outstanding. All T. S. to be issued by 9/82.

Actions Required to Complete the MPA:

Resolve open items in reviews. Project Managers are pursuing

Status Updated April 1982

Multiplant Action Number: C-06

Title: Pump Support - Lamellar Tearing

Lead Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. Additional complication is that supports other than integrally welded are not covered in ASME Code and GDC and may require rule-making. Resolution of issue will occur with issuance of the "Final" NUREG-0577 in early 1982.

Current Status:

1. Acceptance criteria will be provided in NUREG-0577
2. No schedule has been set.

   GIB/DST (Dick Johnson) has responsibility; however, 6 plants (Indian Point 2/3, San Onofre 1, Turkey Point 3/4, and Arkansas 2) will be reviewed under FRC contract (Bill Koo). These plants did not provide adequate information orginally. Preliminary reviews have been completed onthese 6 plants, but the detailed review is waiting for guidance of NUREG-0577.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG.

Status Updated: January 27, 1982

Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Lead Project Manager: C. Tropf

Priority: 2

Technical Review Branch(es): ______

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are 4 plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filers.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

Status Updated: April, 1982

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert A. Clark

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radioactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status: NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested; interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.

The criteria contained in NUREG-0612 is used for the acceptance criteria. Schedules have been established provide 59 technical inputs to DL for FY82 from the contractor for Phase I only. The contractor is Franklin Research Center (FRC). FRC provides TER's to the lead technical group ASB.

Actions Required to Complete the Licensing Action:

1. Review licensees Phase I submittals, resolve any staff disagreements with submittals and issue a SER to licensee.

   50 TERs are to be completed in FY82.
   13 TERs are to be completed in FY83.
   50 SERs to licensees are scheduled for FY82.
   22 SERs to licensees are scheduled for FY83.

2. Review licensee's Phase II submittals same as item 1.

   40 TERs are scheduled for completion during FY83.
   32 TERs are scheduled for completion during FY84.
   40 SERs are scheduled for completion during FY83.
   32 SERs are scheduled for completion during FY84.

Status updated 1/21/82.

Multiplant Action Number: C-11

Title: Reactor Protection System (RPS) Power Supplies

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch: ORAB

Statement of Problem:

Design deficiencies have been identified in the BWR RPS MG set regulatory systems that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

Background:

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class 1E system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

Current Status

LLNL is writing TERs based on licensee submittals. ORAB is writing SERs. Vendor delays in delivering monitoring packages have forced three licensees to defer the modification until FY 84. Other deferrals may be necessary. Ten SERs will be issued in FY 82 and seven in FY 83. No unresolved technical issues exist for this item.

Actions Required to Complete the MPA:

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

Status Updated: April 16, 1982

Multi-Plant Action No. C-12

Title: Boron Solubility During Long Term Cooling Following LOCA

Lead Project Manager: Tim Colburn

Priority: Medium

Technical Review Branch(es): RSB

Problem:
Review of the Emergency Core Coolign System (ECCS) predicted performance has lead to concerns, for most PWRs designed by Combustion Engineering, regarding the suitability of systems available to prevent boron precipitation during long term cooling following a LOCA. Boron concentrations above the solubility limit would result in precipitation of boron, thus blocking the Reactor Pressure Vessel flow channels and thereby limiting ECCS flow.

Background:
The results of the above review were transmitted to the affected licensees by letters dated 9/7/77 (Palisades), 9/19/77 (Ft. Calhoun and Millstone 2), and 9/27/77 (St. Lucie 1 and Calvert Cliffs 1 and 2). Initial responses were received and a clarification meeting of the NRC staff with the licensees was held on 11/29/77. Additional licensee responses were received as requested during the meeting.

Current Status:
Calvert Cliffs 1 and 2 have addressed this problem in their Technical Specifications to the satisfaction of the ORPM. The OPRM feels licensing action is complete for these units as of 6/16/81. The action for Fort Calhoun is complete as of 3/10/81 with the issuance of an SER to that licensee. Millstone 2 has addressed this problem by establishing procedures for hot leg low pressure safety injection. An evaluation of the adequacy of Millstone 2's procedures in addressing the staff's concerns was transmitted to the licensee by letter dated 6/29/81. The submittal for St. Lucie 1 was evaluated and found acceptable by the staff as per our 3/29/82 letter. The other licensee has completed his response to our generic letter and is awaiting evaluation.

Action(s) Required to Complete the Licensing Action:

1. Approval of the remaining licensing submittal by DSI, specifically RSB.
2. Issuance of Ser to DL for transmittal to licensees by the Project Manager.
3. For those plants not approved (if any) request for additional information or request for Technical Specification change, as appropriate.

Status Updated 4/15/82

Multi-plant Action Number: C-14

Title: SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS

Lead Project Manager: J.T. Beard

Priority: 1

Technical Review Branch(es): ORAB

Statement of Problem

Since TMI-2, great attention has been focused on the ability of PWR's to reliably provide for shutdown decay heat removal at normal system pressure. The steam generator is the preferred and proven choice for accomplishing a safe shutdown of the plant. Therefore, the auxiliary feedwater systems (AFW) should satisfy the seismic design criteria for the Safe Shutdown Earthquake (SSE), consistent with other safety-related systems in the plant. However, only those facilities licensed recently have been reviewed against the NRC Standard Review Plan which treats the AFW as an Engineered Safety Feature.

Background

In August 1980, the NRC completed a preliminary study of the risk of a seismically induced loss of decay heat removal for plants without a seismically qualified AFW. One of the conclusions was that the increase in risk during the next three years is sufficiently small to allow plant operations to continue. Another conclusion was that plants should be surveyed to confirm the extent of the PWR plants without seismically qualified AFW.

In February 1981, the NRC developed and embarked on Multi-plant Action Plan C-14, "Seismic Qualification of Auxiliary Feedwater Systems." An objective to this plan is to increase, to the extent practicable, the capability of those plants without seismically qualified AFW to withstand earthquakes up to the SSE level. This multi-plant plan is described in an NRC memorandum to H. Denton dated February 20, 1981. The first phase is: (1) to identify, via a walkdown of the AFW system, deficiencies ammenable to simple remedial actions, and (2) to survey the plants to determine the extent and areas where significant improvements may be needed. The second phase is to have licensees complete re-analysis and/or significant modifications, for those plants which cannot demonstrate reasonable assurance of the functioning of the AFW system following an earthquake of SSE magnitude. After phase one, the NRC will complete certain decision-making processes and to take action to require licensees to make improvements.

Current Status

In a Generic Letter (GL 81-14), dated February 10, 1981, the NRC requested under 10 CFR 50.54(f) that all operating PWR licensees complete AFW walkdowns and report information regarding the seismic capability of AFW. This action implemented the first phase of the C-14 program.

Lawrence Livermore National Laboratory under technical assistance contract FIN A-0414 is reviewing and evaluating the licensees' responses to GL 81-14. Of the 47 PWRs involved with this MPA, LLNL has found it necessary so far to generate Requests for Additional Information for 44 plants, in order to correct deficiencies in licensees' responses or to obtain technical clarification of the licensees' responses.

In FY81, 2 TACS were completed. To date in FY82, 10 TACS have been completed, in that these plants have AFW designs that do not warrant further attention under this MPA program.

Actions Required to Complete the MPA

Thirty-five plant TACS remain active. LLNL is reviewing licensees' responses to Requests for Additional Information. The objective is to verify that AFW system walk downs were conducted and deficiencies identified, to report the level of seismic qualification of each area of the AFW, and to identify plants for which significant re-analysis and/or modifications may be needed. The results of this evaluation are to be reported both on a per plant basis and in a summary form for all the plants involved.

It is anticipated that LLNL can complete this effort (Phase I of the MPA) about the end of FY82.

Status Update

April 6, 1982.

Multi-Plant Action No.: D-01

No. of Plants: 22

Title: Mark I Containment Program

Priority:

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: B. Siegel

Lead Technical Review Branch: None - Work to be performed under Technical Assistance Contract

Other Review Branches: ORAB & Chris Grimes

Problem:

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly furled into the suppression pool during a postulated LOCA and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

Background:

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the hydrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capapability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safety, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic anslysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modified by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review.

Actions Required to Complete the Licensing Action:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: 4/16/82

Multiplant Action Number D-04

Title PWR Reactor Vessel Cavity Seal Ring Missile Potential.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) ORB #3

Statement of Problem:

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

Background:

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

Current Status:

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

Actions Required to Complete the MPA:

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated:

April 16,1982

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modified by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review.

Actions Required to Complete the MPA:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: April 16, 1982

Multi-Plant Action No. D-05
Title: Plant UPI Model Problem
Lead Project Manager: Robert B. A. Licciardo
Priority: 3
Technical Review Branch: RSB

Statement of Problem:

Only 2 loop PWR's are affected. All Westinghouse (W) 2 loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for 2 loop units.

However, the currently approved ECCS evaluation models for two loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5.

Background:

This has been an outstanding issue for two loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Six facilities are affected. W 2 loop UPI plants are presently operating on the bases of a number of approaches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

Contractors are to be involved in the review of proposed models to develop acceptable generic resolutions (1982).

Plant specific applications are proposed for fiscal year 1983.

The Lead Project Manager has reviewed the history and current status of this item, and has made recommendations on future action to expedite completion.

Action(s) Required to Complete the MPA:

Review of Lead Project Managers proposal with RSB and NRR management to develop a mutually acceptable "modus operandi."

A proposal has been made by NRC (R. S. B.) to undertake at least two experiments in the Cylindrical Core Test Facility (CCTF) available in Japan to improve validation of current approaches.

Status Updated: April 16, 1982

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide an assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently, some PWR licensees have performed a study of "leak before break". Staff approval of the "leak before break" concept is expected in April 1982.

Action Required to Complete the Licensing Action:

Complete evaluation of Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: April 13, 1982

Multiplant Action Number: D-12

Title: BWR Non Jet Pump Core Spray Performance

Lead Project Manager: P. J. Polk

Priority: 3

Technical Review Branch: ORAB

Statement of Problem:

Core Spray System nozzle coverage differs in a steam environment vis-a-vis an atmospheric environment. The original design is based on atmospheric analyses and tests. The generic issue requires that nozzle coverage be reanalyzed to reflect the steam environment.

Background:

History is inappropriate since only one plant remains outstanding.

Current Status:

All non-Jet Pump BWRs have either made the necessary modifications or committed to same with the exception of Nine Mile Point.

1) Acceptance criteria to be used in resolving the issue; to be provided by ORAB
2) Important schedule considerations; None (low Priority)
3) Where more than one review branch is involved, responsible branches with a breakdown of each branch's responsibilities; (ORAB Only)
4) Identification and role of contractors; None

Actions Required to Complete the MPA:

Review and approval of both the Oyster Creek and Nine Mile Plants is necessary to complete this generic activity.

Status Updated: April 16, 1982

Multi-Plant Action No. D-15

No. of Plants: 70

Title: High Energy Line Break and Consequential System Failure

Priority: 3

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch EQB, RRAB, GIB

Other Review Branches:

Problem: Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

Background:
On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhut to H. Denton dated October 15. 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhut dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

Current Status:

All TAC's issued on this subject are still open. A memo is in concurrence which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

Actions Required to Complete the MPA:

The above memo needs the concurrence of the AD/T DST who is responsible for the review. Following this each PM would receive the above instructions.

Status Updated: 4/16/82

Multiplant Action No.: D-16

Title: Review of Corporate Management Capability

Lead Project Manager: Sydney Miner

Priority: Low

Technical Review Branch(es): Licensing Qualification Branch

Statement of Problem:

To develop criteria and review for conformance to the criteria for onsite and offsite organizations, both management and technical, that will assure the safe operation of the plants during normal and abnormal conditions and the capability necessary to respond to accident situations.

Background:

In a letter dated June 29, 1979, shortly after the TMI-2 accident, we requested all power reactor licensees to supply information on their specific management and technical resources.

Upon review of the licensees' responses, we sent a second letter in February of 1980 stating that additional information is necessary to complete the evaluation. We also informed the licensees at that time that an outside contractor (Technicron Research, Inc.) in assisting the NRC in developing criteria, would contact them and request the information concerning their utility. Technicron reviewed the responses and the results of their effort were published in NUREG/CR-1656.

Subsequently, the Licensee Qualification Branch (LQB) developed guidelines and published them in NUREG-0731. The LQB are currently re-evaluating these guidelines.

Current Status:

The LQB is currently developing acceptance criteria for Corporate Management Capability and has let a contract to Pacific Northwest for the work. The Pacific Northwest effort is expected to be completed about the end of this calendar year. There are no licensing actions scheduled to be completed this year.

Action(s) Required to Complete MPA:

1. Issuance of guidelines by LQB.
2. Issuance of requirements by NRR to all operating plants.
3. Review of licensees' responses.
4. Issuance of a Safety Evaluation Report.

Status Update: 4/16/82

Multiplant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority Medium

Technical Review Branch(es): None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria
   The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations
   No licensing actions are scheduled to be completed this year.

3. Review Responsibilities
   This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

   (a) Approval of remaining changes to the Technical Specifications of the remaining plants.

   (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

   There are 17 remaining licensing actions.

Status Updated: 4/16/82

Multiplant Action Number: E-04

Title: BWR Single Loop Operation

Lead Project Manager: Dick Clark

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Thirteen operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pump, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background:

Single loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). Based on this operating experience, the staff has concluded that BWRs can be safely operated at least 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, for those licensees who modified their application, the plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop. For operation above 60% power, there is a generic concern involving flow stability when operating with one rather than two recirculation loops.

Current Status:

A meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating experience with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982.

Actions Required to Complete the Licensing Action:

Transmit requests for additional information to licensees. Review and evaluate responses. Prepare safety evaluations authorizing plants to operate on a single loop at power levels indicated by the revised ECCS analysis.

Status Updated: April 16, 1982

Multi-Plant Action No. E-05
No. of Plants: 3
Title: Westinghouse N-1 Loop Operation
Priority: Low
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: L. Olshan
Lead Technical Review Branch: RSB
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs and write SER on Beaver Valley. Zion review to follow. Other Westinghouse pLants will probably submit similar applications if Beaver Valley is approved.

Multiplant Action Number E-06

Title CEA Position indication

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

Should we allow the use of the fully inserted or withdrawn reed switches for TS position indications.

Background:

Several licensees with CE designed NSSS requested substitution of fully inserted or withdrawn reed switches for either one of the two other CEA position indication systems required by the STS for reactor startup or change of mode.

Current Status:

By memo dated January 5, 1982, ICSB notified DL that the proposed Millstone 2 TS were unacceptable. No substantial justificaton was provided, however acceptable TS were enclosed. These TS are nearly indentical to the current Calvert Cliffs TS except for one paragraph that allows use of mimic lights to substitute for reed switch position indication.

Actions Required to Complete the MPA:

1. Prepare SE and issue proposed TS to Millstone-2. Such an amendment has been issued for Calvert Cliffs 1 and 2.
2. Issue letters to other CE units informing them of new acceptable T.S.

Status Update

April 15, 1982

Multiplant Action Number E-07

Title Reactor Protection System Logic for CE Facilities

Lead Project Manager Monte Conner

Priority Completed

Technical Review Branch(es) ICSB

Statement of Problem:

A TS discrepency exists in the length of time the fourth RPS channel may be bypassed at CE designed facilities.

Background:

In the Calvert Cliffs and St. Lucie STS, the RPS is controlled as a 2-out-of-4 logic system. However, the same RPS is operated as a 2-out-of-3 logic system witn an installed spare in accordance with the Millstone-2 STS and the Ft. Calhoun, Maine Yankee and Palisade custom TS.

Current Status:

ICSB prepared a memo to provide our justification for requiring the above licensees to accept the 48 hour bypass TS. This memo also provides criteria for longer bypass based on system separation and related requirements. Letters were issued to the involved licensees on March 31, 1982.

Actions Required to Complete the MPA:

Closed as MPA; any resultant TS changes to be handled on plant-specific basis.

Status Updated

April 15, 1982

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The Operating Reactors Licensing Actions Summary is designed to provide the management of the Nuclear Regulatory Commission (NRC) with an overview of licensing actions dealing with operating power and nonpower reactors.

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FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

A. Active Licensing Action - an item which has been initiated but not completed.

1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.

2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.

B. Types of Licensing Actions

1. Amendment - action that results in changes to facility licenses including technical specification changes.

2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymmetric loads or reactor vessel materials surveillance.

3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.

C. Categories of Multiplant Actions

1. Regulation - actions directly attributed to a specific regulation requirements, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g).(A-Series)

2. Operating Experience - action directly attributed to an occurrence of accumulative experience at licensed reactors e.g., fire protection. (B-Series)

3. Internal Review - action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (C-Series)

4. New Information - action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, assymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (D-Series)
5. Licensee Requests - action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation. (E-Series)
6. TMI Related Actions - actions related to the TMI Action Plan. (F-Series)

II. Significant Dates

A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.

B. PM-Target - project manater's anticipated completion date for active items.

C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. § 2.206 petitions.

B. Medium (2)

1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
2. Spent fuel pool expansions.
3. Task should be completed within six months.

C. Low (3)

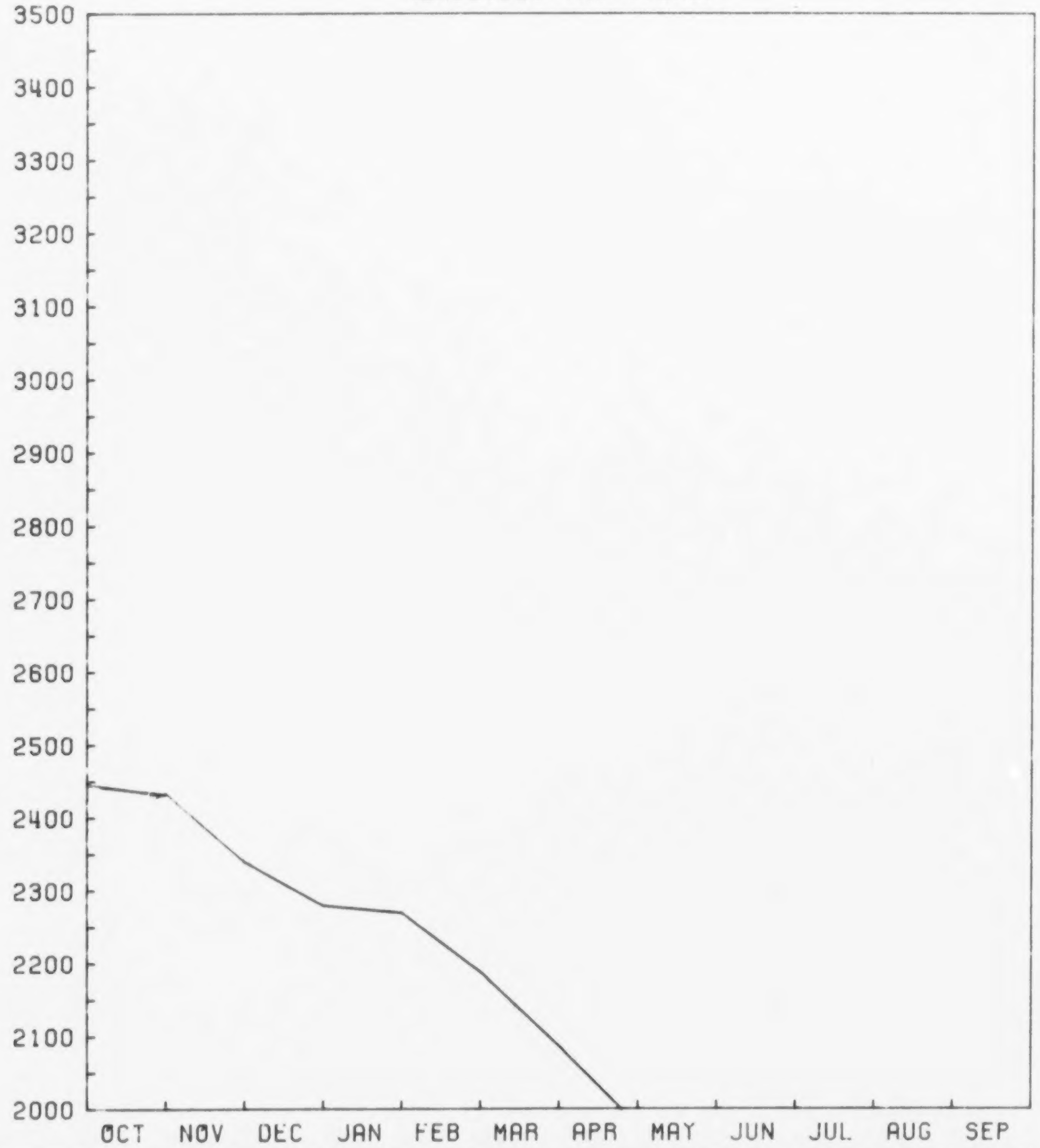
1. Licensee requests for amendments that have low safety significance.
2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

SECTION 1

MANAGEMENT OVERVIEW REPORT

TOTAL ACTIVE ROUTINE ACTIONS

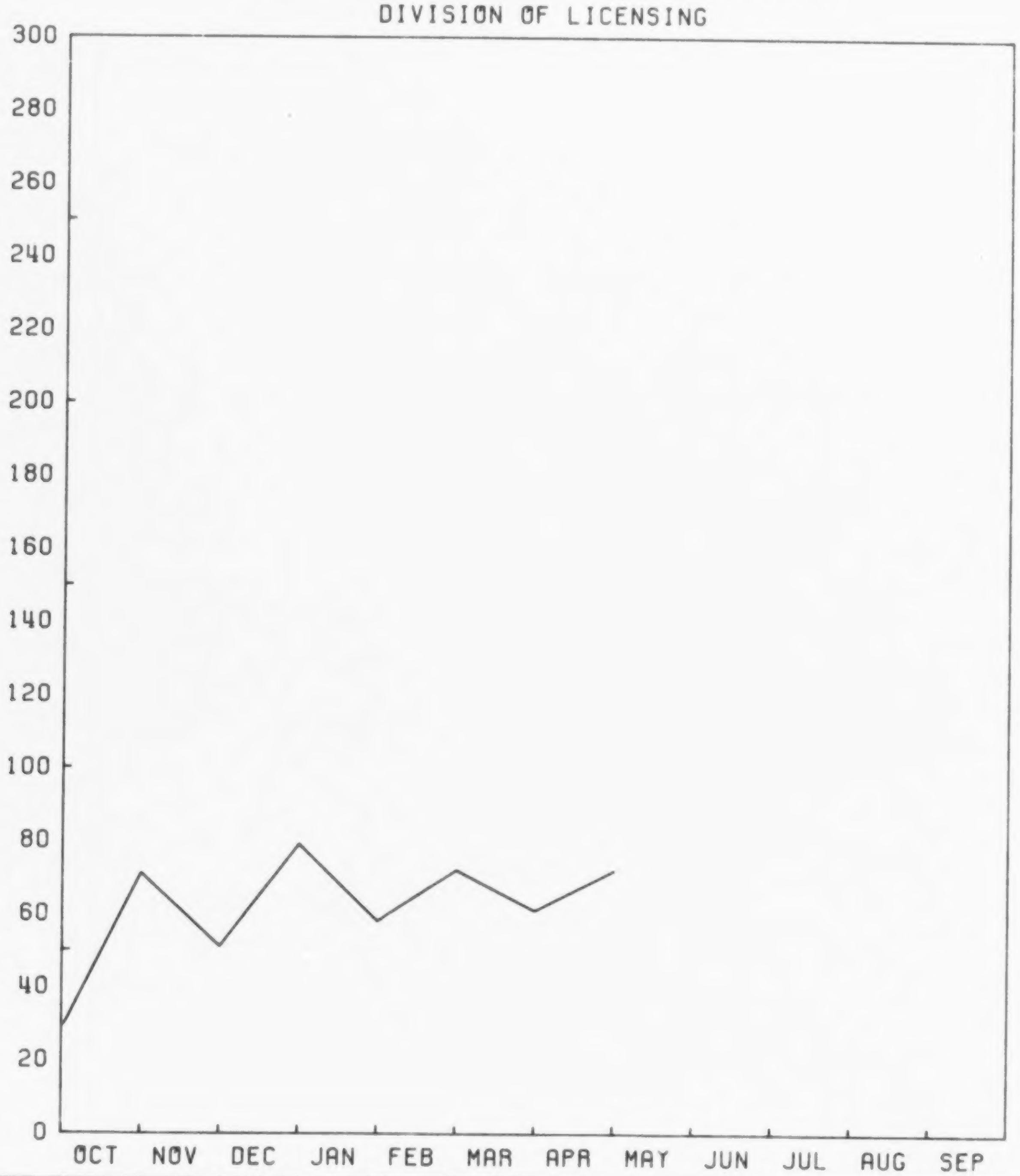
DIVISION OF LICENSING
(EXCLUDES TMI ITEMS)



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2434	2340	2280	2270	2189	2087	1978					
ACTIONS	2432	2340	2280	2270	2189	2087	1978					
HEARINGS	02	00	00	00	00	00	00					

NEW ROUTINE ACTIONS BY MONTH

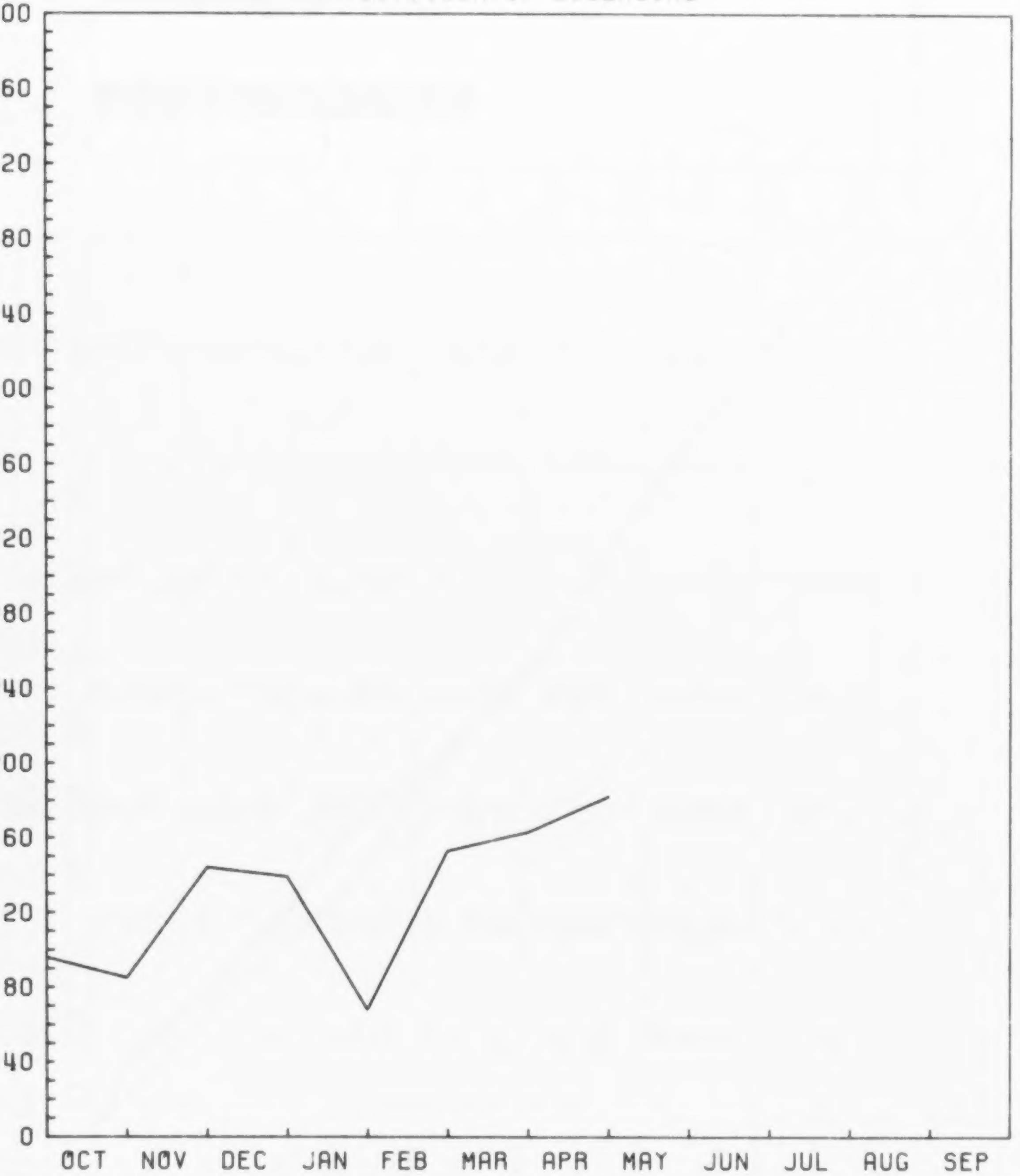
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	71	51	79	58	72	61	72					
CUMULATIVE	71	122	201	259	331	392	464					

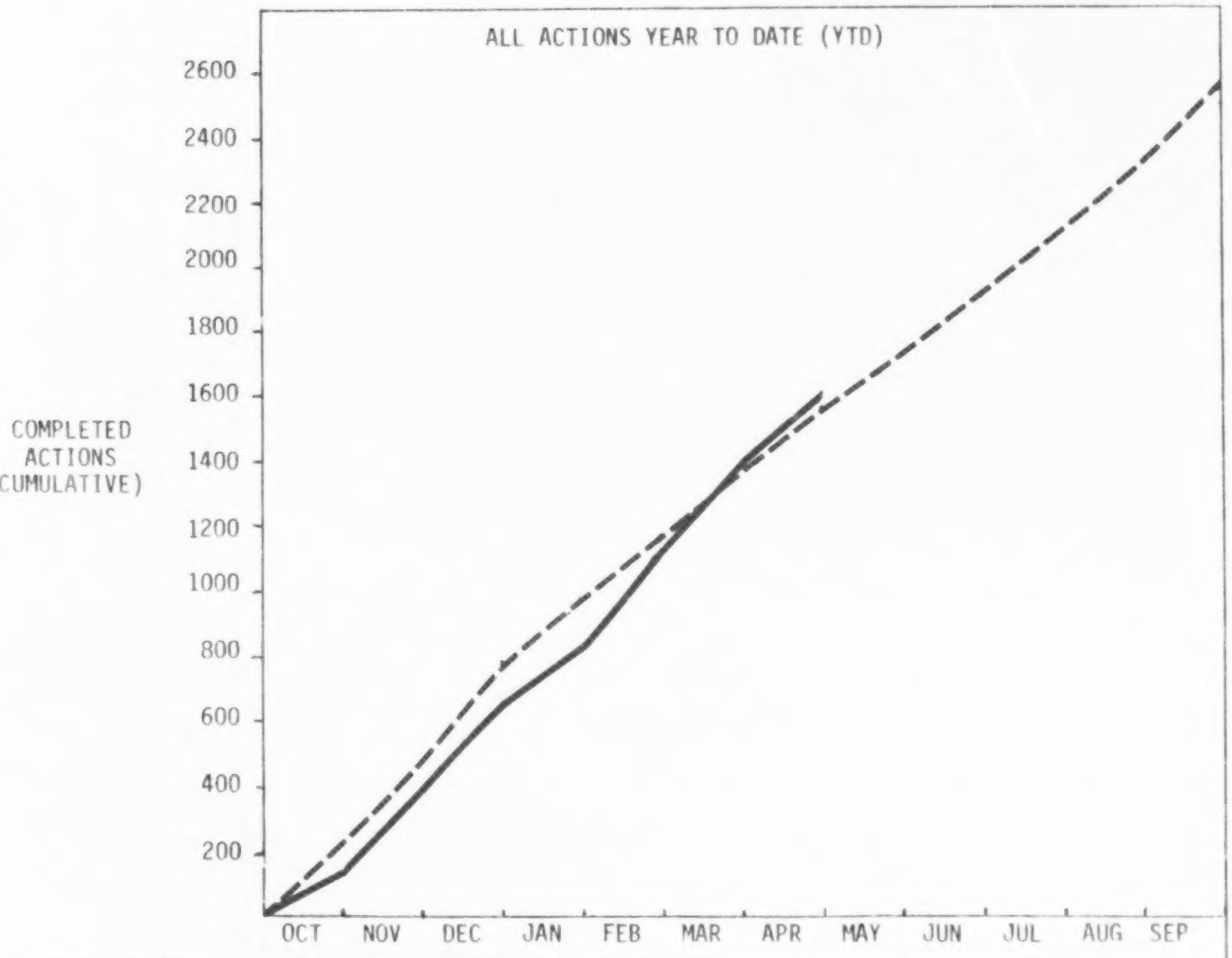
COMPLETED ROUTINE ACTIONS BY MONTH

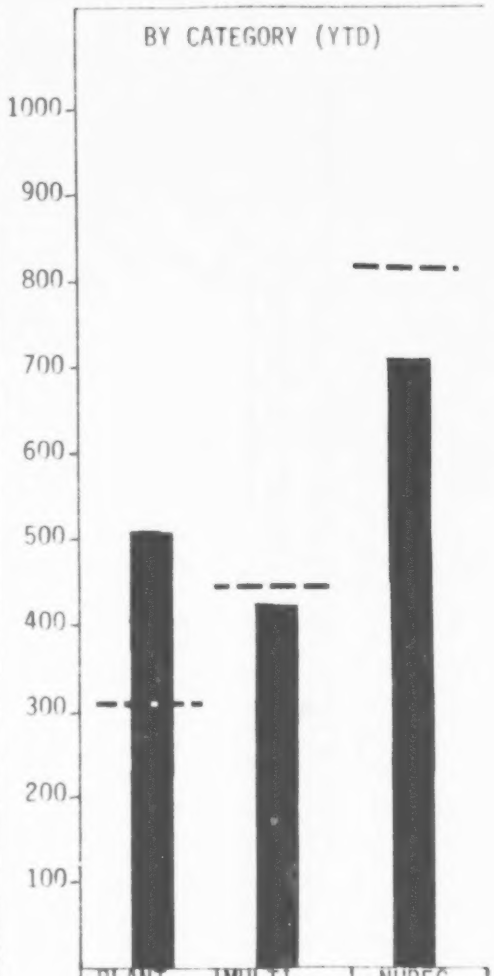
DIVISION OF LICENSING



COMPLETED	85	144	139	68	153	163	182					
CUMULATIVE	85	229	368	436	589	752	934					

LICENSING ACTIONS COMPLETED VS FY 82 OPERATING PLAN





		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	MONTH	140	258	261	185	293	268	238					
	YTD	140	398	659	844	1137	1405	1643					
PLAN	YTD	225	484	789	971	1166	1374	1567	1721	1902	2107	2315	2544
VARIANCE	YTD	-85	-86	-130	-127	-29	+31	+76					

PLANT SPECIFIC	MULTI-PLANT	NUREG 0737
81	101	56
507	426	710
303	446	818
+204	-20	-108

ACTUAL ————— PLAN – – – – – –

R-1208612-001

FISCAL YEAR: 1982

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 05/25/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	54	51	48	49	45	42	37					
ARKANSAS 2	38	38	38	38	36	31	29					
BEAVER VALLEY 1	33	36	32	30	30	25	25					
BIG ROCK POINT 1	28	26	27	26	26	23	16					
BROWNS FERRY 1	49	48	45	46	44	44	42					
BROWNS FERRY 2	48	47	44	44	42	42	40					
BROWNS FERRY 3	48	47	47	47	46	42	39					
BRUNSWICK 1	35	30	30	32	28	26	26					
BRUNSWICK 2	37	33	34	35	31	29	30					
CALVERT CLIFFS 1	52	43	37	37	31	25	25					
CALVERT CLIFFS 2	41	32	26	27	22	18	20					
COOK 1	31	31	29	29	27	28	27					
COOK 2	36	36	33	33	30	31	32					
COOPER STATION	29	29	29	28	25	22	18					
CRYSTAL RIVER 3	37	35	35	33	32	33	29					
DAVIS-BESSE 1	46	48	44	45	44	43	40					
DRESDEN 1	27	26	25	25	24	22	16					
DRESDEN 2	34	34	34	35	34	30	26					
DRESDEN 3	36	35	37	38	36	33	29					
DUANE ARNOLD	34	34	33	33	30	29	30					
FARLEY 1	29	30	28	27	26	13	12					
FARLEY 2	15	15	14	13	15	15	16					
FITZPATRICK	36	39	38	35	32	32	32					
FORT CALHOUN 1	27	26	26	26	24	23	22					
FORT ST VRAIN	20	20	32	32	30	27	26					
GINNA	32	28	27	28	27	27	27					
HADDAM NECK	36	32	31	30	29	27	25					
HATCH 1	34	34	33	32	31	35	35					
HATCH 2	32	32	32	32	30	33	33					
HUMBOLDT BAY	1	1	1	1	1	1	1					
INDIAN POINT 2	36	36	36	34	32	30	31					
INDIAN POINT 3	34	34	33	33	31	30	29					
KEWAUNEE	45	42	42	40	39	40	32					
LA CROSSE	29	30	25	24	24	23	19					
MAINE YANKEE	37	37	38	34	34	34	33					
MCGUIRE 1	7	5	5	5	5	6	6					
MILLSTONE 1	36	33	32	32	32	32	29					
MILLSTONE 2	32	33	35	36	33	29	26					
MONTICELLO	32	32	31	30	28	28	28					
NINE MILE POINT 1	30	30	29	29	27	27	28					

R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 05/25/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
NORTH ANNA 1	18	16	17	16	17	16	17					
NORTH ANNA 2	15	13	15	14	19	19	27					
OCONEE 1	32	26	23	26	27	25	23					
OCONEE 2	29	24	22	25	26	25	22					
OCONEE 3	29	24	22	25	26	25	24					
OYSTER CREEK 1	39	39	37	37	35	33	31					
PALISADES	45	46	42	41	40	37	35					
PEACH BOTTOM 2	42	42	41	39	37	37	36					
PEACH BOTTOM 3	41	41	40	38	34	34	33					
PILGRIM 1	34	33	32	35	34	30	25					
POINT BEACH 1	29	30	30	32	30	31	30					
POINT BEACH 2	31	31	30	32	31	32	32					
PRAIRIE ISLAND 1	30	29	26	25	23	22	22					
PRAIRIE ISLAND 2	28	27	24	23	22	21	21					
QUAD CITIES 1	31	31	31	30	29	30	28					
QUAD CITIES 2	31	31	30	31	30	31	29					
RANCHO SECO 1	43	42	41	41	39	39	37					
ROBINSON 2	38	35	32	35	34	29	28					
SALEM 1	31	28	26	24	22	23	19					
SALEM 2	19	21	20	19	21	20	20					
SAN ONOFRE 1	39	35	37	36	33	33	34					
SAN ONOFRE 2	3	3	3	3	3	3	3					
SEQUOYAH 1	6	6	6	6	6	6	6					
SEQUOYAH 2	3	3	3	3	2	3	3					
ST LUCIE 1	40	35	34	34	36	34	30					
SURRY 1	36	37	38	37	36	33	28					
SURRY 2	34	36	36	35	34	31	27					
THREE MILE ISLAND 1	38	36	36	35	35	32	29					
THREE MILE ISLAND 2	4	4	4	4	4	4	4					
TROJAN	26	23	23	23	26	26	26					
TURKEY POINT 3	38	36	37	38	35	30	27					
TURKEY POINT 4	41	38	39	39	36	31	28					
VERMONT YANKEE 1	36	32	32	32	32	33	32					
YANKEE-ROWE 1	29	28	27	24	24	23	22					
ZION 1	37	36	35	36	40	39	38					
ZION 2	36	35	34	34	38	37	36					
GRAND TOTAL	2,434	2,340	2,280	2,270	2,189	2,087	1,978					

REPORT DATE: 05/25/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 04/01/82 - 04/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	2	5	7	22		37	0	37
ARKANSAS 2	0	4	2	13		29	0	29
BEAVER VALLEY 1	1	5	1	16		25	0	25
BIG ROCK POINT 1	0	3	7	15		16	0	16
BROWNS FERRY 1	0	6	2	15		42	0	42
BROWNS FERRY 2	0	5	2	14		40	0	40
BROWNS FERRY 3	0	7	3	17		39	0	39
BRUNSWICK 1	1	10	1	16		26	0	26
BRUNSWICK 2	1	9	0	13		30	0	30
CALVERT CLIFFS 1	1	6	1	30		25	0	25
CALVERT CLIFFS 2	2	6	0	26		20	0	20
COOK 1	0	2	1	8		27	0	27
COOK 2	2	4	1	10		32	0	32
COOPER STATION	0	3	4	16		18	0	18
CRYSTAL RIVER 3	1	13	3	21		29	0	29
DAVIS-BESSE 1	1	8	4	16		40	0	40
DRESDEN 1	0	0	6	12		16	0	16
DRESDEN 2	0	5	4	14		26	0	26
DRESDEN 3	0	8	4	13		29	0	29
DUANE ARNOLD	2	6	1	11		30	0	30
FARLEY 1	0	3	1	20		12	0	12
FARLEY 2	1	9	0	8		16	0	16
FITZPATRICK	0	8	0	10		32	0	32
FORT CALHOUN 1	0	3	1	9		22	0	22
FORT ST VRAIN	0	15	1	9		26	0	26
GINNA	2	3	2	11		27	0	27
HADDAM NECK	0	3	2	15		25	0	25
HATCH 1	4	16	4	14		35	0	35
HATCH 2	5	15	5	13		33	0	33
HUMBOLDT BAY	0	0	0	0		1	0	1
INDIAN POINT 2	1	3	0	9		31	0	31
INDIAN POINT 3	0	5	1	12		29	0	29
KEWAUNEE	0	4	8	18		32	0	32
LA CROSSE	0	4	4	15		19	0	19
MAINE YANKEE	2	11	3	16		33	0	33

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 04/01/82 - 04/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82	NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MCGUIRE 1	0	2	0	4	6	0	6
MILLSTONE 1	0	2	3	9	29	0	29
MILLSTONE 2	0	10	3	16	26	0	26
MONTICELLO	0	0	0	4	28	0	28
NINE MILE POINT 1	1	2	0	5	28	0	28
NORTH ANNA 1	2	10	1	14	17	0	17
NORTH ANNA 2	14	32	6	20	27	0	27
OCONEE 1	2	8	4	19	23	0	23
OCONEE 2	2	10	5	18	22	0	22
OCONEE 3	3	9	4	16	24	0	24
OYSTER CREEK 1	0	3	2	10	31	0	31
PALISADES	1	2	3	12	35	0	35
PEACH BOTTOM 2	0	12	1	9	36	0	36
PEACH BOTTOM 3	0	11	1	10	33	0	33
PILGRIM 1	0	12	5	21	25	0	25
POINT BEACH 1	2	7	3	6	30	0	30
POINT BEACH 2	2	7	2	6	32	0	32
PRAIRIE ISLAND 1	0	1	0	12	22	0	22
PRAIRIE ISLAND 2	0	1	0	9	21	0	21
QUAD CITIES 1	0	2	2	5	28	0	28
QUAD CITIES 2	0	3	2	5	29	0	29
RANCHO SECO 1	0	3	2	10	37	0	37
ROBINSON 2	1	6	2	15	28	0	28
SALEM 1	0	5	4	17	19	0	19
SALEM 2	0	9	0	8	20	0	20
SAN ONOFRE 1	3	12	3	18	34	0	34
SAN ONOFRE 2	0	0	0	0	3	0	3
SEQUOYAH 1	0	0	0	0	6	0	6
SEQUOYAH 2	0	1	0	1	3	0	3
ST LUCIE 1	1	5	5	19	30	0	30
SURRY 1	0	5	5	13	28	0	28
SURRY 2	0	6	4	13	27	0	27
THREE MILE ISLAND 1	0	6	3	15	29	0	29
THREE MILE ISLAND 2	0	0	0	0	4	0	4
TROJAN	1	7	1	5	26	0	26

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 04/01/82 - 04/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TURKEY POINT 3	3	9	6	20		27	0	27
TURKEY POINT 4	5	10	8	24		28	0	28
VERMONT YANKEE 1	0	3	1	7		32	0	32
YANKEE-ROWE 1	0	2	1	9		22	0	22
ZION 1	0	7	1	7		38	0	38
ZION 2	0	5	1	6		36	0	36
GRAND TOTAL	72	464	182	934		1,978	0	1,978

R-1208613-001

REPORT DATE: 05/24/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 04/01/82 - 04/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
AEROTEST	0	0	0	0		2	0	2
AFRRI, TRIGA	0	0	0	0		3	0	3
B & W, CRITICAL FACI	0	0	0	0		2	0	2
B&W, LPR	0	0	0	0		2	0	2
BRIGHAM YOUNG, L-77	0	0	0	0		1	0	1
CATHOLIC U., AGN-201	0	0	0	0		1	0	1
COLUMBIA U TRIGA MK	0	0	0	0		2	0	2
CORNELL U., TRIGA	0	0	0	0		1	0	1
CORNELL U., ZPR	0	0	0	0		2	0	2
DOW CHEM., TRIGA MAR	0	0	0	0		1	0	1
GA. TECH	0	0	0	0		2	0	2
GA. TECH, AGN-201	0	0	0	0		2	0	2
GA. TRIGA MARK I	0	0	0	0		1	0	1
GA, TRIGA MARK F	0	0	0	0		1	0	1
GE TEST REACTOR	0	0	0	0		7	0	7
GE, NTR	0	0	0	0		3	0	3
IDAHO STATE, AGN-201	0	0	0	0		1	0	1
IOWA STATE, UTR-10	0	0	0	0		2	0	2
KANSAS ST., TRIGA MA	0	0	0	0		1	0	1
MANHATTAN COLLEGE	0	0	0	0		1	0	1
MICH. STATE, TRIGA M	0	0	0	0		2	0	2
MIT, MITR	0	0	0	0		4	0	4
N. C. STATE, PULSTAR	0	0	0	0		2	0	2
NBSR	0	0	0	0		2	0	2
NORTH. CORP, TRIGA M	0	0	0	0		1	0	1
OHIO STATE	0	0	0	0		1	0	1
OREGON ST, TRIGA MK	0	0	0	0		2	0	2
PENN STATE, TRIGA MA	0	0	0	0		1	0	1
PURDUE U.	0	0	0	0		1	0	1
REED INST, TRIGA MK	0	0	0	0		1	0	1
RENSSELAER	0	0	0	0		1	0	1
RHODE ISLAND	0	0	0	0		2	0	2
ROCKWELL INT., L-85	0	0	0	0		3	0	3
STATE U OF NY PULSTA	0	0	0	0		2	0	2
TEXAS A&M, AGN-201M,	0	0	0	0		2	0	2

REPORT DATE: 05/24/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 04/01/82 - 04/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82	NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TEXAS A&M, TRIGA	0	0	0	0	4	0	4
U OF CAL IRV, TRIGA	0	0	0	0	1	0	1
U OF CAL SANTA BAR L	0	0	0	0	1	0	1
U OF CAL, BERK TRIGA	0	0	0	0	1	0	1
U OF MICH PHOENIX ME	0	0	0	0	3	0	3
U. OF ARIZONA, TRIGA	0	0	0	0	1	0	1
U. OF FLA., ARGONAUT	0	0	0	0	2	0	2
U. OF ILL., ADV TRIG	0	0	0	0	1	0	1
U. OF ILLINOIS, LOPR	0	0	0	0	2	0	2
U. OF KANSAS	0	0	0	0	2	0	2
U. OF LOWELL	0	0	0	0	1	0	1
U. OF MD., TRIGA	0	0	0	0	1	0	1
U. OF MO.	0	0	0	0	2	0	2
U. OF MO., ROLLA	0	0	0	0	2	0	2
U. OF N. M.,AGN-2-1	0	0	0	0	1	0	1
U. OF TEXAS, TRIGA	0	0	0	0	1	0	1
U. OF UTAH, AGN-201	0	0	0	0	2	0	2
U. OF UTAH, TRIGA MA	0	0	0	0	2	0	2
U. OF VA.	0	0	0	0	3	0	3
U. OF VA., CAVALIER	0	0	0	0	2	0	2
U. OF WASH.	0	0	0	0	2	0	2
U. OF WISC., TRIGA	0	0	0	0	1	0	1
U.S.G.S., TRIGA MARK	0	0	0	0	1	0	1
UCLA, ARGONAUT	0	0	0	0	5	0	5
UNION CARBIDE	0	0	0	0	3	0	3
VA HOSP., TRIGA	0	0	0	0	3	0	3
VA. POLY. INST., UTR	0	0	0	0	3	0	3
WASH. STATE, TRIGA	0	0	0	0	2	0	2
WEST., TRAINING REAC	0	0	0	0	1	0	1
WORCHESTER POLY TECH	0	0	0	0	2	0	2
GRAND TOTAL	0	0	0	0	123	0	123

REPORT DATE: 05/25/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 04/01/82 - 04/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
ARKANSAS 1	210.5	0.0	113.0	326.0	1,258.0	19.7	57.9	32.4
ARKANSAS 2	176.0	0.0	53.0	229.0	926.4	11.7	31.2	16.8
BEAVER VALLEY 1	139.0	0.0	44.0	184.0	1,013.8	62.6	48.5	57.4
BIG ROCK POINT 1	363.5	0.0	53.0	416.5	1,862.5	25.9	52.6	31.0
BROWNS FERRY 1	94.0	0.0	10.0	104.0	413.0	11.8	44.7	24.4
BROWNS FERRY 2	8.0	0.0	3.0	11.0	316.0	3.2	11.5	6.2
BROWNS FERRY 3	34.0	0.0	4.0	38.0	411.1	14.6	20.5	16.7
BRUNSWICK 1	153.0	0.0	77.0	235.5	977.7	5.7	24.3	17.6
BRUNSWICK 2	116.0	0.0	14.0	135.5	823.7	5.2	30.3	19.7
CALVERT CLIFFS 1	451.0	0.0	7.0	458.0	1,956.8	21.6	43.4	32.7
CALVERT CLIFFS 2	93.0	0.0	3.0	96.0	598.8	18.6	7.0	13.0
COOK 1	79.0	0.0	20.0	99.0	671.8	39.7	19.5	37.0
COOK 2	45.0	0.0	18.0	63.0	424.8	16.6	11.5	16.0
COOPER STATION	300.0	0.0	27.0	327.0	1,057.7	25.4	17.3	23.5
CRYSTAL RIVER 3	180.0	0.0	85.0	266.5	1,605.0	27.8	44.0	34.1
DAVIS-BESSE 1	237.0	0.0	61.0	298.0	1,325.5	7.0	34.7	18.9
DRESDEN 1	18.0	0.0	0.0	18.0	303.5	4.3	672.6	405.3
DRESDEN 2	283.0	0.0	4.0	287.0	755.5	13.3	63.4	24.0
DRESDEN 3	480.0	0.0	4.0	484.0	1,462.8	10.2	134.9	48.5
DUANE ARNOLD	48.5	0.0	21.0	70.0	474.5	23.8	1.2	19.8
FARLEY 1	65.0	0.0	8.0	73.0	871.7	33.1	162.5	62.7
FARLEY 2	196.5	0.0	10.0	207.0	604.0	2.9	28.9	14.9
FITZPATRICK	40.0	0.0	20.0	60.0	622.5	2.6	24.8	15.3
FORT CALHOUN 1	265.0	0.0	36.0	305.0	1,346.8	22.9	45.0	26.4
FORT ST VRAIN	277.0	0.0	16.0	293.0	1,232.5	7.1	436.4	134.3
GINNA	731.0	0.0	5.0	737.5	1,865.8	28.1	46.6	30.0
HADDAM NECK	173.0	0.0	62.0	235.0	836.3	25.9	25.3	25.8
HATCH 1	128.0	0.0	23.0	151.0	718.5	17.5	23.5	19.1
HATCH 2	32.0	0.0	3.0	35.0	127.5	5.2	5.7	5.3
HUMBOLDT BAY	23.0	0.0	0.0	23.0	247.0	0.0	0.0	0.0
INDIAN POINT 2	367.0	0.0	3.0	370.0	1,275.8	132.2	158.7	140.4
INDIAN POINT 3	411.0	0.0	12.0	426.5	2,337.8	10.1	62.4	28.9
KEWAUNEE	198.0	0.0	6.0	204.0	1,355.3	52.8	60.8	54.1
LA CROSSE	94.0	0.0	98.0	192.0	716.0	16.3	20.0	16.7
MAINE YANKEE	124.0	0.0	13.0	138.0	1,785.8	24.2	50.2	34.4

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 05/25/82

MANPOWER SUMMARY BY FACILITY

FOR 04/01/82 - 04/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
MCGUIRE 1	269.0	0.0	0.0	269.0	1,497.0	6.3	53.5	25.2
MILLSTONE 1	169.0	0.0	97.0	266.0	1,380.5	17.4	38.5	21.4
MILLSTONE 2	77.0	0.0	7.0	84.0	1,661.3	43.9	146.3	95.1
MONTICELLO	183.0	0.0	6.0	189.0	972.5	6.1	21.0	7.2
NINE MILE POINT 1	168.0	0.0	11.0	179.0	540.5	1.5	40.0	5.4
NORTH ANNA 1	42.5	0.0	4.0	47.5	586.4	11.6	20.1	15.3
NORTH ANNA 2	222.5	0.0	4.0	227.5	1,057.9	5.8	22.5	15.0
OCONEE 1	399.0	0.0	16.0	415.0	1,932.2	55.5	97.3	69.0
OCONEE 2	99.0	0.0	3.0	102.0	601.2	21.1	30.0	24.1
OCONEE 3	67.0	0.0	3.0	70.0	280.2	10.0	3.2	8.0
OYSTER CREEK 1	178.0	0.0	19.0	197.0	1,328.7	32.6	78.7	42.3
PALISADES	63.0	0.0	58.0	123.1	1,698.4	23.1	789.6	138.0
PEACH BOTTOM 2	88.0	0.0	53.0	141.0	789.7	21.7	25.2	22.6
PEACH BOTTOM 3	10.0	0.0	3.0	13.0	97.0	4.9	2.6	4.2
PILGRIM 1	120.5	0.0	32.0	153.0	1,557.1	7.3	83.7	48.2
POINT BEACH 1	135.0	0.0	53.0	200.0	1,323.6	6.1	14.7	7.3
POINT BEACH 2	74.5	0.0	17.0	102.0	720.2	1.7	3.8	2.1
PRAIRIE ISLAND 1	217.0	0.0	14.0	231.0	1,013.3	29.8	117.3	48.6
PRAIRIE ISLAND 2	56.0	0.0	10.0	66.0	420.8	9.5	10.3	9.6
QUAD CITIES 1	286.5	0.0	12.0	298.5	1,245.2	6.4	13.4	6.9
QUAD CITIES 2	142.5	0.0	4.0	146.5	843.7	7.8	48.0	13.6
RANCHO SECO 1	220.5	0.0	31.0	252.5	1,277.0	22.8	77.6	35.9
ROBINSON 2	853.5	0.0	40.0	894.0	2,560.5	16.6	34.6	21.5
SALEM 1	167.0	0.0	23.0	190.0	685.3	22.0	44.5	29.8
SALEM 2	86.0	0.0	18.0	104.0	602.1	11.6	15.5	13.2
SAN ONOFRE 1	347.5	0.0	43.0	391.5	2,007.9	15.4	198.0	78.4
SAN ONOFRE 2	0.0	0.0	0.0	0.0	24.0	0.0	0.0	0.0
SEQUOYAH 1	58.0	0.0	4.0	62.0	582.5	1.0	0.0	1.0
SEQUOYAH 2	4.0	0.0	0.0	4.0	74.0	0.0	51.0	51.0
ST LUCIE 1	186.0	0.0	8.0	194.0	1,486.3	17.3	168.2	59.8
SURRY 1	53.0	0.0	31.0	84.0	640.2	27.5	41.6	31.8
SURRY 2	14.0	0.0	4.0	18.0	294.8	10.5	14.8	11.9
THREE MILE ISLAND 1	1,580.0	0.0	4.0	1,584.0	3,255.5	50.7	101.1	70.3
THREE MILE ISLAND 2	0.0	0.0	0.0	0.0	496.5	0.0	0.0	0.0
TROJAN	267.0	0.0	23.0	290.0	1,137.3	6.0	10.3	6.8

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MANPOWER SUMMARY BY FACILITY

FOR 04/01/82 - 04/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
TURKEY POINT 3	51.0	0.0	55.0	106.0	962.3	25.5	59.0	39.2
TURKEY POINT 4	35.0	0.0	7.0	42.0	291.8	7.8	7.1	7.5
VERMONT YANKEE 1	295.0	0.0	19.0	314.0	1,551.7	3.2	43.0	10.8
YANKEE-ROWE 1	129.0	0.0	52.0	183.5	1,067.8	5.5	22.8	8.6
ZION 1	302.0	0.0	3.0	305.0	2,660.8	5.7	90.3	35.9
ZION 2	0.0	0.0	3.0	3.0	219.8	0.1	37.3	11.5
GRAND TOTAL	14,348.5	0.0	1,789.1	16,137.6	78,007.7	19.8	72.5	36.1

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
A-01	10 CFR 50.55 A(G) - ISI	41	0	0	29	70
A-02	APPENDIX I - ALARA	66	0	1	1	68
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	0	0	0	73	73
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	31	0	9	13	53
A-05	GE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	1	11	12
A-07	APPENDIX G - FRACTURE TOUGHNESS	0	0	0	9	9
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	2	6	8
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67	67
A-10	CONTINGENCY PLANNING	4	0	2	61	67
A-11	GUARD TRAINING PLANS	12	0	11	45	68
A-12	VITAL AREA ANALYSIS	11	0	43	14	68
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	58	0	7	5	70
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENARATOR FUEL OIL	0	0	3	34	37
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	22	0	30	2	54
B-01	DIESEL GENERATOR LOCKOUT	3	0	2	21	26
B-02	FIRE PROTECTION	0	0	0	65	65
B-03	PWR MODERATOR DILUTION	0	0	2	39	41
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	12	0	2	24	38
B-05	STRESS CORROSION CRACKING - BWR RCSPB	25	0	0	23	48
B-06	BWR RELIEF VALVE	0	0	0	23	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	1	25	26
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	15	15
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	1	9	10
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12	12
B-13	FUEL ROD BOW	0	0	0	7	7
B-14	CEA GUIDE TUBE WEAR	0	0	0	39	39
B-15	C-E POISON ROD GROWTH	0	0	0	1	1
B-16	EMERGENCY PLANNING AND REVISIONS	~~1~~ 0	0	0	63	64
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	30	0	21	14	65
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	0	0	55	11	66
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	25	0	18	27	70
B-23	DEGRADED GRID VOLTAGE	27	0	10	30	67
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	57	0	11	65	133
B-25	BWR FEEDWATER NOZZEL CRACKING	8	0	9	6	23
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	0	40	40
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	0	0	3	0	3
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	0	0	4	1	5
B-33	IODINE SPIKING	0	0	0	0	0
B-34	BWR-WELD FAILURE OF JET PUMP RETAINER BOLT	0	0	0	0	0
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6	6

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	7
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	11
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	3	0	0	0	3
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	40
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	1
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	66	0	18	56	140
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	1	86	87
B-43	PWR FEEDWATER LINE CRACKS	33	0	0	38	71
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	1	807	808
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	64
B-46	ANALYSIS OF TURBINE DISC CRACKS	1	0	7	62	70
B-47	ECCS; CLAD SWELLING AND RUPTURE	0	0	0	45	45
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	41	0	14	8	63
B-49	PWR CONTROL ROD MISALIGNMENT	2	0	2	5	9
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	0
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	6
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	28
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	5
B-54	LESSONS CATEGORY A TECH SPEC	0	0	1	18	19
B-55	B&O REPORT ON BWRS	0	0	0	3	3
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	5
B-57	DHR CAPABILITY	16	0	2	13	31
B-58	SDR CAPABILITY	19	0	2	13	34
B-59	MASONRY WALL DESIGN	68	0	1	2	71
B-60	ENVIRONMENTAL QUALIFICATION	71	0	0	2	73
B-61	LOSS OF NON CLASS IE I&C POWER	65	0	0	0	65
B-62	CLASS IE 120 VAC VITAL INST	25	0	18	25	68
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	4	0	33	34	71
B-64	B&C INDUCED FLUX ERRORS	2	0	6	0	8
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	22	0	3	1	26
B-66	NATURAL CIRCULATION COOLDOWN	44	0	0	0	44
B-67	THERMAL SHOCK	8	0	8	0	16
B-68	ECCS PUMP DEADHEADING	0	0	0	0	0
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	44	0	2	1	47
B-70	FATIGUE TRANSIENT LIMIT TS	46	0	0	0	46
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	8	0	5	25	38
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	24	24
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	1	0	0	13	14
C-04	FILTER TECH SPECS	6	0	2	7	15
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	1	4	5
C-06	PUMP SUPPORT-LAMELLAR TEARING	0	0	1	34	35
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	4	0	4	31	39
C-08	BWR POST LOCA H2 CONTROL	0	0	0	8	8
C-09	PWR AUX FW PUMPS	0	0	0	7	7
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	70	0	1	19	90
C-11	RPS POWER SUPPLY	20	0	0	5	25
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	1	0	1	4	6
C-13	LOSS OF OFFSITE POWER	0	0	0	2	2
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	36	0	9	2	47
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	22	0	0	0	22
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	20

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	36	0	2	1	39
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	3	0	0	3	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	42	0	3	21	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	0	0	10	8	18
D-17	DEFINITION OF OPERABLE	17	0	4	49	70
E-01	SPENT FUEL POOL EXPANSIONS	0	0	1	38	39
E-02	FUEL CASK DROP	0	0	0	8	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	0	0	3	34	37
E-04	BWR SINGLE LOOP OPERATION	9	0	1	8	18
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	0	0	6	1	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	0	0	5	0	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	13	0	53	4	70
F-02	I.A.1.3 SHIFT MANNING	6	0	58	4	68
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	55	0	9	6	70
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	68	0	1	1	70
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	69	0	1	1	71
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	8	0	62	2	72
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	9	0	61	1	71
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	0	0	0	0	0
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	0	0	0	0	0
F-10	II.B.1 RCS HIGH POINT VENTS	67	0	1	3	71
F-11	II.B.2 PLANT SHIELDING	69	0	1	1	71
F-12	II.B.3 POST ACCIDENT SAMPLING	71	0	0	0	71
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	60	0	6	4	70
F-14	II.D.1 RV AND SV TRAINING	70	0	1	0	71
F-15	II.E.1.1 AFW SYSTEM EVALUATION	21	0	11	12	44
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	24	0	6	15	45
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	23	0	4	18	45
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	18	0	22	31	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	60	0	4	6	70
F-20	II.F.1.1 NOBLE GAS MONITOR	7	0	58	5	70
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	6	0	58	6	70
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	18	0	51	1	70
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	68	0	2	1	71
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	68	0	1	0	69
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	69	0	1	1	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	67	0	1	3	71
F-27	II.K.2.9 FMEA ON ICS	1	0	7	0	8
F-28	II.K.2.10 SAFETY GRADE ARTS	1	0	3	3	7
F-29	II.K.2.11 CONTINUED OPERATOR TRAINING AND DRILLING	0	0	7	0	7

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
F-30	II.K.2.13 THERMAL-MECHANICAL REPORT	45	0	1	1	47
F-31	II.K.2.14 LIFT FREQUENCY OF PORVS AND SVS	7	0	0	1	8
F-32	II.K.2.16 RCP SEAL DAMAGE	0	0	7	0	7
F-33	II.K.2.17 POTENTIAL FOR VOIDING IN RCS	37	0	7	0	44
F-35	II.K.2.20 SYSTEM RESPONSE TO SB LOCA	0	0	0	7	7
F-36	II.K.3.1 AUTO PORV ISOLATION	43	0	0	2	45
F-37	II.K.3.2 REPORT ON PORV FAILURES	43	0	0	3	46
F-38	II.K.3.3 REPORTING SV AND RV FAILURES AND CHALLENGES	22	0	43	5	70
F-39	II.K.3.5 AUTO TRIP OF RCPS	43	0	1	1	45
F-40	II.K.3.9 PID CONTROLLER	0	0	8	21	29
F-41	II.K.3.10 ANTICIPATORY TRIP MODIFICATIONS	1	0	7	21	29
F-42	II.K.3.12 ANTICIPATORY TRIP ON TURBINE TRIP	0	0	8	21	29
F-43	II.K.3.13 HPCI AND RCIC INITIATION LEVELS	20	0	5	0	25
F-44	II.K.3.14 ISOLATION CONDENSER ISOLATION MODIFICATION	1	0	6	1	8
F-45	II.K.3.15 ISOLATION OF HCPI AND RCIC MODIFICATIONS	18	0	1	0	19
F-46	II.K.3.16 CHALLENGES AND FAILURES OF RELIEF VALVES	25	0	0	0	25
F-47	II.K.3.17 ECCS OUTAGES	62	0	4	0	66
F-48	II.K.3.18 ADS ACTUATION	24	0	1	0	25
F-49	II.K.3.19 INTERLOCK RECIRCULATION PUMP MODIFICATION	1	0	1	23	25
F-50	II.K.3.21 RESTART OF CSS AND LPCI	24	0	0	0	24
F-51	II.K.3.22 RCIC SUCTION	16	0	0	0	16
F-52	II.K.3.24 SPACE COOLING FOR HPCI/RCIC MODIFICATION	19	0	0	0	19
F-53	II.K.3.25 POWER ON PUMP SEALS	24	0	0	0	24
F-54	II.K.3.27 COMMON REFERENCE LEVEL	6	0	17	2	25
F-55	II.K.3.28 QUALIFICATION OF ADS ACCUMULATORS	20	0	0	0	20
F-56	II.K.3.29 PERFORMANCE OF ISOLATION CONDENSERS	3	0	1	4	8
F-57	II.K.3.30 SB LOCA METHODS	68	0	2	1	71
F-58	II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	70	0	1	0	71
F-59	II.K.3.44 ANTICIPATED TRANSIENTS WITH SINGLE FAILURES	5	0	20	0	25
F-60	II.K.3.45 MANUAL DEPRESSURIZATION	25	0	0	0	25
F-61	II.K.3.46 MICHELSON CONCERNS	0	0	0	0	0
F-62	II.K.3.57 MANUAL ACTUATION OF ADS	0	0	0	0	0
F-63	III.A.1.2 TECHNICAL SUPPORT CENTER	71	0	0	0	71
F-64	III.A.1.2 OPERATIONAL SUPPORT CENTER	71	0	0	0	71
F-65	III.A.1.2 EMERGENCY OPERATIONS FACILITY	71	0	0	0	71
F-66	III.A.1.2 NUCLEAR DATA LINK	69	0	1	1	71
F-67	III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	70	0	1	0	71
F-68	III.A.2.2 METEOROLOGICAL DATA UPGRADE	71	0	0	0	71
F-69	III.D.3.3 IMPLANT RADIATION MONITORING	9	0	58	3	70
F-70	III.D.3.4 CONTROL ROOM HABITABILITY	49	0	19	4	72
	TOTAL GENERIC ISSUES	3,471	0	1,136	3,223	7,830

TABLE I

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Data as of 5/1/82

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	R. Cilimberg	X		DL	H. Silver	B-8011	SAI
A-02	Appendix I - ALARA	A	P. Wagner	X		DL/DSI	S. Bajwa	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	W. Paulson	X		DL	S. Bajwa	B-6590	FRC I
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeek		X				
A-11	Guard Training Plans	A	E. McPeek		X				
A-12	Vital Area Analysis	C							
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	R. Cilimberg		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	A	G. Vissing		X				
A-16	Qualification of Inspection, Examination, Testing and Audit Personnel	A	D. Jaffe		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	A	T. Wambach		X				
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	C							
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle		X				
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	C							

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle		X				
B-23	Degraded Grid Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	B-6590	FRC I
B-25	BWR Feedwater Nozzle Cracking	A	P. O'Connor		X				
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	C							
B-32	Blocked SI Signal During Cooldown	C							
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	A	R. Bevan		X				
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	A	G. Vissing		X				
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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** All new and pending reviews are being handled as plant specific actions.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C							
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A	T. Wambach	X		DSI			
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	C							
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C							
B-48	Adequacy of Station Electric Distrib. Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-49	PWR Control Rod Misalignment	A	P. Wagner		X				
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C							
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL
B-58	SDV Capability	A	K. Eccleston	X		DL	S. Bajwa	B-6891	FRC II
B-59	Masonry Wall Design	A	C. Trammell	X		DL	S. Bajwa	B-6891	FRC I

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	A	M. Fairtile		X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	C. Nelson		X				
B-64	B&W Induced Flux Errors	A	R. Jacobs		X				
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	C. Nelson						
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	C							

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	R. Licciardo		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	A	D. DiIanni		X				
C-04	Filter Tech Specs	A	C. Tropf		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	I							
C-07	Fuel Handling Accident Inside Containment	A	C. Tropf		X				
C-08	BWR Post LOCA H-2 Control	C							
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	S. Bajwa	B-6590	FRC I
C-11	RPS Power Supply	A	J. Van Vliet	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	A	T. Colburn		X				
C-13	Loss of Offiste Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0414	LLL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel		X				
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 46	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	C. Trammell		X				
D-05	Plant UPI Model Problem	A	R. Licciardo		X				
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	P. Polk		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	C							
D-17	Definition of Operable	A	S. Miner		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL
E-06	CEA Position Indication Failures - CE	A	E. Conner		X				
E-07	Reactor Protection System Logic - CE	C							

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**All new and pending reviews are being handled as plant specific actions

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	A	D. Neighbors		X				
F-02	I.A.1.3 Shift Manning	A	W. Ross		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton		X				
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Lyons		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Lyons	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	A	M. Grotenhuis		X				
F-07	I.C.6 Correct Performance of Operating Activities	A	R. Licciardo		X				
F-08	I.D.1 Control Room Design Review	A	W. Paulson		X				
F-09	I.D.2 Safety Parameter Display System	A	W. Paulson		X				
F-10	II.B.1 RCS High Point Vents	A	W. Ross	X		DL	B. Barnhart	A-0246	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny	X		DL	S. Bajwa	B-6590	FRC I
F-12	II.B.3 Post accident Sampling	A	J. Thoma	X		DL	B. Barnhart	A-6428	INEL
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton		X				
F-14	II.D.1 RV and SV Testing	A	H. Shaw	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	P. Wagner						
F-16	II.E.1.2.1 AFW System Initiation	A	S. Nowicki	X		DL	S. Bajwa	B-6590	FRC I
F-17	II.E.1.2.2 AFW System Flow Indication	A	S. Nowicki	X		DL	S. Bajwa	B-6590	FRC I
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves	X		DL	B. Barnhart	A-0246	LLL
F-20	II.F.1.1 Noble Gas Monitor	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL
F-21	II.F.1.2 Iodine/Particulate Sampling	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	M. Fairtile	X		DL	B. Barnhart	A-6428	INEL
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea		X				
F-27	II.K.2.9 FMEA on ICS	A	M. Padovan		X				
F-28	II.K.2.10 Safety Grade ARTS	A	M. Padovan		X				
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	A	D. DiIanni		X				
F-32	II.K.2.16 RCP Seal Damage	A	J. Thoma		X				
F-33	II.K.2.17 Potential for Voiding in RCS	A	L. Olshan		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	R. Martin		X				
F-37	II.K.3.2 Report on PORV Failures	A	T. Colburn		X				
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	R. Martin		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	A	C. Trammell		X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	P. Polk		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	A	R. Emch		X				
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney		X				
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney	X		DL	B. Barnhart	A-6427	INEL
F-51	II.K.3.22 RCIC Suction	A	P. Polk	X		DL	J. Donohew	A-6429	INEL
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	A	R. Emch		X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	A	J. Van Vliet		X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	D. Wigginton		X				
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan	X		DL	B. Barnhart	A-6427	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	**			X				
F-63	III.A.1.2 Technical Support Center	A	R. Caruso		X				
F-64	III.A.1.2 Operational Support Center	A	R. Caruso		X				
F-65	III.A.1.2 Emergency Operations Facility	A	R. Caruso		X				
F-67	III.A.2.1 Emergency Plan Upgrade to Meet Rule	A	P. O'Connor		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lombardo		X				
F-69	III.D.3.3 Implant Radiation Monitoring	A	G. Requa	X		DL	B. Barnhart	A-6428	INEL
F-70	III.D.3.4 Control Room Habitability	A	P. O'Connor		X				

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** Implementation to be incorporated into Action I.C.1.

OPERATING REACTORS HEARING SUMMARY

Status as of April 19, 1982

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	J. Moore	Spent Fuel Pool Expansion	9/25/79	Evidentiary hearing currently scheduled for 6/7/82
Browns Ferry 1/2/3	R. Clark	R. Rawson	Onsite Storage of Low Level Waste	1/81	ASLB denied petitions to intervene. Appeal Board remanded issue back to ASLB and reinstated intervenors. Staff and TVA has appealed decision to the Commission. The Commission ordered briefs to be filed by the staff and TVA by May 6, 1982. Staff evaluations due to ASLB by May 1, 1982. Prehearing conference held April 1, 1982 in Huntsville, AL.
Dresden 1	P. O'Connor	R. Rawson	Decontamination	9/30/81	First Prehearing Conference has not yet been held. Contentions remain pending.
Dresden 2/3	P. O'Connor	R. Goddard	Spent Fuel Pool Expansion	9/21/78	An initial Decision has been issued by the ASLB (5 out of 33 racks for Unit 3 only) permitting partial re-racking pending resolution of seismic questions.
Dresden/Quad Cities	R. Bevan	R. Goddard	Shipment of Spent Fuel	8/22/78	Special prehearing conference held February 1, 1979. Hearing not yet scheduled.
GETR	C. Nelson	D. Swanson	Seismic Show Cause Issues	10/24/77	Testimony completed; awaiting Initial Decision.
Ginna	J. Lyons	M. Young	Full Term Operating License Conversion	6/8/73	Litigation is being held in abeyance until completion of SEP.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. By memorandum and order dated February 17, 1982 the ASLB ordered the licensee to file status reports each 3 months. The ASLB also ordered that 6 months after the Commission reaches a decision on safety goals and issues guidelines the licensee must report to the Board a) readiness to take actions to permit resumed operation, or b) commit to submit a decommissioning plan.
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	Motion for summary disposition of environmental contentions is pending before ASLB. The proceeding has recommenced following consolidation of seismic issue from Show Cause (2.206) proceeding with FTOL proceeding. The FTOL proceeding is contingent upon the completion of the SEP for the facility.
Maine Yankee	C. Nelson	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/79	First Prehearing Conference completed. Two intervenors admitted. April 12, 1982 ASLB Order admits 14 contentions.
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	Testimony completed; awaiting ASLAB to close or reopen hearing. In a letter dated 2/26/82 to the licensee, the ASLAP stated that it had concluded that there is no necessity for an additional evidentiary hearing regarding turbine missiles. It is now assumed the issue will be decided by the Board on the record as it now stands.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Palisades	T. Wambach	C. Barth	Steam Generator Repair Program	7/23/79	Staff is awaiting licensee's decision to proceed with the repair program. Therefore, litigating efforts are being held in abeyance.
Point Beach 1/2	T. Colburn	R. Bachman E. Shomaker	Determination on Proprietary Nature of Westinghouse Documents Related to Steam Generator Tube Sleeving	7/20/81	Testimony in progress. Discovery complete. Parties now responding to Board questions. No decision on hearing date.
Point Beach 1/2	T. Colburn	R. Bachman	Steam Generator Tube Sleeving	7/20/81	Testimony in progress. Parties have filed motions to compel responses to discovery. Hearing date decision dependent on issuance of staff SER and EIA.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Quad Cities	R. Bevan	R. Goddard	Spent Fuel Pool Expansion	4/30/81	Petitions for leave to intervene have been filed. Prehearing Conference held on October 14, 1981. Prior to hearing scheduled for May 11, 1982, intervenors withdrew contentions and request for hearing. Board expected to issue order terminating Hearing.
Rancho Seco	M. Padovan	R. Black	Commission Order of May 7, 1971, related to TMI Related Modifications.	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.
Salem 1	W. Ross	B. Smith	Spent Fuel Pool Modifications	3/7/78	Initial Decision issued October 27, 1980 authorizing amendment; affirmed by ASLAB on July 17, 1981 (ALAB-650). Commission declined review on November 9, 1980). Appeal has been filed before 3rd. Circuit Court of Appeals.
Three Mile Island 1	R. Jacobs	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	Initial Decision issued; before the Commission for determination of immediate effectiveness. (ASLB decision on issues related to cheating incident is not yet issued.)

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Palisades	T. Wambach	S. Burns	Plant Operator's Union Opposition to Overtime Limits Imposed on Licensee by IE Order Related to TMI Requirements.	3/9/81	Request for hearing denied by ASLB. On March 31, 1982 the ASLAB reversed the decision by the ASLB and remanded the case for further proceedings.
Robinson 2	G. Requa	S. Treby	Radon	11/30/73	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ALAB-569). Pending before ASLAB on radon only.

R-1208621-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

COMPLETED LICENSING ACTIONS BY FEE CLASS

REPORT DATE: 05/25/82

FEE CLASS	COMPLETED ACTIONS		MANHOURS		AVG HOURS/ACTION		AVG COST/ACTION	
	APR. 1982	FY TO DATE	TOTAL FY 82	TOTAL TO DATE	FOR FY 82	TO DATE	FIXED BY REG	ACTUAL @ $40/HR
NONE	179	1,293	12,498.5	41,139.2	9.6	31.8	N/A	$1,272
1	17	94	731.8	1,730.5	7.7	18.4	400	$736
2	5	54	1,045.0	1,345.0	19.3	24.9	1,200	$996
3	35	180	7,373.4	10,956.7	40.9	60.8	4,000	$2,432
4	2	23	1,676.5	4,271.1	72.8	185.7	12,300	$7,428
5	0	0	0.0	0.0	0.0	0.0	25,800	$0
6	0	0	0.0	0.0	0.0	0.0	45,900	$0
TOTAL	238	1,644	23,325.2	59,442.5	14.1	36.1		$12,864

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 05/25/82

FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY

10/01/81 - 04/30/82

	NEW LICENSING ACTIONS	COMPLETED LICENSING ACTIONS	ACTIVE LICENSING ACTIONS
MULTI-PLANT ACTIONS			
REGULATIONS	4	109	245
OPERATING EXPERIENCE	12	258	758
INTERNAL REVIEWS	0	24	146
NEW INFORMATION	0	19	130
LICENSE REQUIREMENTS	3	16	13
TMI ACTIONS	66	710	2,190
I&E TRANSFERS	0	0	0
SUBTOTALS	85	1,136	3,482
PLANT SPECIFIC ACTIONS	445	507	686
TOTAL	530	1,643	4,168

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

5/21/82

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
				Status to date				Status to date / FY 82 Plan	FY 82 Plan	Status to date		Status to date / FY 82 Plan	FY 82 Plan				
A-01	10 CFR 50.55 A(6) - ISI (5 yr. old)	1	MTEB	0	0	5	30	0/35	4	4	--	0/28	14		3	39 (SAI)	
A-02	Appendix I - ALARA	1	RAB	0	0	7	8	0/15	50	50		0/12	53			10 (FRC II)	
			ETSB	0	0	7	8	0/15	50	50							5 (EGG)
A-03	Security Reviews - Modified Amendment Plans	Complete															
A-04	Appendix J - Containment Leak Testing (5 yr. old)	1	CSB	11	1	16	0	12/28	0	--	--	9/37	--	--	9	28 (FRC I)	
A-05	GE Mark I Containment Tech Specs-Short Term	Complete															
A-06	Respiratory Protection System	Complete															
A-07	Appendix G - Fracture Toughness	Complete															
A-08	ECCS Evaluation-Generic Per 50.46 Compliance (5 yr. old)	2	ORAB	2	0	0	0	2/2	0	--	--	2/2	--	--		2 (LLL) (Complete)	
A-09	Pressure Vessel Beltline Material Surveillance	Complete															
A-10	Contingency Planning	1	NMSS	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
A-11	Guard Training Plans	1	NMSS	0	7	5	5	7/17	0	--	--	7/17	--	--	17		
A-12	Vital Area Analysis	1	NMSS	0	0	55	0	55/55	0	--	--	55/55	--	--	55		
A-13	Non-power Reactors Safeguards	Not Active															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
A-14	10 CFR 50.55 A(G) - Inservice Testing (5 yr. old)	1	MEB	0	5	22	22	19/49	10	--	--	2/49	10		49		
A-15	Quality Assurance Request Diesel Generator Fuel Oil	3	ORB#4	1	1	1	0	2/3	0			2/3			3		
A-16	Qualification of Inspection, Examination, Testing, and Audit Personnel		QAB	30	17	12	11	48/70	0			47/67	3		70		
B-01	Diesel Generator Lockout	3	ORAB	1	0	2	2	1/5	0	--	--	1/5	--	--	5		
B-02	Fire Protection	Complete															
B-03	PWR Moderator Dilution	3	ORB#3	1	0	1	0	2/2	0	--	--	2/2	--	--		2 (FRC II)	
B-04	Reactor Vessel Overpressure Protection (USI: A-26) (5 yr. old)	2	RSB ORB#4	0 0	0 5	2 0	6 0	0/8 5/5	1	--	--	2/11	3	--	5		8
B-05	Stress Corrosion Cracking - BWR RCSPB (USI: A-42)	1	ORAB	0	0	0	8	0/8	16	16		0/5	19		1	7 (INEL)	
B-06	BWR Relief Valve	Complete															
B-07	Steam Generator Feedwater Flow Instability	Complete															
B-08	PWR HPSI-LPSI Flow Resistance	Complete															
B-09	Charging Systems Pipe Vibrations	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
B-10	Burnable Poison Rod Failure - B&W	Complete															
B-11	Flood of Equipment Important to Safety (5 yr. old)	3	ORAB	0	1	0	0	1/1	0	--	--	1/1	--	--		1 (LLL) (Complete)	
B-12	Steam Generator Tube Inspection	Complete															
B-13	Fuel Rod BOW	Complete															
B-14	CEA Guide Tube Wear	Complete															
B-15	C-E Poison Rod Growth	Complete															
B-16	Emergency Planning and Revisions	Complete															
B-17	Tech Spec Surveillance for Hydraulic Snubbers	3	ORAB	12	8	3	2	22/25	24	24		25/21	28		25		
B-18	Worthington RHR Pump Shaft Integrity	Complete															
B-19	Neutron Shielding - CE Reactors	Complete															
B-20	Containment Leakage Due to Seal Deterioration	Complete															
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	3	ORB#5	0	0	0	0	0	0	--	--	70/70	--	--			

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
MPA No.	Multi-plant Action Title	Priority	Review Branch	FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Under Div.
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	2	ORAB	15	2	4	4	24/25	24	24		21/21	28		25		
B-23	Degraded Grid Voltage (5 yr. old)	2	PSB	5	11	7	4	17/27	10	--	--	9/26	--	11	4	27 (LLL & INEL)	
B-24	Venting and Purging Containments While At Full Power and Effect On LOCA	1	AEB	0	0	0	6	0/6	66	66		8/20	45		6		
			CSB	12	1	0	0	13/13	18	22					13		
			EQB	0	0	0	30	4/30	35	35					30		
			ORAB	0	0	0	5	4/5								5 (FRC I)	
B-25	BWR Feedwater Nozzle Cracking (USI: A-10)	1	ORB#5	3	3	3	3	11/12	11	11	--	11/12	11	--	12		
B-26	Inadvertant Safety Injection During Cooldown	2	ORB#3	0	1	0	0	1/1	0	--	--	1/1	--	--	1		
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	Complete															
B-28	BWR Jet Pump Flow Indication Elimination	Complete															
B-29	BWR Feedwater Pump Trip	Complete															
B-30	Steam Generator Replacement Program	Complete															
B-31	Long Shaft LHSI & Outside Recirc. Pump Degradation	3	EQB	0	3	0	0	3/3	0	--	--	3/3	--	--	3		
B-32	Blocked SI Signal During Cooldown	2	ICSB	0	4	0	0	4/4	0	--	--	4/4	--	--	4		
B-33	Iodine Spiking	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	2	MTEB	0	0	24	0	24/24	0	--		24/24	--		24		
B-35	Orifice Rod Assembly Integrity - B&W	Complete															
B-36	Resistance Temperature Detector (RTD) Response - CE	Complete															
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	Complete															
B-38	Tendon Surveillance-Bechtel Cont.	2	ORB#4	0	0	3	0	3/3	0	--	--	3/3	--	--	3		
B-39	PWR Pressure - Temperature Limit Tech Specs	Complete															
B-40	Pipe Support Base Plates	Complete															
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	1	ASB	1	0	21	24	0/46	25	25	--	0/42	44	--			46
			CHEB	0	0	5	10	0/15	0						22		
B-42	TMI Follow Up - All Plants	Complete															
B-43	PWR Feedwater Line Cracks	2	MTEB	0	0	24	0	24/24	0	0		24/24	--		24		
B-44	Lessons Learned Implementation	Complete															
B-45	WASH 1400 Event V, "Primary Coolant System Pressure Isolation Valves"	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div.
B-46	Analysis of Turbine Disc Cracks	2	ORB#1	3	0	0	0	3/3	0			3/3			3		
B-47	ECCS; Clad Swelling and Rupture	Complete															
B-48	Adequacy of Station Electric Distribution Voltage	2	PSB	12	10	6	4	20/32	29	29		12/30	31			32 (LLL & INEL)	
B-49	PWR Control Rod Misalignment	1	ORB#4	1	1	2	0	2/4	0	--	--	2/4	--	--	4		
B-50	Auxiliary Feedwater System Evaluation	Complete															
B-51	Evaluation of Bulletin 79-06 and 79-08	Complete															
B-52	Review of Safety Aspect of Inadvertent Safety Actions During SUR Test	2	ORB#3	2	0	0	0	2/2	0			2/2			2		
B-53	Lessons Learned Category B (Items)	Complete															
B-54	Lessons Category A Tech Spec.	1	ORB#1	8	1	0	0	9/9	0	--	--	9/9	--	--	9		
B-55	B&O Report on BWRS	Complete															
B-56	Control Rods Failure to Insert. BWR	Complete															
B-57	DHR Capability	3	ORB#4	4	2	7	8	6/21	0	--	--	6/21				21 (INEL)	

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
B-58	SDV Capability	1	ORB#2	3	12	0	8	15/23	0			8/15	8			23 (FRCI)	
B-59	Masonry Wall Design	2	SEB	0	0	2	8	2/10	60	60		1/7	63			10 (FRC II)	
B-60	Environmental Qualifications (USI: A-24)	1	EQB CSB AEB	0 0 3	0 28 3	15 3 7	15 0 6	0/30 28/31 6/19	41 8 6	41 8 6		0	71		 31 19	30 (FRC II)	
B-61	Loss of Non Class IE I&C Power	2	ICSB	0	0	0	51	0/51	0			0/25	26		51		
B-62	ESF Reset Control Design Deficiency - I&E Bulletin 80-06	3	ICSB	2	21	5	10	23/38	0			21/36	5		31	8 (LLL)	
B-63	Procedures for Station Blackout	1	ORB#3	22	10	6	4	35/42	0			35/42			42		
B-64	B&W Induced Flux Errors	3	CPB	0	0	8	0	8/8	0	--	--	0/8	--	--	8		
B-65	Safety Concerns Associated with Pipe Breaks in BWR Scram System	1	ASB	0	0	9	9	0/18	8	8		0/15	11		18		
B-66	Natural Circulation Cooldown	2	RSB					0	47	47		0	47				
B-67	Thermal Shock	1	RSB CPB	0 0	0 0	8 8	0 0	0/8 0/8	0 0			0/8			8 8		
B-68	ECCS Pump Deadheading	Not Yet Active															
B-69	PWR MSLB with Continued Feedwater Addition	1	CSB	0	0	10	26	0/36	11	11	--	0/22	25	--		36 (FRC II)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-70	Monitoring fatigue transients limits for RCCS	1	ORAB	0	0	46	0	46/46	0	--	--	46/46	--	--	46		
C-01	PWR Secondary Water Chemistry Monitoring Requirements (5 yr. old)	2	CHEB	4	1	3	5	6/13	0	--	--	6/13	--	--	13		
C-02	BWR-Recirc. Pump Trip (ATWS)	Complete															
C-03	Qualifications of Radiation Protection Manager	3	RAB	1	0	0	0	1/1	0	--	--	0/1	--	--	1		
C-04	Filter Tech Specs (5 yr. old)	3	ETSB	0	3	1	5	3/9	0	--	--	2/9	--	--	9		
C-05	Conversion to Standard Tech Specs	Complete															
C-06	Pump Support-Lamellar Tearing	Inactive (Action is still a USI)															
C-07	Fuel Handling Accident Inside Containment	2	ORB#5	1	3	2	2	4/8	0	--	--	4/8	--	--	8		
C-08	BWR Post LOCA H2 Control (5 yr. old)	3	ORB#2	2	0	0	0	2/2	0	--	--	2/2	--	--	2		
C-09	PWR Aux. Feedwater Pumps	Complete															
C-10	Control of Heavy Loads Over Spent Fuel Pool (USI: A-36)	1	ASB														
			Phase I	--	--	--	--	0	72	72	--	0	72				
			Phase II	0	0	0	0	0	72	40	32		40	32			
C-11	RPS Power Supply	1	ORAB	0	0	5	5	1/10	10	10	--	0/10	10	--		10 (LLL)	

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	Staff	Under DL	Under Div.
C-12	Boron Solubility During Long Term Cooling Following LOCA	2	RSB	0	0	2	0	2/2	0	--		1/2	--		2		
C-13	Loss of Offsite Power	Complete															
C-14	Auxiliary Feedwater Seismic Qualification	1	SEPB ASB	0 2	6 4	13 0	10 0	6/29 6/6	17 40	17 40		6/24	23			22 (LLL)	
D-01	GE Mark I Containment Evaluation Long Term (USI: A-7)	1	ORAB					0	22	22	--	0	22	--			
D-02	ECCS Zirc Clad Model Error-Compliance with 10 CFR 50.46	Complete															
D-03	Pressurizer Heatup Rate Error	Complete															
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	2	ORB#3	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
D-05	Plant UPI Model Problem	3	RSB					0	6	6	--	0	6	--			
D-06	Peaking Model Change for CE Reactor Core	Complete															
D-07	BWR Power Level for RWM	Complete															
D-08	Deficiency in Chem. Addition to Containment Sprays	Complete															
D-09	GE ECCS Input Errors	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
D-10	Asymmetric LOCA Loads (USI: A-2)	2	MEB	0	0	6	6	0/12	26	26		0/10	28		12		
D-11	Fission Gas Release	Complete															
D-12	Non-Jet Pump BWR Core Spray Performance	3	ORAB	0	0	1	1	0/2	0	--	--	0/2	--	--	2		
D-13	B&W Small Break Error	Complete															
D-14	Reactor Vessel Weld - Wire Deficiency	Complete															
D-15	High Energy Line Break & Consequential System Failure	3	RRAB					0	44	44		0	44				
D-16	Review of Corporate Management Capability	3	LQB	0	0	8	0	8/8	0	--		8/8	--		8		
D-17	Definition of Operable	2	ORB#4	2	0	2	0	4/4	17	17		4/4	17				
E-01	Spent Fuel Pool Expansions	Complete															
E-02	Fuel Cask Drop	Complete															
E-03	Core Reloads Requiring Prior NRC Approval	Complete															
E-04	BWR Single Loop Operation (5 yr. old)	3	RSB	9	0	0	0	9/9	1	--	--	0/9	1	--	9		
			ORB #2	0	0	0	3	0/3	0							3 (LLL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining						In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
E-05	W N-1 Loop Operation	3	RSB	0	0	0	3	0/3	0			0/3					3 (INEL)
			ORAB	0	0	0	3	0/3	0							3 (LLL)	
E-06	CEA Position Indication Failures - CE	3	ICSB	0	6	0	0	6/6	0	--	--	5/6	--	--	6		
E-07	Reactor Protection System Logic - CE	2	ICSB	0	5	0	0	5/5	0			5/5	--			5 (INEL)	
	TOTAL							573/1,163				521/982					

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining						In-	Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
F-01	I.A.1.1 Shift Tech Advisor Cat. ATS	Pre	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	I.A.1.1.1 Sta. Trained to Cat. BL	Post	LQB	52	10	8	--	62/70	0	--	--	62/70	--	--	70		
F-02	I.A.1.3.1 Limit Overtime	Post	IE	70	--	--	--	70/70	0	--	--	--	--	--	70		
	I.A.1.3.2 Minimum Shift Crew	Post	ORB 1	--	--	70	0	0/70	0	--	--	70/70	--	--	70		
F-03	I.A.2.1 Upgrade Training																
	I.A.2.1.4 Modify Training	Post	OLB	--	--	30	40	12/70	0	--	--	12/47	23	--	5	65 (SAI)	
F-04	I.C.1.2 Inadeq. Core Cooling																
	I.C.1.2.a Guidelines	Complete															
	I.C.1.2.b Procedures	Post	PTB					0	71	25	46	--	25	46			
F-05	I.C.1.3 Trans & Accidents																
	I.C.1.3.a Guidelines	Pre	RSB	0	0	0	71	3/71	0	--	--	--	--	--			71
	I.C.1.3.b Procedures	Post	PTB					0	71	25	46	--	25	46			
F-06	I.C.5 Feedback of Operating Exper	Post	IE	70	--	--	--	70/70	0	--	--	66/70	--	--	70		
F-07	I.C.6 Performance of Operating Act.	Post	IE	70	--	--	--	70/70	0	--	--	64/70	--	--	70		
F-08	I.D.1 Control Room Design Review**	Post	HFEB					0	--	--	--	--	--	--			
F-09	I.D.2 Safety Parameter** Display System Description	Pre	HFEB					0	--		--			--			

*Licensing Action accounted for under B-54
**Requirements not yet issued

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div
F-10	II.B.1	RCS High Point Vents																
	II.B.1.1	Final Design & Procedures	Post	RSB	0	0	2	33	2/35	36	35	--	1/24	47	--		35 (LLL)	
F-11	II.B.2	Plant Shielding																
	II.B.2.2	Modifications	Post	RAB	0	0	0	24	0/24	0	--	--	0/16	54	--	24		
	II.B.2.3	Equipment Qualification	Post	EQB	--	--	15	15	0/30*	40	40	--	--	--	--		30 (FRCI)	
F-12	II.B.3	Post Accident Sampling																
	II.B.3.2	Upgraded System	Post	CEB	--	--	--	--	0	70	35	35	0	35	35			
F-13	II.B.4	Training for Mitigating Core Damage	Post	OLB	--	11	20	39	15/70	0	--	--	10/57	13	--	5	65 (SAI)	
F-14	II.D.1	RV & SV Testing																
	II.D.1.1	BWR Test Report	Post	MEB	--	--	--	24	0/24	0	--	--	--	--	--		24	
	II.D.1.2.a	BWR Plant Unique Anal.	Post	MEB	--	--	--	10	0/10	14	14	--	--	24	--		10	
	II.D.1.2.b	PWR Test Report	Pre	MEB	--	--	--	--	0	45	45	--	--	--	--			
	II.D.1.3	PWR Plant Unique Anal.	Pre	MEB	--	--	--	--	0	45	20	25	--	20	25			
	II.D.3	Valve Pos. Ind.																
	II.D.3.1	Cat A Tech. Specs.		ORB#1	9	--	--	--	1/9**	0	--	--	--	--	--			
	II.D.3.3	EQ		EQB	--	--	15	15	1/30*	40	40	--	--	--	--			
F-15	II.E.1.1	AFW Sys Eval	Pre	ASB	3	15	12	4	5/34	0	--	--	14/28	5	--	34	--	
F-16	II.E.1.2.1	AFW System Initation																
	II.E.1.2.1.a	Cat A Tech. Specs.	Pre	ORB#1	9	--	--	--	1/9**	0	--	--	--	--	--			
	II.E.1.2.1.b	Safety Grade	Post	ICSB	2	4	11	8	/25	0	--	--	4/20	5	--		25 (FRCI)	
F-17	II.E.1.2.2	AFW System Flow Indicat.																
	II.E.1.2.2a	Cat. A Tech. Specs.	Post	ORB#1	9	--	--	--	1/9**	0	--	--		--	--			
	II.E.1.2.2.b	Safety Grade	Post	ICSB	2	4	11	8	/25	0	--	--	7/20	5	--		25 (FRCI)	

*Licensing action is incorporated into Multiplant Action B-60
** Licensing action accounted for under B-54

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By In-House Staff	Contract Under DL	Under Div
-	II.E.3.1 Emergency PWR for Heaters (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
F-18	II.E.4.1 Dedicated H_2 Penetration	Post	ORB 4	--	0	--	--	0	0	--	--	40/40	--	--	0		
F-19	II.E.4.2 Containment ISO Dependability																
	II.E.4.2.1-4 Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	II.E.4.2.5a Containment Pressure	Pre	CSB	Complete													
	II.E.4.2.5b Modify Set Point	Post	CSB	Complete													
	II.E.4.2.6 Purge Valves	Post	CSB	--	20	20	27	20/67	0	--	--	0/55	12	--		67 (LLL)	
	II.E.4.2.7 Rad. Signal	Post	CSB	--	20	20	27	20/67	0	--	--	--	--	--		67 (LLL)	
F-20	II.F.1.1 Noble Gas Monitor	Post	ETSB	64	0	3	0	64/67	5	--	--	62/67	5	--		67 (INEL)	
F-21	II.F.1.2 Iodine/Partic. Monitor	Post	ETSB	57	8	2	0	65/67	5	--	--	64/67	5	--		67 (INEL)	
F-22	II.F.1.3 Cont. Hi Rge Monitor	Post	ETSB	58	0	0	12	61/70	0	--	--	59/64	6	--		70 (INEL)	
F-23	II.F.1.4 Cont Press Monitor	Post	CSB	--	15	22	30	0/67	0	--	--	0/52	15	--	57	10 (LLL)	
F-24	II.F.1.5 Cont. H_2O Level Monitor	Post	CSB	0	15	22	30	0/67	0	--	--	0/52	15	--	57	10 (LLL)	
F-25	II.F.1.6 Cont. H_2 Monitor	Post	CSB	0	15	22	30	0/67	0	--	--	0/52	15	--	57	10 (LLL)	
F-26	II.F.2 Inadeq. Core Cooling																
	II.F.2.1 Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	II.F.2.2 Water Level	Post	CPB	--	--	0	4	0/4	67	50	--	0/2	69	--			4

*Licensing action accounted for under B-54

MULTIPLANT ACTION COMPLETION SCHEDULE

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982												Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
-	II.G.1	PWR on PORV's (Cat. A Tech. Specs.)	Post	ORB#1	9	--	--	--	0/9*	0	--	--	--	--	--	--		
F-27	II.K.2.9	FEMA on ICS	Post	ICSB	0	6	1	0	7/7	0	--	--	7/7	--	--	7		
F-28	II.K.2.10	Safety Grade Trip	Post	ICSB	2	0	1	0	2/3	0	--	--	2/3	--	--	3		
F-29	II.K.2.11	Continued Operator Training and Drilling	Complete															
F-30	II.K.2.13	Therm Mech Rpt	Post	RSB					0	47	47		47					
F-31	II.K.2.14 (II.K.3.7)	Lift Freq of PORVs	Post	RRAB	0	0	7	0	7/7	0	--	--	7/7		--	7		
F-32	II.K.2.16	RCP Seal Damage	Post	RSb	7	--	--	--	7/7	0	--	--	4/7	--	--		7 (INEL)	
F-33	II.K.2.17	Voiding in RCS	Post	RSB	--	--	--	--	0	39	39	--	--	39	0			
F-34	II.K.2.19	Benchmark Analysis for Sequential AFW Flow	Complete															
F-35	II.K.2.20	System Response to SB LOCA	Complete															
F-36	II.K.3.1	PORV Isolation	Post	ICSB	--	--	--	--	0	47	0	47	0	0	47			
F-37	II.K.3.2	Rpt on PORV	Post	RRAB	0	0	0	38	0/38	8	46	--	0	46	--		38 (FRC II)	
F-38	II.K.3.3	Rpt SV/RV Failures	Post	RRAB					0	65	65	--	0	65	--			
F-39	II.K.3.5	Auto Trip of RCPS Criteria	Post	RSB	0	0	0	47	0/47	0	--	--	0/24	23	--	47		
F-40	II.K.3.9	PID Controller	Post	ORB#1	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-41	II.K.3.10	Anticip Trip Mods	Pre	ICSB	0	0	2	0	1/2	0	0	0	1/2	--	--	2		

*Licensing action accounted for under B-54

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
					1st	2nd	3rd	4th	Total								Under DL	Under Div
F-42	II.K.3.12	Anticip Trip on TT																
	II.K.3.12a	Design	Post	ORB#3	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-43	II.K.3.13	HPCI/RCIC Init Lvl																
	II.K.3.13a	Design	Post	RSB	Complete													
	II.K.3.13b	Modify	Post	ICSB	--	--	--	17	0/17	0	--	--	0/9	8	--	17		
F-44	II.K.3.14	IC Mods	Post	RSB	7	--	--	--	0/7	0	--	--	0/7	--	--	7		
F-45	II.K.3.15	Isol of HPCI/RCIC	Post	RSB	0	0	19	0	2/19	0	0	--	2/19	--	--	19		
F-46	II.K.3.16	Chall/Fail of RVs																
		Report	Post	RSB					0	24	24	--	--	24	--			
F-47	II.K.3.17	ECCS Outage Rpt	Post	RRAB					3/0	65	65	--	3/--	65				
F-48	II.K.3.18	ADS Actuation																
	II.K.3.18a	Study	Post	RSB	Complete													
	II.K.3.18b		Post	ICSB	--	--	--	0	0	26	26	--	0	26	--			
	II.K.3.18c		Pre	RSB	--	--	--	0	0	26	26	--	0	--	--			
F-49	II.K.3.19	Interlock RCPs	Post	RSB	1	1	1	0	2/3	0	--	--	2/3	--	--	3		
F-50	II.K.3.21	Restart LPCI/CSS		RSB	0	0	23	0	22/23	3	--	--	0/23	3	--	23		
	II.K.3.21a	Design	Post	ICSB	0	0	0	2	0/2	0	--	--	--	--	--			2 (INEL)
F-51	II.K.3.22	RCIC Suction																
	II.K.3.22b	Modify	Post	ICSB	--	--	0	9	0/9	8	8	--	0/5	13	--	9		
F-52	II.K.3.24	Space Cooling for RCIC/HPCI	Post	ASB	--	--	--	--	0	19	19	--	0	19	--	--		

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
					1st	2nd	3rd	4th	Total								Under DL	Under Div
F-53	II.K.3.25	PWR Pump Seals																
	II.K.3.25a	BWR Study	Post	RSB	25	0	0	0	25/25	1	1	--	0/25	1	--	25		
	II.K.3.25a	CE&W Study	Post	RSB	--	--	39	--	0/39	0	--	--	0/39	--	--	39		
F-54	II.K.3.27	Common Reference Level	Post	ORB #2	13	3	3	5	18/24	0			18/24			24		
F-55	II.K.3.28	Qual of ADS Acc	Post	EQB					0	23	23	--	0	23	--			
F-56	II.K.3.29	Perf. of ISO Cond.	Post	RSB	Complete													
F-57	II.K.3.30b	SB LOCA Methods	Pre	RSB					0	71	71	--	0	71	--			
F-58	II.K.3.31	Compl w/10 CFR 50.46	Pre	RSB					0	71	0	71	0	0	71			
F-59	II.K.3.44	Trans w /Sing Failures	Post	RSB	--	--	--	--	0	2	2	--	0	2	--			
F-60	II.K.3.45	Manual Depressure	Post	RSB	0	0	0	25	0/25	1	--	--	0/13	12	--		25 (INEL)	
F-61	II.K.3.46	Michelson Concerns	Complete															
F-62	II.K.3.57	Man Act of ADS	Post	RSB	Implementation incorporated into I.C.1													
F-63	III.A.1.2	Tech Supp. Ctr.	Post	EPLB					0	70	0	70	0	0	70			

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-64	III.A.1.2	Opms Supp. Ctr.	Post	EPLB					0	70		70			70			
F-65	III.A.1.2	Emergency Operations Facility	Post	EPLB					0	70		70			70			
F-67	III.A.2.1	Emerg Plan to Upgrade Rule	Post	IE					0	70					70			
F-68	III.A.2.2	Met Data	Post	IE					0	70		70			70			65
				AEB	9	17	8	0	26/34	0	--	0	0	0	0	34		
-	III.D.1.1	Primary Coolant Leak (Cat. A Tech Specs)	Post	ORB #1	9	--	--	--	9/9*	0	--	--	--	--	--	--		
F-69	III.D.3.3	Inplant Rad. Mon		RAB	70	0	0	0	70/70	0	--	--	58/70	--	--		70 (INEL)	
F-70	III.D.3.4 III.D.3.4.1	CR Habibility Design	Post	AEB	3	17	10	4	20/34	29	29		11/36	32		34		
								Total	861/1,888				671/1,337					

*Licensing action accounted for under B-54

USI Implementation Status for Operating Reactors

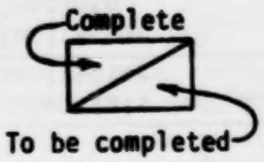
3/10/82

Complete / To be completed

		MP D-10			MP D-01			MP B-25		
	A-1 WATER HAMMER	A-2 ASYMMETRIC BLOWDOWN LOADS ON REACTOR PRIMARY COOLANT SYSTEMS	A-3 A-4, A-5 W, CE, & BW STEAM GENERATOR TUBE INTEGRITY	A-6 MARK I SHORT TERM PROGRAM	A-7 MARK I CONTAINMENT LONG-TERM PROGRAM	A-8 MARK II CONTAINMENT POOL DYNAMIC LOADS-LONG TERM PROGRAM	A-9 ATWS	A-10 BWR FEEDWATER NOZZLE CRACKING	A-11 REACTOR VESSEL MATERIALS TOUGHNESS	A-12 FRACTURE TOUGHNESS OF STEAM GENERATOR AND REACTOR COOLANT PUMP SUPPORTS
Final Technical Report Issued	No	NUREG-0609	No	NUREG-0408	NUREG-0661	NUREG-0808	NUREG-0460/5	NUREG-0619	No	No
Contract Technical Assistance		EG&G		COMPLETE	FRC and BNL	NOT APPLICABLE TO OPERATING REACTORS		No		
Generic Letter Issued to Licensees	/	41 / 41	/		22/1 / 22		/	23 / 23	/	/
Submittals Received	/	41 / 41	/		22 / 22		/	23 / 23	/	/
Submittals Sent to Tech. Review Branch	/	41 / 41	/		22 / 22		/	X	/	/
Submittals Sent to Contractor	/	41 / 41	/		22 / 22		/	X	/	/
Contractor TER Complete	/	/ 41	/		/ 22		/	X	/	/
Tech. Review Branch SER Complete	/	/ 41	/		/ 22		/	/ 23	/	/
SER Issued	/	/ 41	/		/ 22		/	/ 23	/	/
Action Complete	/	/ 41	/		/ 22		/	/ 23	/	/
Target Completion Date		10/82			1/83			7/83		

USI Implementation Status for Operating Reactors

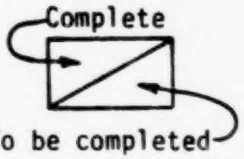
3/10/82



		MP B-60	MP B-04		MP C-10			MP B-05		
	A-17 SYSTEMS INTERACTION IN NUCLEAR POWER PLANTS	A-24 QUALIFICATION OF CLASS 1E SAFETY-RELATED EQUIPMENT	A-26 REACTOR VESSEL PRESSURE TRANSIENT PROTECTION	A-31 RESIDUAL HEAT REMOVAL REQUIREMENTS	A-36 CONTROL OF HEAVY LOADS NEAR SPENT FUEL	A-39 DETERMINATION OF SAFETY RELIEF VALVE (SRV) POOL DYNAMIC LOADS AND TEMPERATURE LIMITS FOR BWR CONTAINMENTS	A-40 SEISMIC DESIGN CRITERIA-SHORT TERM PROGRAM	A-42 PIPE CRACKS IN BOILING WATER REACTORS	A-43 CONTAINMENT EMERGENCY SUMP PERFORMANCE	A-44 STATION BLACKOUT
Final Technical Report Issued	No	NUREG-0588	NUREG-0224	Yes /4	NUREG-0612	No	No	NUREG-0313	No	No
Contract Technical Assistance		FRC	EG&G		FRC			No		
Generic Letter Issued to Licensees		71 /2 71	38 38		72 72			24 24		
Submittals Received		71 71	38 38		70 72			24 24		
Submittals Sent to Tech. Review Branch		71 71	38 38		70 72			 24		
Submittals Sent to Contractor		71 71	38 38		70 72			 24		
Contractor TER Complete		71 71	30 38		14 72			 24		
Tech. Review Branch SER Complete		71 71	23 38		 72			 24		
SER Issued		71 /3 71	23 38		 72			 24		
Action Complete		 71	23 38		 72			 24		
Target Completion Date		6/82	3/82		3/84					

USI Implementation Status for Operating Reactors

3/10/82



	A-45 SHUTDOWN DECAY HEAT REMOVAL REQUIREMENTS	A-46 SEISMIC QUALIFICATION OF EQUIPMENT IN OPERATING PLANTS	A-47 SAFETY IMPLICATIONS OF CONTROL SYSTEMS	A-48 HYDROGEN CONTROL MEASURES AND EFFECTS OF HYDROGEN BURNS ON SAFETY EQUIPMENT
Final Technical Report Issued	No	No	No	No
Contract Technical Assistance				
Generic Letter Issued to Licensees	╱	╱	╱	╱
Submittals Received	╱	╱	╱	╱
Submittals Sent to Tech. Review Branch	╱	╱	╱	╱
Submittals Sent to Contractor	╱	╱	╱	╱
Contractor TER Complete	╱	╱	╱	╱
Tech. Review Branch SER Complete	╱	╱	╱	╱
SER Issued	╱	╱	╱	╱
Action Complete	╱	╱	╱	╱
Target Completion Date				

Notes:

/1 Orders were issued January 13, 1981, requiring modifications and report submittals.

/2 Orders were issued October 24, 1980, requiring submission of reports.

/3 All SERs contained open items requiring further submittals from licensees.

/4 Resolution resulted in a revised Section 5.4.7 of the Standard Review Plan in lieu of a formal report. A generic letter on this subject will be issued in the future.

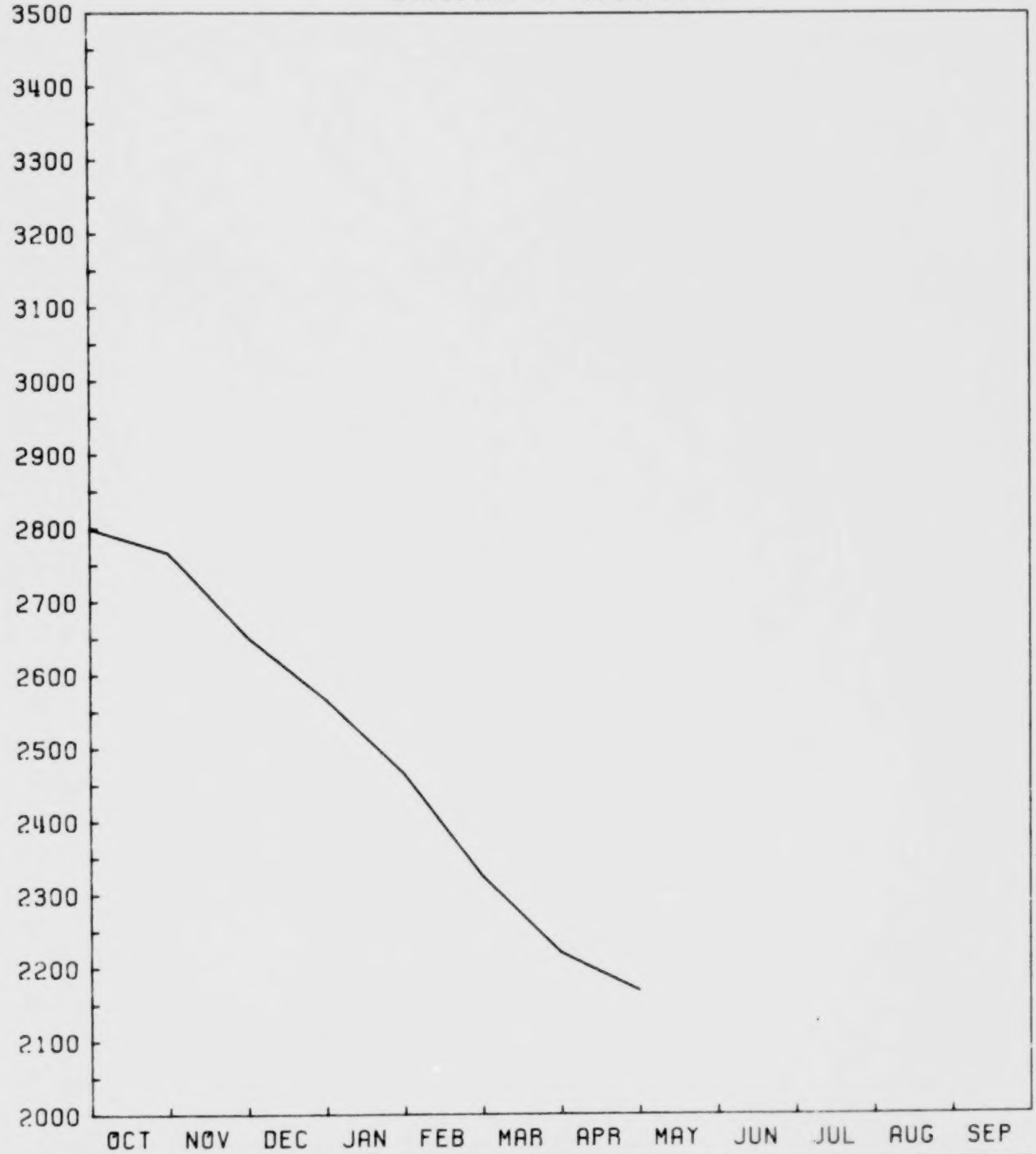
/5 A rulemaking proceeding is currently in progress. No further plant specific licensing action will occur pending completion of rulemaking.

SECTION 2

TMI LICENSING ACTIONS

TOTAL ACTIVE TMI ACTIONS

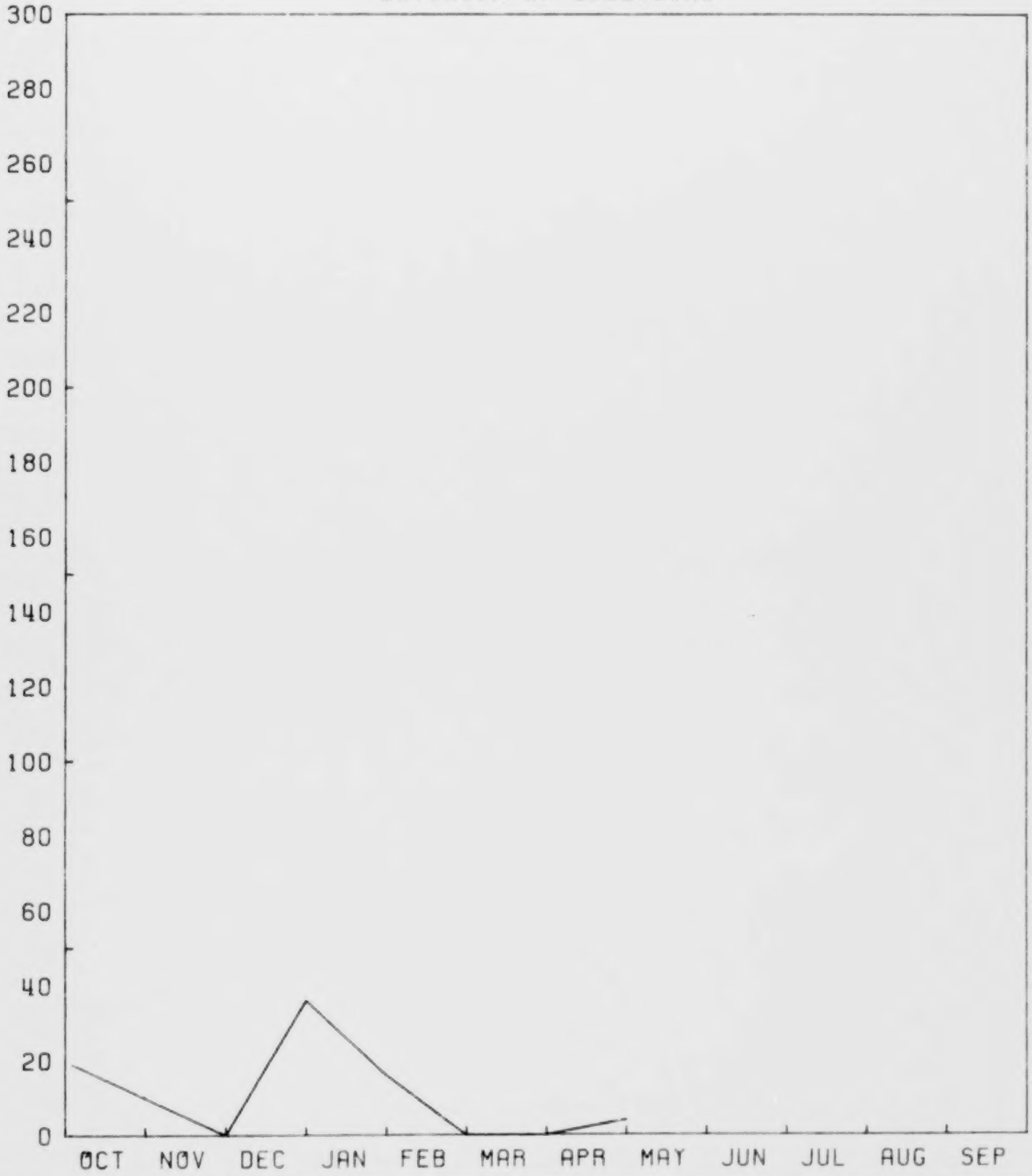
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2788	2674	2588	2487	2347	2242	2190					
ACTIONS	2788	2674	2588	2487	2347	2242	2190					
HEARINGS	00	00	00	00	00	00	00					

NEW TMI ACTIONS BY MONTH

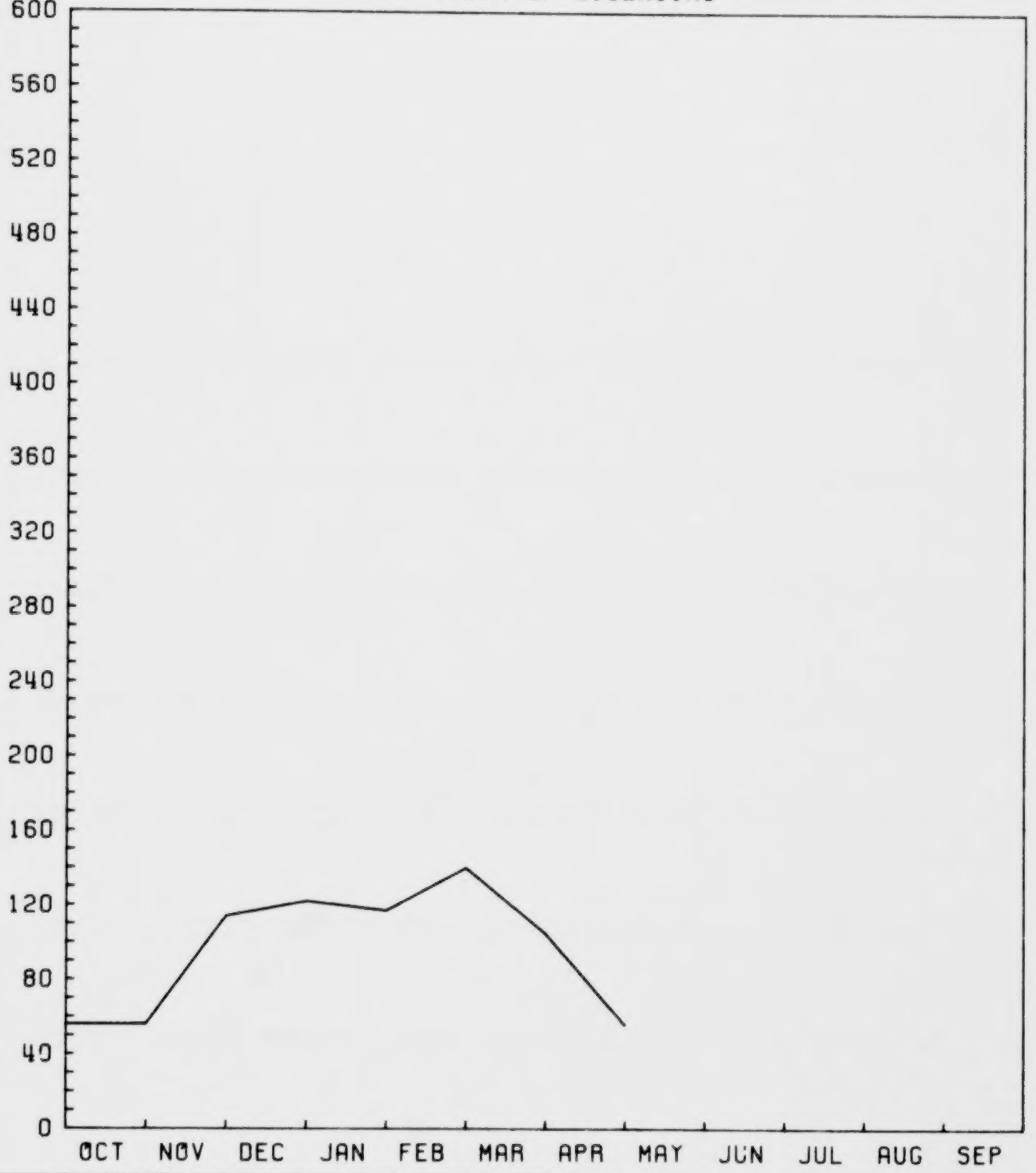
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	10	00	36	16	00	00	04					
CUMULATIVE	10	10	46	62	62	62	66					

COMPLETED TMI ACTIONS BY MONTH

DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	56	114	122	117	140	105	56					
CUMULATIVE	56	170	292	409	549	654	710					

R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 05/25/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	45	43	41	39	33	31	31					
ARKANSAS 2	39	36	37	36	31	30	30					
BEAVER VALLEY 1	42	36	36	35	31	29	29					
BIG ROCK POINT 1	38	38	37	37	33	31	30					
BROWNS FERRY 1	44	44	37	35	34	33	33					
BROWNS FERRY 2	44	44	37	36	35	34	34					
BROWNS FERRY 3	43	43	36	35	34	33	33					
BRUNSWICK 1	43	43	40	40	40	40	38					
BRUNSWICK 2	43	43	40	40	40	40	38					
CALVERT CLIFFS 1	38	33	34	33	32	30	30					
CALVERT CLIFFS 2	38	33	34	33	32	30	30					
COOK 1	36	33	34	33	30	30	30					
COOK 2	36	33	34	33	31	31	31					
COOPER STATION	44	42	41	42	39	39	35					
CRYSTAL RIVER 3	46	45	39	37	33	33	31					
DAVIS-BESSE 1	47	47	44	42	40	37	35					
DRESDEN 1	35	35	35	34	34	34	34					
DRESDEN 2	43	39	36	34	32	32	31					
DRESDEN 3	43	40	37	34	33	33	32					
DUANE ARNOLD	43	40	37	37	37	35	32					
FARLEY 1	36	36	36	33	30	25	25					
FARLEY 2	26	26	26	26	25	23	23					
FITZPATRICK	44	44	42	41	41	41	41					
FORT CALHOUN 1	35	33	33	31	31	29	28					
FORT ST VRAIN	32	32	32	32	32	14	14					
GINNA	36	33	34	32	31	31	31					
HADDAM NECK	43	38	39	39	36	35	32					
HATCH 1	43	43	42	38	35	33	31					
HATCH 2	43	43	42	39	36	33	31					
INDIAN POINT 2	33	33	33	32	32	30	30					
INDIAN POINT 3	39	36	36	34	33	30	30					
KEWAUNEE	39	35	33	29	29	28	27					
MAINE YANKEE	39	39	40	34	33	33	33					
MCGUIRE 1	13	13	14	13	13	13	13					
MILLSTONE 1	40	38	36	36	32	31	28					
MILLSTONE 2	39	37	37	36	35	33	33					
MONTICELLO	42	41	38	39	38	36	35					
NINE MILE POINT 1	42	42	41	38	38	38	37					
NORTH ANNA 1	30	27	28	27	24	24	24					
NORTH ANNA 2	30	27	28	27	24	24	24					

R-1208612-001

FISCAL YEAR: 1982

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 05/25/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
OCONEE 1	39	36	31	31	29	29	28					
OCONEE 2	39	36	31	31	29	29	28					
OCONEE 3	39	36	31	31	29	29	28					
OYSTER CREEK 1	44	44	43	42	39	36	35					
PALISADES	38	38	38	39	37	34	34					
PEACH BOTTOM 2	43	42	41	41	34	34	33					
PEACH BOTTOM 3	42	41	40	40	33	33	32					
PILGRIM 1	44	44	43	43	43	41	38					
POINT BEACH 1	38	38	37	36	32	31	30					
POINT BEACH 2	38	38	36	35	31	30	30					
PRAIRIE ISLAND 1	43	38	38	34	34	29	28					
PRAIRIE ISLAND 2	43	38	39	35	35	30	29					
QUAD CITIES 1	43	42	38	38	36	34	34					
QUAD CITIES 2	42	41	37	36	35	33	33					
RANCHO SECO 1	47	46	39	37	37	35	32					
ROBINSON 2	43	41	39	38	37	37	37					
SALEM 1	35	32	33	31	29	29	29					
SALEM 2	31	28	29	28	27	27	27					
SAN ONOFRE 1	43	43	44	37	34	33	33					
SEQUOYAH 1	25	25	25	25	25	25	23					
SEQUOYAH 2	1	1	1	1	1	1	1					
ST LUCIE 1	39	39	38	36	32	29	28					
SURRY 1	35	32	33	31	29	29	28					
SURRY 2	34	32	33	31	29	29	28					
THREE MILE ISLAND 1	21	21	21	20	18	18	22					
TROJAN	39	36	37	35	33	30	28					
TURKEY POINT 3	35	35	36	35	33	32	32					
TURKEY POINT 4	34	34	35	34	32	32	32					
VERMONT YANKEE 1	44	42	36	36	34	32	31					
YANKEE-ROWE 1	40	37	38	37	33	33	33					
ZION 1	35	35	36	31	30	29	29					
ZION 2	35	35	36	31	30	29	29					
GRAND TOTAL	2,788	2,674	2,588	2,487	2,347	2,242	2,190					

R-1208613-001

REPORT DATE: 05/25/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 04/01/82 - 04/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	0	14		31	0	31
ARKANSAS 2	0	1	0	10		30	0	30
BEAVER VALLEY 1	0	1	0	14		29	0	29
BIG ROCK POINT 1	0	0	1	11		30	0	30
BROWNS FERRY 1	0	0	0	11		33	0	33
BROWNS FERRY 2	0	1	0	11		34	0	34
BROWNS FERRY 3	0	1	0	11		33	0	33
BRUNSWICK 1	0	1	2	6		38	0	38
BRUNSWICK 2	0	1	2	6		38	0	38
CALVERT CLIFFS 1	0	7	0	9		30	0	30
CALVERT CLIFFS 2	0	1	0	9		30	0	30
COOK 1	0	1	0	7		30	0	30
COOK 2	0	1	0	6		31	0	31
COOPER STATION	0	1	4	10		35	0	35
CRYSTAL RIVER 3	0	0	2	15		31	0	31
DAVIS-BESSE 1	0	0	2	12		35	0	35
DRESDEN 1	0	0	0	3		34	0	34
DRESDEN 2	0	0	1	14		31	0	31
DRESDEN 3	0	0	1	13		32	0	32
DUANE ARNOLD	0	1	3	12		32	0	32
FARLEY 1	0	1	0	15		25	0	25
FARLEY 2	0	1	0	5		23	0	23
FITZPATRICK	0	1	0	4		41	0	41
FORT CALHOUN 1	0	1	1	10		28	0	28
FORT ST VRAIN	0	0	0	18		14	0	14
GINNA	0	1	0	8		31	0	31
HADDAM NECK	0	1	3	12		32	0	32
HATCH 1	0	1	2	13		31	0	31
HATCH 2	0	1	2	13		31	0	31
INDIAN POINT 2	0	1	0	4		30	0	30
INDIAN POINT 3	0	1	0	13		30	0	30
KEWAUNEE	0	1	1	13		27	0	27
LA CROSSE	0	0	1	14		31	0	31
MAINE YANKEE	0	1	0	7		33	0	33
MCGUIRE 1	0	1	0	1		13	0	13

REPORT DATE: 05/25/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 04/01/82 - 04/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MILLSTONE 1	0	0	3	12		28	0	28
MILLSTONE 2	0	1	0	6		33	0	33
MONTICELLO	0	1	1	9		35	0	35
NINE MILE POINT 1	0	0	1	5		37	0	37
NORTH ANNA 1	0	1	0	9		24	0	24
NORTH ANNA 2	0	1	0	9		24	0	24
OCONEE 1	0	0	1	15		28	0	28
OCONEE 2	0	1	1	15		28	0	28
OCONEE 3	0	0	1	15		28	0	28
OYSTER CREEK 1	0	0	1	9		35	0	35
PALISADES	0	2	0	8		34	0	34
PEACH BOTTOM 2	0	1	1	11		33	0	33
PEACH BOTTOM 3	0	1	1	11		32	0	32
PILGRIM 1	0	1	3	7		38	0	38
POINT BEACH 1	0	1	1	9		30	0	30
POINT BEACH 2	0	1	0	9		30	0	30
PRAIRIE ISLAND 1	0	1	1	16		28	0	28
PRAIRIE ISLAND 2	0	1	1	15		29	0	29
QUAD CITIES 1	0	1	0	10		34	0	34
QUAD CITIES 2	0	0	0	9		33	0	33
RANCHO SECO 1	0	0	3	15		32	0	32
ROBINSON 2	0	1	0	7		37	0	37
SALEM 1	0	1	0	9		29	0	29
SALEM 2	0	1	0	7		27	0	27
SAN ONOFRE 1	0	1	0	11		33	0	33
SEQUOYAH 1	0	0	2	2		23	0	23
SEQUOYAH 2	0	0	0	0		1	0	1
ST LUCIE 1	0	1	1	13		28	0	28
SURRY 1	0	1	1	10		28	0	28
SURRY 2	0	1	1	9		28	0	28
THREE MILE ISLAND 1	4	6	0	3		22	0	22
TROJAN	0	1	2	12		28	0	28
TURKEY POINT 3	0	1	0	7		32	0	32
TURKEY POINT 4	0	1	0	6		32	0	32
VERMONT YANKEE 1	0	1	1	14		31	0	31

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 05/25/82

TMI LICENSING ACTIONS

POWER REACTORS

FOR 04/01/82 - 04/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
YANKEE-ROWE 1	0	1	0	8		33	0	33
ZION 1	0	1	0	7		29	0	29
ZION 2	0	1	0	7		29	0	29
GRAND TOTAL	4	66	56	710		2,190	0	2,190

Table F

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	10/81	70(70)
I.A.1.1.3 STA TRAINED PER LL CAT B (F-01)	Y	Y	POST	LQB	65(65)	70(70)	61(70)	61(70)	42(70)	B	10/81	39(70)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	70(70)	NA	NA	NA	B	09/83	NA
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.A.1.3.1 LIMIT OVERTIME (F-01)	Y	Y	POST	IE	NE	70(70)	70(70)	68(70)	NA	B	12/81	68(70)
I.A.1.3.2 MIN SHIFT CREW (F-02)	Y	Y	POST	LQB	NE	21(70)	21(70)	21(70)	20(70)	D	07/83	20(70)
I.A.2.1.1 SRO EXPERIENCE	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.4 MODIFY TN PROGRAM (F-03)	Y	Y	POST	OLB	65(65)	70(70)	7(70)	7(70)	NA	B	TBD	7(70)
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	C	3/80	70(70)
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)

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TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	NE	70(70)	67(70)	67(70)	NA	C	10/81	67(70)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	70(70)	70(70)	70(70)	NA	A	5/80	70(70)
I.C.1.2A ICC GUIDELINES (F-04)	Y	Y	PRE	PTB	65(65)	70(70)	70(70)	70(70)	NA	B	12/81	70(70)
I.C.1.2B ICC PROCEDURES (F-04)	Y	Y	PRE	PTB/FRC	NE	5(70)	0(70)	0(70)	NA	D	1/83	0(70)
I.C.1.3A TRANSIENT/ACC GUIDELINES (F-05)	Y	Y	PRE	RSB	65(65)	70(70)	0(70)	0(70)	NA	B	12/81	0(70)
I.C.1.3B TRANS/ACCIDENT PROCEDURES (F-05)	Y	Y	PRE	PTB/FRC	NE	0(70)	0(70)	0(70)	NA	D	01/83	0(70)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.5 FEEDBACK OF OPERATG EXPERC	Y	Y	POST	IE	65(65)	NA	70(70)	68(70)	NA	B	08/81	68(70)
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	64(70)	64(70)	NA	B	09/81	64(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.D.1 CONTROL ROOM DESIGN REVIEW (F-08)	NE	NE	NE	HFEB/LLL	NE	2(70)	1(70)	1(70)	1(70)	TBD	TBD	1(70)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.2 SPDS INSTALLED (F-09)	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
II.B.1.1 RCS VENT DESGN (F-10)	Y	Y	POST	RSB/LLL	NE	70(70)	1(70)	1(70)	NA	C	06/82	1(70)
II.B.1.2 RCS VENT INSTL (F-10)	Y	Y	PRE	RSB/LLL	NE	60(70)	1(70)	1(70)	1(70)	D	06/82	1(70)
II.B.1.3 RCS VENT PROCD (F-10)	Y	Y	PRE	RSB/LLL	NE	49(70)	1(70)	1(70)	NA	D	06/82	1(70)
II.B.2.1 SHIELDG REVIEW (F-11)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.2.2 SHIELDG MODS (F-11)	Y	Y	POST	RAB/EGG	NE	0(70)	0(70)	0(70)	0(70)	D	08/82	0(70)
II.B.2.3 EQUIP QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	0(70)	0(70)	0(70)	D	06/82	0(70)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.3.2 UPGRADE ACC SAMP (F-12)	Y	Y	POST	ETB/INEL	NE	70(70)	5(70)	5(70)	5(70)	D	05/82	5(70)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.B.4 TRG PROG CORE DAM (F-13)	Y	Y	POST	OLB	65(65)	70(70)	5(70)	5(70)	NA	C	12/81	5(70)
II.D.1.1 RV/SV TEST PROGRAM (F-14)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.D.1.2A TEST PROGRAM COMP, BWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	24(24)	0(24)	0(24)	0(24)	C	09/82	0(24)
II.D.1.2A* TEST PROGRAM COMP, PWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	45(45)	0(45)	0(45)	0(45)	D	07/83	0(45)
II.D.1.2.B* PLANT SPEC RPTS, PWR'S (F-14)	Y	Y	PRE	MEB/EGG	NE	31(45)	0(45)	0(45)	0(45)	D	07/83	0(45)
II.D.1.2B PSPEC RPT, BWR (F-14)	Y	Y	PRE	MEB/EGG	NE	23(24)	0(24)	0(24)	0(24)	C	07/83	0(24)
II.D.1.3 BK VALVE TESTING (F-14)	Y	Y	PRE	MEB/EGG	NE	0(45)	0(45)	0(45)	0(45)	D	07/83	0(45)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.D.3.3 VALVE POS ENVIR QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	0(70)	0(70)	0(70)	0(70)	D	06/82	0(70)
II.E.1.1 AFS EVAL (F-15)	Y	Y	PRE	ASB	NE	45(45)	21(45)	21(45)	21(45)	D	01/83	21(45)
II.E.1.2.1A AFS INIT CONT GRADE (F-16)	Y	Y	PRE	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.E.1.2.1.B AFS INIT SAFE GRADE (F-16)	Y	Y	POST	ICSB	NE	45(45)	22(45)	22(45)	17(45)	C	03/82	17(45)
II.E.1.2.2.A AFS FLOW CONT GRADE (F-17)	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)
II.E.1.2.2.B AFS FLOW SAFE GRADE (F-17)	Y	Y	POST	ICSB	NE	45(45)	22(45)	24(45)	17(45)	C	03/82	17(45)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.E.4.1.1 DED H2 PENET DESIGN (F-18)	Y	Y	PRE	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.E.4.1.2 DED H2 PENET INSTALL (F-18)	Y	Y	POST	CSB	NE	70(70)	70(70)	55(70)	NA	C	12/81	55(70)
II.E.4.2.1-4 DIVERSE ISO SIG (F-19)	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.E.4.2.5A CONT PRESS SETPT (F-19)	Y	Y	PRE	CSB/LLL	65(65)	70(70)	69(70)	65(70)	NA	B	09/81	65(70)
II.E.4.2.5B CONT PRESS MODIFY (F-19)	Y	Y	POST	CSB/LLL	NE	9(10)	9(10)	7(10)	6(10)	C	01/82	6(10)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.E.4.2.6 CONT PURGE VALVES (F-19)	Y	Y	POST	CSB/LLL	65(65)	70(70)	21(70)	1(70)	1(70)	B	01/82	1(70)
II.E.4.2.7 RAD SIG ON PURGE VAL (F-19)	Y	Y	POST	CSB/LLL	NE	70(70)	21(70)	1(70)	1(70)	C	01/82	1(70)
II.F.1.1 NOBLE GAS MONITOR (F-20)	Y	Y	POST	ETSB/ INEL	NE	70(70)	62(70)	62(70)	0(70)	D	10/81	0(70)
II.F.1.2 IODINE/PART MONITOR (F-21)	Y	Y	POST	ETSB/ INEL	NE	70(70)	64(70)	63(70)	1(70)	D	10/81	1(70)
II.F.1.3 CONT HI-RANGE MONITOR (F-22)	Y	Y	POST	ETSB/ INEL	NE	70(70)	60(70)	60(70)	0(70)	C	10/81	0(70)
II.F.1.4 CONT PRESS MONITOR (F-23)	Y	Y	POST	CSB/LLL	NE	19(70)	19(70)	1(70)	1(70)	D	07/82	1(70)
II.F.1.5 CONT H2O LEVEL (F-24)	Y	Y	POST	CSB/LLL	NE	43(70)	19(70)	1(70)	1(70)	D	07/82	1(70)
II.F.1.6 CONT HYDROGEN (F-25)	Y	Y	POST	CSB/ LLL	NE	43(70)	19(70)	1(70)	1(70)	D	07/82	1(70)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	10/81	45(45)
II.F.2.3 INSTRUMENTATN (F-26)	Y	Y	POST	CPB	NE	70(70)	1(70)	1(70)	1(70)	D	09/81	1(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.G.1 UPGRADE POWER PORV, LVL INST	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.K.1 IE BULLETINS	Y	Y	POST	DL	NA	70(70)	70(70)	70(70)	NA	B	06/81	70(70)
II.K.2.8 UPGRADE AFW	Y	Y	PRE	ASB	07(07)	7(07)	7(07)	7(07)	7(07)	B	08/81	7(07)
II.K.2.9 FEMA ON ICS (F-27)	Y	Y	POST	ICSB	07(07)	7(07)	5(07)	5(07)	NA	B	04/82	5(07)
II.K.2.10 SAFE GRADE TRIP (F-28)	Y	Y	POST	ICSB	07(07)	7(07)	6(07)	6(07)	3(07)	C	11/81	3(07)
II.K.2.11 OPER TNG & DRILLING (F-29)	Y	Y	POST	OLB	07(07)	7(07)	7(07)	7(07)	NA	B	11/81	7(07)
II.K.2.13A THERM MECH RPT B&W (F-30)	Y	Y	POST	RSB/LLL	07(07)	7(07)	0(07)	0(07)	0(07)	B	TBD	0(07)
II.K.2.13B THERM MECH RPT CE&W (F-30)	Y	Y	POST	RSB/LLL	NE	14(38)	0(38)	0(38)	0(38)	D	TBD	0(38)
II.K.2.14 LIFT FREQ PORV &SV (F-31)	Y	Y	POST	RRAB	07(07)	7(07)	0(07)	0(07)	NA	B	10/82	0(07)
II.K.2.15 SLUG FLOW	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	01/81	7(07)
II.K.2.16 RCP SEAL DAMAGE (F-32)	Y	Y	POST	RSB/EGG	07(07)	7(07)	4(07)	4(07)	NA	B	10/81	4(07)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.2.17 VOIDING IN RCS (F-33)	Y	Y	POST	RSB	07(07)	45(45)	7(45)	7(45)	NA	D	09/82	7(45)
II.K.2.19A SEQ AFS FLOW, B&W (F-34)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	02/81	7(07)
II.K.2.19B SEQ AFS FLOW, CE&W (F-34)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	07/81	38(38)
II.K.2.20 SYS RESP TO SB LOCA (F-35)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	TBD	7(07)
II.K.3.1 PORV ISOL (F-36)	Y	Y	POST	ICSB	NE	14(45)	0(45)	0(45)	0(45)	D	TBD	0(45)
II.K.3.2 RPT PORV FAILURES (F-37)	Y	Y	POST	RRAB/FRC	40(40)	45(45)	7(45)	7(45)	NA	B	10/82	7(45)
II.K.3.3 RPT SV & RV FAILURES (F-38)	Y	Y	POST	RRAB	65(65)	70(70)	29(70)	29(70)	12(70)	B	10/82	12(70)
II.K.3.5A RCP AUTO TRIP DESIGN (F-39)	Y	Y	POST	RSB	NE	45(45)	0(45)	0(45)	NA	C	09/81	0(45)
II.K.3.5B RCP AUTO TRIP MODIFY (F-39)	Y	Y	PRE	RSB	NE	28(45)	0(45)	0(45)	0(45)	D	03/82	0(45)
II.K.3.9 PID CONTROLLER (F-40)	Y	Y	POST	IE/DL	25(25)	30(30)	30(30)	30(30)	NA	B	09/81	30(30)

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II.K.3.10 ANTICIP TRIP (F-41)	Y	Y	PRE	ICSB	NE	30(30)	29(30)	29(30)	NA	B	09/81	29(30)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	NA	NA	NA	B	09/81	NA
II.K.3.12 ANTIC TRIP ON TT (F-42)	Y	Y	POST	ICSB	25(25)	30(30)	30(30)	30(30)	NA	C	09/81	30(30)
II.K.3.13A HPCI/RCIC INIT LEV DESIGN (F-43)	Y	Y	POST	RSB	17(17)	17(17)	0(17)	0(17)	NA	B	10/81	0(17)
II.K.3.13B HPCI/RCIC MODS (F-43)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	C	TBD	0(17)
II.K.3.14 ISO COND MODS (F-44)	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	7(07)	D	08/82	7(07)
II.K.3.15 ISO OF HPCI/RCIC (F-45)	Y	Y	POST	RSB	NE	19(19)	19(19)	2(19)	2(19)	C	11/82	2(19)
II.K.3.16A RV FAIL REPORT (F-46)	Y	Y	POST	RRAB/FRC	24(24)	24(24)	0(24)	0(24)	NA	B	10/82	0(24)
II.K.3.16B RV FAIL MODS (F-46)	Y	Y	PRE	RSB/FRC	NE	24(24)	0(24)	0(24)	0(24)	D	10/82	0(24)

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II.K.3.17 ECCS OUTAGE REPORT (F-47)	Y	Y	POST	RRAB/FRC	65(65)	70(70)	8(70)	8(70)	8(70)	B	10/82	8(70)
II.K.3.18A ADS ACT STUDY (F-48)	Y	Y	POST	RSB	24(24)	0(24)	0(24)	0(24)	NA	B	04(82)	0(24)
II.K.3.18B ADS ACT DESIGN (F-48)	Y	Y	POST	ICSB/RSB	NE	0(24)	0(24)	0(24)	0(24)	D	07(82)	0(24)
II.K.3.18C ACS ACT MODS (F-48)	Y	Y	PRE	ICSB/RSB	NE	0(24)	0(24)	0(24)	0(24)	D	07(82)	0(24)
II.K.3.19 INTERLOCK RECIRC (F-49)	Y	Y	POST	RSB	NE	3(03)	2(03)	1(03)	1(03)	C	10/81	1(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	ASB	NA	1(01)	1(01)	1(01)	NA	C	06/81	1(01)
II.K.3.21A RESTART LPCI/ CSS DESIGN (F-50)	Y	Y	POST	RSB/EGG	24(24)	24(24)	24(24)	0(24)	NA	B	01/82	0(24)
II.K.3.21B RESTART LPCI/ CSS MODS (F-50)	Y	Y	NE	ICSB/EGG	NE	NA	NA	NA	NA	C	01/82	NA
II.K.3.22A RCIC SUCT PROCEDURES (F-51)	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	17(17)
II.K.3.22B RCIC SUCTION MODS (F-51)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	D	06/82	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI (F-52)	Y	Y	POST	RSB	NE	5(19)	0(19)	0(19)	0(19)	D	04/82	0(19)

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II.K.3.25A PUMP SEAL STUDY (BWR) (F-53)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	C	04/82	0(24)
II.K.3.25A PUMP SEAL STUDY (CE&W) (F-53)	Y	Y	POST	RSB	NE	0(38)	0(38)	0(38)	0(38)	D	04/82	0(38)
II.K.3.25B PUMP SEAL MODS (BWR) (F-53)	Y	Y	PRE	IE	NE	24(24)	0(24)	0(24)	0(24)	D	06/82	0(24)
II.K.3.25B PUMP SEAL MODS (CE&W) (F-53)	Y	Y	PRE	IE	NE	0(38)	0(38)	0(38)	0(38)	D	06/82	0(38)
II.K.3.27 COMMON REF. LEVEL (F-54)	Y	Y	POST	ORB2	24(24)	24(24)	18(24)	18(24)	18(24)	C	01/82	18(24)
II.K.3.28 QUAL OF ADS ACC (F-55)	Y	Y	POST	EQB	NE	16(21)	0(21)	0(21)	0(21)	D	01/83	0(21)
II.K.3.29 PERF OF ISO COND (F-56)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	7(07)
II.K.3.30A SB LOCA SCHEDULE (F-57)	Y	Y	POST	RSB	65(65)	70(70)	70(70) *	NA	NA	B	04/81	70(70)
II.K.3.30B SB LOCA METHOD (F-57)	Y	Y	PRE	RSB/EGG	NE	1(70)	1(70)	1(70)	1(70)	D	12/82	1(70)

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II.K.3.31 SB LOCA PUA (F-58)	Y	Y	PRE	RSB	NE	1(70)	1(70)	1(70)	1(70)	D	TBD	1(70)
II.K.3.44 TRANS W/SINGLE FAILURE (F-59)	Y	Y	POST	RSB	24(24)	24(24)	21(24)	21(24)	NA	B	01/82	21(24)
II.K.3.45 MANUAL DEPRESS (F-60)	Y	Y	POST	RSB/EGG	24(24)	24(24)	0(24)	0(24)	0(24)	B	03/82	0(24)
II.K.3.46 MICHELSON CONCERNS (F-61)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	24(24)
II.K.3.57 MAN ACT OF ADS (F-62)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	B	TBD	0(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.2 DESIGN UPGRD FACIL (F-63,64)	Y	Y	POST	EPLB/PNL	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.1 UPGRADE EMER PLAN (F-67)	Y	Y	POST	IE	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.2 METEOROLOGICAL DATA (F-68)	Y	Y	POST	IE	NE	57(70)	18(70)	5(70)	5(70)	D	TBD	5(70)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)

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III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.D.3.3.2 I DETECT UPGRADE(F-69)	Y	Y	POST	IE/INEL	65(65)	70(70)	63(70)	59(70)	5(70)	B	12/81	5(70)
III.D.3.4.1 CR HABIT REVIEW (F-70)	Y	Y	POST	AEB/PNL	65(65)	70(70)	16(70)	16(70)	NA	B	05/82	16(70)
III.D.3.4.2 CR HABIT MODS (F-70)	Y	Y	POST	AEB/PNL	NE	18(70)	18(70)	18(70)	0(70)	TBD	05/82	0(70)

SECTION 3

LICENSING ACTIONS BY POWER REACTOR CONDENSED MANAGEMENT REPORT

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR
DOCKET NUMBER: 050-00313
ARCH/ENGINEER: BECH
IE INSPECTOR: W. JOHNSON

LICENSED POWER: 2568 MWT
DESIGN POWER: 0850 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: G. VISSING
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43548	ANO 1 - EMERG PROCEDURES & TRAINING FOR STATION BLACKOUT EVENT	1	12/11/81
43886	ARKANSAS UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/11/81
46810	ANO 1 - QUAL. OF INSP., TEST, EXAM, AND AUDIT PERSONNEL		12/15/81
10537	ANO 1 - GUARD TRAINING PLAN REVIEW	1	02/23/82
10378	ANO 1 - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
12790	ANO 1 - ADEQUACY OF ELECT. DIST SYSTEM	3	03/09/82
43549	ANO 1 - SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS	1	04/02/82
43265	ANO 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/11/82
10542	ANO 1 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
43554	ANO 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R	1	
43691	ANO 1 - REQUEST FOR EXEMPTION FROM MEETING SCHDULE OF 50.48	1	
07862	ANO 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)	2	12/30/81
07971	ARKANSAS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	01/30/82
42901	ANO 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
07087	ANO-1 TENDON SURVEILLANCE PROBLEMS	2	05/30/82
12320	ANO 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1	3	05/31/82
11236	ANO 1 - REVISED IST - TESTING	1	06/30/82
06038	ANO 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
42514	ANO 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07521	ANO 1 - REVISED ISI	1	08/23/82
06806	ANO 1 - OVERPRESSURIZATION	2	09/30/82
42650	ANO 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46597	ARKANSAS 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
47181	ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
11266	ANO 1 - MECHANICAL SNUBBERS	2	01/01/83
11267	ANO 1 - HYDRAULIC SNUBBERS	3	01/01/83
46824	ARKANSAS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08105	ANO 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
43632	ANO 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45182	ANO 1 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	11/02/81
44068	ANO 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/12/81
45189	ANO 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	1	12/09/81
42619	ANO 1 - B&W PLANTS - ITEM II K.2.17 POTENTIAL VOIDING DURING ANTICIPATED TRANSIENTS	1	12/09/81
45041	ANO 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/12/82
46138	ARKANSAS 1 - III.A.2 NUCLEAR DATA LINK DATA	1	01/22/82
44899	ANO 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	02/03/82
44970	ANO 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	02/03/82
44000	ANO 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	02/05/82
42617	ANO 1 - B&W PLANTS - ITEM II K.2.16 - RCP SEAL DAMAGE ON LOSS OF OFFSITE POWER	1	02/12/82

(CONTINUATION)

ARKANSAS 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46353	ANO 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/23/82
42791	ANO 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/24/82
45321	ANO 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/05/82
45434	ANO 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	03/05/82
ACTIVE ACTIONS			TARGET
45803	ANO 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45112	ANO 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45203	ANO 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	
48144	ARKANSAS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
47193	ARKANSAS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47265	ARKANSAS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
46424	ANO 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/28/82
44828	ANO 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44351	ANO 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44139	ANO 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
47917	ARKANSAS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44489	ANO 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
44707	ANO 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44749	ANO 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
47578	ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47649	ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47720	ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
42634	ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
45313	ANO 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	10/24/82
45607	ANO 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44419	ANO 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
46282	ANO 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44560	ANO 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45267	ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45923	ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45994	ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46066	ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46210	ARKANSAS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
43425	ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
44210	ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
42842	ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43503	ANO 1 - T.S FOR DEGRADED GRID VOLTAGE MODIFICATIONS	1	10/23/81
42857	ANO 1 - T.S. FOR CONTROL GRADE ANTICIPATORY TRIP ON LOF W & T.T	1	11/03/81
43383	ANO 1 - RESPONSE RELATED TO REACTOR VESSEL SURVEILLANCE	3	11/13/81
47090	ANO-1 REQUEST FOR HANDLING 25 TON CASK		11/25/81
42929	ANO 1 - CLAM SHELLS IN SW SYSTEM PROBLEM	1	02/02/82
43376	ANO 1 - REVISION TO SECURITY PLAN	1	02/25/82
43163	ANO 1 - INSTRUMENTATION FOR DETECTION OF INADEQUATE CORE COOLING	1	03/31/82
45196	ANO 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		03/31/82
43771	ANO 1 - SITE INVESTIGATION OF CYCLE 4 FUEL FAILURES	1	04/05/82

(CONTINUATION) ARKANSAS 1

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
47139	ANO-1 ADMN CHANGE REORGANIZATION OF HP SECTION		04/07/82
42847	ANO 1 - REVISED TECH. SPEC. LIMITS FOR T/P DURING EMERGENCY	1	04/14/82
48228	ANO-1 REQUEST FOR EXEMPTION FROM APPENDIX H		04/30/82
ACTIVE ACTIONS			TARGET
48282	ANO-1 REVIEW AEOD REPORT CONCERNING 4/8/81 EVENT		
48361	ANO-1 - TS CHANGES ON RPS & ESFAS SETPOINTS		
42982	ANO 1 - PHYSICS METHODS FOR MIDDLE SOUTH PWR'S	1	
43623	ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN	3	
47506	ANO-1 TS CHANGE ON REPORTING RQMTS APPENDIX B		06/01/82
48030	ANG-1 REACTOR COOLANT PUMP SEAL DAMAGE		06/08/82
07194	ANO 1 - CONTROL ROOM ISOLATION	3	06/10/82
46871	ANO-1 ENVIR. T.S. CHANGE - SHORELINE SEINE SURVEY		06/30/82
46993	ANO-1 TECH SPEC CHANGE TO ELIMINATE ENVIR. MONIT OF EMBAGMENT		06/30/82
43164	ANO 1 - WASTE GAS H/O LIMITS T.S. CHANGE	1	06/30/82
42148	ANO 1 - REVIEW OF WASTE GAS SYSTEM	1	06/30/82
48221	ANO-1 TECH SPECS FOR PURGE VALVES		09/30/82
42930	ANO 1 - OTSG LEVEL DIFFERENTIAL	1	12/30/82
43595	ANO 1 - T.S. FOR OPERABILITY OF PORV	1	12/30/82
11494	ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS	1	02/03/83
12374	ANO 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)	3	02/15/83
41013	ANO 1 - IREP	1	02/20/83

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DATA AS OF - 04/30/82              CONDENSED MANAGEMENT REPORT

                                    FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR    LICENSED POWER: 2815 MWT
DOCKET NUMBER:  050-00368                       DESIGN POWER:   0912 MWE      PROJECT MANAGER: R. MARTIN
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    COMB          BRANCH CHIEF:    R. CLARK
IE INSPECTOR:   W. JOHNSON                                                    LIC. ASSISTANT:  P. KREUTZER

TAC #   TAC DESCRIPTION                            MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                  COMPLETE
43887   ARKANSAS UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                   12/11/81
42583   ANO 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                          1      12/14/81
10536   ANO 2 - GUARD TRAINING PLAN REVIEW                                                  1      02/23/82
12093   ANO 2 - LOSS OF 125V DC BUS VOLTAGE (B-21)                                          3      02/23/82
42107   ANO 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS              2      03/04/82
10543   ANO 2 - VITAL AREA ANALYSIS                                                         1      04/12/82
12067   ANO 2 - ASYMMETRIC LOCA LOADS - PUR (D-10) CHANNEL FACTOR (B-13)                    2      04/12/82

ACTIVE ACTIONS                                                                                     TARGET
12062   ANO 2 - INSERVICE TESTING PROGRAM (A-14)                                            1
12542   ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.                                       1
12946   ARKANSAS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                2
42889   ANO 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                          2      01/31/82
42496   ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1   07/30/82
46825   ARKANSAS 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                             1      07/30/82
47398   ARKANSAS NUCLEAR ONE -2 - STATION ELECTRICAL DISTRIBUTION VOLTAGES                  2      08/31/82
42651   ANO 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2 09/30/82
12071   ANO 2 - SECONDARY WATER CHEMISTRY MONITORING (C-1)                                  2      09/30/82
47161   ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                         2      11/01/82
12069   ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)                                  3      01/01/83
12070   ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)                         2      01/01/83
08159   ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                  3      02/15/83
43128   ANO 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                       2      04/22/83
43633   ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                     1      08/30/83

ANTICIPATED ACTIONS                                                                                INITIATION
48358   ANO-2 - ESF RESET, IEB 80-06, ROUND 2                                                      05/06/82

TAC #   TAC DESCRIPTION                            TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                  COMPLETE
47194   ARKANSAS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                   11/12/81
47266   ARKANSAS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                         11/12/81
44069   ANO 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                         1      11/12/81
45042   ANO 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                01/21/82
44900   ANO 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                             02/03/82
44971   ANO 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                  02/03/82
44001   ANO 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                               1      02/05/82
46425   ANO 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                    02/12/82
46354   ANO 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                 02/23/82
45322   ANO 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                      03/05/82

ACTIVE ACTIONS                                                                                     TARGET
45804   ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                       1
45113   ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                1
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(CONTINUATION) ARKANSAS 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48145	ARKANSAS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
47791	ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
44702	ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/15/82
44741	ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
44660	ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION	1	04/15/82
47918	ARKANSAS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44140	ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/26/82
44490	ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
44352	ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47579	ARKANSAS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47650	ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47721	ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44829	ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45305	ANO 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/05/82
45608	ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44420	ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45426	ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46283	ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44561	ANO 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45259	ANO 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45924	ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45995	ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46067	ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46139	ARKANSAS 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46211	ARKANSAS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46877	ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44211	ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44281	ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12097	ANO 2 - APPENDIX I - ALARA	3	10/14/81
12076	ANO 2 - FUEL ROD BOW EFFECS ON NUCLEAR ENTHALPHY HOT CHANNEL FACTOR (B-13)	3	01/22/82
12063	ANO-2 EFW PMP RESPONSE TIME - T.S. CHANGE	1	03/04/82
12064	ANO 2 - MAIN FEEDWATER MODIFICATION	1	03/04/82
47140	ANO-2 ADMIN CHANGE - REORGANIZATION OF HP SECT.		03/04/82
43199	ANO 2 - BORON DILUTION/SHUTDOWN MARGIN	2	03/10/82
ACTIVE ACTIONS			TARGET
47492	ANO-2 TECH SPEC 4.0.3		
47507	ANO-2 RTD RESPONSE TIME		
47573	ANO - 2 ROD BOW		
12083	ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION	1	
46547	ANO-2 EMERGENCY FEEDWATER SYSTEM EVALUATION (B&O STUDY) (B&O STUDY)		
42983	ANO 2 - PHYSICS METHOD FOR MIDDLE SOUTH PWRS	2	03/01/82
12084	ANO 2 - CORE PROTECTION CALCULATOR SYSTEM (CPCS) RESOLVE POSITIONS 1, 5, 12	1	04/01/82
42949	ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME	2	04/30/82
12066	ANO 2 - PUMP SUPPORT - FRACTURE TOUGHNESS (C-6)	2	06/06/82
47505	ANO-2 TS CHANGE ON REPORTING REQMTS-APPENDIX B		07/01/82

(CONTINUATION) ARKANSAS 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
12466	ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION		2	08/01/82
42542	ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA		2	08/01/82
43165	ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE		2	09/30/82
12081	ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC		1	01/30/83

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DATA AS OF - 04/30/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: BEAVER VALLEY 1

PLANT LOCATION: 5 MI E OF E. LIVERPOOL, OH        LICENSED POWER: 2660 MWT          PROJECT MANAGER: D. CHANEY
DOCKET NUMBER:  050-00334                          DESIGN POWER:    0852 MWE          BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                                NSSS VENDOR:     WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BECKMAN

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
42553   BEAVER VALLEY 1 - LONG TERM - REVIEW CONTAINMENT PURGE AND VENT (B-24)                            1          10/30/81
43646   BEAVER VALLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                          1          01/11/82
07240   BEAVER VALLEY 1 - LOW HEAD SAFETY INJECTION PUMPS DEGRAD. VIBS                                     3          03/15/82
10477   BEAVER VALLEY 1 - TECH SPECS FOR HYDRAULIC SNUBBERS                                                3          03/30/82
10478   BEAVER VALLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS                                               2          03/30/82

ACTIVE ACTIONS                                                                                                      TARGET
11111   BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT                                                   1
08597   BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS                                                  2
06714   BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION                                                2          03/31/82
07972   BEAVER VALLEY 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                             2          05/01/82
46811   BEAVER VALLEY 1 - QUALS OF INSP, EXAM TESTING & AUDIT PERSONNEL (GENERIC LTR 81-01)                3          05/30/82
06363   BEAVER VALLEY 1 - INSERVICE TESTING 10 CFR 50.55A(G) RELIEF FOR PUMP AND VALVETEST REQUIREMENTS    1          05/31/82
        (IST)
12263   BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1                            3          05/31/82
08132   BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                       3          06/30/82
42858   BEAVER VALLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2          06/30/82
42459   BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT               1          07/30/82
        (80-CLI-21)
46826   BEAVER VALLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                       2          07/30/82
13110   BEAVER VALLEY 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                        2          07/31/82
42722   BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         3          09/24/82
42652   BEAVER VALLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.        2          09/30/82
        RESPONSES
10386   BEAVER VALLEY 1 - N-1 LOOP OPERATION                                                               3          09/30/82
46598   BEAVER VALLEY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM             3          09/30/82
47146   BEAVER VALLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                   2          11/01/82
43129   BEAVER VALLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                            2          10/19/83

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
44901   BEAVER VALLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                      11/06/81
44972   BEAVER VALLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                           11/09/81
45441   BEAVER VALLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                         11/18/81
45501   BEAVER VALLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                     11/18/81
47195   BEAVER VALLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                 11/18/81
44070   BEAVER VALLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                         11/18/81
45043   BEAVER VALLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                         12/24/81
44002   BEAVER VALLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               01/19/82
44632   BEAVER VALLEY 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                       1          02/02/82
46426   BEAVER VALLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                             02/09/82
44759   BEAVER VALLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                      02/18/82
46355   BEAVER VALLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                          02/19/82
45323   BEAVER VALLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                               03/04/82
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BEAVER VALLEY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
47267	BEAVER VALLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/29/82
ACTIVE ACTIONS			TARGET
48146	BEAVER VALLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45114	BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45805	BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
44830	BEAVER VALLEY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44674	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44711	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
44491	BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/28/82
44141	BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/28/82
45471	BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS	1	06/30/82
47919	BEAVER VALLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44353	BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47722	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47580	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47651	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45609	BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45275	BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		12/24/82
44421	BEAVER VALLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45392	BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46284	BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44562	BEAVER VALLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45229	BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
45925	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45996	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46068	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46140	BEAVER VALLEY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46213	BEAVER VALLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		09/30/84
46878	BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44212	BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44282	BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46954	BEAVER VALLEY 1 - PORV CONTROL PRESSURE CHANNEL CALIBRATION TECH SPEC		10/05/81
46745	BEAVER VALLEY 1 - PURGE VALUE ISOLATION TIME		10/05/81
46749	BEAVER VALLEY 1 - SABOTAGE/SECURITY EVENT	1	12/10/81
43868	BEAVER VALLEY 1 - ENVIRONMENTAL REPORT REVIEW	3	12/14/81
08595	BEAVER VALLEY 1 - X 17 FUEL PERFORMANCE	1	12/14/81
13049	BEAVER VALLEY 1 - RECIRC SPRAY HEAT EXCHANGER INTEGRITY	1	12/28/81
43748	BEAVER VALLEY 1 - REORGANIZATION-ESTABLISHMENT OF NUCLEAR DIVISION	1	01/27/82
47366	BEAVER VALLEY 1 - INSERVICE INSPECTION RELIEF REQUEST		02/25/82
47357	BEAVER VALLEY 1 STEAM GENERATOR AND REACTOR VESSEL NOZZLE SAFE END INSPECTION		03/16/82
42636	BEAVER VALLEY 1 - REANALYSIS OF SAFETY RELATED PIPING SYSTEMS	1	03/17/82
47359	BEAVER VALLEY 1 SOLID STATE PROTECTION TESTING PERIOD		04/05/82
ACTIVE ACTIONS			TARGET
43124	BEAVER VALLEY 1 - REVISION OF PHYSICAL SECURITY PLAN	1	02/01/82

(CONTINUATION) BEAVER VALLEY 1

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47358	BEAVER VALLEY 1 TYPE C TEST USING WATER/PURGE & EXHAUST VALVE STROKE TIME		03/15/82
06605	BEAVER VALLEY 1 - SOIL STUDY	1	04/15/82
48248	BEAVER VALLEY 1 - HEATUP COOLDOWN CURVES		05/14/82
48018	BEAVER VALLEY 1 - CYCLE 3 RELOAD TS CHANGES	1	05/31/82
48011	BEAVER VALLEY 1 ADDITION OF FIRE DETECTON INSTRUMENTS TD TS	1	06/01/82
48012	BEAVER VALLEY 1 ELIMINATION OF CHLORINE GRAB SAMPLE	3	06/30/82

FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH
DOCKET NUMBER: 050-00155
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 0240 MWT
DESIGN POWER: 0072 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. EMCH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47105	BIG ROCK POINT - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL		11/16/81
43905	BIG ROCK POINT - STATION BLACKOUT PROCEDURES & TRAINING		11/24/81
12781	BIG ROCK POINT - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	11/30/81
08284	BIG ROCK POINT - FUEL HANDLING ACCIDENT CONTAINMENT	2	01/12/82
10342	BIG ROCK POINT - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10008	BIG ROCK POINT 1- POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	03/08/82
43715	BIG ROCK POINT - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		03/08/82
42723	BIG ROCK POINT - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/12/82
08442	BIG ROCK POINT - HYDRAULIC SNUBBERS	3	04/02/82
10502	BIG ROCK POINT - VITAL AREA ANALYSIS	1	04/30/82
ACTIVE ACTIONS			TARGET
46646	BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	
08679	BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/31/82
43044	BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/18/82
11269	BIG ROCK POINT - INSERVICE TESTING (IST)	1	06/30/82
47368	BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL	[illegible]	06/30/82
42515	BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08312	BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
43704	BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY	1	08/31/82
08096	BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
42653	BIG ROCK POINT - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08441	BIG ROCK POINT - MECHANICAL SNUBBERS	2	11/01/82
42907	BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
46651	BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1	2	06/30/83
42607	BIG ROCK POINT - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45775	BIG ROCK POINT - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		10/15/81
44902	BIG ROCK POINT - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44973	BIG ROCK POINT - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
46529	BIG ROCK POINT - NUREG-0737,II.K.3.14, ISOLATION OF ISOLAT CONDENSERS ON HIGH RADIATION		12/15/81
46356	BIG ROCK POINT - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/03/82
44071	BIG ROCK POINT - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/04/82
47196	BIG ROCK POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/04/82
47268	BIG ROCK PT - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/04/82
45324	BIG ROCK POINT - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/05/82
44003	BIG ROCK POINT - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
45531	BIG ROCK POINT - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	04/02/82
ACTIVE ACTIONS			TARGET
45115	BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	

(CONTINUATION) BIG ROCK POINT 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45806	BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
46427	BIG ROCK POINT - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	
48147	BIG ROCK POINT -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45044	BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45727	BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45751	BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44354	BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47920	BIG ROCK POINT - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44142	BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44492	BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44831	BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47581	BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47652	BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47723	BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45610	BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44422	BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
44563	BIG ROCK POINT - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
45583	BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/04/83
46285	BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45679	BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45875	BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
44213	BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44283	BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45899	BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45926	BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45997	BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46069	BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46141	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA	1	09/30/84
46212	BIG ROCK POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45559	BIG ROCK POINT - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	04/02/82
46990	BIG ROCK POINT - REACTOR VESSEL CRITICALITY, HEATUP, COOLDOWN AND HYDROSTATIC TESTING LIMITS		04/02/82
47908	BIG ROCK POINT - EXEMPTION TO APP R, 10CFR50 FOR OIL COLLECTION SYSTEM		04/05/82
43578	BIG ROCK POINT - COMMISSIONERS GILINSKY AND BRADFORD'S REQUEST FOR DATA ON CONTAINMENT ISOLATION VALVES	3	04/05/82
47483	BIG ROCK POINT - RELOAD H-2		04/08/82
ACTIVE ACTIONS			TARGET
12979	BIG ROCK POINT - RISK ASSESSMENT	1	06/30/82
11168	BIG ROCK POINT - REACTOR PHYSICS METHODOLOGY	1	06/30/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00259
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43508	BROWNS FERRY 1 - STATION BLACKOUT (A-44)	1	12/02/81
10187	BROWNS FERRY 1 - CONTAINMENT PURGE	1	12/14/81
10354	BROWNS FERRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13271	BROWNS FERRY 1 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10459	BROWNS FERRY 1 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
07974	BROWNS FERRY 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
48131	BROWNS FERRY 1 - SINGLE LOOP OPERATION	3	
11324	BROWNS FERRY 1 - INSERVICE TESTING	1	03/31/82
08715	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
07884	BROWNS FERRY 1 - DIESEL GENERATOR LOCKOUT	3	04/23/82
43171	BROWNS FERRY 1 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES	1	04/30/82
08720	BROWNS FERRY 1 - MECHANICAL SNUBBERS	2	05/01/82
08726	BROWNS FERRY 1 - HYDRAULIC SNUBBERS	3	05/01/82
12295	BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 1	3	05/31/82
08318	BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC	1	06/28/82
42481	BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08435	BROWN FERRY 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	08/30/82
08929	BROWNS FERRY 1 - RPS POWER SUPPLY	1	09/30/82
42568	BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42654	BROWNS FERRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46599	BROWNS FERRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	09/30/82
42724	BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46652	BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08133	BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
43727	BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42873	BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07929	BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44072	BROWNS FERRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
47197	BROWNS FERRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47269	BROWNS FERRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44761	BROWNS FERRY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44903	BROWNS FERRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44974	BROWNS FERRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45876	BROWNS FERRY 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45045	BROWNS FERRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44004	BROWNS FERRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46357	BROWNS FERRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45325	BROWNS FERRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82

(CONTINUATION) BROWNS FERRY 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45116	BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45807	BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48148	BROWNS FERRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45728	BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45752	BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45560	BROWNS FERRY 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44832	BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47921	BROWNS FERRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47582	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47653	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47724	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44355	BROWNS FERRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44564	BROWNS FERRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44493	BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44143	BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45532	BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45776	BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
46428	BROWNS FERRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45584	BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45611	BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44423	BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
46714	BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46286	BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45680	BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45900	BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48260	BROWNS FERRY 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS		09/30/83
44214	BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44284	BROWNS FERRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45927	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45998	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46070	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46142	BROWNS FERRY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46214	BROWNS FERRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06879	BROWNS FERRY 1 - ALLOWANCE TO DE-ENERGIZE 161-KV LINE, A START BUS AND A SHUTDOWN BUS	2	10/30/81
07588	BROWNS FERRY 1 - REACTOR BUILDING IN LEAKAGE RATE	2	10/30/81
42333	BROWNS FERRY 1 - FIRE PROTECTION RESEARCH PROGRAM	1	10/30/81
46996	BROWNS FERRY 1 - START BUSES (AMEND 77)		11/16/81
43596	BROWNS FERRY 1 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 78)	1	11/25/81
43834	BROWNS FERRY 1 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 78)		11/25/81
43878	BROWNS FERRY 1 - CHANGES IN ORGANIZATION (AMEND 79)		12/02/81
46769	BROWNS FERRY 1 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 80)		12/10/81
11916	BROWNS FERRY 1 - ADMIN. CHANGES TO T.S.	2	03/29/82
43831	BROWNS FERRY 1 - SECONDARY CONTAINMENT INTEGRITY(AMEND 82)		04/01/82
ACTIVE ACTIONS			TARGET
43881	BROWNS FERRY 1 - MULTIPLE CHANGES TO TECH SPECS		

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		
48134	BROWNS FERRY 1 - FIRE PROTECTION APPENDIX R		TARGET
43592	BROWNS FERRY 1 - SDV CONTINUOUS LEVEL MAINTAINING SYSTEM	1	05/07/82
47455	BROWNS FERY 1 - REVISED ISI PROGRAM		05/21/82
47460	BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF		05/21/82
12611	BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	06/04/82
11938	BROWNS FERRY 1,2,3- ISI AND T IMPLEMAENTATION DATES.	1	06/30/82
11625	BROWNS FERRY 1 - PUMP AND VALVE TESTING	1	06/30/82
43698	BROWNS FERRY 1 - CAD SYSTEM VALVES	1	07/09/82
43708	BROWNS FERRY 1 - TEST FREQUENCIES FOR ISOLATION VALVES	1	07/09/82
42805	BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	07/23/82
42802	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING	2	10/01/82
42356	BROWNS FERRY 1 - LONG TERM STORAGE OF RADWASTE ONSITE	1	10/01/82
41097	BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	10/01/82
11569	BROWNS FERRY 1 - BOTTLED UP OPERATION	2	10/01/82
12621	BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST	2	10/01/82
41011	BROWNS FERRY 1 - IREP	1	10/01/82
47136	BROWNS FERRY 1 - CILRT INTERVAL		10/01/82
48137	BROWNS FERRY 1 - RETRAN PROGRAM TOPICAL REPORT		10/01/82
47849	BROWNS FERRY 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		12/31/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00260
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43509	BROWNS FERRY 2 - STATION BLACKOUT (A-44)	1	12/02/81
10186	BROWNS FERRY 2 - CONTAINMENT PURGE	1	12/14/81
10353	BROWNS FERRY 2 - LOSS OF 125V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13272	BROWNS FERRY 2 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10460	BROWNS FERRY 2 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
07975	BROWNS FERRY 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
48132	BROWNS FERRY 2 - SINGLE LOOP OPERATION	3	
43731	BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
11325	BROWNS FERRY 2 - INSERVICE TESTING	1	03/31/82
08716	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
42231	BROWNS FERRY 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	04/30/82
43172	BROWNS FERRY 2 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES	1	04/30/82
08721	BROWNS FERRY 2 - MECHANICAL SNUBBERS	2	05/01/82
08727	BROWNS FERRY 2 - HYDRAULIC SNUBBERS	3	05/01/82
12296	BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 2	3	05/31/82
08328	BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	06/28/82
42482	BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08436	BROWNS FERRY 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKLING	1	08/30/82
08930	BROWNS FERRY 2 - RPS POWER SUPPLY	1	09/30/82
46600	BROWNS FERRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
42569	BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42655	BROWNS FERRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42725	BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46653	BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	10/31/82
08134	BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
42874	BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07930	BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44073	BROWNS FERRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
47198	BROWNS FERRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47270	BROWNS FERRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44762	BROWNS FERRY 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44904	BROWNS FERRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44975	BROWNS FERRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45877	BROWNS FERRY 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45046	BROWNS FERRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44005	BROWNS FERRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46358	BROWNS FERRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45326	BROWNS FERRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82

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DATA AS OF - 04/30/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T
         (CONTINUATION)                              BROWNS FERRY 2

TAC #   TAC DESCRIPTION                          TMI ACTIONS                             PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                           TARGET
45117   BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION         1
45808   BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                1
48149   BROWNS FERRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                     1
45729   BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                        1          06/01/82
47583   BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT            1          06/18/82
45753   BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                            1          06/30/82
45561   BROWNS FERRY 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION        1          06/30/82
44833   BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY             1          07/30/82
47922   BROWNS FERRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                             1          08/15/82
47725   BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                 1          08/16/82
47654   BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR              1          08/16/82
44356   BROWNS FERRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                              1          08/31/82
44565   BROWNS FERRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                 1          09/10/82
44494   BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                    1          09/24/82
44144   BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING               1          09/24/82
45533   BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                1          09/30/82
45777   BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                         1          09/30/82
46429   BROWNS FERRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                      1          09/30/82
45585   BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES       1          10/15/82
45612   BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                             1          12/01/82
44424   BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS            1          12/31/82
47850   BROWNS FERRY 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                   1          12/31/82
46715   BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)    1          01/01/83
46287   BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                    1          06/01/83
45901   BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                        1          06/30/83
45681   BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                            1          06/30/83
48261   BROWNS FERRY 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES           09/30/83
44215   BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES             1          11/30/83
44285   BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES          1          11/30/83
46215   BROWNS FERRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                        1          03/30/84
45928   BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                       1          09/30/84
45999   BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                     1          09/30/84
46071   BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                  1          09/30/84
46143   BROWNS FERRY 2 - III.A.2 NUCLEAR DATA LINK DATA                                       1          09/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                          PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
08418   BROWNS FERRY 2 - DE-ENERGIZING 161 KV LINE                                            2          10/30/81
08420   BROWNS FERRY 2 - REACTOR BLDG. INLEAKAGE RATE                                         2          10/30/81
46997   BROWNS FERRY 2 - START BUSES (AMEND 73)                                                          11/16/81
43835   BROWNS FERRY 2 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 74)                         11/25/81
43597   BROWNS FERRY 2 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 74)                     2          11/25/81
46770   BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 76)     1     12/10/81
47013   BROWNS FERRY 2 - MAPLHGR LIMITS (AMEND 77)                                                       12/29/81
11917   BROWNS FERRY 2 - ADMIN CHANGES TO T.S.                                                1          03/24/82
43832   BROWNS FERRY 2 - SECONDARY CONTAINMENT INTEGRITY(AMEND 79)                                       04/01/82

ACTIVE ACTIONS                                                                                           TARGET
43879   BROWNS FERRY 2 - CHANGES IN ORGANIZATION
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
43882	BROWNS FERRY 2 - MULTIPLE CHANGES TO TECH. SPECS.		
48135	BROWNS FERRY 2 - FIRE PROTECTION APPENDIX R		
43593	BROWNS FERRY 2 - SDV CONTINUOUS LEVEL MONITORING SYSTEM	1	05/07/82
47456	BROWNS FERRY 2 - REVISED ISI PROGRAM		05/21/82
47461	BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF		05/21/82
12612	BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	06/04/82
11626	BROWNS FERRY 2 - PUMP AND VALVE TESTING	1	06/30/82
42806	BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	07/23/82
46998	BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR		08/27/82
47137	BROWNS FERRY 2 - CILRT INTERVAL		10/01/82
11570	BROWNS FERRY 2 - BOTTLED UP OPERATION	2	10/01/82
48138	BROWNS FERRY 2 - RETRAN PROGRAM TOPICAL REPORT		10/01/82
43123	BROWNS FERRY 2 - TVA'S ATWS PROGRAM		10/01/82
42803	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING	2	10/01/82
42357	BROWNS FERRY 2 - LONG TERM STORAGE OF RADWASTE ONSITE	1	10/01/82
41098	BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	10/01/82
12622	BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST	2	10/01/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00296
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION — MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43510	BROWNS FERRY 3 - STATION BLACKOUT (A-44)	1	12/02/81
10185	BROWNS FERRY 3 - CONTAINMENT PURGE	1	12/14/81
10355	BROWNS FERRY 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13273	BROWNS FERRY 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
13106	BROWNS FERRY 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES (AMEND. 52)	1	03/29/82
10012	BROWNS FERRY 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE (AMEND 52)	2	03/29/82
10461	BROWNS FERRY 3 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
48133	BROWNS FERRY 3 - SINGLE LOOP OPERATION	3	
08438	BROWNS FERRY 3-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
11326	BROWNS FERRY 3 - INSERVICE TESTING	1	03/31/82
08717	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
07886	BROWNS FERRY 3 - DIESEL GENERATOR LOCKOUT	3	04/23/82
42232	BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	04/30/82
43173	BROWNS FERRY 3 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES	1	04/30/82
08722	BROWNS FERRY 3 - MECHANICAL SNUBBERS	2	05/01/82
08728	BROWNS FERRY 3 - HYDRAULIC SNUBBERS	3	05/01/82
12297	BROWNS FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3	3	05/31/82
06867	BROWNS FERRY 3 - ISI PUMP AND VALVE TESTING (10CFR50.55A)	1	06/28/82
42483	BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08437	BROWNS FERRY 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	08/30/82
08931	BROWNS FERRY 3 - RPS POWER SUPPLY	1	09/30/82
42570	BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42656	BROWNS FERRY 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46601	BROWNS FERRY 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
42726	BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46654	BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08135	BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
43736	BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42875	BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07931	BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.	1	09/30/83

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44074	BROWNS FERRY 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
47199	BROWNS FERRY 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47271	BROWNS FERRY 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44763	BROWNS FERRY 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44905	BROWNS FERRY 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44976	BROWNS FERRY 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45878	BROWNS FERRY 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45047	BROWNS FERRY 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82

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       (CONTINUATION)                                    BROWNS FERRY 3

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                                   COMPLETE
44006   BROWNS FERRY 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                 01/15/82
46359   BROWNS FERRY 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                            02/22/82
45327   BROWNS FERRY 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                 03/31/82

ACTIVE ACTIONS                                                                                                         TARGET
45118   BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                   1
45809   BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                          1
45730   BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                  1             06/01/82
45562   BROWNS FERRY 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                  1             06/30/82
45754   BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                      1             06/30/82
44834   BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                       1             07/30/82
47923   BROWNS FERRY 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                       1             08/15/82
47584   BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                      1             08/16/82
47655   BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                        1             08/16/82
47726   BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                           1             08/16/82
44357   BROWNS FERRY 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                        1             08/31/82
44566   BROWNS FERRY 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                           1             09/16/82
44495   BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                              1             09/24/82
44145   BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                         1             09/24/82
45534   BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                          1             09/30/82
45778   BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                   1             09/30/82
46430   BROWNS FERRY 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                1             09/30/82
45586   BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                 1             10/15/82
45613   BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                       1             12/01/82
44425   BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                      1             12/31/82
47851   BROWNS FERRY 3 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                             1             12/31/82
46716   BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)          1             01/01/83
46288   BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                              1             06/01/83
45902   BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                  1             06/30/83
45682   BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                      1             06/30/83
48262   BROWNS FERRY 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES                     09/30/83
44216   BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                       1             11/30/83
44286   BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                    1             11/30/83
45929   BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                 1             09/30/84
46000   BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                               1             09/30/84
46072   BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                            1             09/30/84
46144   BROWNS FERRY 3 - III.A.2 NUCLEAR DATA LINK DATA                                                 1             09/30/84
46216   BROWNS FERRY 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                  1             09/30/84

TAC #   TAC DESCRIPTION                                    PLANT SPECIFIC                                   PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
08419   BROWNS FERRY 3 - DE-ENERGIZING 161 KV LINE                                                      2              10/30/81
08421   BROWNS FERRY 3 - REACTOR BLDG. INLEAKAGE RATE                                                   2              10/30/81
43836   BROWNS FERRY 3 - FIRE DAMPERS, DOORS AND BARRIER (AMEND 47)                                                    11/25/81
43598   BROWNS FERRY 3 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 47)                               2              11/25/81
46771   BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 49)                         12/10/81
47457   BROWNS FERRY 3 - RELOAD (AMEND 51)                                                                             03/29/82
47458   BROWNS FERRY 3 - ELECTRICAL MODIFICATIONS (AMEND 52)                                                           03/29/82
11918   BROWNS FERRY 3 - ADMIN CHANGES TO T.S.                                                          2              03/29/82
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    (CONTINUATION)                      BROWNS FERRY 3

TAC #   TAC DESCRIPTION                      PLANT SPECIFIC                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                        COMPLETE
43833   BROWNS FERRY 3 - SECONDARY CONTAINMENT INTEGRITY(AMEND 53)                        04/01/82
47869   BROWNS FERRY - MSIV LEAKAGE                                                       04/30/82

ACTIVE ACTIONS                                                                             TARGET
48136   BROWNS FERRY 3 - FIRE PROTECTION APPENDIX R
43880   BROWNS FERRY 3 - CHANGES IN ORGANIZATION
43883   BROWNS FERRY 3 - MULTIPLE CHANGES TO TECH. SPECS.
11571   BROWNS FERRY 3 - BOTTLED UP OPERATION                                  2
12613   BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE     2
12623   BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST                            2          01/25/80
43594   BROWNS FERRY 3 - SDV CONTINUOUS LEVEL MONITORING SYSTEM                1          05/07/82
47462   BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF                         05/21/82
42807   BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS            2          07/23/82
46999   BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR                                       08/27/82
47138   BROWNS FERRY 3 - CILRT INTERVAL                                                   10/01/82
48139   BROWNS FERRY 3 - RETRAN PROGRAM TOPICAL REPORT                                    10/01/82
42804   BROWNS FERRY 3 - CONTAINMENT LEAK TESTING                              2          10/01/82
43122   BROWNS FERRY 3 - TVA'S ATWS PROGRAM                                               10/01/82
42358   BROWNS FERRY 3 - LONG TERM STORAGE OF RADWASTE ONSITE                  1          10/01/82
42000   BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST                 2          10/01/82
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC
DOCKET NUMBER: 050-00325
ARCH/ENGINEER: UEC
IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. VAN VLIET
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08840	BRUNSWICK 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	11/02/81
10356	BRUNSWICK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
43418	BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	
12829	BRUNSWICK 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
11264	BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES	1	06/30/82
42207	BRUNSWICK 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
42485	BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07261	BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS	1	08/23/82
42657	BRUNSWICK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
07976	BRUNSWICK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42876	BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	11/30/82
46655	BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	11/30/82
12186	BRUNSWICK 1 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	3	12/31/82
10699	BRUNSWICK 1 - VITAL AREA ANALYSIS	1	12/31/82
08928	BRUNSWICK 1 - RPS POWER SUPPLY	1	12/31/82
43737	BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
08106	BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/01/83
07932	BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83
42571	BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47200	BRUNSWICK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47272	BRUNSWICK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
45879	BRUNSWICK 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/17/81
44007	BRUNSWICK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/20/82
45328	BRUNSWICK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/26/82
46360	BRUNSWICK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/26/82
ACTIVE ACTIONS			TARGET
45810	BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45119	BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48151	BRUNSWICK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45048	BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45731	BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45755	BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45563	BRUNSWICK 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44764	BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44358	BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44906	BRUNSWICK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	07/01/82
44977	BRUNSWICK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	07/01/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47924	BRUNSWICK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44835	BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44075	BRUNSWICK 1 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS	1	07/31/82
47585	BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47656	BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47727	BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44567	BRUNSWICK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44146	BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44496	BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45535	BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46431	BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45587	BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45614	BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44426	BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47852	BRUNSWICK 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46717	BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46289	BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45903	BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48263	BRUNSWICK 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44217	BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44287	BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45683	BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45930	BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46001	BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46073	BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46145	BRUNSWICK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46217	BRUNSWICK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46956	BRUNSWICK 1 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
47034	BRUNSWICK 1 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
43794	BRUNSWICK 1 - QUALITY ASSURANCE PROGRAM REVIEW	2	11/06/81
42947	BRUNSWICK 2 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47066	BRUNSWICK 1 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47101	BRUNSWICK 1 - NOBLE GAS RELEASE LIMITS		12/09/81
46705	BRUNSWICK 1 - ODYN IMPLEMENTATION SCHEDULE EXTENSION REQUEST	3	12/22/81
47521	BRUNSWICK 1 - FACILITY STAFF QUALIFICATIONS		02/03/82
47535	BRUNSWICK 1 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
46505	BRUNSWICK 1 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
41080	BRUNSWICK 1 - DIESEL GENERATOR RELIABILITY	1	02/26/82
42968	BRUNSWICK 1 - FULL SCALE REPLICATION FIRE PROTECTION TESTS	1	03/04/82
47906	BRUNSWICK 1 - EXTENSION OF SURVEILLANCE FREQUENCY REQUIREMENTS		03/05/82
43676	BRUNSWICK 1 - AUGMENTED OFF-GAS SYSTEM IMPROVEMENTS	1	04/29/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43972	BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	02/15/82
47465	BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION	2	04/30/82
47487	BRUNSWICK 1 - REED SWITCH OPERABILITY	2	04/30/82

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        (CONTINUATION)                  BRUNSWICK 1
                                                                            PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                 PLANT SPECIFIC

                                                                                        TARGET
ACTIVE ACTIONS        (CONTINUATION)
46768   BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE            04/30/82
47038   BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST                     2       04/30/82
43796   BRUNSWICK 1 - SPENT FUEL POOL EXPANSION                                 2       04/30/82
43694   BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS          1       06/30/82
43416   BRUNSWICK 1 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS) 1      07/22/82
48140   BRUNSWICK 1 - NPDES PERMIT                                                      09/30/82

                                                                                        INITIATION
ANTICIPATED ACTIONS
48343   BRUNSWICK 1 - SPIRAL LOADING                                                    05/04/82
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                                        FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC          LICENSED POWER: 2436 MWT        PROJECT MANAGER: J. VAN VLIET
DOCKET NUMBER:  050-00324                        DESIGN POWER:   0821 MWE        BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  UEC                              NSSS VENDOR:    GE              LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. JOHNSON

TAC #   TAC DESCRIPTION                            MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
08839   BRUNSWICK 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                            1         11/02/81
10358   BRUNSWICK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR                        3         02/28/82

ACTIVE ACTIONS                                                                                                TARGET
10698   BRUNSWICK 2 - VITAL AREA ANALYSIS                                                          1
06171   BRUNSWICK 2 - SINGLE LOOP OPERATION                                                        3
43417   BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES               1
12830   BRUNSWICK 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                   2         04/30/82
12187   BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                        3         05/31/82
11265   BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES                          1         06/30/82
42208   BRUNSWICK 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                        1         06/30/82
46779   BRUNSWICK 2 - SINGLE LOOP OPERATION                                                        2         06/30/82
42484   BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1      07/30/82
10963   BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING                                          1         08/23/82
07977   BRUNSWICK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                      2         09/30/82
42658   BRUNSWICK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.    2         09/30/82
        RESPONSES
42877   BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                           2         11/31/82
08927   BRUNSWICK 2 - RPS POWER SUPPLY                                                             1         12/31/82
46656   BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                         1         01/01/83
43735   BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM          1         03/31/83
10906   BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION                                          3         06/01/83
07933   BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.                               1         06/30/83
42572   BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                           1         10/30/83

TAC #   TAC DESCRIPTION                            IMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
47201   BRUNSWICK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            12/08/81
47273   BRUNSWICK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                  12/08/81
45880   BRUNSWICK 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                  12/17/81
44008   BRUNSWICK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                          01/20/82
46361   BRUNSWICK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                           1         04/26/82
45329   BRUNSWICK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                1         04/26/82

ACTIVE ACTIONS                                                                                                TARGET
45120   BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                 1
45811   BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                        1
48152   BRUNSWICK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                             1
45049   BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                          1         03/31/82
45732   BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                1         06/01/82
45756   BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                    1         06/30/82
45564   BRUNSWICK 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                1         06/30/82
44765   BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                       1         06/30/82
44359   BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                      1         06/30/82
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(CONTINUATION) BRUNSWICK 2

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44907	BRUNSWICK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	07/01/82
44978	BRUNSWICK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	07/01/82
47925	BRUNSWICK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44836	BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44076	BRUNSWICK 2 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS	1	07/31/82
47586	BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47657	BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47728	BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44568	BRUNSWICK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44147	BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44497	BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45536	BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46432	BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45588	BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45615	BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44427	BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47853	BRUNSWICK 2- NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46718	BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46290	BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45904	BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48264	BRUNSWICK 2 -NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44218	BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44288	BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45684	BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45931	BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46002	BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46074	BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46146	BRUNSWICK 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46218	BRUNSWICK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46957	BRUNSWICK 2 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
47035	BRUNSWICK 2 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
42946	BRUNSWICK 1 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47067	BRUNSWICK 2 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47100	BRUNSWICK 2 - NOBLE GAS RELEASE LIMITS		12/24/81
47522	BRUNSWICK 2 - FACILITY STAFF QUALIFICATIONS		02/03/82
47536	BRUSNWICK 2 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
46506	BRUNSWICK 2 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
41081	BRUNSWICK 2 - DIESEL GENERATOR RELIABILITY	1	02/26/82
42969	BRUNSWICK 2 - FULL SCALE REPLICATION FIRE PROTECTION TESTS	1	03/04/82
47905	BRUNSWICK 2 - EXTENSION OF SURVEILLANCE FREQUENCE REQUIREMENTS		03/05/82
ACTIVE ACTIONS			TARGET
07012	BRUNSWICK 2 - CONTAINMENT LEAK RATE TESTING	2	
47466	BRUNSWICK 2 - REFERENCE LEVEL CLARIFICATION		01/31/82
43973	BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	02/15/82
43797	BRUNSWICK 2 - SPENT FUEL POOL EXPANSION	2	04/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47488	BRUNSWICK 2 - REED SWITCH OPERABILITY		2	04/30/82
47039	BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST		2	04/30/82
46767	BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE		2	04/30/82
48344	BRUNSWICK 2 - SPIRAL LOADING			05/15/82
43695	BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS		1	06/30/82
43415	BRUNSWICK 2 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)		1	07/22/82
48141	BRUNSWICK 2 - NPDES PERMIT			09/30/82

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DATA AS OF - 04/30/82           CONDENSED MANAGEMENT REPORT

                                 FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD   LICENSED POWER: 2700 MWT    PROJECT MANAGER: D. JAFFE
DOCKET NUMBER:  050-00317                  DESIGN POWER:   0845 MWE    BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                       NSSS VENDOR:    COMB        LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   R. ARCHITZEL

TAC #   TAC DESCRIPTION                     MULTI-PLANT                                      PRIORITY   CRITICAL DATE

                                                                                                         COMPLETE
COMPLETED ACTIONS
08954   CALVERT CLIFFS 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                              2        12/28/81
08971   CALVERT CLIFFS 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                               3        12/28/81
47027   CALVERT CLIFFS 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81                            01/21/82
42584   CALVERT CLIFFS 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                   1        02/01/82
11291   CALVERT CLIFFS 1- INSERVICE TESTING                                                     1        02/08/82
08965   CALVERT CLIFFS 1 - CEA POSITION INDICATOR CHANNELS                                      3        02/08/82
10372   CALVERT CLIFFS 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM         3        02/09/82
42729   CALVERT CLIFFS 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06             3        03/16/82
43800   CALVERT CLIFFS 1 - FIRE PROTECTION NON-APP. R OPEN ITEMS                                1        03/18/82
10655   CALVERT CLIFFS 1 - VITAL AREA ANALYSIS                                                  1        03/31/82

                                                                                                         TARGET
ACTIVE ACTIONS
12314   CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1               3        04/30/82
07522   CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM                         2        05/30/82
07978   CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)                2        06/01/82
12670   CALVERT CLIFFS 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES            2        06/01/82
43634   CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM              1        06/01/82
43798   CALVERT CLIFFS 1 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY        1        06/01/82
08042   CALVERT CLIFFS 1 - INSERVICE INSPECTION                                                 1        07/26/82
42494   CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT   1        07/30/82
        (80-CLI-21)
47546   CALVERT CLIFFS 1 - SHORT TERM ASSMT OF PTS ISSUE                                        1        07/30/82
47046   CALVERT CLIFFS 1 & 2 QUALIFICATIONS - INSP., EXAM., REST, AUDIT PERSONNEL               2        09/01/82
42659   CALVERT CLIFFS 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2   09/30/82
        RESPONSES
47158   CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                       2        11/01/82
46827   CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                           2        01/31/83
42890   CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                   2        01/31/83
08136   CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW                          3        02/01/83
08951   CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS                                      2        06/01/83
43130   CALVERT CLIFFS 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                2        10/19/83

TAC #   TAC DESCRIPTION                     TMI ACTIONS                                      PRIORITY   CRITICAL DATE

                                                                                                         COMPLETE
COMPLETED ACTIONS
44908   CALVERT CLIFFS 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                        11/02/81
44979   CALVERT CLIFFS 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                             11/02/81
44077   CALVERT CLIFFS 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                           11/03/81
47202   CALVERT CLIFFS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                   11/03/81
47274   CALVERT CLIFFS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                         11/03/81
45050   CALVERT CLIFFS 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                           01/07/82
44837   CALVERT CLIFFS 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                      02/01/82
45330   CALVERT CLIFFS 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                 03/09/82
46362   CALVERT CLIFFS 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                            03/09/82
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CALVERT CLIFFS 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45121	CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45812	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47793	CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48153	CALVERT CLIFFS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44703	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44742	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46433	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44360	CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44009	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
47926	CALVERT CLIFFS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44498	CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44148	CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
47658	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47729	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47587	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45616	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45306	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45427	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46291	CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44569	CALVERT CLIFFS 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45260	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44428	CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45932	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46003	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46075	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46147	CALVERT CLIFFS 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46219	CALVERT CLIFFS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46879	CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44289	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44219	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41025	CALVERT CLIFFS 1 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
46710	CALVERT CLIFFS 1 - RESERVE BATTERY & SINGLE CELL VOLTAGE		11/02/81
46796	CALVER CLIFFS 1 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46798	CALVERT CLIFFS 1 - CORRECT CR HVAC DUCT		11/04/81
46800	CALVERT CLIFFS 1 - CHARGING PUMP/FLOW PATH		11/04/81
46802	CALVERT CLIFFS 1 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46804	CALVERT CLIFFS 1 - DELETE SNUBBER		11/04/81
43408	CALVERT CLIFFS 1 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
42389	CALVERT CLIFFS 1 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
47060	CALVERT CLIFFS UNIT 1 - FOUR MISC TECH SPEC CHANGES		11/17/81
43678	CALVERT CLIFFS 1 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47433	CALVERT CLIFFS UNIT 1 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47435	CALVERT CLIFFS UNIT 1 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
47054	CALVERT CLIFFS 1/2 NEW FUEL STORAGE RACKS		12/21/81
43480	CALVERT CLIFFS 1 - REACTOR PV SURVEILLANCE SPECIMENT NO. 263	2	02/02/82
43998	CALVERT CLIFFS 1 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82

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DATA AS OF - 04/30/82              CONDENSED MANAGEMENT REPORT

         (CONTINUATION)                   CALVERT CLIFFS 1
                                                                              PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                       PLANT SPECIFIC

                                                                                            COMPLETE
COMPLETED ACTIONS     (CONTINUATION)
47842   CALVERT CLIFFS UNIT 1 ORGANIZATION CHANGES                                           03/09/82
42543   CALVERT CLIFFS 1 - STATISTICAL COMBINATION OF UNCERTAINTIES              2           03/15/82
42411   CALVERT CLIFFS 1 - LONG TERM AFW SYSTEM IMPROVEMENT                      2           03/25/82
41012   CALVERT CLIFFS 1 - IREP (DL INVOLVEMENT)                                 1           04/12/82

                                                                                            TARGET
ACTIVE ACTIONS
46700   CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE                          04/15/82
46982   SIG REEP/CEPAN FOR CALVERT CLIFFS 1&2                                                04/30/82
43001   CALVERT CLIFFS 1 - RELOAD ANALYSIS USING NEW METHOD                      2           04/30/82
43682   CALVERT CLIFFS 1 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE     2           05/01/82
47384   CALVERT CLIFFS UNIT 1 - SPENT FUEL POOL EXPANSION                                    05/01/82
48378   CALVERT CLIFFS UNIT 1 - APPENDIX R EXTENSION                                         05/21/82
48251   CALVERT CLIFFS UNIT 1 - TECH SPEC DELETION (NPDES)                                   06/01/82
48288   CALVERT CLIFFS UNIT 1 - BORON PRECIP.(PLANT SPECIFIC)                                06/01/82
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FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00318
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08953	CALVERT CLIFFS 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08970	CALVERT CLIFFS 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	12/28/81
42585	CALVERT CLIFFS 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/82
11292	CALVERT CLIFFS 2 - INSERVICE TESTING	1	02/08/82
08966	CALVERT CLIFFS 2 - CEA POSITION INDICATOR CHANNELS	3	02/08/82
10373	CALVERT CLIFFS 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42730	CALVERT CLIFFS 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/16/82
43801	CALVERT CLIFFS 2 - FIRE PROTECTION NON-APP. R OPEN ITEMS	1	03/18/82
10656	CALVERT CLIFFS 2 - VITAL AREA ANALYSIS	1	03/31/82
ACTIVE ACTIONS			TARGET
12315	CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2	3	04/30/82
12671	CALVERT CLIFFS 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	06/01/82
07979	CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	06/01/82
43799	CALVERT CLIFFS 2 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY	1	06/01/82
43635	CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	06/01/82
06761	CALVERT CLIFFS 2 - INSERVICE INSPECTION	1	07/26/82
42495	CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42660	CALVERT CLIFFS 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47159	CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46828	CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION	2	01/31/83
42891	CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
08137	CALVERT CLIFFS 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83
08950	CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/01/83
43131	CALVERT CLIFFS 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44909	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/02/81
44980	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/02/81
44078	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/03/81
47203	CALVERT CLIFFS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/03/81
47275	CALVERT CLIFFS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/03/81
45051	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44838	CALVERT CLIFFS 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		02/01/82
45331	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/09/82
46363	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/09/82
ACTIVE ACTIONS			TARGET
45813	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
46292	CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	
45122	CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	

(CONTINUATION) CALVERT CLIFFS 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47794	CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48154	CALVERT CLIFFS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44704	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44743	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46434	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44499	CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44149	CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44010	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
44361	CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
47927	CALVERT CLIFFS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47588	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47659	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47730	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45617	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45307	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45428	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44570	CALVERT CLIFFS 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45261	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44429	CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45933	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46004	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		09/30/84
46076	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46148	CALVERT CLIFFS 2 - III.A.2 NUCLEAR DATA LINK DATA		09/30/84
46220	CALVERT CLIFFS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46880	CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44220	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44290	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47061	CALVERT CLIFFS UNIT 2 ILRT SCHEDULE		10/22/81
46711	CALVERT CLIFFS 2 - RESERVE BATTERY AND SINGLE CELL VOLTAGE		11/02/81
41026	CALVERT CLIFFS 2 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
46797	CALVERT CLIFFS 2 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46799	CALVERT CLIFFS 2 - CORRECT CR HVAC DUCT		11/04/81
46801	CALVERT CLIFFS 2 - CHARGING PUMP/FLOW PATH		11/04/81
46803	CALVERT CLIFFS 2 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46805	CALVERT CLIFFS 2 - DELETE SNUBBER		11/04/81
43409	CALVERT CLIFFS 2 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
47059	CALVERT CLIFFS UNIT 2 - FOUR MISC TECH SPEC CHANGES		11/07/81
42390	CALVERT CLIFFS 2 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
43679	CALVERT CLIFFS 2 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47062	CALVERT CLIFFS UNIT 2 NEW FUEL STORAGE		12/21/81
47434	CALVERT CLIFFS UNIT 2 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47436	CALVERT CLIFFS UNIT 2 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
43999	CALVERT CLIFFS 2 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82
47843	CALVERT CLIFFS UNIT 2 ORGANIZATION CHANGES		03/09/82
ACTIVE ACTIONS			TARGET

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CALVERT CLIFFS 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48233	CALVERT CLIFFS UNIT 2 - CR VENT. SYSTEM OUTAGE		04/16/82
47385	CALVERT CLIFFS UNIT 2 - SPENT FUEL POOL EXPANSION		05/01/82
43683	CALVERT CLIFFS 2 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE	2	05/01/82
48379	CALVERT CLIFFS UNIT 2 - APPENDIX R EXTENSION		05/21/82
48252	CALVERT CLIFFS UNIT 2 - TECH SPECS DELETION (NPDES)		06/01/82
48289	CALVERT CLIFFS UNIT 2 - BORON PRECIP.(PLANT SPECIFIC)		06/01/82

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DATA AS OF - 04/30/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI     LICENSED POWER: 3250 MWT          PROJECT MANAGER: R. CILIMBER
DOCKET NUMBER:  050-00315                        DESIGN POWER:    1054 MWE         BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  AEP                              NSSS VENDOR:    WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   E. SWANSON

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
10170   COOK 1 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA                                    1        10/30/81
42554   COOK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                               1        10/31/81
43917   D. C. COOK UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                         12/15/81
10324   COOK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                     3        02/28/82
06805   COOK 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                           2        03/11/82
47055   COOK #1 - QUALIFICATION OF INSPECTION, EXAM AND TESTING AND AUDIT                         2        04/09/82

ACTIVE ACTIONS                                                                                            TARGET
10481   COOK 1 - VITAL AREA ANALYSIS                                                              1
08477   COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                        2
07980   COOK 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                          2
42093   COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS                   2        05/15/82
12264   COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1                                     3        05/31/82
08526   COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                    3        06/30/82
10486   COOK 1 - GUARD TRAINING PLAN REVIEW                                                       1        06/30/82
47036   DC COOK #1 - APPENDIX R FIRE PROTECTION REVIEW                                                     06/30/82
42460   COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1        07/30/82
46829   COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                       2        09/15/82
08316   COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)                                    1        09/20/82
42731   COOK 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         3        09/24/82
42859   COOK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2        09/30/82
42661   COOK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2     09/30/82
11331   COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)                     1        09/30/82
47164   COOK 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                   2        11/01/82
08138   COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                       3        04/01/83
43651   COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                          1        08/30/83
43132   COOK 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                            2        10/19/83

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
47207   D.C. COOK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                          11/12/81
47279   D.C. COOK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                11/12/81
44082   COOK 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                       11/12/81
44014   COOK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                             01/08/82
46438   COOK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                  1        02/11/82
46367   COOK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                        02/18/82
45055   COOK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                       02/19/82

ACTIVE ACTIONS                                                                                            TARGET
45126   COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                     1
44913   COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                           1
44984   COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                1
45818   COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                            1
47795   D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                      1
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(CONTINUATION) COOK 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48158	D.C. COOK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44842	COOK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44365	COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47931	D.C. COOK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47592	D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47663	D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47734	D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44503	COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/16/82
44153	COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/28/82
45621	COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45335	COOK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45276	COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45393	COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44433	COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/03/83
46296	COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44573	COOK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	07/01/83
45230	COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45937	COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46008	COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46080	COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46152	COOK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46224	COOK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE	1	09/30/84
46881	COOK 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44224	COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44294	COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46985	D.C. COOK 1 - ONE TIME RELIEF FROM TECH SPEC 3.0.3		12/17/81
47475	DC COOK UNIT NO 1 - SEVERAL TECH SPEC CHANGES - ITEM 6		02/09/82
ACTIVE ACTIONS			TARGET
48005	COOK-1 MISC T/S CHANGES 1/22/82		
11597	COOK 1 - EVN MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS	1	05/07/82
46572	DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES		05/14/82
11421	COOK 1 - MIS TECH SPEC CHANGES	2	05/15/82
48291	COOK 1 - MISCELLANEOUS T.S. CHANGES DATED 3.29/82 AEP659		06/30/82
43523	COOK 1 - EQUIPMENT SURVIVABILITY	1	07/15/82
43069	COOK 1 - HYDROGEN CONTROL MEASURES	1	10/15/82
43072	COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH	1	10/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOK 2

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00316
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3391 MWT
DESIGN POWER: 1100 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CILIMBER
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
42555	COOK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)			10/30/81
10169	COOK 2 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA		1	10/30/81
47037	DC COOK #2 - APPENDIX R FIRE PROTECTION REVIEW			12/08/81
43918	D. C. COOK UNIT 2 - STATION BLACKOUT PROCEDURES &TRAINING			12/15/81
11334	COOK 2 - INSERVICE TESTING OF PUMP AND VALVES- 10 CFR 50.55 A(G)		1	02/11/82
10325	COOK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
08344	COOK 2 - REACTOR VESSEL OVERPRESSURE PROTECTION		2	03/11/82
47056	COOK #2 - QUALIFICATIONS OF INSPECTION, EXAM AND TESTING AND AUDIT		2	04/09/82
ACTIVE ACTIONS				TARGET
08480	COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	
10480	COOK 2 - VITAL AREA ANALYSIS		1	
07981	COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	
42094	COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS		2	05/15/82
12265	COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2		3	05/31/82
10487	COOK 2 - GUARD TRAINING PLAN REVIEW		1	06/30/82
08528	COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS		3	06/30/82
42461	COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
46830	COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	09/15/82
08482	COOK 2 - 10 CFR 50.55A(G) - ISI		1	09/20/82
42732	COOK 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	09/24/82
42860	COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	09/30/82
42662	COOK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
47165	COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
08139	COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	04/01/83
43652	COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
43133	COOK 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	10/19/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44083	COOK 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/12/81
47208	D.C. COOK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/12/81
47280	D.C. COOK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/12/81
44015	COOK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/08/82
46368	COOK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/18/82
45056	COOK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			02/19/82
ACTIVE ACTIONS				TARGET
45127	COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	
44914	COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		1	
44985	COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		1	
47796	D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	
48159	D.C. COOK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	

(CONTINUATION)

COOK 2

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46439	COOK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/11/82
44843	COOK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44366	COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47932	D.C. COOK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47664	D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47735	D. C. COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44504	COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/16/82
44154	COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/28/82
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45336	COOK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44434	COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/03/83
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44574	COOK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46153	COOK 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46225	COOK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44225	COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44295	COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46986	D.C. COOK 2 - ONE TIME RELIEF FROM TECH SPEC 3.0.3		12/17/81
47476	D.C. COOK UNIT NO 2 - SEVERAL TECH SPEC CHANGES - ITEM 6		02/09/82
ACTIVE ACTIONS			TARGET
48004	COOK 2 - MISCEL. T/S CHANGES 1/22/82		
12463	COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)	1	03/15/82
46984	COOK 2 - REVISED AXIAL POWER DISTRIB CONTROL PROCEDURES		03/19/82
04959	COOK 2 - CONTAINMENT SUMP TEST	1	04/30/82
11598	COOK 2 - ENV MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS	1	05/07/82
46573	DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES		05/14/82
11515	COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS	2	05/15/82
04997	COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA	1	06/15/82
48292	COOK 2 -MISCELLANEOUS T.S. CHANGES DATED 3/29/82 AEP659		06/30/82
43524	COOK 2 - EQUIPMENT SURVIVABILITY	1	07/15/82
12619	COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)	1	07/30/82
48290	COOK APPLICATION FOR CYCLE 4 RELOAD AND UPRATE LICENSE ADMENDMENT		08/01/82
48317	COOK 2 - FUEL POOL CRITICALITY		09/01/82
43070	COOK 2 - HYDROGEN CONTROL MEASURES	1	10/15/82
43071	COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH	1	10/15/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB
DOCKET NUMBER: 050-00298
ARCH/ENGINEER: B&R
IE INSPECTOR: D. DUBOIS

LICENSED POWER: 2381 MWT
DESIGN POWER: 0778 MWE
NSSS VENDOR: GE

PROJECT MANAGER: B. SIEGEL
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42227	COOPER - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	10/01/81
43402	COOPER - BWR FEEDWATER NOZZLE AND CONTROL ROD DRIVE CRACKING	1	10/06/81
08817	COOPER - HYDRAULIC SNUBBERS	3	10/07/81
10427	COOPER - MECHANICAL SNUBBERS	2	10/07/81
13148	COOPER - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	01/26/82
42878	COOPER - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/17/82
42007	COOPER - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10357	COOPER - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
47099	QUALIFICATIONS - INSP. EXAM, TEST, AND AUDIT PERSONNEL (GENERIC LTR 81-01)	2	04/14/82
10436	COOPER - VITAL AREA ANALYSIS	1	04/30/82
ACTIVE ACTIONS			TARGET
46602	COOPER - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	
11040	COOPER - APPENDIX J CONTAINMENT LEAK TESTING	2	03/01/82
11251	COOPER - INSERVICE TESTING (IST)	1	06/30/82
08938	COOPER - RPS POWER SUPPLY	1	06/30/82
08295	COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC	1	07/26/82
42418	COOPER - SINGLE LOOP OPERATION	1	08/01/82
42663	COOPER - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43419	COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	10/01/82
07982	COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/82
12300	COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER	3	10/01/82
08140	COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
46657	COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1		03/01/83
43729	COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
07934	COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42573	COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
ANTICIPATED ACTIONS			INITIATION
48334	COOPER STATION - DEGRADED GRID VOLTAGE		05/02/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44910	COOPER - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/18/81
44981	COOPER - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/18/81
45881	COOPER - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
46364	COOPER - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45052	COOPER - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/22/82
46435	COOPER - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
44011	COOPER - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	04/01/82
44079	COOPER - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	04/02/82
47204	COOPER - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	04/02/82
47276	COOPER - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	04/02/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOPER STATION

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48155	COOPER -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45123	COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45814	COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47589	COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47660	COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47731	COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44839	COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45733	COOPER - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45757	COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45565	COOPER - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44768	COOPER - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47928	COOPER - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44362	COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
42012	COOPER - NUREG-0737, II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44150	COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44500	COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45781	COOPER - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45537	COOPER - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45589	COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/26/82
45618	COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45332	COOPER - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47854	COOPER - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46719	COOPER - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
44430	COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
46293	COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45905	COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48265	COOPER - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44221	COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44291	COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45685	COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45934	COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46005	COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46077	COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46149	COOPER STATION - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46221	COOPER STATION - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46940	COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS		10/20/81
47903	COOPER - PROPOSED CHANGE TO TECHNICAL SPECIFICATIONS FOR LPCI SYSTEM		03/03/82
47004	COOPER - BWR SCRAM DISCHRGE SYSTEM T/S CHANGES (B-58)		03/04/82
48083	COOPER - EXPEDITED CHANGE TO TECHNICAL SPECIFICATIONS FOR 24 HOUR INERTING PERIOD		03/23/82
47574	COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES		04/01/82
47554	COOPER - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	1	04/30/82
ACTIVE ACTIONS			TARGET
42013	COOPER-DIESEL GENERATOR RELIABILITY		
43367	COOPER - PERIODIC UPDATING OF FSAR	1	09/01/82
47003	COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)		10/01/82

(CONTINUATION) COOPER STATION

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ANTICIPATED ACTIONS				INITIATION
48385	COOPER - CHANGE TO APPENDIX A & B TECHNICAL SPECIFICATIONS & 10CFR 50, 59 CLEANUP CHANGES			05/18/82

CONDENSED MANAGEMENT REPORT

FACILITY: CRYSTAL RIVER 3

PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA
DOCKET NUMBER: 050-00302
ARCH/ENGINEER: GIL
IE INSPECTOR: T. STETKA

LICENSED POWER: 2544 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: S. MINER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43912	CRYSTAL RIVER 3 - STATION BLACKOUT PROCEDURES & TRAINING		12/16/81
10017	CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)	2	01/25/82
08881	CRYSTAL RIVER 3 - HYDRAULIC SNUBBERS	3	02/02/82
10729	CRYSTAL RIVER 3 - CONTINGENCY PLAN REVIEW	1	04/02/82
10731	CRYSTAL RIVER 3 - VITAL AREA ANALYSIS	1	04/14/82
43263	CRYSTAL RIVER 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/22/82
47555	CRYSTAL RIVER - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL	2	04/29/82
ACTIVE ACTIONS			TARGET
12321	CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3	3	04/30/82
12743	CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE	2	05/22/82
10733	CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW	1	06/30/82
42512	CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08985	CRYSTAL RIVER 3 - APPENDIX I REVIEW	3	09/15/82
46831	CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION	1	09/15/82
42664	CRYSTAL RIVER 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
04549	CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS	1	09/30/82
07983	CRYSTAL RIVER 3-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42121	CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	09/30/82
42596	CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/82
47166	CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08843	CRYSTAL RIVER 3 - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	01/17/83
43647	CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42902	CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45183	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS		11/02/81
44080	CRYSTAL RIVER 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	12/07/81
47205	CRYSTAL RIVER 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/07/81
47277	CRYSTAL RIVER 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/07/81
44911	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/09/81
44982	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/09/81
45217	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/10/81
45053	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/12/82
45211	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		01/21/82
44012	CRYSTAL RIVER 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/05/82
46436	CRYSTAL RIVER 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/07/82
45190	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		02/08/82
46365	CRYSTAL RIVER 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
42792	CRYSTAL RIVER 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	04/19/82
43426	CRYSTAL RIVER 3 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	04/29/82

CRYSTAL RIVER 3

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44222	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	
48156	CRYSTAL RIVER 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45815	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45124	CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
44668	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
44363	CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
47590	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47661	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47732	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44501	CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44151	CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44840	CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47929	CRYSTAL RIVER 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44708	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44750	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
45619	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45333	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45435	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45204	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	02/01/83
45314	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/10/83
44431	CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
46294	CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44571	CRYSTAL RIVER 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45268	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/10/84
45197	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45935	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46006	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46078	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46150	CRYSTAL RIVER 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46222	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44292	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
12541	CRYSTAL RIVER 3 - OFFSITE ORGANIZATION - TITLE CHANGES	2	10/30/81
12347	CRYSTAL RIVER 3 - REALIGNMENT OF THE QA/QC ORGANIZATION	2	10/30/81
43385	CRYSTAL RIVER 3 - SAFETY GRADE ANTICIPATORY TRIP		11/02/81
42951	CRYSTAL RIVER 3 - GUIDELINGS FOR HPI USAGE AND OTSG		11/16/81
46970	CRYSTAL RIVER UNIT 3 RM-AS CONTROL ROOM MONITOR		11/24/81
47351	CRYSTAL RIVER 3 SNUBBER OPERABILITY REQUIREMENTS		11/27/81
47353	CRYSTAL RIVER 3 DELETION OF 4 SNUBBERS FROM TS		11/27/81
46962	CRYSTAL RIVER UNIT 3 CYCLE 4 RELOAD		12/04/81
47464	CYRSTAL RIVER 3 PUMP POWER MONITOR BYPASS DURING SWITCHING		12/23/81
47352	CRYSTAL RIVER 3 CHANGE TO INHANCED SNUBBER OPERABILITY PROGRAM		01/07/82
47884	CRYSTAL RIVER -3 RCP POWER MONITOR BY POSS DURING TESTING		02/12/82
47463	CRYSTAL RIVER 3 PURGE FILTER TEST FLOW RATP		02/18/82
47093	CRYSTAL RIVER UNIT 3 AUXILIARY BLDG VENTIL LCO		02/18/82
46976	CRYSTAL RIVER UNIT 3 - RELIEF FROM ISI SYSTEM PRESSURE TESTING REQUIREMENTS		04/08/82

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         (CONTINUATION)                               CRYSTAL RIVER 3
TAC #    TAC DESCRIPTION                             PLANT SPECIFIC                                 PRIORITY    CRITICAL DATE
ACTIVE ACTIONS                                                                                                     TARGET
42062    CRYSTAL RIVER 3 - SAFETY STUDY
11945    CRYSTAL RIVER 3 - MAIN STREAM SAFETY VALVES                                                    1         08/17/79
11946    CRYSTAL RIVER 3 - SYSTEM CYCLS                                                                 1         08/17/79
10835    CRYSTAL RIVER 3 - ADMINISTRATIVE CHANGES                                                       1         07/01/81
08886    CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION                                          3         11/01/81
08887    CRYSTAL RIVER 3 - POTASSIUM UNITS                                                              3         11/01/81
47407    CRYSTAL RIVER 3 - CHANGE IN SAFETY ROD GROUP DESIGNATIONS                                                12/10/81
47117    CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO                                                                  01/10/82
48020    CRYSTAL RIVER - 3 RCP OVERPOWER MONITOR RESPONSE TIME                                                    04/02/82
12526    CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53                             3         05/01/82
48126    CRYSTAL RIVER 3 - OPERATION AT 90% POWER WITH RCP - PM'S BY PASSED                                       05/14/82
42027    CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES                                   05/15/82
48066    CRYSTAL RIVER 3 - CONVERSION OF ENVIR TECH SPEC TO EPP                                                   06/05/82
48298    CRYSTAL RIVER 3 - REACTOR COOLANT PUMP SEAL DAMAGE                                                       10/31/82
ANTICIPATED ACTIONS                                                                                              INITIATION
48325    CRYSTAL RIVER 3 - REVIEW OF ALTERNATE SHUTDOWN CAPABILITY APPENDIX R                                     06/30/82
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH
DOCKET NUMBER: 050-00346
ARCH/ENGINEER: BECH
IE INSPECTOR: L. REYES

LICENSED POWER: 2772 MWT
DESIGN POWER: 0906 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: A. DEAGAZIO
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION — MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12615	DAVIS BESSE 1 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL	3	02/09/82
10991	DAVIS BESSE 1 - LOSS OF 125 VDC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42735	DAVIS BESSE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/[illegible]5/82
10541	DAVIS BESSE 1 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
10993	DAVIS-BESSE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
10986	DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)	2	
11119	DAVIS BESSE 1 - FIRE PROTECTION SUPPLEMENT SER	1	
43690	DAVIS BESSE 1 - MODIFICATION TO MEET APPENDIX R, SECTION III.G.3	1	
11316	DAVIS BESSE 1 - INSERVICE TESTING PROGRAM	1	03/31/82
10985	DAVIS BESSE 1 - REVISED INSERVICE INSPECTION PROGRAM	1	03/31/82
07889	DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT	3	04/30/82
12322	DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1	3	05/31/82
42903	DAVIS BESSE 1 - MASONRY WAL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
43266	DAVIS BESSE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	06/30/82
43038	DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	07/23/82
42508	DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46832	DAVID BESSE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
12745	DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	07/31/82
10535	DAVIS BESSE 1 - GUARD TRAINING PLAN REVIEW	1	07/31/82
11309	DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY	2	09/30/82
42665	DAVIS BESSE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11311	DAVIS BESSE 1 - MECHANICAL SNUBBERS	2	10/01/82
11312	DAVIS BESSE 1 - HYDRAULIC SNUBBERS	3	10/01/82
47182	DAVIS BESSE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08141	DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/15/83
42597	DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/31/83
43665	DAVIS BESSE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45191	DAVIS BESSE - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45218	DAVIS BESSE - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/29/81
45212	DAVIS BESSE - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		12/31/81
44912	DAVIS BESSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/28/82
44983	DAVIS BESSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/28/82
47206	DAVIS-BESSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/11/82
47278	DAVIS-BESSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/11/82
46366	DAVIS BESSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
45334	DAVIS BESSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82
44013	DAVIS BESSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/29/82
42793	DAVIS BESSE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	04/05/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44841	DAVIS BESSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/14/82
ACTIVE ACTIONS			TARGET
45125	DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48157	DAVIS-BESSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
45817	DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45054	DAVIS BESSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45184	DAVIS BESSE - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	04/30/82
44364	DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44770	DAVIS BESSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47930	DAVIS-BESSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
42964	DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION	1	07/16/82
44751	DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44081	DAVIS BESSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	07/31/82
44152	DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/05/82
44502	DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/05/82
47591	DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47662	DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47733	DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44669	DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
46437	DAVIS BESSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45620	DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45315	DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45436	DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45205	DAVIS BESSE - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	02/01/83
44432	DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46295	DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44572	DAVIS BESSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	08/01/83
44293	DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45269	DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45936	DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46007	DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46079	DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46151	DAVIS-BESSE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46223	DAVIS-BESSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45198	DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
43428	DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
44223	DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10996	DAVIS BESSE 1 - INSTRUMENT STATION GRD GRID SYSTEM GRD GRID SYSTEM	3	10/29/81
11408	DAVIS BESSE 1 - TESTING NOISE ISOLATION IN RPS ESFAE	3	10/29/81
43334	DAVIS BESSE 1 - ASPR INSERTION LIMIT TECH SPECS	2	12/23/81
47135	DB-1 TS TO ALLOW EXTENDED CYCLE OPERATION		12/23/81
43843	DAVIS BESSE - REVISED DATE FOR SUBMITTING PERSONNEL MONITORING DATA		12/31/81
43513	DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP	1	12/31/81
46678	DAVIS-BESSE 1 - REVISED SETPOINTS FOR PSV & PORV		02/12/82
47999	DAVIS-BESSE 1 - EIGHTEENMONTH SURVEILLANCE DUE DATE EXTENSION		02/26/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
47349	DAVIS BESSE 1 - REVISION TO SECURITY PLAN		03/26/82
48023	DAVIS BESSE 1 QUALITY ASSURANCE - D.G. FUEL OIL		04/05/82
11599	DAVIS BESSE 1 - TESTING SCHEDULE, RCS MAKEUP ISOLATION ETC ISOLATION ETC	1	04/12/82
46554	DAVIS-BESSEL - SECURITY PLAN REVISIONS		04/19/82
ACTIVE ACTIONS			TARGET
48044	DAVIS-BESSE - CYCLY 3 RELOAD		
04925	DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSES	3	03/31/82
43253	DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA	3	04/30/82
47496	DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING		04/30/82
43333	DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2	2	05/30/82
48021	DAVIS-BESSE UNIT 1 TECH SPEC CHANGE, SNUBBER REPLACEMENT		06/01/82
48022	DAVIS BESSE 1 TECH SPEC CHANGE - CONTAINMENT AIR TEMPERATURE MEASUREMENT		06/01/82
11720	DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS	1	06/30/82
46677	DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE		06/30/82
48364	DAVIS BESSE-1 - EXEMPTION FROM IIIG3 REQUIREMENTS		07/31/82
42152	DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS	3	09/30/82
43335	DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS	1	09/30/82
47043	DAVIS-BESSE 1 - DOSE EQUIVALENT I-131		10/01/82
46676	DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES		10/01/82
47040	DAVIS BESSE 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES		11/01/82
47041	DAVIS-BESSE 1 - CHLROINE DETECTOR AND CONTROL ROOM VENTILATION		11/01/82
47042	DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS		11/01/82
ANTICIPATED ACTIONS			INITIATION
48349	DAVIS-BESSE - AFW HEADER DAMAGE		05/03/82

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                                             FACILITY: DRESDEN 1

PLANT LOCATION: 9 MI E OF MORRIS, ILL        LICENSED POWER: 0700 MWT        PROJECT MANAGER: P. OCONNOR
DOCKET NUMBER:  050-00010                    DESIGN POWER:   0200 MWE        BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                         NSSS VENDOR:    GE              LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. TONGUE

TAC. #   TAC DESCRIPTION                                   MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
46833    DRESDEN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                  10/01/81
11736    DRESDEN 1 - TMI FOLLOW UP WORK                                                                  1        11/01/81
10344    DRESDEN 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                        3        02/28/82

ACTIVE ACTIONS                                                                                                   TARGET
10020    DRESDEN 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                           2        12/01/78
11212    DRESDEN 1 - INSERVICE TESTING (IST)                                                             1        03/15/79
08677    DRESDEN 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                         2        06/01/79
08443    DRESDEN 1 - HYDRAULIC SNUBBERS SURVEILLANCE                                                     3        01/01/80
10501    DRESDEN 1 - VITAL AREA ANALYSIS                                                                 1        02/04/80
08109    DRESDEN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                          3        10/01/80
42736    DRESDEN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                            3        01/30/81
42666    DRESDEN 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2        03/20/81
43894    DRESDEN UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                         1        07/15/81
43713    DRESDEN 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                 1        08/31/81
42908    DRESDEN 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                  2        09/30/81
42518    DRESDEN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1        07/30/82
12764    DRESDEN 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                          2        07/31/82

TAC #    TAC DESCRIPTION                                   TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
44915    DRESDEN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                      10/20/81
44986    DRESDEN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                           10/20/81
44016    DRESDEN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               01/27/82

ACTIVE ACTIONS                                                                                                   TARGET
44773    DRESDEN 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                              1
45128    DRESDEN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                        1
45590    DRESDEN 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                      1
45782    DRESDEN 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                        1
45820    DRESDEN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                               1
45882    DRESDEN 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                               1
46526    DRESDEN 1 - NUREG-0737, II.K.3.14, ISOL OF ISOLATION CONDENSERS ON HIGH RADIATION               1
47209    DRESDEN 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         1        11/30/81
47281    DRESDEN 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                               1        11/30/81
46369    DRESDEN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                  1        05/31/82
45057    DRESDEN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                  1        05/31/82
46440    DRESDEN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                     1        06/19/82
44505    DRESDEN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                   1        06/25/82
44155    DRESDEN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                              1        06/25/82
45758    DRESDEN 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                           1        06/30/82
44367    DRESDEN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                             1        07/30/82
44844    DRESDEN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                            1        07/30/82
44575    DRESDEN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                1        09/24/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45538	DRESDEN 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44084	DRESDEN 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/82
45623	DRESDEN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45337	DRESDEN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
46527	DRESDEN 1 - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS	1	01/01/83
44435	DRESDEN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46298	DRESDEN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45906	DRESDEN 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45686	DRESDEN 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44226	DRESDEN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44296	DRESDEN 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45939	DRESDEN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46010	DRESDEN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46082	DRESDEN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46154	DRESDEN 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46226	DRESDEN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12545	DRESDEN 1 - CHEMICAL CLEANING T.S. CHANGES	1	12/18/81
01914	DRESDEN 1 - CONFORMANCE WITH IEEE-279 CRITERIA	1	03/05/82
03042	DRESDEN 1 - ECCS MODIFICATIONS TO CONFORM WITH APPENDIX K	1	03/05/82
06619	DRESDEN 1 - VACUUM BYPASS INTERLOCK	3	04/27/82
07371	DRESDEN 1 - REVIEW XN-2 TRANSIENT ANALYSIS AND PROPOSED TECH SPEC CHANGES	1	04/28/82
06680	DRESDEN 1 - CLARIFICATION OF REFUELING OPERATIONS	3	04/29/82
06883	DRESDEN 1 - DECONTAMINATION TO ALLOW MATERIALS SURVEILLANCE	3	04/30/82
07367	DRESDEN 1 - REVIEW BUS TO BUS TIEBREAKER FAILURE	1	04/30/82
45734	DRESDEN 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		04/30/82
ACTIVE ACTIONS			TARGET
45566	DRESDEN 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		
42641	DRESDEN 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE		08/30/80
48256	DRESDEN 1 - APPENDIX R EXEMPTION		05/01/82

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CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00237
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. D CONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11213	DRESDEN 2 - INSERVICE TESTING (IST)	1	10/05/81
12765	DRESDEN 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	10/07/81
47902	DRESDEN 2 - QUALIFICATION OF INSPECTION, EXAMINATION TEST AND AUDIT PERSONNEL		11/10/81
10345	DRESDEN 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
43895	DRESDEN UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		03/05/82
42737	DRESDEN 2 - ESF RESET CONTROL DESIGN DEFICIENCY I&E BULLETIN 80-06	3	03/29/82
10663	DRESDEN 2 - VITAL AREA ANALYSIS	1	04/12/82
43991	DRESDEN 2 REV PROPOSED MECH SNUBBER T/S	2	04/28/82
ACTIVE ACTIONS			TARGET
47033	DRESDEN 2 - ISI/IST (2ND 10 YEARS)	1	
08668	DRESDEN 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/30/82
10019	DRESDEN 2 - POTENTIAL EQUIPMENT FAILURE ASSOCIATED IATED WITH GRID VOLTAGE	2	05/31/82
42519	DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43719	DRESDEN 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
46658	DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	09/17/82
46603	DRESDEN 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
42667	DRESDEN 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08110	DRESDEN 2 - APPENDIX I	3	11/01/82
08552	DRESDEN 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
08941	DRESDEN 2 - RPS POWER SUPPLY	1	12/30/82
43988	DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)	3	03/18/83
42608	DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42909	DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07935	DRESDEN 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44916	DRESDEN 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44987	DRESDEN 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
44085	DRESDEN 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/81
47210	DRESDEN 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47282	DRESDEN 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45783	DRESDEN 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44774	DRESDEN 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45883	DRESDEN 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45555	DRESDEN 2 - NUREG-0737. II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
45058	DRESDEN 2 - NUREG-0737 'I.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43220	DRESDEN 2 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46370	DRESDEN 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45539	DRESDEN 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		02/26/82
45338	DRESDEN 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/21/82
ACTIVE ACTIONS			TARGET

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(CONTINUATION) DRESDEN 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45129	DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45821	DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45591	DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	
48160	DRESDEN 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44368	DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
45735	DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46441	DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44506	DRESDEN 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44156	DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
46720	DRESDEN 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/30/82
45759	DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45567	DRESDEN 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
47933	DRESDEN 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44845	DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44576	DRESDEN 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
47594	DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47665	DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47736	DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45624	DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44436	DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46299	DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45687	DRESDEN 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45907	DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48266	DRESDEN 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44227	DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44297	DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45940	DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46011	DRESDEN 2 - NUREG-0737 III.A.1.2, CPERATIONAL SUPPORT CENTER	1	09/30/84
46083	DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46155	DRESDEN 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46227	DRESDEN 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47844	DRESDEN 2 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12212	DRESDEN 2 - IPCLRT SCHEDULE	2	03/04/82
05310	DRESDEN - INCIDENT RESPONSE - METEROLOGY		03/05/82
07578	DRESDEN 2 - CONTAINMENT LEAK RATE LIST - REDUCE TESTING TIME	1	03/05/82
47868	DRESDEN 2 - APPENDIX J TECH SPECS (11/30/82)		04/01/82
48082	DRESDEN 2 - FIRE PROTECTION TECH SPECS		04/12/82
ACTIVE ACTIONS			TARGET
48257	DRESDEN 2 - APPENDIX G/APPENDIX H TECH. SPEC. CHANGE		
47995	DRESDEN 2 HYDROGEN INJECTION TEST		
07635	IMPLEMENTATION OF NUREG 0612	2	
42642	DRESDEN 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	2	03/30/82
48255	DRESDEN 2 - BWR SCRAM DISCHARGE VOLUME TECHNICAL SPECIFICATIONS		04/15/82
48308	DRESDEN 2 - FIRE PROTECTION (SAFE SHUTDOWM CAPABILITY)		07/01/82
48258	DRESDEN 2 - PROSPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION		10/01/82

(CONTINUATION) DRESDEN 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48299	DRESDEN 2 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE & MIN. TEMP. REQ		10/01/82
07644	DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION	3	10/30/82
08578	DRESDEN 2 - INTERFACILITY TRANSFER OF SPENT FUEL BETWEEN QUAD CITIES AND DRESDEN STATIONS	3	10/30/82
11222	DRESDEN 2 - CONVERSION POL TO FTOL	3	11/30/84

FACILITY: DRESDEN 3

PLANT LOCATION:	9 MI E OF MORRIS, ILL	LICENSED POWER: 2527 MWT	PROJECT MANAGER: J. HEGNER
DOCKET NUMBER:	050-00249	DESIGN POWER: 0794 MWE	BRANCH CHIEF: D. VASSALLO
ARCH/ENGINEER:	S&L	NSSS VENDOR: GE	LIC. ASSISTANT: S. NORRIS
IE INSPECTOR:	T. TONGUE		

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43859	DRESDEN 3 - QUALIFICATIONS-INSP., EXAM., TEST, AUDIT PERSONNEL	1	11/10/81
13231	DRESDEN 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/19/82
10359	DRESDEN 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42738	DRESDEN 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/29/82
10664	DRESDEN 3 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
46736	DRESDEN 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	
42668	DRESDEN 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	03/20/81
08669	DRESDEN 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
08546	DRESDEN 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/23/82
10021	DRESDEN 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/31/82
12301	DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3	3	05/31/82
42487	DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43722	DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	07/31/82
11278	DRESDEN 3 - INSERVICE TESTING	1	09/30/82
46604	DRESDEN 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
08111	DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
08483	DRESDEN 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
08942	DRESDEN 3 - RPS POWER SUPPLY	1	12/30/82
46659	DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42574	DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42879	DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07936	DRESDEN 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	07/31/84
ANTICIPATED ACTIONS			INITIATION
48369	DRESDEN 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE		05/13/82

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44917	DRESDEN 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44988	DRESDEN 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
47211	DRESDEN 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47283	DRESDEN 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45784	DRESDEN 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
45556	DRESDEN 3 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
45884	DRESDEN 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
44775	DRESDEN 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/18/81
44086	DRESDEN 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/07/82
45059	DRESDEN 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43221	DRESDEN 3 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46371	DRESDEN 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45339	DRESDEN 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/21/82

(CONTINUATION)

DRESDEN 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45130	DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45592	DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	
45822	DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48161	DRESDEN 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44369	DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
44437	DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	04/30/82
45736	DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46442	DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44507	DRESDEN 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44157	DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
45760	DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45568	DRESDEN 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
46721	DRESDEN 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/30/82
47934	DRESDEN 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44846	DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44577	DRESDEN 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45540	DRESDEN 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
47595	DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47666	DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47737	DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45625	DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46300	DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45688	DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45908	DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48267	DRESDEN 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44228	DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44298	DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR UIDELINES	1	11/30/83
45941	DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46012	DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46084	DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46156	DRESDEN 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46228	DRESDEN 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEED RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47121	DRESDEN 3 INTERIM SPENT FUEL STORAGE AUTHORIZATION (5 RACKS)		10/29/81
47386	DRESDEN 3 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12213	DRESDEN 3 - IPCLRT SCHEDULE	1	03/04/82
43977	DRESDEN 3 - BWR SCRAM DISCHARGE SYSTEM TECH SPEC CHANGES	2	03/26/82
43978	DRESDEN 3 - BWR SCRAM DISCH SYS-LONG TERM FIX TO SDV-IV COUPLING		03/26/82
47432	DRESDEN 3 - PROPOSED APPENDIX J TECH SPECS		04/01/82
43990	DRESDEN 3 - FIRE PROTECTION TECH SPEC		04/12/82
43587	DRESDEN 3 - USE OF XN-3 FUEL FOR RELOAD 8, PER CECO LTR OF 2/20/81 AND 3/5/81	1	04/29/82
ACTIVE ACTIONS			TARGET
42643	DRESDEN 3 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	02/28/82
43618	DRESDEN 3 - ODYN CODE		04/31/82
47096	DRESDEN 3 - IST PROGRAM, SECOND 10 YRS		06/01/82
48321	DRESDEN 3 - ANALYSIS FOR REDUCED FLOW OPERATION		06/12/82

(CONTINUATION) DRESDEN 3

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48309	DRESDEN 3 - FIRE PROTECTION (SAFE SHUTDOWN CAPABILITY)		07/01/82
48300	DRESDEN 3 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE AND MIN TEMP REQ		10/01/82
48259	DRESDEN 3 - PROPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION		10/01/82
47095	DRESDEN 3-ISI PROGRAM, SECOND 10 YRS		10/01/82
08579	DRESDEN 3 - INTERFACILITY TRANSFER OF SF BETWEEN QC & DRESDEN STATIONS	2	10/01/82
08586	DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION	1	10/01/82
43620	DRESDEN 3 - UPDATING OF FSAR	3	10/01/82
42999	DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	1	10/01/82

FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA
DOCKET NUMBER: 050-00331
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 1658 MWT
DESIGN POWER: 0538 MWE
NSSS VENDOR: GE

PROJECT MANAGER: K. ECCLESTON
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43556	DUANE ARNOLD - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS		2	10/30/81
08434	DUANE ARNOLD - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		1	12/08/81
43126	DUANE ARNOLD - SINGLE RECIRCULATION LOOP OPERATION		1	12/18/81
12859	DUANE ARNOLD - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	12/31/81
13264	DUANE ARNOLD - REVIEW OF CORPORATE CAPABILITIES		3	02/22/82
10360	DUANE ARNOLD - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
42258	DUANE ARNOLD - SCRAM DISCHARGE VOL TECH SPECS		1	04/12/82
ACTIVE ACTIONS				TARGET
07988	DUANE ARNOLDCONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	11/12/80
42880	DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	02/28/82
11035	DUANE ARNOLD - LEAK RATE TESTING		2	04/30/82
12302	DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD		3	05/31/82
11323	DUANE ARNOLD - INSERVICE TESTING		1	06/30/82
42488	DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
10454	DUANE ARNOLD - GUARD TRAINING PLAN REVIEW		1	07/31/82
47556	DUANE ARNOLD - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		2	08/15/82
43730	DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	08/31/82
42669	DUANE ARNOLD - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
46605	DUANE ARNOLD - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	09/30/82
08940	DUANE ARNOLD - RPS POWER SUPPLY		1	09/30/82
11083	DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT		1	10/30/82
43498	DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS		1	12/31/82
08142	DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	01/01/83
43018	DUANE ARNOLD - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	01/14/83
42575	DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	01/30/83
46660	DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1		2	03/31/83
07937	DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	03/30/84
ANTICIPATED ACTIONS				INITIATION
48335	SALEM 2 - DEGRADED GRID VOLTAGE			05/02/82

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44087	DUANE ARNOLD - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/04/81
47212	DUANE ARNOLD - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/04/81
47284	DUANE ARNOLD - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/04/81
44918	DUANE ARNOLD - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			12/08/81
44989	DUANE ARNOLD - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			12/08/81
45885	DUANE ARNOLD - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES			12/15/81
45060	DUANE ARNOLD - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	01/08/82
45340	DUANE ARNOLD - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			03/31/82
44017	DUANE ARNOLD - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			03/31/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DUANE ARNOLD

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46372	DUANE ARNOLD - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/08/82
45785	DUANE ARNOLD - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/15/82
46443	DUANE ARNOLD - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/19/82
ACTIVE ACTIONS			TARGET
48162	DUANE ARNOLD -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45823	DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45131	DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45593	DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	
44847	DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45737	DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45761	DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45569	DUANE ARNOLD - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
47935	DUANE ARNOLD - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44370	DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47667	DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44158	DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44508	DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44578	DUANE ARNOLD - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45541	DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
47738	DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47596	DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45626	DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47855	DUANE ARNOLD - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46722	DUANE ARNOLD - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46301	DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45689	DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45909	DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	09/30/83
48268	DUANE ARNOLD - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44229	DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44299	DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44438	DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/84
45942	DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46013	DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46085	DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46157	DUANE ARNOLD - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46229	DUANE ARNOLD - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41057	DUANE ARNOLD - DIESEL GENERATOR RELIABILITY	1	11/02/81
43692	DUANE ARNOLD - ALTERNATIVE SHUTDOWN CAPABILITY	1	02/24/82
47891	DUANE ARNOLD - ORGANIZATIONAL T.S. CHANGES (RTS-131)		03/05/82
46688	DUANE ARNOLD - QUALIFICATION OF INSPEC, EXAM & TESTING & AUDIT PERSONNEL - (GENERIC LETTER 81-01)		03/31/82
ACTIVE ACTIONS			TARGET
06395	DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME	1	04/30/82
48352	DUANE ARNOLD - EVALUATION OF SIGNIFICANCE OF DELAYED DG DTART		05/07/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DUANE ARNOLD

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47837	DUANE ARNOLD ENERGY CENTER - APP FOR 50% POWER OPERATION WITH SINGLE RECIRC LOOP		06/30/82
48230	DUANE ARNOLD - SCHEDULAR EXEMPTION RE H2 RECOMBINERS		07/31/82
47427	DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)		08/31/82
43495	DUANE ARNOLD - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT - INITIAL SUBMITTAL	1	08/31/82
13090	DUANE ARNOLD - STANDBY GAS TREATMENT SYSTEM FILTERS	2	08/31/82
13091	DUANE ARNOLD - REACTIVITY ANOMALITIES	2	08/31/82
48353	DUANE ARNOLD - APRIL 23, 1972 APPLICATION - CHANGES TO LIST OF CONTAINMENT ISOLATION VALVES(P.A.S.S.)		08/31/82
41062	DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS	1	10/01/82
07263	DUANE ARNOLD - MAIN STEAM LINE ISOLATION VALVES - LEAKAGE CONTROL SYSTEMS	1	10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 1

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA
DOCKET NUMBER: 050-00348
ARCH/ENGINEER: SSC
IE INSPECTOR: W. BRADFORD

LICENSED POWER: 2652 MWT
DESIGN POWER: 0829 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: E. REEVES
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46977	FARLEY 1 - TMI-2 LESSONS LEARNED CATEGORY A TECH SPECS	1	10/05/81
43885	FARLEY 1 - STATION BLACKOUT PROCEDURES & TRAINING & TRAINING		12/14/81
42740	FARLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	12/16/81
47477	FARLEY 1 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)		01/28/82
10326	FARLEY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08094	FARLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/82
08674	FARLEY 1 - TECH SPEC SURV FOR HYDRAULIC SNUBBERS	3	03/01/82
08675	FARLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/01/82
11099	FARLEY 1 - FIRE PROTECTION SER SUPPLEMENT	1	03/01/82
43005	FARLEY 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	03/01/82
42095	FARLEY 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	03/01/82
10472	FARLEY 1 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
46837	FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	
07989	FARLEY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	05/01/82
12266	FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.	3	05/31/82
11277	FARLEY 1 - 10 CFR 50.55A IST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)	1	06/01/82
42861	FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/31/82
48014	FARLEY 1 - REQUEST FOR EXTENSION UNTIL 10-1-82 FOR DEDICATED SHUTDOWN SYSTEM DESIGN SUBMITTAL	1	07/02/82
42462	FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42670	FARLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47172	FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43631	FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
43134	FARLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44919	FARLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/29/81
44990	FARLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/29/81
44777	FARLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/30/81
45061	FARLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		12/28/81
45444	FARLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		01/06/82
45474	FARLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		01/06/82
45504	FARLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		01/06/82
44509	FARLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/01/82
44159	FARLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		02/01/82
44018	FARLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/16/82
44088	FARLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/24/82
47213	FARLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/24/82
47285	FARLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/24/82
46373	FARLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/26/82
45341	FARLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/26/82

(CONTINUATION) FARLEY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45132	FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45824	FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47797	FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48163	FARLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
46886	FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
44439	FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/82
47597	FARLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47668	FARLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47739	FARLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
46444	FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
47936	FARLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44371	FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
45278	FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/04/82
45627	FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45395	FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46302	FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44579	FARLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45232	FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/04/83
45943	FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46014	FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46086	FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46158	FARLEY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46230	FARLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44230	FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44300	FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43382	FARLEY 1 - CHANGE TECH SPECS UNIT 1 TO AGREE WITH UNIT 2 TECH SPECS	2	03/01/82
43479	FARLEY 1 - REQUEST FOR EXEMPTION TO 10 CFR 50 APPENDIX J PARAGRAPH III.D.2(B)	2	03/01/82
43073	FARLEY 1 - CHANGE HYDRAULIC SNUBBERS DESIGNATIONS	2	03/01/82
42174	FARLEY 1 - DELETE APPENDIX B-NON RADIOLOGICAL ENVIRONMENTAL TECH SPECS	1	03/01/82
11547	FARLEY 1 - FOUR SPECIAL ENVIRONMENTAL REPORTS	1	03/01/82
13080	FARLEY 1 - TECH SPEC CHANGE FOR ORGANIZATIONAL MODIFICAITON	2	03/01/82
47342	FARLEY 1 - CHANGE FQ LIMIT FOR SG ROW 1 TUBE PLUGGING	1	03/01/82
47088	FARLEY 1 - DIESEL GENERATOR TECH. SPEC. CHGS	1	03/01/82
ACTIVE ACTIONS			TARGET
48219	FARLEY 1 - SPENT FUEL POOL EXPANSION	2	10/05/82

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DATA AS OF - 04/30/82                 CONDENSED MANAGEMENT REPORT

                                         FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA       LICENSED POWER: 2652 MWT          PROJECT MANAGER: E. REEVES
DOCKET NUMBER:  050-00364                     DESIGN POWER:    0829 MWE         BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  SSC                           NSSS VENDOR:     WEST             LIC. ASSISTANT:  C. PAARISH
IE INSPECTOR:   W. BRADFORD

TAC #   TAC DESCRIPTION                              MULTI-PLANT                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
43952   FARLEY 2 - STATION BLACKOUT PROCEDURES & TRAINING                                      1        12/14/81
47478   FARLEY 2 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)                 01/28/82

ACTIVE ACTIONS                                                                                         TARGET
43965   FARLEY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                     3        05/01/82
48015   FARLEY 2 - REQUEST FOR EXEMPTION TO APPENDIX R (III.G.3) TO ALLOW EXTENSION IN SUBMITTAL DATE   1   05/07/82
        FROM 3/1/82 TO 6/1/82
48016   FARLEY 2 - REGUEST TO DELETE LIC CONDITION 2 C (19) (D) TURBINE DISC INSPECT OR REPLACEMNT AT   2   05/25/82
        1ST REFUELING OUTAGE
43966   FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS                                      1        06/30/82
46338   FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                  2        07/30/82
46590   FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)                          2        08/30/82
47173   FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                              2        11/01/82
47192   FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM                                         2        08/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
44920   FARLEY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                               10/29/81
45062   FARLEY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                  12/28/81
44019   FARLEY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                        02/16/82
47214   FARLEY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                          03/24/82
47286   FARLEY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                03/24/82

ACTIVE ACTIONS                                                                                         TARGET
48164   FARLEY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                            1
47798   FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                       1
45133   FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                1
44440   FARLEY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS
45825   FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                       1
47669   FARLEY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                     1        05/15/82
47740   FARLEY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                        1        05/15/82
47598   FARLEY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                   1        05/15/82
47937   FARLEY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                    1        08/15/82
44372   FARLEY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                     1        08/31/82
45279   FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                1        11/04/82
45396   FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                      1        01/31/83
46231   FARLEY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                     1        06/01/83
46303   FARLEY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                           1        06/01/83
44580   FARLEY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                        1        09/01/83
45233   FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                    1        11/04/83
45944   FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                              1        09/30/84
46015   FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                            1        09/30/84
46087   FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                         1        09/30/84
46159   FARLEY 2 - III.A.2 NUCLEAR DATA LINK DATA                                              1        09/30/84
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DATA AS OF - 04/30/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                            FARLEY 2

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                        PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                TARGET
46887   FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT                                                        1         09/30/84
44231   FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                                  1         11/30/84
44301   FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                               1         11/30/84

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
46979   FARLEY 2 - DG 2C FAILURE; RESULTING TECH SPEC CHANGE REQUEST                                                   10/01/81
46766   FARLEY 2 - CONTAINMENT LEAKAGE TESTING, APPENDIX J REQUIREMENTS                                      1         10/08/81
46966   FARLEY 2 - DELETE LICENSE CONDITION 2.C.9(B) ON BORON MIXING ALSO COVERED IN 2.C.12(C).                        10/20/81
47022   FARLEY 2 - EXEMPTION FROM TWO YEAR TYPE B AND C TESTS FOR FIRST CYCLE                                          11/19/81
47021   FARLEY 2 - EXTENSION OF OUTAGE LIMIT (72 HOURS TO 6 DAYS) 60 DAYS) FOR DG 1-2A                                 12/03/81
48017   FARLEY 2 - REQ EXT IN LIC COND 2.C(21)(C) FR 4-1-82 UNTIL NEXT COLD SHUTDOWN FOR ELECT               1         03/31/82
        DISCONNECTS & DOOR SHEILDING

ACTIVE ACTIONS                                                                                                     TARGET
48127   FARLEY 2 - PREFORMA & EDITORIAL CHNGS TO UPDTE TECH SPECS TO AGREE WITH FARLEY 1 AMEND NO 26         2         05/15/82
47089   FARLEY 2 - DIESEL GENERATOR TECH. SPEC. CHGS                                                         1         05/15/82
47343   FARLEY 2 - CHANGE TS FQ LIMIT FOR SG ROW 1 TUBE PLUGGING TABLE PLUGGING                              1         05/15/82
48326   FARLEY 2 - TEMPORARY CHANGE LCO 3.1.1.1                                                                        05/28/82
47523   FARLEY 2 - SPENT FUEL POOL EXPANSION (CLEAN POOL)                                                    2         06/01/82
47479   FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)                                       06/30/82
47480   FARLYE 2 - DG LUBE OIL MODS FOR DG.1C AND DG-2C (LIC CONO 2.C(19)(C)                                           06/30/82
47051   FARLEY 2 - 10CFR 50.55A IST PUMP AND VALVE PROGRAM                                                   3         04/15/83
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DATA AS OF - 04/30/82                   C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: FITZPATRICK

PLANT LOCATION: 8 MI NE OF OSWEGO, NY              LICENSED POWER: 2436 MWT          PROJECT MANAGER: P. POLK
DOCKET NUMBER:  050-00333                          DESIGN POWER:   0821 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  S&W                                NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   J. LINVILLE

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                          COMPLETE
43934   FITZPATRICK - STATION BLACKOUT PROCEDURES & TRAINING                                                                 11/30/81
10361   FITZPATRICK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                                3          02/28/82

ACTIVE ACTIONS                                                                                                             TARGET
07990   FITZPATRICK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                      2          06/11/79
42741   FITZPATRICK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                     3          03/19/82
11146   FITZPATRICK - APPENDIX J CONTAINMENT LEAK TESTING                                                          2          04/30/82
10780   FITZPATRICK IST (A-14) REVIEW                                                                              1          06/30/82
08932   FITZPATRICK - RPS POWER SUPPLY                                                                             1          06/30/82
42489   FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)               1          07/30/82
41093   FITZPATRICK - STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                                                1          07/31/82
43734   FITZPATRICK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                          1          07/31/82
42881   FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                           2          07/31/82
47526   FITZPATRICK - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL                                            2          08/15/82
08315   FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                                            1          08/23/82
12303   FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK                                            3          09/30/82
42671   FITZPATRICK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.                    2          09/30/82
        RESPONSES
43019   FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                             2          10/22/82
46661   FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1                                                         2          11/30/82
08045   FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)                          3          12/01/82
08598   FITZPATRICK - HYDRAULIC SNUBBERS                                                                           3          02/01/83
10756   FITZPATRICK - MECHANICAL SNUBBERS                                                                          2          02/01/83
07938   FITZPATRICK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                          1          06/30/83
42576   FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                           1          10/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                          COMPLETE
44921   FITZPATRICK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                       1          12/29/81
44992   FITZPATRICK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                            1          12/29/81
45786   FITZPATRICK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                                            01/29/82
45826   FITZPATRICK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                                   01/29/82

ACTIVE ACTIONS                                                                                                             TARGET
45134   FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                                 1
48165   FITZPATRICK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                             1
47215   FITZPATRICK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  1          11/30/81
47287   FITZPATRICK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        1          11/30/81
45886   FITZPATRICK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                        1          12/15/81
44020   FITZPATRICK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                1          01/31/82
46446   FITZPATRICK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                              1          03/10/82
45063   FITZPATRICK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                          1          03/31/82
46375   FITZPATRICK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                           1          04/30/82
45738   FITZPATRICK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                                1          06/01/82
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(CONTINUATION) FITZPATRICK

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45762	FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45570	FITZPATRICK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44779	FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44373	FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44090	FITZPATRICK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	07/31/82
47938	FITZPATRICK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44161	FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44511	FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44581	FITZPATRICK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45542	FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44850	FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47599	FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47670	FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47741	FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45629	FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45594	FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/17/82
47856	FITZPATRICK - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45343	FITZPATRICK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
46723	FITZPATRICK - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46304	FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
48269	FITZPATRICK - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44232	FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44302	FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44441	FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
45910	FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45690	FITZPATRICK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45945	FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46016	FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46088	FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46160	FITZPATRICK - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46232	FITZPATRICK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46969	FITZPATRICK - EMERGENCY PLANNING ANNUAL DRILL		12/31/81
43705	FITZPATRICK - DRYWELL SUMP MONITORING SYSTEM	1	12/31/81
47393	FITZPATRICK - OFF GAS ISOLATION		01/08/82
41091	FITZPATRICK - TECHNICAL SPECIFICATION OPERABILITY DEFINITION		01/25/82
47392	FITZPATRICK - RELOAD		01/29/82
47017	FITZPATRICK - SPENT FUEL ENRICHMENT		01/29/82
47510	FITZPATRICK - SAFETY REVIEW COMMITTEE REORGANIZATION		02/10/82
47524	FITZPATRICK - STANDBY GAS TREATMENT HEATER SURVEILLANCE		02/28/82
ACTIVE ACTIONS			TARGET
47394	FITZPATRICK - CONTAINMENT ARLOCK TESTING	1	
41069	FITZPATRICK - DC POWER SUPPLY FAILURE EFFECT ON ECCS	1	
43527	FITZPATRICK - ISI ADMINISTRATIVE CHANGE	1	06/05/81
47018	FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS		12/30/81
48350	FITZPATRICK - APPENDIX R EXEMPTIONS		07/05/82

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DATA AS OF - 04/30/82                     CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                              FITZPATRICK

TAC #   TAC DESCRIPTION                             PLANT SPECIFIC                                      PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                             TARGET
43530   FITZPATRICK - FLOW BIASING ROD BLOCK                                                                2     07/31/82
43851   FITZPATRICK - SRV SETPOINTS                                                                         1     10/01/82
47525   FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY                                                    10/01/82
46709   FITZPATRICK - SNUBBER SURVEILLANCE                                                                        10/01/82
46596   FITZPATRICK TECH. SPEC. ADMINISTRATIVE CHANGE                                                             10/01/82
06864   FITZPATRICK - MSIV LEAK DETECTION SYSTEM                                                            1     10/01/82
06953   FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION                                              1     10/01/82
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DATA AS OF - 04/30/82                  CONDENSED MANAGEMENT REPORT

                                        FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB       LICENSED POWER: 1500 MWT        PROJECT MANAGER: E. TOURIGNY
DOCKET NUMBER:  050-00285                   DESIGN POWER:   0478 MWE        BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  GHDR                        NSSS VENDOR:    COMB            LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   L. YANDELL

TAC #    TAC DESCRIPTION                              MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
47098    FT. CALHOUN STATION - QUALIFICATIONS: INSP., EXAM., TEST., AND AUDIT PERSONNEL                    11/03/81
10618    FT. CALHOUN 1 - GUARD TRAINING PLAN REVIEW                                             1          11/13/81
47032    FT CALHOUN - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81                                    01/21/82
43659    FORT CALHOUN - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                 1          02/10/82
08926    FT. CALHOUN 1 - REACTOR PROTECTION SYSTEM LOGIC                                        3          03/31/82
10620    FT. CALHOUN 1 - VITAL AREA ANALYSIS                                                    1          04/12/82

ACTIVE ACTIONS                                                                                            TARGET
08922    FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL                               1
43198    FT. CALHOUN 1 - FIRE PROTECTION - APP. R IMPLEMENTATION                                1
43319    FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                1
12738    FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES               1          03/03/82
12316    FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN                      3          05/31/82
08910    FT. CALHOUN 1 - LEAK TESTING - APP J (GENERIC)                                         2          05/31/82
42491    FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
47547    FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE                                        1          07/30/82
46834    FT. CALHOUN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                             1          07/30/82
42742    FT. CALHOUN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06               1          07/31/82
08143    FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                             1          09/01/82
42586    FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                     1          09/30/82
46607    FT. CALHOUN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM    2          09/30/82
42672    FT. CALHOUN 1 - IE BULLETIN 79-27, LOS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  1        09/30/82
         RESPONSES
47180    FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                        2          11/01/82
43135    FT. CALHOUN 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                  1          04/22/83
42892    FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       1          05/31/83

TAC #    TAC DESCRIPTION                              TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
44922    FT. CALHOUN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                 1          10/20/81
44993    FT. CALHOUN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                      1          10/20/81
43434    FT. CALHOUN - NUREG-0737, I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                     1          11/20/81
47216    FT. CALHOUN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         11/20/81
46447    FT. CALHOUN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                        1          12/30/81
45064    FT. CALHOUN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                    1          01/07/82
44021    FT. CALHOUN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                          1          01/08/82
44663    FT. CALHOUN 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                             1          03/01/82
45344    FT. CALHOUN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                          1          03/08/82
46376    FT. CALHOUN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                     1          04/29/82

ACTIVE ACTIONS                                                                                            TARGET
45827    FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                  1
47799    FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                   1
48166    FORT CALHOUN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                        1
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FORT CALHOUN 1

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
				TARGET
ACTIVE ACTIONS	(CONTINUATION)			
45135	FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	11/30/81
47288	FT. CALHOUN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		1	03/15/82
44744	FT. CALHOUN 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	05/14/82
47600	FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82
47671	FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/82
47742	FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/31/82
44374	FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/23/82
44162	FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	07/23/82
44512	FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/15/82
47939	FORT CALHOUN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	09/30/82
44851	FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	12/01/82
45630	FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	01/25/83
45308	FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/31/83
45429	FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	06/01/83
46305	FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	09/01/83
44582	FT. CALHOUN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	11/30/83
44233	FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	01/25/84
45262	FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	03/30/84
44442	FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/84
45946	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46017	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46089	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46161	FORT CALHOUN 1 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46233	FORT CALHOUN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46883	FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46916	FT. CALHOUN - REQUEST TO USE ASME CODE CASE N-307 TO INSPECT VESSEL STUDS			10/08/81
47534	FT. CALHOUN STATION- RCS T-P LIMITATION CURVES FOR BEYOND 5.2 EFPY'S			02/05/82
08919	FT. CALHOUN 1 - GENERIC RTD RESPONSE TIME		3	03/18/82
ACTIVE ACTIONS				TARGET
11447	FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS		2	06/30/81
48128	FT CALHOUN STATION - AMENDED TS'S FOR THE SAFETY GRADE AUXILIARY FEEDWATER AUTOMATIC ACTUATION SYSTEM			05/28/82
48224	FT. CALHOUN STATION SPENT FUEL POOL MODIFICATION			08/30/82
46927	FT. CALHOUN - OPPD LETTER RE: STORAGE OF UF-6			09/30/82
42932	FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS		1	09/30/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL
DOCKET NUMBER: 050-00267
ARCH/ENGINEER: S&L
IE INSPECTOR: M. DICKERSON

LICENSED POWER: 0842 MWT
DESIGN POWER: 0330 MWE
NSSS VENDOR: GAC

PROJECT MANAGER: G. KUZMYCZ
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47557	FT. ST VRAIN - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/05/82
ACTIVE ACTIONS			TARGET
483[illegible]	FORT ST. VRAIN - RETS		
46504	FT ST VRAIN-DEGRADED GRID VOLTAGE	1	05/31/82
43935	FT. ST. VRAIN - STATION BLACKOUT PROCEDURES & TRAINING	2	05/31/82
46503	FT ST VRAIN-ADEQUACY OF STA EL. VOLTAGE	1	06/30/82
42527	FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11576	FORT ST VRAIN - CONTINGENCY PLAN REVIEW	1	08/31/82
11577	FORT ST VRAIN - GUARD TRAINING	1	09/30/82
42925	FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
46617	FT. ST. VRAIN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
42743	FORT ST VRAIN - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	11/30/82
11025	FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/30/82
47417	FORT ST VRAIN - SNUBBERS	2	09/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47217	FT. ST. VRAIN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/24/82
46377	FORT ST VRAIN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/24/82
46448	FORT ST VRAIN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/24/82
47601	FT. ST. VRAIN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		03/24/82
47672	FT. ST. VRAIN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		03/24/82
47743	FT. ST. VRAIN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		03/24/82
44852	FORT ST VRAIN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		03/24/82
44994	FORT ST VRAIN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		03/24/82
45136	FORT ST VRAIN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		03/24/82
45345	FORT ST VRAIN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
45828	FORT ST VRAIN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		03/24/82
48167	FT. ST. VRAIN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	03/24/82
44022	FORT ST VRAIN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/24/82
44091	FORT ST VRAIN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/24/82
44163	FORT ST VRAIN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
44375	FORT ST VRAIN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		03/24/82
44583	FORT ST VRAIN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		03/24/82
44781	FORT ST VRAIN - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/24/82
ACTIVE ACTIONS			TARGET
44513	FORT ST VRAIN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/30/82
45065	FORT ST VRAIN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	08/31/82
44923	FORT ST VRAIN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	08/31/82
47940	FT. ST. VRAIN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/30/82
46234	FORT ST VRAIN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	10/30/82
46306	FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/30/82

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY.	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
45947	FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	10/30/82
46018	FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	10/30/82
46090	FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	10/30/82
46162	FORT ST VRAIN - III.A.2 NUCLEAR DATA LINK DATA		1	10/30/82
44234	FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/82
47289	FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		1	11/30/82
44443	FORT ST VRAIN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
44304	FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES			11/30/83

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43298	TS FUEL IN-CORE RESIDENCE TIMES			12/31/81
06802	FORT ST VRAIN - ENVIRONMENTAL TECHNICAL SPECS			12/31/81
04938	FORT ST VRAIN - PROPOSED PERM MOD TO STEAM/WATER DUMP SYSTEM LOGIC CIRCUITRY			12/31/81
03658	FORT ST VRAIN - REVIEW OF PROPOSED CORRECTIVE ACTION BY PSC OF COL.		2	02/26/82
47414	FORT ST. VRAIN - BACKLOG OF TECH SPEC CHANGES			02/26/82
47418	FORT ST. VRAIN - INTERSPACE HELIUM LEAK			03/18/82
05204	FORT ST VRAIN - REVIEW OF RESEARCH COPPER DATA			03/24/82
45631	FORT ST VRAIN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES			03/24/82
ACTIVE ACTIONS				TARGET
04970	FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS		1	06/15/82
47415	FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT			06/30/82
47410	FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM			06/30/82
47412	FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS			09/15/82
47413	FORT ST. VRAIN - PCRV HOT SPOTS			09/15/82
47409	FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION			09/15/82
47421	FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660			09/30/82
04696	FORT ST VRAIN - REVIEW FSV ISOLATION VALES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS		2	09/31/82
47423	FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES			12/30/83
47411	FORT ST. VRAIN - PCRV STRUCTURAL SURVEILLANCE			12/30/83
47416	FORT ST. VRAIN - INSTRUMENT SETPOINTS			12/30/83
47419	FORT ST VRAIN - FSAR UPDATE			12/30/83
47420	FORT ST VRAIN - APPLICABLE RULES & REGS			12/30/83
47422	FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE			12/30/84

CONDENSED MANAGEMENT REPORT

FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY
DOCKET NUMBER: 050-00244
ARCH/ENGINEER: GIL
IE INSPECTOR: R. ZIMMERMAN

LICENSED POWER: 1520 MWT
DESIGN POWER: 0470 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTION			COMPLETE
10136	GINNA - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	10/07/81
12590	GINNA - ANALYSIS OF TURBINE DISC CRACKS	2	10/08/81
12437	GINNA - LESSONS LEARNED IMPLEMENTATION	1	11/02/81
06409	GINNA - REDUCE LOSS ON UNDERFREQUENCY SCRAM AND RCP TRIP TO 55HZ.	2	11/16/81
10925	GINNA - GUARD TRAINING PLAN REVIEW	1	11/30/81
43937	R. E. GINNA 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/17/81
10346	GINNA - LOSS OF 125-V BUS VOLTAGE WITH LOS OF ANNUNCIATOR SYSTEM	3	02/28/82
43570	GINNA - AFW SEISMIC QUALIFICATION/POST-TMI RELIABILITY EVALUATION	1	04/05/82
10926	GINNA - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
07992	GINNA -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
06137	GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)	2	
43613	GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION	1	
46930	GINNA IST (A-14) REVIEW	1	10/15/81
42744	GINNA - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/12/82
12761	GINNA - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/31/82
42520	GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
06792	GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING	2	07/30/82
42673	GINNA - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46608	GINNA - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	09/30/82
47176	GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08097	GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/15/82
43047	GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	11/19/82
08414	GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS	3	12/01/82
08416	GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS	2	12/01/82
46835	GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
43136	GINNA - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83
42910	GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
07739	GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)	3	09/31/83
42609	GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44924	GINNA - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44995	GINNA - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44092	GINNA - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/16/81
47218	GINNA - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/16/81
47290	GINNA - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/16/81
45066	GINNA - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/11/82
44023	GINNA - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
46378	GINNA - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
ACTIVE ACTIONS			TARGET

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) GINNA

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45829	GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48168	GINNA -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45137	GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
46884	GINNA - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
44637	GINNA - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	05/15/82
44679	GINNA - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44716	GINNA - NUREG-0737 II.E.1.2. AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
46449	GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
44514	GINNA - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/05/82
44164	GINNA - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/05/82
44376	GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47941	GINNA - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44853	GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47602	GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47673	GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47744	GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45632	GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45346	GINNA - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45280	GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/30/83
45397	GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44444	GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
46307	GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
44584	GINNA - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45234	GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/30/84
45948	GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46019	GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46091	GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46163	GINNA - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46235	GINNA - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44235	GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44305	GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47002	GINNA - INCREASED LOW-LEVEL RADWASTE STORAGE CAPACITY		10/05/81
43202	GINNA - APPROVAL OF SPENT FUEL POOL MODIFICATIONS	2	11/03/81
ACTIVE ACTIONS			TARGET
48310	GINNA - FIRE DETECTION INSTRUMENTATION TECH SPEC CHANGE		
48360	GINNA - TECH SPECS TO INCORPORATE PLANT SYS MODS FOR CONTAINMENT ISOLATION VALVES		
47911	GINNA - STEAM GENERATOR TUBE RUPTURE	1	
12461	GINNA - TENDON SURVEILLANCE PROGRAM	1	06/30/82
43196	GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING	1	12/31/82
43307	GINNA - NON-TECH SPEC TMI RELATED ITEMS	1	12/31/82
11220	GINNA - CONVERSION POL TO FTOL	1	10/31/83

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN
DOCKET NUMBER: 050-00213
ARCH/ENGINEER: S&W
IE INSPECTOR: T. SMITH

LICENSED POWER: 1825 MWT
DESIGN POWER: 0582 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TROPF
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12597	HADDEN NECK - ANALYSIS OF TURBINE DISC CRACKS	2	10/28/81
08382	HADDAM NECK - GENERIC - PWR MODERATOR DILUTION	3	11/16/81
47106	HADDAM NECK - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL		11/17/81
11113	HADDAM NECK - FIRE PROTECTION SER SUPPLEMENT	1	11/20/81
43048	HADDAM NECK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/21/81
10933	HADDAM NECK - GUARD TRAINING PLAN REVIEW	1	01/29/82
10343	HADDAM NECK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
47401	HADDAM NECK - CONTROL ROD MISALIGNMENT		03/19/82
12782	HADDAM NECK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/23/82
10934	HADDAM NECK - VITAL AREA ANALYSIS	1	04/15/82
43639	HADDAM NECK - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/15/82
ACTIVE ACTIONS			TARGET
43625	HADDAM NECK - APPENDIX R-EXEMPTION REQUEST	1	
08463	HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
07993	HADDAM NECK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	
11234	HADDAM NECK - INSERVICE TESTING (IST)	1	03/31/82
08859	HADDAM NECK - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	04/30/82
10025	HADDAM NECK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	05/31/82
06119	HADDAM NECK - AIR FILTRATION SYSTEM	3	06/01/82
08098	HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
42521	HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10935	HADDAM NECK - CONTINGENCY PLAN REVIEW	1	08/31/82
11976	HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
46609	HADDAM NECK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
42674	HADDAM NECK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08237	HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS GENERIC IC	2	09/31/82
47171	HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42610	HADDAM NECK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/30/83
46836	HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08465	HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	02/01/83
08469	HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS	2	02/01/83
42911	HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
43137	HADDAM NECK - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44925	HADDAM NECK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
44996	HADDAM NECK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
45447	HADDAM NECK - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45477	HADDAM NECK - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45507	HADDAM NECK - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
44093	HADDAM NECK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HADDAM NECK

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47219	HADDAM NECK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/08/82
47291	HADDAM NECK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/08/82
44024	HADDAM NECK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
44783	HADDAM NECK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	04/15/82
47942	HADDAM NECK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/15/82
45347	HADDAM NECK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/15/82
ACTIVE ACTIONS			TARGET
45138	HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45830	HADDAM NECK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48169	HADDAM NECK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
47801	HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
41066	HADDAM NECK - NUREG-0737 - II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	07/15/80
45067	HADDAM NECK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
46379	HADDAM NECK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
47603	HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47674	HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47745	HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44165	HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/21/82
44515	HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/21/82
44854	HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44638	HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
44680	HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44717	HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
44377	HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
45633	HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45398	HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45281	HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
46308	HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44585	HADDAM NECK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45235	HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/15/84
46450	HADDAM NECK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
45949	HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46020	HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46092	HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46164	HADDAM NECK - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46236	HADDAM NECK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46885	HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44236	HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44306	HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46761	HADDAM NECK - REQ FOR TEMPORARY RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING		10/05/81
46991	HADDAM NECK - REVISED LIMIT CURVES FOR HYDROSTATIC AND LEAK TESTING		10/23/81
47019	HADDAM NECK - REQUEST FOR EXEMPTION FROM ISI INSPECTION INTERVAL FOR CERTAIN VALVES		11/03/81
06128	HADDAM NECK - CONTAINMENT LEAK TESTING EXEMPTION REQUEST	2	03/15/82
ACTIVE ACTIONS			TARGET

(CONTINUATION) HADDAM NECK

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
12548	HADDAM NECK - PERSONNEL HATCH LEAK RATE TESTING	2	
47367	HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS		05/15/82
43422	HADDAM NECK - CONTAINMENT PRESSURE LIMIT TECHNICAL SPECIFICATION CHANGE	1	05/30/82
48019	HADDAM NECK - STANDARD TECH SPEC REVIEW		12/31/82

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DATA AS OF - 04/30/82                      CONDENSED MANAGEMENT REPORT

                                               FACILITY: HATCH 1

PLANT LOCATION: 11 MI N OF BAXLEY, GA          LICENSED POWER: 2436 MWT       PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00321                      DESIGN POWER:   0777 MWE       BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    GE             LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   R. ROGERS

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
46707   HATCH 1 - BWR NOZZLE CRACKING (US1 A-10)                                                             10/20/81
47143   HATCH 1 - EXEMPTION TO FIRE PROTECTION RULE 10CFR50.48                                               12/07/81
42746   HATCH 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         3         01/26/82
43915   EDWIN I. HATCH UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                       02/08/82
10362   HATCH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                     3         02/09/82
12831   HATCH 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                       2         04/05/82
10449   HATCH 1 - VITAL AREA ANALYSIS                                                              1         04/12/82

ACTIVE ACTIONS                                                                                               TARGET
47007   HATCH 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                                       2
43754   HATCH 1 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R                   1
10710   HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)                                          2         03/31/82
42920   HATCH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2         03/31/82
11260   HATCH 1 - IST                                                                              1         04/30/82
10026   HATCH 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                        2         05/31/82
47000   HATCH 1 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146                      2         06/04/82
42219   HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                            1         06/30/82
13277   HATCH 1 - DEFN OF OPERABLE                                                                 1         07/16/82
42505   HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1         07/30/82
08019   HATCH 1 - INSERVICE INS PROGRAM                                                            1         08/23/82
42675   HATCH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2      09/30/82
46610   HATCH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM            3         09/30/82
43083   HATCH 1 - RPS POWER SUPPLY SURVEILLANCE                                                    2         10/01/82
43733   HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM              1         10/01/82
08310   HATCH 1 - SURV. OF MECHANICAL SNUBBERS                                                     2         11/01/82
08043   HATCH 1 - APPENDIX I TECH SPECS                                                            3         12/01/82
42603   HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                               1         12/31/82
46662   HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                             2         01/01/83
079[illegible]   HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                     1         09/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
45887   HATCH 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                      12/14/81
45068   HATCH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                        01/12/82
44025   HATCH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                              01/20/82
44094   HATCH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                        01/20/82
47220   HATCH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                01/20/82
47292   HATCH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                      01/20/82
46380   HATCH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                         02/05/82
44926   HATCH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                     02/08/82
44997   HATCH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                          02/08/82
46451   HATCH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                            03/09/82
44166   HATCH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                           1         03/31/82
45787   HATCH 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                     1         04/14/82
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(CONTINUATION)

HATCH 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45348	HATCH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
ACTIVE ACTIONS			TARGET
45139	HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45831	HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48170	HATCH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45739	HATCH 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45763	HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45571	HATCH 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44855	HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
42155	HATCH 1 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47943	HATCH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47604	HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47675	HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47746	HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44516	HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
46724	HATCH 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
45543	HATCH 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44586	HATCH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45634	HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45595	HATCH 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
47862	HATCH 1 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46309	HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45911	HATCH 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45691	HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44445	HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
48277	HATCH 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44237	HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44307	HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45950	HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46021	HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46093	HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46165	HATCH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46237	HATCH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47092	HATCH 1 - REPL OF LEAKING FUEL, REQUIRING NEW MAPLHGR CURVES & MCPR LIMITS		11/13/81
47356	HATCH 1 - INSERVICE INSPECTION PERIOD EXTENSION		11/23/81
47829	HATCH 1 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		01/27/82
47885	HATCH 1 - AMEND TECH SPEC LCO IN REGARD TO DRYWELL INERTING ONE TIME CHANGE		02/10/82
48033	HATCH 1 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS 3 SUPPORTS		03/12/82
48084	HATCH 1 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F		04/07/82
48031	HATCH 1 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE		04/08/82
ACTIVE ACTIONS			TARGET
48232	HATCH 1/2 - PER REVIEW OF EXEMPTION FROM LCO FOR P.G.		
43684	HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES	2	05/14/81
48071	HATCH 1 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA		04/16/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
47876	HATCH 1 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG. POWER SYST COMPONENTS		04/16/82
48120	HATCH 1 - ADMIN. TECH. SPEC. CHANGE RELATED TO TYPE B AND TYPE C TEST REPORTING		04/30/82
48328	HATCH 1 - CONDUCTIVITY INCREASE DUE TO RESIN INTRUSION INTO PRIMARY COOLANT ON 4/24/82		04/30/82
47387	HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS		05/07/82
42283	HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	05/14/82
42437	HATCH 1 - ORGN CHANGES	2	06/04/82
47443	HATCH 1 - TORUS WATER DRAIN & CLEAN-UP SYSTEM CHANGE IN TECH SPEC VALVE DESIGNATIONS		06/11/82
48294	HATCH 1 - HPCI AND RCIC SYSTEM OPERABILITY PRESSURE LCO AT 150 PSIG		06/11/82
48295	HATCH 1 - ADDS ROD BLOCK AT 107% RATED POWER		06/11/82
47044	HATCH 1 - TECH SPEC CHANGE RELATED TO DEGRADED GRID VOLTAGE		07/02/82
48362	HATCH 1 - SNUBBER TECH. SPEC. REVIEW		07/15/82
13283	HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE		10/01/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00366
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0784 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46706	HATCH 2 - BWR NOZZLE CRACKING (US1 A-10)		10/20/81
42747	HATCH 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/26/82
43916	EDWIN I. HATCH UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		02/08/82
10330	HATCH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
12832	HATCH 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/05/82
10448	HATCH 2 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
43755	HATCH 2 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R	1	
42921	HATCH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/82
11261	HATCH 2 - IST	1	04/30/82
11262	HATCH 2 - DEGRADED GRID VOLTAGE	2	05/31/82
47001	HATCH 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146	2	06/04/82
42218	HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
47008	HATCH 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	07/02/82
13278	HATCH 2 - DEFN OF OPERABLE	2	07/16/82
42506	HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07811	HATCH 2 - ISI (50.55A)	1	08/23/82
42676	HATCH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43738	HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
08298	HATCH 2 - SURV. OF MECHANICAL SNUBBERS	2	11/01/82
08095	HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/01/82
42604	HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
46663	HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/01/83
07940	HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45888	HATCH 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45069	HATCH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44095	HATCH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/20/82
47221	HATCH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/20/82
47293	HATCH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/20/82
46381	HATCH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44927	HATCH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
44998	HATCH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
46452	HATCH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/09/82
44026	HATCH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/29/82
44167	HATCH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	03/31/82
45788	HATCH 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/14/82
45349	HATCH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
ACTIVE ACTIONS			TARGET
45140	HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	

(CONTINUATION) HATCH 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45832	HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48171	HATCH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45740	HATCH 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45764	HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45572	HATCH 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44856	HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
42156	HATCH 2 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47944	HATCH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47605	HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47676	HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47747	HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44517	HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
45544	HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46725	HATCH 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44587	HATCH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45635	HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45596	HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
47863	HATCH 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46310	HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45912	HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45692	HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44446	HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
48278	HATCH 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44238	HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44308	HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45951	HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46022	HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46094	HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46166	HATCH 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46238	HATCH 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47446	HATCH 2 - TEMPORARY TECH SPEC CHANGE DIESEL -GENERATOR OPERABILITY		12/18/81
47830	HATCH 2 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		01/27/82
47893	HATCH 2 - TECH SPEC CHANGE RELATED TO SOURCE RANGE MONITOR OPERABILITY REQUIREMENTS		02/26/82
48034	HATCH 2 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS OF 3 SUPPORTS		03/12/82
48085	HATCH 2 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F		04/07/82
48032	HATCH 2 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE		04/08/82
07813	HATCH 2 - SEISMIC QUALIFICATION OF D/G EXCITER	1	04/15/82
ACTIVE ACTIONS			TARGET
43685	HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES	1	05/14/81
11158	HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES	1	04/15/82
48072	HATCH 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA		04/16/82
48121	HATCH 2 - ADMIN. TECH. SPEC. CHANGE RELATED TO		04/30/82
47388	HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS		05/07/82
48338	HATCH 2 - TS CHANGE RELATED TO SRV TAIL PIPE PRESSURE SWITCH SETPOINT		05/13/82
48339	HATCH 2 - TS CHANGE RELATED TO INVERTING OF DRYWELL		05/13/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
42284	HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	05/14/82
48110	HATCH 2 - RELOAD FOR CYCLE 3 OPERATION		05/17/82
42438	HATCH 2 - ORGN CHANGES	2	06/04/82
48296	HATCH 2 - ROD PATTERN ADJUSTMENTS - EXTENDS LCO TO SIX HOURS FROM TWO HOURS		06/11/82
48297	HATCH 2 - INOPERABLE LPC1 INVERTER - EXTENDS LCO TO SEVEN DAYS FROM 44 HOURS		06/11/82
47045	HATCH 2 - TECH SPEC CHANGE RELATED TO DEGRADE GRID VOLTAGE		07/02/82
47877	HATCH 2 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG POWER SYST COMPONENTS		07/02/82
48363	HATCH 2 - SNUBBER TECH. SPEC. REVIEW		07/15/82
13284	HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE		10/01/82

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DATA AS OF - 04/30/82                    CONDENSED MANAGEMENT REPORT

                                          FACILITY: HUMBOLDT BAY

PLANT LOCATION: 4 MI SW OF EUREKA, CA     LICENSED POWER: 0220 MWT      PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00133                 DESIGN POWER:   0065 MWE      BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                      NSSS VENDOR:    GE            LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   J. WOESSNER

TAC #  TAC DESCRIPTION                    PLANT SPECIFIC                    PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                           TARGET
01863  HUMBOLDT BAY - SEISMIC CONCERNS                                         1         10/01/82
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FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00247
ARCH/ENGINEER: UEC
IE INSPECTOR: T. REBELOWSKI

LICENSED POWER: 2758 MWT
DESIGN POWER: 0873 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. HANNON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
12576	INDIAN POINT 2 - ANALYSIS OF TURBINE DISC CRACKS		2	10/09/81
12174	INDIAN POINT 2 - SPENT FUEL POOL EXPANSION AMEND 75		1	01/11/82
43903	INDIAN POINT UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		1	02/16/82
10327	INDIAN POINT 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
10920	INDIAN POINT 2 - VITAL AREA ANALYSIS		1	03/19/82
ACTIVE ACTIONS				TARGET
07996	INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	
43963	INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY		1	
42862	INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	02/28/82
08700	INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT		2	04/30/82
06603	INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PROTECTION SYSTEM		2	05/01/82
42750	INDIAN POINT 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	06/25/82
07105	INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM		1	06/28/82
08296	INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST		1	06/30/82
08759	INDIAN POINT 2 - FILTER TECH SPECS		3	07/01/82
42557	INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/01/82
42464	INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20)		1	07/30/82
06901	INDIAN POINT 2 - ASYMETRIC LOCA LOADS		2	07/30/82
42096	INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	08/31/82
42679	INDIAN POINT 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
46611	INDIAN POINT 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	09/30/82
47156	INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
43006	INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	11/15/82
08113	INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION		3	01/01/83
46839	INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEWATER ADDITION		2	01/31/83
08763	INDIAN POINT 2 - HYDRAULIC SNUBBERS		3	03/01/83
43138	INDIAN POINT 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	04/22/83
43640	INDIAN POINT 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
ANTICIPATED ACTIONS				INITIATION
48366	INDIAN POINT 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE			05/13/82

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44786	INDIAN POINT 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS			12/08/81
12836	INDIAN POINT 2 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY		1	01/27/82
47222	INDIAN POINT 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			03/17/82
47294	INDIAN PT 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		1	03/17/82
ACTIVE ACTIONS				TARGET
47802	INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	
48172	INDIAN POINT 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

INDIAN POINT 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44309	INDIAN POINT 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		
44378	INDIAN POINT 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		
44447	INDIAN POINT 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLINGMODIFICATIONS		
44857	INDIAN POINT 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		
45070	INDIAN POINT 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGEMONITOR		
45141	INDIAN POINT 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		
45236	INDIAN POINT 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		
44681	INDIAN POINT 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		
44718	INDIAN POINT 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		
44588	INDIAN POINT 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		
45399	INDIAN POINT 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
45636	INDIAN POINT 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		
45833	INDIAN POINT 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
45952	INDIAN POINT 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		
46023	INDIAN POINT 2 - NUREG-0737 OPERATIONAL SUPPORT CENTER		
46095	INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		
46167	INDIAN POINT 2 - NUREG-0737 III.A.1.2, NUCLEAR DATA		
46239	INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY PLAN UPGRADE TO MEET RULE		
46311	INDIAN POINT 2 - NUREG-0737 III.A.2.2, METEROLOGICAL DATA UPGRADE		
44639	INDIAN POINT 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/30/82
44518	INDIAN POINT 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		05/28/82
44168	INDIAN POINT 2 - NUREG-0737 I.A.2.1.4 UPGRADING OF RO AND SRO TRAINING		05/28/82
47945	INDIAN POINT 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47606	INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47677	INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47748	INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
45282	INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES	2	11/25/82
46888	INDIAN PT. 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12849	INDIAN POINT 2 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
12851	INDIAN POINT 2 - FAILURE MODE EFFECTS ANALYSIS	1	03/31/82
41042	INDIAN POINT 2 - RESIDUAL RISKS		03/31/82
42038	INDIAN POINT 2 - ATWS SCHEDULE	1	03/31/82
ACTIVE ACTIONS			TARGET
48055	INDIAN POINT 2 - PRA		
48090	INDIAN POINT 2 - TURBINE STOP AND CONTROL VALVE CLOSURE TEST 15 DAY EXTENSION		
48223	INDIAN POINT 2 BORON INJECTION TANK OPERATION AND SURVEILLANCE REQUIREMENTS		
12844	INDIAN POINT 2 - DIFFERENCES BETWEEN UNITS 2 & 3	1	05/31/82
12816	INDIAN POINT 2 - STANDARD TECH SPECS	1	07/30/82
12842	INDIAN POINT 2 - GAS TURBINE OPERATION	1	08/31/82
12845	INDIAN POINT 2 - CONTROL ROOM DESIGN	1	08/31/82
06752	INDIAN POINT 2 - UNDERFREQUENCY TRIP OF REACTOR COOLANT	1	09/30/82
08776	INDIAN POINT 2 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	10/30/83

FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00286
ARCH/ENGINEER: UEC
IE INSPECTOR: T. KENNY

LICENSED POWER: 3025 MWT
DESIGN POWER: 0965 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. THOMA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12577	INDIAN POINT 3 - ANALYSIS OF TURBINE DISC CRACKS	1	12/02/81
10328	INDIAN POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10921	INDIAN POINT 3 - VITAL AREA ANALYSIS	1	04/13/82
ACTIVE ACTIONS			TARGET
47559	INDIAN POINT 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		
08114	INDIAN POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/15/79
12993	INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/31/82
08337	INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	05/01/82
10915	INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW	1	05/30/82
42751	INDIAN POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/25/82
11209	INDIAN POINT 3 - IST PUMPS AND VALVES	1	06/30/82
08331	INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)	1	07/26/82
42474	INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10029	INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITTH GRID VOLTAGE	2	07/31/82
47560	INDIAN PIONT 3 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	08/15/82
42097	INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
42680	INDIAN POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46612	INDIAN POINT 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
42558	INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
47178	INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08773	INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	12/30/82
46840	INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08765	INDIAN POINT 3 - HYDRAULIC SNUBBERS	3	03/01/83
43139	INDIAN POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83
42863	INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
43641	INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07997	INDIAN PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	08/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45449	INDIAN POINT 3 - NUREG-0737 II.K.3.9, PID CONTROLLER		10/29/81
45479	INDIAN POINT 3 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		10/29/81
45509	INDIAN POINT 3 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		10/29/81
47223	INDIAN POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47295	INDIAN PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44097	INDIAN POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
44787	INDIAN POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/01/81
44028	INDIAN POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
12837	INDIAN POINT 3 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY	1	01/27/82
46383	INDIAN POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/26/82
45351	INDIAN POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/05/82
44929	INDIAN POINT 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		03/17/82

(CONTINUATION)

INDIAN POINT 3

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45000	INDIAN POINT 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		03/17/82
ACTIVE ACTIONS			TARGET
45142	INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45834	INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47803	INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48173	INDIAN POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45071	INDIAN POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/01/82
47607	INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47678	INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47749	INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44682	INDIAN POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44719	INDIAN POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
44858	INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
44379	INDIAN POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47946	INDIAN POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44519	INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44169	INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45283	INDIAN POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45637	INDIAN POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45400	INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46312	INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44589	INDIAN POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45237	INDIAN POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
44448	INDIAN POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45953	INDIAN POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46024	INDIAN POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		09/30/84
46096	INDIAN POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46168	INDIAN POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46240	INDIAN POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46889	INDIAN PT. 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44240	INDIAN POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44310	INDIAN POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46563	INDIAN POINT 3 - ADMINISTRATIVE CHANGES	3	10/08/81
46978	IP-3 STEAM GENERATOR COLD LEG INSPECTION	1	10/20/81
47011	IP3 ECCS ANALYSIS - TO ALLOW 12% PLUGGING OF THE S/G TUBES	1	10/20/81
12850	INDIAN POINT 3 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
47509	INDIAN POINT 3 - SRC REPORTABLE TO SENIOR VICE PRES NUCLEAR GENERATION		02/18/82
48070	INDIAN POINT 3 - TURBINE OVERSPEED PROTECTION		03/23/82
12852	INDIAN POINT 3 - FAILURE MODE EFFECTS ANALYSIS	1	03/31/82
41043	INDIAN POINT 3 - RESIDUAL RISKS		03/31/82
42039	INDIAN POINT 3 - ATWS SCHEDULE	1	03/31/82
ACTIVE ACTIONS			TARGET
48029	IP3 - PROPOSED S/G INSPECTION FOR CYCLE 3/4 REFUELING OUTAGE		
48056	INDIAN POINT 3 - PRA		

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        (CONTINUATION)                          INDIAN POINT 3

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                  PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                         TARGET
43373   INDIAN POINT 3 - SI REVIEW AND EVALUATION                                                   1
12846   INDIAN POINT 3 - CONTROL ROOM DESIGN                                                        1        06/30/82
12817   INDIAN POINT 3 - STANDARD TECH SPECS                                                        1        07/30/82
08777   INDIAN POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS             2        08/31/83

ANTICIPATED ACTIONS                                                                                          INITIATION
48351   INDIAN POINT 3 - HOLE IN S/G SHELL                                                                   05/07/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.
DOCKET NUMBER: 050-00305
ARCH/ENGINEER: PSE
IE INSPECTOR: N. CHOULES

LICENSED POWER: 1650 MWT
DESIGN POWER: 0535 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. LICCIARDO
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12593	KEWAUNEE - ANALYSIS OF TURBINE DISC CRACKS	2	10/26/81
10485	KEWAUNEE - GUARD TRAINING PLAN REVIEW	1	11/05/81
07896	KEWAUNEE - DIESEL GENERATOR LOCKOUT	3	11/07/81
43766	KEWAUNEE - ITEM III G.3; APPENDIX R. DED. SHUTDOWN CAPABILITY	1	12/22/81
43552	KEWAUNEE - REMOVAL OF RCP FOAM SUPPRESSION SYSTEM	1	01/26/82
43765	KEWAUNEE - ITEM III J., APP. R. EMERGENCY LIGHTING	1	01/26/82
10329	KEWAUNEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10479	KEWAUNEE - VITAL AREA ANALYSIS	1	04/12/82
46550	KEWANEE QUALITY ASSURANCE REQUIREMENTS REGARDING D/G FUEL OIL		04/13/82
43553	KEWAUNEE - TS AMENDMENTS FOR FIRE PROT'N SYSTEM	1	04/21/82
12609	KEWAUNEE - PWR CONTROL ROD MISALIGNMENT - T.S ADEQUACY	2	04/29/82
12994	KEWAUNEE - ADEQUACY OF STATION ELECTRICAL DISTRBN SYST VOLTAGES	1	04/30/82
10030	KEWAUNEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	04/30/82
ACTIVE ACTIONS			TARGET
10754	KEWAUNEE - ASYMMETRIC LOCA LOADS	2	
07011	KEWAUNEE - RADIATION PROTECTION MANAGER	3	05/07/82
12269	KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE	3	05/31/82
11295	KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)	1	06/30/82
06886	KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
08239	KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
06781	KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)	1	07/26/82
42465	KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42098	KEWANNEE - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
47408	KEWAUNEE: QUALIFICATIONS - INSP, EXAM, TEST AUDIT PERSONNEL	2	08/31/82
43194	KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN	2	09/15/82
42681	KEWAUNEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
06510	KEWAUNEE - AMEND TECH SPECS TO CONFORM TO APPENDIX J WITH CERTAIN EXEMPTIONS	2	09/30/82
46613	KEWAUNEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
46747	KEWAUNEE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.	2	10/31/82
47160	KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43008	KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/15/82
08145	KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
43140	KEWAUNEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83
42864	KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
43671	KEWAUNEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08525	KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS	3	09/01/83
08350	KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83
42559	KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44098	KEWAUNEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/19/81
47224	KEWAUNEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/19/81

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

KEWAUNEE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44930	KEWAUNEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/24/81
45001	KEWAUNEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/24/81
46241	KEWAUNEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		12/01/81
44720	KEWAUNEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		12/24/81
44683	KEWAUNEE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		12/24/81
44029	KEWAUNEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
45072	KEWAUNEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/26/82
47296	KEWAUNEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/26/82
47608	KAWAUNEE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		01/26/82
46384	KEWAUNEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	03/24/82
45352	KEWAUNEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/14/82
ACTIVE ACTIONS			TARGET
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48174	KEWAUNEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/01/82
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/12/82
44170	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
47947	KEWAUNEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44641	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44590	KEWAUNEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/03/83
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46169	KEWAUNEE - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46890	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44241	KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44311	KEWAUNEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42378	KEWAUNEE - AMENDMENT TO PHYSICAL SECURITY PLAN	1	10/26/81
47063	CATEGORY A LESSONS LEARNED TECH SPECS		11/06/81
47370	KEWAUNEE: 10CFR50, RPP.R, IIIO. RCP OIL COLLECTION SYSTEM		01/26/82
46816	KEWAUNEE: HEAT UP AND COOL DOWN LIMIT CURVES FOR NORMAL OPERATION		04/21/82
46582	KEWAUNEE: REACTOR PHYSICS METHODOLOGY		04/29/82

(CONTINUATION) KEWAUNEE

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
42993	KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS		1	10/01/81
48054	KEWAUNEE: CYCLE VIII RELOAD EVALUATION			04/30/82
43772	KEWAUNEE - NUCL FLUX TRIP SETPOINT, PRESS HEATERS, COND. STORAGE TANK		1	05/30/82
46817	KEWAUNEE: PRESSURE ISOLATION VALVES			05/31/82
43096	KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT		1	06/07/82
43773	KEWAUNEE - ENV. T.S. - DELETE APP. B/AMEND APP.A.			06/30/82
46679	KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE			06/30/82
48109	KEWAUNEE: 10CFR 50.48 FIRE PROTN IMPLEMENTATION DATE			04/16/83
ANTICIPATED ACTIONS				INITIATION
48359	KEWAUNEE - RCS LEAKAGE			05/07/82
48377	KEWAUNEE - CONTAINMENT COOLING SYSTEM OPERABILITY			05/11/82

FACILITY: LA CROSSE

PLANT LOCATION: 19 MI S OF LACROSSE, WISC
DOCKET NUMBER: 050-00409
ARCH/ENGINEER: S&L
IE INSPECTOR: K. RIDGEWAY

LICENSED POWER: 0165 MWT
DESIGN POWER: 0050 MWE
NSSS VENDOR: AC

PROJECT MANAGER: R. DUDLEY
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43049	LACROSSE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/30/81
12763	LACBWR ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	1	11/05/81
43716	LACROSSE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		12/15/81
07897	LACROSSE - DIESEL GENERATOR LOCKOUT	3	12/15/81
08466	LACROSSE - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	12/15/81
08467	LACROSSE - RESPIRATORY PROTECTION PROGRAM	2	12/15/81
43907	LACROSSE - STATION BLACKOUT PROCEDURES & TRAINING		12/18/81
42753	LACROSSE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/12/82
10347	LACROSSE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10928	LACROSSE - CONTINGENCY PLAN REVIEW	1	04/02/82
10929	LACROSSE - GUARD TRAINING PLAN REVIEW	1	04/08/82
10930	LACROSSE - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
07999	LA CROSSE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
43980	LACROSSE - APPENDIX R REVIEW	1	
08858	LACROSSE - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	04/30/82
10031	LACROSSE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	04/30/82
47561	LACROSSE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	05/15/82
07957	LACROSSE - NON JET PUMP SPRAY PERFORMANCE	3	06/30/82
46664	LACROSSE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	07/16/82
08332	LACROSSE - 10 CFR 50.55(G)-INSERVICE INSPECTION GENERIC GENERIC	1	07/26/82
42522	LACROSSE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11235	LACROSSE - INSERVICE TESTING (IST)	1	07/30/82
42912	LACROSSE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
42682	LACROSSE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08099	LACROSSE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
42611	LACROSSE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44931	LACROSSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
45002	LACROSSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
45545	LACROSSE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		11/30/81
46524	LACROSSE - NUREG-0737, II.K.3.14, ISOL CONDENSERS ON HIGH RADIATION		12/14/81
44789	LACROSSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/15/81
44099	LACROSSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/09/82
46525	LACROSSE - NUREG-0737, II.K.3.29, PERFORMANCE OF ISOLATION CONDENSERS		02/09/82
47225	LACROSSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/09/82
47297	LACROSSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/09/82
46385	LACROSSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/05/82
45073	LACROSSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		03/05/82
45353	LACROSSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82
45693	LACROSSE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		03/31/82

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        (CONTINUATION)                             LA CROSSE

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                   PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                           COMPLETE
45717   LACROSSE - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION                          1          04/27/82

ACTIVE ACTIONS                                                                                                 TARGET
45144   LACROSSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                      1
45836   LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                             1
48175   LACROSSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                  1
45741   LACROSSE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                     1          06/01/82
46454   LACROSSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                   1          06/19/82
45765   LACROSSE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                         1          06/30/82
45789   LACROSSE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                      1          06/30/82
44860   LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                          1          06/30/82
44030   LACROSSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                     1          06/30/82
44381   LACROSSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                           1          06/30/82
47948   LACROSSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                          1          07/15/82
47609   LACROSSE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                           1          08/16/82
47680   LACROSSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                           1          08/16/82
47751   LACROSSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                              1          08/16/82
44171   LACROSSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                            1          08/20/82
44521   LACROSSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                 1          08/20/82
45597   LACROSSE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                    1          10/15/82
45639   LACROSSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                          1          12/01/82
44591   LACROSSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                              1          12/31/82
46314   LACROSSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                 1          06/01/83
45913   LACROSSE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                     1          06/30/83
45889   LACROSSE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                             1          09/30/83
48279   LA CROSSE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES                    09/30/83
44242   LACROSSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                          1          11/30/83
44312   LACROSSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                       1          11/30/83
44450   LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                         1          06/30/84
45955   LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                    1          09/30/84
46026   LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                  1          09/30/84
46098   LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                               1          09/30/84
46170   LA CROSSE - III.A.2 NUCLEAR DATA LINK DATA                                                   1          09/30/84
46242   LA CROSSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                          1          09/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
47348   LACROSSE: TYPE B AND C LEAK RATE TESTING                                                                12/15/81
47901   LACROSSE: FUEL BURNUP EXTENSION                                                                         03/11/82
45573   LACROSSE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                                04/30/82

ACTIVE ACTIONS                                                                                                 TARGET
11233   LACROSSE - FTL CONVERSION                                                                    1
47533   LACROSSE TECH SPEC CHANGES (MISC)                                                                       03/15/82
47094   LA CROSSE - HIGH RADIATION AREA DEFINITION CHANGE                                                       05/01/82
43758   LACROSSE - ADEQUACY OF SAFETY MARGINS FOR TURBINE BY PASS OPERATION AT 100% POWER            2          06/15/82
43055   LACBWR QUALITY ASSURANCE PROGRAM                                                                        09/15/82
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: MAINE YANKEE

PLANT LOCATION: 10 MI N OF BATH, ME
DOCKET NUMBER: 050-00309
ARCH/ENGINEER: S&W
IE INSPECTOR: R. SWETLAND

LICENSED POWER: 2630 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: C. NELSON
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06580	MAINE YANKEE - FLOOD OF EQUIP IMPORTANT TO SAFETY	2	10/19/81
47029	MAINE YANKEE - 60 DAY RESPONE CONC. PRES THERM SHOCK LTR 8/21/81		01/21/82
10375	MAINE YANKEE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08902	MAINE YANKEE - RPS CHANNEL INOPERBILITY	3	03/31/82
42754	MAINE YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/05/82
10732	MAINE YANKEE - VITAL AREA ANALYSIS	1	04/14/82
08900	MAINE YANKEE - CEA POSITION INDICATTOR CHANNELS	3	04/29/82
ACTIVE ACTIONS			TARGET
43328	MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE	2	
08897	MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/30/82
08909	MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAIMMENT	2	07/02/82
42490	MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47545	MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE	1	07/30/82
10734	MAINE YANKEE - GUARD TRAINING PLAN REVIEW	1	08/30/82
10730	MAINE YANKEE - CONTINGENCY PLAN REVIEW	1	08/31/82
08904	MAINE YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
08323	MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG GENERIC	1	09/20/82
10858	MAINE YANKEE - IST PROGRAM	1	09/30/82
46614	MAINE YANKEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
42683	MAINE YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46842	MAINE YANKEE - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/01/82
42587	MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
47174	MAINE YANKEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08898	MAINE YANKEE - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	12/01/82
10032	MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
42893	MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
43141	MAINE YANKEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	04/22/83
43653	MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07752	MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/30/83
12317	MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE	3	10/01/84

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44031	MAINE YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
44100	MAINE YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/18/82
47298	MAINE YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/18/82
45074	MAINE YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44932	MAINE YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/27/82
45003	MAINE YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/27/82
46386	MAINE YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
ACTIVE ACTIONS			TARGET

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MAINE YANKEE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45837	MAINE YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47805	MAINE YANKEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48176	MAINE YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
43092	MAIN YANKEE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	
45145	MAINE YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47226	MAINE YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
44664	MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/18/82
47610	MAINE YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47681	MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47752	MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44382	MAINE YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
46455	MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
44522	MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/29/82
44172	MAINE YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/29/82
47949	MAINE YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44745	MAINE YANKEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44861	MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45640	MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45354	MAINE YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45309	MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/01/83
45430	MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46315	MAINE YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44592	MAINE YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45263	MAINE YANKEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/01/84
44451	MAINE YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45956	MAINE YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46027	MAINE YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46099	MAINE YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46171	MAINE YANKEE - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46243	MAINE YANKEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46891	MAINE YANKEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44243	MAINE YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44313	MAINE YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46936	MAINE YANKEE - YELLOW TICKET NRR-81-467		10/01/81
47344	MAINE YANKEE CODE CASE N-210 REVIEW		11/16/81
43208	MAINE YANKEE - OPERATIONAL QUALITY ASSURANCE PROGRAM	2	11/25/81
47091	MAINE YANKEE - CYCLE 6 REVIEW OF STEAM LINE RUPTURE ANALYSIS		12/11/81
47474	MAINE YANKEE - EMERGENCY TECH SPEC		01/07/82
42025	MAINE YANKEE - CRUD BUILDUP IN CORE	1	01/20/82
11572	MAINE YANKEE - CONTAINMENT PRESSURE MODEL	1	01/20/82
08906	MAINE YANKEE - IN REACTOR GROWTH OF CE POISON RODS	3	01/20/82
47989	MAINE YANKEE - SIAS RELAYS		03/12/82
ACTIVE ACTIONS			TARGET
46974	MAINE YANKE GUIDE TUBE WEAR SURVEILLANCE		
48059	MAINE YANKEE - STEAM GENERATOR MANWAY STUD FAILURES		03/31/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MAINE YANKEE

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48316	MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM 50.48(C)5		05/01/82
46680	MAINE YANKEE - X/Q CALCULATIONS		05/01/82
48074	MAINE YANKEE - ORGANIZATION CHANGE		05/07/82
47914	MAINE YANKEE - TECHNICAL SPECIFICATION FORMAT		05/14/82
12225	MAINE YANKEE - MODIFIED SPENT FUEL PIN STORAGE	1	05/14/82
48315	MAINE YANKEE - SIAS SENSOR TECH. SPECS.		05/28/82
48314	MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM APPENDIX R SECTION III G		06/01/82
48218	MAINE YANKEE - MAIN FEEDWATER ISOLATION LCO'S & SURVEIL		08/01/82
48313	MAINE YANKEE - DNBR LIMIT METHODOLOGY		08/01/82

FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC
DOCKET NUMBER: 050-00369
ARCH/ENGINEER: DUKE
IE INSPECTOR: P. BEMIS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1180 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. BIRKEL
BRANCH CHIEF: E. ADENSAM
LIC. ASSISTANT: M. DUNCAN

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46843	MCGUIRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		11/17/81
47125	MCGUIRE UNIT 1 - SEISMIC QUAL. OF THE AFW SYSTEM		11/23/81
ACTIVE ACTIONS			TARGET
42538	MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47127	MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/01/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44791	MCGUIRE - NUREG-0737 II.E.4.1.2		01/01/82
ACTIVE ACTIONS			TARGET
45146	MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
44452	MCGUIRE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		
47682	MCGUIRE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		
47806	MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48177	MCGUIURE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
46316	MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44593	MCGUIRE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45957	MCGUIRE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46028	MCGUIRE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46100	MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46172	MCGUIRE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46244	MCGUIRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46892	MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46812	MCGUIRE 1 - EVAL PROPOSED CHANGES TO TECH SPEC		10/27/81
47493	MCGUIRE UNIT #1/#2: EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.2.3, (FIGURE 3.2-3)		01/08/82
ACTIVE ACTIONS			TARGET
47391	MCGUIRE #1 & #2: EVALUATE MODEL D STEAM GENERATOR TUBE DEGRADATION PHENOMENA		
46931	MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES		01/31/82
46753	MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY		02/26/82
48049	MCGUIRE UNIT 1 - EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.5.4 & 3.5.4.2;3/4.6.1		03/22/82

FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN
DOCKET NUMBER: 050-00245
ARCH/ENGINEER: EBASCO
IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2011 MWT
DESIGN POWER: 0660 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. SHEA
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08415	MILLSTONE 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08417	MILLSTONE 1 - TS SURVEILLANCE HYDRAULIC SNUBBERS	3	12/28/81
10348	MILLSTONE 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
10408	MILLSTONE 1 - GUARD TRAINING PLAN REVIEW	1	04/08/82
10410	MILLSTONE 1 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
43628	LACBWR - FIRE PROT. ITEM 3.1.4(2) FIXED SUPPRESSION EXEMPTION 3.1.27/3.2.2/3.2.3/3.2.8/ COMBINED WATER SYSTEM	1	
08060	MILLSTONE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/11/79
11210	MILLSTONE 1 - INSERVICE TESTING(IST)	1	04/30/82
12762	MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
43050	MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/25/82
10137	MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	06/30/82
42523	MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43721	MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
10412	MILLSTONE 1 - CONTINGENCY PLAN REVIEW	1	08/30/82
08115	MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/30/82
42684	MILLSTONE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46615	MILLSTONE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
47431	MILLSTONE 1 - SORAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION	2	09/30/82
08412	MILLSTONE 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	10/30/82
42612	MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/02/82
10910	MILLSTONE 1 - RPS POWER SUPPLY	1	12/31/82
11116	MILLSTONE 1 - FIRE PROTECTION SER SUPPLEMENT	1	12/31/82
10033	MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
07941	MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83
42913	MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
46665	MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	07/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44934	MILLSTONE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
45005	MILLSTONE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
46538	MILLSTONE 1 - NUREG-0737, II.K.3.27, COMMON REFERENCE LEVEL		12/11/81
46540	MILLSTONE 1 - NUREG-0737, II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/18/81
47228	MILLSTONE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	02/08/82
47300	MILLSTONE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	02/08/82
44103	MILLSTONE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82
44033	MILLSTONE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/22/82
45356	MILLSTONE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82
46530	MILLSTONE 1 - NUREG-0737, II.K.3.13, HPCI & RCIC	1	04/14/82
45076	MILLSTONE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/15/82

(CONTINUATION)

MILLSTONE 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46457	MILLSTONE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/16/82
ACTIVE ACTIONS			TARGET
45147	MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45839	MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48178	MILLSTONE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
46388	MILLSTONE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
47612	MILLSTONE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47683	MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47754	MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
46536	MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
44174	MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44524	MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44384	MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47951	MILLSTONE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44863	MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44594	MILLSTONE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45642	MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46533	MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/28/83
46317	MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
48280	MILLSTONE 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44245	MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44315	MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44453	MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46534	MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
46541	MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45958	MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46029	MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46101	MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46173	MILLSTONE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46245	MILLSTONE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46497	MILLSTONE-1 SALP EVAL (CYC-2) 7/1 TO 6/30/81		11/08/81
43245	MILLSTONE 1 - QUALITY ASSURANCE		11/17/81
47016	MILLSTONE 1 - NNECO REQUEST FOR EXCLUSION FROM NRC SEISMIC QUALIFICATIONS - ACCEPT NNECO PROGRAM (USIA46)		11/20/81
11135	MILLSTONE 1 - BWR POST LOCA H2 CONTROL	3	04/09/82
ACTIVE ACTIONS			TARGET
48293	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS		06/12/82
48229	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS		06/12/82
48008	MILLSTONE-1 INPUT TO SALP PERIOD 7/1/81 TO 7/1/82		08/01/82
43540	MILLSTONE 1 - CONTROL ROD ACCUMULATOR	2	08/10/82
12784	MILLSTONE 1 - ISO COND STEAMLINE RESTRAINT	1	10/02/82
46532	MILLSTONE 1 - NUREG-0737, II.K.3.15, ISOLA OF HPCI & RCIC MODIFICATIONS	1	01/01/83
11221	MILLSTONE 1 - CONVERSION POL TO FTOL	1	02/02/83
07426	MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING	2	05/19/83

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DATA AS OF - 04/30/82                      C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                        FACILITY: MILLSTONE 2

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN       LICENSED POWER: 2700 MWT              PROJECT MANAGER: E. CONNER
DOCKET NUMBER:  050-00336                         DESIGN POWER:   0870 MWE              BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    COMB                  LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   T. SHEDLOSKY

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
47144   MILLSTONE 2 - QUALIFICATIONS OF INSP, EXAM TEST & AUDIT PERSONNEL                                           11/17/81
10376   MILLSTONE 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                          3       02/09/82
07089   MILLSTONE 2 - C E GENERIC - RPS CHANNEL INOPERABILITY                                               3       03/31/82
10657   MILLSTONE 2 - VITAL AREA ANALYSIS                                                                   1       04/14/82
07318   MILLSTONE 2 - CEA POSITION INDICATOR CHANNEL                                                        3       04/23/82

ACTIVE ACTIONS                                                                                                     TARGET
08061   MILLSTONE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                               2
08949   MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS                                                       2
10638   MILLSTONE 2 - GUARD TRAINING PLAN REVIEW                                                            1       03/15/82
12318   MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE                                                 3       04/30/82
12672   MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                             2       05/30/82
42756   MILLSTONE 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                              3       05/30/82
08320   MILLSTONE 2 - INSERVICE INSPECTION                                                                  1       06/28/82
11290   MILLSTONE 2 - INSERVICE TESTING                                                                     1       06/30/82
42493   MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)        1       07/30/82
46844   MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                            2       07/30/82
08116   MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                            3       08/30/82
08952   MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                               2       09/01/82
08969   MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                                3       09/01/82
42685   MILLSTONE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.             2       09/03/82
        RESPONSES
46616   MILLSTONE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                 2       09/30/82
47149   MILLSTONE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                                12/01/82
42894   MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                    2       03/01/83
43142   MILLSTONE 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                 2       04/22/83
42588   MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                    1       06/30/83
43656   MILLSTONE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                               1       08/30/83

ANTICIPATED ACTIONS                                                                                                INITIATION
48333   MILLSTONE 2 - DEGRADED GRID VOLTAGE                                                                         05/02/82

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
44935   MILLSTONE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                        11/23/81
45006   MILLSTONE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                             11/23/81
45077   MILLSTONE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                           01/15/82
44104   MILLSTONE 2 - NUREG-0737 I.A.1.3., SHIFT MANNING                                                            02/08/82
45357   MILLSTONE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                 03/08/82
44035   MILLSTONE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                         1       03/31/82

ACTIVE ACTIONS                                                                                                     TARGET
45148   MILLSTONE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                          1
47807   MILLSTONE 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                 1
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(CONTINUATION) MILLSTONE 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
48179	MILLSTONE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	
47229	MILLSTONE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		1	11/30/81
47301	MILLSTONE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		1	11/30/81
44705	MILLSTONE 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	03/15/82
44746	MILLSTONE 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	03/15/82
46458	MILLSTONE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	04/30/82
46389	MILLSTONE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		1	04/30/82
47613	MILLSTONE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82
47684	MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/82
47755	MILLSTONE 2 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/82
44175	MILLSTONE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	07/23/82
44525	MILLSTONE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	07/23/82
44385	MILLSTONE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/31/82
47952	MILLSTONE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
44864	MILLSTONE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
45643	MILLSTONE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45840	MILLSTONE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	12/01/82
45310	MILLSTONE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/83
45431	MILLSTONE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46318	MILLSTONE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44595	MILLSTONE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/01/83
45264	MILLSTONE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
44454	MILLSTONE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/84
45959	MILLSTONE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46893	MILLSTONE 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46030	MILLSTONE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46102	MILLSTONE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46174	MILLSTONE 2 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46246	MILLSTONE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
44246	MILLSTONE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44316	MILLSTONE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47354	MILLSTONE 2 - CYCLE 4 COASTDOWN			12/07/81
47390	MILLSTONE 2 - SD COLLING & COOLANT CIRC DURING REFUELING			12/18/81
47471	MILLSTONE 2 - ENCLOSURE BLDG, CONTROL ROOM & SFP VENT SYSTEM SR			02/22/82
47472	MILLSTONE 2 - CORE BARREL MOVEMENT MONITORING			02/22/82
43380	MILLSTONE 2 - REVIEW OF W BASIC SAFETY REPORT FOR M-2		2	02/22/82
11327	MILLSTONE 2 - HYDRAULIC SNUBBER TS ACTION STATEMENT		2	03/05/82
47473	MILLSTONE 2 - PRESSURIZER LEVEL SETPOINT CHANGE			03/05/82
47577	MILLSTONE 2 - STEAM GENERATOR INSPECTION REDUCTION			03/05/82
47355	MILLSTONE 2 - CYCLE 5 RELOAD REVIEW			03/05/82
47389	MILLSTONE 2 - BORON DILUTION POSITIVE ALARM			03/10/82
48073	MILLSTONE 2 - STEAM TURBINE AFWS PUMP SERVICEABILITY			04/13/82
ACTIVE ACTIONS				TARGET
48024	MILLSTONE 2 - ADMIN CHANGES, ORGANIZATIONAL TITLES & FIRE BRIGADE			05/01/82
48063	MILLSTONE 2 - MEASUREMENT UNCERTAINTIES			06/15/82

(CONTINUATION) MILLSTONE 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
43543	MILLSTONE 2 - AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS		1	07/01/82
48342	MILLSTONE 2 - APPENDIX R EXEMPTION REQUEST			08/01/82
48281	MILLSTONE 2 - EXEMPTION DENIAL LAWSUIT - PROMPT NOTIFICATION SYSTEM			10/01/82
48062	MILLSTONE 2 - MONITOR CYCLE 5 SG LEAKAGE			05/01/83
ANTICIPATED ACTIONS				INITIATION
48383	MILLSTONE 2 - LIQUID WASTE EFFLUENTS			05/14/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00263
ARCH/ENGINEER: BECH
IE INSPECTOR: C. BROWN

LICENSED POWER: 1670 MWT
DESIGN POWER: 0545 MWE
NSSS VENDOR: GE

PROJECT MANAGER: H. NICOLARAS
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08551	MONTICELLO - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	01/18/82
10363	MONTICELLO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42254	MONTICELLO - REVIEW CORPORATE CAPABILITIES	3	02/19/82
ACTIVE ACTIONS			TARGET
08062	MONTICELLO -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
43770	MONTICELLO - REQUEST FOR EXEMPTION FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50-4T (C)	1	
43497	MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS	1	
12858	MONTICELLO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/31/82
11281	MONTICELLO - INSERVICE TESTING	1	04/30/82
42883	MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
46689	MONTICELLO - QUALIFICATION OF INSPECTION, EXAMINATION AND TESTING & AUDIT PERSONNEL - (GENERIC LTR 81-01)	2	05/15/82
12306	MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO	3	05/31/82
11134	MONTICELLO - APP J-CONTAINMENT LEAK TESTING	2	06/30/82
42475	MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43720	MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
42686	MONTICELLO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08944	MONTICELLO - RPS POWER SUPPLY	1	09/30/82
46618	MONTICELLO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
08117	MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/15/82
42757	MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/29/82
43020	MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/17/82
46666	MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/31/83
42577	MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
06190	MONTICELLO - PROPOSED LICENSE AMENDMENT FOR SINGLE LOOP OPERATION	3	06/30/83
07942	MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45790	MONTICELLO - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		10/27/81
44105	MONTICELLO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/81
44936	MONTICELLO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/07/81
45007	MONTICELLO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/07/81
45890	MONTICELLO - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
46390	MONTICELLO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/24/82
47230	MONTICELLO - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/30/82
47302	MONTICELLO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/30/82
45358	MONTICELLO --NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/27/82
ACTIVE ACTIONS			TARGET
45149	MONTICELLO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45841	MONTICELLO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	

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TAC #    TAC DESCRIPTION                               TMI ACTIONS                             PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                           TARGET
48180    MONTICELLO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                            1
47614    MONTICELLO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                     1         05/14/82
47685    MONTICELLO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                     1         05/14/82
47756    MONTICELLO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                        1         05/14/82
45078    MONTICELLO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                         1         05/28/82
44865    MONTICELLO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                    1         05/30/82
45742    MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                               1         06/10/82
46459    MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                             1         06/19/82
44526    MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                           1         06/25/82
44176    MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                      1         06/25/82
44036    MONTICELLO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                               1         06/30/82
45766    MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                   1         06/30/82
45574    MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION               1         06/30/82
47953    MONTICELLO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                    1         07/15/82
44386    MONTICELLO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                     1         07/31/82
44455    MONTICELLO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                   1         09/30/82
45546    MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                       1         09/30/82
44596    MONTICELLO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                        1         10/31/82
45598    MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES              1         11/19/82
45644    MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                    1         12/01/82
47857    MONTICELLO - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                          1         12/31/82
46726    MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)       1         01/01/83
46319    MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                           1         06/01/83
45914    MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                               1         06/30/83
45694    MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                   1         06/30/83
48270    MONTICELLO - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES              09/30/83
44247    MONTICELLO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                    1         11/30/83
44317    MONTICELLO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                 1         11/30/83
45960    MONTICELLO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                              1         09/30/84
46031    MONTICELLO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                            1         09/30/84
46103    MONTICELLO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                         1         09/30/84
46175    MONTICELLO - III.A.2 NUCLEAR DATA LINK DATA                                              1         09/30/84
46247    MONTICELLO - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                     1         09/30/84

TAC #    TAC DESCRIPTION                             PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
43494    MONTICELLO - SNUBBER SURVEILLANCE TECH SPECS                                             1         12/28/81

ACTIVE ACTIONS                                                                                               TARGET
41053    MONTICELLO - DIESEL GENERATOR RELIABILITY                                                1
41061    MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS                                         1
42257    MONTICELLO - SCRAM DISCHARGE VOL TECH SPECS                                              1         04/30/82
07587    MONTICELLO - ENVIRONMENTAL TECH SPEC WORK                                                1         10/01/82
43496    MONTICELLO - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT-INITIAL SUBMITTAL         1         12/31/82
46510    MONTICELLO - ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL                                              06/30/83
46509    MONTICELLO - T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM                         06/30/84
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FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY
DOCKET NUMBER: 050-00220
ARCH/ENGINEER: NIAGARA
IE INSPECTOR: S. HUDSON

LICENSED POWER: 1850 MWT
DESIGN POWER: 0620 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. POLK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08499	NMP-1 BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	10/29/81
43924	NINE MILE POINT UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		10/30/81
41087	NINE MILE POINT 1 - REVIEW OF CORPORATE CAPABILITIES	1	02/19/82
10364	NINE MILE POINT 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
13155	NINE MILE POINT 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	
08063	NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
43706	NINE MILE POINT 1 - SCRAM DISCHARGE VOLUME MODIFICATION	1	06/01/81
43718	NINE MILE POINT 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
03029	NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J	2	04/01/82
12307	NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT	3	05/31/82
42476	NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42884	NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
08335	NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC	1	08/23/82
46667	NINE MILE POINT 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	09/03/82
46619	NINE MILE POINT 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
42687	NINE MILE POINT 1 - IE BULLETIN 79-27, LOSS OF NON-CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
07956	NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE	3	09/30/82
43021	NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
42578	NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/82
47527	NINE MILE POINT - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL	2	12/01/82
07943	NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08118	NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW	3	07/01/83
08943	NINE MILE POINT 1 - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45891	NINE MILE POINT 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
44937	NINE MILE POINT 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/18/82
45008	NINE MILE POINT 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/18/82
45791	NINE MILE POINT 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		01/29/82
45557	NINE MILE POINT 1 - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION	1	04/30/82
ACTIVE ACTIONS			TARGET
45801	NINE MILE POINT 1 - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER	1	
45842	NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48181	NINE MILE PT. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
47303	NINE MILE PT 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
47231	NINE MILE POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/31/81
44037	NINE MILE POINT 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/31/82
44106	NINE MILE POINT 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	01/31/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

NINE MILE POINT 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45079	NINE MILE POINT 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44387	NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46391	NINE MILE POINT 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
47615	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47686	ANINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47757	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45743	NINE MILE POINT 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46460	NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/13/82
45767	NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44795	NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47954	NINE MILE POINT 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44527	NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44177	NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44456	NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45547	NINE MILE POINT 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45599	NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
44866	NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44597	NINE MILE POINT 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45645	NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45359	NINE MILE POIHT 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
46320	NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45915	NINE MILE POINT 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45695	NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44248	NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44318	NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45961	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46032	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46104	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46176	NINE MILE POINT 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46248	NINE MILE POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47104	NINE MILE POINT - MAPLHGR LIMITS		12/24/81
ACTIVE ACTIONS			TARGET
48124	NINE MILE POINT - SAFE-END CRACKING		04/30/82
07442	NINE MILE POINT 1 - SFP MODIFICATION	1	06/30/82
07443	NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES	1	10/01/82
07431	NINE MILE POINT 1 - SNUBBER INSPECTIONS	1	10/01/82
42294	NINE MILE POINT 1 - REACTOR BUILDING CRACK	1	10/01/82
42424	NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS	2	10/01/82
42425	NINE MILE POINT 1 - MANAGEMENT REORGANIZATION	2	10/01/82
43528	NINE MILE POINT 1 - TECHNICAL SPECIFICATION	2	10/01/82
45575	NINE MILE POINT 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	01/01/83

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 1

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00338
ARCH/ENGINEER: S&W
IE INSPECTOR: T. WEBSTER

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12270	NORTH ANNA 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NORTH ANNA 1	3	10/22/81
46944	NA-1: HYDRAULIC SNUBBER SURVEILLANCE T.S.		11/05/81
46946	NA-1: MECHANICAL SNUBBER SURVEILLANCE T.S.		11/05/81
43666	NORTH ANNA 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/21/82
ACTIVE ACTIONS			TARGET
47112	NA-1: CONTROL OF HEAVY LOADS - NUREG 0612	2	
46507	NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN	1	
13109	NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	04/30/82
42589	NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/82
48123	NA-1: QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		07/15/82
46845	NORTH ANNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	07/30/82
42497	NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
12245	NORTH ANNA 1 - ISI PROGRAM	1	08/23/82
42895	NORTH ANNA 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
42688	NORTH ANNA 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47508	NORTH ANNA 1 IST (A-14) REVIEW	1	09/30/82
47152	NORTH ANNA 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08147	NORTH ANNA 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82
43143	NORTH ANNA 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/29/83
ANTICIPATED ACTIONS			INITIATION
48336	NORTH ANNA 1		05/02/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44938	NORTH ANNA 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/21/81
45009	NORTH ANNA 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
47232	NORTH ANNA 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
47304	NORTH ANNA 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/20/81
43191	NORTH ANNA 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	11/30/81
44038	NORTH ANNA 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
44528	NORTH ANNA 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/02/82
45080	NORTH ANNA 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/05/82
46392	NORTH ANNA 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
ACTIVE ACTIONS			TARGET
45843	NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48182	NORTH ANNA 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
47808	NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
46461	NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44796	NORTH ANNA 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44388	NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82

(CONTINUATION) NORTH ANNA 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47955	NORTH ANNA 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47616	NORTH ANNA 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47687	NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47758	NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44457	NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45646	NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45403	NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46321	NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44598	NORTH ANNA 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45240	NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/20/83
45962	NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46033	NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46105	NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46177	NORTH ANNA 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46249	NORTH ANNA 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46894	NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44249	NORTH ANNA 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44319	NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46943	NA 1&2: IE-REG II AND LICENSEE (CORP) MTGS. SALP/CYCLE2		10/07/81
46995	NA 1&2: SITE VISIT (10/8/81) UPDATE ON OPEN ITEMS PER FISCAL 1982		10/21/81
46987	NA-1: T.S. CHANGE FOR TESTING PROV'S PER ASME, CATEGORY C VALVES		12/09/81
46988	NA-1: T.S. CHANGE FOR REQUIREMENTS FOR QUADRANT TILT ABOVE 75% POWER		12/31/81
47467	NA-1: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU		01/19/82
47489	NA-1: TS CHANGE TO REMOVE F(XY) LIMITS		02/05/82
47870	NA-1: RELIEF 10.CFR50.55A(G)(5) FROM HYDROSTATIC TESTING		02/24/82
47872	NA-1: RELIEF FROM ASHE XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B1.14		03/04/82
48060	NA-1: T.S. CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3		03/25/82
47481	NA-1: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS		04/13/82
ACTIVE ACTIONS			TARGET
47517	NORTH ANNA 1 - RELIEF FROM ASME SECTION XI		02/05/82
47991	NA-1: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES		03/05/82
48324	NA-1: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER		05/14/82

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DATA AS OF - 04/30/82                    CONDENSED MANAGEMENT REPORT

                                            FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA         LICENSED POWER: 2775 MWT       PROJECT MANAGER: L. ENGLE
DOCKET NUMBER:  050-00339                        DESIGN POWER:   0907 MWE       BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&W                              NSSS VENDOR:    WEST           LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:    .

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
46945   NA-2: HYDRAULIC SNUBBER SURVEILLANCE T.S.                                                            11/05/81
46947   NA-2: MECHANICAL SNUBBER SURVEILLANCE T.S.                                                           11/05/81
43673   NORTH ANNA 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                      1        01/21/82
47562   NORTH ANNA 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                            2        04/05/82

ACTIVE ACTIONS                                                                                              TARGET
42934   NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM                                                 2
47113   NA-2: CONTROL OF HEAVY LOADS - NUREG-0612                                                   2
46508   NORTH ANNA 2 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN                                        1
42540   NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1      07/30/82
46846   NORTH ANNA 2 -PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                    2        07/30/82
47153   NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                               2        11/01/82
47503   NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW                                                  1        12/31/82

ANTICIPATED ACTIONS                                                                                         INITIATION
48331   NORTH ANNA 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                                    05/02/82

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
44939   NORTH ANNA 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                10/21/81
45010   NORTH ANNA 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                     10/21/81
47233   NORTH ANNA 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           11/20/81
47305   NORTH ANNA 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 11/20/81
44685   NORTH ANNA 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                               11/30/81
44039   NORTH ANNA 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                         01/25/82
44529   NORTH ANNA 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                     02/02/82
45081   NORTH ANNA 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                   02/05/82
46393   NORTH ANNA 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                    02/18/82

ACTIVE ACTIONS                                                                                              TARGET
45844   NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                        1
47809   NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                        1
48183   NORTH ANNA 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
46462   NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                              1        03/31/82
44797   NORTH ANNA 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                       1        06/30/82
44389   NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                      1        07/31/82
47956   NORTH ANNA 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                     1        08/15/82
47759   NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                         1        08/16/82
47617   NORTH ANNA 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                      1        08/16/82
47688   NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                      1        08/16/82
44458   NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                    1        09/30/82
44599   NORTH ANNA 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                         1        10/31/82
45287   NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                 1        11/20/82
45647   NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                     1        12/01/82
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        (CONTINUATION)                        NORTH ANNA 2

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                    PRIORITY     CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                   TARGET
45404   NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                               1          01/31/83
46322   NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                    1          06/01/83
46895   NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT                                                   1          09/30/84
45963   NORTH ANNA 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                       1          09/30/84
46034   NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                     1          09/30/84
46106   NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                  1          09/30/84
46178   NORTH ANNA 2 - III.A.2 NUCLEAR DATA LINK DATA                                                       1          09/30/84
46250   NORTH ANNA 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                        1          09/30/84
44250   NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                             1          11/30/84
44320   NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                          1          11/30/84

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                                 PRIORITY     CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
46989   NA2: T.S. CHANGE FOR REQUIREMENT FOR QUADRANT TILT ABOVE 75% POWER                                             12/31/81
47438   NA-2; LIC COND.2.C.21(J)-NUREG-0737-II.F.2                                                                     12/31/81
47439   NA-2; LIC COND 2.C.21(I)- NUREG-0737-II.F.1                                                                    12/31/81
47440   NA-2; LIC. COND 2.C.21(E)- NUREG-0737-II.B.3                                                                   12/31/81
47468   NA-2: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU                                                              01/19/82
47490   NA-2: TS CHANGE TO REMOVE F(XY) LIMITS                                                                         02/05/82
47897   NA-2: T.S. CHANGE: ONE-TIME EXTENSION TO SNUBBER FUNCTIONAL TEST                                               02/18/82
47871   NA-2: RELIEF 10CFR50.55A(G)(5) FROM HYDROSTATIC TESTING                                                        02/24/82
48013   NA-2: TEST EXEMPTION TO T.S. FOR BORON-MIX AND COOLDOWN TEST                                                   03/03/82
47873   NA-2: RELIEF FROM ASHE, XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B.14                                          03/04/82
48061   NA-2: TS CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3                                                   03/25/82
47482   NA-2: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS                                                          04/13/82
48039   NA-2: LIC COND. 2.C.(15)(G) 17X17 FA GUIDE THUMBLE WEAR                                                        04/21/82
48242   NA-2: LIC.COND.2.C(15)(F): SUBMIT TEST FOR STUDY OF BORON MIXING TEST                                          04/22/82
46994   NA-2: DELETE LICENSE CONDITION FOR INSTALLING S. G. INSPECTION PORTS                                           04/22/82
48231   NA-2: STARTUP PHYSICS TESTING PROGRAM, CYCLE 2                                                                 04/27/82

ACTIVE ACTIONS                                                                                                        TARGET
47997   NA-2: LIC. COND. 2.C(10); 2ND PROTECTION CONT. ELEM. PENETRATING
47998   NA-2: LICENSE COND. 2.C.(4)(C); QUAL. FOR RTD'S
47518   NORTH ANNA 2 - RELIEF FROM ASME SECTION XI                                                                     02/05/82
47992   NA-2: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES                                           03/05/82
47996   NA-2: LIC. COND. 2.C.(15)(B) & 2.C.(17) DIESEL GEN RELIABILITY                                                 03/31/82
47993   NA-2: OPERATING EXPERIENCE REPORT                                                                              04/05/82
48322   NA-2: TS CHANGE FOR ADDING & DELETING CONT. ISOL. VALVES                                                       04/14/82
48323   NA-2: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER GREATER THAN 50 KIPS                                       05/14/82
48243   NA-2: LIC.COND.2.C(15)(E); BACKUP DEPRESSURE CAPABILITY FOR PORV'S                                             05/14/82
48244   NA-2: LIC.COND.2.C(15)(D); INSTALL LEAK TEST CONN ON RHR ISOL VALVES                                           05/14/82
48245   NA-2: LIC COND.2.C(15)(C); REMOVE AND INSP RECIRC SPRAY PUMPS                                                  05/14/82
48234   NA-2: LIC COND.2.C.(12) IMPLEMENT MODS FOR IE 79-27                                                            05/14/82
48235   NA-2: LIC COND.2.C(15)(B); INSTALL UPPER SG INSPECT PORTS                                                      05/14/82
48236   NA-2: LIC COND 2.C(15)(H)(6); DIESEL GEN ENGINE SKID MOUNT FOR VIBRATION                                       05/14/82
48237   NA-2: LIC.COND2.C(15)(H)(5); 7 DAY FUEL OIL STORAGE TANK SEISMIC CAT.1; TORNADO MISSLED & FLOOD                05/14/82
        FILL LINE
48238   NA-2: LIC.COND.2.C(15)(H)(3); DIESEL GEN. OP. PROCED. FOR ENGINE LOAD                                          05/14/82
48239   NA-2: LIC CONDS.2.C(15)(H)(2) & 2.C(15)(H)(4); DIESEL PRELUBE STARTUP MODIFICATIONS & DAY TANK                 05/14/82
        OVERFLOW LINE
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(CONTINUATION)

NORTH ANNA 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
48240	NA-2: LIC COND.2.C(15)(H)(1); TRAINING PROGRAM DIESEL GEN RELIABILITY			05/14/82
48241	NA-2: LIC. COND.2.C(15)(G); RETEST ESFR CONTROL ACTIONS			05/14/82
46734	NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS			05/20/82
ANTICIPATED ACTIONS				INITIATION
48380	NA-2: REVISED COOL SURVEILLANCE REPORT, CYCLE 2; FQ=2.14			05/14/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00269
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11274	OCONEE 1 - SNUBBER TS UPGRADE-HYD & MECH (B-17 &B-22)	2	10/19/81
46754	OCONEE 1 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10114	OCONEE 1 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43983	OCONEE 1 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
47025	OCONEE 1 - 60 DAY RESPONSE CONCERNING PRES. THERMAL LETTER 8/21/81	1	12/18/81
11271	OCONEE 1 IST (A-14) REVIEW	2	03/26/82
43610	OCONEE 1 - FIRE PROTECTION - APP "R" EXEMPTIONS & REVIEWS	1	04/07/82
43259	OCONEE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
ACTIVE ACTIONS			TARGET
12740	OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42259	OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW	1	04/30/82
42904	OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12323	OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1	3	05/31/82
08065	OCONEE 1 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	06/01/82
06887	OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42509	OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47552	OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
42689	OCONEE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46620	OCONEE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
46847	OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47183	OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
10130	OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS	2	12/15/82
08119	OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
43643	OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42598	OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45362	OCONEE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44798	OCONEE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44940	OCONEE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45011	OCONEE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
44109	OCONEE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47234	OCONEE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47306	OCONEE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45192	OCONEE 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45213	OCONEE 1 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45219	OCONEE 1 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
45082	OCONEE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45648	OCONEE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
42794	OCONEE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46394	OCONEE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
44670	OCONEE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/08/82

(CONTINUATION) OCONEE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45152	OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48184	OCONEE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45845	OCONEE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
44390	OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44040	OCONEE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
47957	OCONEE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44180	OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44530	OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44459	OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44869	OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45316	OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47618	OCONEE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47689	OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47760	OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45437	OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45206	OCONEE 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	02/01/83
46323	OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44600	OCONEE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45270	OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45199	OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
46463	OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
45964	OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46035	OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46107	OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46179	OCONNE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46251	OCONEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44251	OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44321	OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46951	OCONEE 1 - INSTRUMENT TS ADMIN. CHANGES	2	11/02/81
46958	OCONEE 1 - RPS STRING ERRORS	1	11/02/81
46647	OCONEE 1 - LOOSE PARTS IN RPV	1	11/02/81
47345	OCONEE 1 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46821	OCONEE 1 - INCREASE IN BWST TEMP	3	11/30/81
43790	OCONEE 1 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43809	OCONEE 1 - RADWASTE TREATMENT FACILITY	2	12/29/81
12202	OCONEE 1 - REVIEW SEISMIC PIPING AVAILABLE USING OVERLAP METHOD	1	02/26/82
43986	OCONEE 1 - 10 YEAR ISI OF RPV	2	03/18/82
46874	OCONEE 1 - EFW AUTO INITIATION TS	2	04/08/82
43994	OCONEE 1 - ISI RELIEF REQUEST OF 6/1/81	2	04/08/82
ACTIVE ACTIONS			TARGET
47881	OCONEE 1 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/01/82
47878	OCONEE 1 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82
47570	OCONEE 1 - APPENDIX H EXEMPTION	1	06/30/82
48354	OCONEE 1 - EMERGENCY POWER SWITCHING LOGIC		08/15/82
48225	OCONEE 1 - EFW TORNADO PROTECTION	2	09/30/82

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47530	OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION		1	12/30/82
47500	OCONEE 1 - SPENT FUEL CONSOLIDATION		2	01/15/83

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00270
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION — MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			**COMPLETE**
11275	OCONEE 2 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)	2	10/19/81
46755	OCONEE 2 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10115	OCONEE 2 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43984	OCONEE 2 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
11272	OCONEE 2 - SUPPLEMENTAL T.S. TO OCONEE 2 IST PROGRAM	2	03/26/82
43611	OCONEE 2 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS	1	04/07/82
43260	OCONEE 2 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
ACTIVE ACTIONS			**TARGET**
12741	OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42260	OCONEE 2 - STANDBY SHUTDOWN FACILITY REVIEW	1	04/30/82
42905	OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12324	OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2	3	05/31/82
08066	OCONEE 2 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	06/01/82
08339	OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42510	OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42690	OCONEE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46621	OCONEE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
46848	OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47184	OCONEE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
10131	OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LAODS SUBMITTAL	2	12/15/82
08120	OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
43644	OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42599	OCONEE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			**COMPLETE**
44799	OCONEE 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44941	OCONEE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45012	OCONEE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
45363	OCONEE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
47235	OCONEE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47307	OCONEE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
44110	OCONEE 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
45193	OCONEE 2 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45083	OCONEE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45649	OCONEE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
45214	OCONEE 2 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45220	OCONEE 2 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
42795	OCONEE 2 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46395	OCONEE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
44671	OCONEE 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/08/82
ACTIVE ACTIONS			**TARGET**

(CONTINUATION) OCONEE 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
46464	OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	
45846	OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	
45153	OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	
48185	OCONEE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	
44391	OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
44041	OCONEE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		2	06/30/82
47958	OCONEE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44181	OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/09/82
44531	OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/09/82
44460	OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
44870	OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
45317	OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/15/82
47619	OCONEE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47690	OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47761	OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45438	OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
45207	OCONEE 2 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		1	02/01/83
46324	OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44601	OCONEE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45271	OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/15/83
45965	OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46036	OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46108	OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46180	OCONNE 2 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46252	OCONNE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
45200	OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		1	09/30/84
44252	OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44322	OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46952	OCONEE 2 - INSTRUMENT TS ADMIN CHANGES		2	11/02/81
46959	OCONEE 2 - RPS STRING ERRORS		1	11/02/81
47057	OCONEE 2 - APSR LIMITS		1	11/04/81
47346	OCONEE 2 - SSF EDG SUPPORTS PER CODE CASE N-19-2		2	11/20/81
46822	OCONEE 2 - INCREASE IN BWST TEMP		3	11/30/81
43791	OCONEE 2 - EFW TS CHANGE OF 4/17/81		2	12/29/81
43810	OCONEE 2 - RADWASTE TREATMENT FACILITY		2	12/29/81
12203	OCONNE 2 - REVIEW SEISMIC PIPING ANALYSIS USING OVERLAP METHOD		1	02/26/82
46875	OCONEE 2 - EFW AUTO INITIATION TS		2	04/08/82
47338	OCONEE 2 - CYCLE 6 RELOAD		1	04/08/82
43995	OCONEE 2 - ISI RELIEF REQUEST OF 6/1/81		2	04/08/82
ACTIVE ACTIONS				TARGET
47882	OCONEE 2 - BORON RELEASE LIMITS - APPENDIX B TS		2	05/01/82
47879	OCONEE 2 - CONTAMINATED OIL BURNING TIME LIMITS		2	06/30/82
47571	OCONEE 2 - APPENDIX H EXEMPTION		1	06/30/82
48355	OCONEE 2 - EMERGENCY POWER SWITCHING LOGIC			08/15/82
48226	OCONEE 2 - EFW TORNADO PROTECTION		2	09/30/82

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DATA AS OF - 04/30/82                CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                         OCONEE 2

TAC #   TAC DESCRIPTION                       PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                 TARGET
47531   OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION                                          1         12/30/82
47501   OCONEE 2 - SPENT FUEL CONSOLIDATION                                                  2         01/15/83
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R-1208620-001                TECHNICAL ASSIGNMENT CONTROL SYSTEM                    PAGE 114
DATA AS OF - 04/30/82                  CONDENSED MANAGEMENT REPORT
                                           FACILITY: OCONEE 3

PLANT LOCATION: 30 MI W OF GREENVILLE, SC     LICENSED POWER: 2568 MWT
DOCKET NUMBER:  050-00287                     DESIGN POWER:   0887 MWE        PROJECT MANAGER: P. WAGNER
ARCH/ENGINEER:  DUKE/BECH                     NSSS VENDOR:    B&W             BRANCH CHIEF:    J. STOLZ
IE INSPECTOR:   W. ORDERS                                                     LIC. ASSISTANT:  R. INGRAM

TAC #   TAC DESCRIPTION                       MULTI-PLANT
                                                                                       PRIORITY   CRITICAL DATE
COMPLETED ACTIONS
11276   OCONEE 3 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)                                     COMPLETE
46756   OCONEE 3 - QUALIFICATIONS - INSP., E, 'M, TEST, AUDIT PERSONNEL                   2         10/19/81
10116   OCONEE 3 - CONTAINMENT LEAK TESTING A. =NDIX J APPENDIX J                         3         10/29/81
43985   OCONEE 3 - OCONEE 1 CYCLE 7 RELOAD                                                2         11/06/81
11273   OCONEE 3 - SUPPLEMENTAL T.S. TO OCONEE 3   IST PROGRAM                            1         11/30/81
43612   OCONEE 3 - FIRE PROTECTION - APP. "R" EXEMI IONS & REVIEWS                        2         03/26/82
43261   OCONEE 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)       1         04/07/82
ACTIVE ACTIONS                                                                            3         04/21/82
12742   OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                          TARGET
42261   OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW                                       2         03/31/82
42906   OCONEE 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                     1         04/30/82
12325   OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3                         2         04/30/82
08067   OCONEE 3 -CONTROL OF HEAVY LOADS (NUREG 0612)                                     3         05/31/82
08340   OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION                                 2         06/01/82
42511   OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   2   06/30/82
46622   OCONEE 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM  1         07/30/82
42691   OCONEE 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES   3   09/30/82
46849   OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                             2         09/30/82
47185   OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                         1         10/30/82
10132   OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS                                        2         11/01/82
08121   OCONEE 3 - APPENDIX I-ALARA                                                       2         12/15/82
43645   OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                3         06/30/83
42600   OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                     1         08/30/83
                                                                                          1         10/31/83
TAC #   TAC DESCRIPTION                       TMI ACTIONS
                                                                                       PRIORITY   CRITICAL DATE
COMPLETED ACTIONS
44800   OCONEE 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                          COMPLETE
44942   OCONEE 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                 2         10/15/81
45013   OCONEE 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                      2         10/15/81
45364   OCONEE 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                          2         10/15/81
47236   OCONEE 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                            2         10/15/81
47308   OCONEE 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                  3         11/02/81
44111   OCONEE 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                    3         11/02/81
45194   OCONEE 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                             11/02/81
45084   OCONEE 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                    3         12/08/81
45215   OCONEE 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                  2         12/28/81
45221   OCONEE 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                     3         12/28/81
45650   OCONEE 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                               3         12/28/81
42796   OCONEE 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS (AP II.K.2.9)            3         12/28/81
46396   OCONEE 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                     1         02/03/82
44672   OCONEE 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                             2         02/19/82
ACTIVE ACTIONS                                                                            1         04/08/82

                                                                                                   TARGET
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TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45847	OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45154	OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48186	OCONEE 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44392	OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44042	OCONEE 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
47959	OCONEE 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44182	OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44532	OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44461	OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44871	OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47620	OCONEE 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47691	OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47762	OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45318	OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
45439	OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45208	OCONEE 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	02/01/83
46325	OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44602	OCONEE 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45272	OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45201	OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45966	OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46037	OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46109	OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46181	OCONNE 3 - III.A.2 NUCLEAR DATA LINK DATA		09/30/84
46253	OCONEE 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46465	OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
44253	OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44323	OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46953	OCONEE 3 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
46960	OCONEE 3 - RPS STRING ERRORS	1	11/02/81
47347	OCONEE 3 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46823	OCONEE 3 - INCREASE IN BWST TEMP	3	11/30/81
43792	OCONEE 3 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43811	OCONEE 3 - RADWASTE TREATMENT FACILITY	2	12/29/81
12204	OCONEE 3 - REVIEW REISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	02/26/82
46876	OCONEE 3 - EFW AUTO INITIATION TS	2	04/08/82
43996	OCONEE 3 - ISI RELIEF REQUEST	2	04/08/82
ACTIVE ACTIONS			TARGET
47491	OCONEE 3 - RSSMAP EVALUATION	3	04/15/82
47883	OCONEE 3 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/01/82
47880	OCONEE 3 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82
47572	OCONEE 3 - APPENDIX H EXEMPTION	1	06/30/82
48356	OCONEE 3 - EMERGENCY POWER SWITCHING LOGIC		08/15/82
48227	OCONEE 3 - EFW TORNADO PROTECTION		09/30/82
48389	OCONEE 3 - EFW HEADER PROBLEM		09/30/82

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DATA AS OF - 04/30/82              CONDENSED MANAGEMENT REPORT

         (CONTINUATION)                     OCONEE 3

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                          PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                   TARGET
47532   OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION                                          1         12/30/82
47502   OCONEE 3 - SPENT FUEL CONSOLIDATION                                                  2         01/15/83

ANTICIPATED ACTIONS                                                                                   INITIATION
48357   OCONEE 3 - CYCLE 7 RELOAD                                                                      05/03/82
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DATA AS OF - 04/30/82                  CONDENSED MANAGEMENT REPORT

                                        FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ      LICENSED POWER: 1930 MWT       PROJECT MANAGER: J. LOMBARDO
DOCKET NUMBER:  050-00219                     DESIGN POWER:   0650 MWE       BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  B&R                           NSSS VENDOR:    GE             LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   J. THOMAS

TAC #   TAC DESCRIPTION                              MULTI-PLANT                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
10038   OYSTER CREEK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                 2          10/16/81
12766   OYSTER CREEK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                2          10/16/81
10349   OYSTER CREEK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM              3          02/28/82
08678   OYSTER CREEK - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                               2          03/03/82
08411   OYSTER CREEK - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                         1          03/19/82
10500   OYSTER CREEK - VITAL AREA ANALYSIS                                                       1          04/12/82

ACTIVE ACTIONS                                                                                             TARGET
47128   OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)     2
47116   OYSTER CREEK - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL (GL81-01)             2          03/30/82
11270   OYSTER CREEK - INSERVICE TESTING (IST)                                                   1          04/30/82
42763   OYSTER CREEK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                  3          06/01/82
43051   OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS          2          06/01/82
42215   OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                     1          06/30/82
07961   OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE                                            3          06/30/82
42613   OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                        1          07/15/82
42524   OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   07/30/82
08334   OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC                            1          09/00/82
42692   OYSTER CREEK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. 2          09/30/82
        RESPONSES
46623   OYSTER CREEK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM     3          09/30/82
08100   OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                3          10/15/82
43717   OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM       2          03/31/83
08440   OYSTER CREEK - HYDRAULIC SNUBBERS                                                        3          04/01/83
08439   OYSTER CREEK - MECHANICAL SNUBBERS                                                       2          04/01/83
07944   OYSTER CREEK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                       1          06/30/83
42914   OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                        2          06/30/83
46668   OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1                                      2          06/30/83
07147   OYSTER CREEK - RPS POWER SUPPLY                                                          1          12/31/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
45558   OYSTER CREEK - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION           12/18/81
44043   OYSTER CREEK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                        01/15/82
44112   OYSTER CREEK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  02/01/82
47237   OYSTER CREEK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                          02/01/82
47309   OYSTER CREEK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                02/01/82
45548   OYSTER CREEK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                03/03/82
44943   OYSTER CREEK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                    1          03/31/82
45014   OYSTER CREEK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                         1          03/31/82
45792   OYSTER CREEK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                              1          04/13/82

ACTIVE ACTIONS                                                                                             TARGET
45155   OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION              1
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(CONTINUATION)

OYSTER CREEK 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45802	OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER	1	
45848	OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48187	OYSTER CREEK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45085	OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45892	OYSTER CREEK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	04/01/82
46397	OYSTER CREEK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
45744	OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46466	OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
45768	OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44801	OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44533	OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/12/82
44183	OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
47960	OYSTER CREEK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44393	OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44872	OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44603	OYSTER CREEK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47621	OYSTER CREEK - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47692	OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47763	OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45651	OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45365	OYSTER CREEK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45600	OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/11/83
44462	OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
45720	OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/83
46326	OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45916	OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45696	OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44254	OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44324	OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45967	OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46038	OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46110	OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46182	OYSTER CREEK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46254	OYSTER CRERK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
42388	OYSTER CREEK - T.S. CHANGE FOR RECENTLY INSTALLED FIRE PROTECTION EQUIPMENT (LIC. RESUBMITTING)	1	12/21/81
47363	OYSTER CREEK - TRANSFER AUTHORITY TO POSSESS, USE & OPERATE OYSTER CREEK FROM JCP&L TO GPU		12/29/81
47364	OYSTER CREEK - DIESEL GENERATOR CHNGS TO LOAD SEQUENCE TIMERS/CHANGE TO INSPECTION SCHEDULE		02/03/82
45576	OYSTER CREEK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		04/30/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47350	OYSTER CREEK - RELIEF VALVES - LIMITING SET POINTS	2	06/01/82
48220	OYSTER CREEK - DEFINITION FOR PUMP/INTAKE COMPONENT FAILURE (T.S. APP.B)		06/01/82
48125	OYSTER CREEK - APPENDIX R - INITIAL REVIEW AND EXEMPTION REQUESTS		09/01/82
00987	OYSTER CREEK - RADWASTE SYSTEM MODIFICATION	1	10/01/82
06440	OYSTER CREEK - PHYSICAL SEPARATION OF 125 VOLT DC ELECT. CABLES IN BATTERY ROOM. FINAL DESGN EARLY 78.	3	10/01/82

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         (CONTINUATION)                                  OYSTER CREEK 1

TAC #   TAC DESCRIPTION                                   PLANT SPECIFIC                           PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                          TARGET
08652   OYSTER CREEK - LIQUID/SOLID RADWASTE BUILDING SETTLEMENT                                      1          10/01/82
11992   OYSTER CREEK-HIGH TEMP DISCHARGE WATER                                                                   10/01/82
11268   OYSTER CREEK - FULL TERM OPERATING LICENSE                                                    1          10/01/82
43489   OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL                     1          10/01/82
42646   OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION                                       1          09/01/83
43588   OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS                         1          07/01/85
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FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI
DOCKET NUMBER: 050-00255
ARCH/ENGINEER: BECH
IE INSPECTOR: B. JORGENSEN

LICENSED POWER: 2530 MWT
DESIGN POWER: 0805 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: T. WAMBACH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08804	PALISADES - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	12/11/81
08622	PALISADES - DEGRADED GRID VOLTAGE	2	12/22/81
12780	PALISADES - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/22/81
10350	PALISADES - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08626	PALISADES - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	03/12/82
08805	PALISADES - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/12/82
07681	PALISADES - RPS CHANNEL INOPERABILITY	3	03/31/82
10411	PALISADES - VITAL AREA ANALYSIS	1	04/12/82
10943	PALISADES - CEA POSITION INDICATOR CHANNELS	3	04/29/82
ACTIVE ACTIONS			TARGET
08621	PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
47129	PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	
43052	PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	05/21/82
42614	PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	05/30/82
42764	PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/23/82
11214	PALISADES - INSERVICE TESTING (IST)	1	07/30/82
42517	PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
06779	PALISADES - FILTER TECH SPECS	3	08/01/82
08148	PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/15/82
42130	PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
42693	PALISADES - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46624	PALISADES - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
46562	PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN	1	10/30/82
47186	PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46850	PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
42915	PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
08033	PALISADES - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	06/30/83
43144	PALISADES - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/29/83
43642	PALISADES - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44944	PALISADES - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
45015	PALISADES - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44802	PALISADES - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/10/81
44044	PALISADES - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/02/82
46398	PALISADES - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
47238	PALISADES - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/02/82
47310	PALISADES - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/02/82
44113	PALISADES - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/02/82
ACTIVE ACTIONS			TARGET
48188	PALISADES -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	

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(CONTINUATION) PALISADES

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45849	PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45086	PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
47622	PALISADES - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47693	PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47764	PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47810	PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	05/14/82
44873	PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
46467	PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44394	PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44666	PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	07/15/82
47961	PALISADES - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44534	PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44184	PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44463	PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44706	PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44747	PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
45311	PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45652	PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45366	PALISADES - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47860	QUAD CITIES 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45432	PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46327	PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44604	PALISADES - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45265	PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
45968	PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46039	PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46111	PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46183	PALISADES - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46255	PALISADES - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46896	PALISADES - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44255	PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44325	PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46698	PALISADES - CYCLE 5 RELOAD	1	12/08/81
10677	PALISADES - STEAM GENERATOR REPLACEMENT	3	01/26/82
47189	PALISADES - CLARIFICATION OF SHUTDOWN MARGIN REQUIREMENTS		04/14/82
ACTIVE ACTIONS			TARGET
07733	PALISADES - HYDROGEN RECOMBINER TESTING REQUIREMENTS	1	07/28/78
48303	PALISADES - S/G LEAKS & TECH SPEC CHANGE		06/30/82
46574	PALISADES - DISCONNCTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES	3	07/30/82
42320	PALISADES - RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM	1	07/30/82
42043	PALISADES - ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80	2	07/30/82
11909	PALISADES - REVIEW COMMITTEE AND CORE ALTERATION SPECS	2	07/30/82
11934	PALISADES - ADMIN. CONTROLS-CHGE. IN CPC ORG	2	07/30/82
12478	PALISADES - ADMINISTRATIVE CONTROLS CLARIFICATIONS	2	07/30/82

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(CONTINUATION)

PALISADES

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43269	PALISADES - ISI UPDATE SEC. XI 77578 ADDENDA DATED 11/12/80	1	07/30/82
43970	PALISADES TECH SPEC CHG STEAM GENERATOR SURV	3	12/31/82
07077	PALISADES - REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE	1	12/31/82
06366	PALISADES - USE OF CE ABC UNPRESSURIZED FUEL	1	12/31/82
07734	PALISADES - REVISED TECH SPEC FOR HPCI PUMP	2	12/31/82
11218	PALISADES - FULL TERM OPERATING LICENSE	1	12/31/82
07735	PALISADES - SI TANK LEVEL SPEC DISCREPANCY	2	02/28/83
07081	PALISADES - CLARIFICATION OF SI PUMP TESTING REQUIREMENTS	3	02/28/83

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                                                    FACILITY: PEACH BOTTOM 2

PLANT LOCATION: 19 MI S OF LANCASTER, PA           LICENSED POWER: 3293 MWT          PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00277                          DESIGN POWER:   1065 MWE          BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                               NSSS VENDOR:    GE                LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   C. COWGILL

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
47133   PEACH BOTTOM - 2 EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.                                                01/13/82
10040   PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                       2          02/18/82
10366   PEACH BOTTOM 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                    3          02/28/82
42765   PEACH BOTTOM 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                        3          04/15/82

ACTIVE ACTIONS                                                                                                     TARGET
13107   PEACH BOTTOM 2 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES                                       2          05/21/82
08503   PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                     2          05/21/82
42922   PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2          05/31/82
10447   PEACH BOTTOM 2 - VITAL AREA ANALYSIS                                                             1          06/30/82
11258   PEACH BOTTOM 2 - IST                                                                             1          06/30/82
42217   PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                           1          06/30/82
08935   PEACH BOTTOM 2 - RPS POWER SUPPLY                                                                1          06/30/82
46819   PEACH BOTTOM 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146                     2          07/01/82
07010   PEACH BOTTOM 2 - ISI                                                                             1          07/26/82
42503   PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1          07/30/82
46625   PEACH BOTTOM 2 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM                 2          09/30/82
42605   PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                                 1          10/01/82
43728   PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM             2          10/01/82
46671   PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                            2          10/31/82
08501   PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS                                                    2          11/30/82
47009   PEACH BOTTOM 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                                       2          12/31/82
08044   PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3          03/01/83
07945   PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                             1          03/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
45793   PEACH BOTTOM 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                               11/04/81
45893   PEACH BOTTOM 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                      12/14/81
45087   PEACH BOTTOM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                        01/12/82
44045   PEACH BOTTOM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                              02/03/82
46399   PEACH BOTTOM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                         02/05/82
44945   PEACH BOTTOM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                     02/08/82
45016   PEACH BOTTOM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                          02/08/82
44114   PEACH BOTTOM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                        02/16/82
47239   PEACH BOTTOM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                02/16/82
47311   PEACH BOTTOM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                      02/16/82
45367   PEACH BOTTOM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                   1          04/20/82

ACTIVE ACTIONS                                                                                                     TARGET
45157   PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                    1
45850   PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                           1
48189   PEACH BOTTOM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                1
42694   PEACH BOTTOM 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.       1          03/20/81
        RESPONSES
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45745	PEACH BOTTOM 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45769	PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/01/82
46468	PEACH BOTTOM 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/05/82
45577	PEACH BOTTOM 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
47962	PEACH BOTTOM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44874	PEACH BOTTOM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44185	PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44535	PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44464	PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45549	PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46727	PEACH BOTTOM 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44605	PEACH BOTTOM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45601	PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47694	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47765	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47623	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45653	PEACH BOTTOM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47864	PEACH BOTTOM 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46328	PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45697	PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48275	PEACH BOTTOM 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44256	PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44326	PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45917	PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45969	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46040	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46112	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46184	PEACH BOTTOM 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46256	PEACH BOTTOM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46584	PEACH BOTTOM 2 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43709	PEACH BOTTOM 2 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
47371	PEACH BOTTOM 2 - CORE & CONTAINMENT COOLING INSTRUMENTATION		02/09/82
47541	PEACH BOTTOM 2 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
46793	PEACH BOTTOM 2 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46789	PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD		10/02/81
48000	PEACH BOTTOM 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		03/31/82
47543	PEACH BOTTOM 2 - START UP REPORTS		04/02/82
41040	PEACH BOTTOM 2 - ADM CHANGES	2	04/28/82
42064	PEACH BOTTOM 2 - H.P. ORGN	1	04/28/82
47373	PEACH BOTTOM 2 - CORE SPRAY SPARGER		05/14/82
47375	PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING		05/14/82
47377	PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPCI INTERLOCK PRESSURE SWITCH		05/14/82
47379	PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS		05/14/82
47537	PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK		05/14/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47539	PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS			05/14/82
48028	PEACH BOTTOM 2 - FIFTH REFUELING-CYCLE G TECH SPEC. CHANGES			05/17/82
48113	PEACH BOTTOM 1 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS			05/17/82
46791	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS			06/04/82
46498	PEACH BOTTOM 2 - REPLACEMNT OF CARBON STEEL PIPE IN CRD FLOW STABILIZER LOOP		1	06/30/82
46787	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE			07/15/82
48111	PEACH BOTTOM 1 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737			07/30/82
13281	PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE			10/01/82
ANTICIPATED ACTIONS				INITIATION
48371	PEACH BOTTOM 2 - REVIEW OF CORE SPRAY SPARGER CRACK PER IE BULLETIN 80-13			05/11/82

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DATA AS OF - 04/30/82                      CONDENSED MANAGEMENT REPORT

                                          FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA       LICENSED POWER: 3293 MWT      PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00278                      DESIGN POWER:    1065 MWE     BRANCH CHIEF:     J. STOLZ
ARCH/ENGINEER:  BECH                           NSSS VENDOR:     GE           LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   C. COWGILL

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
47134   PEACH BOTTOM 3 - EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.                                            01/13/82
10039   PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                  2           02/18/82
10367   PEACH BOTTOM 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3           02/28/82
42766   PEACH BOTTOM 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3           04/15/82

ACTIVE ACTIONS                                                                                                  TARGET
08504   PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                2           05/21/82
13108   PEACH BOTTOM 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES                                  1           05/21/82
42923   PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2           05/31/82
42216   PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                      1           06/30/82
10446   PEACH BOTTOM 3 - VITAL AREA ANALYSIS                                                        1           06/30/82
46820   PEACH BOTTOM 3 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146                2           07/01/82
07289   PEACH BOTTOM 3 - ISI (50.55A)                                                               1           07/26/82
42504   PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1      07/30/82
42695   PEACH BOTTOM 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2           09/30/82
        RESPONSES
46626   PEACH BOTTOM 3 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM            3           09/30/82
42606   PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                     10/01/82
43732   PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM        2           10/01/82
46672   PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1                                       2           10/31/82
08500   PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS                                               2           11/30/82
47010   PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)                                                      12/31/82
08122   PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3           03/01/83
07946   PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                        1           03/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
45794   PEACH BOTTOM 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                           11/04/81
45894   PEACH BOTTOM 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                  12/14/81
45088   PEACH BOTTOM 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                    01/12/82
44046   PEACH BOTTOM 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                          02/03/82
46400   PEACH BOTTOM 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                     02/05/82
44946   PEACH BOTTOM 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                 02/08/82
45017   PEACH BOTTOM 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                      02/08/82
44115   PEACH BOTTOM 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                    02/16/82
47240   PEACH BOTTOM 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            02/16/82
47312   PEACH BOTTOM 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                  02/16/82
45368   PEACH BOTTOM 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                              1           04/20/82

ACTIVE ACTIONS                                                                                                  TARGET
45158   PEACH BOTTOM 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION               1
45851   PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                      1
48190   PEACH BOTTOM 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                           1
45746   PEACH BOTTOM 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                              1           06/01/82
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(CONTINUATION)

PEACH BOTTOM 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46469	PEACH BOTTOM 3 - NUREG-0737 III.D.3.4, CONTROL RCOM HABITABILITY	1	06/05/82
45578	PEACH BOTTOM 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45770	PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47963	PEACH BOTTOM 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44875	PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44536	PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44186	PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44465	PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45550	PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46728	PEACH BOTTOM 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44606	PEACH BOTTOM 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45602	PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47624	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47695	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47766	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45654	PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47865	PEACH BOTTOM 3 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46329	PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45698	PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48276	PEACH BOTTOM 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44257	PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44327	PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45918	PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45970	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46041	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46113	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46185	PEACH BOTTOM 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46257	PEACH BOTTOM 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46585	PEACH BOTTOM 3 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43710	PEACH BOTTOM 3 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
47372	PEACH BOTTOM 3 - CORE AND CONTAINMENT COOLING INSTRUMENTATION		02/09/82
47542	PEACH BOTTOM 3 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
47544	PEACH BOTTOM 3 - START UP REPORTS		02/09/82
46794	PEACH BOTTOM 3 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
ACTIVE ACTIONS			TARGET
48001	PEACH BOTTOM 3 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		03/31/82
41041	PEACH BOTTOM 3 - ADM CHANGES	2	04/28/82
42065	PEACH BOTTOM 3 - H.P. ORGN	2	04/28/82
47374	PEACH BOTTOM 3 - CORE SPRAY SPARGER		05/14/82
47376	PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING		05/14/82
47378	PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH		05/14/82
47380	PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS		05/14/82
47538	PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK		05/14/82
47540	PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS		05/14/82
48114	PEACH BOTTOM 2 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS		05/17/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46790	PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD		06/04/82
46792	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS		06/04/82
46788	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE		07/15/82
48112	PEACH BOTTOM 2 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737		07/30/82
13282	PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE	1	10/01/82
12157	PEACH BOTTOM 3 - UPGRADED EMERGENCY PLAN	1	10/01/82

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DATA AS OF - 04/30/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                     FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS        LICENSED POWER: 1998 MWT          PROJECT MANAGER: K. ECCLESTON
DOCKET NUMBER:  050-00293                        DESIGN POWER:    0655 MWE         BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                             NSSS VENDOR:     GE               LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   J. JOHNSON

TAC #   TAC DESCRIPTION                                MULTI-PLANT                                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
46645   PILGRIM I - REG GUIDE 1.58, 1.146 - QA. GENERIC LTR 81-01                                                     10/02/81
43890   PILGRIM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                       12/21/81
42767   PILGRIM 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                3         02/23/82
10365   PILGRIM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                            3         02/28/82
08830   PILGRIM 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                                 2         04/12/82
08831   PILGRIM 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                                  3         04/12/82

ACTIVE ACTIONS                                                                                                        TARGET
10817   PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                2
43614   PILGRIM 1 - FIRE PROTECTION - APPENDIX R, EXEMPTION REQUEST                                         1
42885   PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                      2         01/31/82
12185   PILGRIM 1 HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                                     2         05/31/82
11034   PILGRIM 1 - 50.55A(G) IST PUMPS/VALVES                                                              1         06/30/82
08937   PILGRIM 1 - RPS POWER SUPPLY                                                                        1         06/30/82
42477   PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)         1         07/30/82
10825   PILGRIM 1 - BWR SINGLE LOOP OPERATION                                                               3         08/16/82
08325   PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING                                            1         08/23/82
08841   PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                       1         09/30/82
42696   PILGRIM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES     2         09/30/82
43847   PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES                              1         10/15/82
43848   PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING                             1         10/15/82
41076   PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE                                        2         01/14/83
46673   PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                    2         01/31/83
42579   PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                      1         06/30/83
07948   PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                     1         06/30/83
08123   PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                              3         07/15/83

ANTICIPATED ACTIONS                                                                                                   INITIATION
48332   PILGRIM - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                                                  05/02/82

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
45895   PILGRIM 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                   1         12/15/81
44047   PILGRIM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                           1         01/18/82
47241   PILGRIM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                       03/31/82
44116   PILGRIM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                     1         03/31/82
46401   PILGRIM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                      1         04/08/82
45795   PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                            1         04/15/82
45018   PILGRIM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                       1         04/30/82

ACTIVE ACTIONS                                                                                                        TARGET
45159   PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                            1
45852   PILGRIM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                   1
48191   PILGRIM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                        1
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(CONTINUATION)

PILGRIM 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47313	PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
47314	POINT BEACH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
45089	PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44947	PILGRIM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/31/82
45747	PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45771	PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45579	PILGRIM 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44805	PILGRIM 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
46729	PILGRIM 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/30/82
46470	PILGRIM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
47964	PILGRIM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44537	PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/23/82
44187	PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/23/82
44395	PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44466	PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45551	PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44876	PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44607	PILGRIM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47625	PILGRIM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47767	PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45655	PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45369	PILGRIM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47858	PILGRIM 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45603	PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/14/83
46330	PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
48271	PILGRIM - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		09/30/83
44258	PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44328	PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45699	PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45919	PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45971	PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46042	PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46114	PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46186	PILGRIM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46258	PILGRIM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46965	PILGRIM I - UNLOAD SEQUENCE FOR SEPT 81		10/02/81
47005	PILGRIM I - T.S. CHG TO ALLOW FUEL HANDLING START WITH 1 TRAIN SGTS & CRHAFS INOP		11/13/81
41079	PILGRIM 1 - DIESEL GENERATOR RELIABILITY	1	11/30/81
47429	PILGRIM I -TS CHANGE TO ALLOW FUEL HANDLING COMPLETION WITH 1 TRAIN SGTS & CRHAFS INOP		12/10/81
47875	PILGRIM I - T.S. CHANGES TO PROVIDE CONDITIONAL RELIEF FOR TESTING - (MASONRY WALLS)		02/05/82
47831	PILGRIM I - PROPOSED TS CHANGES FOR TORUS DOWNCOMER MODIFICATIONS		02/05/82
48003	PILGRIM 1 - MISCELLANEOUS ADMINISTRATION T.S. CHANGES FEB. 23, 1982 APPLICATION		03/20/82
48086	PILGRIM I - SRV TAILPIPE TEMPERATURE T.S.		03/20/82
48087	PILGRIM - TECHNICAL SPECIFICATIONS CONCERNING DRYWELL TEMPERATURES		03/20/82
47006	PILGRIM I - RELOAD 5 SUBMITTAL		03/20/82
47426	PILGRIM 1 - HIGH DRYWELL TEMP OPERATION FOLLOWUP (TIA-80-21)		03/20/82

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TAC #  TAC DESCRIPTION                          PLANT SPECIFIC                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                              COMPLETE
10831  PILGRIM 1 - CONTAINMENT ATMOSPHERIC DILUTION SYSTEM                                              2        03/20/82
46693  PILGRIM I - CORE SPRAY SPARCER CRACKS - CYCLE 6 OPERATION                                                 04/01/82
47874  PILGRIM - REVISED TECH SPECS FOR RELOAD 5 TO ALLOW CORE SPRAY HEAT TRANSFER CREDIT                        04/01/82
47428  PILGRIM I - SNUBBER SURVEILLANCE TECH SPECS                                                               04/12/82

ACTIVE ACTIONS                                                                                                   TARGET
48088  PILGRIM I - ARI/RPT, SURVEILLANCE, AND SNUBBER T.S. CHANGES
46549  PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)                                 04/30/82
48007  PILGRIM I - 2-26-82 PROPOSED TECH SPEC CHANGES GRID VOLTAGE PROTECTION                                    05/30/82
43414  PILGRIM 1 - PERIODIC UPDATING OF FSAR - 10 CFR 50.71(E)                                          1        06/22/82
42945  PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE                              1        09/28/82
43804  PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE                                                     10/01/82
47696  PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                              1        11/15/82
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FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00266
ARCH/ENGINEER: BECH
IE INSPECTOR: J. SMITH

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47124	POINT BEACH 1&2 - QUALIFICATIONS-INSP. EXAM TEST, AUDIT PERSONNEL		02/28/82
10331	POINT BEACH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS ANNUNCIATOR SYSTEM	3	02/28/82
10560	POINT BEACH 1 - VITAL AREA ANALYSIS	1	04/13/82
47563	POINT BEACH 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/19/82
ACTIVE ACTIONS			TARGET
48247	POINT BEACH 1 - APPENDIX R FIRE PROTECTION REVIEW	1	
42896	POINT BEACH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
07711	POINT BEACH 1 - GENERIC - APPENDIX J	2	04/01/82
12955	POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	04/30/82
46851	PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	04/30/82
43669	POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/30/82
12271	POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1	3	05/31/82
11300	POINT BEACH 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS	3	06/01/82
42114	POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
43600	POINT BEACH 1 - FIRE PROTECTION APPENDIX R	1	06/30/82
42498	POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42590	POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/82
10553	POINT BEACH 1 - GUARD TRAINING PLAN REVIEW	1	07/31/82
11243	POINT BEACH 1 - INSERVICE TESTING(IST)	1	08/30/82
06832	POINT BEACH 1 - INSERVICE INSPECTION (ISI) REQUESTS OF 5-20-77	1	09/30/82
46628	POINT BEACH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
42697	POINT BEACH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
07710	POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)	2	10/30/82
47147	POINT BEACH 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07727	POINT BEACH 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)	2	12/31/82
07712	POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83
43145	POINT BEACH 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/31/83
06828	POINT BEACH 1 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47242	POINT BEACH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/02/81
44117	POINT BEACH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/02/81
44048	POINT BEACH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45090	POINT BEACH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
46402	POINT BEACH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44948	POINT BEACH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/25/82
45019	POINT BEACH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/25/82
45370	POINT BEACH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
44645	POINT BEACH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/21/82
ACTIVE ACTIONS			TARGET

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

POINT BEACH 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45160	POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47811	POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48192	POINT BEACH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45853	POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
44686	POINT BEACH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/15/82
44724	POINT BEACH 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
46471	POINT BEACH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44877	POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47965	POINT BEACH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47626	POINT BEACH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47697	POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47768	POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44396	POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44188	POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44538	POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44467	POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45656	POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45288	POINT BEACH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45405	POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46331	POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44608	POINT BEACH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45242	POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45972	POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46043	POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46115	POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46187	POINT BEACH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46259	POINT BEACH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46897	POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44259	POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44329	POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
42637	POINT BEACH 1 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/03/81
48122	POINT BEACH UNIT 1 - STEAM GENERATOR INSPECTION INTERVAL		04/19/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
47838	POINT BEACH 1 - CONTAINMENT COOLING CAPABILITY	2	06/15/82
47494	POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC	2	06/30/82
46694	POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING	3	06/30/82
07757	POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT	3	07/30/82
47404	POINT BEACH 1 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	07/31/82
48373	POINT BEACH 1 - AUXILIARY FEEDWATER PUMP REQUIREMENTS		08/30/82
48375	POINT BEACH 1 - LOSS OF VOLTAGE RELAY TIME DELAY		09/30/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 2

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00301
ARCH/ENGINEER: BECH
IE INSPECTOR: J. SMITH

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10332	POINT BEACH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10559	POINT BEACH 2 - VITAL AREA ANALYSIS	1	04/13/82
47564	POINT BEACH 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/19/82
ACTIVE ACTIONS			TARGET
48246	POINT BEACH 2 - APPENDIX R FIRE PROTECTION REVIEW	1	
42698	POINT BEACH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/81
42897	POINT BEACH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
08404	POINT BEACH 2 - GENERIC - APPENDIX J	2	04/01/82
12956	POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	04/30/82
43670	POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/30/82
46852	PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	04/30/82
12272	POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2	3	05/31/82
11321	POINT BEACH 2 - HYDRAULIC SNUBBERS - UPGRADE TECH SPECS	3	06/01/82
42115	POINT BEACH 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
43601	POINT BEACH 2 - FIRE PROTECTION APPENDIX R	1	06/30/82
42499	POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42591	POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)	1	07/30/82
10554	POINT BEACH 2 - GUARD TRAINING PLAN REVIEW	1	07/31/82
11244	POINT BEACH 2 - INSERVICE TESTING (IST)	1	08/30/82
08322	POINT BEACH 2 - INSERVICE INSPECTION (ISI)	1	09/30/82
46629	POINT BEACH 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
08158	POINT BEACH 2 - GENERIC - ASSYMETRIC LOCA LOADS (USI A-02)	2	10/30/82
47148	POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08074	POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/31/82
08150	POINT BEACH 2 - GENERIC - APPENDIX I	3	02/01/83
43146	POINT BEACH 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/31/83
08349	POINT BEACH 2 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44118	POINT BEACH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/02/81
47243	POINT BEACH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/02/81
47315	POINT BEACH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/02/81
44049	POINT BEACH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45091	POINT BEACH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
46403	POINT BEACH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44949	POINT BEACH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/25/82
45020	POINT BEACH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/25/82
45371	POINT BEACH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
ACTIVE ACTIONS			TARGET
45161	POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	

POINT BEACH 2

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
45854	POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47812	POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48193	POINT BEACH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
46898	POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
44687	POINT BEACH 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/15/82
44725	POINT BEACH 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
46472	POINT BEACH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44646	POINT BEACH 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/22/82
44878	POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47966	POINT BEACH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47769	POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47627	POINT BEACH 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44397	POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44189	POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44539	POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44468	POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45289	POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45657	POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45406	POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46332	POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44609	POINT BEACH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45243	POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45973	POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46044	POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46116	POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46188	POINT BEACH 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46260	POINT BEACH 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44260	POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44330	POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08149	POINT BEACH 2 - ATWS (GENERIC)		12/01/81
42638	POINT BEACH 2 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
48064	POINT BEACH 2 - TURBINE AND GOVERNOR STOP VALVE TEST WAIVER	1	03/26/82
ACTIVE ACTIONS			TARGET
47839	POINT BEACH 2 - CONTAINMENT COOLING CAPABILITY	2	06/15/82
47495	POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.	2	06/30/82
46695	POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING	3	06/30/82
08173	POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT	3	07/30/82
47405	POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	07/31/82
48374	POINT BEACH 2 - AUXILLARY FEEDWATER PUMP REQUIREMENTS		08/11/82
47698	POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
48376	POINT BEACH 2 - LOSS OF VOLTAGE RELAY TIME DELAY		09/30/82
46523	POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS		10/30/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00282
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08754	PRAIRIE ISLAND 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	10/28/81
07614	PRAIRIE ISLAND 1 - SECONDARY WATER CHEMICAL MONITORING REQUIREMENTS	2	11/13/81
06853	PRAIRIE ISLAND 1 - ECCS EVALUATION	1	12/01/81
43927	PRAIRIE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		01/22/82
08750	PRAIRIE ISLAND 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	02/02/82
10333	PRAIRIE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
47399	PRAIRIE ISLAND 1 QUALIFICATIONS, INSPECTIONS & EXPENSES, TESTS & AUDIT	2	05/15/82
12966	PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/15/82
06250	PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	06/30/82
08075	PRAIRIE IS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	07/15/82
11429	PRAIRIE ISLAND 1 - 1ST PUMPS & VALVES	1	07/15/82
42592	PRAIRIE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/15/82
42500	PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11094	PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	09/01/82
08151	PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
46853	PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	09/15/82
46630	PRAIRIE ISLAND 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
10400	PRAIRIE ISLAND 1 - VITAL AREA ANALYSIS	1	09/30/82
42699	PRAIRIE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47150	PRAIRIE ISLAND 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42898	PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
08731	PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
43657	PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08351	PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83
43147	PRAIRIE ISLAND 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44950	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/09/81
45021	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
45456	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45486	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45516	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
44808	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	12/07/81
44119	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/04/82
47244	PRAIRIE ISLAND 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/04/82
47316	PRAIRIE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/04/82
45092	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/28/82
46404	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
45372	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/03/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PRAIRIE ISLAND 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
42541	PRAIRIE ISLAND 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	03/22/82
44647	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		03/22/82
44726	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		03/22/82
46473	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
ACTIVE ACTIONS			TARGET
45855	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45162	PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47813	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48194	PRAIRIE ISLAND 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44540	PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/28/82
44190	PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/28/82
44050	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
44879	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/15/82
47967	PRAIRIE ISLAND 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44469	PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44610	PRAIRIE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47628	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47699	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47770	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45658	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45290	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45407	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44398	PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	01/31/83
46333	PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45244	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
46899	PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT	1	01/02/84
45974	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46045	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46117	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46189	PRAIRIE ISLAND 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46261	PRAIRIE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44261	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
4433[illegible]	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46933	PRAIRIE ISLAND - SALP		10/08/81
46703	PINGP UNIT 1 CYCLE 7 RELOAD REVIEW		10/20/81
12481	PRAIRIE ISLAND 1 - REACTOR AND SECONDARY COOLANT ACTIVITY ACTIVITY	1	12/04/81
06185	PRAIRIE ISLAND 1 - MISCELLANEOUS CHANGE REQUEST 8-27-76	2	12/30/81
43821	PRAIRIE ISLAND 1 - APPENDIX B TECHNICAL SPECIFICATION		02/26/82
48115	PRAIRIE ISLAND UNIT 1 TECH SPEC CHANGE REQUEST AIRLOCK DOOR LEAK RATE		03/03/82
ACTIVE ACTIONS			TARGET
42045	PRAIRIE ISLAND 1 - FUEL SURVEILLANCE	1	06/15/81
06240	PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA	2	06/30/82
07143	PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE	2	06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00306
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08755	PRAIRIE ISLAND 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	10/28/81
08733	PRAIRIE ISLAND 2 - SECONDARY WATER CHEM. MONITORING REQUIREMENTS	2	11/13/81
08746	PRAIRIE ISLAND 2 - ECCS EVALUATION	1	12/01/81
43928	PRAIRIE ISLAND UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		01/22/82
08751	PRAIRIE ISLAND 2 - FUEL HANDLING ACC INSIDE CONTAINMENT	2	02/02/82
10334	PRAIRIE ISLAND 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
ACTIVE ACTIONS			TARGET
47400	PRAIRIE ISLAND 2 QUALIFICATIONS INSPECTION EXAMS, TESTS & AUDITS	2	05/15/82
12967	PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/15/82
08729	PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)	2	06/30/82
08076	PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	07/15/82
42622	PRAIRIE ISLAND 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/15/82
11223	PRAIRIE ISLAND 2 - IST PUMPS AND VALVES	1	07/15/82
43658	PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/15/82
08152	PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
46854	PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	09/15/82
46631	PRAIRIE ISLAND 2 - MONITORING OF FATIG TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
42700	PRAIRIE ISLAND 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
10401	PRAIRIE ISLAND 2 - VITAL AREA ANALYSIS	1	09/30/82
47151	PRAIRIE ISLAND 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42899	PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
08732	PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
08471	PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83
43148	PRAIRIE ISLAND 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44951	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/03/81
45022	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/03/81
45457	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45487	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45517	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
47245	PRAIRIE ISLAND 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/04/82
47317	PRAIRIE ISL 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/04/82
44120	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/04/82
45093	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/28/82
45373	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/02/82
46405	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
44648	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		03/22/82
44688	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/22/82
44727	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/22/82
46474	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82

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         (CONTINUATION)                              PRAIRIE ISLAND 2

TAC #   TAC DESCRIPTION                             TMI ACTIONS                                   PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                   TARGET
45856   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                     1
47814   PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                     1
45163   PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION              1
48195   PRAIRIE ISLAND 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                          1
44191   PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                    1          06/28/82
44541   PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                         1          06/28/82
44051   PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                             1          06/30/82
44809   PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                    1          06/30/82
44880   PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                  1          07/15/82
47968   PRAIRIE ISLAND 2 - PLANT SHIELDING MODIFICATIONS                                             1          07/15/82
44399   PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                   1          07/31/82
44470   PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                 1          09/30/82
47629   PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                   1          11/15/82
47700   PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                   1          11/15/82
47771   PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                      1          11/15/82
45659   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                  1          12/01/82
45291   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                              1          12/15/82
45408   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                    1          01/31/83
46334   PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                         1          06/01/83
44611   PRAIRIE ISLAND 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                      1          10/31/83
45245   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                  1          12/15/83
46900   PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT                                        1          01/02/84
45975   PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                            1          09/30/84
46046   PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                          1          09/30/84
46118   PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                       1          09/30/84
46190   PRAIRIE ISLAND 2 - III.A.2 NUCLEAR DATA LINK DATA                                            1          09/30/84
46262   PRAIRIE ISLAND 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                             1          09/30/84
44262   PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                  1          11/30/84
44332   PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES               1          11/30/84

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
12482   PRAIRIE ISLAND 2 - REACTOR AND SECONDARY COOLANT ACTIVITY COOLANT ACTIVITY                   1          12/04/81
08737   PRAIRIE ISLAND 2 - MISCELLANEOUS CHANGE REQUEST 8-27-76                                      2          12/30/81
48116   PRAIRE ISLAND UNIT 2 T.S. CHANGE REQUEST AIRLOCK DOOR LEAK RATE                                         03/03/82

ACTIVE ACTIONS                                                                                                   TARGET
12657   PRAIRIE ISLAND 2 - STEAM GENERATOR INSPECTION OF JAN 1980 OF JAN 1980                        1          05/01/82
08738   PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE                                                     2          06/30/82
08736   PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA                                         2          06/30/82
47916   PRAIRIE ISLAND UNIT 2 - FUEL RELOAD TOPICAL REPORT BY NSP                                               10/15/82
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DATA AS OF - 04/30/82                         CONDENSED MANAGEMENT REPORT

                                              FACILITY: QUAD CITIES 1

PLANT LOCATION: 20 MI NE OF MOLINE, ILL       LICENSED POWER: 2511 MWT          PROJECT MANAGER: R. BEVAN
DOCKET NUMBER:  050-00254                     DESIGN POWER:   0789 MWE          BRANCH CHIEF:    T. IPPOLITO
ARCH/ENGINEER:  S&L                           NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   N. CHRISSOTIMOS

TAC #    TAC DESCRIPTION                                     MULTI-PLANT                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                      COMPLETE
46967    QUAD CITIES 1 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)                                            01/01/82
13230    QUAD CITIES 1 - REVIEW OF CORPORATE CAPABILITIES                                                   3           02/23/82
10368    QUAD CITIES 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                       3           02/28/82
08549    QUAD CITIES 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                        2           04/01/82

ACTIVE ACTIONS                                                                                                         TARGET
08228    QUAD CITIES 1 - STRESS CORROSION CRACKING - BWR RCSPB - GENERIC                                    1
46737    QUAD CITIES 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL
08666    QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                        2           04/01/82
10047    QUAD CITIES 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE                 2           05/31/82
42772    QUAD CITIES 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                           3           07/23/82
42478    QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1           07/30/82
08329    QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                                  1           08/23/82
42701    QUAD CITIES 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.          2           09/30/82
         RESPONSES
11280    QUAD CITIES 1 - INSERVICE TESTING                                                                  1           09/30/82
46632    QUAD CITIES 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM              3           09/30/82
12310    QUAD CITIES 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1                                3           10/01/82
10661    QUAD CITIES 1 - VITAL AREA ANALYSIS                                                                1           10/01/82
43723    QUAD CITIES 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                2           10/31/82
08124    QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW                                              3           11/01/82
08933    QUAD CITIES 1 - RPS POWER SUPPLY                                                                   1           12/30/82
46669    QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                               2           05/31/83
42580    QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                 1           07/30/83
42886    QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2           08/31/83
07947    QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                1           06/30/84

ANTICIPATED ACTIONS                                                                                                    INITIATION
48367    QUAD CITIES 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLATAGES                                            05/13/82

TAC #    TAC DESCRIPTION                                     TMI ACTIONS                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                      COMPLETE
45796    QUAD CITIES 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                                   11/13/81
44952    QUAD CITIES 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                         12/04/81
45023    QUAD CITIES 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                              12/04/81
44810    QUAD CITIES 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                         12/08/81
45896    QUAD CITIES 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                          12/15/81
45094    QUAD CITIES 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                            01/22/82
44121    QUAD CITIES 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                            02/23/82
44192    QUAD CITIES 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                             1           02/23/82
47246    QUAD CITIES 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                        1           03/23/8
47318    QUAD CITIES 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                              1           03/23/82

ACTIVE ACTIONS                                                                                                         TARGET
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DATA AS OF - 04/30/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

         (CONTINUATION)                              QUAD CITIES 1

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                 PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                           TARGET
48196   QUAD CITIES 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                            1
45164   QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                1
45857   QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                       1
46406   QUAD CITIES 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                          1           02/28/82
44400   QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                     1           04/30/82
45748   QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                               1           06/01/82
44542   QUAD CITIES 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                           1           06/25/82
46475   QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                             1           06/26/82
45772   QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                   1           06/30/82
45580   QUAD CITIES 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION               1           06/30/82
47969   QUAD CITIES 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                    1           07/15/82
46730   QUAD CITIES 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)       1           09/30/82
45552   QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                       1           09/30/82
44471   QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                   1           09/30/82
44881   QUAD CITIES 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                    1           10/30/82
44613   QUAD CITIES 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                        1           10/31/82
47630   QUAD CITIES 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                     1           11/15/82
47701   QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                     1           11/15/82
47772   QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                        1           11/15/82
45660   QUAD CITIES 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                    1           12/01/82
45374   QUAD CITIES 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                               1           12/31/82
47859   QUAD CITIES 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                          1           12/31/82
45604   QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES              1           02/25/83
46335   QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                           1           06/01/83
45700   QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                   1           06/30/83
45920   QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                               1           06/30/83
48272   QUAD CITIES 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES                09/30/83
44263   QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                    1           11/30/83
44333   QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                 1           11/30/83
45976   QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                              1           09/30/84
46047   QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                            1           09/30/84
46119   QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                         1           09/30/84
46191   QUAD CITIES 1 - III.A.2 NUCLEAR DATA LINK DATA                                              1           09/30/84
46263   QUAD CITIES 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                               1           09/30/84

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
43622   QUAD CITIES 1 - ODYN CODE                                                                              04/15/82

ACTIVE ACTIONS                                                                                                 TARGET
42997   QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION              1
43619   QUAD CITIES 1 - UPDATING OF FSAR
48301   QUAD CITIES 1 - PROPOSED TS CHANGES RE APP. H AND G METAL SURVEILLANCE & MIN TEMP REQ
47381   QUA CITIES 1 - RHR-SW CROSSOVER
42644   QUAD CITIES 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE                              1           02/28/82
43759   QUAD CITIES 1 - SPENT FUEL POOL MODIFICATION                                                2           03/10/82
46739   QUAD CITIES 1 - REVISIONS TO APPENDIX B TECH SPECS                                                      06/01/82
07409   QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST                                         1           10/01/82
07636   QUAD CITIES 1 - INTERFACILITY TRANSFER STORAGE OF SPENT FUEL BETWEEN/AT DRESDEN & QUAD CITIES 2           10/01/82
        STATIONS
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DATA AS OF - 04/30/82              CONDENSED MANAGEMENT REPORT

                                      FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL          LICENSED POWER: 2511 MWT          PROJECT MANAGER: R. BEVAN
DOCKET NUMBER:  050-00265                        DESIGN POWER:   0789 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  S&L                              NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   N. CHRISSOTIMOS

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
13229   QUAD CITIES 2 - REVIEW OF CORPORATE CAPABILITIES                                          3         02/23/82
10369   QUAD CITIES 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM              3         02/28/82
08547   QUAD CITIES 2 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS               2         04/01/82

ACTIVE ACTIONS                                                                                            TARGET
46738   QUAD CITIES 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                                2
08667   QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                               2         04/01/82
10046   QUAD CITIES 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE        2         05/31/82
12311   QUAD CITIES 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2                       3         05/31/82
46968   QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)                       2         06/30/82
42773   QUAD CITIES 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                  3         07/23/82
42479   QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
08333   QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC                             1         08/23/82
11279   QUAD CITIES 2 - INSERVICE TESTING                                                         1         09/30/82
42702   QUAD CITIES 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2         09/30/82
        RESPONSES
46633   QUAD CITIES 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM     3         09/30/82
10662   QUAD CITIES 2 - VITAL AREA ANALYSIS                                                       1         10/01/82
43725   QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM       2         10/31/82
08125   QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW                                     3         11/01/82
08934   QUAD CITIES 2 - RPS POWER SUPPLY                                                          1         12/30/82
46670   QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                      2         05/31/83
42581   QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                        1         07/30/83
42887   QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                        2         08/31/83
07949   QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                       1         06/30/84

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
45797   QUAD CITIES 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                        11/13/81
44953   QUAD CITIES 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                              12/04/81
45024   QUAD CITIES 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                   12/04/81
44811   QUAD CITIES 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                              12/08/81
45897   QUAD CITIES 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                               12/15/81
45095   QUAD CITIES 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                 01/22/82
44122   QUAD CITIES 2 - NUREG-0737 I.A.1.3.1. SHIFT MANNING OVERTIME LIMITS                                 02/23/82
47247   QUAD CITIES 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                               1         03/23/82
47319   QUAD CITIES 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                     1         03/23/82

ACTIVE ACTIONS                                                                                            TARGET
48197   QUAD CITIES 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                          1
45858   QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                     1
45165   QUAD CITIES 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION              1
46407   QUAD CITIES 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                        1         02/28/82
44401   QUAD CITIES 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                   1         04/30/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

QUAD CITIES 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS (CONTINUATION)			TARGET
45749	QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
44543	QUAD CITIES 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44193	QUAD CITIES 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
46476	QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45773	QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45581	QUAD CITIES 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
47970	QUAD CITIES 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
45553	QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44472	QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
46731	QUAD CITIES 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44882	QUAD CITIES 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44614	QUAD CITIES 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47631	QUAD CITIES 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47702	QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47773	QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45661	QUAD CITIES 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45375	QUAD CITIES 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45605	QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46336	QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45701	QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45921	QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
44264	QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44334	QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45977	QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46048	QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46120	QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46192	QUAD CITIES 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46264	QUAD CITIES 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46818	QUAD CITIES 2 - RELOAD 5 CYCLE 6 WITH BARRIER FUEL USING ODYN CODE		12/23/81
08574	QUAD CITIES 2 - TS CHANGE TO PERMIT ROD RECOUPLING	2	04/15/82
ACTIVE ACTIONS			TARGET
46740	QUAD CITIES 2 - REVISIONS TO APPENDIX B TECH SPECS		
47382	QUAD CITIES 2 - RHR-SW CROSSOVER		
48302	QUAD CITIES 2 - PROPOSED TS CHANGES RE APP. H & G, METAL SURVEILLANCE AND MIN. TEMP. REQ		
42998	QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	1	
43621	QUAD CITIES 2 - ODYN CODE		
47867	QUAD CITIES 2 - RWCU PIPE CRACK PROBLEM		02/02/82
42645	QUAD CITIES 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	02/28/82
43760	QUAD CITIES 2 - SPENT FUEL POOL MODIFICATION	2	03/10/82
08577	QUAD CITIES 2 - INTERFACILITY TRANSFER OF SF BETWEEN DRESDEN AND QC SITES	2	10/01/82
08580	QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST	1	10/01/82
ANTICIPATED ACTIONS			INITIATION
43617	QUAD CITIES 2 - UPDATING OF FSAR		07/22/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: RANCHO SECO 1

PLANT LOCATION:	25 MI SE OF SACRAMENTO, CA	LICENSED POWER:	2772 MWT	PROJECT MANAGER:	M. PADOVAN
DOCKET NUMBER:	050-00312	DESIGN POWER:	0918 MWE	BRANCH CHIEF:	J. STOLZ
ARCH/ENGINEER:	BECH	NSSS VENDOR:	B&W	LIC. ASSISTANT:	R. INGRAM
IE INSPECTOR:	H. CANTER				

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10968	RANCHO SECO - DEGRADED GRID VOLTAGE	2	01/28/82
10383	RANCHO SECO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08605	RANCHO SECO - MECHANICAL SNUBBER SURVEILLANCE	2	04/09/82
43264	RANCHO SECO - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
ACTIVE ACTIONS			TARGET
08602	RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
08079	RANCHO SECO 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	
43320	RANCHO SECO - FIRE PROTECTION - APPENDIX R	1	
11130	RANCHO SECO - APPENDIX J - CONTAINMENT LEAK TESTING	1	07/01/79
12746	RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42126	RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	3	05/15/82
47565	RANCHO SECO - QUALIFICATIONS: INSP, EXAM, TEST,	2	05/15/82
11284	RANCHO SECO - TENDON SURVEILLANCE	2	05/30/82
12326	RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO	3	05/31/82
42918	RANCHO SECO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
08612	RANCHO SECO - FILTER TECH SPECS	3	06/01/82
08247	RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
43938	RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING	1	06/30/82
10816	RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	07/26/82
42507	RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08153	RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	08/01/82
06710	RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION	2	09/30/82
42703	RANCHO SECO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11288	RANCHO SECO - INSERVICE TESTING	1	09/30/82
46634	RANCHO SECO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
43606	RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS	3	10/01/82
43042	RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
47170	RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46855	RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION	1	01/31/83
42601	RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
43663	RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45188	RANCHO SECO - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS		11/02/81
45195	RANCHO SECO - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45222	RANCHO SECO - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/09/81
44123	RANCHO SECO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/10/81
47248	RANCHO SECO FEEDBACK OF OPERATING EXPERIENCE (API.C.5)		12/10/81
47320	RANCHO SECO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/10/81
44954	RANCHO SECO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	12/24/81
45025	RANCHO SECO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	12/24/81

RANCHO SECO 1

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44052	RANCHO SECO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
42790	RANCHO SECO - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS		01/13/82
45216	RANCHO SECO - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	1	03/17/82
44544	RANCHO SECO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	03/19/82
46408	RANCHO SECO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/02/82
46477	RANCHO SECO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
45096	RANCHO SECO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/12/82
ACTIVE ACTIONS			TARGET
45166	RANCHO SECO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45859	RANCHO SECO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
48198	RANCHO SECO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44402	RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
47632	RANCHO SECO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47703	RANCHO SECO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47774	RANCHO SECO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44812	RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
46777	RANCHO SECO - NUREG-0737 II.B.2- PLANT SHIELDING REVIEW	1	07/15/82
47971	RANCHO SECO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44673	RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
44194	RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44473	RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44883	RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
44709	RANCHO SECO - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44755	RANCHO SECO - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
45662	RANCHO SECO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45319	RANCHO SECO - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45376	RANCHO SECO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45440	RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45209	RANCHO SECO - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	02/01/83
46337	RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44615	RANCHO SECO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45273	RANCHO SECO - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45978	RANCHO SECO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46049	RANCHO SECO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46121	RANCHO SECO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46193	RANCHO SECO 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46265	RANCHO SECO 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45202	RANCHO SECO - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
44265	RANCHO SECO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44335	RANCHO SECO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43285	RANCHO SECO - MISCELLANEOUS WATER EVAPORATOR	2	10/06/81
43702	RANCHO SECO - SECURITY PLAN AMENDMENTS 7 & 8	1	11/24/81
46553	RANCHO SECO - PHYSICAL SECURITY PLAN - AMENDMENT 9		11/24/81
46692	RANCHO SECO - HPI PUMP LUBE OIL COOLER BLOCKAGE		12/10/81
46519	RANCHO SECO - TOWER CRANE USE		12/18/81

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

RANCHO SECO 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
47077	RANCHO SECO-QUALIF. OF INSP., EXAM., & TESTING PERSONNEL	3	02/22/82
ACTIVE ACTIONS			TARGET
11128	RANCHO SECO - TS FOR HYDRAULIC SNUBBERS	3	01/01/80
47445	RANCHO SECO - SECURITY PLAN - AMENDMENT 10		07/01/82
42933	RANCHO SECO - ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION	1	07/30/82
42049	RANCHO SECO - LCO FOR DG OPERABILITY	1	08/01/82
43190	RANCHO SECO - AUXILIARY FEEDWATER SYSTEM UPGRADE	1	08/01/82
43460	RANCHO SECO - IAEA SAFEGUARDS	1	09/01/82
48129	RANCHO SECO - REACTOR COOLANT PUMP SEAL DAMAGE		09/01/82
48130	RANCHO SECO - CONTROL ROD SURVEILLANCE TECH SPECS - EDITORIAL CHANGE		09/15/82
46778	RANCHO SECO - PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION		10/01/82
42850	RANCHO SECO - TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION	1	10/01/82
13099	RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM	3	10/01/83
ANTICIPATED ACTIONS			INITIATION
48384	RANCHO SECO - STEAM GENERATOR AUX. FEEDWATER HEADER		05/17/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC
DOCKET NUMBER: 050-00261
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. WEISS

LICENSED POWER: 2300 MWT
DESIGN POWER: 0700 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: G. REQUA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43603	ROBINSON - EXEMPTION TO APPENDIX R ON FIRE SUPPRESSION SYSTEM IN CONTROL ROOM		11/13/81
12755	ROBINSON 2 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL	3	11/20/81
43893	H. B. ROBINSON UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		12/17/81
01954	ROBINSON 2 - REQUEST FOR EXEMPTION FROM REQUIREMENTS OF 10 CFR 50 APPENDIX J	2	12/28/81
47031	ROBINSON 2 - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81		01/21/82
10335	ROBINSON 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08508	ROBINSON 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	03/03/82
41037	ROBINSON 2 - DEFINE OPERABLE		03/18/82
10490	ROBINSON 2 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
08522	ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	05/31/82
12275	ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2	3	06/30/82
42099	ROBINSON 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	07/30/82
42466	ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11215	ROBINSON 2 - INSERVICE TESTING - PUMPS AND VALVES	1	07/30/82
47548	ROBINSON 2 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	08/02/82
43604	ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS	1	08/02/82
43605	ROBINSON - EXEMPTION TO APPENDIX R ON CABLE PENETATION TEMPERATURE	1	08/02/82
43381	ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM	2	08/02/82
43602	ROBINSON - EXEMPTION TO APPENDIX R TO EXTEND DATE OF SUBMITTALS	1	08/02/82
06989	ROBINSON 2 - INSERVICE INSPECTION	1	09/20/82
42704	ROBINSON 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46635	ROBINSON 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
47175	ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08080	ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/01/82
08126	ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/01/82
46856	ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION I & E 80-04	2	01/31/83
42865	ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
42560	ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
12978	ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES	2	07/15/83
43149	ROBINSON 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/31/83
43636	ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44124	ROBINSON 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/15/81
47321	ROBINSON 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
45458	ROBINSON 2 - NUREG-0737 II.K.3.9, PID CONTROLLER		12/14/81
45488	ROBINSON 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		12/14/81
45518	ROBINSON 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		12/14/81
44053	ROBINSON 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
46409	ROBINSON 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ROBINSON 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45360	ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45167	ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47815	ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48199	ROBINSON 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
47249	ROBINSON 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
44955	ROBINSON 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/31/82
45026	ROBINSON 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/31/82
45097	ROBINSON 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44689	ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	05/17/82
44728	ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/17/82
44813	ROBINSON 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44649	ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	07/15/82
47972	ROBINSON 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44195	ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/26/82
44545	ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
47633	ROBINSON 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47704	ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47775	ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44403	ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44474	ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
46478	ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
44884	ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45663	ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45377	ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45409	ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45292	ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/10/83
46338	ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44616	ROBINSON 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45246	ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/10/84
45979	ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46050	ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46122	ROBINSON 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46194	ROBINSON 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46266	ROBINSON 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46901	ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44266	ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44336	ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47052	ROBINSON 2 - REVISED T (ARV) PROGRAM		11/13/81
43312	ROBINSON - MINIMUM WATER LEVEL		12/11/81
47892	H.B. ROBINSON UNIT 2 - SAFETY RELATED SNUBBER LIST		03/03/82
47889	H.B. ROBINSON UNIT 2 LIQUID RADWASTE DILUTION		03/17/82
47888	H.B. ROBINSON UNIT 2 - APPENDIX J SURVEILLANCE		03/24/82
47890	H.B. ROBINSON 2 - FREQUENCY NOTATIONS		04/11/82
ACTIVE ACTIONS			TARGET
42415	ROBINSON 2 - SPENT FUEL POOL STORAGE EXPANSION	2	05/01/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ROBINSON 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
46649	ROBINSON - REORGANIZATION			05/21/82
48329	ROBINSON 2 - CYCLE 9 RELOAD			05/28/82
13024	ROBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS		3	06/01/82
06809	ROBINSON 2 - ECCS VALVES LOCKOUT		1	06/01/82
43828	ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM			09/01/82

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DATA AS OF - 04/30/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: SALEM 1

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL     LICENSED POWER: 3338 MWT        PROJECT MANAGER: W. ROSS
DOCKET NUMBER:  050-00272                      DESIGN POWER:   1090 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  PUBSERVE                       NSSS VENDOR:    WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   L. NORRHOLM

TAC #   TAC DESCRIPTION                              MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
47078   SALEM 1/2-QUALIFICATIONS: INSP, EXAM, TEST & AUDIT PERSONNEL                                        11/06/81
13009   SALEM 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                      2         11/21/81
43936   SALEM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                               12/09/81
10050   SALEM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                       2         01/25/82
11227   SALEM 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS                                           3         02/02/82
10336   SALEM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                    3         02/28/82
10746   SALEM 1 - VITAL AREA ANALYSIS                                                             1         04/12/82
08398   SALEM 1 - PWR MODERATOR DILUTION                                                          3         04/29/82
ACTIVE ACTIONS                                                                                              TARGET
08824   SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                       2
08081   SALEM 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                         2
43739   SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50                           1
11224   SALEM 1 - INSERVICE TESTING (IST)                                                         1         05/31/82
12276   SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1                                   3         05/31/82
42467   SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1         07/30/82
42705   SALEM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2     09/30/82
46858   SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                      2         10/30/82
47162   SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                  2         11/01/82
42866   SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2         11/30/82
42561   SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                              1         04/30/83
08154   SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3         05/01/83
43150   SALEM 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                           2         07/31/83
43661   SALEM 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                         1         08/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
44957   SALEM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                    10/01/81
45028   SALEM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                         10/01/81
44126   SALEM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                       11/05/81
47251   SALEM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                               11/15/81
47323   SALEM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     11/15/81
44197   SALEM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                    01/27/82
44547   SALEM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                         01/27/82
46411   SALEM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                        02/01/82
45099   SALEM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                       02/11/82
ACTIVE ACTIONS                                                                                              TARGET
45169   SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                    1
45862   SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                           1
47817   SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                           1
48201   SALEM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                1
46480   SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                 1         03/31/82
47635   SALEM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                         1         05/14/82
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        (CONTINUATION)                       SALEM 1

TAC #   TAC DESCRIPTION                      TMI ACTIONS                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                              TARGET
47706   SALEM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR            1         05/14/82
47777   SALEM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR               1         05/14/82
44650   SALEM 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                         1         05/15/82
44886   SALEM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY           1         05/30/82
44405   SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                            1         06/30/82
47974   SALEM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                           1         07/15/82
44055   SALEM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                      1         08/31/82
44476   SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS          1         09/30/82
45665   SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                           1         12/01/82
45293   SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                       1         12/31/82
45379   SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                      1         12/31/82
45410   SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                             1         01/31/83
46340   SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                  1         06/01/83
44618   SALEM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING               1         10/31/83
45247   SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                           1         12/31/83
45981   SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                     1         09/30/84
46052   SALEM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                   1         09/30/84
46124   SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                1         09/30/84
46196   SALEM 1 - III.A.2 NUCLEAR DATA LINK DATA                                     1         09/30/84
46268   SALEM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE            1         09/30/84
46903   SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT                                1         09/30/84
44268   SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES           1         11/30/84
44338   SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES        1         11/30/84

TAC #   TAC DESCRIPTION                      PLANT SPECIFIC                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
11143   SALEM 1 - HYDRAULIC SNUBBERS                                                 3         10/30/81
46696   SALEM - REQUEST FOR ISI RELIEF                                                         11/21/81
42068   SALEM 1 - PSE&G BENCHMARK SEISMIC PROBLEMS                                   1         12/08/81
12335   SALEM 1 - CHANGES TO REACTOR TRIP SETPOINTS                                  1         01/12/82
47110   SALEM 1 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST                                    01/15/82
11142   SALEM 1 - CONTAINMENT LEAK TESTING APP J                                     2         01/25/82
47575   SALEM 1 - S/G TUBE PLUGGING                                                            02/26/82
48078   SALEM 1 - ROD EXCHANGE METHODOLOGY                                                     04/09/82
48081   SALEM 1 - STEAM GENERATOR CHANNEL HEAD CLADDING INSPECTION                              04/23/82

ACTIVE ACTIONS                                                                                  TARGET
47832   SALEM 1 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION                                 03/14/82
47886   SALEM 1 - STEAM GENERATOR INSPECTION                                                   05/15/82
47122   SALEM 1 - ENVIRONMENTAL PROTECTION PLAN                                                06/01/82
46784   SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM                06/01/82
47102   SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION                                            09/01/82

ANTICIPATED ACTIONS                                                                             INITIATION
48381   SALEM 1 RHR VALVE SURVEILLANCE                                                         05/18/82
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00311
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR:

LICENSED POWER: 3411 MWT
DESIGN POWER: 1115 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. ROSS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43949	SALEM 2 - STATION BLACKOUT PROCEDURES & TRAINING	2	12/09/81
46782	SALEM 2 - HYDRAULIC AND MECHANICAL SNUBBERS - UPGRADE TECH SPECS		02/02/82
ACTIVE ACTIONS			TARGET
46815	SALEM 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
46712	SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50	1	
46814	SALEM 2 - INSERVICE TESTING	1	05/31/82
42533	SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46859	SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47163	SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46813	SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11	2	11/30/82
46781	SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43674	SALEM 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
ANTICIPATED ACTIONS			INITIATION
48330	SALEM 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		05/02/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44958	SALEM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45029	SALEM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44127	SALEM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47252	SALEM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/15/81
47324	SALEM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
46412	SALEM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		01/02/82
45380	SALEM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/26/82
ACTIVE ACTIONS			TARGET
45863	SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45170	SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47818	SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48202	SALEM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44056	SALEM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/31/82
46904	SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
45100	SALEM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/30/82
47707	SALEM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47778	SALEM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47636	SALEM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
44651	SALEM 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	05/15/82
44887	SALEM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44406	SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47975	SALEM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44477	SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45294	SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82

(CONTINUATION)

SALEM 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45411	SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46341	SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44619	SALEM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45248	SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45982	SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46053	SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46125	SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46197	SALEM 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46269	SALEM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44269	SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44339	SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47012	SALEM 2 - REVISED LIMITS ON USE OF PRESSURE- VACUUM RELIEF ISOLATION VALUES		10/15/81
46783	SALEM 2 - REQUEST FOR ISI RELIEF		11/12/81
47191	SALEM 2 - CENTRIFUGAL CHG PUMP REPAIRS		12/15/81
47437	SALEM 2 - REVISED SCHEDULE FOR TMI-RELATED ITEMS		12/31/81
47109	SALEM 2 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
47514	SALEM 2 - CODE CASE N.307 REVIEW		03/03/82
ACTIVE ACTIONS			TARGET
47123	SALEM 2 - ENVIRONMENTAL PROTECTION PLAN		09/30/81
46785	SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM	3	12/31/81
46713	SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS		03/12/82
47990	SALEM-2 POWER DISTRIBUTION LIMITS		04/02/82
48079	SALEM 2 - ROD EXCHANGE METHODOLOGY		04/02/82
47833	SALEM 2 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION		06/01/82
47383	SALEM 2 - INSTRUMENT TRIP SETPOINTS		06/30/82
48327	SALEM 2 - APPENDIX I TECHNICAL SPECIFICATIONS REVIEW		09/01/82
47887	SALEM 2 - SUMPT TEST REPORT		09/01/82
47103	SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION		09/01/82
45666	SALEM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
ANTICIPATED ACTIONS			INITIATION
48382	SALEM 2 RHR VALVE SURVEILLANCE		05/13/82

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DATA AS OF - 04/30/82                      C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                          FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA        LICENSED POWER: 1347 MWT             PROJECT MANAGER: W. PAULSON
DOCKET NUMBER:  050-00206                         DESIGN POWER:    0436 MWE            BRANCH CHIEF:     D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                              NSSS VENDOR:     WEST                LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   L. MILLER

TAC #    TAC DESCRIPTION                                      MULTI-PLANT                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
43939    SAN ONOFRE 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                         12/17/81
47030    SAN ONOFRE 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81                                             01/21/82
10148    SAN ONOFRE 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                        2             02/25/82
10150    SAN ONOFRE 1 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS                  2             02/25/82
47498    SAN ONOFRE UNIT 1 - EXEMPTION REQUEST - EMERGENCY LIGHTING INSIDE CONTAINMENT (APPENDIX R)                    03/05/82
12582    SAN ONOFRE 1 - ANALYSIS OF TURBINE DISC CRACKS                                                  2             03/24/82
43664    SAN ONOFRE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                          1             04/05/82
10584    SAN ONOFRE 1 - VITAL AREA ANALYSIS                                                              1             04/12/82

ACTIVE ACTIONS                                                                                                        TARGET
08082    SAN ONOFRE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                           2
42916    SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2
06836    SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                           2             03/31/82
46518    SAN ONOFRE - FIRE PROTECTION TECH SPECS                                                         1             04/01/82
08592    SAN ONOFRE 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                      2             04/30/82
42131    SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                         2             05/15/82
10051    SAN ONOFRE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                        2             06/30/82
10152    SAN ONOFRE 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                      2             07/01/82
10815    SAN ONOFRE 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                    3             07/01/82
42516    SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1             07/30/82
47549    SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE                                                 2             07/30/82
46861    SAN ONOFRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                       1             07/30/82
11231    SAN ONOFRE 1 - INSERVICE TESTING (IST)                                                          1             07/31/82
42777    SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         3             08/27/82
42706    SAN ONOFRE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.        2             09/30/82
         RESPONSES
13178    SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL                                2             09/30/82
06491    SAN ONOFRE 1 - SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS                                2             09/31/82
47169    SAN ONOFRE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                   2             11/02/82
08101    SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                       3             12/15/82
48143    SAN ONOFRE UNIT 1 - APPENDIX R SAFE SHUTDOWN CAPABILITY                                                       12/31/82
43151    SAN ONOFRE 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                            2             07/29/83
42615    SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                               1             09/30/83

ANTICIPATED ACTIONS                                                                                                   INITIATION
48388    SAN ONOFRE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                                             05/13/82

TAC #    TAC DESCRIPTION                                      TMI ACTIONS                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
45461    SAN ONOFRE 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                            01/04/82
45491    SAN ONOFRE 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                          01/04/82
45521    SAN ONOFRE 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                        01/04/82
44057    SAN ONOFRE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                  01/15/82
44128    SAN ONOFRE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                            01/27/82
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SAN ONOFRE 1

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47253	SAN ONOFRE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/27/82
44959	SAN ONOFRE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	01/29/82
47325	SAN ONOFRE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/04/82
46413	SAN ONOFRE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45101	SAN ONOFRE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/24/82
45381	SAN ONOFRE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/15/82
ACTIVE ACTIONS			TARGET
45864	SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45171	SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47819	SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48203	SAN ONOFRE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
46906	SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
44652	SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
46482	SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
45030	SAN ONOFRE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	04/30/82
44817	SAN ONOFRE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47976	SAN ONOFRE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44692	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/16/82
44731	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44549	SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44199	SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44407	SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
44478	SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44888	SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEFENDABILITY	1	10/30/82
47637	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47708	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47779	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45667	SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45295	SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45412	SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46342	SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44620	SAN ONOFRE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45249	SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45983	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46054	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46126	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46198	SAN ONOFRE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46270	SAN ONOFRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44340	SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44270	SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12547	SAN ONOFRE 1 - EVACUATION ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
12552	SAN ONOFRE 1 - SEISMIC ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
43563	SAN ONOFRE 1 - ISSUE SECURITY PLAN CHANGES	2	11/20/81
46992	SAN ONOFRE - SAFETY INJECTION SYSTEM VALVE DYSFUNCTION		11/20/81
47442	SAN ONOFRE UNIT 1 - MODIFICATIONS TO BLOCK VALVE AND HYDROGEN MONITOR TECHNICAL SPECIFICATIONS		12/17/81

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DATA AS OF - 04/30/82                    CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                          SAN ONOFRE 1

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                              COMPLETE
46546   SAN ONOFRE - 23 FEET OF WATER OVER FUEL                                                                   01/06/82
43562   SAN ONOFRE 1 - LOAD SEQUENCER MODIFICATIONS                                                 1            02/24/82
42051   SAN ONOFRE 1 - LOSS OF SALT WATER COOLING                                                   1            03/04/82
42089   SAN ONOFRE 1 - CONTAINMENT PRESSURE REANALYSIS FOR MSLB IN CONT.                            1            03/05/82
48036   SAN ONOFRE UNIT 1 - STEAM GENERATOR TUBE PLUGGING LIMIT                                                  04/02/82

ACTIVE ACTIONS                                                                                                  TARGET
47834   SAN ONOFRE UNIT 1 - TECH. SPEC CHANGE REQUEST TO REVISE ADMINISTRATIVE CONTROLS SECTIONS     3
47988   SAN ONOFRE UNIT #1 - ADEQUACY OF SEPARATION CRITERIA USED IN TMI MODIFICATIONS              1            03/31/82
48035   SAN ONOFRE UNIT 1 - REVISION OF EQUATION TO CALCULATE RADIOACTIVE AIRBORNE EFFLUENT RELEASE              04/30/82
        RATE LIMIT
48142   SAN ONOFRE 1 - OPERABILITY OF PWR SOURCES DURING SHUTDOWN & ELIM OF AUX SALT WTR PUMP FR OPER             05/14/82
        CONSIDERATION FOR SIS
48337   SAN ONOFRE UNIT NO. 1 - REVISED ACCEPTANCE CRITERIA FOR TSP ADDITION SYSTEM SURVEILLANCE TEST            06/04/82
48365   SAN ONOFRE UNIT NO. 1 - REVISION TO RADIATION PROTECTION PROGRAM                                         06/07/82
47835   SAN ONOFRE UNIT 1 - STEAM GENERATOR INSPECTION PROGRAM                                      1            06/15/82
48076   SAN ONOFRE UNIT 1 - RAISE ALLOWABLE DISCHARGE LIMIT                                                      07/01/82
48077   SAN ONOFRE UNIT 1 - REVISE DEFINITION OF REACTIVITY ANOMALY AND LCO RE TIME TO REACH HOT                  07/01/82
        STANDBY
48075   SAN ONOFRE UNIT 1 - DELETE LCO'S FOR OPERATION AND ENVIRONMENTAL MONITORING FROM APPENDIX B               09/01/82
        TECH SPECS
10853   SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM                                     2            10/01/82
11232   SAN ONOFRE 1 - FULL TERM OPERATING LICENSE                                                  1            10/01/83
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: SAN ONOFRE 2

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA
DOCKET NUMBER: 050-00361
ARCH/ENGINEER: BECH
IE INSPECTOR: H. CANTER

LICENSED POWER: 000 MWT
DESIGN POWER: 1100 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: H. ROOD
BRANCH CHIEF: F. MIRAGLIA
LIC. ASSISTANT: J. LEE

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12134	SAN ONOFRE 2, EMERGENCY PLAN REVIEW	1	
42528	SAN ONOFRE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
13068	SAN ONOFRE UNIT 2 TECH. SPEC. PREPARATION		

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DATA AS OF - 04/30/82                   C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: SEQUOYAH 1

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN       LICENSED POWER: 3411 MWT          PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00327                          DESIGN POWER:    1128 MWE         BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                                NSSS VENDOR:     WEST             LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. FORD

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                          PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                 TARGET
47130   SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                    2
47064   SEQUOYAH 1/2 - FIRE PROTECTION                                                              1
42535   SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1         07/30/82

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                          PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
44960   SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                         1          04/29/82
45031   SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                              1          04/29/82

ACTIVE ACTIONS                                                                                                 TARGET
44818   SEQUOYAH 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                         1
45413   SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                         1
46271   SEQUOYAH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                        1
48204   SEQUOYAH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                               1
47254   SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                    1          11/30/81
47638   SEQUOYAH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                        1          03/31/82
47709   SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                        1          09/30/82
47780   SEQUOYAH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                           1          09/30/82
47820   SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                          1          09/30/82
45865   SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                          1          09/30/82
45102   SEQUOYAH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                            1          09/30/82
45172   SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                   1          09/30/82
45250   SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                       1          09/30/82
44271   SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                       1          09/30/82
44341   SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                    1          09/30/82
44408   SEQUOYAH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                        1          09/30/82
44479   SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                      1          09/30/82
44621   SEQUOYAH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                           1          09/30/82
46343   SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                              1          06/01/83
45984   SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                 1          09/30/84
46055   SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                               1          09/30/84
46127   SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                            1          09/30/84
46199   SEQUOYAH 1 - III.A.2 NUCLEAR DATA LINK DATA                                                            09/30/84

TAC #   TAC DESCRIPTION                                    PLANT SPECIFIC                       PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                 TARGET
47360   SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS
47065   SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)                                                           04/30/82
47024   SEQUOYAH 1/2 - R&D ON H2 CONTROL                                                                       04/30/82
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DATA AS OF - 04/30/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: SEQUOYAH 2

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN      LICENSED POWER: 3411 MWT           PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00328                         DESIGN POWER:   1148 MWE           BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                               NSSS VENDOR:    WEST               LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. JAPE

TAC #   TAC DESCRIPTION                           TMI ACTIONS                             PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                         TARGET
48205   SEQUOYAH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46

TAC #   TAC DESCRIPTIO                            PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
47361   SEQUOYAH 1/2 - DELE 'ON OF STARTUP TEST 9.5                                                     02/28/82

ACTIVE ACTIONS                                                                                         TARGET
48217   SEQUOYAH 2 - SG MOISTURE CARRYOVER MEASUREMENTS SU-10.2
48038   SEQUOYAH 2 - TECH. SPEC. CHANGE FOR FUEL RELOAD & RECEIPT & STORAGE OF HIGHER ENRICHMENT         03/09/82
48254   SEQUOYAH 2 - TECH. SPEC. CHANGES ON PLANT ORGANIZATION                                          04/30/82
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FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA
DOCKET NUMBER: 050-00335
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. ELROD

LICENSED POWER: 2700 MWT
DESIGN POWER: 0802 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: C. NELSON
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46684	ST LUCIE 1 - TECH SPECS FOR MECHANICAL SNUBBERS		10/14/81
46685	ST LUCIE 1 - TECH SPECS FOR HYDRAULIC SNUBBERS		10/14/81
10619	ST. LUCIE 1 - GUARD TRAINING PLAN REVIEW	1	11/03/81
47111	ST LUCIE 1 - QUALIFICATIONS-INSP, EXAM, TEST, AUDIT PERSONNEL		12/16/81
10377	ST. LUCIE 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10469	ST. LUCIE 1 - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	03/29/82
11308	ST. LUCIE 1 - REACTOR PROTECTION SYSTEM LOGIC	3	03/31/82
10621	ST. LUCIE 1 - VITAL AREA ANALYSIS	1	04/14/82
08250	ST. LUCIE 1 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	04/16/82
08918	ST. LUCIE 1 - CEA POSITION INDICATOR CHANNELS	3	04/27/82
ACTIVE ACTIONS			TARGET
12739	ST. LUCIE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42252	ST. LUCIE 1 - REACTOR VESSEL STEAM BUBBLE	1	05/01/82
42118	ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/01/82
10052	ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
08292	ST. LUCIE 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION AND TESTING - GENERIC	1	06/30/82
43852	ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G	1	07/01/82
43853	ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A	1	07/01/82
42492	ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08083	ST LUCIE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	08/01/82
42778	ST. LUCIE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	08/27/82
08155	ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
06826	ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	09/30/82
42707	ST. LUCIE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43648	ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/01/82
11108	ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/01/82
46860	ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/01/82
42900	ST. LUCIE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
08923	ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	2	12/01/82
42593	ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43152	ST. LUCIE 1 - PWR FEEDWATER LINE CRACKS TERM CORRECTIVE ACTION	2	07/29/83
12319	ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44814	ST. LUCIE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/20/81
44956	ST. LUCIE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/09/81
45027	ST. LUCIE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/09/81
45098	ST. LUCIE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44054	ST. LUCIE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/26/82
44125	ST. LUCIE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/04/82
47250	ST. LUCIE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/04/82

(CONTINUATION)

ST LUCIE 1

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47322	ST. LUCIE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	2	02/04/82
46410	ST. LUCIE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
46479	ST. LUCIE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/11/82
44546	ST. LUCIE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		03/24/82
44196	ST. LUCIE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
45378	ST. LUCIE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/06/82
ACTIVE ACTIONS			TARGET
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47816	ST. LUCIE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48200	ST. LUCIE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44667	ST. LUCIE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/15/82
44748	ST. LUCIE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/17/82
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47973	ST. LUCIE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
43378	ST LUCIE 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/01/82
44885	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47634	ST. LUCIE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47705	ST. LUCIE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47776	ST.LUCIE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45664	ST. LUCIE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44617	ST. LUCIE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45266	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45980	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46051	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46195	ST LUCIE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46267	ST LUCIE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44475	ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
46905	ST. LUCIE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44267	ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44337	ST. LUCIE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46757	ST LUCIE 1 - CEA GUIDE TUBE SLEEVING		10/14/81
46759	ST LUCIE 1 - ASYMMETRIC STEAM GENERATOR TRIP TECH SPECS		10/14/81
46758	ST LUCIE UNIT 1 - REVISED STEAM LINE BREAK ANALYSIS & TECH SPECS		11/03/81
47141	ST LUCIE 1 - STEAM GENERATOR TUBE INSPECTION		11/16/81
46939	ST LUCIE 1 - STEAM GENERATOR TUBE RUPTURE ANALYSIS		11/23/81
43243	ST. LUCIE 1 - POWER INCREASE	1	11/23/81
42435	ST. LUCIE 1 - CE DESIGN METHODOLOGY REPORTS	1	11/23/81
11483	ST. LUCIE 1 - NA OH FLOW PATH VERIFICATION	2	04/12/82
11496	ST. LUCIE 1 - ENGINEERED SAFETY FEATURES RESPONSE TIMES	2	04/12/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ST LUCIE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
47848	ST LUCIE SAFEGUARD EXEMPTION		
48312	ST LUCIE UNIT - BEACH DUNE SURVEY REPORT		
43467	ST LUCIE 1 - DELETE BIOLOGICAL MONITORING FROM ETS	2	03/31/82
43629	ST. LUCIE 1 - RADIOLOGICAL SAMPLE POINTS	2	03/31/82
48053	ST LUCIE UNIT 1 - EXXON FUEL FOR CYCLE 6		04/09/82
48052	ST LUCIE 1 - OFFSITE ORGANIZATION - DELETION FROM TECH SPECS		05/01/82
11173	ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS	2	05/15/82
43241	ST. LUCIE 1 - STATION BLACKOUT	1	06/01/82
43869	ST. LUCIE 1 - FIRE PROTECTION TECH SPEC		07/01/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00280
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10337	SURRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	03/01/82
42779	SURRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/11/82
07576	SURRY 1 - OUTSIDE RECIRC AND LOW HEAD SAFETY INJECTION PUMPS REPAIR	3	03/15/82
08357	SURRY 1 - BLOCKING S.I. SIGNAL DURING COOLDOWN	2	04/01/82
10491	SURRY 1 - VITAL AREA ANALYSIS	1	04/12/82
47566	SURRY 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/12/82
ACTIVE ACTIONS			TARGET
08521	SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
11091	SURRY 1 - FIRE PROTECTION SER SUPPLEMENT	1	
08084	SURRY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08620	SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
12277	SURRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1	3	05/31/82
08617	SURRY 1 - FILTER TECH SPECS	3	06/01/82
47402	SURRY 1 - CONTROL ROD MISALIGNMENT TS	2	06/01/82
47396	SURRY 1 - APPENDIX R REVIEW	1	06/01/82
08509	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	06/15/82
08513	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS	2	06/15/82
08327	SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION	1	06/28/82
10053	SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES	2	06/30/82
11216	SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST	1	06/30/82
42468	SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46862	SURRY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
12976	SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES	2	07/31/82
42867	SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
42708	SURRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11974	SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
46636	SURRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
47167	SURRY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08102	SURRY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82
42562	SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/31/83
43153	SURRY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/29/83
43667	SURRY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44961	SURRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45032	SURRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44130	SURRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47255	SURRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47327	SURRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44059	SURRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/06/82
45103	SURRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
45383	SURRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/11/82

(CONTINUATION) SURRY 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46415	SURRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
12639	SURRY 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	04/27/82
ACTIVE ACTIONS			TARGET
47821	SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48206	SURRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45173	SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45866	SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
44890	SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
46484	SURRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/05/82
44409	SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47978	SURRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47639	SURRY 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47710	SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47781	SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44551	SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44201	SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44622	SURRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45669	SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45297	SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45414	SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46344	SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45251	SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
44480	SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
45985	SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46056	SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46128	SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46200	SURRY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46272	SURRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46907	SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44272	SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44342	SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41038	SURRY 1 - CHANGE FUEL ENRICHMENT	2	01/19/82
47079	SURRY 1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL		01/22/82
47339	SURRY 1 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS		02/02/82
48025	SURRY 1 - REVISE I-131 LIMIT		03/25/82
48051	SURRY 2 - SEISMIC INSTRUMENTATION CALIBRATION		03/25/82
13078	SURRY 1 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION	1	04/27/82
10840	SURRY 1 - HYDRAULIC SNUBBERS	3	04/28/82
ACTIVE ACTIONS			TARGET
47515	SURRY 1 - RELIEF FROM ASME SECTION XI		04/01/82
43115	SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	06/15/82
43113	SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A	1	07/01/82

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                                     FACILITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA     LICENSED POWER: 2441 MWT      PROJECT MANAGER: D. NEIGHBORS
DOCKET NUMBER:  050-00281                        DESIGN POWER:   0788 MWE      BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                              NSSS VENDOR:    WEST          LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BURKE

TAC #    TAC DESCRIPTION                          MULTI-PLANT                                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
10338    SURRY 2 - LOSS OF 125V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM                            3          03/01/82
42780    SURRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                            3          03/11/82
08368    SURRY 2 - OUTSIDE RECIRC. AND LHSI PUMPS REPAIR                                               3          03/15/82
08364    SURRY 2 - BLOCKING S.I. SIGNAL DURING COOLDOWN                                                2          04/01/82
10492    SURRY 2 - VITAL AREA ANALYSIS                                                                 1          04/12/82
47567    SURRY 2 - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL                                    2          04/12/82

ACTIVE ACTIONS                                                                                                  TARGET
11092    SURRY 2 - FIRE PROTECTION SER SUPPLEMENT                                                      1
08520    SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                           2
08085    SURRY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                             2          06/11/79
08619    SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                           2          04/30/82
08616    SURRY 2 - FILTER TECH SPECS                                                                   3          06/01/82
47397    SURRY 2 - APPENDIX R REVIEW                                                                   1          06/01/82
47403    SURRY 2 - CONTROL ROD MISALIGNMENT                                                            2          06/01/82
08510    SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS                               3          06/15/82
08336    SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION                                             1          06/28/82
10054    SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                           2          06/30/82
11217    SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST                                          1          06/30/82
42469    SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1          07/30/82
46863    SURRY 2 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                        2          07/30/82
12977    SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES                                  2          07/31/82
42868    SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                  2          08/31/82
46637    SURRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM               3          09/30/82
42709    SURRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2          09/30/82
11975    SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE                                              2          09/30/82
12278    SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2                                       3          09/30/82
47168    SURRY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                      2          11/01/82
42563    SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                  1          01/31/83
08103    SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                          3          02/15/83
43154    SURRY 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                               2          07/29/83
43668    SURRY 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                             2          08/30/83

TAC #    TAC DESCRIPTION                          TMI ACTIONS                                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44962    SURRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                         10/01/81
45033    SURRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                              10/01/81
44131    SURRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                            11/05/81
47328    SURRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                          11/05/81
44060    SURRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                  01/06/82
45104    SURRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                            01/07/82
45384    SURRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                  02/11/82
46416    SURRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                             02/19/82
12640    SURRY 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION                                         1          04/27/82
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(CONTINUATION) SURRY 2

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48207	SURRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
47822	SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
45867	SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45174	SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
44891	SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
46485	SURRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/05/82
44410	SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47979	SURRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47782	SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47640	SURRY 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47711	SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44552	SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44202	SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44481	SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45670	SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45298	SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45415	SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP	1	01/31/83
46345	SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44623	SURRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45252	SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45986	SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46057	SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46129	SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46201	SURRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46273	SURRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46908	SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44273	SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44343	SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47365	SURRY 2 - RELIEF FROM ASME SEC. XI		12/17/81
47115	SURRY 2 - EXEMPTION FROM APPENDIX J		12/29/81
41039	SURRY 2 - CHANGE FUEL ENRICHMENT	2	01/19/82
47080	SURRY 2 - QUALIFICATIONS; INSP, EXAM, TEST & AUDIT PERSONNEL		01/22/82
47340	SURRY 2 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS		02/02/82
48026	SURRY 2 - REVISE I-131 LIMIT		03/25/82
10841	SURRY 2 - HYDRAULIC SNUBBERS	3	04/28/82
ACTIVE ACTIONS			TARGET
47516	SURRY 2 - RELIEF FROM ASME SECTION XI		04/01/82
43116	SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	06/15/82
43114	SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A	1	07/01/82

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DATA AS OF - 04/30/82                  CONDENSED MANAGEMENT REPORT

                                       FACILITY: THREE MILE ISLAND 1

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA     LICENSED POWER: 2535 MWT     PROJECT MANAGER: R. JACOBS
DOCKET NUMBER:  050-00289                      DESIGN POWER:   0819 MWE     BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  GIL                            NSSS VENDOR:    B&W          LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   D. HAVERKAMP

TAC #   TAC DESCRIPTION                       MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
12601   THREE MILE ISLAND 1 - ANAL OF TURBINE DISC CRACKS                                     2         11/03/81
43921   THREE MILE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                               11/10/81
08086   THREE MILE IS 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                2         12/01/81
47026   TMI 1 - 60 DAY RESPONSE CONC. PRES. THER. SHOCK LTR 8/21/81                                     01/15/82
08708   THREE MILE ISLAND 1 - CONVERSION TO STANDARD TECH SPECS                               3         01/20/82
10384   THREE MILE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM    3         02/28/82
10565   THREE MILE ISLAND 1 - VITAL AREA ANALYSIS                                             1         03/01/82
47086   TMI-1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL                                       04/12/82

ACTIVE ACTIONS                                                                                          TARGET
47131   TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                   2
11286   THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS                                       3
42781   THREE MILE ISLAND 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06        3         09/20/81
47568   TMI-1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                             2         05/15/82
43262   THREE MILE ISLAND 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64) 3         06/30/82
42513   THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT  1      07/30/82
        (80-CLI-21)
46864   THREE MILE ISLAND PWR MSLB WITH CONTD FEEDWATER ADDITION                              2         07/30/82
47551   TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE                                            1         07/30/82
46638   THREE MILE ISLAND 1 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM  3        09/30/82
42710   THREE MILE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2   09/30/82
        RESPONSES
42127   THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                        2         09/30/82
11238   THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT                                  1         10/01/82
42919   THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11              2         10/01/82
47157   TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                2         11/01/82
43043   THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS  2       01/14/83
42602   THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)              1         04/30/83
43654   THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM         1         08/30/83

ANTICIPATED ACTIONS                                                                                     INITIATION
48386   TMI 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                                      05/13/82

TAC #   TAC DESCRIPTION                       TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
47329   THREE MILE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                        01/01/82
47257   THREE MILE IS. 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                  02/01/82
45671   THREE MILE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                  02/24/82

ACTIVE ACTIONS                                                                                          TARGET
47048   THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC                           1
48283   THREE MILE ISLAND 1 - NUREG-0737 I.C.1.3.A. ATOG
48284   THREE MILE ISLAND 1 - NUREG-0737 II.B.3.2 POST ACCIDENT SAMPLING
48285   THREE MILE ISLAND 1 - NUREG-0737 II.K.2.9 ICS FMEA
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 04/30/82

THREE MILE ISLAND 1

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48286	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.30 SBLOCA METHODS		
48287	THREE MILE ISLAND 1 - NUREG-0737 III.A.2.2 METEROLOGICAL DATA UPGRADE		
48208	THREE MILE IS. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
47049	THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY	1	05/12/82
47980	THREE MILE IS. 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44411	THREE MILE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
47641	THREE MILE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47712	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47783	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
48216	TMI-1, NUREG 0737, II.M.3.5, AUTO TRIP OF RCPS	1	01/31/83
45320	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
44710	THREE MILE ISLAND 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	09/30/83
44624	THREE MILE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF & SAFETY VALVE TESTING	1	10/31/83
45274	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/25/84
45987	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46058	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46130	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46274	THREE MILE ISLAND 1- III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42963	THREE MILE ISLAND 1 - NUREG 0578 CATEGORY A TECHNICAL SPECIFICATIONS	1	10/15/81
43377	TMI 1 - TSCR-98 REPLACING MCI-ED WITH GPUNC	1	12/01/81
42363	THREE MILE ISLAND 1 - BORON DILUTION ANALYSIS		02/01/82
47047	THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS		03/01/82
41016	THREE MILE ISLAND 1 - TEMPERATURE DETECTORS INSIDE CONTAINMENT	1	03/25/82
48046	THREE MILE ISLAND 1 - TSCR III VENTILATION SYSTEMS		04/02/82
43767	THREE MILE ISLAND 1 - TECH SPEC CHANGE REQUEST 100	1	04/28/82
ACTIVE ACTIONS			TARGET
48047	THREE MILE ISLAND 1 - PSYCHOLOGICAL STRESS		01/01/82
47484	TMI-1 STEAM GENERATOR TUBE LEAKS		07/15/82
43953	TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3		09/30/82
46929	TMI-1 APPENDIX J REVIEW		09/30/82
43768	THREE MILE ISLAND 1 - NUREG 0694 IG1	2	09/30/82
43056	THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94		09/30/82
47894	THREE MILE ISLAND 1 - TSCR 109-HYDROGEN RECOMBINER		10/01/82
48253	THREE MILE ISLAND 1 - APPENDIX R EXEMPTION REVIEW		10/01/82
43815	TMI-1 TSCR 99 ADMINISTRATIVE CHANGES		10/01/82
46949	TMI-1 CONTAINMENT SPRAY EFFECTIVENESS		10/01/82
47050	THREE MILE ISLAND 1 - IST REVIEW		05/01/83
46948	TMI-1 TSCR 104 SURVEILLANCE CAPSULES		

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DATA AS OF - 04/30/82             CONDENSED MANAGEMENT REPORT
                                  FACILITY: THREE MILE ISLAND 2

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA    LICENSED POWER: 2772 MWT    PROJECT MANAGER: D. BRINKMAN
DOCKET NUMBER:  050-00320                     DESIGN POWER:   0906 MWE    BRANCH CHIEF:    B. SNYDER
ARCH/ENGINEER:  B&R                           NSSS VENDOR:    B&W         LIC. ASSISTANT:  M. SERVICE
IE INSPECTOR:   R. CONTE

TAC #   TAC DESCRIPTION                       PLANT SPECIFIC                                 PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                           TARGET
05172   THREE MILE ISLAND 2 - UNIT INCIDENT                                                     1
05308   TMI-1 REOPENING PSYCHOLOGICAL STRESS ISSUE
05354   THREE MILE ISLAND 2 - PREPARATION OF PROGRAMMATIC DRAFT EIS ON TMI, UNIT 2 DECONTAMINATION &   1   06/01/80
        WASTE DISPOSAL
05399   THREE MILE ISLAND 2 - TERRESTRIAL IMPACT ASSESSMENT OF THE TMI-2 ACCIDENT                1          06/30/80
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE
DOCKET NUMBER: 050-00344
ARCH/ENGINEER: BECH
IE INSPECTOR: M. MALMROS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1130 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TRAMMELL
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47097	TROJAN - QUALIFICATION IF INSP., EXAMINATION, TESTING AND AUDIT PERSONNEL (GL81-01)		11/03/81
10555	TROJAN - GUARD TRAINING PLAN REVIEW	1	11/13/81
ACTIVE ACTIONS			TARGET
07716	TROJAN -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	
46735	TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER	1	03/01/82
07199	TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)	1	03/31/82
12279	TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN	3	05/31/82
42502	TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46865	TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
46639	TROJAN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
42594	TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42711	TROJAN - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	09/30/82
12369	TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM	1	09/30/82
11245	TROJAN - 10 CFR 50.55A(G)-INSERVICE TESTING(IST)	1	09/30/82
06596	TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS	1	09/30/82
47179	TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07721	TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW	1	12/30/82
10141	TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS	1	03/01/83
11298	TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	03/01/83
43155	TROJAN - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	1	07/29/83
47448	TROJAN - 3 LOOP OPERATION (N-1)	3	01/01/85
ANTICIPATED ACTIONS			INITIATION
48370	TROJAN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		05/13/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47258	TROJAN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47330	TROJAN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44132	TROJAN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/05/81
45105	TROJAN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/07/82
44061	TROJAN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/08/82
46486	TROJAN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/17/82
46417	TROJAN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/18/82
44963	TROJAN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/01/82
45034	TROJAN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/01/82
45385	TROJAN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/04/82
44696	TROJAN - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/08/82
44735	TROJAN - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/08/82
ACTIVE ACTIONS			TARGET
45175	TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45868	TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	

(CONTINUATION) TROJAN

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47792	BEAVER VALLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
47823	TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48209	TROJAN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44412	TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47981	TROJAN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44203	TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44553	TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44892	TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47642	TROJAN - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47713	TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47784	TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45672	TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45299	TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45416	TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46346	TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44625	TROJAN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45253	TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44482	TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
46059	TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46131	TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46203	TROJAN - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46275	TROJAN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE	1	09/30/84
46909	TROJAN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
43091	TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44274	TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44344	TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47108	TROJAN - FIRE PROTECTION ADMIN. CHGS OF 10/8/81 (LCA79)		11/24/81
47910	TROJAN - REMOVE PART-LENGTH CONTROL RODS FROM CORE LCA 82 DATED 2/10/82		03/03/82
48065	TROJAN - LCA84. DELETE ISOLATION TIME LIMIT FOR 6 CONTAINMENT SUMP ISOLATION VALVES		04/21/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
48306	TROJAN - LCA 85 QUATER-CORE FLX MAPS FOR AXIAL OFFSET CALIBRATION		
47909	TROJAN - REVISED PORV TESTING LCA 83 DATED 2/10/82		03/16/82
48002	TROJAN - ISI RELIEF REQUEST OF 2-5-82		05/01/82
43461	TROJAN - IMPLEMENT IAEA SAFEGUARDS	1	06/01/82
46552	TROJAN - TEST OF MOTOR-DRIVEN AFP		07/01/82
46686	TROJAN - MOUNT ST. HELENS MONITORING		09/30/82
47337	TROJAN - COAL TRANSSHIPMENT FACILITY		09/30/82
42996	TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)	3	03/01/83

ANTICIPATED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	INITIATION
48390	TROJAN - CONTAINMENT PURGE VALVES - T.S. CHANGES LCA 86 DATED 5/6/82		05/06/82
48372	TROJAN - FXY, F DELTA H, MTC CHANGES LCA 87 DATED 5-10-82		05/10/82

FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00250
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08255	TURKEY POINT 3 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	10/30/81
47084	TURKEY POINT 3 - QUAL INSP, EXAM, TEST & AUDIT PERSONNEL		11/02/81
08779	TURKEY POINT 3 - CONTAINMENT LEAK TESTING - APP J (GENERIC)	2	11/04/81
10340	TURKEY POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
03963	TURKEY POINT 3 - FILTER TECH SPECS	3	03/23/82
07437	TURKEY POINT 3 - BLOCKING SI SIGNAL DURING COOLDOWN	2	04/01/82
10394	TURKEY POINT 3 - VITAL AREA ANALYSIS	1	04/12/82
43913	TURKEY POINT UNIT 3 - STATION BLACKOUT PROCEDURES & TRAINING		04/26/82
12280	TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3	3	04/30/82
ACTIVE ACTIONS			TARGET
08088	TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08782	TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
43807	TURKEY POINT 3 - REQ FOR EXEMPTION TO 50.48 AND APP R TO PART 50	1	04/30/82
12964	TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/82
42103	TURKEY POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
10057	TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
42869	TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
08326	TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC	1	07/26/82
42470	TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08784	TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
42784	TURKEY POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	08/20/82
08127	TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
11293	TURKEY POINT 3 - 10 CFR 50.55A IST PUMP AND VALVE	1	09/30/82
42712	TURKEY POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46640	TURKEY POINT 3 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
46866	TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47154	TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42564	TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43156	TURKEY POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/29/83
43649	TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47259	TURKEY POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		10/20/81
47331	TURKEY PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		10/20/81
44133	TURKEY POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		10/27/81
44062	TURKEY POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
45106	TURKEY POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46418	TURKEY POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82
44822	TURKEY POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82
ACTIVE ACTIONS			TARGET

(CONTINUATION) TURKEY POINT 3

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45176	TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45869	TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47824	TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48210	TURKEY POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44893	TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44697	TURKEY POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44736	TURKEY POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46487	TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44413	TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42324	TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
47982	TURKEY POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44554	TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44204	TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
47643	TURKEY POINT 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47714	TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47785	TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45673	TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45300	TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/10/82
45386	TURKEY POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45417	TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46347	TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44483	TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44626	TURKEY POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45254	TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45988	TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46060	TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46132	TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46204	TURKEY POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46276	TURKEY POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46910	TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44275	TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44345	TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06541	TURKEY POINT 3 - POWER RANGE INSTRUMENT CHECK	2	12/07/81
43844	TURKEY POINT 3 - AFS TECH SPEC REVIEW		12/24/81
47424	TURKEY POINT 3 MODERATOR TEMPERATURE COEFF.		02/04/82
47485	TURKEY POINT 3 - REFUELING BORON CONCENTRATION		02/18/82
47451	TURKEY POINT 3 - REMOVA OF BIT TANK		03/02/82
47519	TURKEY POINT 3 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43826	TURKEY POINT 3 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82
43974	TURKEY POINT 3 - BASELOAD AND RADIAL BURN DOWN		03/17/82
47453	TURKEY POINT 3 STEAM GENERATOR INSERVICE INSPECTION		03/24/82
10902	TURKEY POINT 3 - PERIODIC TESTING OF DIESEL GENERATOR UNITS	1	04/05/82
43805	TURKEY POINT 3 - FIRE PROTECTION TECH. SPEC.		04/29/82
ACTIVE ACTIONS			TARGET
43849	TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING	1	

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

TURKEY POINT 3

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48318	TURKEY POINT 3 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED		
08793	TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
48304	TURKEY POINT 3 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE		04/22/82
48041	TURKEY POINT 3 - OFFSITE ORGANIZATION CHANGE		04/30/82
48249	TURKEY POINT 3 - EVALUATION OF CONTAMINATED EARTH II		05/15/82
08810	TURKEY POINT 3 - SINGLE FAILURE	1	06/30/82
ANTICIPATED ACTIONS			INITIATION
48345	TRUKEY POINT 3 - DEBRIS SCREENS		05/04/82
47846	TURKEY POINT 3 SAFEGUARD EXEMPTION		12/22/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00251
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08256	TURKEY POINT 4 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	10/30/81
47085	TURKEY POINT 4 - QUAL, INSP, EXAM, TEST & AUDIT PERSONNEL		11/02/81
08780	TURKEY POINT 4 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	11/04/81
47028	TURKEY PT. 4 - 60 DAY RESPONSE CONC. PRES THER SHOCK LTR 8/21/81		01/21/82
10341	TURKEY POINT 4 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08781	TURKEY POINT 4 - FILTER TECH SPECS	3	03/23/82
08792	TURKEY POINT 4 - BLOCKING SI SIGNAL DURING COOLDOWN	2	04/01/82
10395	TURKEY POINT 4 - VITAL AREA ANALYSIS	1	04/12/82
43914	TURKEY POINT UNIT 4 - STATION BLACKOUT PROCEDURES & TRAINING	2	04/26/82
12281	TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4	3	04/30/82
43808	TURKEY POINT 4 - REQUEST FOR EXEMPTION TO 50, 48 APP R TO PART 50	1	04/30/82
ACTIVE ACTIONS			TARGET
43850	TURKEY POINT 4 SAFETY SHUTDOWN	1	
08089	TURKEY PT 4 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08783	TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
10058	TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
12965	TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/82
42104	TURKEY POINT 4 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
42870	TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
08287	TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC	1	07/26/82
42471	TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47550	TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
08785	TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
42785	TURKEY POINT 4 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	08/20/82
08128	TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
42713	TURKEY POINT 4 - IE BULLETIN 79-27, LOSS ON NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11294	TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM	1	09/30/82
46641	TURKEY POINT 4 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
46867	TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47155	TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43157	TURKEY POINT 4 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	07/29/83
43650	TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47260	TURKEY POINT 4 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		10/20/81
47332	TURKEY PT 4 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		10/20/81
44134	TURKEY POINT 4 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		10/27/81
44063	TURKEY POINT 4 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
45107	TURKEY POINT 4 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46419	TURKEY POINT 4 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

TURKEY POINT 4

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47825	TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
45177	TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45870	TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47983	TURKEY POINT 4 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
48211	TURKEY POINT 4 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44894	TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44698	TURKEY POINT 4 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44737	TURKEY POINT 4 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46488	TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44414	TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42325	TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
44205	TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44555	TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
47644	TURKEY POINT 4 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47715	TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47786	TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45301	TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45674	TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45387	TURKEY POINT 4 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45418	TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46348	TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44484	TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44627	TURKEY POINT 4 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45255	TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45989	TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46061	TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46133	TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46205	TURKEY POINT 4 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46277	TURKEY POINT 4 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46911	TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44276	TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44346	TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
43959	TURKEY POINT 4 FEEDWATER NOZZLE CRACK ROI-80-26		11/24/81
08808	TURKEY POINT 4 - POWER RANGE INSTRUMENT CHECK	1	12/07/81
43845	TURKEY POINT A KFS TECH SPEC REVIEW.		12/24/81
47425	TURKEY POINT 4 MODERATOR TEMPERATURE COEFF		02/04/82
47486	TURKEY POINT 4 - REFUELING BORON CONCENTRATION		02/18/82
47452	TURKEY POINT 4 REMOVAL OF BIT TANK		03/02/82
47520	TURKEY POINT 4 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43827	TURKEY POINT 4 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82
43975	TURKEY POINT 4 - BASELOAD AND RADIAL BURN DOWN		03/17/82
47454	TURKEY POINT 4 STEAM GENERATOR INSERVICE INSPECTION		03/24/82
10903	TURKEY POINT 4 - PERIODIC TESTING OF DIESEL GENERATOR UNITS	1	04/15/82
43806	TURKEY POINT 4 - FIRE PROTECTION TECH. SPEC.		04/19/82
48222	TURKEY POINT 3 EMERGENCY T/S RE BORON INJECTION PUMPS		04/21/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

TURKEY POINT 4

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47847	TURKEY POINT 4 SAFEGUARD EXEMPTION		
48319	TURKEY POINT 4 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED		
08794	TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
48305	TURKEY POINT 4 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE		04/22/82
48250	TURKEY POINT 4 - EVALUATION OF CONTAMINATED EARTH II		05/15/82
48320	TURKEY POINT 4 - EXTENTION OF OPERATING INTEVAL TO TEN EQUIVALENT FULL POWER MONTHS		06/01/82
48042	TURKEY POINT 4 - OFFSITE ORGANIZATION CHLANGE		06/30/82
08812	TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)	1	06/30/82
ANTICIPATED ACTIONS			INITIATION
48346	TRUKEY POINT 4 - DEBRIS SCREENS		05/04/82

DATA AS OF - 04/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: VERMONT YANKEE 1

PLANT LOCATION:	5 MI S OF BRATTLEBORO, VT	LICENSED POWER: 1593 MWT	PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:	050-00271	DESIGN POWER: 0514 MWE	BRANCH CHIEF: D. VASSALLO
ARCH/ENGINEER:	EBASCO	NSSS VENDOR: GE	LIC. ASSISTANT: S. SHEPPARD
IE INSPECTOR:	W. RAYMOND		

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42786	VERMONT YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/15/82
10370	VERMONT YANKEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10437	VERMONT YANKEE - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
47132	VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	
43436	VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.	1	
42714	VERMONT YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	03/20/81
47395	VERMONT YANKEE, QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL	2	04/15/82
10433	VERMONT YANKEE - GUARD TRAINING PLAN REVIEW	1	05/30/82
12312	VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE	3	05/31/82
47576	VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN	1	06/01/82
13147	VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	06/30/82
11250	VERMONT YANKEE - INSERVICE TESTING (IST)	1	06/30/82
08324	VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC	1	07/26/82
42480	VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08816	VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	07/31/82
08820	VERMONT YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
10428	VERMONT YANKEE - MECHANICAL SNUBBERS	2	09/01/82
42229	VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	09/30/82
46642	VENMONT YANKEE - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
43776	VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION	1	11/30/82
10059	VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE	2	12/31/82
43724	VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42888	VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
46674	VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	04/30/83
07950	VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08129	VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/01/83
42582	VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83
08939	VERMONT YANKEE - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45798	VERMONT YANKEE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/16/81
45582	VERMONT YANKEE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	11/27/81
45898	VERMONT YANKEE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
47261	VERMONT YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	12/15/81
44135	VERMONT YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/15/81
47333	VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	12/15/81
44966	VERMONT YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/21/81
45037	VERMONT YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/21/81
44064	VERMONT YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	3	01/15/82
45108	VERMONT YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	02/02/82

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DATA AS OF - 04/30/82                      C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                                VERMONT YANKEE 1

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                                      COMPLETE
46489   VERMONT YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                   02/24/82
46420   VERMONT YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                03/16/82
45388   VERMONT YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                        1            03/30/82
44277   VERMONT YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                             1            04/29/82

ACTIVE ACTIONS                                                                                                           TARGET
45178   VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                         1
44895   VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                             1
45871   VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                1
47984   VERMONT YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
48212   VERMONT YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                     1
47645   VERMONT YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                              1            05/14/82
47716   VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                              1            05/14/82
47787   VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                 1            05/14/82
45750   VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                        1            06/01/82
45774   VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                            1            06/30/82
44824   VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                               1            06/30/82
44206   VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                               1            08/20/82
44556   VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                    1            08/20/82
44415   VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                              1            08/31/82
45554   VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                1            09/30/82
45675   VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                             1            12/01/82
47861   VERMONT YANKEE - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                                   1            12/31/82
46732   VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                1            01/01/83
45606   VERMONT YANKEE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                       1            03/11/83
46349   VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                    1            06/01/83
45922   VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                        1            06/30/83
44485   VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                            1            09/30/83
48274   VERMONT YANKEE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES                          09/30/83
44628   VERMONT YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                 1            10/31/83
44347   VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                          1            11/30/83
45702   VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                            1            06/30/84
45990   VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                       1            09/30/84
46062   VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                     1            09/30/84
46134   VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                  1            09/30/84
46206   VERMONT YANKEE 1 - III.A.2 NUCLEAR DATA LINK DATA                                                     1            09/30/84
46278   VERMONT YANKEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                      1            09/30/84
TAC #   TAC DESCRIPTION                                   PLANT SPECIFIC                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
43993   VERMONT YANKEE - STA ON FIRE BRIGADE                                                                               11/01/81
46580   VERMONT YANKEE FIRE PROTECT TECH SPECS                                                                1            11/01/81
08531   VERMONT YANKEE - FASTER SCRAM TIMES                                                                   2            11/27/81
46961   VERMONT YANKEE CYCLE 9 RELOAD                                                                                      11/27/81

ACTIVE ACTIONS                                                                                                           TARGET
43078   VERMONT YANKEE - CURRENT EVENTS                                                                       1
43437   VERMONT YANKEE - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)                           1
42006   VERMONT YANKEE - DIESEL GENERATOR RELIABILITY                                                         1
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

VERMONT YANKEE 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48089	VERMONT YANKEE - PRIMARY CONTAINMENT ATMOSPHERIC MONITORING		
11504	VERMONT YANKEE - APPENDIX B TECH SPECS	3	09/30/82
47994	VERMONT YANKEE - REVIEW OF YAEC 1239 - TRANSIENT CORE PHYSICS METHODS	1	10/01/82
43308	VERMONT YANKEE - RELOAD ANALYSIS METHODS	1	10/01/82

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                                              FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS  LICENSED POWER: 0600 MWT          PROJECT MANAGER: R. CARUSO
DOCKET NUMBER:  050-00029                     DESIGN POWER:    0175 MWE         BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&W                           NSSS VENDOR:     WEST             LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. FOLEY

TAC #   TAC DESCRIPTION                                MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
10585   YANKEE ROWE - GUARD TRAINING PLAN REVIEW                                                      1        11/01/81
10151   YANKEE ROWE - TECH SPECS SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                    2        01/01/82
08302   YANKEE ROWE - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                   3        01/01/82
42787   YANKEE ROWE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                        3        02/19/82
10352   YANKEE ROWE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM                       3        02/28/82
10586   YANKEE ROWE - VITAL AREA ANALYSIS                                                             1        04/29/82

ACTIVE ACTIONS                                                                                                 TARGET
10147   YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                       2
43626   YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW                                       1
08091   YANKEE ROWE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                       2
47569   YANKEE ROWE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                               2        04/15/82
11230   YANKEE ROWE - INSERVICE TESTING (IST)                                                         1        04/30/82
43947   YANKEE-ROWE - STATION BLACKOUT PROCEDURES & TRAINING                                          2        04/30/82
42526   YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1        07/30/82
46868   YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                    2        07/30/82
42917   YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2        07/31/82
08591   YANKEE ROWE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                     2        07/31/82
07259   YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A                              1        09/20/82
42715   YANKEE ROWE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.       2        09/30/82
        RESPONSES
08257   YANKEE ROWE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                       2        09/31/82
08104   YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3        11/01/82
47145   YANKEE ROWE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                  -             2        11/01/82
10060   YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                       2        12/31/82
42616   YANKEE ROWE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                              1        01/30/83
43158   YANKEE ROWE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                           2        07/29/83
43672   YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                         1        08/30/83

ANTICIPATED ACTIONS                                                                                            INITIATION
48387   YANKEE ROWE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                                       05/13/82

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
47262   YANKEE ROWE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                              11/16/81
47334   YANKEE ROWE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                    11/16/81
44136   YANKEE ROWE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                      11/16/81
44065   YANKEE ROWE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                            01/13/82
44655   YANKEE ROWE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                               02/19/82
46421   YANKEE ROWE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                       02/22/82
44967   YANKEE ROWE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                   02/26/82
45038   YANKEE ROWE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                        02/26/82

ACTIVE ACTIONS                                                                                                 TARGET
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        (CONTINUATION)                            YANKEE-ROWE 1

TAC #   TAC DESCRIPTION                                 IMI ACTIONS                                             PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                          TARGET
45179   YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                                 1
45872   YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                        1
47985   YANKEE ROWE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
48213   YANKEE ROWE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                             1
47826   YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                        1
46490   YANKEE ROWE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                              1          04/05/82
45109   YANKEE ROWE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                          1          04/30/82
44416   YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                      1          05/31/82
44825   YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                       1          06/30/82
44896   YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                     1          07/30/82
44699   YANKEE ROWE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                                      1          09/16/82
44738   YANKEE ROWE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                                      1          09/16/82
44557   YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                            1          09/24/82
44207   YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                       1          09/24/82
47646   YANKEE ROWE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                                      1          11/15/82
47717   YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                      1          11/15/82
47788   YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                         1          11/15/82
45676   YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                     1          12/01/82
45389   YANKEE ROWE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                1          12/31/82
45991   YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                               1          01/01/83
45419   YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                                       1          01/31/83
45302   YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                                 1          02/01/83
46350   YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                            1          06/01/83
44486   YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                    1          09/30/83
44629   YANKEE ROWE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                         1          10/31/83
45256   YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                     1          02/01/84
46063   YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                             1          09/30/84
46135   YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                          1          09/30/84
46207   YANKEE-ROWE 1 - III.A.2 NUCLEAR DATA LINK DATA                                                             1          09/30/84
46279   YANKEE-ROWE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                              1          09/30/84
46912   YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT                                                         1          09/30/84
44278   YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                                     1          11/30/84
44348   YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                                  1          11/30/84

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                                           PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                            COMPLETE
46544   YANKEE-ROWE: T.S. CHANGES - CHANGE 139, SUPPLEMENT 4                                                                  12/17/81
46942   YANKEE ROWE - SNUBBER SURVEILLANCE T.S.                                                                               01/29/82
47904   YANKEE: IN CORE DETECTOR OPERABILITY                                                                                  03/05/82

ACTIVE ACTIONS                                                                                                                TARGET
47845   YANKEE: EXEMPTION FROM 10CFR73                                                                                        04/01/82
43256   YANKEE ROWE - LOCA MODEL CHANGES                                                                           1          01/01/83
11539   YANKEE ROWE - SPENT FUEL POOL EXPANSION                                                                    1          04/01/84
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FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL	LICENSED POWER: 3250 MWT	PROJECT MANAGER: D. WIGGINTON
DOCKET NUMBER: 050-00295	DESIGN POWER: 1040 MWE	BRANCH CHIEF: S. VARGA
ARCH/ENGINEER: S&L	NSSS VENDOR: WEST	LIC. ASSISTANT: C. PARRISH
IE INSPECTOR: J. KOHLER		

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43899	ZION UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING	1	12/15/81
10745	ZION 1 - VITAL AREA ANALYSIS	1	04/13/82
ACTIVE ACTIONS			TARGET
11071	ZION 1 - FIRE PROTECTION SUPPLEMENT #2	1	
08092	ZION 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08872	ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	
12282	ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1	3	05/31/82
11228	ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
08864	ZION 1 - MECHANICAL SNUBBERS	2	06/05/82
42472	ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/82
10061	ZION 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	07/31/82
11225	ZION 1 - INSERVICE TESTING (IST)	1	09/30/82
42716	ZION 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46643	ZION 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	09/30/82
08130	ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
46869	ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
42871	ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
47187	ZION 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42566	ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/83
43637	ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
43159	ZION 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	10/19/83
06431	ZION 1 - N-1 LOOP OPERATION	3	01/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45110	ZION 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44066	ZION 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/11/82
44137	ZION 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/12/82
47263	ZION 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/12/82
47335	ZION 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/12/82
46422	ZION 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/19/82
44208	ZION 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/02/82
ACTIVE ACTIONS			TARGET
45180	ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45873	ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47827	ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
47986	ZION 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
48214	ZION 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
46555	ZION 1 - NUREG-0737, III.D.3.4, CONTROL ROOM HABITABILITY	1	05/12/82
46556	ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL	1	06/15/82
44558	ZION 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44897	ZION 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44417	ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
47647	ZION 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47718	ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47789	ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45303	ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45677	ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45390	ZION 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45420	ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46351	ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44487	ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44630	ZION 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45257	ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
45992	ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46064	ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46136	ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46208	ZION 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46280	ZION 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46913	ZION 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44279	ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44349	ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46593	ZION 1 - 23 FEET OF WATER	1	10/30/81
08048	ZION 1 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/31
47449	ZION 1 - SERVICE WATER MAINTENANCE		12/31/81
47898	ZION 1 - STEAM GENERATOR 1B LEAKAGE		03/10/82
47899	ZION 1 - LOW RAD WASTE FACILITY GUIDANCE		03/16/82
ACTIVE ACTIONS			TARGET
48093	ZION 1 - GAS DECAY TANK HOLDUP/RELEASE		
48095	ZION 1 - OPERATION WITH ROD URGENT FAILURE ALARM		
48097	ZION 1 - INSTRUMENT TESTING W/O BISTABLES TRIPPED		
48099	ZION 1 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGURADS LOGIC TESTING		
48101	ZION 1 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPMENT FAILS		
48103	ZION 1 - BORATION FLOW PATHS HEAT TRACING		
48105	ZION - INCREASED ALLOWABLE ILRT LEAKAGE		
48107	ZION 1 0 SHIFT CONTROL ROOM ENGINEER (STA) LONG TERM REQUIREMENS		
13084	ZION 1 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	04/15/82
48043	ZION-1 STEAM GENERATOR REPAIR AND LOOSE PART RECOVERY		06/01/82
48091	ZION 1 - LICENSE REVISION FOR CALIBRATION SOURCES		06/01/82
42838	ZION 1 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	06/15/82
42306	ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/82
11986	ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	09/15/82
13144	ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)	1	10/15/82
41044	ZION 1 - RESIDUAL RISKS	1	10/15/82
42146	ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	10/15/82
42836	ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	10/15/82
13021	ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83

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                                      FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL      LICENSED POWER: 3250 MWT        PROJECT MANAGER: D. WIGGINTON
DOCKET NUMBER:  050-00304                    DESIGN POWER:     1040 MWE      BRANCH CHIEF:     S. VARGA
ARCH/ENGINEER:  S&L                          NSSS VENDOR:      WEST          LIC. ASSISTANT:   C. PARRISH
IE INSPECTOR:   J. KOHLER

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
43900   ZION UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                          1       12/15/81
10744   ZION 2 - VITAL AREA ANALYSIS                                                                  1       04/13/82

ACTIVE ACTIONS                                                                                                 TARGET
11072   ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2                                                    1
08873   ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                            2
08093   ZION 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                              2
12283   ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2                                         3       05/31/82
11229   ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS                                                3       06/05/82
08865   ZION 2 - MECHANICAL SNUBBERS                                                                  2       06/05/82
42473   ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1       07/30/82
10062   ZION 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                            2       07/31/82
11226   ZION 2 - INSERVICE TESTING (IST)                                                              1       09/30/82
42717   ZION 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2       09/30/82
46644   ZION 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                3       09/30/82
46870   ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                           2       10/30/82
08131   ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                           3       10/30/82
42872   ZION 2 - MASONRY WALL DESIGN, RESPONSE TO IE BULLETIN 80-11                                   2       10/31/82
47188   ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                       2       11/01/82
42567   ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                   1       02/01/83
43638   ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                              1       08/30/83
43160   ZION 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                2       10/19/83
08844   ZION 2 - N-1 LOOP OPERATION                                                                   3       01/01/84

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
45111   ZION 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                          01/08/82
44067   ZION 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                01/11/82
44138   ZION 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                          01/12/82
47264   ZION 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  01/12/82
47336   ZION 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        01/12/82
46423   ZION 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                   1       02/19/82
44209   ZION 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                       03/02/82

ACTIVE ACTIONS                                                                                                 TARGET
45181   ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                         1
45874   ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                1
47828   ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                1
47987   ZION 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
48215   ZION 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                     1
46557   ZION 2 - NUREG-0737,III.D.3.4 CONTROL ROOM HABITABILITY                                       1       05/12/82
46558   ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL                                                1       06/15/82
44559   ZION 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                    1       06/25/82
44898   ZION 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                             1       07/30/82
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          (CONTINUATION)                               ZION 2

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                                    PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                                 TARGET
44418   ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                                 1          09/30/82
47648   ZION 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                                                 1          11/15/82
47719   ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                                 1          11/15/82
47790   ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                                    1          11/15/82
45304   ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                                            1          11/30/82
45678   ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                                1          12/01/82
45391   ZION 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                           1          12/31/82
45421   ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                                                  1          01/31/83
46352   ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                                       1          06/01/83
44488   ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                               1          09/30/83
44631   ZION 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                                    1          10/31/83
45258   ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                                1          11/30/83
45993   ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                                          1          09/30/84
46065   ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                                        1          09/30/84
46137   ZION 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                                     1          09/30/84
46209   ZION 2 - III.A.2 NUCLEAR DATA LINK DATA                                                                          1          09/30/84
46281   ZION 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                                                 1          09/30/84
46914   ZION 2 - II K2.13 THERMAL MECHANICAL REPORT                                                                      1          09/30/84
44280   ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                                                1          11/30/84
44350   ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                                             1          11/30/84

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                                  COMPLETE
46594   ZION 2 - 23 FEET OF WATER                                                                                        1          10/30/81
08861   ZION 2 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION                          1          11/05/81
47450   ZION 2 - SERVICE WATER MAINTENANCE                                                                                          12/31/81
47900   ZION 2 - LOW RAD WASTE FACILITY GUIDANCE                                                                                    03/16/82

ACTIVE ACTIONS                                                                                                                      TARGET
48094   ZION 2 - GAS DECAY TANK HOLDUP/RELEASE
48096   ZION 2 - OPERATION WITH ROD URGENT FAILURE ALARM
48098   ZION 2 - INSTRUMENT TESTING W/O BISTABLES TRIPPED
48100   ZION 2 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGUARDS LOGIC TESTING
48102   ZION 2 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPENT FAILS
48104   ZION 2 - BORATION FLOW PATHS HEAT TRACING
48106   ZION 1 - INCREASED ALLOWABLE ILRT LEAKAGE
48108   ZION 2 - SHIFT CONTROL ROOM ENGINEER(STA) LONG TERM REQUIREMENTS
13085   ZION 2 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)                                                     1          04/15/82
48092   ZION 2 - LICENSE REVISION FOR CALIBRATION SOURCES                                                                           05/01/82
42839   ZION 2 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)                  1          06/15/82
42307   ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)                                       1          09/01/82
11987   ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978                                                       3          09/15/82
41045   ZION 2 - RESIDUAL RISKS                                                                                          1          10/15/82
42147   ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)                                             1          10/15/82
42837   ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)                                                  1          10/15/82
13022   ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)                                           1          09/01/83
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DATA AS OF - 04/30/82

CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
ARKANSAS 1	36	68	0
ARKANSAS 2	23	59	1
BEAVER VALLEY 1	30	54	0
BIG ROCK POINT 1	26	46	0
BROWNS FERRY 1	26	75	0
BROWNS FERRY 2	25	74	0
BROWNS FERRY 3	28	72	0
BRUNSWICK 1	22	64	1
BRUNSWICK 2	19	68	0
CALVERT CLIFFS 1	39	55	0
CALVERT CLIFFS 2	35	50	0
COOK 1	15	57	0
COOK 2	16	63	0
COOPER STATION	26	53	2
CRYSTAL RIVER 3	36	60	1
DAVIS-BESSE 1	28	75	1
DRESDEN 1	15	50	0
DRESDEN 2	28	57	0
DRESDEN 3	26	61	1
DUANE ARNOLD	23	62	1
FARLEY 1	35	37	0
FARLEY 2	13	39	0
FITZPATRICK	14	73	0
FORT CALHOUN 1	19	50	0
FORT ST VRAIN	27	40	0
GINNA	19	53	0
HADDAM NECK	27	57	0
HATCH 1	27	66	0
HATCH 2	26	64	0
HUMBOLDT BAY	0	1	0
INDIAN POINT 2	13	61	1
INDIAN POINT 3	25	59	1
KEWAUNEE	31	59	2
LA CROSSE	29	50	0
MAINE YANKEE	23	66	0
MCGUIRE 1	5	19	0
MILLSTONE 1	21	57	0
MILLSTONE 2	22	59	2
MONTICELLO	13	63	0
NINE MILE POINT 1	10	65	0
NORTH ANNA 1	23	41	1
NORTH ANNA 2	29	51	2
OCONEE 1	34	51	0
OCONEE 2	33	50	0
OCONEE 3	31	52	1
OYSTER CREEK 1	19	66	0
PALISADES	20	69	0
PEACH BOTTOM 2	20	69	1
PEACH BOTTOM 3	21	65	0
PILGRIM 1	28	63	1

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DATA AS OF - 04/30/82          CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY                    COMPLETE      ACTIVE        ANTICIPATED
POINT BEACH 1                   15           60             0
POINT BEACH 2                   15           62             0
PRAIRIE ISLAND 1                28           50             0
PRAIRIE ISLAND 2                24           50             0
QUAD CITIES 1                   15           62             1
QUAD CITIES 2                   14           62             1
RANCHO SECO 1                   25           69             1
ROBINSON 2                      22           65             0
SALEM 1                         26           48             1
SALEM 2                         15           47             2
SAN ONOFRE 1                    29           67             1
SAN ONOFRE 2                     0            3             0
SEQUOYAH 1                       2           29             0
SEQUOYAH 2                       1            4             0
ST LUCIE 1                      32           58             0
SURRY 1                         23           56             0
SURRY 2                         22           55             0
THREE MILE ISLAND 1             18           51             1
THREE MILE ISLAND 2              0            4             0
TROJAN                          17           54             3
TURKEY POINT 3                  27           59             2
TURKEY POINT 4                  30           60             1
VERMONT YANKEE 1                21           63             0
YANKEE-ROWE 1                   17           55             1
ZION 1                          14           67             0
ZION 2                          13           65             0

                  TOTAL      1,644        4,168            35
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Section 4

Multiplant Action Descriptions for Active Issues

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests is being reviewed by a contractor (SAI). After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant specific basis with a schedule keyed to inspection program update requirements.

Actions Requred to Complete the MPA:

Thirty-nine facilities remain to be reviewed in FY-82 in accordance with the attached schedule. Thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 1/25/82

Multi-Plant Action No. A-02

No. of Plants: 73

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79. Submittals have been received from all licensees except Kewaunee.

Current Status:

Action completed on 4 plants (Farley 2, Sequoyah, McGuire and TMI-1). Site visits are being conducted to discuss RETs implementation. No TERs or SERs have been received, from either FRC or EG&G both of whom have been contacted for these reviews

Action(s) Required to Complete the Licensing Action:

1. Contractor and NRR visits to each site to discuss RETs implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.
3. DL issue license amendment.

Status Updated: 4/16/82

Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Lead Project Manager: W. Paulson

Priority: 1

Technical Review Branch(es): CSB

Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design of construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

Franklin Research Center is under contract for performing the review of the 47 remaining plants in this program. All (46) TERs have been received from Franklin Research Institute. No TER is exepcted for Dresden 1 which is on hold. Thirty-three SERs have been forwarded to DL by CSB; three of these need further work. Eighteen licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on 12 SERs in preparation for issuance. CSB needs to complete 10 SERs plus rework 3 SERs.

Status Updated: March 31, 1982

Multiplant Action Number A-10

Title Contingency Planning

Lead Project Manager E. McPeek

Priority High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

   a. 10 CFR Part 73, Appendix C
   b. Regulatory Guide 5.44
   c. Review Guideline 24

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (4) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/16/82

Multiplant Action Number: A-11

Title: Guard Training PLans

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

   a. 10 CFR Part 73, Appendix B
   b. NUREG-0674
   c. NUREG-0219
   d. NUREG-0576

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Actions Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and ten (10) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued.
2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/16/82

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by ORPMs, MEB and a contractor (EG&G). After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant specific basis with a schedule keyed to testing program update requirements.

Actions Required to Complete the MPA:

Sixty-four facilities remain to be reviewed in FY-82 in accordance with the attached schedule. For the reviews being conducted by MTEB or the contractor, thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 1/25/82

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number A-15

Title Quality Assurance Request Regarding Diesel Generator Fuel Oil

Lead Project Manager G. S. Vissing

Priority Low (3)

Technical Review Branch(es) PM ORB#4

Statement of Problem:
Consumable items where quality is necessary for functional performance of safety related components should also be classified as safety related and thus subject to applicable provisions of Appendix B to 10 CFR 50. DG fuel oil should therefore, be on the Q list or included in the QA program.

Background:
At ANO-1 IE found that DG fuel oil was not on their Q list or in their QA program. On investigation, we found this to be the case in other plants as well. Therefore, in January 1980, we requested all licensees to check their QA programs with respect to DG fuel oil and to include DG fuel oil in their QA programs or provide justification for not doing so.

Current Status:
Issue is complete for all affected plants.

Actions Required to Complete the MPA:
None

Status Updated 4/15/82

Multi-Plant Action No. A-16

Title: Qualification of Inspection, Examination, Testing and Audit Personnel

Lead Project Manager: Dave H. Jaffe

Priority; I

Technical Review Branch: QAB

Statement of Problem:

Guidance for the qualification requirements for inspection, examination, testing, and audit personnel has been incorporated in Regulatory Guides 1.58, Revision 1, and 1.146. This guidance should be implemented in a uniform manner by all power reactor licensees.

Background:

On May 4, 1981 Generic Letter 81-01 was sent to power reactor licensees and CP holders to request commitments to comply with certain regulatory positions presented in the subject Regulatory Guides.

Current Status:

All ooperating reactor licensees have responded to Generic Letter 81-01 and these responses are under review in QAB against the criteria of Regulatory Guide 1. 146 and Positions C.5, 6, 7, 8, and 10 of Regulatory Guide 1.58, Revision 1. As of April 8, 1982, MPA-A-16 has been resolved for 49 of the 72 scheduled facility reviews.

Action(s) Required to Complete the Licensing Action:

A close out letter is to be sent to licensees who provided an acceptable commitment to Regulatory Guides 1.58, Revision 1, and 1.146. As of April 8, 1982 letters have been sent closing out 42 of the 72 scheduled reviews.

Status Updated April 15, 1982

Multiplant Action No: B-01

Title: Diesel Generator Lockout

Lead Project Manager: T. Wambach

Priority:

Technical Review Branch(es): ORAB

Problem:

Some failures-to-start of diesel generators have been attributed to diesel generator lock-out involving critical timing of control circuit relay operation or reset following manual shutdown of the diesel. IE has transferred responsibility to Licensing to determine whether similar circuitry problems exist at other facilities and what corrective measures should be implemented.

Background:

By memo dated 1/26/77, DOT has requested that a survey be made of all operating plants to determine whether lockout or diesel generator operability is specifically annunciated in the control room for each diesel generator. A letter was sent to all operating reactors in March 1977. Review of responses has been completed.

Current Status:

Of the 63 units, 59 have been completed. NRC technical position has been documented to DL by ORAB.

Action(s) Required to Complete the Licensing Action:

Forward position to licensees of 4 remaining units. Obtain licensee commitment to meet position and write final letter closing out.

Status Updated: January 26, 1982

Multiplant Action Number B-03

Title PWR Moderator Dilution

Lead Project Manager Chris Nelson

Priority Low

Technical Review Branch(es) ORB #3

Statement of Problem:

All PWR licensees are to review potential for moderator dilution and verify that FSAR Moderator Dilution Event is most Limiting.

Background:

NaOH was inadvertently injected into the RCS at Crystal River Unit 3 via the DHR system during surveillance cycling of the NaOH tank's isolation valves. This was a previously unanalyzed source of moderator dilutor.

Current Status:

- PWR license es are required to analyze RCS moderator dilution by the contents of the spray additive system or show that this is not a source of moderator dilution.
- PWR licensees are to verify that FSAR moderator dilution event is most limiting.
- Franklin Research Center performing review under NRC contract NRC-03-81-130.

Actions Required to complete the MPA:

- Salem 1 is the only plant left to be reviewed
- FRC Draft TER returned with comments April 6, 1982

Status Updated:

April 15, 1982

Multi-Plant Action No. B-04

No. of Plants: 37

Title: Reactor Vessel Overpressure Protection

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. W. DeAgazio

Lead Technical Review Branch RSB*

Other Review Branches:

Problem:
Prevent overpressurizing the reactor vessel when at low temperature. Applicable to PWRs only.

Background:
A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

Current Status:
All plants implemented their system with preliminary NRC approval followed by post implementation review of (a) electrical aspects; (b) reactor system aspects; (c) Technical Specifications. Twelve plants remain for which licensing action is required. SERs are available for three of the plants with only PM processing required. The remaining nine plants are being reviewed by contract with EG&G for reactor system aspects through RSB. Previous contracts through ORAB have generated TERs for electrical aspects.

Actions Required to Complete the MPA:

Complete SERs for the nine plants. Review Tech Specs by PM and lead PM. Issue Tech Specs and SERs for remaining plants.

Status Updated: 4/16/82

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*ORPMs responsible for integrating existing electrical, instrument and control TER with RSB's review.

Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1

Lead Project Manager: Dick Clark

Priority: High

Technical Review Branches: ORAB, MTEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundry (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operating licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. Initial responses were received from all but one licensee and from all near-term applicants for operating licenses.

Multiplant Action Number - B-05 (USI A-42) cont'd

Actions Required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. Since MTEB could not begin the reviews this fiscal year, the proposed action is to have the reviews performed by INEL/EG&G. A revised statement of work, including MPA B-05, was mailed to the contractor on March 8, 1982. INEL has submitted a revised 189 for DL approval. If approved, INEL anticipates the reviews could be initiated by May 15, 1982. A total of 23 reviews need to be completed for operating reactors, all of which are scheduled for completion in FY 83.

Status Updated: April 16, 1982

Multi-Plant Action No. B-17

No. of Plants: 60

Title: Tech Spec Surveillance for Hydraulic Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem: Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:
1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize hydraulic snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-17 actions.
3) A total of 24 actions have been completed to date:

Actions Required to Complete the MPA:
1) 21 actions have been completed to date for FY82.
2) 4 additional actions required to meet FY82 schedule.

Status Updated: 4/16/82

Multi-Plant Action No. B-22

No. of Plants: 66

Title: Tech Spec Surveillance for Mechanical Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem:

OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize mechanical snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-22 actions.
3) A total of 34 Actions have been completed to date.

Actions Required to Complete the MPA:

1) 17 actions have been completed to date for FY82.
2) 8 additional actions required to meet FY82 schedule.

Status Updated: 4/16/82

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Lead Project Manager: R Dudley

Priority:

Technical Review Branch(es): Power Systems Branch

Statement of the Problem:

Potential exists for supplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers received control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contractors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contractors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contractor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont'd)

On July 21, 1976, NNECo reported that the earlier corrective action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-1982. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

69 - operating plants covered by B-23
54 - SERs completed (7 of which have open items)
44 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 22 remaining SERs. Complete the 25 remaining licensing actions.

Status Updated: April 1, 1982.

Multi-Plant Action No B-24*
*B-20 integrated into B-24 on 8/25/80

No. of Plants: 66

Title: Venting and Purging Containment While at Full Power and Effect of LOCA

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: S. Varga

Lead Engineer: E. Reeves

Lead Technical Review Branch: CSB/DSI

Other Review Branches: EQB/DE, ORAB/DL & AEB/DSI

Problem:

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

Background:

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) was developed and is included in the guidance being provided to licensees as specific plant reviews progress.

Current Status:

1. All licensees have responded to the November 1979 request for information. Reviews of licensee submittals are still underway although TMI-2 and the April 1980 reorganization of NRR caused delays. All licensee's responses to the October 1979 Interim Position have been reviewed and found acceptable as an interim measure. IE is monitoring licensees for continued compliance with these interim commitments.

2. The Lead Project Manager has issued guidance in memoranda dated August 25, 1980 and March 24, 1981 to all OL OR Branch Chiefs and Project Managers and to the Technical Review Team. The August 25, 1980 memorandum identified the new TACS, the reviewers and assignments to assure continuation of reviews during the NRR reorganization period after April 1980. Later status and guidance is described in item 4 below.

3. Contracts are managed by the Technical Review Team as follows:

   a. Electrical Reviews are managed by ORAB/DL with contracts to EG&G, Inc., Idaho and LLNL San Ramon, and FRC, Philadelphia. SEP reviews are managed by SEP with contract to EG&G Idaho.

   b. Valve operability reviews are managed by EQB/DE with contract to BNL.

   c. CSB 6-4 Review requirements are managed by CSB/DSI with contract to LLNL.

   d. Radiological Impact Reviews are managed by AEB/DSI with contract to EXXON Nuclear Idaho Company, Inc.

4. As of June 8, 1981, a sample letter prepared by ORB #1 (concurred in by CSB/DSI) was prepared for issuance to each licensee with the next NRC action letter (either Q's or SER). The sample letter (provided in Lead PM Memorandum dated June 19, 1981 to all Project Managers) contains the NRC position clarifications and sample Technical Specifications to close out the long-term reviews. The overall B-24 review will complete TMI Item II.E.4.2, except for II.E.4.2.5 Containment Pressure Setpoint. However, CSB/DSI will provide SER's for II.E.4.2.6 and II.E.4.2.7 or will concur in SER's developed by Project Managers

Actions Required to Complete B-24 and B-20 Licensing Actions:

1. Project Managers should issue the update status of NRC reviews as soon as possible to each licensee using the sample letter (4 above). This is important to get the issue clearly understood by each PM and each licensee and to get the action completed. Lead PM records show that sixteen (16) plants have not been sent the status letter per the June 19, 1981 instructions. This letter should contain the staff guidance and any existing staff SER's received to date.

2. CSB, EQB, AEB and ORAB should complete any remaining plant specific SER's and provide to Project Manager. Technical reviewers should also provide a status report to the Lead PM on TER's and SER's on a monthly basis.

3. Project Managers should review the licensee Technical Specification submittals and issue license amendments as required. Consult with Lead PM if problems occur.

4. TMI Item II.E.4.2.5 reviews by CSB have been completed. SER's have been issued to licensees except for Crystal River 3 and Palisades. Project Managers should complete this action.

Status Update: 4/15/82

Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking

Lead Project Manager: P. W. O'Connor

Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Ten plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Eleven plants are being reviewed to resolve deviations from NUREG-0619 guidance. Additional information and/or commitments are required from these plants to permit the staff to issue a confirmatory action letter or a show cause order to require compliance with staff requirements.

Actions Required to Complete the MPA:

Complete the review of the deviations on the eleven remaining plants. Obtain commitments to follow NUREG-0619 guidance or issue orders requiring compliance if necessary.

Status Updated: January 26, 1982

Multi-Plant Action No. B-31
No. of Plants: 3
Title: Long Shaft LHSI and Outside Recirc Pump Degradation
Priority: Low
Cognizant Assistant Director: T. M. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Neighbors
Lead Technical Review Branch: EQB
Other Review Branches: ____________

Problem:

Upgrade pumps at plants which have long shaft pumps. There were five plants in this category.

Background:

Excessive degradation occurred to bearings and shaft after short periods of operation of these pumps. Problems originally occurred at North Anna.

Current Status:

Complete.

Action(s) Required to Complete the Licensing Action:

None.

Status Updated: 4/6/82

Multi-Plant Action No. B-32

No. of Plants: 5

Title: Blocked SI Signal During Cooldown

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch ORAB (contractor)

Other Review Branches:

Problem:

NRR/DOL was requested by IE to determine the acceptability of blocking the steam line differential pressure safety injection signal during cooldown simultaneously with the blocking of the coincident pressurizer low level and low pressure signal. All PWR's should be reviewed for the same problem.

Background:

During an inspection at H. B. Robinson 2, it was found that during cooldown the licensee blocks the safety injection initiation signal from the high differential pressure between steam lines and the steam line header. This block is hard-wired into the same switch that is used to block the pressurizer low pressure and low level safety injection signal when primary pressure is below 2000 psig. The technical specifications (Table 3.5-3) allow blocking the pressurizer signals but do not address the blocking of the steam line high differential pressure signal.

We have also determined that Surry 1 and 2 and Turkey Point 3 and 4 have the same instrument and signal blocking arrangement and technical specification requirements as H. B. Robinson 2.

Current Status:

Robinson 2 submitted an amendment request and the amendment has been issued. A contractor report has been transmitted to the lead PM.

Actions Required to Complete the MPA:

The contractor report indicated that there are a total of 18 facilities that appear to have the same arrangement (10 sites). The lead PM is working out a plan of action to take. New TACs will be issued.

Status Updated: 4/16/82

Multiplant Action Number B-36

Title RTD Response Time

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

To accurately determine the response time for RTD used in the RPS.

Background:

With the adaptation of the STS definition of RPS response time requirements for primary sensors, the RTD portion of the response time became a difficult value to obtain. If the RTD is removed from its well in the RCS piping, how do you account for the well effect in finding the response time? New methodologies are now available to measure RTD response times directly during reactor operations.

Current Status:

By letters issued about July 1, 1981, this MPA was closed for the Calvert Cliffs Arkansas-2, Palisades, Millstone-2, Maine Yankee and St. Lucie units It has recently been issued for Ft. Calhoun. In October, 1981, a closeout package, that would send NUREG-0809 to all B&W and W units, was prepared. The problems with its issuance have recently been resolved; and its awaiting D. G. Eisenhut's signature.

Actions Required to Complete the MAP:

Get above package issued to all B&W and W utilities.

Status Update:

April 15, 1982

Multiplant Action Number: B-41

Title: Fire Protection - Final Tech Specs - Final SER Supplements

Priority: High

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB, PTRB, LQB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 71 units licensed prior to January 1, 1979 and for 3 units licensed after January 1, 1979 have made submittals describing (1) plans and schedules to meet Appendix R, (2) design descriptions of alternative, safe shutdown modifications, and (3) exemption requests from Appendix R.

Action(s) Required to Complete the Licensing Action:

The submittals described above for all 74 units must be reviewed and acted upon by June 1982. This will entail issuing exemptions, exemption denials and SERs approving alternative or dedicated safe shutdown modifications. Review of new OLs is now incorporated in the SRP. Final Tech Specs covering the equipment added as a result of Appendix R must also be issued after the modifications are complete.

Status Updated: January 28, 1982

Multi-Plant Action No. B-46
No. of Plants: 70
Title: Analysis of Turbine Disc Cracks
Priority: Medium
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: W. J. Ross
Lead Technical Review Branch: Material Engineering
Other Review Branches: ____________________

Problem:

Monitor U. T. inspections of W and GE low pressure turbine discs for keyway cracks.

Background:

Inspections by W since 10/79 have revealed novel stress corrosion cracks in keyway and bore regions of low pressure turbine discs.

Current Status:

Staff action complete. Lead engineer monitoring W and GE activities.

Action(s) Required to Complete the Licensing Action:

None.

Status Update: 4/7/82

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Leak Project Manager: R. Dudley

Priority: 2

Technical Review Branch(es): PSB

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

71 - operating plants covered by B-23
42 - SER's completed (10 of which have open items)
26 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the remaining 39 SER's.
Complete the remaining 45 licensing actions.

Status Updated: APRIL 1, 1982

Multi-Plant Action No. B-49

No. of Plants: 17

Title: PWR Control Rod Misalignment

Priority: 3

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch: ORPM - Lead Engineer

Other Review Branches: Core Performance Branch

Problem:

Older Westinghouse Plant's Technical Specifications did not provide requirements to ensure compliance with assumptions used in various analysis regarding control rod alignment.

Background:

Letters were sent to all Westinghouse PWRs on October 29 or November 5, 1979 requesting revisions to their TS (if needed) to ensure rods were aligned within 15 actual inches or 7.5 indicated inches.

Current Status:

1. License amendments issued on 14 plants.
2. Awaiting TS proposal on 2 plants (Surry 1 and 2).
3. Reviewing latest proposal from Kewaunee.

Action(s) Required to Complete the Licensing Action:

1. Review proposed TS from remaining plants when received.

2. Negotiate an ageeement with remaining plants.

Status updated: April 6, 1982

Multi-Plant Action No. B-57

No. of Plants: 44

Title: Decay Heat Removal Capability

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. DeAgazio

Lead Technical Review Branch None

Other Review Branches:

Problem:
To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

Background:

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

Current Status:

Acceptance criteria are: (1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in Modes 4, 5 and 6, and (2) adequate surveillance requirements must be provided. A total of 16 plants remain to be reviewed. Indian Point 2 and 3 have not responded to our original request. Kewaunee, Crystal River 3 and Palisades responsed but did not propose new Technical Specifications because they believed that their current Technical Specifications are adequate.

INEL is reviewing submittals and identifying where the proposed TSs, in conjunction with existing TSs, do not conform with our Standard TSs.

Actions Remaining:
1) Review applicable sections of the Kewaunee, Crystal River 3 and Palisades Technical Specifications
2) Review TER's as they are completed. Decide whether deficiencies are serious enough to warrant additional requests to licensees. If not, issue the license amendment as requested.

Status Updated: 4/16/82

Multiplant Action No. B-58a

No. of Plants: All BWRs

Title: BWR Scram Discharge Volume Technical Specifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ORB#2

Statement of Problem:

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

Background:

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and are being reviewed by the Franklin Research Center.

Current Status:

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for 15 plants have been received as of 4/15/82.

Action Required to Complete the MPA:

Issue license amendments upgrading TS after receipt of TERs.

Status updated: April 16, 1982

Multiplant Action No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ASB

Statement of Problem:

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background:

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirement for diverse instrumentation.

Current Status:

OMB clearance has been received and orders will be issued in near future.

Actions Required to Complete the MPA:

Obtain acceptable responses and commitment dates. Issue orders with model Technical Specifications. Issue NRC contract to FRC to perform post-implementation verification.

Status updated: April 16, 1982

Multi-Plant Action No. B-59

No. of Plants: 70

Title: Masonry Wall Design

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Charles Trammell

Lead Technical Review Branch SEB, SEPB

Other Review Branches: ____________________

Problem:
Inadequate design criteria for masonry walls. Applies to all plants.

Background:
Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

Current Status:

Franklin Research Center has been contracted to review most licensee submittals (exceptions: Trojan, Cooper, Dresden 1, Humboldt Bay, LaCrosse, Yankee-Rowe, San Onofre 1). Trojan and San Onofre 1 are being reviewed by SEB. LaCrosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shutdown status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper has been issued (2/17/82). Review schedule and acceptance criteria for review have been established.

Actions Required to Complete the MPA:
69 plants remain to be completed. One finished to date. FRC review is active.

Status Updated: 4/16/82

Multiplant Action Number: B-60

Title: Environmental Qualification of Electric Equipment for
Nuclear Power Plants

Lead Project Manager: Jose A. Calvo

Priority: 1

Technical Review Branch: Equipment Qualification Branch

Statement of Problem: All plants are required to meet the Commission Memorandum and Order CLI 80-21 concerning 10 CFR 50, Appendix A, GDC 4.

Background: The issue originated from a 1977 petition from the Union of Concerned Scientists on fire protection and equipment qualification. The multiplant action arose from the Commission Memorandum and Order CLI 80-21. Technical resolution of acceptance criteria were produced from Unresolved Safety Issue A-24.

Current Status: Licensee submittals under review by Franklin Research Center. A proposed rule was issued for public comment on January 20, 1982. Comments were due on March 22, 1982 and are in the process of being evaluated.

Actions required to complete the MPA: Final SERs must be issued for all plants. The schedule for completion, contingent on the proposed rule, will be no later than November 30, 1985.

Status Updated: April 16, 1982

Multiplant Action Number B-61

Title: IE Bulletin 79-27, Loss of Non Class IE Instr. and Control Power

Lead Project Manager: M. Fairtile

Priority: 2

Technical Review Branch(es): ICSB

Statement of Problem:

Loss of "non-nuclear" instrumentation power has caused loss of instruments needed to guide operators to safely shutdown the plant during a concurrent transient caused by the same power loss. In addition erroneous inputs have been fed into the control systems of B&W plants.

Background:

IE Bulletin 79-27 was issued on November 30, 1979 due to a total loss of power to a non-safety class IE 120 volt AC power supply to the Oconee 3 integrated control system and non-nuclear Instrumentation System. On February 26, 1980 there was a power failure in a DC non-nuclear instrumentation system at Crystal River 3 that resulted in both IE and ONRR writing Orders to utilities that hadn't yet responded by February 26, 1980 to the Bulletin.

Current Status:

ICSB has reviewed all the responses to the Bulletin.

Actions Required to Complete the MPA:

DSI will report results of review to DL. The Lead Project Manager is of the opinion that the NRR portion of the Bulletin review can be closed-out by June 30, 1982.

Status Updated: April 15, 1982.

Multi-Plant Action No. B-62

No. of Plants: 70

Title: ESF Reset Control Design Difficiency IE Bulletin 80-06

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: Sydney Miner

Lead Technical Review Branch ICSB

Other Review Branches:

Problem:

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated actuation signal is reset.

Background:

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

Current Status:

1. Acceptance Criteria
   Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergency mode.

2. Important Schedule Considerations
   20 additional licensing actions are scheduled to be completed this year. All of the remaining 15 SERs are scheduled to be issued this year.

3. Identification and Role on the Contractors
   The detailed technical review of the licensees responses to I&E Bulletin 80-06 is being performed by EG&G Sam Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory. Upon completion of their review EG&G issues a Technical Evaluation Report (TER).

Required to Complete MPA:

1. EG&G complete review and issue TER	4 actions
2. Review TER and issue SER	15 actions
3. Issue SER to licensees	26 actions

Status Updated: 4/16/82

Multiplant Action Number B-63

Title Emergency Procedures and Training for Station Blackout

Lead Project Manager Chris Nelson

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All but three plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letters must be sent to 3 acceptable plants closing issue.

Letters must be sent to 2 plants requesting information

Response from one plant must be evaluated

Status Updated:

April 15, 1982

Multiplant Action Number: B-64

Title: B&W Accident Induced Neutron Flux Errors

Lead Project Manager: R. Jacobs

Priority: 3

Technical Review Branch(es): CPB (Physics Section)

Problem:

By letter dated October 29, 1980, B&W (J. H. Taylor) to IE (V. Stello), B&W stated that a study of accident-induced neutron flux errors, indicates a possible error in the FSAR analyses in the non-conservative direction affecting both 177FA and 205FA cores. IE transferred the technical review aspects to ONRR by TIA ROI 80-43 signed by Eisenhut on November 26, 1980.

Background:

By memorandum dated January 14, 1981, Eisenhut to Novak, the Multiplant Program B-64 was established, and transmitted questions, same date, to all B&W licensees. Responses came in dated from mid-March to mid-April 1981. The responses were routed to the Core Performance Branch for review. (H. Richings is reviewer).

Current Status:

All licensee responses submitted to NRC. SERs issued to DL in April 1982.

Actions Required to Complete the MPA.
DL review SERs from CPB and issue them to licensees. No TS changes will be required.

Status Updated: April 16, 1982

Multiplant Action No. B-65

No. of Plants: All BWRs (except LACBWR) - 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Lead Project Manager: K. Eccleston

Priority: High

Lead Technical Review Branch: ORAB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2, ICSB, OLB, SPE

Statement of Problem:

Assess the overall risk to long-term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background:

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status:

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are being evaluated.

Action Required to Complete the MPA:

Review licensee's plant specific responses to the guidance contained in NUREG-0803.

Status updated: April 16, 1982

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Lead Project Manager Chris Nelson

Priority Medium

Technical Review Branch(es) RSB

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel.

Core cooling was not lost however complex situation deemed on undesirable challenge to the operator.

Current Status:

Generic letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding

2. verification that supples of condensate grade aux feedwater are sufficient

3. aspects of training and procedures dealing with this subject

All licensees but one responded

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Actions Required to Complete the MPA:

Receive outstanding licensee response

Review all responses as well as Generic Westinghouse Report

44 actions remain-none scheduled for FY82

Status Updated:

April 15, 1982

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

Statement of Problem:

Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

Background: Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for at least another year of full power operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition (RT_{NDT}) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

By Commission Paper SECY 81-687 dated December 8, 1981, PTS was designated as an Unresolved Safety Issue. However, at the Commission briefing of November 24, 1981, we committed to having a staff position by Summer 1982 and by memorandum dated November 24, 1981 (Harold Denton to D. Eisenhut and S. Hanauer) Harold Denton directed that for those plants of immediate concern DL should manage the development of a short term resolution which can meet the scheduled committed to the Commission (Summer 1982).

Current Status:
The "60 day" responses have been received and by letters dated December 18, 1981, we provided to the eight licensees our evaluation and request for information which should be submitted with the "150 day" responses. TACs were issued and closed out for the 60 day responses. TACs have been issued for the short term resolution of the 150 day responses. A TAC has also been issued for the review of the Westinghouse and CE generic reports for the short term resolution for those plants other than the eight. Attachment 1 provides a typical TAC for the eight plants. Attachment 2 provides the TAC for the plants other than the eight. Under Requesting Remarks of each TAC is provided scope of work, responsibilities, plan and tentative schedules.

Action Required to Complete MPA:

Perform SER (one for each plant on one report which addresses all plants), issue and send to licensees.

Multi-Plant Action No. B-69

No. of Plants: 47 Operating Reactor Plants

Title: PWR Main Steam Line Break with Continued Feedwater Addition

(IE Bulletin 80-04)

Priority: High

Cognizant Assistant Director: T. M. Novak

Lead Engineer: R. A. Clark

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Coproration re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.

Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. As of April 16, 1982, Franklin Research Center concluded that some licensee submittals did not provide adequate information for them to complete their review; licensees are being requested to provide the additional information. This assignment is expected to be completed by the contractor by September 30, 1982.

Action(s) Required to Complete the Licensing Action:

1) Review licensees' response to IE Bulletin 80-04.
2) Evaluate licensees' responses.
3) Evaluate licensees' corrective actions.
4) Issue Safety Evaluation Report on licensees' response and corrective actions.

Multi-Plant Action No. C-01
Title: PWR Secondary Water Chemistry
Lead Project Manager: Robert B. A. Licciardo
Priority: 2
Technical Review Branch(es): ChEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires the implementation of a secondary water chemistry monitoring and control program containing appropritae procedures and administrative controls.

Current Status:

Six plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

A contractor is now involved; this is Brookhaven National Laboratories. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

Outstanding licensee submittals have been reviewed. Requests for additional information have been sent to related ORPMs.

NRR/ORPM is reviewing the request for additional information.

Status Updated: April 16, 1982

Multi-Plant Action No. C-03

No. of Plants: 3 Plants Remaining (Kewaunee, Peach Botton 1&2)

Title: Qualification of Radiation Protection

Priority: N/A

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert Clark

Lead Engineer: Dom DiIanni

Lead Technical Review Branch: NONE

Other Review Branches: DL

Problem:

Issue license amendments commiting the licensee to meeting the requirements of Reg. Guide 1.8 for the qualification of the Radiation protection manager.

Current Status:

All licensees have committed to this requirement and the Tech Specs have been revised accordingly except for the licensee's of the Kewaunee and Peach Bottom 1&2 Nuclear power plants. License amendments for these three plants need to be issued in order to complete MPA. This effort is with DL and it appears the action can be completed during 2nd quarter of 1982.

Action(s) Required to Complete the Licensing Action:

The PMs for Kewaunee (R. Licciardo) and Peach Botton 1&2 (M. Fairtile) are to issue an amendment to the licensee that commits the licensees.

Status Updated 1/21/82

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Lead Project Manager C. Tropf

PRIORITY 3

Technical Review Branch (es) ETSB

Statement of Problem:

Some licensee have not submitted T. S. Regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

7 plants are outstanding. All T. S. to be issued by 9/82.

Actions Required to Complete the MPA:

Resolve open items in reviews. Project Managers are pursuing

Status Updated April 1982

Multiplant Action Number: C-06

Title: Pump Support - Lamellar Tearing

Lead Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. Additional complication is that supports other than integrally welded are not covered in ASME Code and GDC and may require rule-making. Resolution of issue will occur with issuance of the "Final" NUREG-0577 in early 1982.

Current Status:

1. Acceptance criteria will be provided in NUREG-0577
2. No schedule has been set.
3. GIB/DST (Dick Johnson) has responsibility; however, 6 plants (Indian Point 2/3, San Onofre 1, Turkey Point 3/4, and Arkansas 2) will be reviewed under FRC contract (Bill Koo). These plants did not provide adequate information orginally. Preliminary reviews have been completed onthese 6 plants, but the detailed review is waiting for guidance of NUREG-0577.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG.

Status Updated: January 27, 1982

Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Lead Project Manager: C. Tropf

Priority: 2

Technical Review Branch(es):

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are 4 plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filers.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

Status Updated: April, 1982

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert A. Clark

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radioactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status: NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested; interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.

The criteria contained in NUREG-0612 is used for the acceptance criteria. Schedules have been established provide 59 technical inputs to DL for FY82 from the contractor for Phase I only. The contractor is Franklin Research Center (FRC). FRC provides TER's to the lead technical group ASB.

Actions Required to Complete the Licensing Action:

1. Review licensees Phase I submittals, resolve any staff disagreements with submittals and issue a SER to licensee.

   50 TERs are to be completed in FY82.
   13 TERs are to be completed in FY83.
   50 SERs to licensees are scheduled for FY82.
   22 SERs to licensees are scheduled for FY83.

2. Review licensee's Phase II submittals same as item 1.

   40 TERs are scheduled for completion during FY83.
   32 TERs are scheduled for completion during FY84.
   40 SERs are scheduled for completion during FY83.
   32 SERs are scheduled for completion during FY84.

Status updated 1/21/82.

Multiplant Action Number: C-11

Title: Reactor Protection System (RPS) Power Supplies

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch: ORAB

Statement of Problem:

Design deficiencies have been identified in the BWR RPS MG set regulatory systems that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

Background:

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class 1E system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

Current Status

LLNL is writing TERs based on licensee submittals. ORAB is writing SERs. Vendor delays in delivering monitoring packages have forced three licensees to defer the modification until FY 84. Other deferrals may be necessary. Ten SERs will be issued in FY 82 and seven in FY 83. No unresolved technical issues exist for this item.

Actions Required to Complete the MPA:

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

Status Updated: April 16, 1982

Multi-Plant Action No. C-12

Title: Boron Solubility During Long Term Cooling Following LOCA

Lead Project Manager: Tim Colburn

Priority: Medium

Technical Review Branch(es): RSB

Problem:
Review of the Emergency Core Coolign System (ECCS) predicted performance has lead to concerns, for most PWRs designed by Combustion Engineering, regarding the suitability of systems available to prevent boron precipitation during long term cooling following a LOCA. Boron concentrations above the solubility limit would result in precipitation of boron, thus blocking the Reactor Pressure Vessel flow channels and thereby limiting ECCS flow.

Background:
The results of the above review were transmitted to the affected licensees by letters dated 9/7/77 (Palisades), 9/19/77 (Ft. Calhoun and Millstone 2), and 9/27/77 (St. Lucie 1 and Calvert Cliffs 1 and 2). Initial responses were received and a clarification meeting of the NRC staff with the licensees was held on 11/29/77. Additional licensee responses were received as requested during the meeting.

Current Status:
Calvert Cliffs 1 and 2 have addressed this problem in their Technical Specifications to the satisfaction of the ORPM. The OPRM feels licensing action is complete for these units as of 6/16/81. The action for Fort Calhoun is complete as of 3/10/81 with the issuance of an SER to that licensee. Millstone 2 has addressed this problem by establishing procedures for hot leg low pressure safety injection. An evaluation of the adequacy of Millstone 2's procedures in addressing the staff's concerns was transmitted to the licensee by letter dated 6/29/81. The submittal for St. Lucie 1 was evaluated and found acceptable by the staff as per our 3/29/82 letter. The other licensee has completed his response to our generic letter and is awaiting evaluation.

Action(s) Required to Complete the Licensing Action:

1. Approval of the remaining licensing submittal by DSI, specifically RSB.
2. Issuance of Ser to DL for transmittal to licensees by the Project Manager.
3. For those plants not approved (if any) request for additional information or request for Technical Specification change, as appropriate.

Status Updated 4/15/82

Multi-plant Action Number: C-14

Title: SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS

Lead Project Manager: J.T. Beard

Priority: 1

Technical Review Branch(es): ORAB

Statement of Problem

Since TMI-2, great attention has been focused on the ability of PWR's to reliably provide for shutdown decay heat removal at normal system pressure. The steam generator is the preferred and proven choice for accomplishing a safe shutdown of the plant. Therefore, the auxiliary feedwater systems (AFW) should satisfy the seismic design criteria for the Safe Shutdown Earthquake (SSE), consistent with other safety-related systems in the plant. However, only those facilities licensed recently have been reviewed against the NRC Standard Review Plan which treats the AFW as an Engineered Safety Feature.

Background

In August 1980, the NRC completed a preliminary study of the risk of a seismically induced loss of decay heat removal for plants without a seismically qualified AFW. One of the conclusions was that the increase in risk during the next three years is sufficiently small to allow plant operations to continue. Another conclusion was that plants should be surveyed to confirm the extent of the PWR plants without seismically qualified AFW.

In February 1981, the NRC developed and embarked on Multi-plant Action Plan C-14, "Seismic Qualification of Auxiliary Feedwater Systems." An objective to this plan is to increase, to the extent practicable, the capability of those plants without seismically qualified AFW to withstand earthquakes up to the SSE level. This multi-plant plan is described in an NRC memorandum to H. Denton dated February 20, 1981. The first phase is: (1) to identify, via a walkdown of the AFW system, deficiencies ammenable to simple remedial actions, and (2) to survey the plants to determine the extent and areas where significant improvements may be needed. The second phase is to have licensees complete re-analysis and/or significant modifications, for those plants which cannot demonstrate reasonable assurance of the functioning of the AFW system following an earthquake of SSE magnitude. After phase one, the NRC will complete certain decision-making processes and to take action to require licensees to make improvements.

Current Status

In a Generic Letter (GL 81-14), dated February 10, 1981, the NRC requested under 10 CFR 50.54(f) that all operating PWR licensees complete AFW walkdowns and report information regarding the seismic capability of AFW. This action implemented the first phase of the C-14 program.

Lawrence Livermore National Laboratory under technical assistance contract FIN A-0414 is reviewing and evaluating the licensees' responses to GL 81-14. Of the 47 PWRs involved with this MPA, LLNL has found it necessary so far to generate Requests for Additional Information for 44 plants, in order to correct deficiencies in licensees' responses or to obtain technical clarification of the licensees' responses.

In FY81, 2 TACS were completed. To date in FY82, 10 TACS have been completed, in that these plants have AFW designs that do not warrant further attention under this MPA program.

Actions Required to Complete the MPA

Thirty-five plant TACS remain active. LLNL is reviewing licensees' responses to Requests for Additional Information. The objective is to verify that AFW system walk downs were conducted and deficiencies identified, to report the level of seismic qualification of each area of the AFW, and to identify plants for which significant re-analysis and/or modifications may be needed. The results of this evaluation are to be reported both on a per plant basis and in a summary form for all the plants involved.

It is anticipated that LLNL can complete this effort (Phase I of the MPA) about the end of FY82.

Status Update

April 6, 1982.

Multi-Plant Action No.: D-01

No. of Plants: 22

Title: Mark I Containment Program

Priority:

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: B. Siegel

Lead Technical Review Branch: None - Work to be performed under Technical Assistance Contract

Other Review Branches: ORAB & Chris Grimes

Problem:

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly furled into the suppression pool during a postulated LOCA and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

Background:

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the hydrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capapability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safety, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic anslysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modified by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review.

Actions Required to Complete the Licensing Action:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: 4/16/82

Multiplant Action Number D-04

Title PWR Reactor Vessel Cavity Seal Ring Missile Potential.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) ORB #3

Statement of Problem:

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

Background:

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

Current Status:

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

Actions Required to Complete the MPA:

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated:

April 16,1982

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modified by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review.

Actions Required to Complete the MPA:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: April 16, 1982

Multi-Plant Action No. D-05
Title: Plant UPI Model Problem
Lead Project Manager: Robert B. A. Licciardo
Priority: 3
Technical Review Branch: RSB

Statement of Problem:

Only 2 loop PWR's are affected. All Westinghouse (W) 2 loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for 2 loop units.

However, the currently approved ECCS evaluation models for two loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5.

Background:

This has been an outstanding issue for two loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Six facilities are affected. W 2 loop UPI plants are presently operating on the bases of a number of approaches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

Contractors are to be involved in the review of proposed models to develop acceptable generic resolutions (1982).

Plant specific applications are proposed for fiscal year 1983.

The Lead Project Manager has reviewed the history and current status of this item, and has made recommendations on future action to expedite completion.

Action(s) Required to Complete the MPA:

Review of Lead Project Managers proposal with RSB and NRR management to develop a mutually acceptable "modus operandi."

A proposal has been made by NRC (R. S. B.) to undertake at least two experiments in the Cylindrical Core Test Facility (CCTF) available in Japan to improve validation of current approaches.

Status Updated: April 16, 1982

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide an assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently, some PWR licensees have performed a study of "leak before break". Staff approval of the "leak before break" concept is expected in April 1982.

Action Required to Complete the Licensing Action:

Complete evaluation of Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: April 13, 1982

Multiplant Action Number: D-12

Title: BWR Non Jet Pump Core Spray Performance

Lead Project Manager: P. J. Polk

Priority: 3

Technical Review Branch: ORAB

Statement of Problem:

Core Spray System nozzle coverage differs in a steam environment vis-a-vis an atmospheric environment. The original design is based on atmospheric analyses and tests. The generic issue requires that nozzle coverage be reanalyzed to reflect the steam environment.

Background:

History is inappropriate since only one plant remains outstanding.

Current Status:

All non-Jet Pump BWRs have either made the necessary modifications or committed to same with the exception of Nine Mile Point.

1) Acceptance criteria to be used in resolving the issue; to be provided by ORAB
2) Important schedule considerations; None (low Priority)
3) Where more than one review branch is involved, responsible branches with a breakdown of each branch's responsibilities; (ORAB Only)
4) Identification and role of contractors; None

Actions Required to Complete the MPA:

Review and approval of both the Oyster Creek and Nine Mile Plants is necessary to complete this generic activity.

Status Updated: April 16, 1982

Multi-Plant Action No. D-15

No. of Plants: 70

Title: High Energy Line Break and Consequential System Failure

Priority: 3

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch EQB, RRAB, GIB

Other Review Branches:

Problem: Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

Background:

On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhut to H. Denton dated October 15. 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhut dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

Current Status:

All TAC's issued on this subject are still open. A memo is in concurrence which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

Actions Required to Complete the MPA:

The above memo needs the concurrence of the AD/T DST who is responsible for the review. Following this each PM would receive the above instructions.

Status Updated: 4/16/82

Multiplant Action No.: D-16

Title: Review of Corporate Management Capability

Lead Project Manager: Sydney Miner

Priority: Low

Technical Review Branch(es): Licensing Qualification Branch

Statement of Problem:

To develop criteria and review for conformance to the criteria for onsite and offsite organizations, both management and technical, that will assure the safe operation of the plants during normal and abnormal conditions and the capability necessary to respond to accident situations.

Background:

In a letter dated June 29, 1979, shortly after the TMI-2 accident, we requested all power reactor licensees to supply information on their specific management and technical resources.

Upon review of the licensees' responses, we sent a second letter in February of 1980 stating that additional information is necessary to complete the evaluation. We also informed the licensees at that time that an outside contractor (Technicron Research, Inc.) in assisting the NRC in developing criteria, would contact them and request the information concerning their utility. Technicron reviewed the responses and the results of their effort were published in NUREG/CR-1656.

Subsequently, the Licensee Qualification Branch (LQB) developed guidelines and published them in NUREG-0731. The LQB are currently re-evaluating these guidelines.

Current Status:

The LQB is currently developing acceptance criteria for Corporate Management Capability and has let a contract to Pacific Northwest for the work. The Pacific Northwest effort is expected to be completed about the end of this calendar year. There are no licensing actions scheduled to be completed this year.

Action(s) Required to Complete MPA:

1. Issuance of guidelines by LQB.
2. Issuance of requirements by NRR to all operating plants.
3. Review of licensees' responses.
4. Issuance of a Safety Evaluation Report.

Status Update: 4/16/82

Multiplant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority Medium

Technical Review Branch(es): None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria
   The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations
   No licensing actions are scheduled to be completed this year.

3. Review Responsibilities
   This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

   (a) Approval of remaining changes to the Technical Specifications of the remaining plants.

   (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

   There are 17 remaining licensing actions.

Status Updated: 4/16/82

Multiplant Action Number: E-04

Title: BWR Single Loop Operation

Lead Project Manager: Dick Clark

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Thirteen operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pump, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background:

Single loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). Based on this operating experience, the staff has concluded that BWRs can be safely operated at least 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, for those licensees who modified their application, the plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop. For operation above 60% power, there is a generic concern involving flow stability when operating with one rather than two recirculation loops.

Current Status:

A meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating experience with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982.

Actions Required to Complete the Licensing Action:

Transmit requests for additional information to licensees. Review and evaluate responses. Prepare safety evaluations authorizing plants to operate on a single loop at power levels indicated by the revised ECCS analysis.

Status Updated: pril 16, 1982

Multi-Plant Action No. E-05
No. of Plants: 3
Title: Westinghouse N-1 Loop Operation
Priority: Low
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: L. Olshan
Lead Technical Review Branch: RSB
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs and write SER on Beaver Valley. Zion review to follow. Other Westinghouse pLants will probably submit similar applications if Beaver Valley is approved.

Multiplant Action Number E-06

Title CEA Position indication

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

Should we allow the use of the fully inserted or withdrawn reed switches for TS position indications.

Background:

Several licensees with CE designed NSSS requested substitution of fully inserted or withdrawn reed switches for either one of the two other CEA position indication systems required by the STS for reactor startup or change of mode.

Current Status:

By memo dated January 5, 1982, ICSB notified DL that the proposed Millstone 2 TS were unacceptable. No substantial justificaton was provided, however acceptable TS were enclosed. These TS are nearly indentical to the current Calvert Cliffs TS except for one paragraph that allows use of mimic lights to substitute for reed switch position indication.

Actions Required to Complete the MPA:

1. Prepare SE and issue proposed TS to Millstone-2. Such an amendment has been issued for Calvert Cliffs 1 and 2.
2. Issue letters to other CE units informing them of new acceptable T.S.

Status Update

April 15, 1982

Multiplant Action Number E-07

Title Reactor Protection System Logic for CE Facilities

Lead Project Manager Monte Conner

Priority Completed

Technical Review Branch(es) ICSB

Statement of Problem:

A TS discrepency exists in the length of time the fourth RPS channel may be bypassed at CE designed facilities.

Background:

In the Calvert Cliffs and St. Lucie STS, the RPS is controlled as a 2-out-of-4 logic system. However, the same RPS is operated as a 2-out-of-3 logic system with an installed spare in accordance with the Millstone-2 STS and the Ft. Calhoun, Maine Yankee and Palisade custom TS.

Current Status:

ICSB prepared a memo to provide our justification for requiring the above licensees to accept the 48 hour bypass TS. This memo also provides criteria for longer bypass based on system separation and related requirements. Letters were issued to the involved licensees on March 31, 1982.

Actions Required to Complete the MPA:

Closed as MPA; any resultant TS changes to be handled on plant-specific basis.

Status Updated

April 15, 1982

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NRC FORM 335
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15. SUPPLEMENTARY NOTES

14. *(Leave blank)*

16. ABSTRACT *(200 words or less)*

The Operating Reactors Licensing Actions Summary is designed to provide the management of the Nuclear Regulatory Commission (NRC) with an overview of licensing actions dealing with operating power and nonpower reactors.

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NUREG-0748
Vol. 2, No. 5

OPERATING REACTORS LICENSING ACTIONS SUMMARY

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OPERATING REACTORS LICENSING ACTIONS SUMMARY

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Prepared by: OFFICE OF RESOURCE MANAGEMENT
U.S. NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

A. Active Licensing Action - an item which has been initiated but not completed.

1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.
2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.

B. Types of Licensing Actions

1. Amendment - action that results in changes to facility licenses including technical specification changes.
2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymmetric loads or reactor vessel materials surveillance.
3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.

C. Categories of Multiplant Actions

1. Regulation - actions directly attributed to a specific regulation requirements, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g).(A-Series)
2. Operating Experience - action directly attributed to an occurrence of accumulative experience at licensed reactors e.g., fire protection. (B-Series)
3. Internal Review - action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (C-Series)

4. New Information - action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, assymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (D-Series)

5. Licensee Requests - action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation.(E-Series)

6. TMI Related Actions - actions related to the TMI Action Plan. (F-Series)

II. Significant Dates

A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.

B. PM-Target - project manater's anticipated completion date for active items.

C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. § 2.206 petitions.

B. Medium (2)

1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
2. Spent fuel pool expansions.
3. Task should be completed within six months.

C. Low (3)

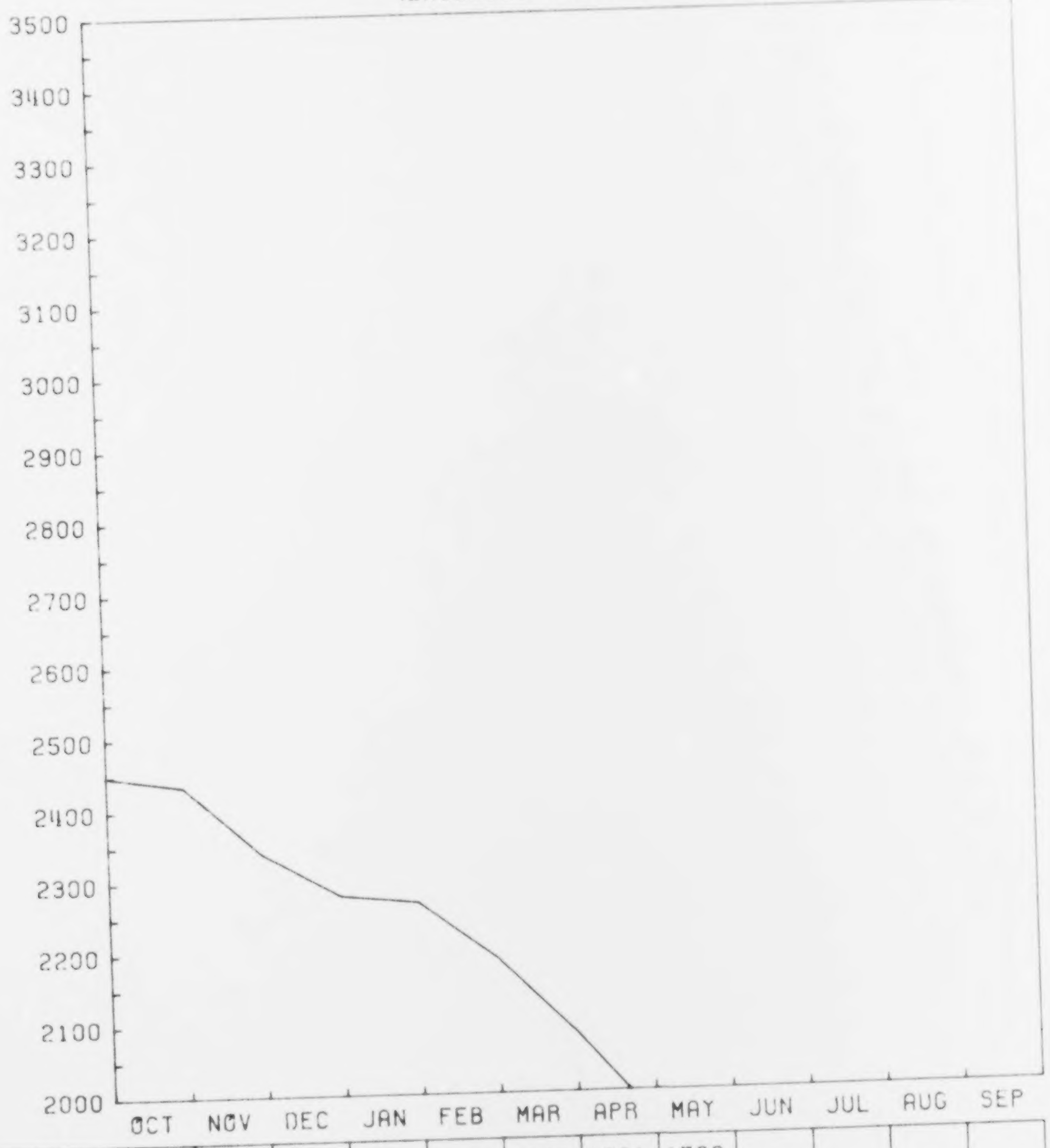
1. Licensee requests for amendments that have low safety significance.
2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

SECTION 1

MANAGEMENT OVERVIEW REPORT

TOTAL ACTIVE ROUTINE ACTIONS

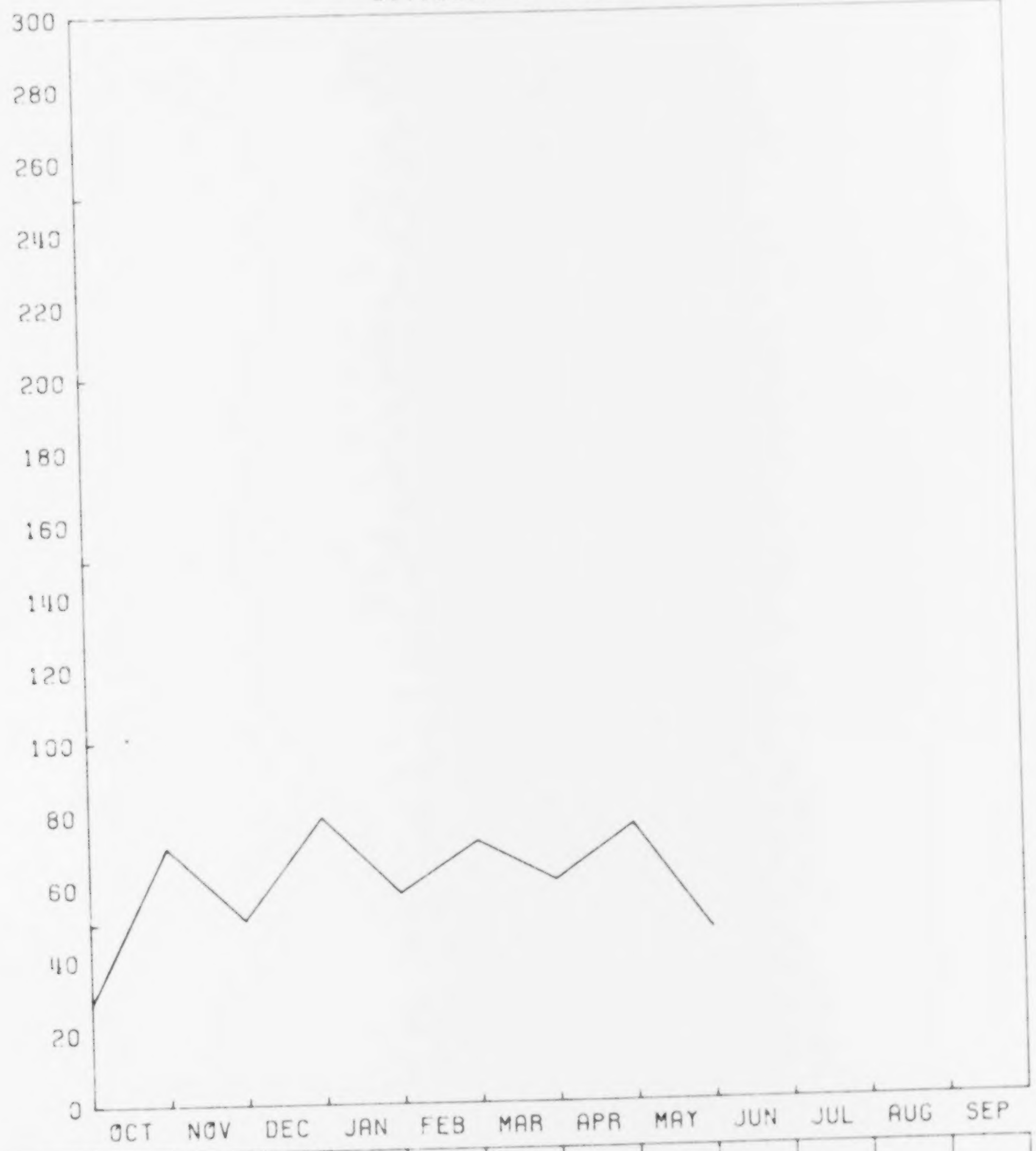
DIVISION OF LICENSING
(EXCLUDES TMI ITEMS)



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2434	2339	2279	2268	2188	2083	1961	1793				
ACTIONS	2432	2339	2279	2268	2188	2083	1961	1793				
HEARINGS	02	00	00	00	00	00	00	00				

NEW ROUTINE ACTIONS BY MONTH

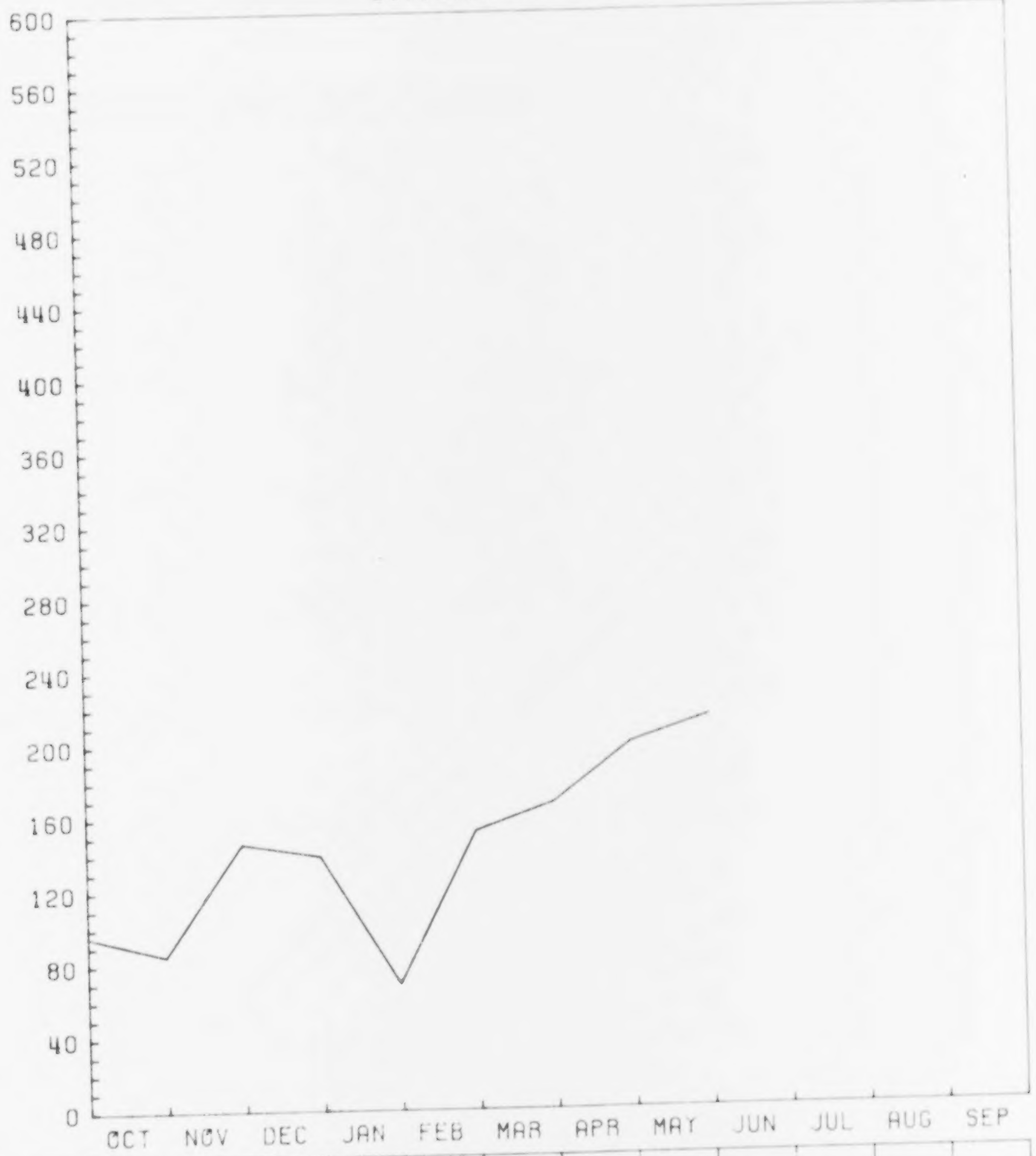
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	71	51	79	58	72	61	76	47				
CUMULATIVE	71	122	201	259	331	392	468	515				

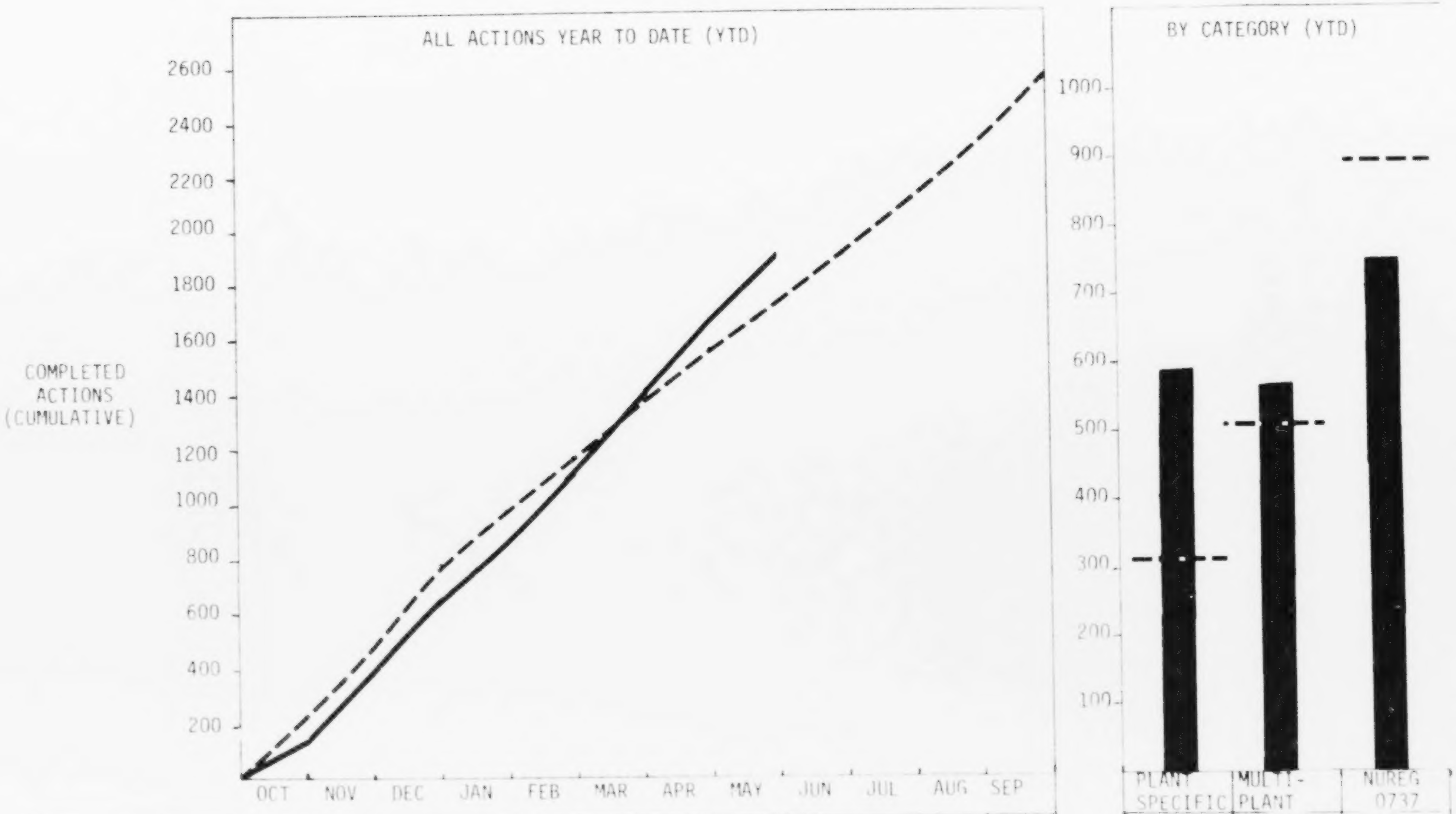
COMPLETED ROUTINE ACTIONS BY MONTH

DIVISION OF LICENSING



COMPLETED	85	146	139	69	152	167	199	213				
CUMULATIVE	85	231	370	439	591	758	957	1170				

LICENSING ACTIONS COMPLETED VS FY 82 OPERATING PLAN



		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	MONTH	141	260	261	192	293	275	256	241				
	YTD	141	401	662	854	1147	1422	1678	1919				
PLAN	YTD	225	484	789	971	1166	1374	1567	1721	1902	2107	2315	2544
VARIANCE	YTD	-84	-83	-127	-117	-19	+48	+111	+198				

PLANT SPECIFIC	MULTI-PLANT	NUREG 0737
85	128	28
597	569	753
314	509	898
+283	+60	-145

ACTUAL ———— PLAN - - - - -

ACTUAL ——————— PLAN - - - - - - - -

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FISCAL YEAR: 1982 ROUTINE LICENSING ACTIONS BY MONTH REPORT DATE: 06/15/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	54	51	48	49	45	42	37	33				
ARKANSAS 2	38	38	38	38	37	32	31	26				
BEAVER VALLEY 1	33	36	32	30	30	25	25	24				
BIG ROCK POINT 1	28	26	27	26	26	23	16	17				
BROWNS FERRY 1	49	48	45	46	44	44	42	37				
BROWNS FERRY 2	48	47	44	44	42	42	40	34				
BROWNS FERRY 3	48	47	47	47	46	42	39	34				
BRUNSWICK 1	35	30	30	32	28	26	25	25				
BRUNSWICK 2	37	33	34	35	31	29	29	29				
CALVERT CLIFFS 1	52	43	37	37	31	25	25	20				
CALVERT CLIFFS 2	41	32	26	27	22	18	20	16				
COOK 1	31	31	29	29	27	28	26	25				
COOK 2	36	36	33	33	30	30	30	29				
COOPER STATION	30	30	30	29	26	23	19	18				
CRYSTAL RIVER 3	38	36	36	34	33	34	30	29				
DAVIS-BESSE 1	46	48	44	45	44	43	40	41				
DRESDEN 1	27	26	25	25	24	22	15	9				
DRESDEN 2	34	34	34	35	34	28	24	20				
DRESDEN 3	36	35	37	38	36	33	28	26				
DUANE ARNOLD	34	34	33	33	30	29	30	27				
FARLEY 1	29	30	28	27	26	13	12	10				
FARLEY 2	15	15	14	13	15	15	16	12				
FITZPATRICK	36	39	38	35	32	32	32	32				
FORT CALHOUN 1	27	26	26	26	24	23	22	20				
FORT ST VRAIN	19	19	31	31	29	27	26	25				
GINNA	32	28	27	27	26	26	25	22				
HADDAM NECK	36	32	31	30	29	27	25	22				
HATCH 1	34	34	33	32	31	35	36	30				
HATCH 2	32	32	32	32	30	33	34	27				
HUMBOLDT BAY	1	1	1	1	1	1	1	1				
INDIAN POINT 2	36	36	36	34	32	30	31	28				
INDIAN POINT 3	34	34	33	33	31	30	29	28				
KEWAUNEE	45	42	42	40	39	40	32	31				
LA CROSSE	29	30	25	24	24	23	19	18				
MAINE YANKEE	37	37	38	34	34	34	33	30				
MCGUIRE 1	7	5	5	5	5	6	6	6				
MILLSTONE 1	36	33	32	32	32	32	29	27				
MILLSTONE 2	32	33	35	36	33	28	25	24				
MONTICELLO	33	33	32	31	29	30	29	25				
NINE MILE POINT 1	30	30	29	29	27	27	28	26				

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 06/15/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
NORTH ANNA 1	18	16	17	16	17	16	16	14				
NORTH ANNA 2	15	13	15	14	19	19	28	12				
OCONEE 1	32	26	23	26	27	25	23	20				
OCONEE 2	29	24	22	25	26	25	22	19				
OCONEE 3	29	24	22	25	26	25	24	22				
OYSTER CREEK 1	39	39	37	37	35	33	31	32				
PALISADES	45	46	42	41	40	37	34	31				
PEACH BOTTOM 2	42	42	41	39	37	37	36	36				
PEACH BOTTOM 3	41	41	40	38	34	34	33	32				
PILGRIM 1	34	33	32	35	34	30	25	23				
POINT BEACH 1	29	30	30	32	30	31	30	26				
POINT BEACH 2	31	31	30	32	31	32	32	28				
PRAIRIE ISLAND 1	30	29	26	25	23	22	21	19				
PRAIRIE ISLAND 2	28	27	24	23	22	21	20	17				
QUAD CITIES 1	30	30	30	29	28	29	26	25				
QUAD CITIES 2	31	31	30	31	30	31	28	27				
RANCHO SECO 1	42	41	40	40	38	38	36	34				
ROBINSON 2	38	35	32	35	34	29	28	26				
SALEM 1	31	28	26	24	22	23	19	18				
SALEM 2	18	20	19	18	20	19	19	22				
SAN ONOFRE 1	39	35	37	36	33	33	34	34				
SAN ONOFRE 2	3	3	3	3	3	3	3	3				
SEQUOYAH 1	6	6	6	6	6	6	6	6				
SEQUOYAH 2	5	5	5	5	4	4	4	3				
ST LUCIE 1	40	35	34	34	36	34	29	26				
SURRY 1	36	37	38	37	36	33	28	26				
SURRY 2	36	38	38	37	36	33	28	26				
THREE MILE ISLAND 1	38	35	35	34	34	31	27	26				
TROJAN	26	23	23	23	26	26	26	25				
TURKEY POINT 3	38	36	37	38	35	30	27	25				
TURKEY POINT 4	41	38	39	39	36	31	29	27				
VERMONT YANKEE 1	36	32	32	32	32	33	31	29				
YANKEE-ROWE 1	29	28	27	24	24	23	22	20				
ZION 1	37	36	35	36	40	39	38	36				
ZION 2	37	36	35	35	39	38	37	35				
GRAND TOTAL	2,434	2,339	2,279	2,268	2,188	2,083	1,961	1,793				

REPORT DATE: 06/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 05/01/82 - 05/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	1	6	5	27		33	0	33
ARKANSAS 2	1	5	6	17		26	0	26
BEAVER VALLEY 1	1	6	2	18		24	0	24
BIG ROCK POINT 1	1	4	0	15		17	0	17
BROWNS FERRY 1	0	6	5	20		37	0	37
BROWNS FERRY 2	0	5	6	20		34	0	34
BROWNS FERRY 3	0	7	5	22		34	0	34
BRUNSWICK 1	1	11	1	18		25	0	25
BRUNSWICK 2	1	10	1	15		29	0	29
CALVERT CLIFFS 1	0	6	5	35		20	0	20
CALVERT CLIFFS 2	0	6	4	30		16	0	16
COOK 1	0	2	1	10		25	0	25
COOK 2	0	4	1	13		29	0	29
COOPER STATION	1	4	2	18		18	0	18
CRYSTAL RIVER 3	0	13	1	22		29	0	29
DAVIS-BESSE 1	2	10	1	17		41	0	41
DRESDEN 1	0	0	6	19		9	0	9
DRESDEN 2	0	5	4	20		20	0	20
DRESDEN 3	1	9	3	17		26	0	26
DUANE ARNOLD	1	7	3	15		27	0	27
FARLEY 1	0	3	2	22		10	0	10
FARLEY 2	0	9	4	12		12	0	12
FITZPATRICK	0	8	0	10		32	0	32
FORT CALHOUN 1	0	3	2	11		20	0	20
FORT ST VRAIN	0	15	1	9		25	0	25
GINNA	0	3	3	16		22	0	22
HADDAM NECK	0	3	3	18		22	0	22
HATCH 1	0	17	6	20		30	0	30
HATCH 2	0	16	7	20		27	0	27
HUMBOLDT BAY	0	0	0	0		1	0	1
INDIAN POINT 2	2	5	5	14		28	0	28
INDIAN POINT 3	1	6	2	14		28	0	28
KEWAUNEE	2	6	3	21		31	0	31
LA CROSSE	0	4	1	16		18	0	18
MAINE YANKEE	0	11	3	19		30	0	30

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 05/01/82 - 05/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MCGUIRE 1	1	3	1	5		6	0	6
MILLSTONE 1	0	2	2	11		27	0	27
MILLSTONE 2	2	12	3	20		24	0	24
MONTICELLO	1	2	5	10		25	0	25
NINE MILE POINT 1	0	2	2	7		26	0	26
NORTH ANNA 1	0	10	2	17		14	0	14
NORTH ANNA 2	2	34	18	37		12	0	12
OCONEE 1	0	8	3	22		20	0	20
OCONEE 2	0	10	3	21		19	0	19
OCONEE 3	1	10	3	19		22	0	22
OYSTER CREEK 1	2	5	1	11		32	0	32
PALISADES	0	2	3	16		31	0	31
PEACH BOTTOM 2	2	15	2	12		36	0	36
PEACH BOTTOM 3	1	13	2	13		32	0	32
PILGRIM 1	1	13	2	24		23	0	23
POINT BEACH 1	0	7	4	10		26	0	26
POINT BEACH 2	0	7	4	10		28	0	28
PRAIRIE ISLAND 1	0	1	2	15		19	0	19
PRAIRIE ISLAND 2	0	1	3	13		17	0	17
QUAD CITIES 1	2	4	3	9		25	0	25
QUAD CITIES 2	2	5	3	9		27	0	27
RANCHO SECO 1	1	4	3	13		34	0	34
ROBINSON 2	0	6	2	17		26	0	26
SALEM 1	1	6	2	19		18	0	18
SALEM 2	3	12	0	8		22	0	22
SAN ONOFRE 1	1	13	1	19		34	0	34
SAN ONOFRE 2	0	0	0	0		3	0	3
SEQUOYAH 1	0	0	0	0		6	0	6
SEQUOYAH 2	0	0	1	2		3	0	3
ST LUCIE 1	0	5	3	23		26	0	26
SURRY 1	0	5	2	15		26	0	26
SURRY 2	0	6	2	16		26	0	26
THREE MILE ISLAND 1	1	7	2	19		26	0	26
TROJAN	4	11	5	10		25	0	25
TURKEY POINT 3	1	10	3	23		25	0	25

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 05/01/82 - 05/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TURKEY POINT 4	1	11	3	26		27	0	27
VERMONT YANKEE 1	0	3	2	10		29	0	29
YANKEE-ROWE 1	1	3	3	12		20	0	20
ZION 1	0	7	2	9		36	0	36
ZION 2	0	5	2	8		35	0	35
GRAND TOTAL	47	515	213	1,170		1,793	0	1,793

R-1208613-001

REPORT DATE: 06/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 05/01/82 - 05/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
AEROTEST	0	0	0	0		2	0	2
AFRRI, TRIGA	0	0	0	0		3	0	3
B & W, CRITICAL FACI	0	0	0	0		2	0	2
B&W, LPR	0	0	0	0		2	0	2
BRIGHAM YOUNG, L-77	0	0	0	0		1	0	1
CATHOLIC U., AGN-201	0	0	0	0		1	0	1
COLUMBIA U TRIGA MK	0	0	0	0		2	0	2
CORNELL U., TRIGA	0	0	0	0		1	0	1
CORNELL U., ZPR	0	0	0	0		2	0	2
DOW CHEM., TRIGA MAR	0	0	0	0		1	0	1
GA. TECH	0	0	0	0		2	0	2
GA. TECH, AGN-201	0	0	0	0		2	0	2
GA. TRIGA MARK I	0	0	0	0		1	0	1
GA, TRIGA MARK F	0	0	0	0		1	0	1
GE TEST REACTOR	0	0	0	0		7	0	7
GE, NTR	0	0	0	0		3	0	3
IDAHO STATE, AGN-201	0	0	0	0		1	0	1
IOWA STATE, UTR-10	0	0	0	0		2	0	2
KANSAS ST., TRIGA MA	0	0	0	0		1	0	1
MANHATTAN COLLEGE	0	0	0	0		1	0	1
MICH. STATE, TRIGA M	0	0	0	0		2	0	2
MIT, MITR	0	0	0	0		4	0	4
N. C. STATE, PULSTAR	0	0	0	0		2	0	2
NBSR	0	0	0	0		2	0	2
NORTH. CORP, TRIGA M	0	0	0	0		1	0	1
OHIO STATE	0	0	0	0		1	0	1
OREGON ST, TRIGA MK	0	0	0	0		2	0	2
PENN STATE, TRIGA MA	0	0	0	0		1	0	1
PURDUE U.	0	0	0	0		1	0	1
REED INST, TRIGA MK	0	0	0	0		1	0	1
RENSSELAER	0	0	0	0		1	0	1
RHODE ISLAND	0	0	0	0		2	0	2
ROCKWELL INT., L-85	0	0	0	0		3	0	3
STATE U OF NY PULSTA	0	0	0	0		2	0	2
TEXAS A&M, AGN-201M,	0	0	0	0		2	0	2

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REPORT DATE: 06/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 05/01/82 - 05/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TEXAS A&M, TRIGA	0	0	0	0		4	0	4
U OF CAL IRV, TRIGA	0	0	0	0		1	0	1
U OF CAL SANTA BAR L	0	0	0	0		1	0	1
U OF CAL, BERK TRIGA	0	0	0	0		1	0	1
U OF MICH PHOENIX ME	0	0	0	0		3	0	3
U. OF ARIZONA, TRIGA	0	0	0	0		1	0	1
U. OF FLA., ARGONAUT	0	0	0	0		2	0	2
U. OF ILL., ADV TRIG	0	0	0	0		1	0	1
U. OF ILLINOIS, LOPR	0	0	0	0		2	0	2
U. OF KANSAS	0	0	0	0		2	0	2
U. OF LOWELL	0	0	0	0		1	0	1
U. OF MD., TRIGA	0	0	0	0		1	0	1
U. OF MO.	0	0	0	0		2	0	2
U. OF MO., ROLLA	0	0	0	0		2	0	2
U. OF N. M.,AGN-2-1	0	0	0	0		1	0	1
U. OF TEXAS, TRIGA	0	0	0	0		1	0	1
U. OF UTAH, AGN-201	0	0	0	0		2	0	2
U. OF UTAH, TRIGA MA	0	0	0	0		2	0	2
U. OF VA.	0	0	0	0		3	0	3
U. OF VA., CAVALIER	0	0	0	0		2	0	2
U. OF WASH.	0	0	0	0		2	0	2
U. OF WISC., TRIGA	0	0	0	0		1	0	1
U.S.G.S., TRIGA MARK	0	0	0	0		1	0	1
UCLA, ARGONAUT	0	0	0	0		5	0	5
UNION CARBIDE	0	0	0	0		3	0	3
VA HOSP., TRIGA	0	0	0	0		3	0	3
VA. POLY. INST., UTR	0	0	0	0		3	0	3
WASH. STATE, TRIGA	0	0	0	0		2	0	2
WEST., TRAINING REAC	0	0	0	0		1	0	1
WORCHESTER POLY TECH	0	0	0	0		2	0	2
GRAND TOTAL	0	0	0	0		123	0	123

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REPORT DATE: 06/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 05/01/82 - 05/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL	MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR GENERICS	PLANT SPECIFIC	TOTAL
ARKANSAS 1	157.0	0.0	33.0	190.5	1,348.0	23.5	56.3	34.2
ARKANSAS 2	118.0	0.0	10.0	130.0	981.4	15.1	63.2	27.6
BEAVER VALLEY 1	224.0	0.0	65.0	289.0	1,245.8	57.3	48.5	54.3
BIG ROCK POINT 1	202.0	0.0	95.0	297.0	2,031.0	25.9	51.8	30.9
BROWNS FERRY 1	34.0	0.0	9.0	43.0	418.0	15.9	40.6	24.7
BROWNS FERRY 2	32.0	0.0	3.0	35.0	348.0	10.3	10.4	10.3
BROWNS FERRY 3	17.0	0.0	3.0	20.0	417.1	15.9	18.0	16.6
BRUNSWICK 1	49.5	0.0	25.0	80.5	973.2	5.2	22.7	15.3
BRUNSWICK 2	43.5	0.0	21.0	70.5	839.7	4.5	27.7	16.6
CALVERT CLIFFS 1	728.5	0.0	6.0	736.5	2,550.3	37.8	43.0	40.4
CALVERT CLIFFS 2	39.0	0.0	2.0	43.0	607.8	18.5	8.6	13.7
COOK 1	159.0	0.0	2.0	161.0	808.8	35.8	19.5	33.9
COOK 2	154.0	0.0	2.0	156.0	558.8	16.4	15.0	16.2
COOPER STATION	116.0	0.0	6.0	122.0	1,055.7	29.9	16.6	27.1
CRYSTAL RIVER 3	85.0	0.0	54.0	142.5	1,662.0	28.8	43.8	34.3
DAVIS-BESSE 1	229.0	0.0	32.0	261.0	1,488.5	35.1	33.8	34.6
DRESDEN 1	31.0	0.0	2.0	33.0	327.5	6.0	506.3	236.9
DRESDEN 2	184.0	0.0	10.0	194.0	857.0	15.2	60.8	28.6
DRESDEN 3	215.0	0.0	6.0	221.0	1,511.8	20.9	118.8	50.2
DUANE ARNOLD	126.5	0.0	9.0	136.0	594.5	29.6	4.8	25.0
FARLEY 1	14.0	0.0	2.0	16.0	863.7	31.2	162.5	59.6
FARLEY 2	147.0	0.0	4.0	151.0	680.0	4.6	33.1	19.7
FITZPATRICK	35.0	0.0	2.0	37.0	645.5	2.2	24.8	14.3
FORT CALHOUN 1	291.0	0.0	13.0	304.0	1,566.8	21.0	45.0	24.4
FORT ST VRAIN	160.0	0.0	6.0	166.0	1,308.5	6.9	497.8	129.6
GINNA	1,610.5	0.0	57.0	1,670.0	3,287.8	28.6	527.5	132.6
HADDAM NECK	263.0	0.0	18.0	281.0	1,053.8	25.8	25.3	25.8
HATCH 1	161.0	0.0	2.0	163.0	829.5	18.3	27.0	21.2
HATCH 2	35.0	0.0	0.0	35.0	147.5	5.8	6.9	6.2
HUMBOLDT BAY	10.0	0.0	0.0	10.0	251.0	0.0	0.0	0.0
INDIAN POINT 2	344.0	0.0	0.0	344.0	1,462.3	104.4	129.6	111.4
INDIAN POINT 3	502.0	0.0	17.0	523.5	2,673.8	10.2	63.0	27.1
KEWAUNEE	76.0	0.0	4.0	80.0	1,382.3	49.6	69.9	53.2
LA CROSSE	111.0	0.0	72.0	183.0	835.0	15.3	16.7	15.5
MAINE YANKEE	304.0	0.0	111.0	417.5	2,186.8	22.1	47.3	31.8

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 05/01/82 - 05/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
MCGUIRE 1	320.0	0.0	0.0	320.0	1,745.0	4.2	331.5	126.9
MILLSTONE 1	585.5	0.0	23.0	608.5	1,905.0	15.7	25.6	17.9
MILLSTONE 2	122.0	0.0	6.0	128.0	1,764.3	36.5	138.7	83.7
MONTICELLO	152.0	0.0	0.0	152.0	1,061.5	14.9	56.6	21.5
NINE MILE POINT 1	305.0	0.0	0.0	305.0	802.5	1.8	20.5	4.7
NORTH ANNA 1	66.5	0.0	8.0	75.0	646.4	11.0	18.9	14.3
NORTH ANNA 2	174.5	0.0	8.0	183.0	1,157.9	6.0	19.4	15.4
OCONEE 1	219.0	0.0	40.0	259.0	2,068.2	51.0	86.2	63.1
OCONEE 2	23.0	0.0	0.0	23.0	597.2	19.6	25.0	21.5
OCONEE 3	57.0	0.0	0.0	57.0	307.2	9.5	2.6	7.2
OYSTER CREEK 1	88.0	0.0	12.0	100.0	1,352.7	30.9	78.7	40.5
PALISADES	67.0	0.0	18.0	85.0	1,745.4	20.4	598.7	116.7
PEACH BOTTOM 2	205.0	0.0	17.0	222.0	967.7	18.5	25.3	20.3
PEACH BOTTOM 3	9.0	0.0	9.0	18.0	114.0	4.6	2.2	3.9
PILGRIM 1	65.5	0.0	22.0	89.5	1,604.6	14.5	80.0	44.5
POINT BEACH 1	143.5	0.0	9.0	160.5	1,420.6	25.1	11.0	23.1
POINT BEACH 2	124.0	0.0	5.0	137.0	834.7	14.1	3.8	12.6
PRAIRIE ISLAND 1	140.0	0.0	6.0	146.0	1,091.3	27.7	117.3	45.6
PRAIRIE ISLAND 2	59.0	0.0	6.0	65.0	461.8	8.6	76.2	18.3
QUAD CITIES 1	240.0	0.0	6.0	246.0	1,380.2	7.7	10.4	7.9
QUAD CITIES 2	67.0	0.0	6.0	73.0	860.7	9.1	39.1	13.8
RANCHO SECO 1	141.0	0.0	7.0	151.5	1,349.0	18.3	77.6	30.6
ROBINSON 2	325.0	0.0	52.0	377.0	2,592.0	14.3	34.6	19.0
SALEM 1	21.0	0.0	51.0	72.0	703.3	20.9	38.9	27.3
SALEM 2	8.0	0.0	46.0	54.0	609.1	11.6	15.5	13.2
SAN ONOFRE 1	481.0	0.0	9.0	492.5	2,370.4	15.7	198.0	74.5
SAN ONOFRE 2	0.0	0.0	0.0	0.0	24.0	0.0	0.0	0.0
SEQUOYAH 1	23.5	0.0	0.0	23.5	583.0	1.0	0.0	1.0
SEQUOYAH 2	16.0	0.0	0.0	16.0	72.0	0.0	28.0	28.0
ST LUCIE 1	108.0	0.0	4.0	112.0	1,531.3	17.6	161.4	61.5
SURRY 1	88.0	0.0	0.0	88.0	697.2	24.7	41.3	29.4
SURRY 2	78.0	0.0	0.0	78.0	368.8	9.2	13.0	10.3
THREE MILE ISLAND 1	1,136.9	0.0	24.0	1,162.0	3,844.5	46.7	88.3	61.8
TROJAN	128.0	0.0	10.0	138.0	1,165.3	5.7	26.8	11.5
TURKEY POINT 3	63.5	0.0	31.0	95.5	1,016.8	22.0	54.5	35.0

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REPORT DATE: 06/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 05/01/82 - 05/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS.	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
TURKEY POINT 4	64.0	0.0	15.0	80.0	353.8	7.5	6.1	6.9
VERMONT YANKEE 1	166.0	0.0	2.0	168.0	1,608.7	3.6	44.0	12.0
YANKEE-ROWE 1	49.0	0.0	11.0	62.0	1,085.3	8.4	22.8	10.3
ZION 1	377.0	0.0	18.0	395.0	2,969.8	5.3	90.3	31.9
ZION 2	6.0	0.0	2.0	8.0	227.8	0.7	37.3	10.5
GRAND TOTAL	13,519.9	0.0	1,248.1	14,768.0	86,860.2	20.5	71.4	36.4

R-1208608-002

06/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
A-01	10 CFR 50.55 A(G) - ISI	40	0	1	29	70
A-02	APPENDIX I - ALARA	66	0	1	1	68
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	0	0	0	73	73
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	29	0	11	13	53
A-05	GE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	1	11	12
A-07	APPENDIX G - FRACTURE TOUGHNESS	0	0	0	9	9
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	2	6	8
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67	67
A-10	CONTINGENCY PLANNING	4	0	2	61	67
A-11	GUARD TRAINING PLANS	11	0	12	45	68
A-12	VITAL AREA ANALYSIS	0	0	54	14	68
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	57	0	8	5	70
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENARATOR FUEL OIL	0	0	3	34	37
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	18	0	32	2	52
B-01	DIESEL GENERATOR LOCKOUT	3	0	2	21	26
B-02	FIRE PROTECTION	0	0	0	65	65
B-03	PWR MODERATOR DILUTION	0	0	2	39	41
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	12	0	2	24	38
B-05	STRESS CORROSION CRACKING - BWR RCSPB	24	0	0	24	48
B-06	BWR RELIEF VALVE	0	0	0	23	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	1	25	26
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	15	15
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	1	9	10
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12	12
B-13	FUEL ROD BOW	0	0	1	7	8
B-14	CEA GUIDE TUBE WEAR	0	0	0	39	39
B-15	C-E POISON ROD GROWTH	0	0	0	1	1
B-16	EMERGENCY PLANNING AND REVISIONS	~~1~~ 0	0	0	63	64
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	27	0	24	14	65
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	0	0	55	11	66
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	22	0	22	26	70
B-23	DEGRADED GRID VOLTAGE	18	0	17	32	67
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	58	0	11	65	134
B-25	BWR FEEDWATER NOZZLE CRACKING	8	0	9	6	23
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	0	40	40
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	0	0	3	0	3
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	0	0	4	1	5
B-33	IODINE SPIKING	0	0	0	0	0
B-34	BWR JET PUMP INTEGRITY ASSURANCE	0	0	0	0	0
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6	6

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	7
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	11
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	0	0	3	0	3
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	40
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	1
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	58	0	26	56	140
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	1	86	87
B-43	PWR FEEDWATER LINE CRACKS	0	0	33	38	71
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	1	807	808
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	64
B-46	ANALYSIS OF TURBINE DISC CRACKS	1	0	7	62	70
B-47	ECCS; CLAD SWELLING AND RUPTURE	0	0	0	45	45
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	40	0	21	8	69
B-49	PWR CONTROL ROD MISALIGNMENT	2	0	2	5	9
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	0
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	6
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	28
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	5
B-54	LESSONS CATEGORY A TECH SPEC	0	0	1	18	19
B-55	B&O REPORT ON BWRS	0	0	0	3	3
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	5
B-57	DHR CAPABILITY	16	0	2	13	31
B-58	SDV CAPABILITY	15	0	6	13	34
B-59	MASONRY WALL DESIGN	66	0	3	2	71
B-60	ENVIRONMENTAL QUALIFICATION	72	0	0	1	73
B-61	LOSS OF NON CLASS IE I&C POWER	65	0	0	0	65
B-62	ESF RESET CONTROL DESIGN DEFICIENCY	21	0	22	25	68
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	4	0	34	33	71
B-64	B&C INDUCED FLUX ERRORS	1	0	7	0	8
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	21	0	4	1	26
B-66	NATURAL CIRCULATION COOLDOWN	44	0	0	0	44
B-67	THERMAL SHOCK	8	0	8	0	16
B-68	ECCS PUMP DEADHEADING	0	0	0	0	0
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	44	0	2	1	47
B-70	FATIGUE TRANSIENT LIMIT TS	2	0	45	0	47
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	7	0	6	25	38
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	24	24
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	1	0	0	13	14
C-04	FILTER TECH SPECS	5	0	3	7	15
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	1	4	5
C-06	PUMP SUPPORT-LAMELLAR TEARING	2	0	2	34	38
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	4	0	4	31	39
C-08	BWR POST LOCA H2 CONTROL	0	0	0	8	8
C-09	PWR AUX FW PUMPS	0	0	0	7	7
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	70	0	1	19	90
C-11	RPS POWER SUPPLY	18	0	2	5	25
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	1	0	1	4	6
C-13	LOSS OF OFFSITE POWER	0	0	0	2	2
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	35	0	10	2	47
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	22	0	0	0	22
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	20

K-1208608-002

06/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	36	0	2	1	39
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	3	0	0	3	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	44	0	1	21	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	0	0	10	8	18
D-17	DEFINITION OF OPERABLE	17	0	4	49	70
E-01	SPENT FUEL POOL EXPANSIONS	0	0	1	38	39
E-02	FUEL CASK DROP	0	0	0	[illegible]	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	0	0	3	34	37
E-04	BWR SINGLE LOOP OPERATION	9	0	1	8	18
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	0	0	6	1	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	0	0	5	0	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	13	0	53	4	70
F-02	I.A.1.3 SHIFT MANNING	5	0	59	4	68
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	56	0	9	6	71
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	69	0	1	1	71
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	70	0	1	1	72
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	8	0	63	1	72
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	8	0	62	1	71
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	0	0	0	0	0
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	0	0	0	0	0
F-10	II.B.1 RCS HIGH POINT VENTS	68	0	1	3	72
F-11	II.B.2 PLANT SHIELDING	68	0	1	1	70
F-12	II.B.3 POST ACCIDENT SAMPLING	71	0	1	0	72
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	60	0	7	4	71
F-14	II.D.1 RV AND SV TRAINING	71	0	1	0	72
F-15	II.E.1.1 AFW SYSTEM EVALUATION	21	0	11	12	44
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	23	0	8	15	46
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	22	0	6	18	46
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	16	0	25	30	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	61	0	4	6	71
F-20	II.F.1.1 NOBLE GAS MONITOR	4	0	61	5	70
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	2	0	62	6	70
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	14	0	55	2	71
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	68	0	2	1	71
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	68	0	2	0	70
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	69	0	1	1	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	68	0	1	3	72
F-27	II.K.2.9 FMEA ON ICS	1	0	7	0	8
F-28	II.K.2.10 SAFETY GRADE ARTS	0	0	4	3	7
F-29	II.K.2.11 CONTINUED OPERATOR TRAINING AND DRILLING	0	0	7	0	7

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT		ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
F-30	II.K.2.13	THERMAL-MECHANICAL REPORT	45	0	1	1	47
F-31	II.K.2.14	LIFT FREQUENCY OF PORVS AND SVS	0	0	6	2	8
F-32	II.K.2.16	RCP SEAL DAMAGE	0	0	7	0	7
F-33	II.K.2.17	POTENTIAL FOR VOIDING IN RCS	37	0	7	0	44
F-35	II.K.2.20	SYSTEM RESPONSE TO SB LOCA	0	0	0	7	7
F-36	II.K.3.1	AUTO PORV ISOLATION	44	0	0	2	46
F-37	II.K.3.2	REPORT ON PORV FAILURES	43	0	0	3	46
F-38	II.K.3.3	REPORTING SV AND RV FAILURES AND CHALLENGES	19	0	46	5	70
F-39	II.K.3.5	AUTO TRIP OF RCPS	44	0	1	1	46
F-40	II.K.3.9	PID CONTROLLER	0	0	8	21	29
F-41	II.K.3.10	ANTICIPATORY TRIP MODIFICATIONS	1	0	7	21	29
F-42	II.K.3.12	ANTICIPATORY TRIP ON TURBINE TRIP	0	0	8	21	29
F-43	II.K.3.13	HPCI AND RCIC INITIATION LEVELS	19	0	6	0	25
F-44	II.K.3.14	ISOLATION CONDENSER ISOLATION MODIFICATION	1	0	6	1	8
F-45	II.K.3.15	ISOLATION OF HCPI AND RCIC MODIFICATIONS	18	0	1	0	19
F-46	II.K.3.16	CHALLENGES AND FAILURES OF RELIEF VALVES	24	0	1	0	25
F-47	II.K.3.17	ECCS OUTAGES	64	0	5	0	69
F-48	II.K.3.18	ADS ACTUATION	23	0	2	0	25
F-49	II.K.3.19	INTERLOCK RECIRCULATION PUMP MODIFICATION	1	0	1	23	25
F-50	II.K.3.21	RESTART OF CSS AND LPCI	24	0	0	0	24
F-51	II.K.3.22	RCIC SUCTION	16	0	0	0	16
F-52	II.K.3.24	SPACE COOLING FOR HPCI/RCIC MODIFICATION	18	0	1	0	19
F-53	II.K.3.25	POWER ON PUMP SEALS	58	0	0	0	58
F-54	II.K.3.27	COMMON REFERENCE LEVEL	6	0	17	2	25
F-55	II.K.3.28	QUALIFICATION OF ADS ACCUMULATORS	20	0	0	0	20
F-56	II.K.3.29	PERFORMANCE OF ISOLATION CONDENSERS	2	0	1	5	8
F-57	II.K.3.30	SB LOCA METHODS	69	0	2	1	72
F-58	II.K.3.31	COMPLIANCE WITH 10 CFR 50.46	70	0	1	0	71
F-59	II.K.3.44	ANTICIPATED TRANSIENTS WITH SINGLE FAILURES	5	0	20	0	25
F-60	II.K.3.45	MANUAL DEPRESSURIZATION	24	0	1	0	25
F-61	II.K.3.46	MICHELSON CONCERNS	0	0	0	0	0
F-62	II.K.3.57	MANUAL ACTUATION OF ADS	0	0	0	0	0
F-63	III.A.1.2	TECHNICAL SUPPORT CENTER	72	0	0	0	72
F-64	III.A.1.2	OPERATIONAL SUPPORT CENTER	72	0	0	0	72
F-65	III.A.1.2	EMERGENCY OPERATIONS FACILITY	72	0	0	0	72
F-66	III.A.1.2	NUCLEAR DATA LINK	70	0	1	1	72
F-67	III.A.2.1	EMERGENCY PLAN UPGRADE TO MEET RULE	71	0	1	0	72
F-68	III.A.2.2	METEOROLOGICAL DATA UPGRADE	72	0	0	0	72
F-69	III.D.3.3	IMPLANT RADIATION MONITORING	9	0	58	3	70
F-70	III.D.3.4	CONTROL ROOM HABITABILITY	46	0	22	4	72
	TOTAL GENERIC ISSUES		3,349	0	1,325	3,224	7,898

TABLE I
MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Data as of 5/1/82

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	R. Cilimberg	X		DL	H. Silver	B-8011	SAI
A-02	Appendix I - ALARA	A	P. Wagner	X		DL/DSI	S. Bajwa	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	W. Paulson	X		DL	S. Bajwa	B-6590	FRC I
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeek		X				
A-11	Guard Training Plans	A	E. McPeek		X				
A-12	Vital Area Analysis	C							
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	R. Cilimberg		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	A	G. Vissing		X				
A-16	Qualification of Inspection, Examination, Testing and Audit Personnel	A	D. Jaffe		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	A	T. Wambach		X				
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	C							
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle		X				
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	C							

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle		X				
B-23	Degraded Grid Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	B-6590	FRC I
B-25	BWR Feedwater Nozzle Cracking	A	P. O'Connor		X				
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	C							
B-32	Blocked SI Signal During Cooldown	C							
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	A	R. Bevan		X				
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	A	G. Vissing		X				
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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** All new and pending reviews are being handled as plant specific actions.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C							
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A	T. Wambach	X		DSI			
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	C							
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C							
B-48	Adequacy of Station Electric Distrib. Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-49	PWR Control Rod Misalignment	A	P. Wagner		X				
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C							
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL
B-58	SDV Capability	A	K. Eccleston	X		DL	S. Bajwa	B-6891	FRC II
B-59	Masonry Wall Design	A	C. Trammell	X		DL	S. Bajwa	B-6891	FRC I

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	A	M. Fairtile		X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	C. Nelson		X				
B-64	B&W Induced Flux Errors	A	R. Jacobs		X				
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	C. Nelson						
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	C							

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	A	M. Fairtile		X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	C. Nelson		X				
B-64	B&W Induced Flux Errors	A	R. Jacobs		X				
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	C. Nelson						
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	C							

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	R. Licciardo		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	A	D. DiIanni		X				
C-04	Filter Tech Specs	A	C. Tropf		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	I							
C-07	Fuel Handling Accident Inside Containment	A	C. Tropf		X				
C-08	BWR Post LOCA H-2 Control	C							
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	S. Bajwa	B-6590	FRC I
C-11	RPS Power Supply	A	J. Van Vliet	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	A	T. Colburn		X				
C-13	Loss of Offiste Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0414	LLL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel		X				
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 46	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	C. Trammell		X				
D-05	Plant UPI Model Problem	A	R. Licciardo		X				
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	P. Polk		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	C							
D-17	Definition of Operable	A	S. Miner		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL
E-06	CEA Position Indication Failures - CE	A	E. Conner		X				
E-07	Reactor Protection System Logic - CE	C							

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	A	D. Neighbors		X				
F-02	I.A.1.3 Shift Manning	A	W. Ross		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton		X				
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Lyons		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Lyons	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	A	M. Grotenhuis		X				
F-07	I.C.6 Correct Performance of Operating Activities	A	R. Licciardo		X				
F-08	I.D.1 Control Room Design Review	A	W. Paulson		X				
F-09	I.D.2 Safety Parameter Display System	A	W. Paulson		X				
F-10	II.B.1 RCS High Point Vents	A	W. Ross	X		DL	B. Barnhart	A-0246	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny	X		DL	S. Bajwa	B-6590	FRC I
F-12	II.B.3 Post accident Sampling	A	J. Thoma	X		DL	B. Barnhart	A-6428	INEL
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton		X				
F-14	II.D.1 RV and SV Testing	A	H. Shaw	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	P. Wagner						
F-16	II.E.1.2.1 AFW System Initiation	A	S. Nowicki	X		DL	S. Bajwa	B-6590	FRC I
F-17	II.E.1.2.2 AFW System Flow Indication	A	S. Nowicki	X		DL	S. Bajwa	B-6590	FRC I
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves	X		DL	B. Barnhart	A-0246	LLL
F-20	II.F.1.1 Noble Gas Monitor	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL
F-21	II.F.1.2 Iodine/Particulate Sampling	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	M. Fairtile	X		DL	B. Barnhart	A-6428	INEL
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea		X				
F-27	II.K.2.9 FMEA on ICS	A	M. Padovan		X				
F-28	II.K.2.10 Safety Grade ARTS	A	M. Padovan		X				
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	A	D. DiIanni		X				
F-32	II.K.2.16 RCP Seal Damage	A	J. Thoma		X				
F-33	II.K.2.17 Potential for Voiding in RCS	A	L. Olshan		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	R. Martin		X				
F-37	II.K.3.2 Report on PORV Failures	A	T. Colburn		X				
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	R. Martin		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	A	C. Trammell		X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	P. Polk		X				

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	A	R. Emch		X				
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney		X				
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney	X		DL	B. Barnhart	A-6427	INEL
F-51	II.K.3.22 RCIC Suction	A	P. Polk	X		DL	J. Donohew	A-6429	INEL
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	A	R. Emch		X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	A	J. Van Vliet		X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	D. Wigginton		X				
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan	X		DL	B. Barnhart	A-6427	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	**			X				
F-63	III.A.1.2 Technical Support Center	A	R. Caruso		X				
F-64	III.A.1.2 Operational Support Center	A	R. Caruso		X				
F-65	III.A.1.2 Emergency Operations Facility	A	R. Caruso		X				
F-67	III.A.2.1 Emergency Plan Upgrade to Meet Rule	A	P. O'Connor		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lombardo		X				
F-69	III.D.3.3 Implant Radiation Monitoring	A	G. Requa	X		DL	B. Barnhart	A-6428	INEL
F-70	III.D.3.4 Control Room Habitability	A	P. O'Connor		X				

* A = Active, C = Complete, I = Inactive.

** Implementation to be incorporated into Action I.C.1.

OPERATING REACTORS HEARING SUMMARY

Status as of May 30, 1982

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	J. Moore	Spent Fuel Pool Expansion	9/25/79	Evidentiary hearing currently scheduled for 6/7/82
Browns Ferry 1/2/3	R. Clark	R. Rawson	Onsite Storage of Low Level Waste	1/81	ASLB denied petitions to intervene. Appeal Board remanded issue back to ASLB and reinstated intervenors. Staff and TVA has appealed decision to the Commission. The Commission ordered briefs to be filed by the staff and TVA by May 6, 1982. Staff evaluations due to ASLB by May 1, 1982. Prehearing conference held April 1, 1982 in Huntsville, AL.
Dresden 1	P. O'Connor	R. Rawson	Decontamination	9/30/81	First Prehearing Conference has not yet been held. Contentions remain pending.
Dresden 2/3	P. O'Connor	R. Goddard	Spent Fuel Pool Expansion	9/21/78	An initial Decision has been issued by the ASLB (5 out of 33 racks for Unit 3 only) permitting partial re-racking pending resolution of seismic questions.
Dresden/Quad Cities	R. Bevan	R. Goddard	Shipment of Spent Fuel	8/22/78	Special prehearing conference held February 1, 1979. Hearing not yet scheduled.
GETR	C. Nelson	D. Swanson	Seismic Show Cause Issues	10/24/77	Testimony completed; awaiting Initial Decision.
Ginna	J. Lyons	M. Young	Full Term Operating License Conversion	6/8/73	Litigation is being held in abeyance until completion of SEP.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. By memorandum and order dated February 17, 1982 the ASLB ordered the licensee to file status reports each 3 months. The ASLB also ordered that 6 months after the Commission reaches a decision on safety goals and issues guidelines the licensee must report to the Board a) readiness to take actions to permit resumed operation, or b) commit to submit a decommissioning plan.
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	Motion for summary disposition of environmental contentions is pending before ASLB. The proceeding has recommenced following consolidation of seismic issue from Show Cause (2.206) proceeding with FTOL proceeding. The FTOL proceeding is contingent upon the completion of the SEP for the facility.
Maine Yankee	C. Nelson	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/79	First Prehearing Conference completed. Two intervenors admitted. April 12, 1982 ASLB Order admits 14 contentions.
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	Testimony completed; awaiting ASLAB to close or reopen hearing. In a letter dated 2/26/82 to the licensee, the ASLAP stated that it had concluded that there is no necessity for an additional evidentiary hearing regarding turbine missiles. It is now assumed the issue will be decided by the Board on the record as it now stands.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Palisades	T. Wambach	C. Barth	Steam Generator Repair Program	7/23/79	Staff is awaiting licensee's decision to proceed with the repair program. Therefore, litigating efforts are being held in abeyance.
Point Beach 1/2	T. Colburn	R. Bachman E. Shomaker	Determination on Proprietary Nature of Westinghouse Documents Related to Steam Generator Tube Sleeving	7/20/81	Testimony in progress. Discovery complete. Parties now responding to Board questions. No decision on hearing date.
Point Beach 1/2	T. Colburn	R. Bachman	Steam Generator Tube Sleeving	7/20/81	Testimony in progress. Parties have filed motions to compel responses to discovery. Hearing date decision dependent on issuance of staff SER and EIA.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Quad Cities	R. Bevan	R. Goddard	Spent Fuel Pool Expansion	4/30/81	Petitions for leave to intervene have been filed. Prehearing Conference held on October 14, 1981. Prior to hearing scheduled for May 11, 1982, intervenors withdrew contentions and request for hearing. Board expected to issue order terminating Hearing.
Rancho Seco	M. Padovan	R. Black	Commission Order of May 7, 1971, related to TMI Related Modifications.	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.
Salem 1	W. Ross	B. Smith	Spent Fuel Pool Modifications	3/7/78	Initial Decision issued October 27, 1980 authorizing amendment; affirmed by ASLAB on July 17, 1981 (ALAB-650). Commission declined review on November 9, 1980). Appeal has been filed before 3rd. Circuit Court of Appeals.
Three Mile Island 1	R. Jacobs	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	Initial Decision issued; before the Commission for determination of immediate effectiveness. (ASLB decision on issues related to cheating incident is not yet issued.)

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Palisades	T. Wambach	S. Burns	Plant Operator's Union Opposition to Overtime Limits Imposed on Licensee by IE Order Related to TMI Requirements.	3/9/81	Request for hearing denied by ASLB. On March 31, 1982 the ASLAB reversed the decision by the ASLB and remanded the case for further proceedings.
Robinson 2	G. Requa	S. Treby	Radon	11/30/73	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ALAB-569). Pending before ASLAB on radon only.

R-1208621-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

COMPLETED LICENSING ACTIONS BY FEE CLASS

REPORT DATE: 06/15/82

FISCAL YEAR: 1982

FEE CLASS	COMPLETED ACTIONS		MANHOURS		AVG HOURS/ACTION		AVG COST/ACTION	
	MAY 1982	FY TO DATE	TOTAL FY 82	TOTAL TO DATE	FOR FY 82	TO DATE	FIXED BY REG	ACTUAL @ $40/HR
NONE	149	1,470	15,705.1	46,792.0	10.6	31.8	N/A	$1,272
1	23	121	939.2	2,005.0	7.7	16.5	400	$660
2	10	64	1,440.0	1,816.4	22.5	28.3	1,200	$1,132
3	58	244	10,919.9	15,018.7	44.7	61.5	4,000	$2,460
4	1	24	1,739.5	4,387.8	72.4	182.8	12,300	$7,312
5	0	0	0.0	0.0	0.0	0.0	25,800	$0
6	0	0	0.0	0.0	0.0	0.0	45,900	$0
TOTAL	241	1,923	30,743.7	70,019.9	15.9	36.4		$12,836

R-1208619-001

REPORT DATE: 06/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY

10/01/81 - 05/31/82

	NEW LICENSING ACTIONS	COMPLETED LICENSING ACTIONS	ACTIVE LICENSING ACTIONS
MULTI-PLANT ACTIONS			
REGULATIONS	4	126	226
OPERATING EXPERIENCE	26	382	653
INTERNAL REVIEWS	0	30	143
NEW INFORMATION	0	17	132
LICENSE REQUIREMENTS	3	16	13
TMI ACTIONS	66	753	2,183
I&E TRANSFERS	0	0	0
SUBTOTALS	99	1,324	3,350
PLANT SPECIFIC ACTIONS	482	598	626
TOTAL	581	1,922	3,976

6/18/82

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div.
				Status to date					FY 82 Plan	Status to date			FY 82 Plan				
A-01	10 CFR 50.55 A(6) - ISI (5 yr. old)	1	MTEB	0	0	5	30	0/35	4	4	--	0/28	14		3	39 (SAI)	
A-02	Appendix I - ALARA	1	RAB	0	0	7	8	0/15	50	50		0/12	53			10 (FRC II)	5 (EGG)
			ETSB	0	0	7	8	0/15	50	50							
A-03	Security Reviews - Modified Amendment Plans	Complete															
A-04	Appendix J - Containment Leak Testing (5 yr. old)	1	CSB	11	1	16	0	16/28	0	--	--	10/37	--	--	9	28 (FRC I)	
A-05	GE Mark I Containment Tech Specs- Short Term	Complete															
A-06	Respiratory Protection System	Complete															
A-07	Appendix G - Fracture Toughness	Complete															
A-08	ECCS Evaluation-Generic Per 50.46 Compliance (5 yr. old)	2	ORAB	2	0	0	0	2/2	0	--	--	2/2	--	--		2 (LLL) (Complete)	
A-09	Pressure Vessel Beltline Material Surveillance	Complete															
A-10	Contingency Planning	1	NMSS	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
A-11	Guard Training Plans	1	NMSS	0	7	5	5	7/17	0	--	--	7/17	--	--	17		
A-12	Vital Area Analysis	1	NMSS	0	0	55	0	55/55	0	--	--	55/55	--	--	55		
A-13	Non-power Reactors Safeguards	Not Active															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
A-14	10 CFR 50.55 A(G) - Inservice Testing (5 yr. old)	1	MEB	0	5	22	22	2/49	10	--	--	2/49	10		49		
A-15	Quality Assurance Request Diesel Generator Fuel Oil	3	ORB#4	1	1	1	0	3/3	0			3/3			3		
A-16	Qualification of Inspection, Examination, Testing, and Audit Personnel		QAB	30	17	12	11	50/70	0			50/67	3		70		
B-01	Diesel Generator Lockout	3	ORAB	1	0	2	2	1/5	0	--	--	1/5	--	--	5		
B-02	Fire Protection	Complete															
B-03	PWR Moderator Dilution	3	ORB#3	1	0	1	0	2/2	0	--	--	2/2	--	--		2 (FRC II)	
B-04	Reactor Vessel Overpressure Protection (USI: A-26) (5 yr. old)	2	RSB ORB#4	0 0	0 5	2 0	6 0	0/8 5/5	1	--	--	2/11	3	--	5		8
B-05	Stress Corrosion Cracking - BWR RCSPB (USI: A-42)	1	ORAB	0	0	0	8	0/8	16	16		0/5	19		1	7 (INEL)	
B-06	BWR Relief Valve	Complete															
B-07	Steam Generator Feedwater Flow Instability	Complete															
B-08	PWR HPSI-LPSI Flow Resistance	Complete															
B-09	Charging Systems Pipe Vibrations	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
B-10	Burnable Poison Rod Failure - B&W	Complete															
B-11	Flood of Equipment Important to Safety (5 yr. old)	3	ORAB	0	1	0	0	1/1	0	--	--	1/1	--	--		1 (LLL) (Complete)	
B-12	Steam Generator Tube Inspection	Complete															
B-13	Fuel Rod BOW	Complete															
B-14	CEA Guide Tube Wear	Complete															
B-15	C-E Poison Rod Growth	Complete															
B-16	Emergency Planning and Revisions	Complete															
B-17	Tech Spec Surveillance for Hydraulic Snubbers	3	ORAB	12	8	3	2	30/25	24	24		30/21	28		25		
B-18	Worthington RHR Pump Shaft Integrity	Complete															
B-19	Neutron Shielding - CE Reactors	Complete															
B-20	Containment Leakage Due to Seal Deterioration	Complete															
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	3	ORB#5	0	0	0	0	0	0	--	--	70/70	--	--			

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	2	ORAB	15	2	4	4	24/25	24	24		24/21	28		25		
B-23	Degraded Grid Voltage (5 yr. old)	2	PSB	5	11	7	4	17/27	10	--	--	13/26	--	11	4	27 (LLL & INEL)	
B-24	Venting and Purging Containments While At Full Power and Effect On LOCA	1	AEB	0	0	0	6	0/6	66	66		7/20	45		6		
			CSB	12	1	0	0	13/13	18	22					13		
			EQB	0	0	0	30	4/30	35	35					30	5 (FRC I)	
			ORAB	0	0	0	5	4/5									
B-25	BWR Feedwater Nozzle Cracking (USI: A-10)	1	ORB#5	3	3	3	3	15/12	11	11	--	15/12	11	--	12		
B-26	Inadvertant Safety Injection During Cooldown	2	ORB#3	0	1	0	0	1/1	0	--	--	1/1	--	--	1		
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	Complete															
B-28	BWR Jet Pump Flow Indication Elimination	Complete															
B-29	BWR Feedwater Pump Trip	Complete															
B-30	Steam Generator Replacement Program	Complete															
B-31	Long Shaft LHSI & Outside Recirc. Pump Degradation	3	EQB	0	3	0	0	3/3	0	--	--	3/3	--	--	3		
B-32	Blocked SI Signal During Cooldown	2	ICSB	0	4	0	0	4/4	0	--	--	4/4	--	--	4		
B-33	Iodine Spiking	Complete															

MULTIPLANT ACTION CONPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	2	MTEB	0	0	24	0	24/24	0	--		24/24	--		24		
B-35	Orifice Rod Assembly Integrity - B&W	Complete															
B-36	Resistance Temperature Detector (RTD) Response - CE	Complete															
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	Complete															
B-38	Tendon Surveillance-Bechtel Cont.	2	ORB#4	0	0	3	0	3/3	0	--	--	3/3	--	--	3		
B-39	PWR Pressure - Temperature Limit Tech Specs	Complete															
B-40	Pipe Support Base Plates	Complete															
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	1	ASB	1	0	21	24	2/46	25	25	--	14/42	44	--			46
			CHEB	0	0	5	10	12/15	0						22		
B-42	TMI Follow Up - All Plants	Complete															
B-43	PWR Feedwater Line Cracks	2	MTEB	0	0	24	0	24/24	0	0		24/24	--		24		
B-44	Lessons Learned Implementation	Complete															
B-45	WASH 1400 Event V, "Primary Coolant System Pressure Isolation Valves"	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	FY 1982 Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract Under DL	Contract Under Div.
B-46	Analysis of Turbine Disc Cracks	2	ORB#1	3	0	0	0	3/3	0			3/3			3		
B-47	ECCS; Clad Swelling and Rupture	Complete															
B-48	Adequacy of Station Electric Distribution Voltage	2	PSB	12	10	6	4	20/32	29	29		15/30	31			32 (LLL & INEL)	
B-49	PWR Control Rod Misalignment	1	ORB#4	1	1	2	0	2/4	0	--	--	2/4	--	--	4		
B-50	Auxiliary Feedwater System Evaluation	Complete															
B-51	Evaluation of Bulletin 79-06 and 79-08	Complete															
B-52	Review of Safety Aspect of Inadvertent Safety Actions During SUR Test	2	ORB#3	2	0	0	0	2/2	0			2/2			2		
B-53	Lessons Learned Category B (Items)	Complete															
B-54	Lessons Category A Tech Spec.	1	ORB#1	8	1	0	0	9/9	0	--	--	9/9	--	--	9		
B-55	B&O Report on BWRS	Complete															
B-56	Control Rods Failure to Insert. BWR	Complete															
B-57	DHR Capability	3	ORB#1	4	2	7	8	6/21	0	--	--	6/21				21 (INEL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	FY 1982 Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Contract Under Div.
B-58	SDV Capability	1	ORB#2	3	12	0	8	15/23	0			12/15	8			23 (FRCI)	
B-59	Masonry Wall Design	2	SEB	0	0	2	8	3/10	60	60		3/7	63			10 (FRC II)	
B-60	Environmental Qualifications (USI: A-24)	1	EQB	0	0	15	15	0/30	41	41		0	71			30 (FRC II)	
			CSB	0	28	3	0	28/31	8	8					31		
			AEB	3	3	7	6	6/19	6	6					19		
B-61	Loss of Non Class IE I&C Power	2	ICSB	0	0	0	51	0/51	0			0/25	26		51		
B-62	ESF Reset Control Design Deficiency - I&E Bulletin 80-06	3	ICSB	2	21	5	10	27/38	0			24/36	5		31	8 (LLL)	
B-63	Procedures for Station Blackout	1	ORB#3	22	10	6	4	35/38	0			35/38			38		
B-64	B&W Induced Flux Errors	3	CPB	0	0	8	0	8/8	0	--	--	7/8	--	--	8		
B-65	Safety Concerns Associated with Pipe Breaks in BWR Scram System	1	ASB	0	0	9	9	0/18	8	8		0/15	11		18		
B-66	Natural Circulation Cooldown	2	RSB					0	47	47		0	47				
B-67	Thermal Shock	1	RSB	0	0	8	0	0/8	0			0/8			8		
			CPB	0	0	8	0	0/8	0						8		
B-68	ECCS Pump Deadheading	Not Yet Active															
B-69	PWR MSLB with Continued Feedwater Addition	1	CSB	0	0	10	26	0/36	11	11	--	0/22	25	--		36 (FRC II)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-70	Monitoring fatigue transients limits for RCCS	1	ORAB	0	0	46	0	46/46	0	--	--	46/46	--	--	46		
C-01	PWR Secondary Water Chemistry Monitoring Requirements (5 yr. old)	2	CHEB	4	1	3	5	6/13	0	--	--	6/13	--	--	13		
C-02	BWR-Recirc. Pump Trip (ATWS)	Complete															
C-03	Qualifications of Radiation Protection Manager	3	RAB	1	0	0	0	1/1	0	--	--	0/1	--	--	1		
C-04	Filter Tech Specs (5 yr. old)	3	ETSB	0	3	1	5	5/9	0	--	--	2/9	--	--	9		
C-05	Conversion to Standard Tech Specs	Complete															
C-06	Pump Support-Lamellar Tearing	Inactive (Action is still a USI)															
C-07	Fuel Handling Accident Inside Containment	2	ORB#5	1	3	2	2	4/8	0	--	--	4/8	--	--	8		
C-08	BWR Post LOCA H2 Control (5 yr. old)	3	ORB#2	2	0	0	0	2/2	0	--	--	2/2	--	--	2		
C-09	PWR Aux. Feedwater Pumps	Complete															
C-10	Control of Heavy Loads Over Spent Fuel Pool (USI: A-36)	1	ASB														
			Phase I	--	--	--	--	0	72	72	--	0	72				
			Phase II	0	0	0	0	0	72	40	32		40	32			
C-11	RPS Power Supply	1	ORAB	0	0	5	5	2/10	10	10	--	2/10	10	--		10 (LLL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div.
C-12	Boron Solubility During Long Term Cooling Following LOCA	2	RSB	0	0	2	0	2/2	0	--		1/2	--		2		
C-13	Loss of Offsite Power	Complete															
C-14	Auxiliary Feedwater Seismic Qualification	1	SEPB ASB	0 2	6 4	13 0	10 0	6/29 6/6	17 40	17 40		6/24	23			22 (LLL)	
D-01	GE Mark I Containment Evaluation Long Term (USI: A-7)	1	ORAB					0	22	22	--	0	22	--			
D-02	ECCS Zirc Clad Model Error-Compliance with 10 CFR 50.46	Complete															
D-03	Pressurizer Heatup Rate Error	Complete															
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	2	ORB#3	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
D-05	Plant UPI Model Problem	3	RSB					0	6	6	--	0	6	--			
D-06	Peaking Model Change for CE Reactor Core	Complete															
D-07	BWR Power Level for RWM	Complete															
D-08	Deficiency in Chem. Addition to Containment Sprays	Complete															
D-09	GE ECCS Input Errors	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
D-10	Asymmetric LOCA Loads (USI: A-2)	2	MEB	0	0	6	6	0/12	26	26		0/10	28		12		
D-11	Fission Gas Release	Complete															
D-12	Non-Jet Pump BWR Core Spray Performance	3	ORAB	0	0	1	1	0/2	0	--	--	0/2	--	--	2		
D-13	B&W Small Break Error	Complete															
D-14	Reactor Vessel Weld - Wire Deficiency	Complete															
D-15	High Energy Line Break & Consequential System Failure	3	RRAB					0	44	44		0	44				
D-16	Review of Corporate Management Capability	3	LQB	0	0	8	0	8/8	0	--		8/8	--		8		
D-17	Definition of Operable	2	ORB#4	2	0	2	0	4/4	17	17		4/4	17				
E-01	Spent Fuel Pool Expansions	Complete															
E-02	Fuel Cask Drop	Complete															
E-03	Core Reloads Requiring Prior NRC Approval	Complete															
E-04	BWR Single Loop Operation (5 yr. old)	3	RSB	9	0	0	0	9/9	1	--	--	0/9	1	--	9		
			ORB #2	0	0	0	3	0/3	0							3	(LLL)

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div.
E-05	W N-1 Loop Operation	3	RSB	0	0	0	3	0/3	0			0/3				3 (LLL)	3 (INEL)
			ORAB	0	0	0	3	0/3	0								
E-06	CEA Position Indication Failures - CE	3	ICSB	0	6	0	0	6/6	0	--	--	6/6	--	--	6		
E-07	Reactor Protection System Logic - CE	2	ICSB	0	5	0	0	5/5	0			5/5	--			5 (INEL)	
	TOTAL							608/1,159				578/978					

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-01	I.A.1.1 Shift Tech Advisor Cat. ATS	Pre	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	I.A.1.1.1 Sta. Trained to Cat. BL	Post	LQB	52	10	8	--	62/70	0	--	--	62/70	--	--	70		
F-02	I.A.1.3.1 Limit Overtime	Post	IE	70	--	--	--	70/70	0	--	--	--	--	--	70		
	I.A.1.3.2 Minimum Shift Crew	Post	ORB 1	--	--	70	0	0/70	0	--	--	70/70	--	--	70		
F-03	I.A.2.1 Upgrade Training																
	I.A.2.1.4 Modify Training	Post	OLB	--	--	30	40	12/70	0	--	--	12/47	23	--	5	65 (SAI)	
F-04	I.C.1.2 Inadeq. Core Cooling																
	I.C.1.2.a Guidelines	Complete															
	I.C.1.2.b Procedures	Post	PTB					0	71	25	46	--	25	46			
F-05	I.C.1.3 Trans & Accidents																
	I.C.1.3.a Guidelines	Pre	RSB	0	0	0	71	0/71	0	--	--	--	--	--			71
	I.C.1.3.b Procedures	Post	PTB					0	71	25	46	--	25	46			
F-06	I.C.5 Feedback of Operating Exper	Post	IE	70	--	--	--	70/70	0	--	--	66/70	--	--	70		
F-07	I.C.6 Performance of Operating Act.	Post	IE	70	--	--	--	70/70	0	--	--	64/70	--	--	70		
F-08	I.D.1 Control Room Design Review**	Post	HFEB					0	--	--	--	--	--	--			
F-09	I.D.2 Safety Parameter** Display System Description	Pre	HFEB					0	--		--			--			

*Licensing Action accounted for under B-54
**Requirements not yet issued

MULTIPLANT ACTION COMPLETION SCHEDULE

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total								Under DL	Under Div
F-10	II.B.1	RCS High Point Vents																
	II.B.1.1	Final Design & Procedures	Post	RSB	0	0	2	33	2/35	36	35	--	1/24	47	--		35 (LLL)	
F-11	II.B.2	Plant Shielding																
	II.B.2.2	Modifications	Post	RAB	0	0	0	24	0/24	0	--	--	0/16	54	--	24		
	II.B.2.3	Equipment Qualification	Post	EQB	--	--	15	15	0/30*	40	40	--	--	--	--		30 (FRCI)	
F-12	II.B.3	Post Accident Sampling																
	II.B.3.2	Upgraded System	Post	CEB	--	--	--	--	0	70	35	35	0	35	35			
F-13	II.B.4	Training for Mitigating Core Damage	Post	OLB	--	11	20	39	10/70	0	--	--	10/57	13	--	5	65 (SAI)	
F-14	II.D.1	RV & SV Testing																
	II.D.1.1	BWR Test Report	Post	MEB	--	--	--	24	0/24	0	--	--	--	--	--		24	
	II.D.1.2.a	BWR Plant Unique Anal.	Post	MEB	--	--	--	10	0/10	14	14	--	--	24	--		10	
	II.D.1.2.b	PWR Test Report	Pre	MEB	--	--	--	--	0	45	45	--	--	--	--			
	II.D.1.3	PWR Plant Unique Anal.	Pre	MEB	--	--	--	--	0	45	20	25	--	20	25			
	II.D.3	Valve Pos. Ind.																
	II.D.3.1	Cat A Tech. Specs.		ORB#1	9	--	--	--	9/9**	0	--	--	--	--	--			
	II.D.3.3	EQ		EQB	--	--	15	15	0/30*	40	40	--	--	--	--			
F-15	II.E.1.1	AFW Sys Eval	Pre	ASB	3	15	12	4	18/34	0	--	--	14/28	5	--	34	--	
F-16	II.E.1.2.1	AFW System Initation																
	II.E.1.2.1.a	Cat A Tech. Specs.	Pre	ORB#1	9	--	--	--	9/9**	0	--	--	--	--	--			
	II.E.1.2.1.b	Safety Grade	Post	ICSB	2	4	11	8	6/25	0	--	--	4/20	5	--		25 (FRCI)	
F-17	II.E.1.2.2	AFW System Flow Indicat.																
	II.E.1.2.2a	Cat. A Tech. Specs.	Post	ORB#1	9	--	--	--	9/9**	0	--	--		--	--			
	II.E.1.2.2.b	Safety Grade	Post	ICSB	2	4	11	8	6/25	0	--	--	4/20	5	--		25 (FRCI)	

*Licensing action is incorporated into Multiplant Action B-60
** Licensing action accounted for under B-54

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
					1st	2nd	3rd	4th	Total								Under DL	Under Div
	II.E.3.1	Emergency PWR for Heaters (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
F-18	II.E.4.1	Dedicated H_2 Penetration	Post	ORB 4	--	0	--	--	0	0	--	--	40/40	--	--	0		
F-19	II.E.4.2	Containment ISO Dependability																
	II.E.4.2.1-4	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	II.E.4.2.5a	Containment Pressure	Pre	CSB	Complete													
	II.E.4.2.5b	Modify Set Point	Post	CSB	Complete													
	II.E.4.2.6	Purge Valves	Post	CSB	--	20	20	27	29/67	0	--	--	0/55	12	--		67 (LLL)	
	II.E.4.2.7	Rad. Signal	Post	CSB	--	20	20	27	20/67	0	--	--	--	--	--		67 (LLL)	
F-20	II.F.1.1	Noble Gas Monitor	Post	ETSB	64	0	3	0	68/67	5	--	--	68/67	5	--		67 (INEL)	
F-21	II.F.1.2	Iodine/Partic. Monitor	Post	ETSB	57	8	2	0	69/67	5	--	--	69 67	5	--		67 (INEL)	
F-22	II.F.1.3	Cont. Hi Rge Monitor	Post	ETSB	58	0	0	12	61/70	0	--	--	59/64	6	--		70 (INEL)	
F-23	II.F.1.4	Cont Press Monitor	Post	CSB	--	15	22	30	0/67	0	--	--	0/52	15	--	57	10 (LLL)	
F-24	II.F.1.5	Cont. H_2O Level Monitor	Post	CSB	0	15	22	30	0/67	0	--	--	0/52	15	--	57	10 (LLL)	
F-25	II.F.1.6	Cont. H_2 Monitor	Post	CSB	0	15	22	30	0/67	0	--	--	0/52	15	--	57	10 (LLL)	
F-26	II.F.2	Inadeq. Core Cooling																
	II.F.2.1	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	II.F.2.2	Water Level	Post	CPB	--	--	0	4	0/4	67	50	--	0/2	69	--			4

*Licensing action accounted for under B-54

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining						In-	Contract	
					1st	2nd	3rd	4th	Total	Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
-	II.G.1	PWR on PORV's (Cat. A Tech. Specs.)	Post	ORB#1	9	--	--	--	0/9*	0	--	--	--	--	--	--		
F-27	II.K.2.9	FEMA on ICS	Post	ICSB	0	6	1	0	7/7	0	--	--	7/7	--	--	7		
F-28	II.K.2.10	Safety Grade Trip	Post	ICSB	2	0	1	0	3/3	0	--	--	3/3	--	--	3		
F-29	II.K.2.11	Continued Operator Training and Drilling	Complete															
F-30	II.K.2.13	Therm Mech Rpt	Post	RSB					0	47	47			47				
F-31	II.K.2.14 (II.K.3.7)	Lift Freq of PORVs	Post	RRAB	0	0	7	0	7/7	0	--	--	7/7		--	7		
F-32	II.K.2.16	RCP Seal Damage	Post	RSB	7	--	--	--	7/7	0	--	--	4/7	--	--		7 (INEL)	
F-33	II.K.2.17	Voiding in RCS	Post	RSB	--	--	--	--	0	39	39	--	--	39	0			
F-34	II.K.2.19	Benchmark Analysis for Sequential AFW Flow	Complete															
F-35	II.K.2.20	System Response to SB LOCA	Complete															
F-36	II.K.3.1	PORV Isolation	Post	ICSB	--	--	--	--	0	47	0	47	0	0	47			
F-37	II.K.3.2	Rpt on PORV	Post	RRAB	0	0	0	38	0/38	8	46	--	0	46	--		38 (FRC II)	
F-38	II.K.3.3	Rpt SV/RV Failures	Post	RRAB					0	65	65	--	0	65	--			
F-39	II.K.3.5	Auto Trip of RCPS Criteria	Post	RSB	0	0	0	47	0/47	0	--	--	0/24	23	--	47		
F-40	II.K.3.9	PID Controller	Post	ORB#1	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-41	II.K.3.10	Anticip Trip Mods	Pre	ICSB	0	0	2	0	1/2	0	0	0	1/2	--	--	2		

*Licensing action accounted for under B-54

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining						In-	Contract	
					1st	2nd	3rd	4th	Total	Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
F-42	II.K.3.12	Anticip Trip on TT																
	II.K.3.12a	Design	Post	ORB#3	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-43	II.K.3.13	HPCI/RCIC Init Lvl																
	II.K.3.13a	Design	Post	RSB	Complete													
	II.K.3.13b	Modify	Post	ICSB	--	--	--	17	0/17	0	--	--	0/9	8	--	17		
F-44	II.K.3.14	IC Mods	Post	RSB	7	--	--	--	7/7	0	--	--	7/7	--	--	7		
F-45	II.K.3.15	Isol of HPCI/RCIC	Post	RSB	0	0	19	0	19/19	0	0	--	2/19	--	--	19		
F-46	II.K.3.16	Chall/Fail of RVs																
		Report	Post	RSB					0	24	24	--	--	24	--			
F-47	II.K.3.17	ECCS Outage Rpt	Post	RRAB					3/0	65	65	--	3/--	65				
F-48	II.K.3.18	ADS Actuation																
	II.K.3.18a	Study	Post	RSB	Complete													
	II.K.3.18b		Post	ICSB	--	--	--	0	0	26	26	--	0	26	--			
	II.K.3.18c		Pre	RSB	--	--	--	0	0	26	26	--	0	--	--			
F-49	II.K.3.19	Interlock RCPs	Post	RSB	1	1	1	0	2/3	0	--	--	2/3	--	--	3		
F-50	II.K.3.21	Restart LPCI/CSS		RSB	0	0	23	0	22/23	3	--	--	0/23	3	--	23		
	II.K.3.21a	Design	Post	ICSB	0	0	0	2	0/2	0	--	--	--	--	--			2 (INEL)
F-51	II.K.3.22	RCIC Suction																
	II.K.3.22b	Modify	Post	ICSB	--	--	0	9	0/9	8	8	--	0/5	13	--	9		
F-52	II.K.3.24	Space Cooling for RCIC/HPCI	Post	ASB	--	--	--	--	1/0	19	19	--	0	19	--	--		

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div
F-53	II.K.3.25 PWR Pump Seals																
	II.K.3.25a BWR Study	Post	RSB	25	0	0	0	25/25	1	1	--	0/25	1	--	25		
	II.K.3.25a CE&W Study	Post	RSB	--	--	39	--	6/39	0	--	--	0/39	--	--	39		
F-54	II.K.3.27 Common Reference Level	Post	ORB #2	13	3	3	5	18/24	0			18/24			24		
F-55	II.K.3.28 Qual of ADS Acc	Post	EQB					0	23	23	--	0	23	--			
F-56	II.K.3.29 Perf. of ISO Cond.	Post	RSB	Complete													
F-57	II.K.3.30b SB LOCA Methods	Pre	RSB					0	71	71	--	0	71	--			
F-58	II.K.3.31 Compl w/10 CFR 50.46	Pre	RSB					0	71	0	71	0	0	71			
F-59	II.K.3.44 Trans w /Sing Failures	Post	RSB	--	--	--	--	0	2	2	--	0	2	--			
F-60	II.K.3.45 Manual Depressure	Post	RSB	0	0	0	25	0/25	1	--	--	0/13	12	--		25 (INEL)	
F-61	II.K.3.46 Michelson Concerns	Complete															
F-62	II.K.3.57 Man Act of ADS	Post	RSB	Implementation incorporated into I.C.1													
F-63	III.A.1.2 Tech Supp. Ctr.	Post	EPLB					0	70	0	70	0	0	70			

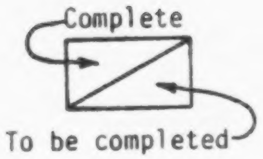
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div
F-64	III.A.1.2 Opms Supp. Ctr.	Post	EPLB					0	70		70			70			
F-65	III.A.1.2 Emergency Operations Facility	Post	EPLB					0	70		70			70			
F-67	III.A.2.1 Emerg Plan to Upgrade Rule	Post	IE					0	70					70			
F-68	III.A.2.2 Met Data	Post	IE					0	70		70			70			65
			AEB	9	17	8	0	26/34	0	--	0	0	0	0	34		
	III.D.1.1 Primary Coolant Leak (Cat. A Tech Specs)	Post	ORB #1	9	--	--	--	9/9*	0	--	--	--	--	--	--		
F-69	III.D.3.3 Inplant Rad. Mon		RAB	70	0	0	0	70/70	0	--	--	58/70	--	--		70 (INEL)	
F-70	III.D.3.4 CR Habibility III.D.3.4.1 Design	Post	AEB	3	17	10	4	43/34	29	29		27/36	32		34		
							Total	861/1,888				671/1,290					

*Licensing action accounted for under B-54

USI Implementation Status for Operating Reactors

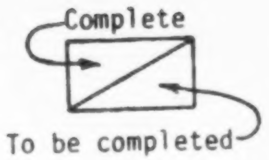
3/10/82



		MP D-10			MP D-01			MP B-25		
	A-1 WATER HAMMER	A-2 ASYMMETRIC BLOWDOWN LOADS ON REACTOR PRIMARY COOLANT SYSTEMS	A-3 A-4, A-5 W, CE, & BW STEAM GENERATOR TUBE INTEGRITY	A-6 MARK I SHORT TERM PROGRAM	A-7 MARK I CONTAINMENT LONG-TERM PROGRAM	A-8 MARK II CONTAINMENT POOL DYNAMIC LOADS-LONG TERM PROGRAM	A-9 ATWS	A-10 BWR FEEDWATER NOZZLE CRACKING	A-11 REACTOR VESSEL MATERIALS TOUGHNESS	A-12 FRACTURE TOUGHNESS OF STEAM GENERATOR AND REACTOR COOLANT PUMP SUPPORTS
Final Technical Report Issued	No	NUREG-0609	No	NUREG-0408	NUREG-0661	NUREG-0808	NUREG-0460/5	NUREG-0619	No	No
Contract Technical Assistance		EG&G		COMPLETE	FRC and BNL	NOT APPLICABLE TO OPERATING REACTORS		No		
Generic Letter Issued to Licensees		41 / 41			22/1 / 22			23 / 23		
Submittals Received		41 / 41			22 / 22			23 / 23		
Submittals Sent to Tech. Review Branch		41 / 41			22 / 22			✕		
Submittals Sent to Contractor		41 / 41			22 / 22			✕		
Contractor TER Complete		/ 41			/ 22			✕		
Tech. Review Branch SER Complete		/ 41			/ 22			/ 23		
SER Issued		/ 41			/ 22			/ 23		
Action Complete		/ 41			/ 22			/ 23		
Target Completion Date		10/82			1/83			7/83		

USI Implementation Status for Operating Reactors

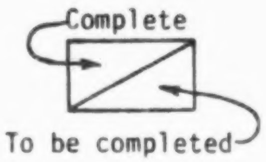
3/10/82



		MP B-60	MP B-04		MP C-10			MP B-05		
	A-17 SYSTEMS INTERACTION IN NUCLEAR POWER PLANTS	A-24 QUALIFICATION OF CLASS 1E SAFETY-RELATED EQUIPMENT	A-26 REACTOR VESSEL PRESSURE TRANSIENT PROTECTION	A-31 RESIDUAL HEAT REMOVAL REQUIREMENTS	A-36 CONTROL OF HEAVY LOADS NEAR SPENT FUEL	A-39 DETERMINATION OF SAFETY RELIEF VALVE (SRV) POOL DYNAMIC LOADS AND TEMPERATURE LIMITS FOR BWR CONTAINMENTS	A-40 SEISMIC DESIGN CRITERIA-SHORT TERM PROGRAM	A-42 PIPE CRACKS IN BOILING WATER REACTORS	A-43 CONTAINMENT EMERGENCY SUMP PERFORMANCE	A-44 STATION BLACKOUT
Final Technical Report Issued	No	NUREG-0588	NUREG-0224	/4 Yes	NUREG-0612	No	No	NUREG-0313	No	No
Contract Technical Assistance		FRC	EG&G		FRC			No		
Generic Letter Issued to Licensees		71 /2 71	38 38		72 72			24 24		
Submittals Received		71 71	38 38		70 72			24 24		
Submittals Sent to Tech. Review Branch		71 71	38 38		70 72			24		
Submittals Sent to Contractor		71 71	38 38		70 72			24		
Contractor TER Complete		71 71	30 38		14 72			24		
Tech. Review Branch SER Complete		71 71	23 38		72			24		
SER Issued		71 /3 71	23 38		72			24		
Action Complete		71	23 38		72			24		
Target Completion Date		6/82	3/82		3/84					

USI Implementation Status for Operating Reactors

3/10/82



	A-45 SHUTDOWN DECAY HEAT REMOVAL REQUIREMENTS	A-46 SEISMIC QUALIFICATION OF EQUIPMENT IN OPERATING PLANTS	A-47 SAFETY IMPLICATIONS OF CONTROL SYSTEMS	A-48 HYDROGEN CONTROL MEASURES AND EFFECTS OF HYDROGEN BURNS ON SAFETY EQUIPMENT
Final Technical Report Issued	No	No	No	No
Contract Technical Assistance				
Generic Letter Issued to Licensees	/	/	/	/
Submittals Received	/	/	/	/
Submittals Sent to Tech. Review Branch	/	/	/	/
Submittals Sent to Contractor	/	/	/	/
Contractor TER Complete	/	/	/	/
Tech. Review Branch SER Complete	/	/	/	/
SER Issued	/	/	/	/
Action Complete	/	/	/	/
Target Completion Date				

Notes:

/1 Orders were issued January 13, 1981, requiring modifications and report submittals.

/2 Orders were issued October 24, 1980, requiring submission of reports.

/3 All SERs contained open items requiring further submittals from licensees.

/4 Resolution resulted in a revised Section 5.4.7 of the Standard Review Plan in lieu of a formal report. A generic letter on this subject will be issued in the future.

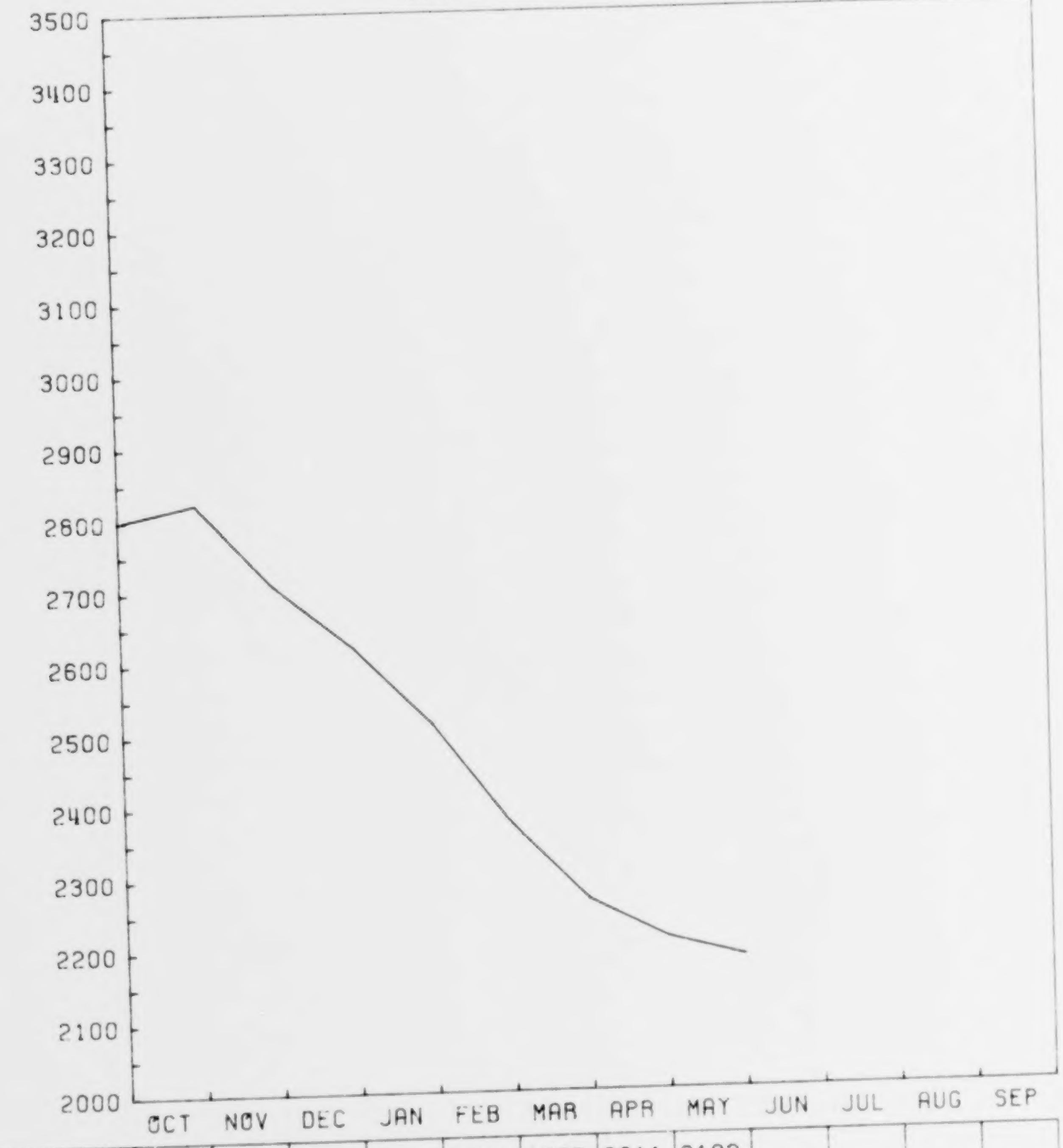
/5 A rulemaking proceeding is currently in progress. No further plant specific licensing action will occur pending completion of rulemaking.

SECTION 2

TMI LICENSING ACTIONS

TOTAL ACTIVE TMI ACTIONS

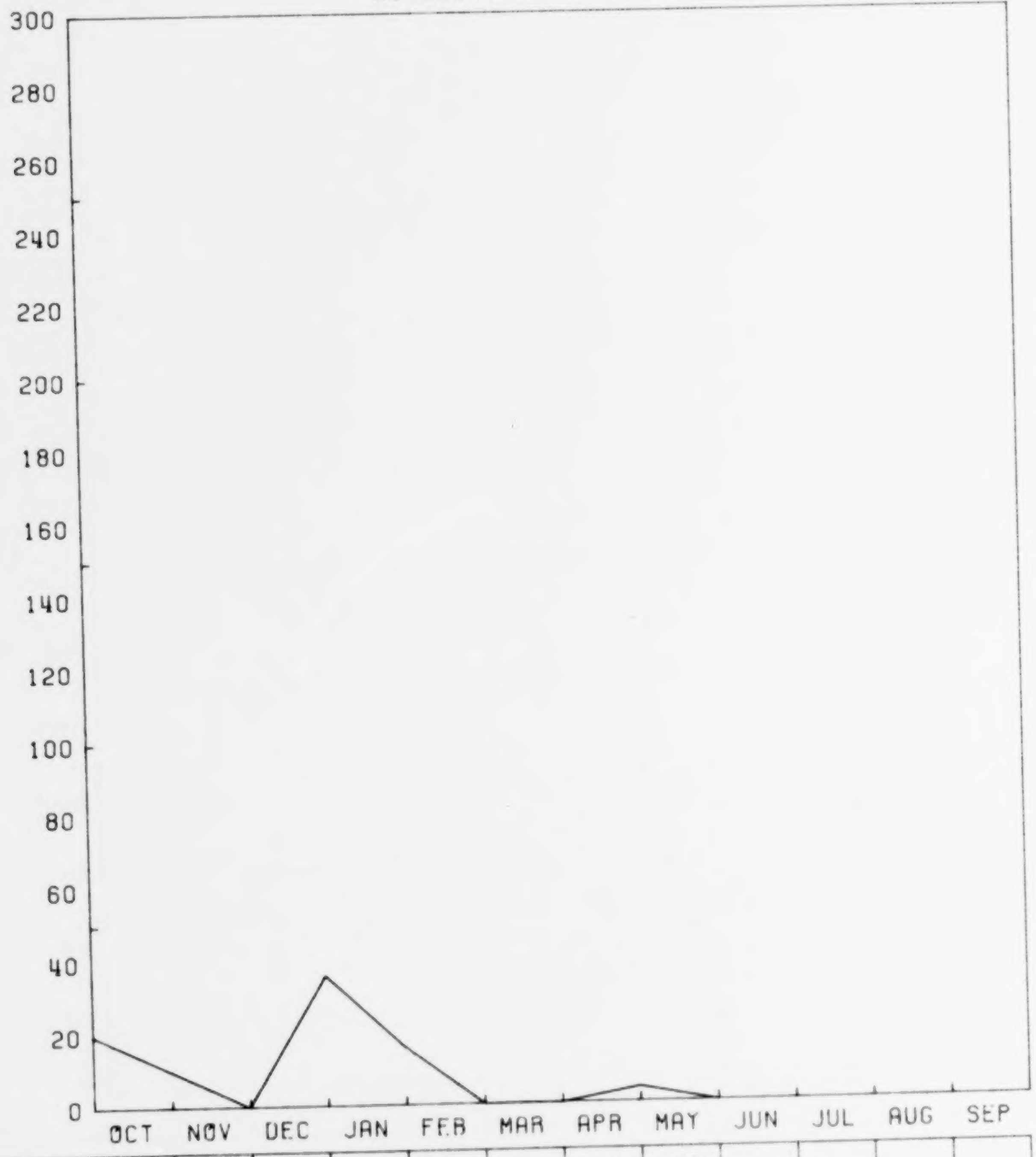
DIVISION OF LICENSING



TOTAL	2823	2708	2622	2515	2374	2265	2211	2183				
ACTIONS	2823	2708	2622	2515	2374	2265	2211	2183				
HEARINGS	00	00	00	00	00	00	00	00				

NEW TMI ACTIONS BY MONTH

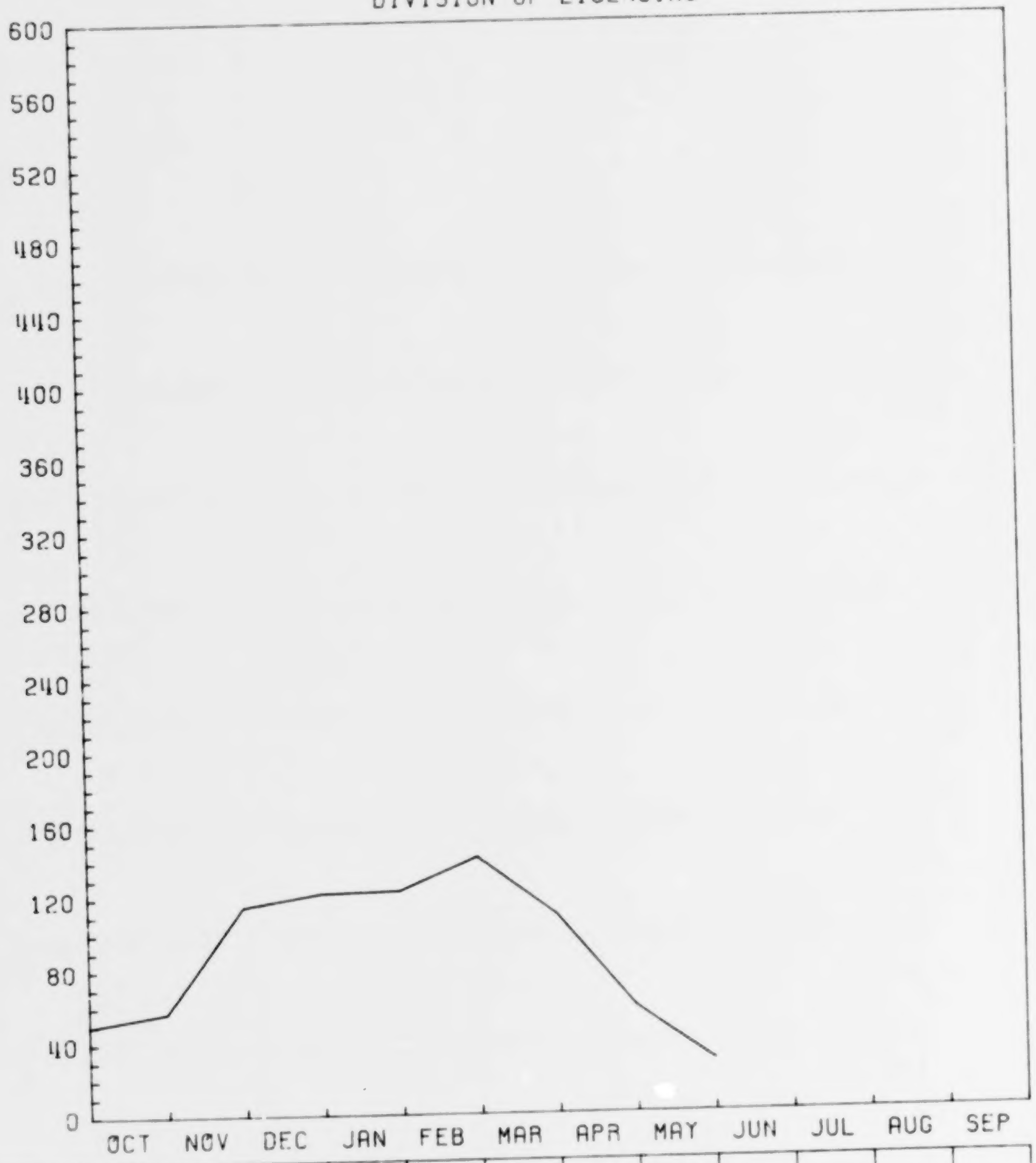
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	10	00	36	16	00	00	04	00				
CUMULATIVE	10	10	46	62	62	62	66	66				

COMPLETED TMI ACTIONS BY MONTH

DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	57	115	122	123	141	109	58	28				
CUMULATIVE	57	172	294	417	558	667	725	753				

R-1208612-001

FISCAL YEAR: 1982

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 06/15/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	46	44	42	40	34	32	31	30				
ARKANSAS 2	40	37	38	37	32	31	31	31				
BEAVER VALLEY 1	44	38	38	37	33	31	31	31				
BIG ROCK POINT 1	38	38	37	37	33	31	30	30				
BROWNS FERRY 1	44	44	37	35	34	33	33	33				
BROWNS FERRY 2	44	44	37	36	35	34	34	34				
BROWNS FERRY 3	43	43	36	35	34	33	33	33				
BRUNSWICK 1	43	43	40	40	40	40	38	36				
BRUNSWICK 2	43	43	40	40	40	40	38	36				
CALVERT CLIFFS 1	39	34	35	34	33	31	31	31				
CALVERT CLIFFS 2	39	34	35	34	33	31	31	31				
COOK 1	37	34	35	34	31	31	31	31				
COOK 2	37	34	35	34	31	31	31	31				
COOPER STATION	44	42	41	42	39	39	35	35				
CRYSTAL RIVER 3	46	45	39	37	33	33	31	30				
DAVIS-BESSE 1	46	46	43	40	38	35	33	31				
DRESDEN 1	35	35	35	34	34	34	34	30				
DRESDEN 2	43	39	36	34	32	32	31	31				
DRESDEN 3	43	40	37	34	33	33	32	32				
DUANE ARNOLD	43	40	37	37	37	35	32	32				
FARLEY 1	37	37	37	34	31	26	26	26				
FARLEY 2	27	27	27	27	26	24	24	24				
FITZPATRICK	44	44	42	41	41	41	40	40				
FORT CALHOUN 1	36	34	34	32	32	30	29	29				
FORT ST VRAIN	33	33	33	33	33	14	14	14				
GINNA	37	34	35	33	32	32	32	32				
HADDAM NECK	44	39	40	39	36	35	32	32				
HATCH 1	43	43	42	38	35	33	31	31				
HATCH 2	43	43	42	39	36	33	31	31				
INDIAN POINT 2	35	35	35	34	34	32	32	32				
INDIAN POINT 3	40	37	37	34	33	30	30	30				
KEWAUNEE	40	36	34	30	30	29	28	28				
MAINE YANKEE	40	40	41	35	34	34	34	34				
MCGUIRE 1	13	13	14	11	11	11	11	11				
MILLSTONE 1	40	38	36	36	32	31	28	28				
MILLSTONE 2	40	38	38	37	36	34	34	34				
MONTICELLO	42	41	38	39	38	36	35	35				
NINE MILE POINT 1	41	41	40	37	37	36	35	35				
NORTH ANNA 1	31	28	29	28	25	25	25	25				
NORTH ANNA 2	31	28	29	28	25	25	25	24				

R-1208612-001

FISCAL YEAR: 1982

REPORT DATE: 06/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS BY MONTH

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
OCONEE 1	39	36	31	31	29	29	28	27				
OCONEE 2	39	36	31	31	29	29	28	27				
OCONEE 3	38	35	30	30	28	28	27	27				
OYSTER CREEK 1	44	44	43	42	39	36	35	35				
PALISADES	39	39	39	40	38	35	35	35				
PEACH BOTTOM 2	43	42	41	41	34	34	33	33				
PEACH BOTTOM 3	42	41	40	40	33	33	32	32				
PILGRIM 1	45	45	43	43	43	41	39	35				
POINT BEACH 1	39	39	38	37	33	32	31	29				
POINT BEACH 2	39	39	37	36	32	31	31	29				
PRAIRIE ISLAND 1	44	39	40	36	36	31	30	30				
PRAIRIE ISLAND 2	44	39	40	36	36	31	30	30				
QUAD CITIES 1	43	42	38	38	36	34	34	34				
QUAD CITIES 2	42	41	37	36	35	33	32	32				
RANCHO SECO 1	46	45	38	36	36	34	31	30				
ROBINSON 2	44	42	40	39	38	38	38	36				
SALEM 1	36	33	34	32	30	30	30	30				
SALEM 2	33	30	31	30	29	29	29	29				
SAN ONOFRE 1	44	44	45	38	35	34	34	33				
SEQUOYAH 1	24	24	24	24	24	24	22	22				
SEQUOYAH 2	1	1	1	1	1	1	1	1				
ST LUCIE 1	40	40	39	37	33	30	29	29				
SURRY 1	36	33	34	32	30	30	29	29				
SURRY 2	36	33	34	32	30	30	29	29				
THREE MILE ISLAND 1	21	21	21	20	18	18	22	22				
TROJAN	39	36	37	35	33	30	28	28				
TURKEY POINT 3	36	36	37	36	34	33	33	33				
TURKEY POINT 4	36	36	37	36	34	33	33	33				
VERMONT YANKEE 1	44	42	36	36	34	32	31	31				
YANKEE-ROWE 1	40	37	38	36	32	31	31	30				
ZION 1	35	35	36	31	30	29	29	29				
ZION 2	35	35	36	31	30	29	29	29				
GRAND TOTAL	2,823	2,708	2,622	2,515	2,374	2,265	2,211	2,183				

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 06/15/82

TMI LICENSING ACTIONS

POWER REACTORS

FOR 05/01/82 - 05/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	1	16		30	0	30
ARKANSAS 2	0	1	0	10		31	0	31
BEAVER VALLEY 1	0	1	0	14		31	0	31
BIG ROCK POINT 1	0	0	0	11		30	0	30
BROWNS FERRY 1	0	0	0	11		33	0	33
BROWNS FERRY 2	0	1	0	11		34	0	34
BROWNS FERRY 3	0	1	0	11		33	0	33
BRUNSWICK 1	0	1	2	8		36	0	36
BRUNSWICK 2	0	1	2	8		36	0	36
CALVERT CLIFFS 1	0	7	0	9		31	0	31
CALVERT CLIFFS 2	0	1	0	9		31	0	31
COOK 1	0	1	0	7		31	0	31
COOK 2	0	1	0	7		31	0	31
COOPER STATION	0	1	0	10		35	0	35
CRYSTAL RIVER 3	0	0	1	16		30	0	30
DAVIS-BESSE 1	0	0	2	16		31	0	31
DRESDEN 1	0	0	4	7		30	0	30
DRESDEN 2	0	0	0	14		31	0	31
DRESDEN 3	0	0	0	13		32	0	32
DUANE ARNOLD	0	1	0	12		32	0	32
FARLEY 1	0	1	0	15		26	0	26
FARLEY 2	0	1	0	5		24	0	24
FITZPATRICK	0	1	0	5		40	0	40
FORT CALHOUN 1	0	1	0	10		29	0	29
FORT ST VRAIN	0	0	0	19		14	0	14
GINNA	0	1	0	8		32	0	32
HADDAM NECK	0	1	0	13		32	0	32
HATCH 1	0	1	0	13		31	0	31
HATCH 2	0	1	0	13		31	0	31
INDIAN POINT 2	0	1	0	4		32	0	32
INDIAN POINT 3	0	1	0	14		30	0	30
KEWAUNEE	0	1	0	13		28	0	28
LA CROSSE	0	0	0	14		31	0	31
MAINE YANKEE	0	1	0	7		34	0	34
MCGUIRE 1	0	1	0	3		11	0	11

TMI LICENSING ACTIONS

POWER REACTORS

FOR 05/01/82 - 05/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MILLSTONE 1	0	0	0	12		28	0	28
MILLSTONE 2	0	1	0	6		34	0	34
MONTICELLO	0	1	0	9		35	0	35
NINE MILE POINT 1	0	0	0	6		35	0	35
NORTH ANNA 1	0	1	0	9		25	0	25
NORTH ANNA 2	0	1	1	10		24	0	24
OCONEE 1	0	0	1	16		27	0	27
OCONEE 2	0	1	1	16		27	0	27
OCONEE 3	0	0	0	15		27	0	27
OYSTER CREEK 1	0	0	0	9		35	0	35
PALISADES	0	2	0	8		35	0	35
PEACH BOTTOM 2	0	1	0	11		33	0	33
PEACH BOTTOM 3	0	1	0	11		32	0	32
PILGRIM 1	0	1	4	11		35	0	35
POINT BEACH 1	0	1	2	11		29	0	29
POINT BEACH 2	0	1	2	11		29	0	29
PRAIRIE ISLAND 1	0	1	0	15		30	0	30
PRAIRIE ISLAND 2	0	1	0	15		30	0	30
QUAD CITIES 1	0	1	0	10		34	0	34
QUAD CITIES 2	0	0	0	10		32	0	32
RANCHO SECO 1	0	0	1	16		30	0	30
ROBINSON 2	0	1	2	9		36	0	36
SALEM 1	0	1	0	9		30	0	30
SALEM 2	0	1	0	7		29	0	29
SAN ONOFRE 1	0	1	1	12		33	0	33
SEQUOYAH 1	0	0	0	2		22	0	22
SEQUOYAH 2	0	0	0	0		1	0	1
ST LUCIE 1	0	1	0	13		29	0	29
SURRY 1	0	1	0	10		29	0	29
SURRY 2	0	1	0	10		29	0	29
THREE MILE ISLAND 1	0	6	0	3		22	0	22
TROJAN	0	1	0	12		28	0	28
TURKEY POINT 3	0	1	0	7		33	0	33
TURKEY POINT 4	0	1	0	7		33	0	33
VERMONT YANKEE 1	0	1	0	14		31	0	31

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 05/01/82 - 05/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
YANKEE-ROWE 1	0	1	1	11		30	0	30
ZION 1	0	1	0	7		29	0	29
ZION 2	0	1	0	7		29	0	29
GRAND TOTAL	0	66	28	753		2,183	0	2,183

TABLE F
STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	10/81	70(70)
I.A.1.1.3 STA TRAINED PER LL CAT B (F-01)	Y	Y	POST	LQB	65(65)	70(70)	61(70)	61(70)	43(70)	B	6/82	43(70)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	70(70)	NA	NA	NA	B	09/83	NA
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.A.1.3.1 LIMIT OVERTIME (F-01)	Y	Y	POST	IE	0(70)	70(70)	70(70)	69(70)	NA	B	12/81	69(70)
I.A.1.3.2 MIN SHIFT CREW (F-02)	Y	Y	POST	LQB	0(70)	70(70)	21(70)	21(70)	20(70)	D	6/82	20(70)
I.A.2.1.1 SRO EXPERIENCE	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.2.1.4 MODIFY TN PROGRAM (F-03)	Y	Y	POST	OLB	65(65)	70(70)	8(70)	7(70)	NA	B	9/82	7(70)
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	C	3/80	70(70)
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVPLPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	70(70)	NA	NA	B	3/80	70(70)
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	0(70)	70(70)	67(70)	67(70)	NA	C	10/81	67(70)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	70(70)	70(70)	70(70)	NA	A	5/80	70(70)
I.C.1.2A ICC GUIDELINES (P-04)	Y	Y	PRE	PTB	65(65)	70(70)	70(70)	70(70)	NA	B	12/81	70(70)
I.C.1.2B ICC PROCEDURES (P-04)	Y	Y	PRE	PTB/PRC	0(70)	5(70)	0(70)	0(70)	NA	D	9/84	0(70)
I.C.1.3A TRANSIENT/ACC GUIDELINES (P-05)	Y	Y	PRE	RSB	65(65)	70(70)	0(70)	0(70)	NA	B	9/82	0(70)
I.C.1.3B TRANS/ACCIDENT PROCEDURES (P-05)	Y	Y	PRE	PTB/PRC	0(70)	0(70)	0(70)	0(70)	NA	D	9/84	0(70)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.5 FEEDBACK OF OPERATG EXPERC	Y	Y	POST	IE	65(65)	NA	70(70)	69(70)	NA	B	12/81	69(70)
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	65(70)	65(70)	NA	B	12/81	65(70)

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I.D.1 CONTROL ROOM DESIGN REVIEW (F-08)	NE	NE	NE	HFEB/LLL	0(70)	2(70)	1(70)	1(70)	1(70)	TBD	TBD	1(70)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	0(70)	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.2 SPDS INSTALLED (F-09)	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
II.B.1.1 RCS VENT DESGN (F-10)	Y	Y	POST	RSB/LLL	NE	70(70)	3(70)	1(70)	NA	C	9/83	1(70)
II.B.1.2 RCS VENT INSTL (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	3(70)	1(70)	1(70)	D	9/83	1(70)
II.B.1.3 RCS VENT PROCD (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	3(70)	1(70)	NA	D	9/83	1(70)
II.B.2.1 SHIELDG REVIEW (F-11)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.2.2 SHIELDG MODS (F-11)	Y	Y	POST	RAB/EGG	0(70)	0(70)	0(70)	0(70)	0(70)	D	9/83	0(70)
II.B.2.3 EQUIP QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	0(70)	0(70)	0(70)	D	9/83	0(70)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.3.2 UPGRADE ACC SAMP (F-12)	Y	Y	POST	ETB/INEL	0(70)	70(70)	5(70)	5(70)	5(70)	D	05/82	5(70)

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II.B.4 TRG PROG CORE DAM (F-13)	Y	Y	POST	OLP	65 (65)	70 (70)	6 (70)	5 (70)	NA	C	12/81	5 (70)
II.D.1.1 RV/SV TEST PROGRAM (F-14)	Y	Y	POST	DL/EGG	65 (65)	70 (70)	70 (70)	70 (70)	NA	A	05/80	70 (70)
II.D.1.2A TEST PROGRAM COMP, BWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	24 (24)	0 (24)	0 (24)	0 (24)	C	09/82	0 (24)
II.D.1.2A* TEST PROGRAM COMP, PWR'S (F-14)	Y	Y	POST	MEB/EGG	0 (45)	45 (45)	0 (45)	0 (45)	0 (45)	D	07/83	0 (45)
II.D.1.2.B* PLANT SPEC RPTS, PWR'S (F-14)	Y	Y	PRE	MEB/EGG	0 (45)	45 (45)	0 (45)	0 (45)	0 (45)	D	07/83	0 (45)
II.D.1.2B PSPEC RPT, BWR (F-14)	Y	Y	PRE	MEB/EGG	NE	24 (24)	0 (24)	0 (24)	0 (24)	C	07/83	0 (24)
II.D.1.3 BK VALVE TESTING (F-14)	Y	Y	PRE	MEB/EGG	0 (45)	0 (45)	0 (45)	0 (45)	0 (45)	D	07/83	0 (45)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65 (65)	70 (70)	70 (70)	70 (70)	70 (70)	A	09/81	70 (70)
II.D.3.3 VALVE POS ENVIR QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	0 (70)	0 (70)	0 (70)	0 (70)	D	06/82	0 (70)
II.E.1.1 AFS EVAL (F-15)	Y	Y	PRE	ASB	NE	45 (45)	21 (45)	21 (45)	21 (45)	D	01/83	21 (45)
II.E.1.2.1A AFS INIT CONT GRADE (F-16)	Y	Y	PRE	DL	40 (40)	45 (45)	45 (45)	45 (45)	45 (45)	A	08/81	45 (45)

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II.E.1.2.1.B AFS INIT SAFE GRADE (F-16)	Y	Y	POST	ICSB	0(45)	45(45)	22(45)	22(45)	17(45)	C	03/82	17(45)
II.E.1.2.2.A AFS FLOW CONT GRADE (F-17)	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)
II.E.1.2.2.B AFS FLOW SAFE GRADE (F-17)	Y	Y	POST	ICSB	0(45)	45(45)	22(45)	24(45)	17(45)	C	03/82	17(45)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.E.4.1.1 DED H2 PENET DESIGN (F-18)	Y	Y	PRE	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.E.4.1.2 DED H2 PENET INSTALL (F-18)	Y	Y	POST	CSB	NE	70(70)	70(70)	59(70)	NA	C	12/81	59(70)
II.E.4.2.1-4 DIVERSE ISO SIG (F-19)	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.E.4.2.5A CONT PRESS SETPT (F-19)	Y	Y	PRE	CSB/LLL	65(65)	70(70)	69(70)	65(70)	NA	B	09/81	65(70)
II.E.4.2.5B CONT PRESS MODIFY (F-19)	Y	Y	POST	CSB/LLL	0(10)	9(10)	9(10)	7(10)	6(10)	C	01/82	6(10)

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II.E.4.2.6 CONT PURGE VALVES (F-19)	Y	Y	POST	CSB/LLL	65(65)	70(70)	21(70)	1(70)	1(70)	B	01/82	1(70)
II.E.4.2.7 RAD SIG ON PURGE VAL (F-19)	Y	Y	POST	CSB/LLL	0(70)	70(70)	21(70)	2(70)	2(70)	C	01/82	2(70)
II.F.1.1 NOBLE GAS MONITOR (F-20)	Y	Y	POST	ETSB/ INEL	NE	70(70)	66(70)	66(70)	0(70)	D	10/81	0(70)
II.F.1.2 IODINE/PART MONITOR (F-21)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	68(70)	68(70)	1(70)	D	10/81	1(70)
II.F.1.3 CONT HI-RANGE MONITOR (F-22)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	60(70)	63(70)	0(70)	C	10/81	3(70)
II.F.1.4 CONT PRESS MONITOR (F-23)	Y	Y	POST	CSB/LLL	0(70)	59(70)	19(70)	1(70)	1(70)	D	07/82	1(70)
II.F.1.5 CONT H2O LEVEL (F-24)	Y	Y	POST	CSB/LLL	0(70)	70(70)	19(70)	1(70)	1(70)	D	07/82	1(70)
II.F.1.6 CONT HYDROGEN (F-25)	Y	Y	POST	CSB/ LLL	0(70)	70(70)	19(70)	1(70)	1(70)	D	07/82	1(70)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	10/81	45(45)
II.F.2.3 INSTRUMENTATN (F-26)	Y	Y	POST	CPB	0(70)	70(70)	1(70)	1(70)	1(70)	D	09/81	1(70)

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II.G.1 UPGRADE POWER PORV, LVL INST	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.K.1 IE BULLETINS	Y	Y	POST	DL	NA	70(70)	70(70)	70(70)	NA	B	06/81	70(70)
II.K.2.8 UPGRADE AFW	Y	Y	PRE	ASB	07(07)	7(07)	7(07)	7(07)	7(07)	B	08/81	7(07)
II.K.2.9 FEMA ON ICS (F-27)	Y	Y	POST	ICSB	07(07)	7(07)	7(07)	7(07)	NA	B	04/82	7(07)
II.K.2.10 SAFE GRADE TRIP (F-28)	Y	Y	POST	ICSB	07(07)	7(07)	6(07)	6(07)	3(07)	C	11/81	3(07)
II.K.2.11 OPER TNG & DRILLING (F-29)	Y	Y	POST	OLB	07(07)	7(07)	7(07)	7(07)	NA	B	11/81	7(07)
II.K.2.13A THERM MECH RPT B&W (F-30)	Y	Y	POST	RSB/LLL	07(07)	7(07)	0(07)	0(07)	0(07)	B	TBD	0(07)
II.K.2.13B THERM MECH RPT CE&W (F-30)	Y	Y	POST	RSB/LLL	NE	38(38)	0(38)	0(38)	0(38)	D	TBD	0(38)
II.K.2.14 LIFT FREQ PORV &SV (F-31)	Y	Y	POST	RRAB	07(07)	7(07)	0(07)	0(07)	NA	B	10/82	0(07)
II.K.2.15 SLUG FLOW	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	01/81	7(07)
II.K.2.16 RCP SEAL DAMAGE (F-32)	Y	Y	POST	RSB/EGG	07(07)	7(07)	4(07)	4(07)	NA	B	10/81	4(07)

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II.K.2.17 VOIDING IN RCS (F-33)	Y	Y	POST	RSB	07(07)	45(45)	7(45)	7(45)	NA	D	09/82	7(45)
II.K.2.19A SEQ AFS FLOW, B&W (F-34)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	02/81	7(07)
II.K.2.19B SEQ AFS FLOW, CE&W (F-34)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	07/81	38(38)
II.K.2.20 SYS RESP TO SB LOCA (F-35)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	TBD	7(07)
II.K.3.1 PORV ISOL (F-36)	Y	Y	POST	ICSB	NE	42(45)	0(45)	0(45)	0(45)	D	TBD	0(45)
II.K.3.2 RPT PORV FAILURES (F-37)	Y	Y	POST	RRAB/RFC	40(40)	45(45)	7(45)	7(45)	NA	B	10/82	7(45)
II.K.3.3 RPT SV & RV FAILURES (F-38)	Y	Y	POST	RRAB	65(65)	70(70)	70(70)	52(70)	12(70)	B	10/82	12(70)
II.K.3.5A RCP AUTO TRIP DESIGN (F-39)	Y	Y	POST	RSB	NE	45(45)	0(45)	0(45)	NA	C	09/81	0(45)
II.K.3.5B RCP AUTO TRIP MODIFY (F-39)	Y	Y	PRE	RSB	NE	45(45)	0(45)	0(45)	0(45)	D	03/82	0(45)
II.K.3.9 PID CONTROLLER (F-40)	Y	Y	POST	IE/DL	25(25)	30(30)	30(30)	30(30)	NA	B	09/81	30(30)

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II.K.3.10 ANTICIP TRIP (F-41)	Y	Y	PRE	ICSB	NE	30(30)	29(30)	29(30)	NA	B	09/81	29(30)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	NA	NA	NA	B	09/81	NA
II.K.3.12 ANTIC TRIP ON TT (F-42)	Y	Y	POST	ICSB	25(25)	30(30)	30(30)	30(30)	NA	C	09/81	30(30)
II.K.3.13A HPCI/RCIC INIT LEV DESIGN (F-43)	Y	Y	POST	RSB	17(17)	17(17)	0(17)	0(17)	NA	B	10/81	0(17)
II.K.3.13B HPCI/RCIC MODS (F-43)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	C	TBD	0(17)
II.K.3.14 ISO COND MODS (F-44)	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	7(07)	D	08/82	7(07)
II.K.3.15 ISO OF HPCI/RCIC (F-45)	Y	Y	POST	RSB	0(19)	19(19)	19(19)	2(19)	2(19)	C	11/82	2(19)
II.K.3.16A RV FAIL REPORT (F-46)	Y	Y	POST	RSAB/PPC	24(24)	24(24)	0(24)	0(24)	NA	B	10/82	0(24)
II.K.3.16B RV FAIL MODS (F-46)	Y	Y	PRE	RSB/PPC	NE	24(24)	0(24)	0(24)	0(24)	D	10/82	0(24)

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II.K.3.17 ECCS OUTAGE REPORT (F-47)	Y	Y	POST	RRAB/RRC	65(65)	70(70)	8(70)	8(70)	8(70)	B	10/82	8(70)
II.K.3.18A ADS ACT STUDY (F-48)	Y	Y	POST	RSB	24(24)	0(24)	0(24)	0(24)	NA	B	04(82)	0(24)
II.K.3.18B ADS ACT DESIGN (F-48)	Y	Y	POST	ICSB/RSB	0(24)	0(24)	0(24)	0(24)	0(24)	D	07(82)	0(24)
II.K.3.18C ADS ACT MODS (F-48)	Y	Y	PRE	ICSB/RSB	NE	0(24)	0(24)	0(24)	0(24)	D	07(82)	0(24)
II.K.3.19 INTERLOCK RECIRC (F-49)	Y	Y	POST	RSB	NE	3(03)	2(03)	2(03)	2(03)	C	10/81	2(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	RSB	NA	1(01)	1(01)	1(01)	NA	C	06/81	1(01)
II.K.3.21A RESTART LPCI/CSS DESIGN (F-50)	Y	Y	POST	RSB/EGG	24(24)	24(24)	24(24)	0(24)	NA	B	01/82	0(24)
II.K.3.21B RESTART LPCI/CSS MODS (F-50)	Y	Y	NE	ICSB/EGG	NE	24(24))	24(24))	0(24))	NA	C	01/82	0(24)
II.K.3.22A RCIC SUCT PROCEDURES (F-51)	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	17(17)
II.K.3.22B RCIC SUCTION MODS (F-51)	Y	Y	POST	ICSB	0(17)	17(17)	0(17)	0(17)	0(17)	D	06/82	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI (F-52)	Y	Y	POST	RSB	0(19)	19(19)	0(19)	0(19)	0(19)	D	04/82	0(19)

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II.K.3.25A PUMP SEAL STUDY (BWR) (F-53)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	C	04/82	0(24)
II.K.3.25A PUMP SEAL STUDY (CE&W) (F-53)	Y	Y	POST	RSB	NE	0(38)	0(38)	0(38)	0(38)	D	04/82	0(38)
II.K.3.25B PUMP SEAL MODS (BWR) (F-53)	Y	Y	PRE	IE	NE	24(24)	0(24)	0(24)	0(24)	D	06/82	0(24)
II.K.3.25B PUMP SEAL MODS (CE&W) (F-53)	Y	Y	PRE	IE	NE	38(38)	0(38)	0(38)	0(38)	D	06/82	0(38)
II.K.3.27 COMMON REF. LEVEL (F-54)	Y	Y	POST	ORB2	24(24)	24(24)	18(24)	18(24)	18(24)	C	01/82	18(24)
II.K.3.28 QUAL OF ADS ACC (F-55)	Y	Y	POST	EQB	NE	21(21)	0(21)	0(21)	0(21)	D	01/83	0(21)
II.K.3.29 PERF OF ISC COND (F-56)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	7(07)
II.K.3.30A SB LOCA SCHEDULE (F-57)	Y	Y	POST	RSB	65(65)	70(70)	70(70)	NA	NE	B	04/81	70(70)
II.K.3.30B SB LOCA METHOD (F-57)	Y	Y	PRE	RSB/FGG	0(70)	1(70)	1(70)	1(70)	1(70)	D	12/82	1(70)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.31 SB LOCA PUA (F-58)	Y	Y	PRE	RSB	0(70)	1(70)	1(70)	1(70)	1(70)	D	TBD	1(70)
II.K.3.44 TRANS W/SINGLE FAILURE (F-59)	Y	Y	POST	RSB	24(24)	24(24)	21(24)	21(24)	NA	B	01/82	21(24)
II.K.3.45 MANUAL DEPRESS (F-60)	Y	Y	POST	RSB/EGG	24(24)	24(24)	0(24)	0(24)	0(24)	B	03/82	0(24)
II.K.3.46 MICHELSON CONCERNS (F-61)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	24(24)
II.K.3.57 MAN ACT OF ADS (F-62)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	B	TBD	0(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.2 DESIGN UPGRD FACIL (F-63,64)	Y	Y	POST	EPLB/PNL	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.1 UPGRADE EMER PLAN (F-67)	Y	Y	POST	IE	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.2 METEOROLOGICAL DATA (F-68)	Y	Y	POST	IE	0(70)	70(70)	18(70)	5(70)	5(70)	D	TBD	5(70)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65 (65)	70 (70)	70 (70)	70 (70)	NA	A	05/80	70 (70)
III.D.3.3.2 I DETECT UPGRADE (F-69)	Y	Y	POST	IE/INEL	65 (65)	70 (70)	64 (70)	60 (70)	5 (70)	B	12/81	5 (70)
III.D.3.4.1 CR HABIT REVIEW (F-70)	Y	Y	POST	AEB/PNL	65 (65)	70 (70)	16 (70)	16 (70)	NA	B	05/82	16 (70)
III.D.3.4.2 CR HABIT MODS (F-70)	Y	Y	POST	AEB/PNL	0 (70)	70 (70)	38 (70)	28 (70)	0 (70)	TBD	05/82	0 (70)

LICENSING ACTION TRACKING SYSTEM

NRR IMPLEMENTATION REVIEW

COMPLETION STATUS

LICENSEE SCHEDULE CODE	NUMBER OF ACTIONS	SUBMITTALS RECEIVED		SER ISSUED		TECH SPEC ISSUED		ACTIONS COMPLETED
		# ACTIONS	# COMPLETED	# ACTIONS	# COMPLETED	# ACTIONS	# COMPLETED	
A	1,345	1,345	1,345	1,345	1,345	505	505	1,345
B	2,127	1,480	1,456	1,497	794	528	76	1,171
C	832	762	761	762	309	358	67	303
D	1,887	1,887	1,329	1,887	246	1,594	66	112
TBD	280	280	72	280	29	280	1	1
TOTALS	6,471	5,754	4,963	5,771	2,723	3,265	715	2,932

LICENSEE SCHEDULE CODE KEYS: A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

SECTION 3

LICENSING ACTIONS BY POWER REACTOR CONDENSED MANAGEMENT REPORT

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR
DOCKET NUMBER: 050-00313
ARCH/ENGINEER: BECH
IE INSPECTOR: W. JOHNSON

LICENSED POWER: 2568 MWT
DESIGN POWER: 0850 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: G. VISSING
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43548	ANO 1 - EMERG PROCEDURES & TRAINING FOR STATION BLACKOUT EVENT	1	12/11/81
43886	ARKANSAS UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/11/81
46810	ANO 1 - QUAL. OF INSP., TEST, EXAM, AND AUDIT PERSONNEL		12/15/81
10537	ANO 1 - GUARD TRAINING PLAN REVIEW	1	02/23/82
10378	ANO 1 - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
12790	ANO 1 - ADEQUACY OF ELECT. DIST SYSTEM	3	03/09/82
43549	ANO 1 - SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS	1	04/02/82
43265	ANO 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/11/82
10542	ANO 1 - VITAL AREA ANALYSIS	1	04/12/82
43691	ANO 1 - REQUEST FOR EXEMPTION FROM MEETING SCHDULE OF 50.48	1	05/10/82
07087	ANO-1 TENDON SURVEILLANCE PROBLEMS	2	05/25/82
46597	ARKANSAS 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
42901	ANO 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
12320	ANO 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1	3	05/31/82
11236	ANO 1 - REVISED IST - TESTING	1	06/30/82
06038	ANO 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
42514	ANO 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07521	ANO 1 - REVISED ISI	1	08/23/82
07971	ARKANSAS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
06806	ANO 1 - OVERPRESSURIZATION	2	09/30/82
43554	ANO 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R	1	09/30/82
42650	ANO 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47181	ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
11266	ANO 1 - MECHANICAL SNUBBERS	2	01/01/83
11267	ANO 1 - HYDRAULIC SNUBBERS	3	01/01/83
46824	ARKANSAS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08105	ANO 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
07862	ANO 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)	2	06/30/83
43632	ANO 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45182	ANO 1 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	11/02/81
44068	ANO 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/12/81
45189	ANO 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	1	12/09/81
42619	ANO 1 - B&W PLANTS - ITEM II K.2.17 POTENTIAL VOIDING DURING ANTICIPATED TRANSIENTS	1	12/09/81
45041	ANO 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/12/82
46138	ARKANSAS 1 - III.A.2 NUCLEAR DATA LINK DATA	1	01/22/82
44899	ANO 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	02/03/82
44970	ANO 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	02/03/82
44000	ANO 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	02/05/82
42617	ANO 1 - B&W PLANTS - ITEM II K.2.16 - RCP SEAL DAMAGE ON LOSS OF OFFSITE POWER	1	02/12/82

(CONTINUATION)

ARKANSAS 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46353	ANO 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/23/82
42791	ANO 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/24/82
45321	ANO 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/05/82
45434	ANO 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	03/05/82
46424	ANO 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/29/82
45203	ANO 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
ACTIVE ACTIONS			TARGET
47193	ARKANSAS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47265	ARKANSAS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
44828	ANO 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44351	ANO 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44139	ANO 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
47917	ARKANSAS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44489	ANO 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
44707	ANO 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44749	ANO 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
47578	ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47649	ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47720	ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
42634	ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
48441	ANO 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45313	ANO 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	10/24/82
45607	ANO 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44419	ANO 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
46282	ANO 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45803	ANO 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45112	ANO 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44560	ANO 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48144	ARKANSAS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45267	ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45923	ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45994	ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46066	ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46210	ARKANSAS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
43425	ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
44210	ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
42842	ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43503	ANO 1 - T.S FOR DEGRADED GRID VOLTAGE MODIFICATIONS	1	10/23/81
42857	ANO 1 - T.S. FOR CONTROL GRADE ANTICIPATORY TRIP ON LOF W & T.T	1	11/03/81
43383	ANO 1 - RESPONSE RELATED TO REACTOR VESSEL SURVEILLANCE	3	11/13/81
47090	ANO-1 REQUEST FOR HANDLING 25 TON CASK		11/25/81
42929	ANO 1 - CLAM SHELLS IN SW SYSTEM PROBLEM	1	02/02/82
43376	ANO 1 - REVISION TO SECURITY PLAN	1	02/25/82
43163	ANO 1 - INSTRUMENTATION FOR DETECTION OF INADEQUATE CORE COOLING	1	03/31/82
45196	ANO 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		03/31/82

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R-1208620-001           TECHNICAL ASSIGNMENT CONTROL SYSTEM
DATA AS OF - 05/31/82   CONDENSED MANAGEMENT REPORT
     (CONTINUATION)                 ARKANSAS 1

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                  COMPLETE
43771   ANO 1 - SITE INVESTIGATION OF CYCLE 4 FUEL FAILURES                1         04/05/82
47139   ANO-1 ADMN CHANGE REORGANIZATION OF HP SECTION                               04/07/82
42847   ANO 1 - REVISED TECH. SPEC. LIMITS FOR T/P DURING EMERGENCY        1         04/14/82
48228   ANO-1 REQUEST FOR EXEMPTION FROM APPENDIX H                                  04/30/82
48282   ANO-1 REVIEW AEOD REPORT CONCERNING 4/8/81 EVENT                   3         05/01/82
46871   ANO-1 ENVIR. T.S. CHANGE - SHORELINE SEINE SURVEY                            05/08/82

ACTIVE ACTIONS                                                                       TARGET
48406   ANO-1 - STEAMLINE BREAK I & C SETPOINT T.S. CHANGE
47506   ANO-1 TS CHANGE ON REPORTING RQMTS APPENDIX B                      3         06/01/82
48030   ANG-1 REACTOR COOLANT PUMP SEAL DAMAGE                             3         06/08/82
07194   ANO 1 - CONTROL ROOM ISOLATION                                     3         06/10/82
48361   ANO-1 - TS CHANGES ON RPS & ESFAS SETPOINTS                        3         06/30/82
46993   ANO-1 TECH SPEC CHANGE TO ELIMINATE ENVIR. MONIT OF EMBAGMENT                06/30/82
42148   ANO 1 - REVIEW OF WASTE GAS SYSTEM                                 1         06/30/82
42982   ANO 1 - PHYSICS METHODS FOR MIDDLE SOUTH PWR'S                     1         06/30/82
43623   ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN         3         06/30/82
43164   ANO 1 - WASTE GAS H/O LIMITS T.S. CHANGE                           1         06/30/82
48221   ANO-1 TECH SPECS FOR PURGE VALVES                                  3         09/30/82
43595   ANO 1 - T.S. FOR OPERABILITY OF PORV                               1         12/30/82
42930   ANO 1 - OTSG LEVEL DIFFERENTIAL                                    1         12/30/82
11494   ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS                     1         02/03/83
12374   ANO 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)                     3         02/15/83
41013   ANO 1 - IREP                                                       1         02/20/83
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                                                    FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR      LICENSED POWER: 2815 MWT          PROJECT MANAGER: R. MARTIN
DOCKET NUMBER:  050-00368                         DESIGN POWER:   0912 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    COMB              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   W. JOHNSON

TAC #   TAC DESCRIPTION                               MULTI-PLANT                            PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
43887   ARKANSAS UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                           12/11/81
42583   ANO 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                              1          12/14/81
12076   ANO 2 - FUEL ROD BOW EFFECS ON NUCLEAR ENTHALPHY HOT CHANNEL FACTOR (B-13)              3          01/22/82
10536   ANO 2 - GUARD TRAINING PLAN REVIEW                                                      1          02/23/82
42107   ANO 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS                  2          03/04/82
12067   ANO 2 - ASYMMETRIC LOCA LOADS - PUR (D-10) CHANNEL FACTOR (B-13)                        2          04/12/82
12066   ANO 2 - PUMP SUPPORT - FRACTURE TOUGHNESS (C-6)                                         2          05/25/82
10543   ANO 2 - VITAL AREA ANALYSIS                                                             1          05/25/82
12093   ANO 2 - LOSS OF 125V DC BUS VOLTAGE (B-21)                                              3          05/25/82
43128   ANO 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                           2          05/25/82

ACTIVE ACTIONS                                                                                             TARGET
42889   ANO 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2          01/31/82
12062   ANO 2 - INSERVICE TESTING PROGRAM (A-14)                                                1          03/31/82
12542   ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.                                           1          06/30/82
12946   ARKANSAS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                    2          06/30/82
48358   ANO-2 - ESF RESET, IEB 80-06, ROUND 2                                                   1          06/30/82
46825   ARKANSAS 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                 1          07/30/82
42496   ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1          07/30/82
47398   ARKANSAS NUCLEAR ONE -2 - STATION ELECTRICAL DISTRIBUTION VOLTAGES                      2          08/31/82
42651   ANO 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2      09/30/82
12071   ANO 2 - SECONDARY WATER CHEMISTRY MONITORING (C-1)                                      2          09/30/82
47161   ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                             2          11/01/82
12069   ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)                                      3          01/01/83
12070   ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)                             2          01/01/83
08159   ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3          02/15/83
43633   ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                         1          08/30/83

TAC #   TAC DESCRIPTION                               IMI ACTIONS                            PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
44069   ANO 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                             1          11/12/81
47194   ARKANSAS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           11/12/81
47266   ARKANSAS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 11/12/81
45042   ANO 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                        01/21/82
44900   ANO 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                     02/03/82
44971   ANO 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                          02/03/82
44001   ANO 2 - NUREG-0737 I.A.1.1 STA LONG TERM REWUIREMENTS                                   1          02/05/82
46425   ANO 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                            02/12/82
46354   ANO 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                         02/23/82
45322   ANO 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                              03/05/82

ACTIVE ACTIONS                                                                                             TARGET
44702   ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                         1          03/15/82
44741   ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                         1          03/15/82
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(CONTINUATION) ARKANSAS 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44660	ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION	1	04/15/82
45113	ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/82
47918	ARKANSAS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44490	ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
44140	ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/26/82
44352	ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47579	ARKANSAS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47650	ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47721	ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
48442	ANO 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44829	ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45305	ANO 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/05/82
45608	ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44420	ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45426	ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46283	ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45804	ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47791	ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44561	ANO 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48145	ARKANSAS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45259	ANO 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45924	ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45995	ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46067	ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46139	ARKANSAS 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46211	ARKANSAS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46877	ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44211	ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44281	ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12097	ANO 2 - APPENDIX I - ALARA	3	10/14/81
47140	ANO-2 ADMIN CHANGE - REORGANIZATION OF HP SECT.		03/04/82
12063	ANO-2 EFW PMP RESPONSE TIME - T.S. CHANGE	1	03/04/82
12064	ANO 2 - MAIN FEEDWATER MODIFICATION	1	03/04/82
43199	ANO 2 - BORON DILUTION/SHUTDOWN MARGIN	2	03/10/82
12084	ANO 2 - CORE PROTECTION CALCULATOR SYSTEM (CPCS) RESOLVE POSITIONS 1, 5, 12	1	05/12/82
47573	ANO - 2 ROD BOW		05/25/82
ACTIVE ACTIONS			TARGET
42983	ANO 2 - PHYSICS METHOD FOR MIDDLE SOUTH PWRS	2	03/01/82
42949	ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME	2	04/30/82
47507	ANO-2 RTD RESPONSE TIME	3	06/30/82
46547	ANO-2 EMERGENCY FEEDWATER SYSTEM EVALUATION (B&O STUDY)	3	06/30/82
47492	ANO-2 TECH SPEC 4.0.3	3	06/30/82
12083	ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION	1	06/30/82
47505	ANO-2 TS CHANGE ON REPORTING REQMTS-APPENDIX B	3	07/01/82
12466	ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION	2	08/01/82

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R-1208620-001                TECHNICAL ASSIGNMENT CONTROL SYSTEM
DATA AS OF - 05/31/82           CONDENSED MANAGEMENT REPORT
      (CONTINUATION)                    ARKANSAS 2
                                                                          PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                  PLANT SPECIFIC
                                                                                        TARGET
ACTIVE ACTIONS       (CONTINUATION)
42542   ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA          2        08/01/82
43165   ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE                               2        09/30/82
12081   ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC            1        01/30/83
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R-1208620-001            T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M      PAGE   7

DATA AS OF - 05/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                 FACILITY: BEAVER VALLEY 1

PLANT LOCATION: 5 MI E OF E. LIVERPOOL, OH       LICENSED POWER: 2660 MWT          PROJECT MANAGER: D. CHANEY
DOCKET NUMBER:  050-00334                        DESIGN POWER:   0852 MWE          BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                              NSSS VENDOR:    WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BECKMAN

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
42553   BEAVER VALLEY 1 - LONG TERM - REVIEW CONTAINMENT PURGE AND VENT (B-24)                  1        10/30/81
43646   BEAVER VALLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM               1        01/11/82
07240   BEAVER VALLEY 1 - LOW HEAD SAFETY INJECTION PUMPS DEGRAD. VIBS                          3        03/15/82
10477   BEAVER VALLEY 1 - TECH SPECS FOR HYDRAULIC SNUBBERS                                     3        03/30/82
10478   BEAVER VALLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS                                    2        03/30/82
43129   BEAVER VALLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                 2        05/25/82
46598   BEAVER VALLEY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM  3        05/25/82

ACTIVE ACTIONS                                                                                           TARGET
06714   BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION                                     2        03/31/82
07972   BEAVER VALLEY 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                  2        05/01/82
12263   BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1                 3        05/31/82
06363   BEAVER VALLEY 1 - INSERVICE TESTING 10 CFR 50.55A(G) RELIEF FOR PUMP AND VALVETEST REQUIREMENTS
        (IST)                                                                                   1        05/31/82
08132   BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                            3        06/30/82
42858   BEAVER VALLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                    2        06/30/82
42459   BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT    1        07/30/82
        (80-CLI-21)
46811   BEAVER VALLEY 1 - QUALS OF INSP, EXAM TESTING & AUDIT PERSONNEL (GENERIC LTR 81-01)     3        07/30/82
46826   BEAVER VALLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                            2        07/30/82
13110   BEAVER VALLEY 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES             2        07/31/82
42722   BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06              3        09/24/82
42652   BEAVER VALLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2   09/30/82
        RESPONSES
11111   BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT                                        1        09/30/82
10386   BEAVER VALLEY 1 - N-1 LOOP OPERATION                                                    3        09/30/82
47146   BEAVER VALLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                        2        11/01/82
08597   BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS                                       2        06/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
44901   BEAVER VALLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                         11/06/81
44972   BEAVER VALLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                              11/09/81
45441   BEAVER VALLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                            11/18/81
45501   BEAVER VALLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                        11/18/81
47195   BEAVER VALLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                    11/18/81
44070   BEAVER VALLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                            11/18/81
45043   BEAVER VALLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                            12/24/81
44002   BEAVER VALLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                  01/19/82
44632   BEAVER VALLEY 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                            1        02/02/82
46426   BEAVER VALLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                02/09/82
44759   BEAVER VALLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                         02/18/82
46355   BEAVER VALLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                             02/19/82
45323   BEAVER VALLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                  03/04/82
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(CONTINUATION) BEAVER VALLEY 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47267	BEAVER VALLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/29/82
ACTIVE ACTIONS			TARGET
47792	BEAVER VALLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
44830	BEAVER VALLEY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44674	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44711	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
44491	BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/28/82
44141	BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/28/82
45471	BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS	1	06/30/82
47919	BEAVER VALLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44353	BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
48414	BEAVER VALLEY - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
47651	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47722	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47580	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45609	BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45275	BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
44421	BEAVER VALLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45392	BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46284	BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45805	BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45114	BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44562	BEAVER VALLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45229	BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
48146	BEAVER VALLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/84
45925	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45996	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46068	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46140	BEAVER VALLEY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46213	BEAVER VALLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46878	BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44212	BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44282	BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46954	BEAVER VALLEY 1 - PORV CONTROL PRESSURE CHANNEL CALIBRATION TECH SPEC		10/05/81
46745	BEAVER VALLEY 1 - PURGE VALUE ISOLATION TIME		10/05/81
46749	BEAVER VALLEY 1 - SABOTAGE/SECURITY EVENT	1	12/10/81
43868	BEAVER VALLEY 1 - ENVIRONMENTAL REPORT REVIEW	3	12/14/81
08595	BEAVER VALLEY 1 - X 17 FUEL PERFORMANCE	1	12/14/81
13049	BEAVER VALLEY 1 - RECIRC SPRAY HEAT EXCHANGER INTEGRITY	1	12/28/81
43748	BEAVER VALLEY 1 - REORGANIZATION-ESTABLISHMENT OF NUCLEAR DIVISION	1	01/27/82
47366	BEAVER VALLEY 1 - INSERVICE INSPECTION RELIEF REQUEST		02/25/82
47357	BEAVER VALLEY 1 STEAM GENERATOR AND REACTOR VESSEL NOZZLE SAFE END INSPECTION		03/16/82
42636	BEAVER VALLEY 1 - REANALYSIS OF SAFETY RELATED PIPING SYSTEMS	1	03/17/82
47359	BEAVER VALLEY 1 SOLID STATE PROTECTION TESTING PERIOD		04/05/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BEAVER VALLEY 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48413	BEAVER VALLEY - SURVEILLANCE OF SLCRS		
43124	BEAVER VALLEY 1 - REVISION OF PHYSICAL SECURITY PLAN	1	02/01/82
47358	BEAVER VALLEY 1 TYPE C TEST USING WATER/PURGE & EXHAUST VALVE STROKE TIME	3	03/15/82
06605	BEAVER VALLEY 1 - SOIL STUDY	1	04/15/82
48248	BEAVER VALLEY 1 - HEATUP COOLDOWN CURVES	2	05/14/82
48018	BEAVER VALLEY 1 - CYCLE 3 RELOAD TS CHANGES	1	05/31/82
48011	BEAVER VALLEY 1 ADDITION OF FIRE DETECTON INSTRUMENTS TD TS	1	06/01/82
48012	BEAVER VALLEY 1 ELIMINATION OF CHLORINE GRAB SAMPLE	3	06/30/82

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DATA AS OF - 05/31/82                     CONDENSED MANAGEMENT REPORT

                                          FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH      LICENSED POWER: 0240 MWT       PROJECT MANAGER: R. EMCH
DOCKET NUMBER:  050-00155                        DESIGN POWER:   0072 MWE       BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    GE             LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   G. WRIGHT

TAC #   TAC DESCRIPTION                             MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
47105   BIG ROCK POINT - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL                                 11/16/81
43905   BIG ROCK POINT - STATION BLACKOUT PROCEDURES & TRAINING                                               11/24/81
12781   BIG ROCK POINT - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                 2         11/30/81
08284   BIG ROCK POINT - FUEL HANDLING ACCIDENT CONTAINMENT                                         2         01/12/82
10342   BIG ROCK POINT - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                 3         02/28/82
10008   BIG ROCK POINT 1- POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                 2         03/08/82
43715   BIG ROCK POINT - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                  03/08/82
42723   BIG ROCK POINT - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3         03/12/82
08442   BIG ROCK POINT - HYDRAULIC SNUBBERS                                                         3         04/02/82
10502   BIG ROCK POINT - VITAL AREA ANALYSIS                                                        1         04/30/82

ACTIVE ACTIONS                                                                                                TARGET
08679   BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                2         05/31/82
43044   BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS           2         06/18/82
11269   BIG ROCK POINT - INSERVICE TESTING (IST)                                                    1         06/30/82
47368   BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL              1         06/30/82
42515   BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1    07/30/82
08312   BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                          1         08/23/82
43704   BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY                   1         08/31/82
08096   BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3         09/15/82
42653   BIG ROCK POINT - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2         09/30/82
        RESPONSES
46646   BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)               2         09/30/82
08441   BIG ROCK POINT - MECHANICAL SNUBBERS                                                        2         11/01/82
42907   BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2         12/31/82
46651   BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1                                       2         06/30/83
42607   BIG ROCK POINT - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                            1         07/30/83

TAC #   TAC DESCRIPTION                             TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
45775   BIG ROCK POINT - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                         10/15/81
44902   BIG ROCK POINT - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                               10/20/81
44973   BIG ROCK POINT - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                    10/20/81
46529   BIG ROCK POINT - NUREG-0737,II.K.3.14, ISOLATION OF ISOLAT CONDENSERS ON HIGH RADIATION               12/15/81
46356   BIG ROCK POINT - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                   02/03/82
44071   BIG ROCK POINT - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  02/04/82
47196   BIG ROCK POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                        02/04/82
47268   BIG ROCK PT - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   02/04/82
45324   BIG ROCK POINT - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                        03/05/82
44003   BIG ROCK POINT - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                        03/31/82
45531   BIG ROCK POINT - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                      1         04/02.

ACTIVE ACTIONS                                                                                                TARGET
45044   BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                        1         03/31
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CONDENSED MANAGEMENT REPORT

BIG ROCK POINT 1

(CONTINUATION)

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45727	BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45751	BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
46427	BIG ROCK POINT - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
44354	BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47920	BIG ROCK POINT - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44142	BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44492	BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44831	BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47581	BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47652	BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47723	BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45610	BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44422	BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
44563	BIG ROCK POINT - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
45583	BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/04/83
46285	BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45806	BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45679	BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45115	BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45875	BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
48147	BIG ROCK POINT -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44213	BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44283	BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45899	BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45926	BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45997	BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46069	BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46141	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA	1	09/30/84
46212	BIG ROCK POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45559	BIG ROCK POINT - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	04/02/82
46990	BIG ROCK POINT - REACTOR VESSEL CRITICALITY, HEATUP, COOLDOWN AND HYDROSTATIC TESTING LIMITS		04/02/82
47908	BIG ROCK POINT - EXEMPTION TO APP R, 10CFR50 FOR OIL COLLECTION SYSTEM		04/05/82
43578	BIG ROCK POINT - COMMISSIONERS GILINSKY AND BRADFORD'S REQUEST FOR DATA ON CONTAINMENT ISOLATION VALVES	3	04/05/82
47483	BIG ROCK POINT - RELOAD H-2		04/08/82
ACTIVE ACTIONS			TARGET
48397	BIG ROCK POINT - SUPPLEMENTAL REVIEW/ELECTRIC GRID VOLTAGES		06/30/82
12979	BIG ROCK POINT - RISK ASSESSMENT	1	06/30/82
11168	BIG ROCK POINT - REACTOR PHYSICS METHODOLOGY	1	06/30/82

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CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00259
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43508	BROWNS FERRY 1 - STATION BLACKOUT (A-44)	1	12/02/81
10187	BROWNS FERRY 1 - CONTAINMENT PURGE	1	12/14/81
10354	BROWNS FERRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13271	BROWNS FERRY 1 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10459	BROWNS FERRY 1 - VITAL AREA ANALYSIS	1	04/12/82
43171	BROWNS FERRY 1 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES (AMEND 83)	1	05/19/82
08720	BROWNS FERRY 1 - MECHANICAL SNUBBERS (AMEND 84)	2	05/24/82
08726	BROWNS FERRY 1 - HYDRAULIC SNUBBERS (AMEND 84)	3	05/24/82
46599	BROWNS FERRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
ACTIVE ACTIONS			TARGET
11324	BROWNS FERRY 1 - INSERVICE TESTING	1	03/31/82
08715	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
07884	BROWNS FERRY 1 - DIESEL GENERATOR LOCKOUT	3	04/23/82
12295	BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 1	3	05/31/82
08318	BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC	1	06/28/82
48131	BROWNS FERRY 1 - SINGLE LOOP OPERATION	3	06/30/82
42481	BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08435	BROWN FERRY 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	08/30/82
07974	BROWNS FERRY 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08929	BROWNS FERRY 1 - RPS POWER SUPPLY	1	09/30/82
42568	BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42654	BROWNS FERRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42724	BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46652	BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08133	BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
43727	BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42873	BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07929	BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44072	BROWNS FERRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
47197	BROWNS FERRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47269	BROWNS FERRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44761	BROWNS FERRY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44903	BROWNS FERRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44974	BROWNS FERRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45876	BROWNS FERRY 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45045	BROWNS FERRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44004	BROWNS FERRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46357	BROWNS FERRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45325	BROWNS FERRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82

R-1208620-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

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(CONTINUATION) BROWNS FERRY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
45728	BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45752	BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45560	BROWNS FERRY 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44832	BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47921	BROWNS FERRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47582	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47653	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47724	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44355	BROWNS FERRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44564	BROWNS FERRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44493	BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44143	BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
46428	BROWNS FERRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45532	BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45776	BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45584	BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45611	BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44423	BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
46714	BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46286	BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45680	BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45116	BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45807	BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45900	BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48148	BROWNS FERRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48260	BROWNS FERRY 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS	1	09/30/83
44214	BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44284	BROWNS FERRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45927	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45998	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46070	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46142	BROWNS FERRY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46214	BROWNS FERRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
COMPLETED ACTIONS			
42333	BROWNS FERRY 1 - FIRE PROTECTION RESEARCH PROGRAM	1	10/30/81
06879	BROWNS FERRY 1 - ALLOWANCE TO DE-ENERGIZE 161-KV LINE, A START BUS AND A SHUTDOWN BUS	2	10/30/81
07588	BROWNS FERRY 1 - REACTOR BUILDING IN LEAKAGE RATE	2	10/30/81
46996	BROWNS FERRY 1 - START BUSES (AMEND 77)		11/16/81
43596	BROWNS FERRY 1 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 78)	1	11/25/81
43834	BROWNS FERRY 1 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 78)		11/25/81
43878	BROWNS FERRY 1 - CHANGES IN ORGANIZATION (AMEND 79)		12/02/81
46769	BROWNS FERRY 1 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 80)		12/10/81
11916	BROWNS FERRY 1 - ADMIN. CHANGES TO T.S.	2	03/29/82
43831	BROWNS FERRY 1 - SECONDARY CONTAINMENT INTEGRITY(AMEND 82)		04/01/82
43592	BROWNS FERRY 1 - SDV CONTINUOUS LEVEL MAINTAINING SYSTEM	1	05/19/82

			TARGET
ACTIVE ACTIONS			

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
43881	BROWNS FERRY 1 - MULTIPLE CHANGES TO TECH SPECS	3	05/21/82
47455	BROWNS FERY 1 - REVISED ISI PROGRAM	2	05/21/82
47460	BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF	2	06/04/82
12611	BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	1	06/30/82
11938	BROWNS FERRY 1,2,3- ISI AND T IMPLEMAENTATION DATES.	1	06/30/82
11625	BROWNS FERRY 1 - PUMP AND VALVE TESTING	3	06/30/82
48134	BROWNS FERRY 1 - FIRE PROTECTION APPENDIX R	1	07/09/82
43698	BROWNS FERRY 1 - CAD SYSTEM VALVES	1	07/09/82
43708	BROWNS FERRY 1 - TEST FREQUENCIES FOR ISOLATION VALVES	2	07/23/82
42805	BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	10/01/82
42802	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING	1	10/01/82
42356	BROWNS FERRY 1 - LONG TERM STORAGE OF RADWASTE ONSITE	1	10/01/82
41011	BROWNS FERRY 1 - IREP	2	10/01/82
41097	BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST	3	10/01/82
47136	BROWNS FERRY 1 - CILRT INTERVAL	3	10/01/82
48137	BROWNS FERRY 1 - RETRAN PROGRAM TOPICAL REPORT	2	10/01/82
11569	BROWNS FERRY 1 - BOTTLED UP OPERATION	2	10/01/82
12621	BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST	3	12/31/82
47849	BROWNS FERRY 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		

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DATA AS OF - 05/31/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA      LICENSED POWER: 3293 MWT          PROJECT MANAGER: R. CLARK
DOCKET NUMBER:  050-00260                     DESIGN POWER:    1065 MWE         BRANCH CHIEF:     D. VASSALLO
ARCH/ENGINEER:  TVA                           NSSS VENDOR:     GE               LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   R. SULLIVAN

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
43509   BROWNS FERRY 2 - STATION BLACKOUT (A-44)                                                    1        12/02/81
10186   BROWNS FERRY 2 - CONTAINMENT PURGE                                                          1        12/14/81
10353   BROWNS FERRY 2 - LOSS OF 125V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                3        02/09/82
13272   BROWNS FERRY 2 - REVIEW OF CORPORATE CAPABILITIES                                           3        02/22/82
10460   BROWNS FERRY 2 - VITAL AREA ANALYSIS                                                        1        04/12/82
42231   BROWNS FERRY 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                      1        05/19/82
43172   BROWNS FERRY 2 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES (AMEND 80)                        1        05/19/82
08721   BROWNS FERRY 2 - MECHANICAL SNUBBERS (AMEND 81)                                             2        05/24/82
08727   BROWNS FERRY 2 - HYDRAULIC SNUBBERS (AMEND 81)                                              3        05/24/82
46600   BROWNS FERRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM      3        05/25/82

ACTIVE ACTIONS                                                                                               TARGET
43731   BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM        1        08/31/81
11325   BROWNS FERRY 2 - INSERVICE TESTING                                                          1        03/31/82
08716   BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                2        04/01/82
12296   BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 2                      3        05/31/82
08328   BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                          1        06/28/82
48132   BROWNS FERRY 2 - SINGLE LOOP OPERATION                                                      3        06/30/82
42482   BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
08436   BROWNS FERRY 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKLING                         1        08/30/82
08930   BROWNS FERRY 2 - RPS POWER SUPPLY                                                           1        09/30/82
07975   BROWNS FERRY 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                     2        09/30/82
42569   BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1        09/30/82
42655   BROWNS FERRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2        09/30/82
        RESPONSES
42725   BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3        10/15/82
46653   BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                       1        10/31/82
08134   BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW                               3        11/15/82
42874   BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2        05/31/83
07930   BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                        1        09/30/83

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
47198   BROWNS FERRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         12/08/81
47270   BROWNS FERRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                               12/08/81
44073   BROWNS FERRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                 12/08/81
44762   BROWNS FERRY 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                              12/22/81
44904   BROWNS FERRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                              12/22/81
44975   BROWNS FERRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                   12/22/81
45877   BROWNS FERRY 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                               12/29/81
45046   BROWNS FERRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                 01/08/82
44005   BROWNS FERRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                       01/15/82
46358   BROWNS FERRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                  02/22/82
45326   BROWNS FERRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                       03/31/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45729	BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
47583	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	06/18/82
45753	BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45561	BROWNS FERRY 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44833	BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47922	BROWNS FERRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47654	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47725	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44356	BROWNS FERRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44565	BROWNS FERRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44494	BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44144	BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45777	BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45533	BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46429	BROWNS FERRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45585	BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45612	BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44424	BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
47850	BROWNS FERRY 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46715	BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46287	BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45681	BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45808	BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45117	BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45901	BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48149	BROWNS FERRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48261	BROWNS FERRY 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44215	BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44285	BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46215	BROWNS FERRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	03/30/84
46071	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46143	BROWNS FERRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
45928	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45999	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08418	BROWNS FERRY 2 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08420	BROWNS FERRY 2 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
46997	BROWNS FERRY 2 - START BUSES (AMEND 73)		11/16/81
43835	BROWNS FERRY 2 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 74)		11/25/81
43597	BROWNS FERRY 2 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 74)	2	11/25/81
46770	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 76)	1	12/10/81
47013	BROWNS FERRY 2 - MAPLHGR LIMITS (AMEND 77)		12/29/81
11917	BROWNS FERRY 2 - ADMIN CHANGES TO T.S.	1	03/24/82
43832	BROWNS FERRY 2 - SECONDARY CONTAINMENT INTEGRITY(AMEND 79)		04/01/82
43593	BROWNS FERRY 2 - SDV CONTINUOUS LEVEL MONITORING SYSTEM	1	05/19/82
ACTIVE ACTIONS			TARGET

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CONDENSED MANAGEMENT REPORT

(CONTINUATION) BROWNS FERRY 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
43879	BROWNS FERRY 2 - CHANGES IN ORGANIZATION			
43882	BROWNS FERRY 2 - MULTIPLE CHANGES TO TECH. SPECS.			
47456	BROWNS FERRY 2 - REVISED ISI PROGRAM		3	05/21/82
47461	BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF		3	05/21/82
12612	BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE		2	06/04/82
11626	BROWNS FERRY 2 - PUMP AND VALVE TESTING		1	06/30/82
42806	BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS		2	07/23/82
46998	BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR		3	08/27/82
48135	BROWNS FERRY 2 - FIRE PROTECTION APPENDIX R		1	09/30/82
48138	BROWNS FERRY 2 - RETRAN PROGRAM TOPICAL REPORT		3	10/01/82
43123	BROWNS FERRY 2 - TVA'S ATWS PROGRAM		3	10/01/82
12622	BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST		2	10/01/82
41098	BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST		2	10/01/82
42803	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING		2	10/01/82
42357	BROWNS FERRY 2 - LONG TERM STORAGE OF RADWASTE ONSITE		1	10/01/82
47137	BROWNS FERRY 2 - CILRT INTERVAL		3	10/01/82
11570	BROWNS FERRY 2 - BOTTLED UP OPERATION		2	10/01/82

FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00296
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43510	BROWNS FERRY 3 - STATION BLACKOUT (A-44)	1	12/02/81
10185	BROWNS FERRY 3 - CONTAINMENT PURGE	1	12/14/81
10355	BROWNS FERRY 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13273	BROWNS FERRY 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
13106	BROWNS FERRY 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES (AMEND. 52)	1	03/29/82
10012	BROWNS FERRY 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE (AMEND 52)	2	03/29/82
10461	BROWNS FERRY 3 - VITAL AREA ANALYSIS	1	04/12/82
43173	BROWNS FERRY 3 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES	1	05/19/82
08722	BROWNS FERRY 3 - MECHANICAL SNUBBERS	2	05/24/82
08728	BROWNS FERRY 3 - HYDRAULIC SNUBBERS	3	05/24/82
46601	BROWNS FERRY 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
08438	BROWNS FERRY 3-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
11326	BROWNS FERRY 3 - INSERVICE TESTING	1	03/31/82
08717	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
07886	BROWNS FERRY 3 - DIESEL GENERATOR LOCKOUT	3	04/23/82
42232	BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	04/30/82
12297	BROWNS FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3	3	05/31/82
06867	BROWNS FERRY 3 - ISI PUMP AND VALVE TESTING (10CFR50.55A)	1	06/28/82
48133	BROWNS FERRY 3 - SINGLE LOOP OPERATION	3	06/30/82
42483	BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08437	BROWNS FERRY 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	08/30/82
08931	BROWNS FERRY 3 - RPS POWER SUPPLY	1	09/30/82
42570	BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42656	BROWNS FERRY 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42726	BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46654	BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08135	BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
43736	BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42875	BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07931	BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44074	BROWNS FERRY 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
47199	BROWNS FERRY 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47271	BROWNS FERRY 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44763	BROWNS FERRY 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44905	BROWNS FERRY 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44976	BROWNS FERRY 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45878	BROWNS FERRY 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45047	BROWNS FERRY 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 3

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44006	BROWNS FERRY 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46359	BROWNS FERRY 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45327	BROWNS FERRY 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
ACTIVE ACTIONS			TARGET
45730	BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45562	BROWNS FERRY 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45754	BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44834	BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47923	BROWNS FERRY 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47584	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47655	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47726	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44357	BROWNS FERRY 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44566	BROWNS FERRY 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/16/82
44495	BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44145	BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45534	BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45778	BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
46430	BROWNS FERRY 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45586	BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45613	BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44425	BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
47851	BROWNS FERRY 3 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46716	BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46288	BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45809	BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45902	BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45682	BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45118	BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
48262	BROWNS FERRY 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44216	BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44286	BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45929	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46000	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46072	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46144	BROWNS FERRY 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46216	BROWNS FERRY 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08419	BROWNS FERRY 3 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08421	BROWNS FERRY 3 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
43598	BROWNS FERRY 3 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 47)	2	11/25/81
43836	BROWNS FERRY 3 - FIRE DAMPERS, DOORS AND BARRIER (AMEND 47)		11/25/81
46771	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 49)		12/10/81
47457	BROWNS FERRY 3 - RELOAD (AMEND 51)		03/29/82
47458	BROWNS FERRY 3 - ELECTRICAL MODIFICATIONS (AMEND 52)		03/29/82
11918	BROWNS FERRY 3 - ADMIN CHANGES TO T.S.	2	03/29/82

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        (CONTINUATION)                             BROWNS FERRY 3

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                      COMPLETE
43833   BROWNS FERRY 3 - SECONDARY CONTAINMENT INTEGRITY(AMEND 53)                                          04/01/82
47869   BROWNS FERRY - MSIV LEAKAGE                                                                         04/30/82
43594   BROWNS FERRY 3 - SDV CONTINUOUS LEVEL MONITORING SYSTEM                                1            05/19/82

ACTIVE ACTIONS                                                                                           TARGET
43880   BROWNS FERRY 3 - CHANGES IN ORGANIZATION
43883   BROWNS FERRY 3 - MULTIPLE CHANGES TO TECH. SPECS.
12623   BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST                                            2            01/25/80
47462   BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF                              3            05/21/82
12613   BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE                     2            06/30/82
11571   BROWNS FERRY 3 - BOTTLED UP OPERATION                                                  2            06/30/82
48136   BROWNS FERRY 3 - FIRE PROTECTION APPENDIX R                                            3            06/30/82
42807   BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS                            2            07/23/82
46999   BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR                                            3            08/27/82
47138   BROWNS FERRY 3 - CILRT INTERVAL                                                        3            10/01/82
48139   BROWNS FERRY 3 - RETRAN PROGRAM TOPICAL REPORT                                         3            10/01/82
42804   BROWNS FERRY 3 - CONTAINMENT LEAK TESTING                                              2            10/01/82
42358   BROWNS FERRY 3 - LONG TERM STORAGE OF RADWASTE ONSITE                                  1            10/01/82
42000   BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST                                 2            10/01/82
43122   BROWNS FERRY 3 - TVA'S ATWS PROGRAM                                                    3            10/01/82
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                                     FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC      LICENSED POWER: 2436 MWT      PROJECT MANAGER: J. VAN VLIET
DOCKET NUMBER:  050-00325                    DESIGN POWER:   0821 MWE      BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  UEC                          NSSS VENDOR:    GE            LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. JOHNSON

TAC #   TAC DESCRIPTION                         MULTI-PLANT                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
08840   BRUNSWICK 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                            1         11/02/81
10356   BRUNSWICK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                 3         02/28/82
10699   BRUNSWICK 1 - VITAL AREA ANALYSIS                                                          1         04/12/82

ACTIVE ACTIONS                                                                                               TARGET
12829   BRUNSWICK 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                   2         04/30/82
42207   BRUNSWICK 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                        1         06/30/82
11264   BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES                                            1         06/30/82
42485   BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1       07/30/82
07261   BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS                                      1         08/23/82
07976   BRUNSWICK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                       2         09/30/82
42657   BRUNSWICK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.    2         09/30/82
        RESPONSES
43418   BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES               1         09/30/82
46655   BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                         1         11/30/82
42876   BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                           2         11/30/82
12186   BRUNSWICK 1 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                        3         12/31/82
08928   BRUNSWICK 1 - RPS POWER SUPPLY                                                             1         12/31/82
43737   BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM          1         03/31/83
08106   BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                   3         06/01/83
07932   BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION                               1         09/30/83
42571   BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                           1         10/30/83

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                     PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
47200   BRUNSWICK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            12/08/81
47272   BRUNSWICK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                  12/08/81
45872   BRUNSWICK 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                  12/17/81
44007   BRUNSWICK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                          01/20/82
45328   BRUNSWICK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                1         04/26/82
46360   BRUNSWICK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                           1         04/26/82
44906   BRUNSWICK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                       1         05/05/82
44977   BRUNSWICK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                            1         05/05/82

ACTIVE ACTIONS                                                                                               TARGET
45048   BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                          1         03/31/82
45731   BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                1         06/01/82
45563   BRUNSWICK 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                1         06/30/82
44764   BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                       1         06/30/82
44358   BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                      1         06/30/82
45755   BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                    1         06/30/82
47924   BRUNSWICK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                     1         07/15/82
44835   BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                     1         07/30/82
44075   BRUNSWICK 1 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS                           1         07/31/82
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(CONTINUATION)

BRUNSWICK 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47585	BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47656	BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47727	BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44567	BRUNSWICK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/17/82
44496	BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	09/24/82
44146	BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/24/82
45535	BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
46431	BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/82
45587	BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	10/29/82
45614	BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
44426	BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/30/82
47852	BRUNSWICK 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
46717	BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	01/01/83
46289	BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45810	BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45903	BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
45119	BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48151	BRUNSWICK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48263	BRUNSWICK 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44217	BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44287	BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45683	BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/84
45930	BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46001	BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46073	BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46145	BRUNSWICK 1 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46217	BRUNSWICK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46956	BRUNSWICK 1 - NCMPA NO.3 CO-OWNERSHIP			11/02/81
47034	BRUNSWICK 1 - INSTRUMENT TAG NUMBER CHANGES			11/06/81
43794	BRUNSWICK 1 - QUALITY ASSURANCE PROGRAM REVIEW		2	11/06/81
42947	BRUNSWICK 2 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE		1	11/10/81
47066	BRUNSWICK 1 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS			11/13/81
47101	BRUNSWICK 1 - NOBLE GAS RELEASE LIMITS			12/09/81
46705	BRUNSWICK 1 - ODYN IMPLEMENTATION SCHEDULE EXTENSION REQUEST		3	12/22/81
47521	BRUNSWICK 1 - FACILITY STAFF QUALIFICATIONS			02/03/82
47535	BRUNSWICK 1 - ANNUAL GASEOUS WASTE EFFLUENTS			02/23/82
46505	BRUNSWICK 1 - RHR HEAT EXCHGR BLOCKAGE		2	02/26/82
41080	BRUNSWICK 1 - DIESEL GENERATOR RELIABILITY		1	02/26/82
42968	BRUNSWICK 1 - FULL SCALE REPLICATION FIRE PROTECTION TESTS		1	03/04/82
47906	BRUNSWICK 1 - EXTENSION OF SURVEILLANCE FREQUENCY REQUIREMENTS			03/05/82
43676	BRUNSWICK 1 - AUGMENTED OFF-GAS SYSTEM IMPROVEMENTS		1	04/29/82
48343	BRUNSWICK 1 - SPIRAL LOADING			05/07/82
ACTIVE ACTIONS				TARGET
43972	BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS		3	02/15/82
43796	BRUNSWICK 1 - SPENT FUEL POOL EXPANSION		2	04/30/82

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(CONTINUATION)

BRUNSWICK 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47465	BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION	2	04/30/82
47487	BRUNSWICK 1 - REED SWITCH OPERABILITY	2	04/30/82
47038	BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST	2	04/30/82
46768	BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE	3	04/30/82
43694	BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	06/30/82
43416	BRUNSWICK 1 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	07/22/82
48140	BRUNSWICK 1 - NPDES PERMIT	2	09/30/82

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                                          FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC      LICENSED POWER: 2436 MWT      PROJECT MANAGER: J. VAN VLIET
DOCKET NUMBER:  050-00324                    DESIGN POWER:    0821 MWE     BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  UEC                          NSSS VENDOR:     GE           LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. JOHNSON
                                                                                          PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                            MULTI-PLANT
                                                                                                       COMPLETE
COMPLETED ACTIONS                                                                             1        11/02/81
08839   BRUNSWICK 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                       3        02/28/82
10358   BRUNSWICK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR                   1        04/12/82
10698   BRUNSWICK 2 - VITAL AREA ANALYSIS
                                                                                                       TARGET
ACTIVE ACTIONS                                                                                3
06171   BRUNSWICK 2 - SINGLE LOOP OPERATION                                                   2        04/30/82
12830   BRUNSWICK 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES              3        05/31/82
12187   BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                   1        06/30/82
11265   BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES                     1        06/30/82
42208   BRUNSWICK 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                   2        06/30/82
46779   BRUNSWICK 2 - SINGLE LOOP OPERATION                                                   1        07/30/82
42484   BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   08/23/82
10963   BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING                                     1        09/30/82
07933   BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.                          2        09/30/82
07977   BRUNSWICK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                 2        09/30/82
42658   BRUNSWICK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES                                                                             1        09/30/82
43417   BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES          2        11/31/82
42877   BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                      1        12/31/82
08927   BRUNSWICK 2 - RPS POWER SUPPLY                                                        1        01/01/83
46656   BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                    1        03/31/83
43735   BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM     3        06/01/83
10906   BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION                                     1        10/30/83
42572   BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
                                                                                          PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                            TMI ACTIONS
                                                                                                       COMPLETE
COMPLETED ACTIONS                                                                                      12/08/81
47201   BRUNSWICK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                      12/08/81
47273   BRUNSWICK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                            12/17/81
45880   BRUNSWICK 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                            01/20/82
44008   BRUNSWICK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                           1        04/26/82
46361   BRUNSWICK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                      1        04/26/82
45329   BRUNSWICK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                           1        05/05/82
44907   BRUNSWICK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                  1        05/05/82
44978   BRUNSWICK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
                                                                                                       TARGET
ACTIVE ACTIONS                                                                                1        03/31/82
45049   BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                     1        06/01/82
45732   BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                           1        06/30/82
45756   BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                               1        06/30/82
45564   BRUNSWICK 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION           1        06/30/82
44765   BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                  1        06/30/82
44359   BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                 1        07/15/82
47925   BRUNSWICK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)
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BRUNSWICK 2

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
ACTIVE ACTIONS	(CONTINUATION)		
44836	BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44076	BRUNSWICK 2 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS	1	07/31/82
47586	BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47657	BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47728	BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44568	BRUNSWICK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44147	BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44497	BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45536	BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46432	BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45588	BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45615	BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44427	BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47853	BRUNSWICK 2- NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46718	BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46290	BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45904	BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45811	BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45120	BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48152	BRUNSWICK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48264	BRUNSWICK 2 -NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44218	BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44288	BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45684	BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45931	BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46002	BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46074	BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46146	BRUNSWICK 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46218	BRUNSWICK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
COMPLETED ACTIONS			
46957	BRUNSWICK 2 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
47035	BRUNSWICK 2 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
42946	BRUNSWICK 1 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47067	BRUNSWICK 2 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47100	BRUNSWICK 2 - NOBLE GAS RELEASE LIMITS		12/24/81
47522	BRUNSWICK 2 - FACILITY STAFF QUALIFICATIONS		02/03/82
47536	BRUSNWICK 2 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
46506	BRUNSWICK 2 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
41081	BRUNSWICK 2 - DIESEL GENERATOR RELIABILITY	1	02/26/82
42969	BRUNSWICK 2 - FULL SCALE REPLICATION FIRE PROTECTION TESTS	1	03/04/82
47905	BRUNSWICK 2 - EXTENSION OF SURVEILLANCE FREQUENCE REQUIREMENTS		03/05/82
48344	BRUNSWICK 2 - SPIRAL LOADING		05/07/82
			TARGET
ACTIVE ACTIONS			
47466	BRUNSWICK 2 - REFERENCE LEVEL CLARIFICATION	2	01/31/82
43973	BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	02/15/82
43797	BRUNSWICK 2 - SPENT FUEL POOL EXPANSION	2	04/30/82

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BRUNSWICK 2

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
47488	BRUNSWICK 2 - REED SWITCH OPERABILITY	2	04/30/82
47039	BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST	2	04/30/82
46767	BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE	2	04/30/82
48392	BRUNSWICK 2 - CYCLE 5 RELOAD		06/28/82
43695	BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	06/30/82
07012	BRUNSWICK 2 - CONTAINMENT LEAK RATE TESTING	2	06/30/82
43415	BRUNSWICK 2 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	07/22/82
48141	BRUNSWICK 2 - NPDES PERMIT	2	09/30/82

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                                             FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD          LICENSED POWER: 2700 MWT           PROJECT MANAGER: D. JAFFE
DOCKET NUMBER:  050-00317                         DESIGN POWER:    0845 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                              NSSS VENDOR:     COMB              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   R. ARCHITZEL
                                                                                             PRIORITY   CRITICAL DATE
TAC #    TAC DESCRIPTION                           MULTI-PLANT

                                                                                                          COMPLETE
COMPLETED ACTIONS
08954    CALVERT CLIFFS 1 - TS SURVEILLANCE ¡OR MECHANICAL SNUBBERS                             2         12/28/81
08971    CALVERT CLIFFS 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                              3         12/28/81
47027    CALVERT CLIFFS 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81                            01/21/82
42584    CALVERT CLIFFS 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                  1         02/01/82
11291    CALVERT CLIFFS 1- INSERVICE TESTING                                                    1         02/08/82
08965    CALVERT CLIFFS 1 - CEA POSITION INDICATOR CHANNELS                                     3         02/08/82
10372    CALVERT CLIFFS 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM        3         02/09/82
42729    CALVERT CLIFFS 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06            3         03/16/82
43800    CALVERT CLIFFS 1 - FIRE PROTECTION NON-APP. R OPEN ITEMS                               1         03/18/82
10655    CALVERT CLIFFS 1 - VITAL AREA ANALYSIS                                                 1         03/31/82
12670    CALVERT CLIFFS 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES           2         05/10/82
43130    CALVERT CLIFFS 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION               2         05/25/82
07522    CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM                        2         05/25/82

                                                                                                          TARGET
ACTIVE ACTIONS
12314    CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1              3         04/30/82
43634    CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM             1         06/01/82
08042    CALVERT CLIFFS 1 - INSERVICE INSPECTION                                                1         07/26/82
42494    CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT  1         07/30/82
         (80-CLI-21)
47546    CALVERT CLIFFS 1 - SHORT TERM ASSMT OF PTS ISSUE                                       1         07/30/82
47046    CALVERT CLIFFS 1 & 2 QUALIFICATIONS - INSP., EXAM., REST, AUDIT PERSONNEL              2         08/01/82
43798    CALVERT CLIFFS 1 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY       1         09/01/82
07978    CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)               2         09/01/82
42659    CALVERT CLIFFS 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2  09/30/82
         RESPONSES
47158    CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                      2         11/01/82
46827    CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                          2         01/31/83
42890    CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                  2         01/31/83
08136    CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW                         3         02/01/83
08951    CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS                                     2         06/30/83
                                                                                             PRIORITY   CRITICAL DATE
TAC #    TAC DESCRIPTION                           TMI ACTIONS

                                                                                                          COMPLETE
COMPLETED ACTIONS
44908    CALVERT CLIFFS 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                        11/02/81
44979    CALVERT CLIFFS 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                             11/02/81
44077    CALVERT CLIFFS 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                           11/03/81
47202    CALVERT CLIFFS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                   11/03/81
47274    CALVERT CLIFFS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                         11/03/81
45050    CALVERT CLIFFS 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                           01/07/82
44837    CALVERT CLIFFS 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                      02/01/82
45330    CALVERT CLIFFS 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                 03/09/82
46362    CALVERT CLIFFS 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                            03/09/82
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CALVERT CLIFFS 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44703	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44742	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46433	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44360	CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44009	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
47926	CALVERT CLIFFS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44148	CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44498	CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
48443	CALVERT CLIFFS 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
47587	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47658	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47729	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45616	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45306	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45427	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46291	CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45121	CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45812	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47793	CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44569	CALVERT CLIFFS 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48153	CALVERT CLIFFS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45260	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44428	CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45932	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46003	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46075	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46147	CALVERT CLIFFS 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46219	CALVERT CLIFFS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46879	CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44219	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44289	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41025	CALVERT CLIFFS 1 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
46710	CALVERT CLIFFS 1 - RESERVE BATTERY & SINGLE CELL VOLTAGE		11/02/81
46796	CALVER CLIFFS 1 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46798	CALVERT CLIFFS 1 - CORRECT CR HVAC DUCT		11/04/81
46800	CALVERT CLIFFS 1 - CHARGING PUMP/FLOW PATH		11/04/81
46802	CALVERT CLIFFS 1 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46804	CALVERT CLIFFS 1 - DELETE SNUBBER		11/04/81
43408	CALVERT CLIFFS 1 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
42389	CALVERT CLIFFS 1 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
47060	CALVERT CLIFFS UNIT 1 - FOUR MISC TECH SPEC CHANGES		11/17/81
43678	CALVERT CLIFFS 1 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47435	CALVERT CLIFFS UNIT 1 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
47054	CALVERT CLIFFS 1/2 NEW FUEL STORAGE RACKS		12/21/81
47[illegible]33	CALVERT CLIFFS UNIT 1 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
43480	CALVERT CLIFFS 1 - REACTOR PV SURVEILLANCE SPECIMENT NO. 263	2	02/02/82

CONDENSED MANAGEMENT REPORT

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(CONTINUATION)

CALVERT CLIFFS 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
43998	CALVERT CLIFFS 1 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82
47842	CALVERT CLIFFS UNIT 1 ORGANIZATION CHANGES		03/09/82
42543	CALVERT CLIFFS 1 - STATISTICAL COMBINATION OF UNCERTAINTIES	2	03/15/82
42411	CALVERT CLIFFS 1 - LONG TERM AFW SYSTEM IMPROVEMENT	2	03/25/82
41012	CALVERT CLIFFS 1 - IREP (DL INVOLVEMENT)	1	04/12/82
47384	CALVERT CLIFFS UNIT 1 - SPENT FUEL POOL EXPANSION		05/04/82
48251	CALVERT CLIFFS UNIT 1 - TECH SPEC DELETION (NPDES)		05/26/82
ACTIVE ACTIONS			TARGET
46700	CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE		04/15/82
43682	CALVERT CLIFFS 1 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE	2	05/01/82
48378	CALVERT CLIFFS UNIT 1 - APPENDIX R EXTENSION		05/21/82
48288	CALVERT CLIFFS UNIT 1 - BORON PRECIP.(PLANT SPECIFIC)	3	06/01/82
43001	CALVERT CLIFFS 1 - RELOAD ANALYSIS USING NEW METHOD	2	06/01/82
46982	SIG REEP/CEPAN FOR CALVERT CLIFFS 1&2		06/01/82

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DATA AS OF - 05/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                 FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD         LICENSED POWER: 2700 MWT          PROJECT MANAGER: D. JAFFE
DOCKET NUMBER:  050-00318                        DESIGN POWER:   0845 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    COMB              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   R. ARCHITZEL
                                                                                         PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                           MULTI-PLANT
                                                                                                     COMPLETE
COMPLETED ACTIONS
08953   CALVERT CLIFFS 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                          2        12/28/81
08970   CALVERT CLIFFS 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                           3        12/28/81
42585   CALVERT CLIFFS 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)               1        02/01/82
11292   CALVERT CLIFFS 2 - INSERVICE TESTING                                                1        02/08/82
08966   CALVERT CLIFFS 2 - CEA POSITION INDICATOR CHANNELS                                  3        02/08/82
10373   CALVERT CLIFFS 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM     3        02/09/82
42730   CALVERT CLIFFS 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06         3        03/16/82
43801   CALVERT CLIFFS 2 - FIRE PROTECTION NON-APP. R OPEN ITEMS                            1        03/18/82
10656   CALVERT CLIFFS 2 - VITAL AREA ANALYSIS                                              1        03/31/82
12671   CALVERT CLIFFS 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES        2        05/10/82
43131   CALVERT CLIFFS 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION            2        05/25/82

                                                                                                     TARGET
ACTIVE ACTIONS
12315   CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2           3        04/30/82
43635   CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM          1        06/01/82
08950   CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS                                  2        06/30/82
06761   CALVERT CLIFFS 2 - INSERVICE INSPECTION                                             1        07/26/82
42495   CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT 1      07/30/82
        (80-CLI-21)
43799   CALVERT CLIFFS 2 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY    1        09/01/82
07979   CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)            2        09/01/82
42660   CALVERT CLIFFS 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2   09/30/82
        RESPONSES
47159   CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                   2        11/01/82
46828   CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION                          2        01/31/83
42891   CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11               2        01/31/83
08137   CALVERT CLIFFS 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                       3        02/01/83

                                                                                         PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                           TMI ACTIONS
                                                                                                     COMPLETE
COMPLETED ACTIONS
44909   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                    11/02/81
44980   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                         11/02/81
47203   CALVERT CLIFFS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                               11/03/81
47275   CALVERT CLIFFS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                     11/03/81
44078   CALVERT CLIFFS 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                       11/03/81
45051   CALVERT CLIFFS 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                       01/07/82
44838   CALVERT CLIFFS 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                  02/01/82
45331   CALVERT CLIFFS 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                             03/09/82
46363   CALVERT CLIFFS 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                        03/09/82

                                                                                                     TARGET
ACTIVE ACTIONS
45122   CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION     1
44704   CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION          1        04/15/82
44743   CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION          1        04/15/82
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(CONTINUATION) CALVERT CLIFFS 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46434	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44149	CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44499	CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44361	CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44010	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
47927	CALVERT CLIFFS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
48444	CALVERT CLIFFS 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
47588	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47659	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47730	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45617	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45307	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45428	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45813	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47794	CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44570	CALVERT CLIFFS 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48154	CALVERT CLIFFS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45261	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44429	CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45933	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46004	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46076	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46148	CALVERT CLIFFS 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46220	CALVERT CLIFFS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46292	CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	09/30/84
46880	CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44220	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44290	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47061	CALVERT CLIFFS UNIT 2 ILRT SCHEDULE		10/22/81
46711	CALVERT CLIFFS 2 - RESERVE BATTERY AND SINGLE CELL VOLTAGE		11/02/81
41026	CALVERT CLIFFS 2 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
43409	CALVERT CLIFFS 2 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
46797	CALVERT CLIFFS 2 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46799	CALVERT CLIFFS 2 - CORRECT CR HVAC DUCT		11/04/81
46801	CALVERT CLIFFS 2 - CHARGING PUMP/FLOW PATH		11/04/81
46803	CALVERT CLIFFS 2 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46805	CALVERT CLIFFS 2 - DELETE SNUBBER		11/04/81
47059	CALVERT CLIFFS UNIT 2 - FOUR MISC TECH SPEC CHANGES		11/07/81
42390	CALVERT CLIFFS 2 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
43679	CALVERT CLIFFS 2 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47062	CALVERT CLIFFS UNIT 2 NEW FUEL STORAGE		12/21/81
47434	CALVERT CLIFFS UNIT 2 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47436	CALVERT CLIFFS UNIT 2 - RADIOLOGICAL ENVIRONMENIAL MONITORING		12/21/81
43999	CALVERT CLIFFS 2 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82
47843	CALVERT CLIFFS UNIT 2 ORGANIZATION CHANGES		03/09/82
47385	CALVERT CLIFFS UNIT 2 - SPENT FUEL POOL EXPANSION		05/04/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CALVERT CLIFFS 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)				COMPLETE
48252	CALVERT CLIFFS UNIT 2 - TECH SPECS DELETION (NPDES)			05/26/82
ACTIVE ACTIONS				TARGET
48233	CALVERT CLIFFS UNIT 2 - CR VENT. SYSTEM OUTAGE			04/16/82
48379	CALVERT CLIFFS UNIT 2 - APPENDIX R EXTENSION			05/21/82
48289	CALVERT CLIFFS UNIT 2 - BORON PRECIP.(PLANT SPECIFIC)			06/01/82
43683	CALVERT CLIFFS 2 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE		2	06/01/82
ANTICIPATED ACTIONS				INITIATION
48409	CALVERT CLIFFS UNIT 2 - ELECTRICAL PENETRATIONS			06/01/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00315
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3250 MWT
DESIGN POWER: 1054 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CILIMBER
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10170	COOK 1 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA	1	10/30/81
42554	COOK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/81
43917	D. C. COOK UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/15/81
10324	COOK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
06805	COOK 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	03/11/82
47055	COOK #1 - QUALIFICATION OF INSPECTION, EXAM AND TESTING AND AUDIT	2	04/09/82
10481	COOK 1 - VITAL AREA ANALYSIS	1	04/15/82
43132	COOK 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
42093	COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
12264	COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1	3	05/31/82
10486	COOK 1 - GUARD TRAINING PLAN REVIEW	1	06/30/82
08526	COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	06/30/82
47036	DC COOK #1 - APPENDIX R FIRE PROTECTION REVIEW		06/30/82
42460	COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46829	COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
08316	COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)	1	09/20/82
42731	COOK 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
42859	COOK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
07980	COOK 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11331	COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)	1	09/30/82
42661	COOK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47164	COOK 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08138	COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
08477	COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43651	COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44082	COOK 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/12/81
47207	D.C. COOK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/12/81
47279	D.C. COOK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/12/81
44014	COOK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
46438	COOK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/11/82
46367	COOK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
45055	COOK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/19/82
ACTIVE ACTIONS			TARGET
44842	COOK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44365	COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44913	COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	06/30/82
44984	COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	06/30/82
47931	D.C. COOK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82

(CONTINUATION)

COOK 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47734	D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44503	COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/16/82
47592	D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47663	D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44153	COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/28/82
48415	COOK 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45621	COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45335	COOK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45276	COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45393	COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44433	COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/03/83
46296	COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45818	COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45126	COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47795	D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44573	COOK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	07/01/83
48158	D.C. COOK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45230	COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45937	COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46008	COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46080	COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46152	COOK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46224	COOK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE	1	09/30/84
46881	COOK 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44224	COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44294	COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46985	D.C. COOK 1 - ONE TIME RELIEF FROM TECH SPEC 3.0.3		12/17/81
47475	DC COOK UNIT NO 1 - SEVERAL TECH SPEC CHANGES - ITEM 6		02/09/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
11597	COOK 1 - EVN MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS	1	05/07/82
46572	DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES	2	05/14/82
11421	COOK 1 - MIS TECH SPEC CHANGES	2	05/15/82
48291	COOK 1 - MISCELLANEOUS T.S. CHANGES DATED 3.29/82 AEP659	3	06/30/82
48005	COOK-1 MISC T/S CHANGES 1/22/82	3	06/30/82
43523	COOK 1 - EQUIPMENT SURVIVABILITY	1	07/15/82
43069	COOK 1 - HYDROGEN CONTROL MEASURES	1	10/15/82
43072	COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH	1	10/15/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOK 2

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00316
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3391 MWT
DESIGN POWER: 1100 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CILIMBER
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42555	COOK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		10/30/81
10169	COOK 2 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA	1	10/30/81
47037	DC COOK #2 - APPENDIX R FIRE PROTECTION REVIEW		12/09/81
43918	D. C. COOK UNIT 2 - STATION BLACKOUT PROCEDURES &TRAINING		12/15/81
11334	COOK 2 - INSERVICE TESTING OF PUMP AND VALVES- 10 CFR 50.55 A(G)	1	02/11/82
10325	COOK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08344	COOK 2 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	03/11/82
47056	COOK #2 - QUALIFICATIONS OF INSPECTION, EXAM AND TESTING AND AUDIT	2	04/09/82
10480	COOK 2 - VITAL AREA ANALYSIS	1	04/12/82
43133	COOK 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
42094	COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
12265	COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2	3	05/31/82
10487	COOK 2 - GUARD TRAINING PLAN REVIEW	1	06/30/82
08528	COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	06/30/82
42461	COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46830	COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
08482	COOK 2 - 10 CFR 50.55A(G) - ISI	1	09/20/82
42732	COOK 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
42860	COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
42662	COOK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
07981	COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
47165	COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08139	COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
08480	COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43652	COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44083	COOK 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/12/81
47208	D.C. COOK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/12/81
47280	D.C. COOK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/12/81
44015	COOK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
46439	COOK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/11/82
46368	COOK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
45056	COOK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/19/82
ACTIVE ACTIONS			TARGET
44914	COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/30/82
44985	COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/30/82
44843	COOK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44366	COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47932	D.C. COOK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82

DATA AS OF - 05/31/82 CONDENSED MANAGEMENT REPORT

(CONTINUATION) COOK 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47664	D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47735	D. C. COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44504	COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/16/82
44154	COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/28/82
48416	COOK 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45336	COOK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44434	COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/03/83
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45127	COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47796	D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44574	COOK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48159	D.C. COOK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46153	COOK 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46225	COOK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44225	COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44295	COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46986	D.C. COOK 2 - ONE TIME RELIEF FROM TECH SPEC 3.0.3		12/17/81
47476	D.C. COOK UNIT NO 2 - SEVERAL TECH SPEC CHANGES - ITEM 6		02/09/82
46984	COOK 2 - REVISED AXIAL POWER DISTRIB CONTROL PROCEDURES		03/19/82
ACTIVE ACTIONS			TARGET
12463	COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)	1	03/15/82
04959	COOK 2 - CONTAINMENT SUMP TEST	1	04/30/82
11598	COOK 2 - ENV MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS	1	05/07/82
46573	DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES	3	05/14/82
11515	COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS	2	05/15/82
04997	COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA	1	06/15/82
48004	COOK 2 - MISCEL. T/S CHANGES 1/22/82	2	06/30/82
48292	COOK 2 -MISCELLANEOUS T.S. CHANGES DATED 3/29/82 AEP659	2	06/30/82
43524	COOK 2 - EQUIPMENT SURVIVABILITY	1	07/15/82
12619	COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)	1	07/30/82
48290	COOK APPLICATION FOR CYCLE 4 RELOAD AND UPRATE LICENSE ADMENDMENT	2	08/01/82
48317	COOK 2 - FUEL POOL CRITICALITY	2	09/01/82
43070	COOK 2 - HYDROGEN CONTROL MEASURES	1	10/15/82
43071	COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH	1	10/15/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB
DOCKET NUMBER: 050-00298
ARCH/ENGINEER: B&R
IE INSPECTOR: D. DUBOIS

LICENSED POWER: 2381 MWT
DESIGN POWER: 0778 MWE
NSSS VENDOR: GE

PROJECT MANAGER: B. SIEGEL
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42227	COOPER - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	10/01/81
43402	COOPER - BWR FEEDWATER NOZZLE AND CONTROL ROD DRIVE CRACKING	1	10/06/81
08817	COOPER - HYDRAULIC SNUBBERS	3	10/07/81
10427	COOPER - MECHANICAL SNUBBERS	2	10/07/81
13148	COOPER - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	01/26/82
42878	COOPER - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/17/82
42007	COOPER - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10357	COOPER - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
47099	QUALIFICATIONS - INSP. EXAM, TEST, AND AUDIT PERSONNEL (GENERIC LTR 81-01)	2	04/14/82
10436	COOPER - VITAL AREA ANALYSIS	1	04/30/82
08938	COOPER - RPS POWER SUPPLY	1	05/04/82
46602	COOPER - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
ACTIVE ACTIONS			TARGET
11040	COOPER - APPENDIX J CONTAINMENT LEAK TESTING	2	03/01/82
11251	COOPER - INSERVICE TESTING (IST)	1	06/30/82
08295	COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC	1	07/26/82
42486	COOPER - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42418	COOPER - SINGLE LOOP OPERATION	1	08/01/82
42663	COOPER - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43419	COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	10/01/82
07982	COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/82
12300	COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER	3	10/01/82
08140	COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
46657	COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/01/83
43729	COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
07934	COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42573	COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44910	COOPER - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/18/81
44981	COOPER - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/18/81
45881	COOPER - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
46364	COOPER - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45052	COOPER - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/22/82
46435	COOPER - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
44011	COOPER - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	04/01/82
44079	COOPER - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	04/02/82
47204	COOPER - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	04/02/82
47276	COOPER - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	04/02/82
ACTIVE ACTIONS			TARGET
47589	COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82

(CONTINUATION)

COOPER STATION

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47660	COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47731	COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44839	COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45733	COOPER - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45757	COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45565	COOPER - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44768	COOPER - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47928	COOPER - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44362	COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
42012	COOPER - NUREG-0737, II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44500	COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44150	COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45537	COOPER - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45781	COOPER - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45589	COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/26/82
45618	COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45332	COOPER - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47854	COOPER - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46719	COOPER - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
44430	COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
46293	COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45814	COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45905	COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45123	COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48155	COOPER -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48265	COOPER - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44221	COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44291	COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45685	COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45934	COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46005	COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46077	COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46149	COOPER STATION - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46221	COOPER STATION - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46940	COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS		10/20/81
47903	COOPER - PROPOSED CHANGE TO TECHNICAL SPECIFICATIONS FOR LPCI SYSTEM		03/03/82
47004	COOPER - BWR SCRAM DISCHRGE SYSTEM T/S CHANGES (B-58)		03/04/82
48083	COOPER - EXPEDITED CHANGE TO TECHNICAL SPECIFICATIONS FOR 24 HOUR INERTING PERIOD		03/23/82
47574	COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES		04/01/82
47554	COOPER - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	1	04/30/82
ACTIVE ACTIONS			TARGET
48385	COOPER - CHANGE TO APPENDIX A & B TECHNICAL SPECIFICATIONS & 10CFR 50, 59 CLEANUP CHANGES		06/11/82
42013	COOPER-DIESEL GENERATOR RELIABILITY	3	06/30/82
43367	COOPER - PERIODIC UPDATING OF FSAR	1	09/01/82
47003	COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)	3	10/01/82

.TA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: CRYSTAL RIVER 3

PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA
DOCKET NUMBER: 050-00302
ARCH/ENGINEER: GIL
IE INSPECTOR: T. STETKA

LICENSED POWER: 2544 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: S. MINER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43912	CRYSTAL RIVER 3 - STATION BLACKOUT PROCEDURES & TRAINING		12/16/81
10017	CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)	2	01/25/82
08881	CRYSTAL RIVER 3 - HYDRAULIC SNUBBERS	3	02/02/82
10729	CRYSTAL RIVER 3 - CONTINGENCY PLAN REVIEW	1	04/02/82
10731	CRYSTAL RIVER 3 - VITAL AREA ANALYSIS	1	04/14/82
43263	CRYSTAL RIVER 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/22/82
47555	CRYSTAL RIVER - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL	2	04/29/82
12743	CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE	2	05/25/82
ACTIVE ACTIONS			TARGET
12321	CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3	3	04/30/82
10733	CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW	1	06/30/82
42512	CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08843	CRYSTAL RIVER 3 - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	08/30/82
08985	CRYSTAL RIVER 3 - APPENDIX I REVIEW	3	09/15/82
46831	CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION	1	09/15/82
42664	CRYSTAL RIVER 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
04549	CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS	1	09/30/82
07983	CRYSTAL RIVER 3-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42121	CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	09/30/82
42596	CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/82
47166	CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43647	CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42902	CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45183	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS		11/02/81
44080	CRYSTAL RIVER 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	12/07/81
47205	CRYSTAL RIVER 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/07/81
47277	CRYSTAL RIVER 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/07/81
44911	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/09/81
44982	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/09/81
45217	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/10/81
45053	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/12/82
45211	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		01/21/82
44012	CRYSTAL RIVER 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/05/82
46436	CRYSTAL RIVER 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/07/82
45190	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		02/08/82
46365	CRYSTAL RIVER 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
42792	CRYSTAL RIVER 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	04/19/82
43426	CRYSTAL RIVER 3 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	04/29/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CRYSTAL RIVER 3

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
45204	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		1	05/25/82
ACTIVE ACTIONS				TARGET
44668	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	03/01/82
44363	CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/30/82
47590	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82
47661	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR .		1	05/14/82
47732	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/82
45124	CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/82
44501	CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	07/23/82
44151	CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	07/23/82
44840	CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/30/82
47929	CRYSTAL RIVER 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
44708	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	08/16/82
44750	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	08/16/82
45619	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45333	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	12/31/82
45435	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
45314	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	02/10/83
44431	CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/30/83
46294	CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45815	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
44222	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	06/30/83
44571	CRYSTAL RIVER 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/01/83
48156	CRYSTAL RIVER 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45268	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	02/10/84
45197	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		1	09/30/84
45935	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46006	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46078	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46150	CRYSTAL RIVER 3 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46222	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
44292	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
12347	CRYSTAL RIVER 3 - REALIGNMENT OF THE QA/QC ORGANIZATION		2	10/30/81
12541	CRYSTAL RIVER 3 - OFFSITE ORGANIZATION - TITLE CHANGES		2	10/30/81
43385	CRYSTAL RIVER 3 - SAFETY GRADE ANTICIPATORY TRIP			11/02/81
42951	CRYSTAL RIVER 3 - GUIDELINGS FOR HPI USAGE AND OTSG			11/16/81
46970	CRYSTAL RIVER UNIT 3 RM-A5 CONTROL ROOM MONITOR			11/24/81
47351	CRYSTAL RIVER 3 SNUBBER OPERABILITY REQUIREMENTS			11/27/81
47353	CRYSTAL RIVER 3 DELETION OF 4 SNUBBERS FROM TS			11/27/81
46962	CRYSTAL RIVER UNIT 3 CYCLE 4 RELOAD			12/04/81
47464	CYRSTAL RIVER 3 PUMP POWER MONITOR BYPASS DURING SWITCHING			12/23/81
47352	CRYSTAL RIVER 3 CHANGE TO INHANCED SNUBBER OPERABILITY PROGRAM			01/07/82
47884	CRYSTAL RIVER -3 RCP POWER MONITOR BY POSS DURING TESTING			02/12/82
47463	CRYSTAL RIVER 3 PURGE FILTER TEST FLOW RATP			02/18/82
47093	CRYSTAL RIVER UNIT 3 AUXILIARY BLDG VENTIL LCO			02/18/82

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        (CONTINUATION)                     CRYSTAL RIVER 3
                                                                         PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                    PLANT SPECIFIC
                                                                                     COMPLETE
COMPLETED ACTIONS    (CONTINUATION)                                                   04/08/82
46976   CRYSTAL RIVER UNIT 3 - RELIEF FROM ISI SYSTEM PRESSURE TESTING REQUIREMENTS
                                                                                     TARGET
ACTIVE ACTIONS
48450   CRYSTAL RIVER 3 - PHYSICAL SECURITY PLAN REVISIONS                 1          07/01/81
10836   CRYSTAL RIVER 3 - ADMINISTRATIVE CHANGES                           3          11/01/81
08886   CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION              3          11/01/81
08887   CRYSTAL RIVER 3 - POTASSIUM UNITS                                  3          12/10/81
47407   CRYSTAL RIVER 3 - CHANGE IN SAFETY ROD GROUP DESIGNATIONS          3          01/10/82
47117   CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO                            3          04/02/82
48020   CRYSTAL RIVER - 3 RCP OVERPOWER MONITOR RESPONSE TIME              3          05/01/82
12526   CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53 3          05/14/82
48126   CRYSTAL RIVER 3 - OPERATION AT 90% POWER WITH RCP - PM'S BY PASSED 3          05/15/82
42027   CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES 3      06/05/82
48066   CRYSTAL RIVER 3 - CONVERSION OF ENVIR TECH SPEC TO EPP             3          06/30/82
42062   CRYSTAL RIVER 3 - SAFETY STUDY                                     1          09/30/82
11945   CRYSTAL RIVER 3 - MAIN STREAM SAFETY VALVES                        3          10/31/82
48298   CRYSTAL RIVER 3 - REACTOR COOLANT PUMP SEAL DAMAGE                 1          12/30/82
11946   CRYSTAL RIVER 3 - SYSTEM CYCLS
                                                                                     INITIATION
ANTICIPATED ACTIONS                                                                   06/30/82
48325   CRYSTAL RIVER 3 - REVIEW OF ALTERNATE SHUTDOWN CAPABILITY APPENDIX R   3
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CONDENSED MANAGEMENT REPORT

FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH
DOCKET NUMBER: 050-00346
ARCH/ENGINEER: BECH
IE INSPECTOR: L. REYES

LICENSED POWER: 2772 MWT
DESIGN POWER: 0906 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: A. DEAGAZIO
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12615	DAVIS BESSE 1 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL	3	02/09/82
10991	DAVIS BESSE 1 - LOSS OF 125 VDC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42735	DAVIS BESSE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/15/82
10541	DAVIS BESSE 1 - VITAL AREA ANALYSIS	1	04/12/82
10985	DAVIS BESSE 1 - REVISED INSERVICE INSPECTION PROGRAM	1	05/05/82
ACTIVE ACTIONS			TARGET
11316	DAVIS BESSE 1 - INSERVICE TESTING PROGRAM	1	03/31/82
07889	DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT	3	04/30/82
12322	DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1	3	05/31/82
42903	DAVIS BESSE 1 - MASONRY WAL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
43266	DAVIS BESSE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	06/30/82
43038	DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	07/23/82
42508	DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46832	DAVID BESSE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
12745	DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	07/31/82
10535	DAVIS BESSE 1 - GUARD TRAINING PLAN REVIEW	1	07/31/82
10986	DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)	2	08/30/82
10993	DAVIS-BESSE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11119	DAVIS BESSE 1 - FIRE PROTECTION SUPPLEMENT SER	1	09/30/82
11309	DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY	2	09/30/82
42665	DAVIS BESSE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43690	DAVIS BESSE 1 - MODIFICATION TO MEET APPENDIX R, SECTION III.G.3	1	09/30/82
11311	DAVIS BESSE 1 - MECHANICAL SNUBBERS	2	10/01/82
11312	DAVIS BESSE 1 - HYDRAULIC SNUBBERS	3	10/01/82
47182	DAVIS BESSE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08141	DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/15/83
42597	DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/31/83
43665	DAVIS BESSE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44770	DAVIS BESSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	10/23/81
45191	DAVIS BESSE - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45218	DAVIS BESSE - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/29/81
45212	DAVIS BESSE - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		12/31/81
45054	DAVIS BESSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/11/82
44912	DAVIS BESSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/28/82
44983	DAVIS BESSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/28/82
47206	DAVIS-BESSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/11/82
47278	DAVIS-BESSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/11/82
46366	DAVIS BESSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
45334	DAVIS BESSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82

(CONTINUATION) DAVIS-BESSE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44013	DAVIS BESSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/29/82
42793	DAVIS BESSE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	04/05/82
44841	DAVIS BESSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/14/82
45184	DAVIS BESSE - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	05/14/82
45205	DAVIS BESSE - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
ACTIVE ACTIONS			TARGET
44364	DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47930	DAVIS-BESSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
42964	DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION	1	07/16/82
44751	DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44081	DAVIS BESSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	07/31/82
44152	DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/05/82
44502	DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/05/82
47591	DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47662	DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47733	DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44669	DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
46437	DAVIS BESSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45620	DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45315	DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45436	DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44432	DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46295	DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45817	DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45125	DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44572	DAVIS BESSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	08/01/83
48157	DAVIS-BESSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44293	DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45269	DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45198	DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45936	DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46007	DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46079	DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46151	DAVIS-BESSE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46223	DAVIS-BESSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
43428	DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
44223	DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11408	DAVIS BESSE 1 - TESTING NOISE ISOLATION IN RPS ESFAE	3	10/29/81
10996	DAVIS BESSE 1 - INSTRUMENT STATION GRD GRID SYSTEM GRD GRID SYSTEM	3	10/29/81
47135	DB-1 TS TO ALLOW EXTENDED CYCLE OPERATION		12/23/81
43334	DAVIS BESSE 1 - ASPR INSERTION LIMIT TECH SPECS	2	12/23/81
43513	DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP	1	12/31/81
43843	DAVIS BESSE - REVISED DATE FOR SUBMITTING PERSONNEL MONITORING DATA		12/31/81
46678	DAVIS-BESSE 1 - REVISED SETPOINTS FOR PSV & PORV		02/12/82
47999	DAVIS-BESSE 1 - EIGHTEENMONTH SURVEILLANCE DUE DATE EXTENSION		02/26/82

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        (CONTINUATION)                         DAVIS-BESSE 1
                                                                                          PRIORITY     CRITICAL DATE
TAC #     TAC DESCRIPTION                      PLANT SPECIFIC

COMPLETED ACTIONS     (CONTINUATION)                                                                   COMPLETE
47349     DAVIS BESSE 1 - REVISION TO SECURITY PLAN                                                    03/26/82
48023     DAVIS BESSE 1 QUALITY ASSURANCE - D.G. FUEL OIL                                              04/05/82
11599     DAVIS BESSE 1 - TESTING SCHEDULE, RCS MAKEUP ISOLATION ETC ISOLATION ETC           1          04/12/82
46554     DAVIS-BESSEL - SECURITY PLAN REVISIONS                                                       04/19/82

ACTIVE ACTIONS                                                                                         TARGET
04925     DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSES             3          03/31/82
43253     DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA                     3          04/30/82
47496     DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING          3          04/30/82
43333     DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2                                        2          05/30/82
48021     DAVIS-BESSE UNIT 1 TECH SPEC CHANGE, SNUBBER REPLACEMENT                           3          06/01/82
48022     DAVIS BESSE 1 TECH SPEC CHANGE - CONTAINMENT AIR TEMPERATURE MEASUREMENT           3          06/01/82
48044     DAVIS-BESSE - CYCLY 3 RELOAD                                                       2          06/30/82
46677     DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE                   06/30/82
11720     DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS                                      1          06/30/82
48364     DAVIS BESSE-1 - EXEMPTION FROM IIIG3 REQUIREMENTS                                  1          07/31/82
48349     DAVIS-BESSE - AFW HEADER DAMAGE                                                    2          09/30/82
42152     DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS                                 3          09/30/82
43335     DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS                                 1          09/30/82
47043     DAVIS-BESSE 1 - DOSE EQUIVALENT I-131                                              3          10/01/82
46676     DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES                        3          10/01/82
47040     DAVIS BESSE 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES                       3          11/01/82
47041     DAVIS-BESSE 1 - CHLROINE DETECTOR AND CONTROL ROOM VENTILATION                     3          11/01/82
47042     DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS                   3          11/01/82
48403     DAVIS-BESSE 1 - INOPERABLE MAIN STEAM SAFETY VALVES                                           12/31/82
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FACILITY: DRESDEN 1

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00010
ARCH/ENGINEER: BECH
IE INSPECTOR: T. TONGUE

LICENSED POWER: 0700 MWT
DESIGN POWER: 0200 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. OCONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46833	DRESDEN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		10/01/81
11736	DRESDEN 1 - TMI FOLLOW UP WORK	1	11/01/81
10344	DRESDEN 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10501	DRESDEN 1 - VITAL AREA ANALYSIS	1	04/12/82
42736	DRESDEN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	05/07/82
43713	DRESDEN 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	05/13/82
12764	DRESDEN 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	05/25/82
ACTIVE ACTIONS			TARGET
10020	DRESDEN 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/01/78
08677	DRESDEN 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/01/79
08443	DRESDEN 1 - HYDRAULIC SNUBBERS SURVEILLANCE	3	01/01/80
08109	DRESDEN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/01/80
42666	DRESDEN 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	03/20/81
43894	DRESDEN UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING	1	07/15/81
42908	DRESDEN 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/81
42518	DRESDEN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11212	DRESDEN 1 - INSERVICE TESTING (IST)	1	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44915	DRESDEN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44986	DRESDEN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44016	DRESDEN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/27/82
45538	DRESDEN 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	05/13/82
45590	DRESDEN 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	05/13/82
45686	DRESDEN 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	05/13/82
45906	DRESDEN 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	05/13/82
ACTIVE ACTIONS			TARGET
47209	DRESDEN 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47281	DRESDEN 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
46369	DRESDEN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	05/31/82
45057	DRESDEN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	05/31/82
46440	DRESDEN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44155	DRESDEN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44505	DRESDEN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
46526	DRESDEN 1 - NUREG-0737, II.K.3.14, ISOL OF ISOLATION CONDENSERS ON HIGH RADIATION	1	06/30/82
45758	DRESDEN 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44773	DRESDEN 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	07/30/82
44844	DRESDEN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44367	DRESDEN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/30/82
44575	DRESDEN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45782	DRESDEN 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82

(CONTINUATION)

DRESDEN 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44084	DRESDEN 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/82
45623	DRESDEN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45337	DRESDEN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
46527	DRESDEN 1 - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS	1	01/01/83
44435	DRESDEN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46298	DRESDEN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45820	DRESDEN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45128	DRESDEN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45882	DRESDEN 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
44226	DRESDEN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44296	DRESDEN 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45939	DRESDEN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46010	DRESDEN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46082	DRESDEN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46154	DRESDEN 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46226	DRESDEN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12545	DRESDEN 1 - CHEMICAL CLEANING T.S. CHANGES	1	12/18/81
01914	DRESDEN 1 - CONFORMANCE WITH IEEE-279 CRITERIA	1	03/05/82
03042	DRESDEN 1 - ECCS MODIFICATIONS TO CONFORM WITH APPENDIX K	1	03/05/82
06619	DRESDEN 1 - VACUUM BYPASS INTERLOCK	3	04/27/82
07371	DRESDEN 1 - REVIEW XN-2 TRANSIENT ANALYSIS AND PROPOSED TECH SPEC CHANGES	1	04/28/82
06680	DRESDEN 1 - CLARIFICATION OF REFUELING OPERATIONS	3	04/29/82
06883	DRESDEN 1 - DECONTAMINATION TO ALLOW MATERIALS SURVEILLANCE	3	04/30/82
07367	DRESDEN 1 - REVIEW BUS TO BUS TIEBREAKER FAILURE	1	04/30/82
45734	DRESDEN 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		04/30/82
45566	DRESDEN 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		05/13/82
48256	DRESDEN 1 - APPENDIX R EXEMPTION		05/18/82
42641	DRESDEN 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE		05/20/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00237
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. O CONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11213	DRESDEN 2 - INSERVICE TESTING (IST)	1	10/05/81
12765	DRESDEN 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	10/07/81
47902	DRESDEN 2 - QUALIFICATION OF INSPECTION, EXAMINATION TEST AND AUDIT PERSONNEL		11/10/81
10345	DRESDEN 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
43895	DRESDEN UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		03/05/82
42737	DRESDEN 2 - ESF RESET CONTROL DESIGN DEFICIENCY I&E BULLETIN 80-06	3	03/29/82
10663	DRESDEN 2 - VITAL AREA ANALYSIS	1	04/12/82
43991	DRESDEN 2 REV PROPOSED MECH SNUBBER T/S	2	04/28/82
10019	DRESDEN 2 - POTENTIAL EQUIPMENT FAILURE ASSOCIATED IATED WITH GRID VOLTAGE	2	05/19/82
46603	DRESDEN 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
08668	DRESDEN 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/30/82
42519	DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43719	DRESDEN 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
46658	DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	09/17/82
47033	DRESDEN 2 - ISI/IST (2ND 10 YEARS)	1	09/30/82
42667	DRESDEN 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08110	DRESDEN 2 - APPENDIX I	3	11/01/82
08552	DRESDEN 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
08941	DRESDEN 2 - RPS POWER SUPPLY	1	12/30/82
43988	DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)	3	03/18/83
42608	DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42909	DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07935	DRESDEN 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44916	DRESDEN 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44987	DRESDEN 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
44085	DRESDEN 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/81
47210	DRESDEN 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47282	DRESDEN 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45783	DRESDEN 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44774	DRESDEN 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45883	DRESDEN 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45555	DRESDEN 2 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
45058	DRESDEN 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43220	DRESDEN 2 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46370	DRESDEN 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45539	DRESDEN 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		02/26/82
45338	DRESDEN 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/21/82
ACTIVE ACTIONS			TARGET

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44368	DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
45735	DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46441	DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44156	DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44506	DRESDEN 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
46720	DRESDEN 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/30/82
45759	DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45567	DRESDEN 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
47933	DRESDEN 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44845	DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44576	DRESDEN 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45591	DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47594	DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47665	DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47736	DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45624	DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44436	DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46299	DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45687	DRESDEN 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45907	DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45821	DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45129	DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48160	DRESDEN 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48266	DRESDEN 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44227	DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44297	DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45940	DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46011	DRESDEN 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46083	DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46155	DRESDEN 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46227	DRESDEN 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47844	DRESDEN 2 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12212	DRESDEN 2 - IPCLRT SCHEDULE	2	03/04/82
05310	DRESDEN - INCIDENT RESPONSE - METEROLOGY		03/05/82
07578	DRESDEN 2 - CONTAINMENT LEAK RATE LIST - REDUCE TESTING TIME	1	03/05/82
48255	DRESDEN 2 - BWR SCRAM DISCHARGE VOLUME TECHNICAL SPECIFICATIONS		03/26/82
48257	DRESDEN 2 - APPENDIX G/APPENDIX H TECH. SPEC. CHANGE		03/31/82
47868	DRESDEN 2 - APPENDIX J TECH SPECS (11/30/82)		04/01/82
48082	DRESDEN 2 - FIRE PROTECTION TECH SPECS		04/12/82
42642	DRESDEN 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	2	05/05/82
47995	DRESDEN 2 HYDROGEN INJECTION TEST		05/13/82
ACTIVE ACTIONS			TARGET
07635	DRESDEN 2 - HIGH DENSITY FUEL STORAGE	2	06/30/82
48308	DRESDEN 2 - FIRE PROTECTION (SAFE SHUTDOWM CAPABILITY)	3	07/01/82
48299	DRESDEN 2 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE & MIN. TEMP. REQ	3	10/01/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
48258	DRESDEN 2 - PROSPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION	3	10/01/82
07644	DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION	3	10/30/82
08578	DRESDEN 2 - INTERFACILITY TRANSFER OF SPENT FUEL BETWEEN QUAD CITIES AND DRESDEN STATIONS	3	10/30/82
11222	DRESDEN 2 - CONVERSION POL TO FTOL	3	11/30/84

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 3

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00249
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. HEGNER
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43859	DRESDEN 3 - QUALIFICATIONS-INSP., EXAM., TEST, AUDIT PERSONNEL	1	11/10/81
13231	DRESDEN 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/19/82
10359	DRESDEN 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42738	DRESDEN 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/29/82
10664	DRESDEN 3 - VITAL AREA ANALYSIS	1	04/12/82
08546	DRESDEN 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/28/82
10021	DRESDEN 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/19/82
46604	DRESDEN 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
42668	DRESDEN 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	03/20/81
08669	DRESDEN 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
48369	DRESDEN 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE		05/13/82
12301	DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3	3	05/31/82
42487	DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43722	DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	07/31/82
11278	DRESDEN 3 - INSERVICE TESTING	1	09/30/82
46736	DRESDEN 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
08111	DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
08483	DRESDEN 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
08942	DRESDEN 3 - RPS POWER SUPPLY	1	12/30/82
46659	DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42574	DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42879	DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07936	DRESDEN 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	07/31/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44917	DRESDEN 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44988	DRESDEN 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
47211	DRESDEN 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47283	DRESDEN 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45784	DRESDEN 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
45556	DRESDEN 3 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
45884	DRESDEN 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
44775	DRESDEN 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/18/81
44086	DRESDEN 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/07/82
45059	DRESDEN 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43221	DRESDEN 3 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46371	DRESDEN 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45339	DRESDEN 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/21/82
ACTIVE ACTIONS			TARGET
44369	DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 3

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44437	DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	04/30/82
45736	DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46442	DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44507	DRESDEN 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44157	DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
45760	DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45568	DRESDEN 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
46721	DRESDEN 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/30/82
47934	DRESDEN 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44846	DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44577	DRESDEN 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45540	DRESDEN 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45592	DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47595	DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47666	DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47737	DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45625	DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46300	DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45908	DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45688	DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45130	DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45822	DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48161	DRESDEN 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48267	DRESDEN 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44228	DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44298	DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45941	DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46012	DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46084	DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46156	DRESDEN 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46228	DRESDEN 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEED RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47121	DRESDEN 3 INTERIM SPENT FUEL STORAGE AUTHORIZATION (5 RACKS)		10/29/81
47386	DRESDEN 3 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12213	DRESDEN 3 - IPCLRT SCHEDULE	1	03/04/82
43977	DRESDEN 3 - BWR SCRAM DISCHARGE SYSTEM TECH SPEC CHANGES	2	03/26/82
43978	DRESDEN 3 - BWR SCRAM DISCH SYS-LONG TERM FIX TO SDV-IV COUPLING		03/26/82
47432	DRESDEN 3 - PROPOSED APPENDIX J TECH SPECS		04/01/82
43990	DRESDEN 3 - FIRE PROTECTION TECH SPEC		04/12/82
43587	DRESDEN 3 - USE OF XN-3 FUEL FOR RELOAD 8, PER CECO LTR OF 2/20/81 AND 3/5/81	1	04/29/82
42643	DRESDEN 3 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
43618	DRESDEN 3 - ODYN CODE	3	04/31/82
47096	DRESDEN 3 - IST PROGRAM, SECOND 10 YRS	1	06/01/82
48321	DRESDEN 3 - ANALYSIS FOR REDUCED FLOW OPERATION	2	06/12/82
48309	DRESDEN 3 - FIRE PROTECTION (SAFE SHUTDOWN CAPABILITY)	2	07/01/82

DATA AS OF - 05/31/82 CONDENSED MANAGEMENT REPORT

(CONTINUATION) DRESDEN 3

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
48300	DRESDEN 3 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE AND MIN TEMP REQ		3	10/01/82
48259	DRESDEN 3 - PROPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION		3	10/01/82
47095	DRESDEN 3-ISI PROGRAM, SECOND 10 YRS		1	10/01/82
08579	DRESDEN 3 - INTERFACILITY TRANSFER OF SF BETWEEN QC & DRESDEN STATIONS		2	10/01/82
08586	DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION		1	10/01/82
43620	DRESDEN 3 - UPDATING OF FSAR		3	10/01/82
42999	DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION		1	10/01/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA
DOCKET NUMBER: 050-00331
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 1658 MWT
DESIGN POWER: 0538 MWE
NSSS VENDOR: GE

PROJECT MANAGER: K. ECCLESTON
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43556	DUANE ARNOLD - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS	2	10/30/81
48335	SALEM 2 - DEGRADED GRID VOLTAGE	1	11/05/81
08434	DUANE ARNOLD - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/08/81
43126	DUANE ARNOLD - SINGLE RECIRCULATION LOOP OPERATION	1	12/18/81
12859	DUANE ARNOLD - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/31/81
13264	DUANE ARNOLD - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10360	DUANE ARNOLD - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42258	DUANE ARNOLD - SCRAM DISCHARGE VOL TECH SPECS	1	04/12/82
08940	DUANE ARNOLD - RPS POWER SUPPLY	1	05/19/82
46605	DUANE ARNOLD - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
07988	DUANE ARNOLDCONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
42880	DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/82
11035	DUANE ARNOLD - LEAK RATE TESTING	2	04/30/82
12302	DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD	3	05/31/82
11323	DUANE ARNOLD - INSERVICE TESTING	1	06/30/82
42488	DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10454	DUANE ARNOLD - GUARD TRAINING PLAN REVIEW	1	07/31/82
47556	DUANE ARNOLD - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	08/15/82
43730	DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/82
42669	DUANE ARNOLD - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11083	DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT	1	10/30/82
43498	DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS	1	12/31/82
08142	DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
43018	DUANE ARNOLD - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	01/14/83
42575	DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/30/83
46666	DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/31/83
07937	DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47212	DUANE ARNOLD - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/04/81
47284	DUANE ARNOLD - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/04/81
44087	DUANE ARNOLD - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/04/81
44918	DUANE ARNOLD - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/08/81
44989	DUANE ARNOLD - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/08/81
45885	DUANE ARNOLD - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45060	DUANE ARNOLD - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/08/82
45340	DUANE ARNOLD - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
44017	DUANE ARNOLD - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
46372	DUANE ARNOLD - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/08/82
45785	DUANE ARNOLD - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/15/82

(CONTINUATION) DUANE ARNOLD

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46443	DUANE ARNOLD - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/19/82
ACTIVE ACTIONS			TARGET
44847	DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45737	DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45761	DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45569	DUANE ARNOLD - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
47935	DUANE ARNOLD - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44370	DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47667	DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44508	DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44158	DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44578	DUANE ARNOLD - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45541	DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
47738	DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47596	DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45593	DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/01/82
45626	DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47855	DUANE ARNOLD - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46722	DUANE ARNOLD - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46301	DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45689	DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45131	DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45823	DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45909	DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	09/30/83
48268	DUANE ARNOLD - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48162	DUANE ARNOLD -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44229	DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44299	DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44438	DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/84
45942	DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46013	DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46085	DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46157	DUANE ARNOLD - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46229	DUANE ARNOLD - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41057	DUANE ARNOLD - DIESEL GENERATOR RELIABILITY	1	11/02/81
43692	DUANE ARNOLD - ALTERNATIVE SHUTDOWN CAPABILITY	1	02/24/82
47891	DUANE ARNOLD - ORGANIZATIONAL T.S. CHANGES (RTS-131)		03/05/82
46688	DUANE ARNOLD - QUALIFICATION OF INSPEC, EXAM & TESTING & AUDIT PERSONNEL - (GENERIC LETTER 81-01)		03/31/82
48352	DUANE ARNOLD - EVALUATION OF SIGNIFICANCE OF DELAYED DG DTART		05/28/82
ACTIVE ACTIONS			TARGET
06395	DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME	1	04/30/82
47837	DUANE ARNOLD ENERGY CENTER - APP FOR 50% POWER OPERATION WITH SINGLE RECIRC LOOP	3	06/30/82
48230	DUANE ARNOLD - SCHEDULAR EXEMPTION RE H2 RECOMBINERS	1	07/31/82

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        (CONTINUATION)                    DUANE ARNOLD
                                                                         PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                  PLANT SPECIFIC
                                                                                      TARGET
ACTIVE ACTIONS       (CONTINUATION)
47427   DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)                        3          08/31/82
48353   DUANE ARNOLD - APRIL 23, 1972 APPLICATION - CHANGES TO LIST OF CONTAINMENT ISOLATION   2   08/31/82
        VALVES(P.A.S.S.)
43495   DUANE ARNOLD - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT - INITIAL SUBMITTAL   1   08/31/82
13090   DUANE ARNOLD - STANDBY GAS TREATMENT SYSTEM FILTERS                 2          08/31/82
13091   DUANE ARNOLD - REACTIVITY ANOMALITIES                               2          08/31/82
41062   DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS                  1          10/01/82
07263   DUANE ARNOLD - MAIN STEAM LINE ISOLATION VALVES - LEAKAGE CONTROL SYSTEMS      1   10/31/82
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DATA AS OF - 05/31/82                    CONDENSED MANAGEMENT REPORT

                                         FACILITY: FARLEY 1

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA  LICENSED POWER: 2652 MWT    PROJECT MANAGER: E. REEVES
DOCKET NUMBER:  050-00348                DESIGN POWER:   0829 MWE    BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  SSI                      NSSS VENDOR:    WEST        LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   W. BRADFORD

TAC #   TAC DESCRIPTION                             MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
46977   FARLEY 1 - TMI-2 LESSONS LEARNED CATEGORY A TECH SPECS                                   1        10/05/81
43885   FARLEY 1 - STATION BLACKOUT PROCEDURES & TRAINING & TRAINING                                      12/14/81
42740   FARLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                      3        12/16/81
47477   FARLEY 1 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)                   01/28/82
10326   FARLEY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                  3        02/28/82
08094   FARLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                    3        03/01/82
08674   FARLEY 1 - TECH SPEC SURV FOR HYDRAULIC SNUBBERS                                         3        03/01/82
08675   FARLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS                                            2        03/01/82
42095   FARLEY 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                      2        03/01/82
43005   FARLEY 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS              2        03/01/82
11099   FARLEY 1 - FIRE PROTECTION SER SUPPLEMENT                                                1        03/01/82
10472   FARLEY 1 - VITAL AREA ANALYSIS                                                           1        04/12/82
48014   FARLEY 1 - REQUEST FOR EXTENSION UNTIL 10-1-82 FOR DEDICATED SHUTDOWN SYSTEM DESIGN SUBMITTAL   1 05/05/82
43134   FARLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                         2        05/25/82

ACTIVE ACTIONS                                                                                           TARGET
07989   FARLEY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                       2        05/01/82
12266   FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.                               3        05/31/82
11277   FARLEY 1 - 10 CFR 50.55A IST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)                   1        06/01/82
42861   FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                            2        06/31/82
42462   FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1       07/30/82
46837   FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                    2        07/30/82
42670   FARLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2 09/30/82
47172   FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                2        11/01/82
43631   FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                       1        08/30/83

TAC #   TAC DESCRIPTION                             TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
44919   FARLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                 10/29/81
44990   FARLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                      10/29/81
44777   FARLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                 10/30/81
45061   FARLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                    12/28/81
45444   FARLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                    01/06/82
45474   FARLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                  01/06/82
45504   FARLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                01/06/82
44509   FARLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                      02/01/82
44159   FARLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                 02/01/82
44018   FARLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                          02/16/82
44088   FARLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                    03/24/82
47213   FARLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            03/24/82
47285   FARLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                  03/24/82
46373   FARLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                     03/26/82
45341   FARLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                          03/26/82
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     (CONTINUATION)                            FARLEY 1

TAC #    TAC DESCRIPTION                              TMI ACTIONS                                  PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                    TARGET
44439    FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                          1            03/31/82
47597    FARLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                          1            05/14/82
47668    FARLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                            1            05/14/82
47739    FARLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                               1            05/14/82
46444    FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                    1            06/30/82
47936    FARLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                           1            08/15/82
44371    FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                            1            08/31/82
46886    FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT                                                 1            09/30/82
48417    FARLEY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                       09/30/82
45278    FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                       1            11/04/82
45627    FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                           1            12/01/82
45395    FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                             1            01/31/83
46302    FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                  1            06/01/83
45824    FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                              1            06/30/83
47797    FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                              1            06/30/83
45132    FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                       1            06/30/83
44579    FARLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                               1            09/01/83
48163    FARLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                   1            09/30/83
45232    FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                           1            11/04/83
45943    FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                     1            09/30/84
46014    FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                   1            09/30/84
46086    FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                1            09/30/84
46158    FARLEY 1 - III.A.2 NUCLEAR DATA LINK DATA                                                     1            09/30/84
46230    FARLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                            1            09/30/84
44230    FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                           1            11/30/84
44300    FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                        1            11/30/84

TAC #    TAC DESCRIPTION                              PLANT SPECIFIC                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
47342    FARLEY 1 - CHANGE FQ LIMIT FOR SG ROW 1 TUBE PLUGGING                                         1            03/01/82
47088    FARLEY 1 - DIESEL GENERATOR TECH. SPEC. CHGS                                                  1            03/01/82
43382    FARLEY 1 - CHANGE TECH SPECS UNIT 1 TO AGREE WITH UNIT 2 TECH SPECS                           2            03/01/82
43479    FARLEY 1 - REQUEST FOR EXEMPTION TO 10 CFR 50 APPENDIX J PARAGRAPH III.D.2(B)                 2            03/01/82
43073    FARLEY 1 - CHANGE HYDRAULIC SNUBBERS DESIGNATIONS                                             2            03/01/82
13080    FARLEY 1 - TECH SPEC CHANGE FOR ORGANIZATIONAL MODIFICAITON                                   2            03/01/82
42174    FARLEY 1 - DELETE APPENDIX B-NON RADIOLOGICAL ENVIRONMENTAL TECH SPECS                        1            03/01/82
11547    FARLEY 1 - FOUR SPECIAL ENVIRONMENTAL REPORTS                                                 1            03/01/82

ACTIVE ACTIONS                                                                                                    TARGET
48219    FARLEY 1 - SPENT FUEL POOL EXPANSION                                                          2            10/05/82
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                                                 FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA          LICENSED POWER: 2652 MWT                  PROJECT MANAGER: E. REEVES
DOCKET NUMBER:  050-00364                        DESIGN POWER:    0829 MWE                 BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  SSI                              NSSS VENDOR:     WEST                     LIC. ASSISTANT:  C. PAARISH
IE INSPECTOR:   W. BRADFORD

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
43952   FARLEY 2 - STATION BLACKOUT PROCEDURES & TRAINING                                              1         12/14/81
47478   FARLEY 2 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)                          01/28/82
48015   FARLEY 2 - REQUEST FOR EXEMPTION TO APPENDIX R (III.G.3) TO ALLOW EXTENSION IN SUBMITTAL DATE  1         05/04/82
        FROM 3/1/82 TO 6/1/82

ACTIVE ACTIONS                                                                                                  TARGET
43965   FARLEY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                             3         05/01/82
43966   FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS                                              1         06/30/82
48016   FARLEY 2 - REGUEST TO DELETE LIC CONDITION 2 C (19) (D) TURBINE DISC INSPECT OR REPLACEMNT AT  2         07/25/82
        1ST REFUELING OUTAGE
46838   FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                          2         07/30/82
46590   FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)                                  2         08/30/82
47173   FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                      2         11/01/82
47192   FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM                                                 2         08/30/83

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44920   FARLEY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                        10/29/81
45062   FARLEY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                           12/28/81
44019   FARLEY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                 02/16/82
47214   FARLEY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                   03/24/82
47286   FARLEY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                         03/24/82

ACTIVE ACTIONS                                                                                                  TARGET
47598   FARLEY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                           1         05/15/82
47669   FARLEY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                             1         05/15/82
47740   FARLEY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                1         05/15/82
47937   FARLEY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                            1         08/15/82
44372   FARLEY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                             1         08/31/82
44440   FARLEY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                           1         09/30/82
48418   FARLEY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                     09/30/82
45279   FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                        1         11/04/82
45396   FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                              1         01/31/83
46231   FARLEY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                             1         06/01/83
46303   FARLEY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                   1         06/01/83
45825   FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                               1         06/30/83
45133   FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                        1         06/30/83
47798   FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                               1         06/30/83
44580   FARLEY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                1         09/01/83
48164   FARLEY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                    1         09/30/83
45233   FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                            1         11/04/83
45944   FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                      1         09/30/84
46015   FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                    1         09/30/84
46087   FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                 1         09/30/84
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R-1208620-001            T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M

DATA AS OF - 05/31/82          C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                          FARLEY 2
                                                                                    PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        TMI ACTIONS
                                                                                                 TARGET
ACTIVE ACTIONS       (CONTINUATION)
46159   FARLEY 2 - III.A.2 NUCLEAR DATA LINK DATA                                      1          09/30/84
46887   FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT                                  1          09/30/84
44231   FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES            1          11/30/84
44301   FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES         1          11/30/84
                                                                                    PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        PLANT SPECIFIC
                                                                                                 COMPLETE
COMPLETED ACTIONS
46979   FARLEY 2 - DG 2C FAILURE; RESULTING TECH SPEC CHANGE REQUEST                              10/01/81
46766   FARLEY 2 - CONTAINMENT LEAKAGE TESTING, APPENDIX J REQUIREMENTS                1          10/08/81
46966   FARLEY 2 - DELETE LICENSE CONDITION 2.C.9(B) ON BORON MIXING ALSO COVERED IN 2.C.12(C).   10/20/81
47022   FARLEY 2 - EXEMPTION FROM TWO YEAR TYPE B AND C TESTS FOR FIRST CYCLE                     11/19/81
47021   FARLEY 2 - EXTENSION OF OUTAGE LIMIT (72 HOURS TO 6 DAYS) 60 DAYS) FOR DG 1-2A            12/03/81
48017   FARLEY 2 - REQ EXT IN LIC COND 2.C(21)(C) FR 4-1-82 UNTIL NEXT COLD SHUTDOWN FOR ELECT  1  03/31/82
        DISCONNECTS & DOOR SHEILDING
48127   FARLEY 2 - PREFORMA & EDITORIAL CHNGS TO UPDTE TECH SPECS TO AGREE WITH FARLEY 1 AMEND NO 26  2  05/05/82
47089   FARLEY 2 - DIESEL GENERATOR TECH. SPEC. CHGS                                   1          05/05/82
47343   FARLEY 2 - CHANGE TS FQ LIMIT FOR SG ROW 1 TUBE PLUGGING TABLE PLUGGING        1          05/05/82
                                                                                                 TARGET
ACTIVE ACTIONS
47523   FARLEY 2 - SPENT FUEL POOL EXPANSION (CLEAN POOL)                              2          06/01/82
48326   FARLEY 2 - TEMPORARY CHANGE LCO 3.1.1.1                                        1          06/28/82
47479   FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)       3          06/30/82
47480   FARLYE 2 - DG LUBE OIL MODS FOR DG.1C AND DG-2C (LIC CONO 2.C(19)(C)           3          06/30/82
47051   FARLEY 2 - 10CFR 50.55A IST PUMP AND VALVE PROGRAM                             3          04/15/83
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DATA AS OF - 05/31/82                       C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                          FACILITY: FITZPATRICK

PLANT LOCATION: 8 MI NE OF OSWEGO, NY             LICENSED POWER: 2436 MWT            PROJECT MANAGER: P. POLK
DOCKET NUMBER:  050-00333                         DESIGN POWER:    0821 MWE           BRANCH CHIEF:     D. VASSALLO
ARCH/ENGINEER:  S&W                               NSSS VENDOR:     GE                 LIC. ASSISTANT:   S. NORRIS
IE INSPECTOR:   J. LINVILLE

TAC #    TAC DESCRIPTION                               MULTI-PLANT                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
43934    FITZPATRICK - STATION BLACKOUT PROCEDURES & TRAINING                                                      11/30/81
10361    FITZPATRICK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                       3          02/28/82

ACTIVE ACTIONS                                                                                                    TARGET
42741    FITZPATRICK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                           3          03/19/82
11146    FITZPATRICK - APPENDIX J CONTAINMENT LEAK TESTING                                                2          04/30/82
10780    FITZPATRICK IST (A-14) REVIEW                                                                    1          06/30/82
08932    FITZPATRICK - RPS POWER SUPPLY                                                                   1          06/30/82
42489    FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1          07/30/82
41093    FITZPATRICK - STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                                      1          07/31/82
42881    FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2          07/31/82
43734    FITZPATRICK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                1          07/31/82
47526    FITZPATRICK - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL                                  2          08/15/82
08315    FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                                  1          08/23/82
07990    FITZPATRICK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2          09/30/82
12303    FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK                                  3          09/30/82
42671    FITZPATRICK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.          2          09/30/82
         RESPONSES
43019    FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                   2          10/22/82
46661    FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1                                               2          11/30/82
08045    FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)                3          12/01/82
08598    FITZPATRICK - HYDRAULIC SNUBBERS                                                                 3          02/01/83
10756    FITZPATRICK - MECHANICAL SNUBBERS                                                                2          02/01/83
07938    FITZPATRICK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                1          06/30/83
42576    FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                 1          10/30/83

TAC #    TAC DESCRIPTION                               TMI ACTIONS                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
44921    FITZPATRICK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                             1          12/29/81
44992    FITZPATRICK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                  1          12/29/81
45786    FITZPATRICK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                                  01/29/82
45826    FITZPATRICK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                         01/29/82
44090    FITZPATRICK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                1          04/21/82

ACTIVE ACTIONS                                                                                                    TARGET
47215    FITZPATRICK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                        1          11/30/81
47287    FITZPATRICK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                              1          11/30/81
45886    FITZPATRICK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                              1          12/15/81
44020    FITZPATRICK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                      1          01/31/82
46446    FITZPATRICK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                    1          03/10/82
45063    FITZPATRICK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                1          03/31/82
46375    FITZPATRICK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                 1          04/30/82
45738    FITZPATRICK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                      1          06/01/82
45762    FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                          1          06/30/82
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(CONTINUATION)

FITZPATRICK

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45570	FITZPATRICK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44373	FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44779	FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47938	FITZPATRICK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44511	FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44581	FITZPATRICK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
44161	FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45542	FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44850	FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47599	FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47670	FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47741	FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45629	FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45594	FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/17/82
45343	FITZPATRICK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47856	FITZPATRICK - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46723	FITZPATRICK - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46304	FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45134	FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48165	FITZPATRICK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48269	FITZPATRICK - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44232	FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44302	FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44441	FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
45910	FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45690	FITZPATRICK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45945	FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46016	FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46088	FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46160	FITZPATRICK - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46232	FITZPATRICK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43705	FITZPATRICK - DRYWELL SUMP MONITORING SYSTEM	1	12/31/81
46969	FITZPATRICK - EMERGENCY PLANNING ANNUAL DRILL		12/31/81
47393	FITZPATRICK - OFF GAS ISOLATION		01/08/82
41091	FITZPATRICK - TECHNICAL SPECIFICATION OPERABILITY DEFINITION		01/25/82
47017	FITZPATRICK - SPENT FUEL ENRICHMENT		01/29/82
47392	FITZPATRICK - RELOAD		01/29/82
47510	FITZPATRICK - SAFETY REVIEW COMMITTEE REORGANIZATION		02/10/82
47524	FITZPATRICK - STANDBY GAS TREATMENT HEATER SURVEILLANCE		02/28/82
ACTIVE ACTIONS			TARGET
43527	FITZPATRICK - ISI ADMINISTRATIVE CHANGE	1	06/05/81
47018	FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS	3	12/30/81
47394	FITZPATRICK - CONTAINMENT ARLOCK TESTING	1	06/30/82
41069	FITZPATRICK - DC POWER SUPPLY FAILURE EFFECT ON ECCS	1	06/30/82
48350	FITZPATRICK - APPENDIX R EXEMPTIONS	1	07/05/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FITZPATRICK

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
43530	FITZPATRICK - FLOW BIASING ROD BLOCK		2	07/31/82
43851	FITZPATRICK - SRV SETPOINTS		1	10/01/82
47525	FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY		3	10/01/82
06864	FITZPATRICK - MSIV LEAK DETECTION SYSTEM		1	10/01/82
06953	FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION		1	10/01/82
46596	FITZPATRICK TECH. SPEC. ADMINISTRATIVE CHANGE		3	10/01/82
46709	FITZPATRICK - SNUBBER SURVEILLANCE		3	10/01/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB
DOCKET NUMBER: 050-00285
ARCH/ENGINEER: GHDR
IE INSPECTOR: L. YANDELL

LICENSED POWER: 1500 MWT
DESIGN POWER: 0478 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. TOURIGNY
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47098	FT. CALHOUN STATION - QUALIFICATIONS: INSP., EXAM., TEST., AND AUDIT PERSONNEL		11/03/81
10618	FT. CALHOUN 1 - GUARD TRAINING PLAN REVIEW	1	11/13/81
47032	FT CALHOUN - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81		01/21/82
43659	FORT CALHOUN - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	02/10/82
08926	FT. CALHOUN 1 - REACTOR PROTECTION SYSTEM LOGIC	3	03/31/82
10620	FT. CALHOUN 1 - VITAL AREA ANALYSIS	1	04/12/82
43135	FT. CALHOUN 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	1	05/25/82
46607	FT. CALHOUN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
ACTIVE ACTIONS			TARGET
12738	FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	1	03/03/82
12316	FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN	3	05/31/82
08910	FT. CALHOUN 1 - LEAK TESTING - APP J (GENERIC)	2	05/31/82
43198	FT. CALHOUN 1 - FIRE PROTECTION - APP. R IMPLEMENTATION	1	06/30/82
43319	FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	06/30/82
42491	FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46834	FT. CALHOUN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	07/30/82
47547	FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
42742	FT. CALHOUN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	1	07/31/82
08143	FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	09/01/82
42586	FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42672	FT. CALHOUN 1 - IE BULLETIN 79-27, LOS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	09/30/82
47180	FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42892	FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	1	05/31/83
08922	FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	1	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44922	FT. CALHOUN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	10/20/81
44993	FT. CALHOUN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	10/20/81
47216	FT. CALHOUN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
43434	FT. CALHOUN - NUREG-0737, I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/20/81
46447	FT. CALHOUN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	12/30/81
45064	FT. CALHOUN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/07/82
44021	FT. CALHOUN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/08/82
44663	FT. CALHOUN 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
45344	FT. CALHOUN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/08/82
46376	FT. CALHOUN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/29/82
ACTIVE ACTIONS			TARGET
47288	FT. CALHOUN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
44744	FT. CALHOUN 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
47600	FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82

(CONTINUATION) FORT CALHOUN 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47671	FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47742	FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44374	FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44162	FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44512	FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
47939	FORT CALHOUN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44851	FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
48445	FORT CALHOUN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45630	FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45308	FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/25/83
45429	FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46305	FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45827	FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45135	FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47799	FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44582	FT. CALHOUN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48166	FORT CALHOUN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44233	FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45262	FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/25/84
44442	FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
45946	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46017	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46089	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46161	FORT CALHOUN 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46233	FORT CALHOUN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46883	FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46916	FT. CALHOUN - REQUEST TO USE ASME CODE CASE N-307 TO INSPECT VESSEL STUDS		10/08/81
47534	FT. CALHOUN STATION- RCS T-P LIMITATION CURVES FOR BEYOND 5.2 EFPY'S		02/05/82
08919	FT. CALHOUN 1 - GENERIC RTD RESPONSE TIME	3	03/18/82
ACTIVE ACTIONS			TARGET
11447	FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS	2	06/30/81
48128	FT CALHOUN STATION - AMENDED TS'S FOR THE SAFETY GRADE AUXILIARY FEEDWATER AUTOMATIC ACTUATION SYSTEM	3	05/28/82
48224	FT. CALHOUN STATION SPENT FUEL POOL MODIFICATION	3	08/30/82
46927	FT. CALHOUN - OPPD LETTER RE: STORAGE OF UF-6	3	09/30/82
42932	FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS	1	09/30/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL
DOCKET NUMBER: 050-00267
ARCH/ENGINEER: S&L
IE INSPECTOR: M. DICKERSON

LICENSED POWER: 0842 MWT
DESIGN POWER: 0330 MWE
NSSS VENDOR: GAC

PROJECT MANAGER: G. KUZMYCZ
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47557	FT. ST VRAIN - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/05/82
46617	FT. ST. VRAIN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
46504	FT ST VRAIN-DEGRADED GRID VOLTAGE	1	05/31/82
43935	FT. ST. VRAIN - STATION BLACKOUT PROCEDURES & TRAINING	2	05/31/82
46503	FT ST VRAIN-ADEQUACY OF STA EL. VOLTAGE	1	06/30/82
42527	FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42925	FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
11576	FORT ST VRAIN - CONTINGENCY PLAN REVIEW	1	09/30/82
11577	FORT ST VRAIN - GUARD TRAINING	1	09/30/82
42743	FORT ST VRAIN - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	11/30/82
11025	FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/30/82
48341	FORT ST. VRAIN - RETS	3	12/30/82
47417	FORT ST VRAIN - SNUBBERS	2	09/15/83

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46377	FORT ST VRAIN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/24/82
46448	FORT ST VRAIN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/24/82
47217	FT. ST. VRAIN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/24/82
47601	FT. ST. VRAIN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		03/24/82
47672	FT. ST. VRAIN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		03/24/82
47743	FT. ST. VRAIN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		03/24/82
44022	FORT ST VRAIN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/24/82
44091	FORT ST VRAIN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/24/82
44163	FORT ST VRAIN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
44375	FORT ST VRAIN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		03/24/82
44583	FORT ST VRAIN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		03/24/82
44781	FORT ST VRAIN - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/24/82
44852	FORT ST VRAIN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		03/24/82
44994	FORT ST VRAIN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		03/24/82
45136	FORT ST VRAIN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		03/24/82
45345	FORT ST VRAIN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
45631	FORT ST VRAIN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		03/24/82
45828	FORT ST VRAIN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		03/24/82
48167	FT. ST. VRAIN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	03/24/82
ACTIVE ACTIONS			TARGET
44513	FORT ST VRAIN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/30/82
44923	FORT ST VRAIN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	08/31/82
45065	FORT ST VRAIN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	08/31/82
47940	FT. ST. VRAIN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/30/82
46018	FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	10/30/82

(CONTINUATION) FORT ST VRAIN

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46090	FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	10/30/82
46162	FORT ST VRAIN - III.A.2 NUCLEAR DATA LINK DATA	1	10/30/82
46234	FORT ST VRAIN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	10/30/82
46306	FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/30/82
45947	FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	10/30/82
44234	FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/82
47289	FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/82
44443	FORT ST VRAIN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
44304	FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43298	TS FUEL IN-CORE RESIDENCE TIMES		12/31/81
04938	FORT ST VRAIN - PROPOSED PERM MOD TO STEAM/WATER DUMP SYSTEM LOGIC CIRCUITRY		12/31/81
06802	FORT ST VRAIN - ENVIRONMENTAL TECHNICAL SPECS		12/31/81
03658	FORT ST VRAIN - REVIEW OF PROPOSED CORRECTIVE ACTION BY PSC OF COL.	2	02/26/82
47414	FORT ST. VRAIN - BACKLOG OF TECH SPEC CHANGES		02/26/82
47418	FORT ST. VRAIN - INTERSPACE HELIUM LEAK		03/18/82
05204	FORT ST VRAIN - REVIEW OF RESEARCH COPPER DATA		03/24/82
ACTIVE ACTIONS			TARGET
04970	FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS	1	06/15/82
47415	FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT	3	06/30/82
47410	FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM	3	06/30/82
47409	FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION	3	09/15/82
47412	FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS	3	09/15/82
47413	FORT ST. VRAIN - PCRV HOT SPOTS	3	09/15/82
47421	FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660	3	09/30/82
04696	FORT ST VRAIN - REVIEW FSV ISOLATION VALES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS	2	09/31/82
47423	FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES	3	12/30/83
47416	FORT ST. VRAIN - INSTRUMENT SETPOINTS	3	12/30/83
47411	FORT ST. VRAIN - PCRV STRUCTURAL SURVEILLANCE	3	12/30/83
47419	FORT ST VRAIN - FSAR UPDATE	3	12/30/83
47420	FORT ST VRAIN - APPLICABLE RULES & REGS	3	12/30/83
47422	FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE	3	12/30/84

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY
DOCKET NUMBER: 050-00244
ARCH/ENGINEER: GIL
IE INSPECTOR: R. ZIMMERMAN

LICENSED POWER: 1520 MWT
DESIGN POWER: 0470 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			**COMPLETE**
10136	GINNA - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	10/07/81
12590	GINNA - ANALYSIS OF TURBINE DISC CRACKS	2	10/08/81
12437	GINNA - LESSONS LEARNED IMPLEMENTATION	1	11/02/81
06409	GINNA - REDUCE LOSS ON UNDERFREQUENCY SCRAM AND RCP TRIP TO 55HZ.	2	11/16/81
10925	GINNA - GUARD TRAINING PLAN REVIEW	1	11/30/81
43937	R. E. GINNA 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/17/81
12761	GINNA - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	01/29/82
10346	GINNA - LOSS OF 125-V BUS VOLTAGE WITH LOS OF ANNUNCIATOR SYSTEM	3	02/28/82
43570	GINNA - AFW SEISMIC QUALIFICATION/POST-TMI RELIABILITY EVALUATION	1	04/05/82
10926	GINNA - VITAL AREA ANALYSIS	1	04/12/82
43136	GINNA - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			**TARGET**
43613	GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION	1	
46930	GINNA IST (A-14) REVIEW	1	10/15/81
42744	GINNA - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/12/82
42520	GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
06792	GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING	2	07/30/82
07992	GINNA -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42673	GINNA - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46608	GINNA - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	09/30/82
47176	GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08097	GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/15/82
43047	GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	11/19/82
08414	GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS	3	12/01/82
08416	GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS	2	12/01/82
46835	GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
06137	GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)	2	06/30/83
42910	GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
07739	GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)	3	09/31/83
42609	GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			**COMPLETE**
44924	GINNA - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44995	GINNA - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44092	GINNA - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/16/81
47218	GINNA - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/16/81
47290	GINNA - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/16/81
45066	GINNA - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/11/82
44023	GINNA - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
46378	GINNA - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
ACTIVE ACTIONS			**TARGET**

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

GINNA

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
46884	GINNA - II K2.13 THERMAL MECHANICAL REPORT		1	02/20/82
44637	GINNA - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	05/15/82
44679	GINNA - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	06/14/82
44716	GINNA - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	06/14/82
46449	GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/26/82
45829	GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/82
44514	GINNA - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	07/05/82
44164	GINNA - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	07/05/82
44376	GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/31/82
47941	GINNA - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
48419	GINNA - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
44853	GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
47602	GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47673	GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47744	GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45632	GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45346	GINNA - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	12/31/82
45280	GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/30/83
45397	GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46307	GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/30/83
45137	GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44444	GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
44584	GINNA - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/01/83
48168	GINNA -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45234	GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/30/84
45948	GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46019	GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46091	GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46163	GINNA - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46235	GINNA - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
44235	GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44305	GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47002	GINNA - INCREASED LOW-LEVEL RADWASTE STORAGE CAPACITY			10/05/81
43202	GINNA - APPROVAL OF SPENT FUEL POOL MODIFICATIONS		2	11/03/81
48310	GINNA - FIRE DETECTION INSTRUMENTATION TECH SPEC CHANGE			04/23/82
48360	GINNA - TECH SPECS TO INCORPORATE PLANT SYS MODS FOR CONTAINMENT ISOLATION VALVES			05/22/82
47911	GINNA - STEAM GENERATOR TUBE RUPTURE		1	05/25/82
ACTIVE ACTIONS				TARGET
12461	GINNA - TENDON SURVEILLANCE PROGRAM		1	06/30/82
43307	GINNA - NON-TECH SPEC TMI RELATED ITEMS		1	12/31/82
43196	GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING		1	12/31/82
11220	GINNA - CONVERSION POL TO FTOL		1	10/31/83

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN
DOCKET NUMBER: 050-00213
ARCH/ENGINEER: S&W
IE INSPECTOR: T. SMITH

LICENSED POWER: 1825 MWT
DESIGN POWER: 0582 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TROPF
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12597	HADDEN NECK - ANALYSIS OF TURBINE DISC CRACKS	2	10/28/81
08382	HADDAM NECK - GENERIC - PWR MODERATOR DILUTION	3	11/16/81
47106	HADDAM NECK - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL		11/17/81
11113	HADDAM NECK - FIRE PROTECTION SER SUPPLEMENT	1	11/20/81
43048	HADDAM NECK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/21/81
10933	HADDAM NECK - GUARD TRAINING PLAN REVIEW	1	01/29/82
10343	HADDAM NECK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
47401	HADDAM NECK - CONTROL ROD MISALIGNMENT		03/19/82
12782	HADDAM NECK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/23/82
43639	HADDAM NECK - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/15/82
10934	HADDAM NECK - VITAL AREA ANALYSIS	1	04/15/82
08859	HADDAM NECK - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	05/07/82
43137	HADDAM NECK - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46609	HADDAM NECK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
07993	HADDAM NECK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	
11234	HADDAM NECK - INSERVICE TESTING (IST)	1	03/31/82
10025	HADDAM NECK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	05/31/82
06119	HADDAM NECK - AIR FILTRATION SYSTEM	3	06/01/82
08098	HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
42521	HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10935	HADDAM NECK - CONTINGENCY PLAN REVIEW	1	08/31/82
11976	HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
43625	HADDAM NECK - APPENDIX R-EXEMPTION REQUEST	1	09/30/82
42674	HADDAM NECK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08237	HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS GENERIC IC	2	09/31/82
47171	HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42610	HADDAM NECK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/30/83
46836	HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08465	HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	02/01/83
08469	HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS	2	02/01/83
42911	HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
08463	HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44925	HADDAM NECK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
44996	HADDAM NECK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
45447	HADDAM NECK - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45477	HADDAM NECK - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45507	HADDAM NECK - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
45067	HADDAM NECK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/15/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) HADDAM NECK

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47219	HADDAM NECK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/08/82
47291	HADDAM NECK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/08/82
44093	HADDAM NECK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82
44024	HADDAM NECK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
44783	HADDAM NECK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	04/15/82
47942	HADDAM NECK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/15/82
45347	HADDAM NECK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/15/82
ACTIVE ACTIONS			TARGET
41066	HADDAM NECK - NUREG-0737 - II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	07/15/80
46379	HADDAM NECK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
47603	HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47674	HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47745	HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44165	HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/21/82
44515	HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/21/82
44854	HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44638	HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
44680	HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44717	HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
44377	HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
48420	HADDAM NECK - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45633	HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45398	HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45281	HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
46308	HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45830	HADDAM NECK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45138	HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47801	HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44585	HADDAM NECK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48169	HADDAM NECK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45235	HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/15/84
45949	HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46020	HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46092	HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46164	HADDAM NECK - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46236	HADDAM NECK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46450	HADDAM NECK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
46885	HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44236	HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44306	HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46761	HADDAM NECK - REQ FOR TEMPORARY RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING		10/05/81
46991	HADDAM NECK - REVISED LIMIT CURVES FOR HYDROSTATIC AND LEAK TESTING		10/23/81
47019	HADDAM NECK - REQUEST FOR EXEMPTION FROM ISI INSPECTION INTERVAL FOR CERTAIN VALVES		11/03/81
06128	HADDAM NECK - CONTAINMENT LEAK TESTING EXEMPTION REQUEST	2	03/15/82

CONDENSED MANAGEMENT REPORT

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(CONTINUATION)

HADDAM NECK

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
47367	HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS	3	05/15/82
43422	HADDAM NECK - CONTAINMENT PRESSURE LIMIT TECHNICAL SPECIFICATION CHANGE	1	05/30/82
12548	HADDAM NECK - PERSONNEL HATCH LEAK RATE TESTING	2	06/30/82
48019	HADDAM NECK - STANDARD TECH SPEC REVIEW	3	12/31/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: HATCH 1

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00321
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0777 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46707	HATCH 1 - BWR NOZZLE CRACKING (USI A-10)			10/20/81
47143	HATCH 1 - EXEMPTION TO FIRE PROTECTION RULE 10CFR50.48			12/07/81
42746	HATCH 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	01/26/82
43915	EDWIN I. HATCH UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING			02/08/82
10362	HATCH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/09/82
12831	HATCH 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	04/05/82
10449	HATCH 1 - VITAL AREA ANALYSIS		1	04/12/82
46610	HATCH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
10026	HATCH 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	05/26/82
ACTIVE ACTIONS				TARGET
10710	HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)		2	03/31/82
42920	HATCH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	03/31/82
11260	HATCH 1 - IST		1	04/30/82
47000	HATCH 1 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.46		2	06/04/82
42219	HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	06/30/82
13277	HATCH 1 - DEFN OF OPERABLE		1	07/16/82
42505	HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
08019	HATCH 1 - INSERVICE INS PROGRAM		1	08/23/82
42675	HATCH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
47007	HATCH 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		2	09/30/82
43754	HATCH 1 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R		1	09/30/82
43083	HATCH 1 - RPS POWER SUPPLY SURVEILLANCE		2	10/01/82
43733	HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	10/01/82
08310	HATCH 1 - SURV. OF MECHANICAL SNUBBERS		2	11/01/82
08043	HATCH 1 - APPENDIX I TECH SPECS		3	12/01/82
42603	HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	12/31/82
46662	HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	01/01/83
07939	HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	09/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45887	HATCH 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES			12/14/81
45068	HATCH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/12/82
44025	HATCH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/20/82
44094	HATCH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			01/20/82
47220	HATCH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			01/20/82
47292	HATCH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			01/20/82
46380	HATCH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/05/82
44926	HATCH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			02/08/82
44997	HATCH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			02/08/82
46451	HATCH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY			03/09/82
44166	HATCH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	03/31/82
45787	HATCH 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		1	04/14/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45348	HATCH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
ACTIVE ACTIONS			TARGET
45739	HATCH 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45763	HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45571	HATCH 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44855	HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
42155	HATCH 1 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47943	HATCH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47604	HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47675	HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47746	HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44516	HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
45543	HATCH 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46724	HATCH 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44586	HATCH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45634	HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45595	HATCH 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
47862	HATCH 1 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46309	HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45831	HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45911	HATCH 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45691	HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44445	HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
45139	HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48170	HATCH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48277	HATCH 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44237	HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44307	HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45950	HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46021	HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46093	HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46165	HATCH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46237	HATCH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47092	HATCH 1 - REPL OF LEAKING FUEL, REQUIRING NEW MAPLHGR CURVES & MCPR LIMITS		11/13/81
47356	HATCH 1 - INSERVICE INSPECTION PERIOD EXTENSION		11/23/81
47829	HATCH 1 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		01/27/82
47885	HATCH 1 - AMEND TECH SPEC LCO IN REGARD TO DRYWELL INERTING ONE TIME CHANGE		02/10/82
48033	HATCH 1 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS 3 SUPPORTS		03/12/82
48084	HATCH 1 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F		04/07/82
48031	HATCH 1 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE		04/08/82
48071	HATCH 1 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA		05/03/82
48328	HATCH 1 - CONDUCTIVITY INCREASE DUE TO RESIN INTRUSION INTO PRIMARY COOLANT ON 4/24/82		05/05/82
47876	HATCH 1 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG. POWER SYST COMPONENTS		05/06/82
47044	HATCH 1 - TECH SPEC CHANGE RELATED TO DEGRADED GRID VOLTAGE		05/06/82

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(CONTINUATION) HATCH 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
43684	HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES	2	05/14/81
48120	HATCH 1 - ADMIN. TECH. SPEC. CHANGE RELATED TO TYPE B AND TYPE C TEST REPORTING	2	04/30/82
47387	HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS	2	05/07/82
42283	HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	05/14/82
42437	HATCH 1 - ORGN CHANGES	2	06/04/82
47443	HATCH 1 - TORUS WATER DRAIN & CLEAN-UP SYSTEM CHANGE IN TECH SPEC VALVE DESIGNATIONS	3	06/11/82
48294	HATCH 1 - HPCI AND RCIC SYSTEM OPERABILITY PRESSURE LCO AT 150 PSIG	2	06/11/82
48295	HATCH 1 - ADDS ROD BLOCK AT 107% RATED POWER	2	06/11/82
48451	HATCH 1 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		06/18/82
48232	HATCH 1/2 - PEER REVIEW OF EXEMPTION FROM LCO FOR DG	2	06/30/82
48362	HATCH 1 - SNUBBER TECH. SPEC. REVIEW	2	07/15/82
13283	HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82

FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00366
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0784 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46706	HATCH 2 - BWR NOZZLE CRACKING (US1 A-10)		10/20/81
42747	HATCH 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/26/82
43916	EDWIN I. HATCH UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		02/08/82
10330	HATCH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
12832	HATCH 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/05/82
10448	HATCH 2 - VITAL AREA ANALYSIS	1	04/12/82
11262	HATCH 2 - DEGRADED GRID VOLTAGE	2	05/06/82
ACTIVE ACTIONS			TARGET
42921	HATCH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/82
11261	HATCH 2 - IST	1	04/30/82
47001	HATCH 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146	2	06/04/82
42218	HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
47008	HATCH 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	07/02/82
13278	HATCH 2 - DEFN OF OPERABLE	2	07/16/82
42506	HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07811	HATCH 2 - ISI (50.55A)	1	08/23/82
43755	HATCH 2 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R	1	09/30/82
42676	HATCH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43738	HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
08298	HATCH 2 - SURV. OF MECHANICAL SNUBBERS	2	11/01/82
08095	HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/01/82
42604	HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
46663	HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/01/83
07940	HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45888	HATCH 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45069	HATCH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
47221	HATCH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/20/82
47293	HATCH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/20/82
44095	HATCH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/20/82
46381	HATCH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44927	HATCH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/0[illegible]/82
44998	HATCH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
46452	HATCH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/09/82
44026	HATCH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/29/82
44167	HATCH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	03/31/82
45788	HATCH 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/14/82
45349	HATCH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
ACTIVE ACTIONS			TARGET
45740	HATCH 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82

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        (CONTINUATION)                          HATCH 2

TAC #   TAC DESCRIPTION                          IMI ACTIONS                                  PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                        TARGET
45764   HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                      1          06/30/82
45572   HATCH 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                  1          06/30/82
44856   HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                       1          07/30/82
42156   HATCH 2 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS                                       1          07/31/82
47944   HATCH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                       1          08/15/82
47605   HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                      1          08/16/82
47676   HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                        1          08/16/82
47747   HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                           1          08/16/82
44517   HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                              1          08/20/82
46725   HATCH 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)          1          09/30/82
45544   HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                          1          09/30/82
44587   HATCH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                           1          10/31/82
45635   HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                       1          12/01/82
45596   HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                 1          12/10/82
47863   HATCH 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS                             1          12/31/82
46310   HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                              1          06/01/83
45140   HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                   1          06/30/83
45692   HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                      1          06/30/83
45832   HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                          1          06/30/83
45912   HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                  1          06/30/83
44446   HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                      1          06/30/83
48171   HATCH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                               1          09/30/83
48278   HATCH 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES       1          09/30/83
44238   HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                       1          11/30/83
44308   HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                    1          11/30/83
45951   HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                 1          09/30/84
46022   HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                               1          09/30/84
46094   HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                            1          09/30/84
46166   HATCH 2 - III.A.2 NUCLEAR DATA LINK DATA                                                 1          09/30/84
46238   HATCH 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                        1          09/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
47446   HATCH 2 - TEMPORARY TECH SPEC CHANGE DIESEL -GENERATOR OPERABILITY                                  12/18/81
47830   HATCH 2 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS                          01/27/82
47893   HATCH 2 - TECH SPEC CHANGE RELATED TO SOURCE RANGE MONITOR OPERABILITY REQUIREMENTS                 02/26/82
48034   HATCH 2 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS OF 3 SUPPORTS                 03/12/82
48085   HATCH 2 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F                            04/07/82
48032   HATCH 2 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE                                     04/08/82
07813   HATCH 2 - SEISMIC QUALIFICATION OF D/G EXCITER                                           1          04/15/82
48072   HATCH 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA               05/03/82
48110   HATCH 2 - RELOAD FOR CYCLE 3 OPERATION                                                              05/06/82
47877   HATCH 2 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG POWER SYST COMPONENTS                  05/06/82
47045   HATCH 2 - TECH SPEC CHANGE RELATED TO DEGRADE GRID VOLTAGE                                          05/06/82
48338   HATCH 2 - TS CHANGE RELATED TO SRV TAIL PIPE PRESSURE SWITCH SETPOINT                               05/13/82
48339   HATCH 2 - TS CHANGE RELATED TO INVERTING OF DRYWELL                                                 05/13/82

ACTIVE ACTIONS                                                                                             TARGET
43685   HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES      1          05/14/81
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R-1208620-001           T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M

DATA AS OF - 05/31/82           C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                      HATCH 2

TAC #   TAC DESCRIPTION                 PLANT SPECIFIC                      PRIORITY   CRITICAL DATE

                                                                                          TARGET
ACTIVE ACTIONS      (CONTINUATION)
11158   HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES                              1        04/15/82
48121   HATCH 2 - ADMIN. TECH. SPEC. CHANGE RELATED TO                          2        04/30/82
47388   HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS 3        05/07/82
42284   HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST              1        05/14/82
42438   HATCH 2 - ORGN CHANGES                                                  2        06/04/82
48296   HATCH 2 - ROD PATTERN ADJUSTMENTS - EXTENDS LCO TO SIX HOURS FROM TWO HOURS    2        06/11/82
48297   HATCH 2 - INOPERABLE LPCI INVERTER - EXTENDS LCO TO SEVEN DAYS FROM 44 HOURS   2        06/11/82
48452   HATCH 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982       06/18/82
48363   HATCH 2 - SNUBBER TECH. SPEC. REVIEW                                    2        07/15/82
13284   HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE                              3        10/01/82
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FACILITY: HUMBOLDT BAY

PLANT LOCATION: 4 MI SW OF EUREKA, CA
DOCKET NUMBER: 050-00133
ARCH/ENGINEER: BECH
IE INSPECTOR: J. WOESSNER

LICENSED POWER: 0220 MWT
DESIGN POWER: 0065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: V. ROONEY
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. SHEPPARD

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
01863	HUMBOLDT BAY - SEISMIC CONCERNS		1	10/01/82

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DATA AS OF - 05/31/82                    CONDENSED MANAGEMENT REPORT

                                         FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY      LICENSED POWER: 2758 MWT           PROJECT MANAGER: J. HANNON
DOCKET NUMBER:  050-00247                         DESIGN POWER:    0873 MWE          BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  UEC                               NSSS VENDOR:     WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   T. REBELOWSKI

TAC #    TAC DESCRIPTION                                    MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
12576    INDIAN POINT 2 - ANALYSIS OF TURBINE DISC CRACKS                                                  2         10/09/81
12174    INDIAN POINT 2 - SPENT FUEL POOL EXPANSION AMEND 75                                               1         01/11/82
43903    INDIAN POINT UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                      1         02/16/82
10327    INDIAN POINT 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                     3         02/28/82
10920    INDIAN POINT 2 - VITAL AREA ANALYSIS                                                              1         03/19/82
42750    INDIAN POINT 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         3         05/13/82
08759    INDIAN POINT 2 - FILTER TECH SPECS                                                                3         05/14/82
43138    INDIAN POINT 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                            2         05/25/82
46611    INDIAN POINT 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM            3         05/25/82

ACTIVE ACTIONS                                                                                                       TARGET
42862    INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2         02/28/82
08700    INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                        2         04/30/82
06603    INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PROTECTION SYSTEM                                    2         05/01/82
07105    INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM                                                     1         06/28/82
08296    INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST                                               1         06/30/82
42557    INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                  1         07/01/82
42464    INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20)   1         07/30/82
06901    INDIAN POINT 2 - ASYMETRIC LOCA LOADS                                                             2         07/30/82
42096    INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                         2         08/31/82
42679    INDIAN POINT 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.        2         09/30/82
         RESPONSES
43963    INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY                                                         1         09/30/82
48366    INDIAN POINT 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE                                          09/30/82
07996    INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2         09/30/82
47156    INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                   2         11/01/82
43006    INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                 2         11/15/82
08113    INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION                                              3         01/01/83
46839    INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEWATER ADDITION                                        2         01/31/83
08763    INDIAN POINT 2 - HYDRAULIC SNUBBERS                                                               3         03/01/83
43640    INDIAN POINT 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                          1         08/30/83

TAC #    TAC DESCRIPTION                                    TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
44786    INDIAN POINT 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                     12/08/81
12836    INDIAN POINT 2 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY                                  1         01/27/82
47222    INDIAN POINT 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                03/17/82
47294    INDIAN PT 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                               1         03/17/82

ACTIVE ACTIONS                                                                                                       TARGET
45070    INDIAN POINT 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGEMONITOR
44639    INDIAN POINT 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                       1         04/30/82
44518    INDIAN POINT 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                          05/28/82
44168    INDIAN POINT 2 - NUREG-0737 I.A.2.1.4 UPGRADING OF RO AND SRO TRAINING                                      05/28/82
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(CONTINUATION) INDIAN POINT 2

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44681	INDIAN POINT 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		06/14/82
44718	INDIAN POINT 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		06/14/82
44857	INDIAN POINT 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		06/30/82
44378	INDIAN POINT 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		07/31/82
47945	INDIAN POINT 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47606	INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47677	INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47748	INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
48421	INDIAN POINT 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44447	INDIAN POINT 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLINGMODIFICATIONS		11/25/82
45282	INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES	2	11/25/82
45636	INDIAN POINT 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		12/01/82
45399	INDIAN POINT 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		06/01/83
45833	INDIAN POINT 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		06/30/83
45141	INDIAN POINT 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		06/30/83
47802	INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44588	INDIAN POINT 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
48172	INDIAN POINT 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45236	INDIAN POINT 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		06/30/84
45952	INDIAN POINT 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		09/30/84
46023	INDIAN POINT 2 - NUREG-0737 OPERATIONAL SUPPORT CENTER		09/30/84
46095	INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		09/30/84
46167	INDIAN POINT 2 - NUREG-0737 III.A.1.2, NUCLEAR DATA		09/30/84
46239	INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY PLAN UPGRADE TO MEET RULE		09/30/84
46311	INDIAN POINT 2 - NUREG-0737 III.A.2.2, METEROLOGICAL DATA UPGRADE		09/30/84
46888	INDIAN PT. 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44239	INDIAN POINT 2 - NUREG-0737 I.C.1.2.A INADEQUATE CORE COOLING GUIDELINES		11/30/84
44309	INDIAN POINT 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12849	INDIAN POINT 2 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
12851	INDIAN POINT 2 - FAILURE MODE EFFECTS ANALYSIS	1	03/31/82
41042	INDIAN POINT 2 - RESIDUAL RISKS		03/31/82
42038	INDIAN POINT 2 - ATWS SCHEDULE	1	03/31/82
48090	INDIAN POINT 2 - TURBINE STOP AND CONTROL VALVE CLOSURE TEST 15 DAY EXTENSION		05/10/82
ACTIVE ACTIONS			TARGET
12844	INDIAN POINT 2 - DIFFERENCES BETWEEN UNITS 2 & 3	1	05/31/82
48393	INDIAN POINT 2 HEATUP & COOLDOWN CURVES		06/24/82
48223	INDIAN POINT 2 BORON INJECTION TANK OPERATION AND SURVEILLANCE REQUIREMENTS	3	06/30/82
48055	INDIAN POINT 2 - PRA	3	06/30/82
12816	INDIAN POINT 2 - STANDARD TECH SPECS	1	07/30/82
12842	INDIAN POINT 2 - GAS TURBINE OPERATION	1	08/31/82
12845	INDIAN POINT 2 - CONTROL ROOM DESIGN	1	08/31/82
06752	INDIAN POINT 2 - UNDERFREQUENCY TRIP OF REACTOR COOLANT	1	09/30/82
08776	INDIAN POINT 2 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	10/30/83

CONDENSED MANAGEMENT REPORT

FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00286
ARCH/ENGINEER: UEC
IE INSPECTOR: T. KENNY

LICENSED POWER: 3025 MWT
DESIGN POWER: 0965 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. THOMA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
12577	INDIAN POINT 3 - ANALYSIS OF TURBINE DISC CRACKS		1	12/02/81
10328	INDIAN POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
10921	INDIAN POINT 3 - VITAL AREA ANALYSIS		1	04/13/82
46612	INDIAN POINT 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
43139	INDIAN POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	05/25/82
ACTIVE ACTIONS				TARGET
08114	INDIAN POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	03/15/79
12993	INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	03/31/82
08337	INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION		2	05/01/82
10915	INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW		1	05/30/82
42751	INDIAN POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	06/25/82
11209	INDIAN POINT 3 - IST PUMPS AND VALVES		1	06/30/82
47559	INDIAN POINT 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		3	07/15/82
08331	INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)		1	07/26/82
42474	INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
10029	INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITTH GRID VOLTAGE		2	07/31/82
47560	INDIAN PIONT 3 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		2	08/15/82
42097	INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	08/31/82
42680	INDIAN POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
42558	INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)		1	10/01/82
47178	INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
08773	INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	12/30/82
46840	INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		1	01/31/83
08765	INDIAN POINT 3 - HYDRAULIC SNUBBERS		3	03/01/83
42863	INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/31/83
43641	INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
07997	INDIAN PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	08/31/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45449	INDIAN POINT 3 - NUREG-0737 II.K.3.9, PID CONTROLLER			10/29/81
45479	INDIAN POINT 3 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS			10/29/81
45509	INDIAN POINT 3 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP			10/29/81
47223	INDIAN POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/05/81
47295	INDIAN PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/05/81
44097	INDIAN POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/05/81
44787	INDIAN POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS			12/01/81
45071	INDIAN POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	01/19/82
44028	INDIAN POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/19/82
12837	INDIAN POINT 3 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY		1	01/27/82
46383	INDIAN POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/26/82
45351	INDIAN POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			03/05/82

(CONTINUATION) INDIAN POINT 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44929	INDIAN POINT 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		03/17/82
45000	INDIAN POINT 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		03/17/82
ACTIVE ACTIONS			TARGET
47607	INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47678	INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47749	INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44682	INDIAN POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44719	INDIAN POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
44858	INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
44379	INDIAN POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47946	INDIAN POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44519	INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44169	INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
48422	INDIAN POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45283	INDIAN POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45637	INDIAN POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45400	INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46312	INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45834	INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48173	INDIAN POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	06/30/83
47803	INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45142	INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44589	INDIAN POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45237	INDIAN POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
44448	INDIAN POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45953	INDIAN POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46024	INDIAN POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46096	INDIAN POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46168	INDIAN POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46240	INDIAN POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46889	INDIAN PT. 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44240	INDIAN POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44310	INDIAN POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46563	INDIAN POINT 3 - ADMINISTRATIVE CHANGES	3	10/08/81
46978	IP-3 STEAM GENERATOR COLD LEG INSPECTION	1	10/20/81
47011	IP3 ECCS ANALYSIS - TO ALLOW 12% PLUGGING OF THE S/G TUBES	1	10/20/81
12850	INDIAN POINT 3 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
47509	INDIAN POINT 3 - SRC REPORTABLE TO SENIOR VICE PRES NUCLEAR GENERATION		02/18/82
48070	INDIAN POINT 3 - TURBINE OVERSPEED PROTECTION		03/23/82
12852	INDIAN POINT 3 - FAILURE MODE EFFECTS ANALYSIS	1	03/31/82
41043	INDIAN POINT 3 - RESIDUAL RISKS		03/31/82
42039	INDIAN POINT 3 - ATWS SCHEDULE	1	03/31/82
ACTIVE ACTIONS			TARGET
12846	INDIAN POINT 3 - CONTROL ROOM DESIGN	1	06/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

INDIAN POINT 3

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
48029	IP3 - PROPOSED S/G INSPECTION FOR CYCLE 3/4 REFUELING OUTAGE		3	06/30/82
48056	INDIAN POINT 3 - PRA		3	06/30/82
48351	INDIAN POINT 3 - HOLE IN S/G SHELL		3	06/30/82
43373	INDIAN POINT 3 - SI REVIEW AND EVALUATION		1	06/30/82
12817	INDIAN POINT 3 - STANDARD TECH SPECS		1	07/30/82
08777	INDIAN POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS		2	08/31/83

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DATA AS OF - 05/31/82                        CONDENSED MANAGEMENT REPORT

                                                   FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.          LICENSED POWER: 1650 MWT               PROJECT MANAGER: R. LICCIARDO
DOCKET NUMBER:  050-00305                          DESIGN POWER:    0535 MWE              BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  PSE                                NSSS VENDOR:     WEST                  LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   N. CHOULES

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
12593   KEWAUNEE - ANALYSIS OF TURBINE DISC CRACKS                                                         2           10/26/81
10485   KEWAUNEE - GUARD TRAINING PLAN REVIEW                                                              1           11/05/81
07896   KEWAUNEE - DIESEL GENERATOR LOCKOUT                                                                3           11/07/81
43766   KEWAUNEE - ITEM III G.3; APPENDIX R. DED. SHUTDOWN CAPABILITY                                      1           12/22/81
43552   KEWAUNEE - REMOVAL OF RCP FOAM SUPPRESSION SYSTEM                                                  1           01/26/82
43765   KEWAUNEE - ITEM III J., APP. R. EMERGENCY LIGHTING                                                 1           01/26/82
10329   KEWAUNEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                            3           02/28/82
10479   KEWAUNEE - VITAL AREA ANALYSIS                                                                     1           04/12/82
46550   KEWANEE QUALITY ASSURANCE REQUIREMENTS REGARDING D/G FUEL OIL                                                  04/13/82
43553   KEWAUNEE - TS AMENDMENTS FOR FIRE PROT'N SYSTEM                                                    1           04/21/82
12609   KEWAUNEE - PWR CONTROL ROD MISALIGNMENT - T.S ADEQUACY                                             2           04/29/82
10030   KEWAUNEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                               2           04/30/82
12994   KEWAUNEE - ADEQUACY OF STATION ELECTRICAL DISTRBN SYST VOLTAGES                                    1           04/30/82
43140   KEWAUNEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                   2           05/25/82
46613   KEWAUNEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                   3           05/25/82

ACTIVE ACTIONS                                                                                                        TARGET
07011   KEWAUNEE - RADIATION PROTECTION MANAGER                                                            3           05/07/82
12269   KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE                                          3           05/31/82
11295   KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)                                                   1           06/30/82
06886   KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION                                                  2           06/30/82
08239   KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                               2           06/30/82
06781   KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)                                              1           07/26/82
42465   KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)           1           07/30/82
42098   KEWANNEE - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                                2           08/31/82
47408   KEWAUNEE: QUALIFICATIONS - INSP, EXAM, TEST AUDIT PERSONNEL                                        2           08/31/82
43194   KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN                                              2           09/15/82
42681   KEWAUNEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES     2           09/30/82
06510   KEWAUNEE - AMEND TECH SPECS TO CONFORM TO APPENDIX J WITH CERTAIN EXEMPTIONS                       2           09/30/82
46747   KEWAUNEE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.                       2           10/31/82
47160   KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                          2           11/01/82
43008   KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                        2           12/15/82
08145   KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                              3           01/30/83
10754   KEWAUNEE - ASYMMETRIC LOCA LOADS                                                                   2           06/30/83
42864   KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                      2           06/30/83
43671   KEWAUNEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                 1           08/30/83
08525   KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS                                            3           09/01/83
08350   KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE                                   3           09/30/83
42559   KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                      1           09/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
44098   KEWAUNEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                 11/19/81
47224   KEWAUNEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                         11/19/81
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

KEWAUNEE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44930	KEWAUNEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/24/81
45001	KEWAUNEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/24/81
46241	KEWAUNEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		12/01/81
44683	KEWAUNEE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		12/24/81
44720	KEWAUNEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		12/24/81
44029	KEWAUNEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
45072	KEWAUNEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/26/82
47296	KEWAUNEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/26/82
47608	KAWAUNEE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		01/26/82
46384	KEWAUNEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	03/24/82
45352	KEWAUNEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/14/82
ACTIVE ACTIONS			TARGET
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/01/82
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/12/82
44170	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
47947	KEWAUNEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44641	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
48423	KEWAUNEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44590	KEWAUNEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48174	KEWAUNEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/03/83
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46169	KEWAUNEE - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46890	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44241	KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44311	KEWAUNEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42378	KEWAUNEE - AMENDMENT TO PHYSICAL SECURITY PLAN	1	10/26/81
47063	CATEGORY A LESSONS LEARNED TECH SPECS		11/06/81
47370	KEWAUNEE: 10CFR50, RPP.R, III0. RCP OIL COLLECTION SYSTEM		01/26/82
46816	KEWAUNEE: HEAT UP AND COOL DOWN LIMIT CURVES FOR NORMAL OPERATION		04/21/82
46582	KEWAUNEE: REACTOR PHYSICS METHODOLOGY		04/29/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

KEWAUNEE

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)				COMPLETE
43773	KEWAUNEE - ENV. T.S. - DELETE APP. B/AMEND APP.A.			05/04/82
ACTIVE ACTIONS				TARGET
42993	KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS		1	10/01/81
48054	KEWAUNEE: CYCLE VIII RELOAD EVALUATION		2	04/30/82
43772	KEWAUNEE - NUCL FLUX TRIP SETPOINT, PRESS HEATERS, COND. STORAGE TANK		1	05/30/82
46817	KEWAUNEE: PRESSURE ISOLATION VALVES		3	05/31/82
43096	KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT		1	06/07/82
46679	KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE		3	06/30/82
48377	KEWAUNEE - CONTAINMENT COOLING SYSTEM OPERABILITY			07/11/82
48359	KEWAUNEE - RCS LEAKAGE		2	09/01/82
48109	KEWAUNEE: 10CFR 50.48 FIRE PROTN IMPLEMENTATION DATE		3	04/16/83

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                                                  FACILITY: LA CROSSE

PLANT LOCATION: 19 MI S OF LACROSSE, WISC         LICENSED POWER: 0165 MWT          PROJECT MANAGER: R. DUDLEY
DOCKET NUMBER:  050-00409                         DESIGN POWER:   0050 MWE          BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&L                               NSSS VENDOR:    AC                LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   K. RIDGEWAY

TAC #  TAC DESCRIPTION                                   MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
43049  LACROSSE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                          2        10/30/81
12763  LACBWR ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                                    1        11/05/81
08466  LACROSSE - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS                                                  3        12/15/81
08467  LACROSSE - RESPIRATORY PROTECTION PROGRAM                                                            2        12/15/81
43716  LACROSSE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                                 12/15/81
07897  LACROSSE - DIESEL GENERATOR LOCKOUT                                                                  3        12/15/81
43907  LACROSSE - STATION BLACKOUT PROCEDURES & TRAINING                                                             12/18/81
42753  LACROSSE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                  3        01/12/82
10347  LACROSSE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                              3        02/28/82
10928  LACROSSE - CONTINGENCY PLAN REVIEW                                                                   1        04/02/82
10929  LACROSSE - GUARD TRAINING PLAN REVIEW                                                                1        04/08/82
10930  LACROSSE - VITAL AREA ANALYSIS                                                                       1        04/12/82

ACTIVE ACTIONS                                                                                                       TARGET
43980  LACROSSE - APPENDIX R REVIEW                                                                         1
08858  LACROSSE - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)                                           2        04/30/82
10031  LACROSSE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                                 2        04/30/82
07957  LACROSSE - NON JET PUMP SPRAY PERFORMANCE                                                            3        06/30/82
47561  LACROSSE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                                         2        07/15/82
46664  LACROSSE - IMPLEMENTATION OF NUREG-0313, REV. 1                                                      2        07/16/82
08332  LACROSSE - 10 CFR 50.55(G)-INSERVICE INSPECTION GENERIC GENERIC                                      1        07/26/82
42522  LACROSSE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)            1        07/30/82
11235  LACROSSE - INSERVICE TESTING (IST)                                                                   1        07/30/82
42912  LACROSSE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                        2        07/31/82
42682  LACROSSE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES       2        09/30/82
07999  LA CROSSE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                  2        09/30/82
08099  LACROSSE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                3        01/30/83
42611  LACROSSE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                        1        07/30/83

TAC #  TAC DESCRIPTION                                   TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
44931  LACROSSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                             10/20/81
45002  LACROSSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                  10/20/81
45545  LACROSSE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                              11/30/81
46524  LACROSSE - NUREG-0737, II.K.3.14, ISOL CONDENSERS ON HIGH RADIATION                                           12/14/81
44789  LACROSSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                             12/15/81
44099  LACROSSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                02/09/82
46525  LACROSSE - NUREG-0737, II.K.3.29, PERFORMANCE OF ISOLATION CONDENSERS                                         02/09/82
47225  LACROSSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                        02/09/82
47297  LACROSSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                              02/09/82
46385  LACROSSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                 03/05/82
45073  LACROSSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                                03/05/82
45353  LACROSSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                      03/08/82
45693  LACROSSE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                                          03/31/82
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(CONTINUATION) LA CROSSE

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45717	LACROSSE - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/27/82
ACTIVE ACTIONS			TARGET
45741	LACROSSE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46454	LACROSSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
45789	LACROSSE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	06/30/82
45765	LACROSSE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44860	LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
44030	LACROSSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
44381	LACROSSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47948	LACROSSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47609	LACROSSE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47680	LACROSSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47751	LACROSSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44521	LACROSSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44171	LACROSSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
45597	LACROSSE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45639	LACROSSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44591	LACROSSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
46314	LACROSSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45836	LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45913	LACROSSE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45144	LACROSSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45889	LACROSSE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
48175	LACROSSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48279	LA CROSSE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44242	LACROSSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44312	LACROSSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44450	LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45955	LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46026	LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46098	LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46170	LA CROSSE - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46242	LA CROSSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47348	LACROSSE: TYPE B AND C LEAK RATE TESTING		12/15/81
47901	LACROSSE: FUEL BURNUP EXTENSION		03/11/82
45573	LACROSSE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		04/30/82
43758	LACROSSE - ADEQUACY OF SAFETY MARGINS FOR TURBINE BY PASS OPERATION AT 100% POWER	2	05/18/82
ACTIVE ACTIONS			TARGET
47533	LACROSSE TECH SPEC CHANGES (MISC)	3	03/15/82
47094	LA CROSSE - HIGH RADIATION AREA DEFINITION CHANGE	3	05/01/82
11233	LACROSSE - FTL CONVERSION	1	06/30/82
43055	LACBWR QUALITY ASSURANCE PROGRAM	3	09/15/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: MAINE YANKEE

PLANT LOCATION: 10 MI N OF BATH, ME
DOCKET NUMBER: 050-00309
ARCH/ENGINEER: S&W
IE INSPECTOR: R. SWETLAND

LICENSED POWER: 2630 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: C. NELSON
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06580	MAINE YANKEE - FLOOD OF EQUIP IMPORTANT TO SAFETY	2	10/19/81
47029	MAINE YANKEE - 60 DAY RESPONE CONC. PRES THERM SHOCK LTR 8/21/81		01/21/82
10375	MAINE YANKEE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08902	MAINE YANKEE - RPS CHANNEL INOPERBILITY	3	03/31/82
42754	MAINE YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/05/82
10732	MAINE YANKEE - VITAL AREA ANALYSIS	1	04/14/82
08900	MAINE YANKEE - CEA POSITION INDICATTOR CHANNELS	3	04/29/82
46614	MAINE YANKEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43141	MAINE YANKEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
08897	MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/30/82
08909	MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAIMMENT	2	07/02/82
47545	MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE	1	07/30/82
42490	MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10734	MAINE YANKEE - GUARD TRAINING PLAN REVIEW	1	08/30/82
10730	MAINE YANKEE - CONTINGENCY PLAN REVIEW	1	08/31/82
08904	MAINE YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
08323	MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG GENERIC	1	09/20/82
10858	MAINE YANKEE - IST PROGRAM	1	09/30/82
42683	MAINE YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43328	MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE	2	09/30/82
42587	MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
46842	MAINE YANKEE - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/01/82
47174	MAINE YANKEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08898	MAINE YANKEE - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	12/01/82
10032	MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
42893	MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
43653	MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07752	MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/30/83
12317	MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44031	MAINE YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
44100	MAINE YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/18/82
47298	MAINE YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/18/82
45074	MAINE YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44932	MAINE YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/27/82
45003	MAINE YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/27/82
46386	MAINE YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
ACTIVE ACTIONS			TARGET

(CONTINUATION) MAINE YANKEE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47226	MAINE YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
44664	MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/18/82
47610	MAINE YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47681	MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47752	MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44382	MAINE YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
46455	MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
44522	MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/29/82
44172	MAINE YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/29/82
47949	MAINE YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44745	MAINE YANKEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
43092	MAIN YANKEE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/30/82
48446	MAINE YANKEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44861	MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45640	MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45354	MAINE YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45309	MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/01/83
45430	MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46315	MAINE YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45837	MAINE YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47805	MAINE YANKEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44592	MAINE YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48176	MAINE YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45145	MAINE YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
45263	MAINE YANKEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/01/84
44451	MAINE YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45956	MAINE YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46027	MAINE YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46099	MAINE YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46171	MAINE YANKEE - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46243	MAINE YANKEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46891	MAINE YANKEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44243	MAINE YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44313	MAINE YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46936	MAINE YANKEE - YELLOW TICKET NRR-81-467		10/01/81
47344	MAINE YANKEE CODE CASE N-210 REVIEW		11/16/81
43208	MAINE YANKEE - OPERATIONAL QUALITY ASSURANCE PROGRAM	2	11/25/81
47091	MAINE YANKEE - CYCLE 6 REVIEW OF STEAM LINE RUPTURE ANALYSIS		12/11/81
47474	MAINE YANKEE - EMERGENCY TECH SPEC		01/07/82
08906	MAINE YANKEE - IN REACTOR GROWTH OF CE POISON RODS	3	01/20/82
11572	MAINE YANKEE - CONTAINMENT PRESSURE MODEL	1	01/20/82
42025	MAINE YANKEE - CRUD BUILDUP IN CORE	1	01/20/82
47989	MAINE YANKEE - SIAS RELAYS		03/12/82
48316	MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM 50.48(C)5		05/19/82
ACTIVE ACTIONS			TARGET

(CONTINUATION)

MAINE YANKEE

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48059	MAINE YANKEE - STEAM GENERATOR MANWAY STUD FAILURES	1	03/31/82
46680	MAINE YANKEE - X/Q CALCULATIONS	3	05/01/82
48074	MAINE YANKEE - ORGANIZATION CHANGE	3	05/07/82
47914	MAINE YANKEE - TECHNICAL SPECIFICATION FORMAT	3	05/14/82
12225	MAINE YANKEE - MODIFIED SPENT FUEL PIN STORAGE	1	05/14/82
48315	MAINE YANKEE - SIAS SENSOR TECH. SPECS.	3	05/28/82
48314	MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM APPENDIX R SECTION III G	3	06/01/82
46974	MAINE YANKE GUIDE TUBE WEAR SURVEILLANCE	3	06/30/82
48218	MAINE YANKEE - MAIN FEEDWATER ISOLATION LCO'S & SURVEIL	3	08/01/82
48313	MAINE YANKEE - DNBR LIMIT METHODOLOGY	3	08/01/82

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DATA AS OF - 05/31/82                   C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC          LICENSED POWER: 3411 MWT           PROJECT MANAGER: R. BIRKEL
DOCKET NUMBER:  050-00369                         DESIGN POWER:   1180 MWE           BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  DUKE                              NSSS VENDOR:    WEST               LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   P. BEMIS

TAC #   TAC DESCRIPTION                                     MULTI-PLANT                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
46843   MCGUIRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                   11/17/81
47125   MCGUIRE UNIT 1 - SEISMIC QUAL. OF THE AFW SYSTEM                                                         11/23/81

ACTIVE ACTIONS                                                                                                   TARGET
42538   MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1          07/30/82
47127   MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                          2          09/30/82

TAC #   TAC DESCRIPTION                                     TMI ACTIONS                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
47682   MCGUIRE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITJR                                         01/01/82
44791   MCGUIRE - NUREG-0737 II.E.4.1.2                                                                          01/01/82
44452   MCGUIRE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                      01/01/82

ACTIVE ACTIONS                                                                                                   TARGET
45146   MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                           1
46316   MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                      1          06/01/83
47806   MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                  1          06/30/83
44593   MCGUIRE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                   1          09/01/83
48177   MCGUIURE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                    1          09/30/83
45957   MCGUIRE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                         1          09/30/84
46028   MCGUIRE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                       1          09/30/84
46100   MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                    1          09/30/84
46172   MCGUIRE 1 - III.A.2 NUCLEAR DATA LINK DATA                                                       1          09/30/84
46244   MCGUIRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                              1          09/30/84
46892   MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT                                                   1          09/30/84

TAC #   TAC DESCRIPTION                                     PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
46812   MCGUIRE 1 - EVAL PROPOSED CHANGES TO TECH SPEC                                                           10/27/81
47493   MCGUIRE UNIT #1/#2: EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.2.3, (FIGURE 3.2-3)                        01/08/82
47391   MCGUIRE #1 & #2: EVALUATE MODEL D STEAM GENERATOR TUBE DEGRADATION PHENOMENA                             05/20/82

ACTIVE ACTIONS                                                                                                   TARGET
48395   MCGUIRE UNIT #1: EVALUATE ADEQUACY OF STS 3.0.3 & 3.5.2 AS APPLIED TO MCGUIRE
46931   MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES                                   2          01/31/82
46753   MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY                              3          02/26/82
48049   MCGUIRE UNIT 1 - EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.5.4 & 3.5.4.2;3/4.6.1                 2          03/22/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN
DOCKET NUMBER: 050-00245
ARCH/ENGINEER: EBASCO
IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2011 MWT
DESIGN POWER: 0660 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. SHEA
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08415	MILLSTONE 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08417	MILLSTONE 1 - TS SURVEILLANCE HYDRAULIC SNUBBERS	3	12/28/81
10348	MILLSTONE 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
10408	MILLSTONE 1 - GUARD TRAINING PLAN REVIEW	1	04/08/82
10410	MILLSTONE 1 - VITAL AREA ANALYSIS	1	04/12/82
46615	MILLSTONE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
11210	MILLSTONE 1 - INSERVICE TESTING(IST)	1	04/30/82
12762	MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
43050	MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/25/82
10137	MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	06/30/82
42523	MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43721	MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
08115	MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/30/82
10412	MILLSTONE 1 - CONTINGENCY PLAN REVIEW	1	08/30/82
08060	MILLSTONE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42684	MILLSTONE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43628	LACBWR - FIRE PROT. ITEM 3.1.4(2) FIXED SUPPRESSION EXEMPTION 3.1.27/3.2.2/3.2.3/3.2.8/ COMBINED WATER SYSTEM	1	09/30/82
47431	MILLSTONE 1 - SORAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION	2	09/30/82
08412	MILLSTONE 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	10/30/82
42612	MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/02/82
10033	MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
10910	MILLSTONE 1 - RPS POWER SUPPLY	1	12/31/82
11116	MILLSTONE 1 - FIRE PROTECTION SER SUPPLEMENT	1	12/31/82
07941	MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83
42913	MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
46665	MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	07/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44934	MILLSTONE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
45005	MILLSTONE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
46538	MILLSTONE 1 - NUREG-0737, II.K.3.27, COMMON REFERENCE LEVEL		12/11/81
46540	MILLSTONE 1 - NUREG-0737, II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/18/81
47228	MILLSTONE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	02/08/82
44103	MILLSTONE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82
47300	MILLSTONE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	02/08/82
44033	MILLSTONE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/22/82
45356	MILLSTONE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82
46530	MILLSTONE 1 - NUREG-0737, II.K.3.13, HPCI & RCIC	1	04/14/82
45076	MILLSTONE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/15/82

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        (CONTINUATION)                        MILLSTONE 1

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                 PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                      COMPLETE
46457   MILLSTONE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                          1          04/16/82

ACTIVE ACTIONS                                                                                           TARGET
46388   MILLSTONE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                       1          04/30/82
47612   MILLSTONE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                  1          05/14/82
47683   MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                  1          05/14/82
47754   MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                     1          05/14/82
46536   MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI                           1          06/01/82
44174   MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                   1          07/23/82
44524   MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                        1          07/23/82
44384   MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                  1          07/31/82
47951   MILLSTONE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                 1          08/15/82
44863   MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                 1          10/30/82
44594   MILLSTONE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                     1          10/31/82
45642   MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                 1          12/01/82
46533   MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES          1          01/28/83
46317   MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                        1          06/01/83
45839   MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                    1          06/30/83
45147   MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION             1          06/30/83
48178   MILLSTONE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                         1          09/30/83
48280   MILLSTONE 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES 1          09/30/83
44245   MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                 1          11/30/83
44315   MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES              1          11/30/83
44453   MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                1          06/30/84
46534   MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY                               1          06/30/84
46541   MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION                           1          06/30/84
45958   MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                           1          09/30/84
46029   MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                         1          09/30/84
46101   MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                      1          09/30/84
46173   MILLSTONE 1 - III.A.2 NUCLEAR DATA LINK DATA                                           1          09/30/84
46245   MILLSTONE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                            1          09/30/84

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
46497   MILLSTONE-1 SALP EVAL (CYC-2) 7/1 TO 6/30/81                                                      11/08/81
43245   MILLSTONE 1 - QUALITY ASSURANCE                                                                   11/17/81
47016   MILLSTONE 1 - NNECO REQUEST FOR EXCLUSION FROM NRC SEISMIC QUALIFICATIONS - ACCEPT NNECO           11/20/81
        PROGRAM (USIA46)
11135   MILLSTONE 1 - BWR POST LOCA H2 CONTROL                                                 3          04/09/82
46532   MILLSTONE 1 - NUREG-0737, II.K.3.15, ISOLA OF HPCI & RCIC MODIFICATIONS                1          05/01/82

ACTIVE ACTIONS                                                                                           TARGET
48293   MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS                                         3          06/12/82
48229   MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS                                         3          06/12/82
48008   MILLSTONE-1 INPUT TO SALP PERIOD 7/1/81 TO 7/1/82                                      3          08/01/82
43540   MILLSTONE 1 - CONTROL ROD ACCUMULATOR                                                  2          08/10/82
12784   MILLSTONE 1 - ISO COND STEAMLINE RESTRAINT                                             1          10/02/82
11221   MILLSTONE 1 - CONVERSION POL TO FTOL                                                   1          02/02/83
07426   MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING                              2         ·05/19/83
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DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 2

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN
DOCKET NUMBER: 050-00336
ARCH/ENGINEER: BECH
IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2700 MWT
DESIGN POWER: 0870 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. CONNER
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47144	MILLSTONE 2 - QUALIFICATIONS OF INSP. EXAM TEST & AUDIT PERSONNEL		11/17/81
10376	MILLSTONE 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
10638	MILLSTONE 2 - GUARD TRAINING PLAN REVIEW	1	03/10/82
07089	MILLSTONE 2 - C E GENERIC - RPS CHANNEL INOPERABILITY	3	03/31/82
10657	MILLSTONE 2 - VITAL AREA ANALYSIS	1	04/14/82
07318	MILLSTONE 2 - CEA POSITION INDICATOR CHANNEL	3	04/23/82
43142	MILLSTONE 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46616	MILLSTONE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
ACTIVE ACTIONS			TARGET
12318	MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE	3	04/30/82
12672	MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	05/30/82
42756	MILLSTONE 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	05/30/82
08320	MILLSTONE 2 - INSERVICE INSPECTION	1	06/28/82
11290	MILLSTONE 2 - INSERVICE TESTING	1	06/30/82
42493	MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46844	MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
08116	MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/30/82
08952	MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	09/01/82
08969	MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	09/01/82
42685	MILLSTONE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/03/82
08061	MILLSTONE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
48333	MILLSTONE 2 - DEGRADED GRID VOLTAGE	3	09/30/82
47149	MILLSTONE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	12/01/82
42894	MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/01/83
08949	MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83
42588	MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/83
43656	MILLSTONE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44935	MILLSTONE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
45006	MILLSTONE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
45077	MILLSTONE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/15/82
44104	MILLSTONE 2 - NUREG-0737 I.A.1.3., SHIFT MANNING		02/08/82
45357	MILLSTONE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82
44035	MILLSTONE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	03/31/82
ACTIVE ACTIONS			TARGET
47229	MILLSTONE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47301	MILLSTONE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
44705	MILLSTONE 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/15/82
44746	MILLSTONE 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82

(CONTINUATION) MILLSTONE 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46389	MILLSTONE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
46458	MILLSTONE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/30/82
47613	MILLSTONE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47684	MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47755	MILLSTONE 2 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44525	MILLSTONE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44175	MILLSTONE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44385	MILLSTONE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47952	MILLSTONE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
48447	MILLSTONE 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44864	MILLSTONE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45643	MILLSTONE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45840	MILLSTONE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	12/01/82
45310	MILLSTONE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45431	MILLSTONE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46318	MILLSTONE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47807	MILLSTONE 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45148	MILLSTONE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44595	MILLSTONE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48179	MILLSTONE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45264	MILLSTONE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
44454	MILLSTONE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46246	MILLSTONE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46893	MILLSTONE 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45959	MILLSTONE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46030	MILLSTONE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46102	MILLSTONE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46174	MILLSTONE 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
44246	MILLSTONE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44316	MILLSTONE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47354	MILLSTONE 2 - CYCLE 4 COASTDOWN		12/07/81
47390	MILLSTONE 2 - SD COLLING & COOLANT CIRC DURING REFUELING		12/18/81
47471	MILLSTONE 2 - ENCLOSURE BLDG, CONTROL ROOM & SFP VENT SYSTEM SR		02/22/82
47472	MILLSTONE 2 - CORE BARREL MOVEMENT MONITORING		02/22/82
43380	MILLSTONE 2 - REVIEW OF W BASIC SAFETY REPORT FOR M-2	2	02/22/82
11327	MILLSTONE 2 - HYDRAULIC SNUBBER TS ACTION STATEMENT	2	03/05/82
47473	MILLSTONE 2 - PRESSURIZER LEVEL SETPOINT CHANGE		03/05/82
47577	MILLSTONE 2 - STEAM GENERATOR INSPECTION REDUCTION		03/05/82
47355	MILLSTONE 2 - CYCLE 5 RELOAD REVIEW		03/05/82
47389	MILLSTONE 2 - BORON DILUTION POSITIVE ALARM		03/10/82
48073	MILLSTONE 2 - STEAM TURBINE AFWS PUMP SERVICEABILITY		04/13/82
48383	MILLSTONE 2 - LIQUID WASTE EFFLUENTS		05/28/82
ACTIVE ACTIONS			TARGET
48024	MILLSTONE 2 - ADMIN CHANGES, ORGANIZATIONAL TITLES & FIRE BRIGADE	3	05/01/82
48063	MILLSTONE 2 - MEASUREMENT UNCERTAINTIES	3	06/15/82

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CONDENSED MANAGEMENT REPORT

MILLSTONE 2

(CONTINUATION)

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43543	MILLSTONE 2 - AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS	1	07/01/82
48342	MILLSTONE 2 - APPENDIX R EXEMPTION REQUEST	3	08/01/82
48281	MILLSTONE 2 - EXEMPTION DENIAL LAWSUIT - PROMPT NOTIFICATION SYSTEM	3	10/01/82
48062	MILLSTONE 2 - MONITOR CYCLE 5 SG LEAKAGE	3	05/01/83

FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00263
ARCH/ENGINEER: BECH
IE INSPECTOR: C. BROWN

LICENSED POWER: 1670 MWT
DESIGN POWER: 0545 MWE
NSSS VENDOR: GE

PROJECT MANAGER: H. NICOLARAS
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
08551	MONTICELLO - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		1	01/18/82
10363	MONTICELLO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/09/82
42254	MONTICELLO - REVIEW CORPORATE CAPABILITIES		3	02/19/82
43557	MONTICELLO - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS		2	04/13/82
43770	MONTICELLO - REQUEST FOR EXEMPTION FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50-48 (C)		1	05/04/82
46618	MONTICELLO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
12858	MONTICELLO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	05/28/82
ACTIVE ACTIONS				TARGET
11281	MONTICELLO - INSERVICE TESTING		1	04/30/82
42883	MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	04/30/82
12306	MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO		3	05/31/82
11134	MONTICELLO - APP J-CONTAINMENT LEAK TESTING		2	06/30/82
46689	MONTICELLO - QUALIFICATION OF INSPECTION, EXAMINATION AND TESTING & AUDIT PERSONNEL - (GENERIC LTR 81-01)		2	07/15/82
42475	MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
43720	MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	07/31/82
42686	MONTICELLO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
08944	MONTICELLO - RPS POWER SUPPLY		1	09/30/82
08062	MONTICELLO -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
43497	MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS		1	09/30/82
08117	MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	10/15/82
42757	MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	10/29/82
43020	MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	12/17/82
46666	MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1		2	03/31/83
42577	MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	04/30/83
06190	MONTICELLO - PROPOSED LICENSE AMENDMENT FOR SINGLE LOOP OPERATION		3	06/30/83
07942	MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/84

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45790	MONTICELLO - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL			10/27/81
44105	MONTICELLO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/10/81
44936	MONTICELLO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			12/07/81
45007	MONTICELLO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			12/07/81
45890	MONTICELLO - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES			12/15/81
46390	MONTICELLO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/24/82
47230	MONTICELLO - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			03/30/82
47302	MONTICELLO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			03/30/82
45358	MONTICELLO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	04/27/82
ACTIVE ACTIONS				TARGET
47614	MONTICELLO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) MONTICELLO

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47685	MONTICELLO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47756	MONTICELLO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45078	MONTICELLO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	05/28/82
44865	MONTICELLO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45742	MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/10/82
46459	MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44176	MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44526	MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44036	MONTICELLO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
45574	MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45766	MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47953	MONTICELLO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44386	MONTICELLO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
44455	MONTICELLO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45546	MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44596	MONTICELLO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45598	MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/19/82
45644	MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47857	MONTICELLO - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46726	MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46319	MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45914	MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45694	MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45149	MONTICELLO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45841	MONTICELLO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48180	MONTICELLO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48270	MONTICELLO - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44247	MONTICELLO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44317	MONTICELLO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45960	MONTICELLO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46031	MONTICELLO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46103	MONTICELLO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46175	MONTICELLO - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46247	MONTICELLO - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
43494	MONTICELLO - SNUBBER SURVEILLANCE TECH SPECS	1	12/28/81
43496	MONTICELLO - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT-INITIAL SUBMITTAL	1	05/14/82
42257	MONTICELLO - SCRAM DISCHARGE VOL TECH SPECS	1	05/20/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
48391	MONTICELLO - SHIFT STAFFING REQUIREMENTS: NUREG-0654		06/18/82
41053	MONTICELLO - DIESEL GENERATOR RELIABILITY	1	06/30/82
41061	MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS	1	06/30/82
37587	MONTICELLO - ENVIRONMENTAL TECH SPEC WORK	1	10/01/82
48457	MONTICELLO: REQUEST FOR SCHEDULAR RELIEF ON COMBUSTIBLE GAS CONTROL SYSTEMS		06/01/83
46510	MONTICELLO - ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL	3	06/30/83
46509	MONTICELLO - T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM	3	06/30/84

FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY
DOCKET NUMBER: 050-00220
ARCH/ENGINEER: NIAGARA
IE INSPECTOR: S. HUDSON

LICENSED POWER: 1850 MWT
DESIGN POWER: 0620 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. POLK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08499	NMP-1 BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	10/29/81
43924	NINE MILE POINT UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		10/30/81
41087	NINE MILE POINT 1 - REVIEW OF CORPORATE CAPABILITIES	1	02/19/82
10364	NINE MILE POINT 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
46619	NINE MILE POINT 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
43706	NINE MILE POINT 1 - SCRAM DISCHARGE VOLUME MODIFICATION	1	06/01/81
43718	NINE MILE POINT 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
03029	NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J	2	04/01/82
12307	NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT	3	05/31/82
13155	NINE MILE POINT 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/82
47527	NINE MILE POINT - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL	2	07/15/82
42476	NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42884	NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
08335	NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC	1	08/23/82
46667	NINE MILE POINT 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	09/03/82
07956	NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE	3	09/30/82
08063	NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42687	NINE MILE POINT 1 - IE BULLETIN 79-27, LOSS OF NON-CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43021	NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
42578	NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/82
07943	NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08118	NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW	3	07/01/83
08943	NINE MILE POINT 1 - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45891	NINE MILE POINT 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
44937	NINE MILE POINT 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/18/82
45008	NINE MILE POINT 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/18/82
45791	NINE MILE POINT 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		01/29/82
45359	NINE MILE POINT 1 - NUREG-C737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/21/82
45557	NINE MILE POINT 1 - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION	1	04/30/82
ACTIVE ACTIONS			TARGET
47303	NINE MILE PT 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
47231	NINE MILE POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/31/81
44037	NINE MILE POINT 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/31/82
44106	NINE MILE POINT 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	01/31/82
45079	NINE MILE POINT 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
46391	NINE MILE POINT 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82

(CONTINUATION) NINE MILE POINT 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44387	NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
47615	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47686	ANINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47757	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45743	NINE MILE POINT 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46460	NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/13/82
45767	NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44795	NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47954	NINE MILE POINT 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44527	NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44177	NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44456	NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45547	NINE MILE POINT 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45599	NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
44866	NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44597	NINE MILE POINT 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45645	NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46320	NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45915	NINE MILE POINT 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45842	NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45695	NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48181	NINE MILE PT. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44248	NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44318	NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45961	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46032	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46104	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46176	NINE MILE POINT 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46248	NINE MILE POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47104	NINE MILE POINT - MAPLHGR LIMITS		12/24/81
45575	NINE MILE POINT 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	05/01/82
ACTIVE ACTIONS			TARGET
48124	NINE MILE POINT - SAFE-END CRACKING	2	04/30/82
07442	NINE MILE POINT 1 - SFP MODIFICATION	1	06/30/82
07443	NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES	1	10/01/82
07431	NINE MILE POINT 1 - SNUBBER INSPECTIONS	1	10/01/82
42294	NINE MILE POINT 1 - REACTOR BUILDING CRACK	1	10/01/82
42424	NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS	2	10/01/82
42425	NINE MILE POINT 1 - MANAGEMENT REORGANIZATION	2	10/01/82
43528	NINE MILE POINT 1 - TECHNICAL SPECIFICATION	2	10/01/82

FACILITY: NORTH ANNA 1

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00338
ARCH/ENGINEER: S&W
IE INSPECTOR: T. WEBSTER

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
12270	NORTH ANNA 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NORTH ANNA 1		3	10/22/81
46944	NA-1: HYDRAULIC SNUBBER SURVEILLANCE T.S.			11/05/81
46946	NA-1: MECHANICAL SNUBBER SURVEILLANCE T.S.			11/05/81
43666	NORTH ANNA 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	01/21/82
48123	NA-1: QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL			04/05/82
43143	NORTH ANNA 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	05/25/82
ACTIVE ACTIONS				TARGET
13109	NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES		2	04/30/82
42589	NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	06/30/82
42497	NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
46845	NORTH ANNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		1	07/30/82
12245	NORTH ANNA 1 - ISI PROGRAM		1	08/23/82
42895	NORTH ANNA 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/82
42688	NORTH ANNA 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
46507	NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN		1	09/30/82
47112	NA-1: CONTROL OF HEAVY LOADS - NUREG 0612		2	09/30/82
47508	NORTH ANNA 1 IST (A-14) REVIEW		1	09/30/82
47152	NORTH ANNA 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
08147	NORTH ANNA 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	12/31/82

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44938	NORTH ANNA 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			10/21/81
45009	NORTH ANNA 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			10/21/81
47232	NORTH ANNA 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/20/81
47304	NORTH ANNA 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/20/81
43191	NORTH ANNA 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION		1	11/30/81
44038	NORTH ANNA 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/25/82
44528	NORTH ANNA 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE			02/02/82
45080	NORTH ANNA 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			02/05/82
46392	NORTH ANNA 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/18/82
ACTIVE ACTIONS				TARGET
46461	NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	03/31/82
44796	NORTH ANNA 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
44388	NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/31/82
47955	NORTH ANNA 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
47616	NORTH ANNA 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47687	NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47758	NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44457	NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
48424	NORTH ANNA 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82

(CONTINUATION) NORTH ANNA 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45646	NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45403	NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46321	NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45843	NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47808	NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48182	NORTH ANNA 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44598	NORTH ANNA 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45240	NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/20/83
45962	NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46033	NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46105	NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46177	NORTH ANNA 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46249	NORTH ANNA 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46894	NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44249	NORTH ANNA 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44319	NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46943	NA 1&2: IE-REG II AND LICENSEE (CORP) MTGS. SALP/CYCLE2		10/07/81
46995	NA 1&2: SITE VISIT (10/8/81) UPDATE ON OPEN ITEMS PER FISCAL 1982		10/21/81
46987	NA-1: T.S. CHANGE FOR TESTING PROV'S PER ASME, CATEGORY C VALVES		12/09/81
46988	NA-1: T.S. CHANGE FOR REQUIREMENTS FOR QUADRANT TILT ABOVE 75% POWER		12/31/81
47467	NA-1: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU		01/19/82
47489	NA-1: TS CHANGE TO REMOVE F(XY) LIMITS		02/05/82
47870	NA-1: RELIEF 10.CFR50.55A(G)(5) FROM HYDROSTATIC TESTING		02/24/82
47872	NA-1: RELIEF FROM ASHE XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B1.14		03/04/82
48060	NA-1: T.S. CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3		03/25/82
47481	NA-1: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS		04/13/82
48324	NA-1: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER GREATER THAN 50 KIP.		05/06/82
ACTIVE ACTIONS			TARGET
47517	NORTH ANNA 1 - RELIEF FROM ASME SECTION XI		02/05/82
47991	NA-1: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES	2	03/05/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00339
ARCH/ENGINEER: S&W
IE INSPECTOR:

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46945	NA-2: HYDRAULIC SNUBBER SURVEILLANCE T.S.		11/05/81
46947	NA-2: MECHANICAL SNUBBER SURVEILLANCE T.S.		11/05/81
43673	NORTH ANNA 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/21/82
47562	NORTH ANNA 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/05/82
ACTIVE ACTIONS			TARGET
46846	NORTH ANNA 2 -PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
42540	NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47113	NA-2: CONTROL OF HEAVY LOADS - NUREG-0612	2	09/30/82
46508	NORTH ANNA 2 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN	1	09/30/82
48331	NORTH ANNA 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES	2	10/31/82
47153	NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
47503	NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW	1	12/31/82
42934	NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44939	NORTH ANNA 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/21/81
45010	NORTH ANNA 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
47233	NORTH ANNA 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
47305	NORTH ANNA 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/20/81
44685	NORTH ANNA 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		11/30/81
44039	NORTH ANNA 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
44529	NORTH ANNA 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/02/82
45081	NORTH ANNA 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/05/82
46393	NORTH ANNA 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44797	NORTH ANNA 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	05/17/82
ACTIVE ACTIONS			TARGET
46462	NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44389	NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47956	NORTH ANNA 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47617	NORTH ANNA 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47688	NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47759	NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44458	NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48425	NORTH ANNA 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44599	NORTH ANNA 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45287	NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/20/82
45647	NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45404	NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46322	NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47809	NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45844	NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

NORTH ANNA 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48183	NORTH ANNA 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		09/30/83
46034	NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46106	NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46178	NORTH ANNA 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46250	NORTH ANNA 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46895	NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45963	NORTH ANNA 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44250	NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44320	NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47438	NA-2; LIC COND.2.C.21(J)-NUREG-0737-II.F.2		12/31/81
47439	NA-2; LIC COND 2.C.21(I)- NUREG-0737-II.F.1		12/31/81
47440	NA-2; LIC. COND 2.C.21(E)- NUREG-0737-II.B.3		12/31/81
46989	NA2: T.S. CHANGE FOR REQUIREMENT FOR QUADRANT TILT ABOVE 75% POWER		12/31/81
47468	NA-2: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU		01/19/82
47490	NA-2: TS CHANGE TO REMOVE F(XY) LIMITS		02/05/82
47897	NA-2: T.S. CHANGE: ONE-TIME EXTENSION TO SNUBBER FUNCTIONAL TEST		02/18/82
47871	NA-2: RELIEF 10CFR50.55A(G)(5) FROM HYDROSTATIC TESTING		02/24/82
48013	NA-2: TEST EXEMPTION TO T.S. FOR BORON-MIX AND COOLDOWN TEST		03/03/82
47873	NA-2: RELIEF FROM ASHE, XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B.14		03/04/82
48061	NA-2: TS CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3		03/25/82
47482	NA-2: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS		04/13/82
48039	NA-2: LIC COND. 2.C.(15)(G) 17X17 FA GUIDE THUMBLE WEAR		04/21/82
46994	NA-2: DELETE LICENSE CONDITION FOR INSTALLING S. G. INSPECTION PORTS		04/22/82
48231	NA-2: STARTUP PHYSICS TESTING PROGRAM, CYCLE 2		04/27/82
47996	NA-2: LIC. COND. 2.C.(15)(B) & 2.C.(17) DIESEL GEN RELIABILITY		05/03/82
47997	NA-2: LIC. COND. 2.C(10); 2ND PROTECTION CONT. ELEM. PENETRATING		05/03/82
48239	NA-2: LIC CONDS.2.C(15)(H)(2) & 2.C(15)(H)(4); DIESEL PRELUBE STARTUP MODIFICATIONS & DAY TANK OVERFLOW LINE		05/03/82
47998	NA-2: LICENSE COND. 2.C.(4)(C); QUAL. FOR RTD'S		05/04/82
47518	NORTH ANNA 2 - RELIEF FROM ASME SECTION XI		05/05/82
48236	NA-2: LIC COND 2.C(15)(H)(6); DIESEL GEN ENGINE SKID MOUNT FOR VIBRATION		05/06/82
48237	NA-2: LIC.COND2.C(15)(H)(5); 7 DAY FUEL OIL STORAGE TANK SEISMIC CAT.1; TORNADO MISSLED & FLOOD FILL LINE		05/06/82
48238	NA-2: LIC.COND.2.C(15)(H)(3); DIESEL GEN. OP. PROCED. FOR ENGINE LOAD		05/06/82
48323	NA-2: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER GREATER THAN 50 KIPS		05/06/82
48322	NA-2: TS CHANGE FOR ADDING & DELETING CONT. ISOL. VALVES		05/17/82
48380	NA-2: REVISED COOL SURVEILLANCE REPORT, CYCLE 2; FQ=2.14		05/19/82
48242	NA-2: LIC.COND.2.C(15)(F): SUBMIT TEST FOR STUDY OF BORON MIXING TEST		05/26/82
48243	NA-2: LIC.COND.2.C(15)(E); BACKUP DEPRESSURE CAPABILITY FOR PORV'S		05/26/82
48244	NA-2: LIC.COND.2.C(15)(D); INSTALL LEAK TEST CONN ON RHR ISOL VALVES		05/26/82
48245	NA-2: LIC COND.2.C(15)(C); REMOVE AND INSP RECIRC SPRAY PUMPS		05/26/82
48240	NA-2: LIC COND.2.C(15)(H)(1); TRAINING PROGRAM DIESEL GEN RELIABILITY		05/26/82
48234	NA-2: LIC COND.2.C.(12) IMPLEMENT MODS FOR IE 79-27		05/26/82
48235	NA-2: LIC COND.2.C(15)(B); INSTALL UPPER SG INSPECT PORTS		05/26/82
ACTIVE ACTIONS			TARGET

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47992	NA-2: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES		2	03/05/82
47993	NA-2: OPERATING EXPERIENCE REPORT		2	04/05/82
48241	NA-2: LIC. COND 2.C(15)(G); RETEST ESFR CONTROL ACTIONS			05/14/82
46734	NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS		2	05/20/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00269
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11274	OCONEE 1 - SNUBBER TS UPGRADE-HYD & MECH (B-17 &B-22)	2	10/19/81
46754	OCONEE 1 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10114	OCONEE 1 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43983	OCONEE 1 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
47025	OCONEE 1 - 60 DAY RESPONSE CONCERNING PRES. THERMAL LETTER 8/21/81	1	12/18/81
11271	OCONEE 1 IST (A-14) REVIEW	2	03/26/82
43610	OCONEE 1 - FIRE PROTECTION - APP "R" EXEMPTIONS & REVIEWS	1	04/07/82
43259	OCONEE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
46620	OCONEE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
12740	OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42259	OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW	1	04/30/82
42904	OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12323	OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1	3	05/31/82
06887	OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42509	OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47552	OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
10130	OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS	2	08/30/82
08065	OCONEE 1 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
42689	OCONEE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46847	OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47183	OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08119	OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
43643	OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42598	OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45362	OCONEE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44798	OCONEE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44940	OCONEE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45011	OCONEE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
44109	OCONEE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47234	OCONEE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47306	OCONEE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45192	OCONEE 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45213	OCONEE 1 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45219	OCONEE 1 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
45082	OCONEE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45648	OCONEE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
42794	OCONEE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46394	OCONEE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
44670	OCONEE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/08/82

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DATA AS OF - 05/31/82             C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                          OCUNEE 1

TAC #  TAC DESCRIPTION                          TMI ACTIONS                                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                          COMPLETE
45206  OCONEE 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S                            1         05/25/82

ACTIVE ACTIONS                                                                                               TARGET
44390  OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                            1         06/30/82
44040  OCONEE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                      1         06/30/82
47957  OCONEE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                           1         07/15/82
44180  OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                             1         08/09/82
44530  OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                  1         08/09/82
44459  OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                          1         09/30/82
44869  OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                           1         10/30/82
45316  OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                       1         11/15/82
47618  OCONEE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                            1         11/15/82
47689  OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                            1         11/15/82
47760  OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                               1         11/15/82
45437  OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                             1         01/31/83
46323  OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                  1         06/01/83
45845  OCONEE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                              1         06/30/83
45152  OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                       1         06/30/83
48184  OCONEE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                   1         09/30/83
44600  OCONEE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                               1         10/31/83
45270  OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                           1         11/15/83
45199  OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT                                    1         09/30/84
45964  OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                     1         09/30/84
46035  OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                   1         09/30/84
46107  OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                1         09/30/84
46179  OCONNE 1 - III.A.2 NUCLEAR DATA LINK DATA                                                     1         09/30/84
46251  OCONEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                            1         09/30/84
46463  OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                    1         09/30/84
44251  OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                           1         11/30/84
44321  OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                        1         11/30/84

TAC #  TAC DESCRIPTION                          PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
46951  OCONEE 1 - INSTRUMENT TS ADMIN. CHANGES                                                       2         11/02/81
46958  OCONEE 1 - RPS STRING ERRORS                                                                  1         11/02/81
46647  OCONEE 1 - LOOSE PARTS IN RPV                                                                 1         11/02/81
47345  OCONEE 1 - SSF EDG SUPPORTS PER CODE CASE N-19-2                                              2         11/20/81
46821  OCONEE 1 - INCREASE IN BWST TEMP                                                              3         11/30/81
43790  OCONEE 1 - EFW TS CHANGE OF 4/17/81                                                           2         12/29/81
43809  OCONEE 1 - RADWASTE TREATMENT FACILITY                                                        2         12/29/81
12202  OCONEE 1 - REVIEW SEISMIC PIPING AVAILABLE USING OVERLAP METHOD                               1         02/26/82
43986  OCONEE 1 - 10 YEAR ISI OF RPV                                                                 2         03/18/82
46874  OCONEE 1 - EFW AUTO INITIATION TS                                                             2         04/08/82
43994  OCONEE 1 - ISI RELIEF REQUEST OF 6/1/81                                                       2         04/08/82
47500  OCONEE 1 - SPENT FUEL CONSOLIDATION                                                           2         05/26/82
47881  OCONEE 1 - BORON RELEASE LIMITS - APPENDIX B TS                                               2         05/27/82

ACTIVE ACTIONS                                                                                               TARGET
47878  OCONEE 1 - CONTAMINATED OIL BURNING TIME LIMITS                                               2         06/30/82
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DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
47570	OCONEE 1 - APPENDIX H EXEMPTION	1	06/30/82
48354	OCONEE 1 - EMERGENCY POWER SWITCHING LOGIC	1	08/15/82
48225	OCONEE 1 - EFW TORNADO PROTECTION	2	09/30/82
47530	OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION	1	12/30/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00270
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
11275	OCONEE 2 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)	2	10/19/81
46755	OCONEE 2 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10115	OCONEE 2 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43984	OCONEE 2 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
11272	OCONEE 2 - SUPPLEMENTAL T.S. TO OCONEE 2 1ST PROGRAM	2	03/26/82
43611	OCONEE 2 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS	1	04/07/82
43260	OCONEE 2 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
46621	OCONEE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
12741	OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42260	OCONEE 2 - STANDBY SHUTDOWN FACILITY REVIEW	1	04/30/82
42905	OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12324	OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2	3	05/31/82
08339	OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42510	OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10131	OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LAODS SUBMITTAL	2	08/30/82
08066	OCONEE 2 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
42690	OCONEE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46848	OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47184	OCONEE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08120	OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
43644	OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42599	OCONEE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
44799	OCONEE 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44941	OCONEE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45012	OCONEE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
45363	OCONEE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44110	OCONEE 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47235	OCONEE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47307	OCONEE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45193	OCONEE 2 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45083	OCONEE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45649	OCONEE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
45214	OCONEE 2 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45220	OCONEE 2 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
42795	OCONEE 2 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46395	OCONEE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
44671	OCONEE 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/08/82
45207	OCONEE 2 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82

(CONTINUATION)

OCONEE 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44391	OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44041	OCONEE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	2	06/30/82
47958	OCONEE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44181	OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44531	OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44460	OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
46464	OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
44870	OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45317	OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47619	OCONEE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47690	OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47761	OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45438	OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46324	OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45846	OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45153	OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48185	OCONEE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44601	OCONEE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45271	OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45965	OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46036	OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46108	OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46180	OCONNE 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46252	OCONNE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45200	OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
44252	OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44322	OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46952	OCONEE 2 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
46959	OCONEE 2 - RPS STRING ERRORS	1	11/02/81
47057	OCONEE 2 - APSR LIMITS	1	11/04/81
47346	OCONEE 2 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46822	OCONEE 2 - INCREASE IN BWST TEMP	3	11/30/81
43791	OCONEE 2 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43810	OCONEE 2 - RADWASTE TREATMENT FACILITY	2	12/29/81
12203	OCONNE 2 - REVIEW SEISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	02/26/82
43995	OCONEE 2 - ISI RELIEF REQUEST OF 6/1/81	2	04/08/82
46875	OCONEE 2 - EFW AUTO INITIATION TS	2	04/08/82
47338	OCONEE 2 - CYCLE 6 RELOAD	1	04/08/82
47501	OCONEE 2 - SPENT FUEL CONSOLIDATION	2	05/26/82
47882	OCONEE 2 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/27/82
ACTIVE ACTIONS			TARGET
47879	OCONEE 2 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82
47571	OCONEE 2 - APPENDIX H EXEMPTION	1	06/30/82
48355	OCONEE 2 - EMERGENCY POWER SWITCHING LOGIC	1	08/15/82
48226	OCONEE 2 - EFW TORNADO PROTECTION	2	09/30/82

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47531	OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION		1	12/30/82

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DATA AS OF - 05/31/82                         C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: OCONEE 3

PLANT LOCATION: 30 MI W OF GREENVILLE, SC          LICENSED POWER: 2568 MWT          PROJECT MANAGER: P. WAGNER
DOCKET NUMBER:  050-00287                          DESIGN POWER:   0887 MWE          BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  DUKE/BECH                          NSSS VENDOR:    B&W               LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. ORDERS

TAC #   TAC DESCRIPTION                                      MULTI-PLANT                            PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
11276   OCONEE 3 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)                                           2          10/19/81
46756   OCONEE 3 - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL                                   3          10/29/81
10116   OCONEE 3 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J                                        2          11/06/81
43985   OCONEE 3 - OCONEE 1 CYCLE 7 RELOAD                                                               1          11/30/81
11273   OCONEE 3 - SUPPLEMENTAL T.S. TO OCONEE 3 - IST PROGRAM                                           2          03/26/82
43612   OCONEE 3 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS                                       1          04/07/82
43261   OCONEE 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)                      3          04/21/82
46622   OCONEE 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                 3          05/25/82

ACTIVE ACTIONS                                                                                                    TARGET
12742   OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                                2          03/31/82
42261   OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW                                                      1          04/30/82
42906   OCONEE 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                    2          04/30/82
12325   OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3                                        3          05/31/82
08340   OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION                                                2          06/30/82
42511   OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)        1          07/30/82
10132   OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS                                                       2          08/30/82
08067   OCONEE 3 -CONTROL OF HEAVY LOADS (NUREG 0612)                                                    2          09/30/82
42691   OCONEE 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES   2          09/30/82
46849   OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                            1          10/30/82
47185   OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                        2          11/01/82
08121   OCONEE 3 - APPENDIX I-ALARA                                                                      3          06/30/83
43645   OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                               1          08/30/83
42600   OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                    1          10/31/83

TAC #   TAC DESCRIPTION                                      TMI ACTIONS                            PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
44800   OCONEE 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                2          10/15/81
44942   OCONEE 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                2          10/15/81
45013   OCONEE 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                     2          10/15/81
45364   OCONEE 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                         2          10/15/81
44111   OCONEE 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                              11/02/81
47236   OCONEE 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           3          11/02/81
47308   OCONEE 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 3          11/02/81
45194   OCONEE 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                  3          12/08/81
45215   OCONEE 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                                 3          12/28/81
45221   OCONEE 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                                    3          12/28/81
45084   OCONEE 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                   2          12/28/81
45650   OCONEE 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                              3          12/28/81
42796   OCONEE 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS (AP II.K.2.9)                           1          02/03/82
46396   OCONEE 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                    2          02/19/82
44672   OCONEE 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                            1          04/08/82

ACTIVE ACTIONS                                                                                                    TARGET
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(CONTINUATION) OCONEE 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44392	OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44042	OCONEE 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
45847	OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
47959	OCONEE 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44182	OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44532	OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44461	OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44871	OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45318	OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47620	OCONEE 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47691	OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47762	OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45439	OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46325	OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45154	OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48186	OCONEE 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44602	OCONEE 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45272	OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45201	OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45966	OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46037	OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46109	OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46181	OCONNE 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46253	OCONEE 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46465	OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
44253	OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44323	OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46953	OCONEE 3 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
46960	OCONEE 3 - RPS STRING ERRORS	1	11/02/81
47347	OCONEE 3 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46823	OCONEE 3 - INCREASE IN BWST TEMP	3	11/30/81
43792	OCONEE 3 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43811	OCONEE 3 - RADWASTE TREATMENT FACILITY	2	12/29/81
12204	OCONEE 3 - REVIEW REISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	02/26/82
46876	OCONEE 3 - EFW AUTO INITIATION TS	2	04/08/82
43996	OCONEE 3 - ISI RELIEF REQUEST	2	04/08/82
47502	OCONEE 3 - SPENT FUEL CONSOLIDATION	2	05/26/82
47883	OCONEE 3 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/27/82
ACTIVE ACTIONS			TARGET
47491	OCONEE 3 - RSSMAP EVALUATION	3	04/15/82
47880	OCONEE 3 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82
47572	OCONEE 3 - APPENDIX H EXEMPTION	1	06/30/82
48356	OCONEE 3 - EMERGENCY POWER SWITCHING LOGIC	1	08/15/82
48357	OCONEE 3 - CYCLE 7 RELOAD	1	08/31/82
48389	OCONEE 3 - EFW HEADER PROBLEM		09/30/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 3

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48227	OCONEE 3 - EFW TORNADO PROTECTION	3	09/30/82
47532	OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION	1	12/30/82

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DATA AS OF - 05/31/82                       C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                      FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ          LICENSED POWER: 1930 MWT             PROJECT MANAGER: J. LOMBARDO
DOCKET NUMBER:  050-00219                         DESIGN POWER:   0650 MWE             BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  B&R                               NSSS VENDOR:    GE                   LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   J. THOMAS

TAC #     TAC DESCRIPTION                                      MULTI-PLANT                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
10038     OYSTER CREEK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                              2          10/16/81
12766     OYSTER CREEK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                             2          10/16/81
10349     OYSTER CREEK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                           3          02/28/82
08678     OYSTER CREEK - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                            2          03/03/82
08411     OYSTER CREEK - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                      1          03/19/82
10500     OYSTER CREEK - VITAL AREA ANALYSIS                                                                    1          04/12/82
46623     OYSTER CREEK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                  3          05/25/82

ACTIVE ACTIONS                                                                                                           TARGET
47116     OYSTER CREEK - QUALIFICATIONS - INSP., EXAM. TEST. AUDIT PERSONNEL (GL81-01)                          2          03/30/82
11270     OYSTER CREEK - INSERVICE TESTING (IST)                                                                1          04/30/82
42763     OYSTER CREEK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                               3          06/01/82
43051     OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                       2          06/01/82
42215     OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                                  1          06/30/82
07961     OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE                                                         3          06/30/82
42613     OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                     1          07/15/82
42524     OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)         1          07/30/82
08334     OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC                                         1          09/00/82
42692     OYSTER CREEK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.              2          09/30/82
          RESPONSES
47128     OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)                  2          09/30/82
08100     OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                             3          10/15/82
43717     OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                    2          03/31/83
08439     OYSTER CREEK - MECHANICAL SNUBBERS                                                                    2          04/01/83
08440     OYSTER CREEK - HYDRAULIC SNUBBERS                                                                     3          04/01/83
42914     OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                     2          06/30/83
07944     OYSTER CREEK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                    1          06/30/83
46668     OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1                                                   2          06/30/83
07147     OYSTER CREEK - RPS POWER SUPPLY                                                                       1          12/31/83

TAC #     TAC DESCRIPTION                                      TMI ACTIONS                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
45558     OYSTER CREEK - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION                        12/18/81
44043     OYSTER CREEK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                     01/15/82
44112     OYSTER CREEK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                               02/01/82
47237     OYSTER CREEK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                       02/01/82
47309     OYSTER CREEK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                             02/01/82
45548     OYSTER CREEK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                             03/03/82
44943     OYSTER CREEK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                 1          03/31/82
45014     OYSTER CREEK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                      1          03/31/82
45792     OYSTER CREEK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                           1          04/13/82

ACTIVE ACTIONS                                                                                                           TARGET
45802     OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER                               1
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TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45085	OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45892	OYSTER CREEK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	04/01/82
46397	OYSTER CREEK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
45744	OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46466	OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
45768	OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44801	OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44183	OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
44533	OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/12/82
47960	OYSTER CREEK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44393	OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44872	OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44603	OYSTER CREEK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47621	OYSTER CREEK - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47692	OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47763	OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45651	OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45365	OYSTER CREEK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45600	OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/11/83
44462	OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
45720	OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/83
46326	OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45916	OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45848	OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45155	OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45696	OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48187	OYSTER CREEK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44254	OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44324	OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45967	OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46038	OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46110	OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46182	OYSTER CREEK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46254	OYSTER CRERK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42388	OYSTER CREEK - T.S. CHANGE FOR RECENTLY INSTALLED FIRE PROTECTION EQUIPMENT (LIC. RESUBMITTING)	1	12/21/81
47363	OYSTER CREEK - TRANSFER AUTHORITY TO POSSESS, USE & OPERATE OYSTER CREEK FROM JCP&L TO GPU		12/29/81
47364	OYSTER CREEK - DIESEL GENERATOR CHNGS TO LOAD SEQUENCE TIMERS/CHANGE TO INSPECTION SCHEDULE		02/03/82
45576	OYSTER CREEK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		04/30/82
ACTIVE ACTIONS			TARGET
48220	OYSTER CREEK - DEFINITION FOR PUMP/INTAKE COMPONENT FAILURE (T.S. APP.B)	3	06/01/82
47350	OYSTER CREEK - RELIEF VALVES - LIMITING SET POINTS	2	06/01/82
48411	OYSTER CREEK - EXTEND TIME BETWEEM SURVEILLANCE TESTING TS CHANGE REQUEST NO. 106		06/11/82
48410	OYSTER CREEK - DEPOSITION SUBPOENA TO TESTIFY & PRODUCE DOCUMENTS - EXXON ON VS. JERSEY CENTRAL POWER & LIGHT		06/15/82
48125	OYSTER CREEK - APPENDIX R - INITIAL REVIEW AND EXEMPTION REQUESTS	1	09/01/82

(CONTINUATION) OYSTER CREEK 1

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
11992	OYSTER CREEK-HIGH TEMP DISCHARGE WATER	3	10/01/82
11268	OYSTER CREEK - FULL TERM OPERATING LICENSE	1	10/01/82
08652	OYSTER CREEK - LIQUID/SOLID RADWASTE BUILDING SETTLEMENT	1	10/01/82
43489	OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL	1	10/01/82
00987	OYSTER CREEK - RADWASTE SYSTEM MODIFICATION	1	10/01/82
06440	OYSTER CREEK - PHYSICAL SEPARATION OF 125 VOLT DC ELECT. CABLES IN BATTERY ROOM. FINAL DESGN EARLY 78.	3	10/01/82
42646	OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION	1	09/01/83
43588	OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS	1	07/01/85

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 05/31/82

FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI
DOCKET NUMBER: 050-00255
ARCH/ENGINEER: BECH
IE INSPECTOR: B. JORGENSEN

LICENSED POWER: 2530 MWT
DESIGN POWER: 0805 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: T. WAMBACH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08804	PALISADES - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	12/11/81
08622	PALISADES - DEGRADED GRID VOLTAGE	2	12/22/81
12780	PALISADES - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/22/81
10350	PALISADES - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08805	PALISADES - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/12/82
08626	PALISADES - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	03/12/82
07681	PALISADES - RPS CHANNEL INOPERABILITY	3	03/31/82
43642	PALISADES - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/01/82
10411	PALISADES - VITAL AREA ANALYSIS	1	04/12/82
10943	PALISADES - CEA POSITION INDICATOR CHANNELS	3	04/29/82
43144	PALISADES - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46624	PALISADES - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
43052	PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	05/21/82
42614	PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	05/30/82
42764	PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/23/82
42517	PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11214	PALISADES - INSERVICE TESTING (IST)	1	07/30/82
06779	PALISADES - FILTER TECH SPECS	3	08/01/82
08148	PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/15/82
42130	PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
42693	PALISADES - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47129	PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
46562	PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN	1	10/30/82
47186	PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46850	PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
42915	PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
08033	PALISADES - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	06/30/83
08621	PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44944	PALISADES - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
45015	PALISADES - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44802	PALISADES - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/10/81
44044	PALISADES - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/02/82
46398	PALISADES - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
47238	PALISADES - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/02/82
47310	PALISADES - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/02/82
44113	PALISADES - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/02/82
ACTIVE ACTIONS			TARGET
45086	PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82

(CONTINUATION) PALISADES

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47622	PALISADES - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82
47693	PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/82
47764	PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/82
47810	PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	05/14/82
44873	PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	05/30/82
46467	PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/12/82
44394	PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
47961	PALISADES - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44666	PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	07/15/82
44534	PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	09/24/82
44184	PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/24/82
44463	PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
48448	PALISADES - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
44706	PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	10/15/82
44747	PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	10/15/82
45311	PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/25/82
45652	PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45366	PALISADES - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	12/31/82
47860	QUAD CITIES 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
45432	PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46327	PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45849	PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48188	PALISADES -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44604	PALISADES - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45265	PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/25/83
45968	PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46039	PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46111	PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46183	PALISADES - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46896	PALISADES - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46255	PALISADES - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
44255	PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44325	PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46698	PALISADES - CYCLE 5 RELOAD		1	12/08/81
10677	PALISADES - STEAM GENERATOR REPLACEMENT		3	01/26/82
47189	PALISADES - CLARIFICATION OF SHUTDOWN MARGIN REQUIREMENTS			04/14/82
48303	PALISADES - S/G LEAKS & TECH SPEC CHANGE			05/01/82
ACTIVE ACTIONS				TARGET
07733	PALISADES - HYDROGEN RECOMBINER TESTING REQUIREMENTS		1	07/28/78
43269	PALISADES - ISI UPDATE SEC. XI 77S78 ADDENDA DATED 11/12/80		1	07/30/82
42320	PALISADES - RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM		1	07/30/82
42043	PALISADES - ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80		2	07/30/82
11909	PALISADES - REVIEW COMMITTEE AND CORE ALTERATION SPECS		2	07/30/82
11934	PALISADES - ADMIN. CONTROLS-CHGE. IN CPC ORG		2	07/30/82

DATA AS OF - 05/31/82 CONDENSED MANAGEMENT REPORT

(CONTINUATION) PALISADES

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
12478	PALISADES - ADMINISTRATIVE CONTROLS CLARIFICATIONS	2	07/30/82
46574	PALISADES - DISCONNCTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES	3	07/30/82
11218	PALISADES - FULL TERM OPERATING LICENSE	1	12/31/82
43970	PALISADES TECH SPEC CHG STEAM GENERATOR SURV	3	12/31/82
07734	PALISADES - REVISED TECH SPEC FOR HPCI PUMP	2	12/31/82
07077	PALISADES - REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE	1	12/31/82
06366	PALISADES - USE OF CE ABC UNPRESSURIZED FUEL	1	12/31/82
07081	PALISADES - CLARIFICATION OF SI PUMP TESTING REQUIREMENTS	3	02/28/83
07735	PALISADES - SI TANK LEVEL SPEC DISCREPANCY	2	02/28/83

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

CILITY: PEACH BOTTOM 2

PLANT LOCATION: 19 MI S OF LANCASTER, PA
DOCKET NUMBER: 050-00277
ARCH/ENGINEER: BECH
IE INSPECTOR: C. COWGILL

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47133	PEACH BOTTOM - 2 EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.		01/13/82
10040	PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	02/18/82
10366	PEACH BOTTOM 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10447	PEACH BOTTOM 2 - VITAL AREA ANALYSIS	1	04/12/82
42765	PEACH BOTTOM 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/15/82
46625	PEACH BOTTOM 2 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
ACTIVE ACTIONS			TARGET
08503	PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
13107	PEACH BOTTOM 2 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES	2	05/21/82
42922	PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
11258	PEACH BOTTOM 2 - IST	1	06/30/82
42217	PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
08935	PEACH BOTTOM 2 - RPS POWER SUPPLY	1	06/30/82
46819	PEACH BOTTOM 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146	2	07/01/82
07010	PEACH BOTTOM 2 - ISI	1	07/26/82
42503	PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47009	PEACH BOTTOM 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
42605	PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
43728	PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
46671	PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08501	PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
08044	PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07945	PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45793	PEACH BOTTOM 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/04/81
45893	PEACH BOTTOM 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45087	PEACH BOTTOM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44045	PEACH BOTTOM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/03/82
46399	PEACH BOTTOM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44945	PEACH BOTTOM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
45016	PEACH BOTTOM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
44114	PEACH BOTTOM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/16/82
47239	PEACH BOTTOM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/16/82
47311	PEACH BOTTOM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/16/82
45367	PEACH BOTTOM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
ACTIVE ACTIONS			TARGET
42694	PEACH BOTTOM 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	03/20/81
45745	PEACH BOTTOM 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45769	PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/01/82

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DATA AS OF - 05/31/82                      CONDENSED MANAGEMENT REPORT

         (CONTINUATION)                              PEACH BOTTOM 2

TAC #    TAC DESCRIPTION                             TMI ACTIONS                                            PRIORITY     CRITICAL DATE

ACTIVE ACTIONS         (CONTINUATION)                                                                                      TARGET
46468    PEACH BOTTOM 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                      1            06/05/82
45577    PEACH BOTTOM 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                        1            06/30/82
47962    PEACH BOTTOM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                             1            07/15/82
44874    PEACH BOTTOM 2 - NUREG 0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                             1            07/30/82
44185    PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                               1            09/24/82
44535    PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                    1            09/24/82
44464    PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                            1            09/30/82
45549    PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                1            09/30/82
46727    PEACH BOTTOM 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                1            09/30/82
44605    PEACH BOTTOM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                 1            10/31/82
45601    PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                       1            11/12/82
47623    PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                              1            11/15/82
47694    PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                              1            11/15/82
47765    PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                 1            11/15/82
45653    PEACH BOTTOM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                             1            12/01/82
47864    PEACH BOTTOM 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS                                   1            12/31/82
46328    PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                    1            06/01/83
45697    PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                            1            06/30/83
45850    PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                1            06/30/83
45157    PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                         1            06/30/83
48189    PEACH BOTTOM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                     1            09/30/83
48275    PEACH BOTTOM 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES             1            09/30/83
44256    PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                             1            11/30/83
44326    PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                          1            11/30/83
45917    PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                        1            06/30/84
45969    PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                       1            09/30/84
46040    PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                     1            09/30/84
46112    PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                  1            09/30/84
46184    PEACH BOTTOM 2 - III.A.2 NUCLEAR DATA LINK DATA                                                       1            09/30/84
46256    PEACH BOTTOM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                        1            09/30/84

TAC #    TAC DESCRIPTION                             PLANT SPECIFIC                                         PRIORITY     CRITICAL DATE

COMPLETED ACTIONS                                                                                                         COMPLETE
46584    PEACH BOTTOM 2 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE                                              12/16/81
43709    PEACH BOTTOM 2 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS                                   1            01/19/82
47371    PEACH BOTTOM 2 - CORE & CONTAINMENT COOLING INSTRUMENTATION                                                        02/09/82
47541    PEACH BOTTOM 2 - PLANT OPERATION REVIEW COMMITTEE                                                                  02/09/82
46793    PEACH BOTTOM 2 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"                                        02/18/82
48000    PEACH BOTTOM 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA                            05/04/82

ACTIVE ACTIONS                                                                                                             TARGET
46789    PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD                              3            10/02/81
47543    PEACH BOTTOM 2 - START UP REPORTS                                                                                  04/02/82
41040    PEACH BOTTOM 2 - ADM CHANGES                                                                          2            04/28/82
42064    PEACH BOTTOM 2 - H.P. ORGN                                                                            1            04/28/82
47373    PEACH BOTTOM 2 - CORE SPRAY SPARGER                                                                   3            05/14/82
47375    PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING                                          3            05/14/82
47377    PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPCI INTERLOCK PRESSURE SWITCH                        3            05/14/82
47379    PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS                                       3            05/14/82
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DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47537	PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK		3	05/14/82
47539	PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS		3	05/14/82
48028	PEACH BOTTOM 2 - FIFTH REFUELING-CYCLE G TECH SPEC. CHANGES			05/17/82
48113	PEACH BOTTOM 1 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS		2	05/17/82
48371	PEACH BOTTOM 2 - REVIEW OF CORE SPRAY SPARGER CRACK PER IE BULLETIN 80-13			05/21/82
46791	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS		3	06/04/82
48453	PEACH BOTTOM 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982			06/18/82
46498	PEACH BOTTOM 2 - REPLACEMNT OF CARBON STEEL PIPE IN CRD FLOW STABILIZER LOOP		1	06/30/82
46787	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE		3	07/15/82
48404	PEACH BOTTOM 1 - DEGRADED GRID VOLTAGE TECH. SPECS.			07/16/82
48111	PEACH BOTTOM 1 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737		3	07/30/82
13281	PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE		3	10/01/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA
DOCKET NUMBER: 050-00278
ARCH/ENGINEER: BECH
IE INSPECTOR: C. COWGILL

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47134	PEACH BOTTOM 3 - EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.		01/13/82
10039	PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	02/18/82
10367	PEACH BOTTOM 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10446	PEACH BOTTOM 3 - VITAL AREA ANALYSIS	1	04/12/82
42766	PEACH BOTTOM 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/15/82
46626	PEACH BOTTOM 3 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
13108	PEACH BOTTOM 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES	1	05/21/82
08504	PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
42923	PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
42216	PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
07289	PEACH BOTTOM 3 - ISI (50.55A)	1	07/26/82
42504	PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46820	PEACH BOTTOM 3 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146	2	08/01/82
47010	PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)	1	09/30/82
42695	PEACH BOTTOM 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42606	PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
43732	PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
46672	PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08500	PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
08122	PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07946	PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45794	PEACH BOTTOM 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/04/81
45894	PEACH BOTTOM 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45088	PEACH BOTTOM 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44046	PEACH BOTTOM 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/03/82
46400	PEACH BOTTOM 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44946	PEACH BOTTOM 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
45017	PEACH BOTTOM 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
44115	PEACH BOTTOM 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/16/82
47240	PEACH BOTTOM 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/16/82
47312	PEACH BOTTOM 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/16/82
45368	PEACH BOTTOM 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
ACTIVE ACTIONS			TARGET
45746	PEACH BOTTOM 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46469	PEACH BOTTOM 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/05/82
45770	PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45578	PEACH BOTTOM 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 3

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47963	PEACH BOTTOM 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44875	PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44186	PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44536	PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44465	PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
46728	PEACH BOTTOM 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
45550	PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44606	PEACH BOTTOM 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45602	PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47624	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47695	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47766	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45654	PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47865	PEACH BOTTOM 3 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46329	PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45851	PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45158	PEACH BOTTOM 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45698	PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48190	PEACH BOTTOM 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48276	PEACH BOTTOM 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44257	PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44327	PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45918	PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45970	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46041	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46113	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46185	PEACH BOTTOM 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46257	PEACH BOTTOM 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46585	PEACH BOTTOM 3 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43710	PEACH BOTTOM 3 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
47372	PEACH BOTTOM 3 - CORE AND CONTAINMENT COOLING INSTRUMENTATION		02/09/82
47542	PEACH BOTTOM 3 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
47544	PEACH BOTTOM 3 - START UP REPORTS		02/09/82
46794	PEACH BOTTOM 3 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
48001	PEACH BOTTOM 3 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		05/04/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
41041	PEACH BOTTOM 3 - ADM CHANGES	2	04/28/82
42065	PEACH BOTTOM 3 - H.P. ORGN	2	04/28/82
47374	PEACH BOTTOM 3 - CORE SPRAY SPARGER	3	05/14/82
47376	PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING	3	05/14/82
47378	PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPCI INTERLOCK PRESSURE SWITCH	3	05/14/82
47380	PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS	3	05/14/82
47538	PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK	3	05/14/82
47540	PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	05/14/82
48114	PEACH BOTTOM 2 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS	2	05/17/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 3

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46790	PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	06/04/82
46792	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS	3	06/04/82
48454	PEACH BOTTOM 3 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		06/18/82
46788	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE	3	07/15/82
48405	PEACH BOTTOM 2 - DEGRADED GRID VOLTAGE TECH. SPECS.		07/16/82
48112	PEACH BOTTOM 2 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	07/30/82
12157	PEACH BOTTOM 3 - UPGRADED EMERGENCY PLAN	1	10/01/82
13282	PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE	1	10/01/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS
DOCKET NUMBER: 050-00293
ARCH/ENGINEER: BECH
IE INSPECTOR: J. JOHNSON

LICENSED POWER: 1998 MWT
DESIGN POWER: 0655 MWE
NSSS VENDOR: GE

PROJECT MANAGER: K. ECCLESTON
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46645	PILGRIM I - REG GUIDE 1.58, 1.146 - QA. GENERIC LTR 81-01		10/02/81
43890	PILGRIM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/21/81
42767	PILGRIM 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	02/23/82
10365	PILGRIM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
48332	PILGRIM - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		03/03/82
08830	PILGRIM 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	04/12/82
08831	PILGRIM 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	04/12/82
43614	PILGRIM 1 - FIRE PROTECTION - APPENDIX R, EXEMPTION REQUEST	1	05/04/82
ACTIVE ACTIONS			TARGET
46627	PILGRIM 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		
42885	PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
12185	PILGRIM 1 HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	2	05/31/82
11034	PILGRIM 1 - 50.55A(G) IST PUMPS/VALVES	1	06/30/82
08937	PILGRIM 1 - RPS POWER SUPPLY	1	06/30/82
42477	PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10825	PILGRIM 1 - BWR SINGLE LOOP OPERATION	3	08/16/82
08325	PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING	1	08/23/82
08841	PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	09/30/82
10817	PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42696	PILGRIM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43847	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES	1	10/15/82
43848	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING	1	10/15/82
41076	PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE	2	01/14/83
46673	PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/31/83
07948	PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42579	PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/83
08123	PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	07/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47314	POINT BEACH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	12/02/81
45895	PILGRIM 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
44047	PILGRIM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/18/82
44116	PILGRIM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	03/31/82
47241	PILGRIM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/31/82
46401	PILGRIM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/08/82
45795	PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/15/82
45018	PILGRIM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/10/82
45369	PILGRIM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	05/28/82
44805	PILGRIM 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	05/28/82
46729	PILGRIM 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	05/28/82
ACTIVE ACTIONS			TARGET

(CONTINUATION)

PILGRIM 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47313	PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
45089	PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44947	PILGRIM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/31/82
45747	PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45771	PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45579	PILGRIM 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
46470	PILGRIM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
47964	PILGRIM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44537	PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/23/82
44187	PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/23/82
44395	PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44466	PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45551	PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
48191	PILGRIM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/82
44876	PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44607	PILGRIM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47625	PILGRIM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47696	PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47767	PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45655	PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47858	PILGRIM 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45603	PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/14/83
46330	PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45852	PILGRIM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45159	PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48271	PILGRIM - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44258	PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44328	PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45699	PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45919	PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45971	PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46042	PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46114	PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46186	PILGRIM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46258	PILGRIM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46965	PILGRIM I - UNLOAD SEQUENCE FOR SEPT 81		10/02/81
47005	PILGRIM I - T.S. CHG TO ALLOW FUEL HANDLING START WITH 1 TRAIN SGTS & CRHAFS INOP		11/18/81
41079	PILGRIM 1 - DIESEL GENERATOR RELIABILITY	1	11/30/81
47429	PILGRIM I -TS CHANGE TO ALLOW FUEL HANDLING COMPLETION WITH 1 TRAIN SGTS & CRHAFS INOP		12/10/81
47831	PILGRIM I - PROPOSED TS CHANGES FOR TORUS DOWNCOMER MODIFICATIONS		02/05/82
47875	PILGRIM I - T.S. CHANGES TO PROVIDE CONDITIONAL RELIEF FOR TESTING - (MASONRY WALLS)		02/05/82
48003	PILGRIM 1 - MISCELLANEOUS ADMINISTRATION T.S. CHANGES FEB. 23, 1982 APPLICATION		03/20/82
48086	PILGRIM I - SRV TAILPIPE TEMPERATURE T.S.		03/20/82
48087	PILGRIM - TECHNICAL SPECIFICATIONS CONCERNING DRYWELL TEMPERATURES		03/20/82
47426	PILGRIM 1 - HIGH DRYWELL TEMP OPERATION FOLLOWUP (TIA-80-21)		03/20/82
47006	PILGRIM I - RELOAD 5 SUBMITTAL		03/20/82

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DATA AS OF - 05/31/82                 CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                        PILGRIM 1

TAC #   TAC DESCRIPTION                    PLANT SPECIFIC                              PRIORITY    CRITICAL DATE

                                                                                                    COMPLETE
COMPLETED ACTIONS    (CONTINUATION)
10831   PILGRIM 1 - CONTAINMENT ATMOSPHERIC DILUTION SYSTEM                               2          03/20/82
46693   PILGRIM I - CORE SPRAY SPARCER CRACKS - CYCLE 6 OPERATION                                    04/01/82
47874   PILGRIM - REVISED TECH SPECS FOR RELOAD 5 TO ALLOW CORE SPRAY HEAT TRANSFER CREDIT           04/01/82
47428   PILGRIM I - SNUBBER SURVEILLANCE TECH SPECS                                                  04/12/82
48007   PILGRIM I - 2-26-82 PROPOSED TECH SPEC CHANGES GRID VOLTAGE PROTECTION                       05/28/82

                                                                                                    TARGET
ACTIVE ACTIONS
46549   PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)        3          04/30/82
43414   PILGRIM 1 - PERIODIC UPDATING OF FSAR - 10 CFR 50.71(E)                           1          06/22/82
48088   PILGRIM I - ARI/RPT, SURVEILLANCE, AND SNUBBER T.S. CHANGES                       3          06/30/82
42945   PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE               1          09/28/82
43804   PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE                             3          10/01/82
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DATA AS OF - 05/31/82                 CONDENSED MANAGEMENT REPORT

                                        FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC       LICENSED POWER: 1518 MWT     PROJECT MANAGER: T. COLBURN
DOCKET NUMBER:  050-00266                        DESIGN POWER:   0497 MWE     BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    WEST         LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   J. SMITH

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                         PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
10331   POINT BEACH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS ANNUNCIATOR SYSTEM                3        02/28/82
47124   POINT BEACH 1&2 - QUALIFICATIONS-INSP. EXAM TEST, AUDIT PERSONNEL                                 02/28/82
10560   POINT BEACH 1 - VITAL AREA ANALYSIS                                                      1        04/13/82
43600   POINT BEACH 1 - FIRE PROTECTION APPENDIX R                                               1        05/04/82
42896   POINT BEACH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       2        05/18/82
43145   POINT BEACH 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                    2        05/25/82
46628   POINT BEACH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM    3        05/25/82

ACTIVE ACTIONS                                                                                            TARGET
07711   POINT BEACH 1 - GENERIC - APPENDIX J                                                     2        04/01/82
46851   PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                 2        04/30/82
43669   POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                  1        04/30/82
12955   POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES                          2        04/30/82
12271   POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1                          3        05/31/82
11300   POINT BEACH 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS                                    3        06/01/82
42114   POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                 2        06/30/82
42498   POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   07/30/82
42590   POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                       1        07/30/82
10553   POINT BEACH 1 - GUARD TRAINING PLAN REVIEW                                               1        07/31/82
11243   POINT BEACH 1 - INSERVICE TESTING(IST)                                                   1        08/30/82
06832   POINT BEACH 1 - INSERVICE INSPECTION (ISI) REQUESTS OF 5-20-77                           1        09/30/82
42697   POINT BEACH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2     09/30/82
        RESPONSES
48247   POINT BEACH 1 - APPENDIX R FIRE PROTECTION REVIEW                                        1        09/30/82
07710   POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)                               2        10/30/82
47147   POINT BEACH 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                           2        11/01/82
07727   POINT BEACH 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)      2        12/31/82
07712   POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                               3        02/01/83
06828   POINT BEACH 1 - UPI ECCS INJECTION                                                       3        09/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                         PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
47242   POINT BEACH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                       12/02/81
44117   POINT BEACH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                               12/02/81
44048   POINT BEACH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                     01/13/82
45090   POINT BEACH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                               02/11/82
46402   POINT BEACH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                02/18/82
44948   POINT BEACH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                            02/25/82
45019   POINT BEACH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                 02/25/82
45370   POINT BEACH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                     03/24/82
44645   POINT BEACH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                               1        04/21/82
44686   POINT BEACH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                  1        05/03/82
44724   POINT BEACH 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                  1        05/03/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION) POINT BEACH 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
46471	POINT BEACH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44877	POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47965	POINT BEACH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47626	POINT BEACH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47697	POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47768	POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44396	POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44538	POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44188	POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44467	POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48426	POINT BEACH 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45656	POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45288	POINT BEACH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45405	POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46331	POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45853	POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45160	POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47811	POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48192	POINT BEACH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44608	POINT BEACH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45242	POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45972	POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46043	POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46115	POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46187	POINT BEACH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46259	POINT BEACH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46897	POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44259	POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44329	POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42637	POINT BEACH 1 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
48122	POINT BEACH UNIT 1 - STEAM GENERATOR INSPECTION INTERVAL		04/19/82
47563	POINT BEACH 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/19/82
ACTIVE ACTIONS			TARGET
47838	POINT BEACH 1 - CONTAINMENT COOLING CAPABILITY	2	06/15/82
47494	POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC	2	06/30/82
46694	POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING	3	06/30/82
07757	POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT	3	07/30/82
47404	POINT BEACH 1 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	07/31/82
48373	POINT BEACH 1 - AUXILIARY FEEDWATER PUMP REQUIREMENTS		08/30/82
48375	POINT BEACH 1 - LOSS OF VOLTAGE RELAY TIME DELAY		09/30/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 2

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00301
ARCH/ENGINEER: BECH
IE INSPECTOR: J. SMITH

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10332	POINT BEACH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10559	POINT BEACH 2 - VITAL AREA ANALYSIS	1	04/13/82
47564	POINT BEACH 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/19/82
43601	POINT BEACH 2 - FIRE PROTECTION APPENDIX R	1	05/04/82
42897	POINT BEACH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/18/82
43146	POINT BEACH 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46629	POINT BEACH 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
42698	POINT BEACH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/81
08404	POINT BEACH 2 - GENERIC - APPENDIX J	2	04/01/82
12956	POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	04/30/82
43670	POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/30/82
46852	PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	04/30/82
12272	POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2	3	05/31/82
11321	POINT BEACH 2 - HYDRAULIC SNUBBERS - UPGRADE TECH SPECS	3	06/01/82
42115	POINT BEACH 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
42499	POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42591	POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)	1	07/30/82
10554	POINT BEACH 2 - GUARD TRAINING PLAN REVIEW	1	07/31/82
11244	POINT BEACH 2 - INSERVICE TESTING (IST)	1	08/30/82
08322	POINT BEACH 2 - INSERVICE INSPECTION (ISI)	1	09/30/82
48246	POINT BEACH 2 - APPENDIX R FIRE PROTECTION REVIEW	1	09/30/82
08158	POINT BEACH 2 - GENERIC - ASSYMETRIC LOCA LOADS (USI A-02)	2	10/30/82
47148	POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08074	POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/31/82
08150	POINT BEACH 2 - GENERIC - APPENDIX I	3	02/01/83
08349	POINT BEACH 2 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44118	POINT BEACH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/02/81
47243	POINT BEACH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/02/81
47315	POINT BEACH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/02/81
44049	POINT BEACH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45091	POINT BEACH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
46403	POINT BEACH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44949	POINT BEACH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/25/82
45020	POINT BEACH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/25/82
45371	POINT BEACH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
44687	POINT BEACH 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	05/03/82
44725	POINT BEACH 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/03/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

POINT BEACH 2

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46898	POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
46472	POINT BEACH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44646	POINT BEACH 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/22/82
44878	POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47966	POINT BEACH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47769	POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47627	POINT BEACH 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44397	POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44189	POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44539	POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44468	POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48427	POINT BEACH 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45289	POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45657	POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45406	POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46332	POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45854	POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45161	POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47812	POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48193	POINT BEACH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44609	POINT BEACH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45243	POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45973	POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46044	POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46116	POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46188	POINT BEACH 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46260	POINT BEACH 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44260	POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44330	POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
08149	POINT BEACH 2 - ATWS (GENERIC)		12/01/81
42638	POINT BEACH 2 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
48064	POINT BEACH 2 - TURBINE AND GOVERNOR STOP VALVE TEST WAIVER	1	03/26/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47839	POINT BEACH 2 - CONTAINMENT COOLING CAPABILITY	2	06/15/82
47495	POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.	2	06/30/82
46695	POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING	3	06/30/82
08173	POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT	3	07/30/82
47405	POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	07/31/82
48374	POINT BEACH 2 - AUXILLARY FEEDWATER PUMP REQUIREMENTS		08/11/82
47698	POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
48376	POINT BEACH 2 - LOSS OF VOLTAGE RELAY TIME DELAY		09/30/82
46523	POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS	3	10/30/82

R-1208620-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82 CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00282
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08754	PRAIRIE ISLAND 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	10/28/81
07614	PRAIRIE ISLAND 1 - SECONDARY WATER CHEMICAL MONITORING REQUIREMENTS	2	11/13/81
06853	PRAIRIE ISLAND 1 - ECCS EVALUATION	1	12/01/81
43927	PRAIRIE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		01/22/82
08750	PRAIRIE ISLAND 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	02/02/82
10333	PRAIRIE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10400	PRAIRIE ISLAND 1 - VITAL AREA ANALYSIS	1	04/12/82
43147	PRAIRIE ISLAND 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46630	PRAIRIE ISLAND 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
06250	PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	06/30/82
08075	PRAIRIE IS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	07/15/82
42592	PRAIRIE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/15/82
11429	PRAIRIE ISLAND 1 - IST PUMPS & VALVES	1	07/15/82
47399	PRAIRIE ISLAND 1 QUALIFICATIONS, INSPECTIONS & EXPENSES, TESTS & AUDIT	2	07/15/82
12966	PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	07/30/82
42500	PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11094	PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	09/01/82
08151	PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
46853	PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	09/15/82
42699	PRAIRIE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47150	PRAIRIE ISLAND 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42898	PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
08731	PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
43657	PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08351	PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44950	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/09/81
45021	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
45456	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45486	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45516	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
47244	PRAIRIE ISLAND 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/04/82
47316	PRAIRIE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/04/82
44119	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/04/82
45092	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/28/82
46404	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
45372	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/03/82
44647	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		03/22/82

(CONTINUATION) PRAIRIE ISLAND 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44726	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		03/22/82
42541	PRAIRIE ISLAND 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	03/22/82
46473	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
ACTIVE ACTIONS			TARGET
44540	PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/28/82
44190	PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/28/82
44050	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
44808	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44879	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/15/82
47967	PRAIRIE ISLAND 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
48428	PRAIRIE ISLAND 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44469	PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44610	PRAIRIE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47628	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47699	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47770	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45658	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45290	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45407	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44398	PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	01/31/83
46333	PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47813	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45855	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45162	PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48194	PRAIRIE ISLAND 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45244	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
46899	PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT	1	01/02/84
46189	PRAIRIE ISLAND 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46261	PRAIRIE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45974	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46045	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46117	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44261	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44331	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46933	PRAIRIE ISLAND - SALP		10/08/81
46703	PINGP UNIT 1 CYCLE 7 RELOAD REVIEW		10/20/81
12481	PRAIRIE ISLAND 1 - REACTOR AND SECONDARY COOLANT ACTIVITY ACTIVITY	1	12/04/81
06185	PRAIRIE ISLAND 1 - MISCELLANEOUS CHANGE REQUEST 8-27-76	2	12/30/81
43821	PRAIRIE ISLAND 1 - APPENDIX B TECHNICAL SPECIFICATION		02/26/82
48115	PRAIRIE ISLAND UNIT 1 TECH SPEC CHANGE REQUEST AIRLOCK DOOR LEAK RATE		03/03/82
ACTIVE ACTIONS			TARGET
42045	PRAIRIE ISLAND 1 - FUEL SURVEILLANCE	1	06/15/81
06240	PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA	2	06/30/82
07143	PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE	2	06/30/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00306
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08755	PRAIRIE ISLAND 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	10/28/81
08733	PRAIRIE ISLAND 2 - SECONDARY WATER CHEM. MONITORING REQUIREMENTS	2	11/13/81
08746	PRAIRIE ISLAND 2 - ECCS EVALUATION	1	12/01/81
43928	PRAIRIE ISLAND UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		01/22/82
08751	PRAIRIE ISLAND 2 - FUEL HANDLING ACC INSIDE CONTAINMENT	2	02/02/82
10334	PRAIRIE ISLAND 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10401	PRAIRIE ISLAND 2 - VITAL AREA ANALYSIS	1	04/12/82
43148	PRAIRIE ISLAND 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46631	PRAIRIE ISLAND 2 - MONITORING OF FATIG TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
08729	PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)	2	06/30/82
08076	PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	07/15/82
11223	PRAIRIE ISLAND 2 - IST PUMPS AND VALVES	1	07/15/82
42622	PRAIRIE ISLAND 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/15/82
47400	PRAIRIE ISLAND 2 QUALIFICATIONS INSPECTION EXAMS, TESTS & AUDITS	2	07/15/82
12967	PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	07/30/82
43658	PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/15/82
46854	PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	09/15/82
08152	PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
42700	PRAIRIE ISLAND 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47151	PRAIRIE ISLAND 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42899	PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
08732	PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
08471	PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44951	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/09/81
45022	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
45457	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45487	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45517	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
47245	PRAIRIE ISLAND 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/04/82
47317	PRAIRIE ISL 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/04/82
44120	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/04/82
45093	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/28/82
45373	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/02/82
46405	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
44648	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		03/22/82
44688	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/22/82
44727	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/22/82
46474	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82

(CONTINUATION)

PRAIRIE ISLAND 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
44541	PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	06/28/82
44191	PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	06/28/82
44051	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		1	06/30/82
44809	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
44880	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/15/82
47968	PRAIRIE ISLAND 2 - PLANT SHIELDING MODIFICATIONS		1	07/15/82
44399	PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/31/82
44470	PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
48429	PRAIRIE ISLAND 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
47629	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47700	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47771	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45659	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45291	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/15/82
45408	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46334	PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45856	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45163	PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
47814	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
48195	PRAIRIE ISLAND 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44611	PRAIRIE ISLAND 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45245	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/15/83
46900	PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT		1	01/02/84
45975	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46046	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46118	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46190	PRAIRIE ISLAND 2 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46262	PRAIRIE ISLAND 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
44262	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44332	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
12482	PRAIRIE ISLAND 2 - REACTOR AND SECONDARY COOLANT ACTIVITY COOLANT ACTIVITY		1	12/04/81
08737	PRAIRIE ISLAND 2 - MISCELLANEOUS CHANGE REQUEST 8-27-76		2	12/30/81
48116	PRAIRE ISLAND UNIT 2 T.S. CHANGE REQUEST AIRLOCK DOOR LEAK RATE			03/03/82
12657	PRAIRIE ISLAND 2 - STEAM GENERATOR INSPECTION OF JAN 1980 OF JAN 1980		1	05/27/82
ACTIVE ACTIONS				TARGET
08738	PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE		2	06/30/82
08736	PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA		2	06/30/82
47916	PRAIRIE ISLAND UNIT 2 - FUEL RELOAD TOPICAL REPORT BY NSP		3	10/15/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 05/31/82

FACILITY: QUAD CITIES 1

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00254
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: T. IPPOLITO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46967	QUAD CITIES 1 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)		01/01/82
13230	QUAD CITIES 1 - REVIEW OF CORPORATE CAPABILITIES	3	02/23/82
10368	QUAD CITIES 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08549	QUAD CITIES 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/01/82
10661	QUAD CITIES 1 - VITAL AREA ANALYSIS	1	04/12/82
10047	QUAD CITIES 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/19/82
46632	QUAD CITIES 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
08666	QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
48367	QUAD CITIES 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLATAGES		05/31/82
42772	QUAD CITIES 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/23/82
42478	QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08329	QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
42701	QUAD CITIES 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11280	QUAD CITIES 1 - INSERVICE TESTING	1	09/30/82
46737	QUAD CITIES 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	1	09/30/82
12310	QUAD CITIES 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1	3	10/01/82
43723	QUAD CITIES 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/31/82
08124	QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
08933	QUAD CITIES 1 - RPS POWER SUPPLY	1	12/30/82
46669	QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42580	QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42886	QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07947	QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45796	QUAD CITIES 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44952	QUAD CITIES 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/04/81
45023	QUAD CITIES 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/04/81
44810	QUAD CITIES 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45896	QUAD CITIES 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45094	QUAD CITIES 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44192	QUAD CITIES 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	02/23/82
44121	QUAD CITIES 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/23/82
47246	QUAD CITIES 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	03/23/82
47318	QUAD CITIES 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	03/23/82
ACTIVE ACTIONS			TARGET
46406	QUAD CITIES 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/28/82
44400	QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
45748	QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

QUAD CITIES 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44542	QUAD CITIES 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
46475	QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45580	QUAD CITIES 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45772	QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45857	QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
47969	QUAD CITIES 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
46730	QUAD CITIES 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
45552	QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44471	QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44881	QUAD CITIES 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44613	QUAD CITIES 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47630	QUAD CITIES 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47701	QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47772	QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45660	QUAD CITIES 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45374	QUAD CITIES 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47859	QUAD CITIES 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45604	QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46335	QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45920	QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45164	QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45700	QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48196	QUAD CITIES 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48272	QUAD CITIES 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44263	QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44333	QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45976	QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46047	QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46119	QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46191	QUAD CITIES 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46263	QUAD CITIES 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
43622	QUAD CITIES 1 - ODYN CODE		04/15/82
42644	QUAD CITIES 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
47381	QUA CITIES 1 - RHR-SW CROSSOVER	3	
43759	QUAD CITIES 1 - SPENT FUEL POOL MODIFICATION	2	03/10/82
46739	QUAD CITIES 1 - REVISIONS TO APPENDIX B TECH SPECS	3	06/01/82
48407	QUAD CITIES UNIT 1 - EXTEND LIMITED TS ON RHR - SW FIX		06/01/82
48301	QUAD CITIES 1 - PROPOSED TS CHANGES RE APP. H AND G METAL SURVEILLANCE & MIN TEMP REQ	3	06/30/82
42997	QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	3	06/30/82
43619	QUAD CITIES 1 - UPDATING OF FSAR	3	06/30/82
07409	QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST	1	10/01/82
07636	QUAD CITIES 1 - INTERFACILITY TRANSFER STORAGE OF SPENT FUEL BETWEEN/AT DRESDEN & QUAD CITIES STATIONS	2	10/01/82

FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00265
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
13229	QUAD CITIES 2 - REVIEW OF CORPORATE CAPABILITIES	3	02/23/82
10369	QUAD CITIES 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08547	QUAD CITIES 2 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/01/82
10662	QUAD CITIES 2 - VITAL AREA ANALYSIS	1	04/12/82
10046	QUAD CITIES 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/19/82
46633	QUAD CITIES 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
08667	QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
12311	QUAD CITIES 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2	3	05/31/82
48368	QUAD CITIES 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		05/31/82
46968	QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)	2	06/30/82
42773	QUAD CITIES 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/23/82
42479	QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08333	QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC	1	08/23/82
42702	QUAD CITIES 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46738	QUAD CITIES 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
11279	QUAD CITIES 2 - INSERVICE TESTING	1	09/30/82
43725	QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/31/82
08125	QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
08934	QUAD CITIES 2 - RPS POWER SUPPLY	1	12/30/82
46670	QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42581	QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42887	QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07949	QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45797	QUAD CITIES 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44953	QUAD CITIES 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/04/81
45024	QUAD CITIES 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/04/81
44811	QUAD CITIES 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45897	QUAD CITIES 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45095	QUAD CITIES 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44122	QUAD CITIES 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/23/82
47247	QUAD CITIES 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	03/23/82
47319	QUAD CITIES 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	03/23/82
44543	QUAD CITIES 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	04/21/82
ACTIVE ACTIONS			TARGET
46407	QUAD CITIES 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/28/82
44401	QUAD CITIES 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
45749	QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82

(CONTINUATION) QUAD CITIES 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44193	QUAD CITIES 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
46476	QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45773	QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45581	QUAD CITIES 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
47970	QUAD CITIES 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
45553	QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44472	QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
46731	QUAD CITIES 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44882	QUAD CITIES 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44614	QUAD CITIES 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47631	QUAD CITIES 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47702	QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47773	QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45661	QUAD CITIES 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45375	QUAD CITIES 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45605	QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46336	QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45701	QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45921	QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45858	QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45165	QUAD CITIES 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48197	QUAD CITIES 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44264	QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44334	QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45977	QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46048	QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46120	QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46192	QUAD CITIES 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46264	QUAD CITIES 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46818	QUAD CITIES 2 - RELOAD 5 CYCLE 6 WITH BARRIER FUEL USING ODYN CODE		12/23/81
08574	QUAD CITIES 2 - TS CHANGE TO PERMIT ROD RECOUPLING	2	04/15/82
42645	QUAD CITIES 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
ACTIVE ACTIONS			TARGET
47867	QUAD CITIES 2 - RWCU PIPE CRACK PROBLEM	3	02/02/82
43760	QUAD CITIES 2 - SPENT FUEL POOL MODIFICATION	2	03/10/82
48408	QUAD CITIES UNIT 2 - EXTEND LIMITED TS ON RHR - SW FIX		06/01/82
48302	QUAD CITIES 2 - PROPOSED TS CHANGES RE APP. H & G, METAL SURVEILLANCE AND MIN. TEMP. REQ	2	06/30/82
42998	QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	3	06/30/82
43621	QUAD CITIES 2 - ODYN CODE	3	06/30/82
46740	QUAD CITIES 2 - REVISIONS TO APPENDIX B TECH SPECS	3	06/30/82
08577	QUAD CITIES 2 - INTERFACILITY TRANSFER OF SF BETWEEN DRESDEN AND QC SITES	2	10/01/82
08580	QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST	1	10/01/82
47382	QUAD CITIES 2 - RHR-SW CROSSOVER	1	12/18/82
ANTICIPATED ACTIONS			INITIATION

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ANTICIPATED ACTIONS (CONTINUATION)				INITIATION
43617	QUAD CITIES 2 - UPDATING OF FSAR		3	07/22/82

FACILITY: RANCHO SECO 1

PLANT LOCATION: 25 MI SE OF SACRAMENTO, CA
DOCKET NUMBER: 050-00312
ARCH/ENGINEER: BECH
IE INSPECTOR: H. CANTER

LICENSED POWER: 2772 MWT
DESIGN POWER: 0918 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: M. PADOVAN
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10968	RANCHO SECO - DEGRADED GRID VOLTAGE	2	01/28/82
10383	RANCHO SECO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08605	RANCHO SECO - MECHANICAL SNUBBER SURVEILLANCE	2	04/09/82
43264	RANCHO SECO - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
11130	RANCHO SECO - APPENDIX J - CONTAINMENT LEAK TESTING	1	05/10/82
11284	RANCHO SECO - TENDON SURVEILLANCE	2	05/25/82
46634	RANCHO SECO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
12746	RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42126	RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	3	05/15/82
42918	RANCHO SECO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
12326	RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO	3	05/31/82
08612	RANCHO SECO - FILTER TECH SPECS	3	06/01/82
08247	RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
43938	RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING	1	06/30/82
47565	RANCHO SECO - QUALIFICATIONS: INSP, EXAM, TEST,	2	07/15/82
10816	RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	07/26/82
42507	RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08153	RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	08/01/82
08602	RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	08/30/82
06710	RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION	2	09/30/82
08079	RANCHO SECO 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	09/30/82
42703	RANCHO SECO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11288	RANCHO SECO - INSERVICE TESTING	1	09/30/82
43320	RANCHO SECO - FIRE PROTECTION - APPENDIX R	1	09/30/82
43606	RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS	3	10/01/82
43042	RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
47170	RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46855	RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION	1	01/31/83
42601	RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
43663	RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45188	RANCHO SECO - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS		11/02/81
45195	RANCHO SECO - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45222	RANCHO SECO - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/09/81
44123	RANCHO SECO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/10/81
47248	RANCHO SECO FEEDBACK OF OPERATING EXPERIENCE (API.C.5)		12/10/81
47320	RANCHO SECO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/10/81
44954	RANCHO SECO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	12/24/81
45025	RANCHO SECO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	12/24/81

(CONTINUATION)

RANCHO SECO 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44052	RANCHO SECO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
42790	RANCHO SECO - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS		01/13/82
45216	RANCHO SECO - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	1	03/17/82
44544	RANCHO SECO - NUREG-07'7 II.B.4.1, TRAINING FOR MITIGATING CORE	1	03/19/82
46408	RANCHO SECO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/09/82
46477	RANCHO SECO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
45096	RANCHO SECO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/12/82
45209	RANCHO SECO - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
ACTIVE ACTIONS			TARGET
44402	RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
47632	RANCHO SECO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47703	RANCHO SECO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47774	RANCHO SECO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45166	RANCHO SECO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/82
44812	RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47971	RANCHO SECO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44673	RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
44194	RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44473	RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44883	RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
44709	RANCHO SECO - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44755	RANCHO SECO - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
45662	RANCHO SECO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45319	RANCHO SECO - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45376	RANCHO SECO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45440	RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46337	RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45859	RANCHO SECO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48198	RANCHO SECO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44615	RANCHO SECO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45273	RANCHO SECO - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45978	RANCHO SECO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46049	RANCHO SECO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46121	RANCHO SECO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46193	RANCHO SECO 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46265	RANCHO SECO 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45202	RANCHO SECO - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
44265	RANCHO SECO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44335	RANCHO SECO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43285	RANCHO SECO - MISCELLANEOUS WATER EVAPORATOR	2	10/06/81
43702	RANCHO SECO - SECURITY PLAN AMENDMENTS 7 & 8	1	11/24/81
46553	RANCHO SECO - PHYSICAL SECURITY PLAN - AMENDMENT 9		11/24/81
46692	RANCHO SECO - HPI PUMP LUBE OIL COOLER BLOCKAGE		12/10/81
46519	RANCHO SECO - TOWER CRANE USE		12/18/81
47077	RANCHO SECO-QUALIF. OF INSP., EXAM., & TESTING PERSONNEL	3	02/22/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

RANCHO SECO 1

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47445	RANCHO SECO - SECURITY PLAN - AMENDMENT 10	3	07/01/82
42933	RANCHO SECO - ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION	1	07/30/82
42049	RANCHO SECO - LCO FOR DG OPERABILITY	1	08/01/82
43190	RANCHO SECO - AUXILIARY FEEDWATER SYSTEM UPGRADE	1	08/01/82
48384	RANCHO SECO - STEAM GENERATOR AUX. FEEDWATER HEADER		08/01/82
48129	RANCHO SECO - REACTOR COOLANT PUMP SEAL DAMAGE	3	09/01/82
43460	RANCHO SECO - IAEA SAFEGUARDS	1	09/01/82
48130	RANCHO SECO - CONTROL ROD SURVEILLANCE TECH SPECS - EDITORIAL CHANGE	3	09/15/82
46778	RANCHO SECO - PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION	3	10/01/82
42850	RANCHO SECO - TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION	1	10/01/82
13099	RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM	3	10/01/83

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DATA AS OF - 05/31/82           CONDENSED MANAGEMENT REPORT

                                   FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC     LICENSED POWER: 2300 MWT     PROJECT MANAGER: G. REQUA
DOCKET NUMBER:  050-00261                     DESIGN POWER:   0700 MWE     BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  EBASCO                        NSSS VENDOR:    WEST         LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   S. WEISS

TAC #   TAC DESCRIPTION                    MULTI-PLANT                          PRIORITY   CRITICAL DATE

                                                                                            COMPLETE
COMPLETED ACTIONS
43603   ROBINSON - EXEMPTION TO APPENDIX R ON FIRE SUPPRESSION SYSTEM IN CONTROL ROOM          11/13/81
12755   ROBINSON 2 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL    3   11/20/81
43893   H. B. ROBINSON UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                         12/17/81
01954   ROBINSON 2 - REQUEST FOR EXEMPTION FROM REQUIREMENTS OF 10 CFR 50 APPENDIX J       2   12/28/81
47031   ROBINSON 2 - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81                         01/21/82
10335   ROBINSON 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM          3   02/28/82
08508   ROBINSON 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS                 3   03/03/82
41037   ROBINSON 2 - DEFINE OPERABLE                                                           03/18/82
10490   ROBINSON 2 - VITAL AREA ANALYSIS                                                   1   04/12/82
46635   ROBINSON 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM 3   05/25/82
43149   ROBINSON 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                 2   05/25/82

                                                                                            TARGET
ACTIVE ACTIONS
12275   ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2                 3   05/31/82
08126   ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                            3   06/11/82
42099   ROBINSON 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                              2   06/30/82
42466   ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
11215   ROBINSON 2 - INSERVICE TESTING - PUMPS AND VALVES                                  1   07/30/82
47548   ROBINSON 2 - SHORT TERM ASSESSMENT OF PTS ISSUE                                    1   07/30/82
43381   ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM                     2   08/02/82
43602   ROBINSON - EXEMPTION TO APPENDIX R TO EXTEND DATE OF SUBMITTALS                    1   08/02/82
43604   ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS              1   08/02/82
43605   ROBINSON - EXEMPTION TO APPENDIX R ON CABLE PENETATION TEMPERATURE                 1   08/02/82
06989   ROBINSON 2 - INSERVICE INSPECTION                                                  1   09/20/82
42704   ROBINSON 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2   09/30/82
        RESPONSES
47175   ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                        2   11/01/82
08080   ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)               2   12/01/82
46856   ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION I & E 80-04                2   01/31/83
42560   ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                    1   04/30/83
42865   ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                    2   04/30/83
08522   ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                             2   06/30/83
12978   ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES                     2   07/15/83
43636   ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM               1   08/30/83

TAC #   TAC DESCRIPTION                    TMI ACTIONS                          PRIORITY   CRITICAL DATE

                                                                                            COMPLETE
COMPLETED ACTIONS
44124   ROBINSON 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                       11/15/81
47321   ROBINSON 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                     11/15/81
45458   ROBINSON 2 - NUREG-0737 II.K.3.9, PID CONTROLLER                                       12/14/81
45488   ROBINSON 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                     12/14/81
45518   ROBINSON 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                   12/14/81
44053   ROBINSON 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                             01/19/82
46409   ROBINSON 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                        02/19/82
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(CONTINUATION)

ROBINSON 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
44955	ROBINSON 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		1	05/18/82
45026	ROBINSON 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		1	05/18/82
ACTIVE ACTIONS				TARGET
47249	ROBINSON 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		1	11/30/81
45097	ROBINSON 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	03/31/82
44689	ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	05/17/82
44728	ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	05/17/82
44813	ROBINSON 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
44649	ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	07/15/82
47972	ROBINSON 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44545	ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	07/26/82
44195	ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	07/26/82
47633	ROBINSON 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47704	ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47775	ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44403	ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/31/82
44474	ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
48430	ROBINSON 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
46478	ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/82
44884	ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
45663	ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45377	ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	12/31/82
45409	ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
45292	ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	02/10/83
46338	ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45167	ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45860	ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47815	ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
48199	ROBINSON 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44616	ROBINSON 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45246	ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	02/10/84
45979	ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46050	ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46122	ROBINSON 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46194	ROBINSON 2 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46266	ROBINSON 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46901	ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44266	ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44336	ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47052	ROBINSON 2 - REVISED T (ARV) PROGRAM			11/13/81
43312	ROBINSON - MINIMUM WATER LEVEL			12/11/81
47892	H.B. ROBINSON UNIT 2 - SAFETY RELATED SNUBBER LIST			03/03/82
47889	H.B. ROBINSON UNIT 2 LIQUID RADWASTE DILUTION			03/17/82
47888	H.B. ROBINSON UNIT 2 - APPENDIX J SURVEILLANCE			03/24/82
47890	H.B. ROBINSON 2 - FREQUENCY NOTATIONS			04/11/82

(CONTINUATION) ROBINSON 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48329	ROBINSON 2 - CYCLE 9 RELOAD	2	05/28/82
13024	ROBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS	3	06/01/82
06809	ROBINSON 2 - ECCS VALVES LOCKOUT	1	06/01/82
42415	ROBINSON 2 - SPENT FUEL POOL STORAGE EXPANSION	2	06/04/82
46649	ROBINSON - REORGANIZATION	3	06/18/82
43828	ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM	1	09/01/82

FACILITY: SALEM 1

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00272
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR: L. NORRHOLM

LICENSED POWER: 3338 MWT
DESIGN POWER: 1090 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. ROSS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47078	SALEM 1/2-QUALIFICATIONS: INSP, EXAM, TEST & AUDIT PERSONNEL		11/06/81
13009	SALEM 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	11/21/81
43936	SALEM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/09/81
10050	SALEM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	01/25/82
11227	SALEM 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS	3	02/02/82
10336	SALEM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10746	SALEM 1 - VITAL AREA ANALYSIS	1	04/12/82
08398	SALEM 1 - PWR MODERATOR DILUTION	3	04/29/82
43150	SALEM 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
12276	SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1	3	05/31/82
11224	SALEM 1 - INSERVICE TESTING (IST)	1	05/31/82
42467	SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42705	SALEM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08081	SALEM 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43739	SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50	1	09/30/82
46858	SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47162	SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42866	SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	11/30/82
42561	SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
08154	SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	05/01/83
08824	SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43661	SALEM 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44957	SALEM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45028	SALEM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44126	SALEM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47251	SALEM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/15/81
47323	SALEM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
44197	SALEM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		01/27/82
44547	SALEM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		01/27/82
46411	SALEM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/01/82
45099	SALEM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
ACTIVE ACTIONS			TARGET
46480	SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
47635	SALEM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47706	SALEM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47777	SALEM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44650	SALEM 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	05/15/82
44886	SALEM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82

(CONTINUATION) SALEM 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44405	SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47974	SALEM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44055	SALEM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	08/31/82
44476	SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48431	SALEM 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45665	SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45293	SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45379	SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45410	SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46340	SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45862	SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45169	SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47817	SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48201	SALEM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44618	SALEM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45247	SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45981	SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46052	SALEM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46124	SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46196	SALEM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46268	SALEM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46903	SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44268	SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44338	SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11143	SALEM 1 - HYDRAULIC SNUBBERS	3	10/30/81
46696	SALEM - REQUEST FOR ISI RELIEF		11/21/81
42068	SALEM 1 - PSE&G BENCHMARK SEISMIC PROBLEMS	1	12/08/81
12335	SALEM 1 - CHANGES TO REACTOR TRIP SETPOINTS	1	01/12/82
47110	SALEM 1 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
11142	SALEM 1 - CONTAINMENT LEAK TESTING APP J	2	01/25/82
47575	SALEM 1 - S/G TUBE PLUGGING		02/26/82
48078	SALEM 1 - ROD EXCHANGE METHODOLOGY		04/09/82
48081	SALEM 1 - STEAM GENERATOR CHANNEL HEAD CLADDING INSPECTION		04/23/82
47886	SALEM 1 - STEAM GENERATOR INSPECTION		05/13/82
ACTIVE ACTIONS			TARGET
47832	SALEM 1 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION	3	03/14/82
48381	SALEM 1 RHR VALVE SURVEILLANCE		05/21/82
47122	SALEM 1 - ENVIRONMENTAL PROTECTION PLAN	2	06/01/82
46784	SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM	3	06/01/82
47102	SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION	2	09/01/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00311
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR:

LICENSED POWER: 3411 MWT
DESIGN POWER: 1115 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. ROSS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43949	SALEM 2 - STATION BLACKOUT PROCEDURES & TRAINING	2	12/09/81
46782	SALEM 2 - HYDRAULIC AND MECHANICAL SNUBBERS - UPGRADE TECH SPECS		02/02/82
ACTIVE ACTIONS			TARGET
48330	SALEM 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES	1	05/02/82
46814	SALEM 2 - INSERVICE TESTING	1	05/31/82
42533	SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46815	SALEM 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
46712	SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50	1	09/30/82
46859	SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47163	SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46813	SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11	2	11/30/82
46781	SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43674	SALEM 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44958	SALEM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45029	SALEM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44127	SALEM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47252	SALEM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/15/81
47324	SALEM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
46412	SALEM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		01/02/82
45380	SALEM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/26/82
ACTIVE ACTIONS			TARGET
44056	SALEM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/31/82
46904	SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
45100	SALEM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/30/82
47636	SALEM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47707	SALEM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47778	SALEM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44651	SALEM 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	05/15/82
44887	SALEM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44406	SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47975	SALEM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
48432	SALEM 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44477	SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45666	SALEM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45294	SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45411	SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46341	SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47818	SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45170	SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) SALEM 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45863	SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48202	SALEM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44619	SALEM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45248	SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45982	SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46053	SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46125	SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46197	SALEM 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46269	SALEM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44269	SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44339	SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47012	SALEM 2 - REVISED LIMITS ON USE OF PRESSURE- VACUUM RELIEF ISOLATION VALUES		10/15/81
46783	SALEM 2 - REQUEST FOR ISI RELIEF		11/12/81
47191	SALEM 2 - CENTRIFUGAL CHG PUMP REPAIRS		12/15/81
47437	SALEM 2 - REVISED SCHEDULE FOR TMI-RELATED ITEMS		12/31/81
47109	SALEM 2 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
47514	SALEM 2 - CODE CASE N.307 REVIEW		03/03/82
ACTIVE ACTIONS			TARGET
46785	SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM		09/30/81
46713	SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS	3	12/31/81
47990	SALEM-2 POWER DISTRIBUTION LIMITS	3	03/12/82
48079	SALEM 2 - ROD EXCHANGE METHODOLOGY	3	04/02/82
47833	SALEM 2 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION	3	04/02/82
48382	SALEM 2 RHR VALVE SURVEILLANCE		05/21/82
47383	SALEM 2 - INSTRUMENT TRIP SETPOINTS	3	06/01/82
48412	SALEM 2 - REVISE SCHEDULE FOR INSTALLING IODINE SAMPLER		06/15/82
48327	SALEM 2 - APPENDIX I TECHNICAL SPECIFICATIONS REVIEW	3	06/30/82
47123	SALEM 2 - ENVIRONMENTAL PROTECTION PLAN	3	06/30/82
47103	SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION	3	09/01/82
47887	SALEM 2 - SUMPT TEST REPORT	3	09/01/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA
DOCKET NUMBER: 050-00206
ARCH/ENGINEER: BECH
IE INSPECTOR: L. MILLER

LICENSED POWER: 1347 MWT
DESIGN POWER: 0436 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. PAULSON
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43939	SAN ONOFRE 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/17/81
47030	SAN ONOFRE 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81		01/21/82
10148	SAN ONOFRE 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/25/82
10150	SAN ONOFRE 1 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	02/25/82
47498	SAN ONOFRE UNIT 1 - EXEMPTION REQUEST - EMERGENCY LIGHTING INSIDE CONTAINMENT (APPENDIX R)		03/05/82
12582	SAN ONOFRE 1 - ANALYSIS OF TURBINE DISC CRACKS	2	03/24/82
43664	SAN ONOFRE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/05/82
10584	SAN ONOFRE 1 - VITAL AREA ANALYSIS	1	04/12/82
43151	SAN ONOFRE 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
06836	SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	03/31/82
46518	SAN ONOFRE - FIRE PROTECTION TECH SPECS	1	04/01/82
08592	SAN ONOFRE 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/30/82
48388	SAN ONOFRE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		05/13/82
42131	SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	05/15/82
42916	SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
10051	SAN ONOFRE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
10815	SAN ONOFRE 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	07/01/82
10152	SAN ONOFRE 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	07/01/82
42516	SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47549	SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE	2	07/30/82
46861	SAN ONOFRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	07/30/82
11231	SAN ONOFRE 1 - INSERVICE TESTING (IST)	1	07/31/82
42777	SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	08/27/82
42706	SAN ONOFRE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
13178	SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	2	09/30/82
08082	SAN ONOFRE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
06491	SAN ONOFRE 1 - SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	2	09/31/82
47169	SAN ONOFRE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/02/82
08101	SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/15/82
48143	SAN ONOFRE UNIT 1 - APPENDIX R SAFE SHUTDOWN CAPABILITY	1	12/31/82
42615	SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45461	SAN ONOFRE 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		01/04/82
45491	SAN ONOFRE 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		01/04/82
45521	SAN ONOFRE 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		01/04/82
44057	SAN ONOFRE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
44128	SAN ONOFRE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/27/82
47253	SAN ONOFRE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/27/82
44959	SAN ONOFRE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	01/29/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) SAN ONOFRE 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
47325	SAN ONOFRE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			02/04/82
46413	SAN ONOFRE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/22/82
45101	SAN ONOFRE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			02/24/82
45381	SAN ONOFRE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			03/15/82
45030	SAN ONOFRE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		1	05/13/82
ACTIVE ACTIONS				TARGET
46906	SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT		1	02/20/82
44652	SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	03/01/82
46482	SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	03/31/82
44817	SAN ONOFRE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
47976	SAN ONOFRE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44692	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	07/16/82
44731	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	07/16/82
44549	SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	09/24/82
44199	SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/24/82
44407	SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	09/30/82
44478	SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
48433	SAN ONOFRE 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
44888	SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
47637	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47708	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47779	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45667	SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45295	SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/31/82
45412	SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46342	SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47819	SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45864	SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45171	SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48203	SAN ONOFRE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44620	SAN ONOFRE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45249	SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/31/83
45983	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46054	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46126	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46198	SAN ONOFRE 1 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46270	SAN ONOFRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
44270	SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44340	SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
12547	SAN ONOFRE 1 - EVACUATION ISSUE IN 10CFR 2.206 REQUEST REQUEST		1	11/16/81
12552	SAN ONOFRE 1 - SEISMIC ISSUE IN 10CFR 2.206 REQUEST REQUEST		1	11/16/81
46992	SAN ONOFRE - SAFETY INJECTION SYSTEM VALVE DYSFUNCTION			11/20/81
43563	SAN ONOFRE 1 - ISSUE SECURITY PLAN CHANGES		2	11/20/81
47442	SAN ONOFRE UNIT 1 - MODIFICATIONS TO BLOCK VALVE AND HYDROGEN MONITOR TECHNICAL SPECIFICATIONS			12/17/81
46546	SAN ONOFRE - 23 FEET OF WATER OVER FUEL			01/06/82

SAN ONOFRE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
43562	SAN ONOFRE 1 - LOAD SEQUENCER MODIFICATIONS	1	02/24/82
42051	SAN ONOFRE 1 - LOSS OF SALT WATER COOLING	1	03/04/82
42089	SAN ONOFRE 1 - CONTAINMENT PRESSURE REANALYSIS FOR MSLB IN CONT.	1	03/05/82
48036	SAN ONOFRE UNIT 1 - STEAM GENERATOR TUBE PLUGGING LIMIT		04/02/82
ACTIVE ACTIONS			TARGET
47988	SAN ONOFRE UNIT #1 - ADEQUACY OF SEPARATION CRITERIA USED IN TMI MODIFICATIONS	1	03/31/82
48035	SAN ONOFRE UNIT 1 - REVISION OF EQUATION TO CALCULATE RADIOACTIVE AIRBORNE EFFLUENT RELEASE RATE LIMIT	2	04/30/82
48142	SAN ONOFRE 1 - OPERABILITY OF PWR SOURCES DURING SHUTDOWN & ELIM OF AUX SALT WTR PUMP FR OPER CONSIDERATION FOR SIS	2	05/14/82
48337	SAN ONOFRE UNIT NO. 1 - REVISED ACCEPTANCE CRITERIA FOR TSP ADDITION SYSTEM SURVEILLANCE TEST	2	06/04/82
48365	SAN ONOFRE UNIT NO. 1 - REVISION TO RADIATION PROTECTION PROGRAM		06/07/82
47835	SAN ONOFRE UNIT 1 - STEAM GENERATOR INSPECTION PROGRAM	1	06/15/82
47834	SAN ONOFRE UNIT 1 - TECH. SPEC CHANGE REQUEST TO REVISE ADMINISTRATIVE CONTROLS SECTIONS	3	06/30/82
48076	SAN ONOFRE UNIT 1 - RAISE ALLOWABLE DISCHARGE LIMIT	2	07/01/82
48077	SAN ONOFRE UNIT 1 - REVISE DEFINITION OF REACTIVITY ANOMALY AND LCO RE TIME TO REACH HOT STANDBY	2	07/01/82
48075	SAN ONOFRE UNIT 1 - DELETE LCO'S FOR OPERATION AND ENVIRONMENTAL MONITORING FROM APPENDIX B TECH SPECS	3	09/01/82
10853	SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM	2	10/01/82
11232	SAN ONOFRE 1 - FULL TERM OPERATING LICENSE	1	10/01/83

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DATA AS OF - 05/31/82                 CONDENSED MANAGEMENT REPORT
                                       FACILITY: SAN ONOFRE 2

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA     LICENSED POWER: 000  MWT        PROJECT MANAGER: H. ROOD
DOCKET NUMBER:  050-00361                      DESIGN POWER:   1100 MWE        BRANCH CHIEF:    F. MIRAGLIA
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    COMB            LIC. ASSISTANT:  J. LEE
IE INSPECTOR:   H. CANTER

TAC #   TAC DESCRIPTION                        MULTI-PLANT                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                      TARGET
12134   SAN ONOFRE 2, EMERGENCY PLAN REVIEW                                                  1
42528   SAN ONOFRE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   07/30/82

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                      TARGET
13068   SAN ONOFRE UNIT 2 TECH. SPEC. PREPARATION                                            3     06/30/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SEQUOYAH 1

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN
DOCKET NUMBER: 050-00327
ARCH/ENGINEER: TVA
IE INSPECTOR: F. FORD

LICENSED POWER: 3411 MWT
DESIGN POWER: 1128 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. STAHLE
BRANCH CHIEF: E. ADENSAM
LIC. ASSISTANT: M. DUNCAN

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42535	SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47064	SEQUOYAH 1/2 - FIRE PROTECTION	1	09/30/82
47130	SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45031	SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	04/29/82
44960	SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	04/29/82
ACTIVE ACTIONS			TARGET
44818	SEQUOYAH 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	
47254	SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47638	SEQUOYAH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	03/31/82
47709	SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	09/30/82
47780	SEQUOYAH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	09/30/82
44341	SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	09/30/82
44408	SEQUOYAH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
44479	SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44621	SEQUOYAH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/30/82
45172	SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/82
45250	SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	09/30/82
45413	SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	09/30/82
46343	SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45865	SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44271	SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	06/30/83
47820	SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48204	SEQUOYAH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45984	SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46055	SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46127	SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46199	SEQUOYAH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46271	SEQUOYAH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47024	SEQUOYAH 1/2 - R&D ON H2 CONTROL	2	04/30/82
47065	SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)	3	04/30/82
47360	SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS	3	06/30/82

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DATA AS OF - 05/31/82                     CONDENSED MANAGEMENT REPORT

                                          FACILITY: SEQUOYAH 2

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN   LICENSED POWER: 3411 MWT        PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00328                      DESIGN POWER:    1148 MWE       BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                            NSSS VENDOR:     WEST           LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. JAPE

TAC #   TAC DESCRIPTION                             TMI ACTIONS                            PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                        TARGET
48205   SEQUOYAH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
47361   SEQUOYAH 1/2 - DELETION OF STARTUP TEST 9.5                                                    02/28/82
48038   SEQUOYAH 2 - TECH. SPEC. CHANGE FOR FUEL RELOAD & RECEIPT & STORAGE OF HIGHER ENRICHMENT        05/30/82

ACTIVE ACTIONS                                                                                        TARGET
48254   SEQUOYAH 2 - TECH. SPEC. CHANGES ON PLANT ORGANIZATION                                         04/30/82
48399   SEQUOYAH 2 - REQUEST WAIVER OF SECTION XI HYDROSTATIC TESTING OF 2 "WARNING LINE ON MAIN STEAM  05/21/82
        LINE"
48396   SEQUOYAH 2 - PROPOSED TECH SPEC CHANGE ON CONTAINMENT ISOLATION VALVES                         07/15/82
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DATA AS OF - 05/31/82                    CONDENSED MANAGEMENT REPORT

                                         FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA     LICENSED POWER: 2700 MWT      PROJECT MANAGER: C. NELSON
DOCKET NUMBER:  050-00335                       DESIGN POWER:   0802 MWE      BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  EBASCO                          NSSS VENDOR:    COMB          LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   S. ELROD

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
46685   ST LUCIE 1 - TECH SPECS FOR HYDRAULIC SNUBBERS                                                      10/14/81
46684   ST LUCIE 1 - TECH SPECS FOR MECHANICAL SNUBBERS                                                     10/14/81
10619   ST. LUCIE 1 - GUARD TRAINING PLAN REVIEW                                               1            11/03/81
47111   ST LUCIE 1 - QUALIFICATIONS-INSP, EXAM, TEST, AUDIT PERSONNEL                                       12/16/81
10377   ST. LUCIE 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM             3            02/28/82
10469   ST. LUCIE 1 - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA                 3            03/29/82
11308   ST. LUCIE 1 - REACTOR PROTECTION SYSTEM LOGIC                                          3            03/31/82
42778   ST. LUCIE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                 3            04/05/82
10621   ST. LUCIE 1 - VITAL AREA ANALYSIS                                                      1            04/14/82
08250   ST. LUCIE 1 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                2            04/16/82
08918   ST. LUCIE 1 - CEA POSITION INDICATOR CHANNELS                                          3            04/27/82
43152   ST. LUCIE 1 - PWR FEEDWATER LINE CRACKS TERM CORRECTIVE ACTION                         2            05/25/82

ACTIVE ACTIONS                                                                                              TARGET
12739   ST. LUCIE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES               2            04/30/82
42252   ST. LUCIE 1 - REACTOR VESSEL STEAM BUBBLE                                              1            05/01/82
10052   ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                2            06/30/82
08292   ST. LUCIE 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION AND TESTING - GENERIC            1            06/30/82
42118   ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                 2            07/01/82
43852   ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G                                          1            07/01/82
43853   ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A                                      1            07/01/82
42492   ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1    07/30/82
08083   ST LUCIE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                   2            08/01/82
08155   ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW                                    3            09/15/82
06826   ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                   2            09/30/82
42707   ST. LUCIE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2         09/30/82
        RESPONSES
43648   ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                  1            10/01/82
11108   ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT                                           1            10/01/82
46860   ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                               2            10/01/82
42900   ST. LUCIE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       2            10/31/82
08923   ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL                                 2            12/01/82
42593   ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                       1            04/30/83
12319   ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1                        3            10/01/84

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
44814   ST. LUCIE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                10/20/81
44956   ST. LUCIE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                12/09/81
45027   ST. LUCIE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                     12/09/81
45098   ST. LUCIE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                   01/07/82
44054   ST. LUCIE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                         01/26/82
44125   ST. LUCIE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                   02/04/82
47250   ST. LUCIE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           02/04/82
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(CONTINUATION) ST LUCIE 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47322	ST. LUCIE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	2	02/04/82
46410	ST. LUCIE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
46479	ST. LUCIE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/11/82
44196	ST. LUCIE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
44546	ST. LUCIE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		03/24/82
45378	ST. LUCIE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/06/82
ACTIVE ACTIONS			TARGET
44667	ST. LUCIE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/15/82
44748	ST. LUCIE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/17/82
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47973	ST. LUCIE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
43378	ST LUCIE 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/01/82
48449	ST. LUCIE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44885	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47634	ST. LUCIE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47705	ST. LUCIE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47776	ST.LUCIE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45664	ST. LUCIE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47816	ST. LUCIE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48200	ST. LUCIE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44617	ST. LUCIE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45266	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
44475	ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
45980	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46051	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46195	ST LUCIE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46905	ST. LUCIE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46267	ST LUCIE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44267	ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44337	ST. LUCIE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46757	ST LUCIE 1 - CEA GUIDE TUBE SLEEVING		10/14/81
46759	ST LUCIE 1 - ASYMMETRIC STEAM GENERATOR TRIP TECH SPECS		10/14/81
46758	ST LUCIE UNIT 1 - REVISED STEAM LINE BREAK ANALYSIS & TECH SPECS		11/03/81
47141	ST LUCIE 1 - STEAM GENERATOR TUBE INSPECTION		11/16/81
46939	ST LUCIE 1 - STEAM GENERATOR TUBE RUPTURE ANALYSIS		11/23/81
43243	ST. LUCIE 1 - POWER INCREASE	1	11/23/81
42435	ST. LUCIE 1 - CE DESIGN METHODOLOGY REPORTS	1	11/23/81
11483	ST. LUCIE 1 - NA OH FLOW PATH VERIFICATION	2	04/12/82
11496	ST. LUCIE 1 - ENGINEERED SAFETY FEATURES RESPONSE TIMES	2	04/12/82

ST LUCIE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
43467	ST LUCIE 1 - DELETE BIOLOGICAL MONITORING FROM ETS	2	05/21/82
43629	ST. LUCIE 1 - RADIOLOGICAL SAMPLE POINTS	2	05/21/82
ACTIVE ACTIONS			TARGET
43241	ST. LUCIE 1 - STATION BLACKOUT	1	06/01/82
48053	ST LUCIE UNIT 1 - EXXON FUEL FOR CYCLE 6	2	06/01/82
47848	ST LUCIE SAFEGUARD EXEMPTION	3	06/30/82
48312	ST LUCIE UNIT - BEACH DUNE SURVEY REPORT	3	06/30/82
43869	ST. LUCIE 1 - FIRE PROTECTION TECH SPEC	3	07/01/82
11173	ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS	2	08/01/82
48052	ST LUCIE 1 - OFFSITE ORGANIZATION - DELETION FROM TECH SPECS	3	08/01/82

FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00280
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10337	SURRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	03/01/82
42779	SURRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/11/82
07576	SURRY 1 - OUTSIDE RECIRC AND LOW HEAD SAFETY INJECTION PUMPS REPAIR	3	03/15/82
08357	SURRY 1 - BLOCKING S.I. SIGNAL DURING COOLDOWN	2	04/01/82
10491	SURRY 1 - VITAL AREA ANALYSIS	1	04/12/82
47566	SURRY 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/12/82
46636	SURRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43153	SURRY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
08084	SURRY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
11091	SURRY 1 - FIRE PROTECTION SER SUPPLEMENT	1	
08620	SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
12277	SURRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1	3	05/31/82
08617	SURRY 1 - FILTER TECH SPECS	3	06/01/82
47402	SURRY 1 - CONTROL ROD MISALIGNMENT TS	2	06/01/82
47396	SURRY 1 - APPENDIX R REVIEW	1	06/01/82
08509	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	06/15/82
08513	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS	2	06/15/82
08327	SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION	1	06/28/82
11216	SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST	1	06/30/82
10053	SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES	2	06/30/82
42468	SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46862	SURRY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
12976	SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES	2	07/31/82
42867	SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
42708	SURRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11974	SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
47167	SURRY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08102	SURRY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82
42562	SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/31/83
08521	SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43667	SURRY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44961	SURRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45032	SURRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44130	SURRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47255	SURRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47327	SURRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44059	SURRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/06/82
45103	SURRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
45383	SURRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/11/82

(CONTINUATION) SURRY 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
46415	SURRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/19/82
12639	SURRY 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION		1	04/27/82
ACTIVE ACTIONS				TARGET
44890	SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	05/30/82
46484	SURRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/05/82
44409	SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
47978	SURRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
47639	SURRY 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47710	SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47781	SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44551	SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/20/82
44201	SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/20/82
48434	SURRY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
44622	SURRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
45669	SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45297	SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/83
45414	SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46344	SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45866	SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47821	SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45173	SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48206	SURRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45251	SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
44480	SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/84
45985	SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46056	SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46128	SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46200	SURRY 1 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46272	SURRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46907	SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44272	SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44342	SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
41038	SURRY 1 - CHANGE FUEL ENRICHMENT		2	01/19/82
47079	SURRY 1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL			01/22/82
47339	SURRY 1 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS			02/02/82
48025	SURRY 1 - REVISE I-131 LIMIT			03/25/82
48051	SURRY 2 - SEISMIC INSTRUMENTATION CALIBRATION			03/25/82
13078	SURRY 1 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION		1	04/27/82
10840	SURRY 1 - HYDRAULIC SNUBBERS		3	04/28/82
ACTIVE ACTIONS				TARGET
47515	SURRY 1 - RELIEF FROM ASME SECTION XI			04/01/82
43115	SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)		1	06/15/82
43113	SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A		1	07/01/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00281
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			**COMPLETE**
10338	SURRY 2 - LOSS OF 125V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	03/01/82
42780	SURRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/11/82
08368	SURRY 2 - OUTSIDE RECIRC. AND LHSI PUMPS REPAIR	3	03/15/82
08364	SURRY 2 - BLOCKING S.I. SIGNAL DURING COOLDOWN	2	04/01/82
10492	SURRY 2 - VITAL AREA ANALYSIS	1	04/12/82
47567	SURRY 2 - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL	2	04/12/82
46637	SURRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43154	SURRY 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			**TARGET**
11092	SURRY 2 - FIRE PROTECTION SER SUPPLEMENT	1	
08085	SURRY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/11/79
08512	SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS	2	01/01/80
08619	SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
08616	SURRY 2 - FILTER TECH SPECS	3	06/01/82
47403	SURRY 2 - CONTROL ROD MISALIGNMENT	2	06/01/82
47397	SURRY 2 - APPENDIX R REVIEW	1	06/01/82
08510	SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	06/15/82
08336	SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION	1	06/28/82
10054	SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
11217	SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST	1	06/30/82
42469	SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46863	SURRY 2 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
12977	SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES	2	07/31/82
42868	SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
42709	SURRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11975	SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
12278	SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2	3	09/30/82
47168	SURRY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42563	SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/31/83
08103	SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
08520	SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43668	SURRY 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	2	08/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			**COMPLETE**
44962	SURRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45033	SURRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
47256	SURRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47328	SURRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44131	SURRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
44060	SURRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/06/82
45104	SURRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
45384	SURRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/11/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) SURRY 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46416	SURRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
12640	SURRY 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	04/27/82
ACTIVE ACTIONS			TARGET
45867	SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45174	SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47822	SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48207	SURRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44891	SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
46485	SURRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/05/82
44410	SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47979	SURRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47640	SURRY 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47711	SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47782	SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44202	SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44552	SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44481	SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48435	SURRY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45670	SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45298	SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45415	SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP	1	01/31/83
46345	SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44623	SURRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45252	SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45986	SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46057	SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46129	SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46201	SURRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46273	SURRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46908	SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44273	SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44343	SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47365	SURRY 2 - RELIEF FROM ASME SEC. XI		12/17/81
47115	SURRY 2 - EXEMPTION FROM APPENDIX J		12/29/81
41039	SURRY 2 - CHANGE FUEL ENRICHMENT	2	01/19/82
47080	SURRY 2 - QUALIFICATIONS; INSP, EXAM, TEST & AUDIT PERSONNEL		01/22/82
47340	SURRY 2 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS		02/02/82
48026	SURRY 2 - REVISE I-131 LIMIT		03/25/82
13079	SURRY 2 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION	1	04/27/82
10841	SURRY 2 - HYDRAULIC SNUBBERS	3	04/28/82
ACTIVE ACTIONS			TARGET
47516	SURRY 2 - RELIEF FROM ASME SECTION XI		04/01/82
43116	SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	06/15/82
43114	SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A	1	07/01/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: THREE MILE ISLAND 1

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA
DOCKET NUMBER: 050-00289
ARCH/ENGINEER: GIL
IE INSPECTOR: D. HAVERKAMP

LICENSED POWER: 2535 MWT
DESIGN POWER: 0819 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: R. JACOBS
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12601	THREE MILE ISLAND 1 - ANAL OF TURBINE DISC CRACKS	2	11/03/81
43921	THREE MILE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		11/10/81
42781	THREE MILE ISLAND 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	11/18/81
08086	THREE MILE IS 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/01/81
47026	TMI 1 - 60 DAY RESPONSE CONC. PRES. THER. SHOCK LTR 8/21/81		01/15/82
08708	THREE MILE ISLAND 1 - CONVERSION TO STANDARD TECH SPECS	3	01/20/82
10384	THREE MILE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10565	THREE MILE ISLAND 1 - VITAL AREA ANALYSIS	1	03/01/82
47086	TMI-1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL	2	04/12/82
43262	THREE MILE ISLAND 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/30/82
46638	THREE MILE ISLAND 1 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
48386	TMI 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		05/13/82
11286	THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS	3	06/30/82
42513	THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47551	TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
46864	THREE MILE ISLAND PWR MSLB WITH CONTD FEEDWATER ADDITION	2	07/30/82
47131	TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
42710	THREE MILE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42127	THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	09/30/82
11238	THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/01/82
42919	THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/01/82
47157	TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43043	THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	01/14/83
42602	THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43654	THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47329	THREE MILE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/01/82
47257	THREE MILE IS. 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/01/82
45671	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		02/24/82
ACTIVE ACTIONS			TARGET
47049	THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY	1	05/12/82
48285	THREE MILE ISLAND 1 - NUREG-0737 II.K.2.9 ICS FMEA	1	06/30/82
47980	THREE MILE IS. 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
48284	THREE MILE ISLAND 1 - NUREG-0737 II.B.3.2 POST ACCIDENT SAMPLING	1	09/30/82
44411	THREE MILE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
47641	THREE MILE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47712	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82

(CONTINUATION) THREE MILE ISLAND 1

IMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47783	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
48216	TMI-1, NUREG 0737, II.M.3.5, AUTO TRIP OF RCPS	1	01/31/83
45320	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
48287	THREE MILE ISLAND 1 - NUREG-0737 III.A.2.2 METEROLOGICAL DATA UPGRADE	1	06/01/83
48286	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.30 SBLOCA METHODS	1	06/30/83
47048	THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC	1	06/30/83
44710	THREE MILE ISLAND 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	09/30/83
48208	THREE MILE IS. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44624	THREE MILE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF & SAFETY VALVE TESTING	1	10/31/83
48283	THREE MILE ISLAND 1 - NUREG-0737 I.C.1.3.A. ATOG	1	11/30/83
45274	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/25/84
45987	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46058	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46130	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46274	THREE MILE ISLAND 1- III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
42963	THREE MILE ISLAND 1 - NUREG 0578 CATEGORY A TECHNICAL SPECIFICATIONS	1	10/15/81
43377	TMI 1 - TSCR-98 REPLACING MCI-ED WITH GPUNC	1	12/01/81
42363	THREE MILE ISLAND 1 - BORON DILUTION ANALYSIS		02/01/82
47047	THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS		03/01/82
41016	THREE MILE ISLAND 1 - TEMPERATURE DETECTORS INSIDE CONTAINMENT	1	03/25/82
48046	THREE MILE ISLAND 1 - TSCR III VENTILATION SYSTEMS		04/02/82
43767	THREE MILE ISLAND 1 - TECH SPEC CHANGE REQUEST 100	1	04/28/82
47568	TMI-1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	05/30/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
47484	TMI-1 STEAM GENERATOR TUBE LEAKS	2	01/01/82
43953	TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3	3	07/15/82
43768	THREE MILE ISLAND 1 - NUREG 0694 IG1	3	09/30/82
46929	TMI-1 APPENDIX J REVIEW		09/30/82
47894	THREE MILE ISLAND 1 - TSCR 109-HYDROGEN RECOMBINER	3	09/30/82
48047	THREE MILE ISLAND 1 - PSYCHOLOGICAL STRESS	2	09/30/82
43056	THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94	2	09/30/82
48253	THREE MILE ISLAND 1 - APPENDIX R EXEMPTION REVIEW	1	10/01/82
46949	TMI-1 CONTAINMENT SPRAY EFFECTIVENESS	3	10/01/82
43815	TMI-1 TSCR 99 ADMINISTRATIVE CHANGES	3	10/01/82
47050	THREE MILE ISLAND 1 - 1ST REVIEW	1	10/01/82
46948	TMI-1 TSCR 104 SURVEILLANCE CAPSULES	3	05/01/83

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE
DOCKET NUMBER: 050-00344
ARCH/ENGINEER: BECH
IE INSPECTOR: M. MALMROS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1130 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TRAMMELL
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION — MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47097	TROJAN - QUALIFICATION IF INSP., EXAMINATION, TESTING AND AUDIT PERSONNEL (GL81-01)		11/03/81
10555	TROJAN - GUARD TRAINING PLAN REVIEW	1	11/13/81
46639	TROJAN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43155	TROJAN - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	1	05/25/82
ACTIVE ACTIONS			TARGET
46735	TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER	1	03/01/82
07199	TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)	1	03/31/82
48370	TROJAN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		05/13/82
12279	TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN	3	05/31/82
42502	TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46865	TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
42594	TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42711	TROJAN - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	09/30/82
12369	TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM	1	09/30/82
07716	TROJAN -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	09/30/82
11245	TROJAN - 10 CFR 50.55A(G)-INSERVICE TESTING(IST)	1	09/30/82
06596	TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS	1	09/30/82
47179	TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07721	TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW	1	12/30/82
10141	TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS	1	03/01/83
11298	TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	03/01/83
47448	TROJAN - 3 LOOP OPERATION (N-1)	3	01/01/85

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47258	TROJAN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47330	TROJAN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44132	TROJAN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/05/81
45105	TROJAN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/07/82
44061	TROJAN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/08/82
46486	TROJAN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/17/82
46417	TROJAN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/18/82
44963	TROJAN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/01/82
45034	TROJAN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/01/82
45385	TROJAN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/04/82
44696	TROJAN - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/08/82
44735	TROJAN - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/08/82
ACTIVE ACTIONS			TARGET
48209	TROJAN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
47823	TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
44412	TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47981	TROJAN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82

(CONTINUATION) TROJAN

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	TMI ACTIONS		
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44203	TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44553	TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
48436	TROJAN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44892	TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47642	TROJAN - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47713	TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47784	TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45672	TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45299	TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45416	TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46346	TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45868	TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45175	TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44625	TROJAN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45253	TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44482	TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
43091	TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46059	TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46131	TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46203	TROJAN - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46275	TROJAN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE	1	09/30/84
46909	TROJAN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44274	TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44344	TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	PLANT SPECIFIC		
COMPLETED ACTIONS			COMPLETE
47108	TROJAN - FIRE PROTECTION ADMIN. CHGS OF 10/8/81 (LCA79)	3	11/24/81
47910	TROJAN - REMOVE PART-LENGTH CONTROL RODS FROM CORE LCA 82 DATED 2/10/82	2	03/03/82
48065	TROJAN - LCA84. DELETE ISOLATION TIME LIMIT FOR 6 CONTAINMENT SUMP ISOLATION VALVES		04/21/82
46552	TROJAN - TEST OF MOTOR-DRIVEN AFP		05/05/82
48306	TROJAN - LCA 85 QUATER-CORE FLX MAPS FOR AXIAL OFFSET CALIBRATION		05/06/82
47909	TROJAN - REVISED PORV TESTING LCA 83 DATED 2/10/82		05/12/82
ACTIVE ACTIONS			TARGET
48372	TROJAN - FXY, F DELTA H, MTC CHANGES LCA 87 DATED 5-10-82		
48402	TROJAN - MODIFIED FUEL ASSEMBLIES - CYCLE 5. RODS AND ADDITIONAL GRID STRAPS (LCA 88 DATED 5-21-82)		
48002	TROJAN - ISI RELIEF REQUEST OF 2-5-82	2	05/01/82
43461	TROJAN - IMPLEMENT IAEA SAFEGUARDS	1	06/01/82
48390	TROJAN - CONTAINMENT PURGE VALVES - T.S. CHANGES LCA 86 DATED 5/6/82		07/01/82
46686	TROJAN - MOUNT ST. HELENS MONITORING	3	09/30/82
47337	TROJAN - COAL TRANSSHIPMENT FACILITY	3	09/30/82
42996	TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)	3	03/01/83

FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00250
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08255	TURKEY POINT 3 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	10/30/81
47084	TURKEY POINT 3 - QUAL INSP, EXAM, TEST & AUDIT PERSONNEL		11/02/81
08779	TURKEY POINT 3 - CONTAINMENT LEAK TESTING - APP J (GENERIC)	2	11/04/81
10340	TURKEY POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
03963	TURKEY POINT 3 - FILTER TECH SPECS	3	03/23/82
07437	TURKEY POINT 3 - BLOCKING SI SIGNAL DURING COOLDOWN	2	04/01/82
10394	TURKEY POINT 3 - VITAL AREA ANALYSIS	1	04/12/82
43913	TURKEY POINT UNIT 3 - STATION BLACKOUT PROCEDURES & TRAINING		04/26/82
43807	TURKEY POINT 3 - REQ FOR EXEMPTION TO 50.48 AND APP R TO PART 50	1	05/10/82
43156	TURKEY POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46640	TURKEY POINT 3 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
08793	TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
12280	TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3	3	04/30/82
12964	TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/82
42103	TURKEY POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
42869	TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
10057	TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
08326	TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC	1	07/26/82
42470	TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08784	TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
42784	TURKEY POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	08/20/82
08127	TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
08088	TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42712	TURKEY POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11293	TURKEY POINT 3 - 10 CFR 50.55A IST PUMP AND VALVE	1	09/30/82
46866	TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47154	TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42564	TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
08782	TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43649	TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47259	TURKEY POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		10/20/81
47331	TURKEY PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		10/20/81
44133	TURKEY POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		10/27/81
44062	TURKEY POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
45106	TURKEY POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46418	TURKEY POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82
44822	TURKEY POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82

(CONTINUATION)

TURKEY POINT 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44893	TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44697	TURKEY POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44736	TURKEY POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46487	TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44413	TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42324	TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
47982	TURKEY POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44204	TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44554	TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
48437	TURKEY POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
47643	TURKEY POINT 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47714	TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47785	TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45673	TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45300	TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/10/82
45386	TURKEY POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45417	TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46347	TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45869	TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45176	TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47624	TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48210	TURKEY POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44483	TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44626	TURKEY POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45254	TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45988	TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46060	TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46132	TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46204	TURKEY POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46276	TURKEY POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46910	TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44275	TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44345	TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06541	TURKEY POINT 3 - POWER RANGE INSTRUMENT CHECK	2	12/07/81
43844	TURKEY POINT 3 - AFS TECH SPEC REVIEW		12/24/81
47424	TURKEY POINT 3 MODERATOR TEMPERATURE COEFF.		02/04/82
47485	TURKEY POINT 3 - REFUELING BORON CONCENTRATION		02/18/82
47451	TURKEY POINT 3 - REMOVA OF BIT TANK		03/02/82
47519	TURKEY POINT 3 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43826	TURKEY POINT 3 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82
43974	TURKEY POINT 3 - BASELOAD AND RADIAL BURN DOWN		03/17/82
47453	TURKEY POINT 3 STEAM GENERATOR INSERVICE INSPECTION		03/24/82
10902	TURKEY POINT 3 - PERIODIC TESTING OF DIESEL GENERATOR UNITS	1	04/05/82
48304	TURKEY POINT 3 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE		04/22/82
43805	TURKEY POINT 3 - FIRE PROTECTION TECH. SPEC.		04/29/82

(CONTINUATION)

TURKEY POINT 3

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
48041	TURKEY POINT 3 - OFFSITE ORGANIZATION CHANGE		3	04/30/82
48249	TURKEY POINT 3 - EVALUATION OF CONTAMINATED EARTH II		3	05/15/82
48345	TRUKEY POINT 3 - DEBRIS SCREENS		3	06/04/82
48318	TURKEY POINT 3 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED		3	06/30/82
08810	TURKEY POINT 3 - SINGLE FAILURE		1	06/30/82
43849	TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING		1	06/30/82
ANTICIPATED ACTIONS				INITIATION
47846	TURKEY POINT 3 SAFEGUARD EXEMPTION		3	12/22/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00251
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08256	TURKEY POINT 4 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	10/30/81
47085	TURKEY POINT 4 - QUAL, INSP, EXAM, TEST & AUDIT PERSONNEL		11/02/81
08780	TURKEY POINT 4 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	11/04/81
47028	TURKEY PT. 4 - 60 DAY RESPONSE CONC. PRES THER SHOCK LTR 8/21/81		01/21/82
10341	TURKEY POINT 4 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08781	TURKEY POINT 4 - FILTER TECH SPECS	3	03/23/82
08792	TURKEY POINT 4 - BLOCKING SI SIGNAL DURING COOLDOWN	2	04/01/82
10395	TURKEY POINT 4 - VITAL AREA ANALYSIS	1	04/12/82
43914	TURKEY POINT UNIT 4 - STATION BLACKOUT PROCEDURES & TRAINING	2	04/26/82
43808	TURKEY POINT 4 - REQUEST FOR EXEMPTION TO 50, 48 APP R TO PART 50	1	05/10/82
46641	TURKEY POINT 4 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43157	TURKEY POINT 4 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
08794	TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
12281	TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4	3	04/30/82
12965	TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/82
42104	TURKEY POINT 4 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
10058	TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
42870	TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
43850	TURKEY POINT 4 SAFETY SHUTDOWN	1	06/30/82
08287	TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC	1	07/26/82
42471	TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47550	TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
08785	TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
42785	TURKEY POINT 4 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	08/20/82
08128	TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
08089	TURKEY PT 4 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
12713	TURKEY POINT 4 - IE BULLETIN 79-27, LOSS ON NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11294	TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM	1	09/30/82
46867	TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47155	TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08783	TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43650	TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47260	TURKEY POINT 4 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		10/20/81
47332	TURKEY PT 4 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		10/20/81
44134	TURKEY POINT 4 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		10/27/81
44063	TURKEY POINT 4 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
45107	TURKEY POINT 4 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46419	TURKEY POINT 4 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

TURKEY POINT 4

TMI ACTIONS

COMPLETED ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
44823	TURKEY POINT 4 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45177	TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45870	TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
47825	TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
47983	TURKEY POINT 4 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
48211	TURKEY POINT 4 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44894	TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44698	TURKEY POINT 4 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44737	TURKEY POINT 4 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46488	TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44414	TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42325	TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
44205	TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44555	TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
48438	TURKEY POINT 4 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
47644	TURKEY POINT 4 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47715	TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47786	TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45674	TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45301	TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45387	TURKEY POINT 4 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45418	TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46348	TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44484	TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44627	TURKEY POINT 4 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45255	TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45989	TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46061	TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46133	TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46205	TURKEY POINT 4 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46277	TURKEY POINT 4 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46911	TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44276	TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44346	TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
43959	TURKEY POINT 4 FEEDWATER NOZZLE CRACK ROI-80-26		11/24/81
08808	TURKEY POINT 4 - POWER RANGE INSTRUMENT CHECK	1	12/07/81
43845	TURKEY POINT A KFS TECH SPEC REVIEW.		12/24/81
47425	TURKEY POINT 4 MODERATOR TEMPERATURE COEFF		02/04/82
47486	TURKEY POINT 4 - REFUELING BORON CONCENTRATION		02/18/82
47452	TURKEY POINT 4 REMOVAL OF BIT TANK		03/02/82
47520	TURKEY POINT 4 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43827	TURKEY POINT 4 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82
43975	TURKEY POINT 4 - BASELOAD AND RADIAL BURN DOWN		03/17/82
47454	TURKEY POINT 4 STEAM GENERATOR INSERVICE INSPECTION		03/24/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) TURKEY POINT 4

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
10903	TURKEY POINT 4 - PERIODIC TESTING OF DIESEL GENERATOR UNITS		1	04/15/82
43806	TURKEY POINT 4 - FIRE PROTECTION TECH. SPEC.			04/19/82
48222	TURKEY POINT 3 EMERGENCY T/S RE BORON INJECTION PUMPS			04/21/82
48305	TURKEY POINT 4 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE			04/22/82
ACTIVE ACTIONS				TARGET
48319	TURKEY POINT 4 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED			
47847	TURKEY POINT 4 SAFEGUARD EXEMPTION			
48250	TURKEY POINT 4 - EVALUATION OF CONTAMINATED EARTH II			05/15/82
48320	TURKEY POINT 4 - EXTENTION OF OPERATING INTEVAL TO TEN EQUIVALENT FULL POWER MONTHS			06/01/82
48346	TRUKEY POINT 4 - DEBRIS SCREENS			06/04/82
48042	TURKEY POINT 4 - OFFSITE ORGANIZATION CHLANGE			06/30/82
08812	TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)		1	06/30/82

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: VERMONT YANKEE 1

PLANT LOCATION: 5 MI S OF BRATTLEBORO, VT
DOCKET NUMBER: 050-00271
ARCH/ENGINEER: EBASCO
IE INSPECTOR: W. RAYMOND

LICENSED POWER: 1593 MWT
DESIGN POWER: 0514 MWE
NSSS VENDOR: GE

PROJECT MANAGER: V. ROONEY
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. SHEPPARD

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42786	VERMONT YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/15/82
10370	VERMONT YANKEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10437	VERMONT YANKEE - VITAL AREA ANALYSIS	1	04/12/82
47395	VERMONT YANKEE, QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL	2	05/21/82
46642	VENMONT YANKEE - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
42714	VERMONT YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	03/20/81
10433	VERMONT YANKEE - GUARD TRAINING PLAN REVIEW	1	05/30/82
12312	VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE	3	05/31/82
47576	VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN	1	06/01/82
13147	VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	06/30/82
11250	VERMONT YANKEE - INSERVICE TESTING (IST)	1	06/30/82
08324	VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC	1	07/26/82
42480	VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08816	VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	07/31/82
08820	VERMONT YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
10428	VERMONT YANKEE - MECHANICAL SNUBBERS	2	09/01/82
42229	VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	09/30/82
47132	VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
43436	VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.	1	09/30/82
43776	VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION	1	11/30/82
10059	VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE	2	12/31/82
43724	VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42888	VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
46674	VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	04/30/83
07950	VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08129	VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/01/83
42582	VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83
08939	VERMONT YANKEE - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45798	VERMONT YANKEE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/16/81
45582	VERMONT YANKEE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	11/27/81
45898	VERMONT YANKEE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
47261	VERMONT YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	12/15/81
44135	VERMONT YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/15/81
47333	VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	12/15/81
44966	VERMONT YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/21/81
45037	VERMONT YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/21/81
44064	VERMONT YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	3	01/15/82
45108	VERMONT YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	02/02/82

(CONTINUATION) VERMONT YANKEE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46489	VERMONT YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
46420	VERMONT YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/16/82
45388	VERMONT YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/30/82
44277	VERMONT YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	04/29/82
ACTIVE ACTIONS			TARGET
47645	VERMONT YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47716	VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47787	VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45750	VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45774	VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44824	VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44895	VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
44206	VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44556	VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44415	VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
45554	VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45675	VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47861	VERMONT YANKEE - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46732	VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45606	VERMONT YANKEE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	03/11/83
46349	VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45922	VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45871	VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47984	VERMONT YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
45178	VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44485	VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48212	VERMONT YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48274	VERMONT YANKEE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44628	VERMONT YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
44347	VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45702	VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45990	VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46062	VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46134	VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46206	VERMONT YANKEE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46278	VERMONT YANKEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43993	VERMONT YANKEE - STA ON FIRE BRIGADE		11/01/81
46580	VERMONT YANKEE FIRE PROTECT TECH SPECS	1	11/01/81
46961	VERMONT YANKEE CYCLE 9 RELOAD		11/27/81
08531	VERMONT YANKEE - FASTER SCRAM TIMES	2	11/27/81
48089	VERMONT YANKEE - PRIMARY CONTAINMENT ATMOSPHERIC MONITORING		04/21/82
ACTIVE ACTIONS			TARGET
42006	VERMONT YANKEE - DIESEL GENERATOR RELIABILITY	1	06/30/82
43078	VERMONT YANKEE - CURRENT EVENTS	3	06/30/82

(CONTINUATION) VERMONT YANKEE 1

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
43437	VERMONT YANKEE - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	06/30/82
11504	VERMONT YANKEE - APPENDIX B TECH SPECS	3	09/30/82
43308	VERMONT YANKEE - RELOAD ANALYSIS METHODS	1	10/01/82
47994	VERMONT YANKEE - REVIEW OF YAEC 1239 - TRANSIENT CORE PHYSICS METHODS	1	10/01/82

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DATA AS OF - 05/31/82                      CONDENSED MANAGEMENT REPORT

                                           FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS    LICENSED POWER: 0600 MWT        PROJECT MANAGER: R. CARUSO
DOCKET NUMBER:  050-00029                       DESIGN POWER:   0175 MWE        BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&W                             NSSS VENDOR:    WEST            LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. FOLEY

TAC #   TAC DESCRIPTION                            MULTI-PLANT                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
10585   YANKEE ROWE - GUARD TRAINING PLAN REVIEW                                                       1         11/01/81
10151   YANKEE ROWE - TECH SPECS SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                     2         01/01/82
08302   YANKEE ROWE - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                    3         01/01/82
42787   YANKEE ROWE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         3         02/19/82
10352   YANKEE ROWE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM                        3         02/28/82
10586   YANKEE ROWE - VITAL AREA ANALYSIS                                                              1         04/29/82
43158   YANKEE ROWE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                            2         05/25/82
47569   YANKEE ROWE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                                2         05/28/82
08257   YANKEE ROWE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                        2         05/28/82

ACTIVE ACTIONS                                                                                                   TARGET
11230   YANKEE ROWE - INSERVICE TESTING (IST)                                                          1         04/30/82
43947   YANKEE-ROWE - STATION BLACKOUT PROCEDURES & TRAINING                                           2         04/30/82
48387   YANKEE ROWE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                                         05/13/82
46868   YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                     2         07/30/82
42526   YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1         07/30/82
08591   YANKEE ROWE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                      2         07/31/82
42917   YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2         07/31/82
07259   YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A                               1         09/20/82
08091   YANKEE ROWE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                        2         09/30/82
42715   YANKEE ROWE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.        2         09/30/82
        RESPONSES
43626   YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW                                        1         09/30/82
47145   YANKEE ROWE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                 2         11/01/82
08104   YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                       3         11/01/82
10060   YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                        2         12/31/82
42616   YANKEE ROWE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                               1         01/30/83
10147   YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                        2         06/30/83
43672   YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                          1         08/30/83

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
44136   YANKEE ROWE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                        11/16/81
47262   YANKEE ROWE - FEEDBACK OF OPERATING EXFERIENCE (AP I.C.5)                                                11/16/81
47334   YANKEE ROWE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                      11/16/81
44065   YANKEE ROWE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                              01/13/82
45109   YANKEE ROWE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                              1         01/13/82
44655   YANKEE ROWE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                                 02/19/82
46421   YANKEE ROWE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                         02/22/82
44967   YANKEE ROWE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                     02/26/82
45038   YANKEE ROWE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                          02/26/82
45389   YANKEE ROWE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                    1         03/05/82
46490   YANKEE ROWE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                  1         05/28/82
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DATA AS OF - 05/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

YANKEE-ROWE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44416	YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44825	YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44896	YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44699	YANKEE ROWE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	09/16/82
44738	YANKEE ROWE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	09/16/82
44557	YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44207	YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
47646	YANKEE ROWE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47717	YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47788	YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45676	YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45991	YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	01/01/83
45419	YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45302	YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/01/83
46350	YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45872	YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45179	YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47826	YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47985	YANKEE ROWE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
48213	YANKEE ROWE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44486	YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44629	YANKEE ROWE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45256	YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/01/84
46063	YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46135	YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46207	YANKEE-ROWE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46279	YANKEE-ROWE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46912	YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44278	YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44348	YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46544	YANKEE-ROWE: T.S. CHANGES - CHANGE 139, SUPPLEMENT 4		12/17/81
46942	YANKEE ROWE - SNUBBER SURVEILLANCE T.S.		01/29/82
47904	YANKEE: IN CORE DETECTOR OPERABILITY		03/05/82
ACTIVE ACTIONS			TARGET
47845	YANKEE: EXEMPTION FROM 10CFR73	2	04/01/82
43256	YANKEE ROWE - LOCA MODEL CHANGES	1	01/01/83
11539	YANKEE ROWE - SPENT FUEL POOL EXPANSION	1	04/01/84

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                                      FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL      LICENSED POWER: 3250 MWT      PROJECT MANAGER: D. WIGGINTON
DOCKET NUMBER:  050-00295                    DESIGN POWER:    1040 MWE     BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&L                          NSSS VENDOR:     WEST         LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   J. KOHLER

TAC #   TAC DESCRIPTION                          MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
43899   ZION UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                  1       12/15/81
10745   ZION 1 - VITAL AREA ANALYSIS                                                          1       04/13/82
43159   ZION 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                        2       05/25/82
46643   ZION 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM        3       05/25/82

ACTIVE ACTIONS                                                                                        TARGET
12282   ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1                                 3       05/31/82
11228   ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS                                        3       06/05/82
08864   ZION 1 - MECHANICAL SNUBBERS                                                          2       06/05/82
42472   ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1      06/30/82
10061   ZION 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLT.GE                    2       07/31/82
11071   ZION 1 - FIRE PROTECTION SUPPLEMENT #2                                                1       09/30/82
11225   ZION 1 - INSERVICE TESTING (IST)                                                      1       09/30/82
42716   ZION 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2 09/30/82
08092   ZION 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                      2       09/30/82
08130   ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                   3       10/30/82
46869   ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                   2       10/30/82
42871   ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                           2       10/31/82
47187   ZION 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                               2       11/01/82
42566   ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                           1       02/01/83
08872   ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                    2       06/30/83
43637   ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                      1       08/30/83
06431   ZION 1 - N-1 LOOP OPERATION                                                           3       01/01/84

TAC #   TAC DESCRIPTION                          TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
45110   ZION 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                  01/08/82
44066   ZION 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                        01/11/82
44137   ZION 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  01/12/82
47263   ZION 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                          01/12/82
47335   ZION 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                01/12/82
46422   ZION 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                           1       02/19/82
44208   ZION 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                               03/02/82

ACTIVE ACTIONS                                                                                        TARGET
46555   ZION 1 - NUREG-0737, III.D.3.4, CONTROL ROOM HABITABILITY                             1       05/12/82
46556   ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL                                        1       06/15/82
44558   ZION 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                            1       06/25/82
44897   ZION 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                     1       07/30/82
44417   ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                      1       09/30/82
47647   ZION 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                      1       11/15/82
47718   ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                      1       11/15/82
47789   ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                         1       11/15/82
45303   ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                 1       11/30/82
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(CONTINUATION) ZION 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45677	ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45390	ZION 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45420	ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46351	ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47827	ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47986	ZION 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
45180	ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45873	ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44487	ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48214	ZION 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44630	ZION 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45257	ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
45992	ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46064	ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46136	ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46208	ZION 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46280	ZION 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46913	ZION 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44279	ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44349	ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46593	ZION 1 - 23 FEET OF WATER	1	10/30/81
08048	ZION 1 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/81
47449	ZION 1 - SERVICE WATER MAINTENANCE		12/31/81
47898	ZION 1 - STEAM GENERATOR 1B LEAKAGE		03/10/82
47899	ZION 1 - LOW RAD WASTE FACILITY GUIDANCE		03/16/82
ACTIVE ACTIONS			TARGET
13084	ZION 1 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	04/15/82
48043	ZION-1 STEAM GENERATOR REPAIR AND LOOSE PART RECOVERY	1	06/01/82
48091	ZION 1 - LICENSE REVISION FOR CALIBRATION SOURCES	3	06/01/82
42838	ZION 1 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	06/15/82
48099	ZION 1 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGURADS LOGIC TESTING	3	06/30/82
48101	ZION 1 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPMENT FAILS	3	06/30/82
48103	ZION 1 - BORATION FLOW PATHS HEAT TRACING	3	06/30/82
48105	ZION - INCREASED ALLOWABLE ILRT LEAKAGE	3	06/30/82
48107	ZION 1 0 SHIFT CONTROL ROOM ENGINEER (STA) LONG TERM REQUIREMENS	3	06/30/82
48093	ZION 1 - GAS DECAY TANK HOLDUP/RELEASE	3	06/30/82
48095	ZION 1 - OPERATION WITH ROD URGENT FAILURE ALARM	3	06/30/82
48097	ZION 1 - INSTRUMENT TESTING W/O BISTABLES TRIPPED	3	06/30/82
42306	ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/82
11986	ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	09/15/82
13144	ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)	1	10/15/82
41044	ZION 1 - RESIDUAL RISKS	1	10/15/82
42146	ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	10/15/82
42836	ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	10/15/82
13021	ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83

FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00304
ARCH/ENGINEER: S&L
IE INSPECTOR: J. KOHLER

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43900	ZION UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		1	12/15/81
10744	ZION 2 - VITAL AREA ANALYSIS		1	04/13/82
46644	ZION 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
43160	ZION 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	05/25/82
ACTIVE ACTIONS				TARGET
12283	ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2		3	05/31/82
11229	ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS		3	06/05/82
08865	ZION 2 - MECHANICAL SNUBBERS		2	06/05/82
42473	ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
10062	ZION 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	07/31/82
11072	ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2		1	09/30/82
11226	ZION 2 - INSERVICE TESTING (IST)		1	09/30/82
42717	ZION 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
08093	ZION 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
08131	ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	10/30/82
46870	ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/30/82
42872	ZION 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	10/31/82
47188	ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
42567	ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	02/01/83
42565	ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	04/30/83
08873	ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
43638	ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
08844	ZION 2 - N-1 LOOP OPERATION		3	01/01/84

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45111	ZION 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/08/82
44067	ZION 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/11/82
44138	ZION 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			01/12/82
47264	ZION 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			01/12/82
47336	ZION 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			01/12/82
46423	ZION 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		1	02/19/82
44209	ZION 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING			03/02/82
ACTIVE ACTIONS				TARGET
46557	ZION 2 - NUREG-0737,III.D.3.4 CONTROL ROOM HABITABILITY		1	05/12/82
46558	ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL		1	06/15/82
44559	ZION 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	06/25/82
44898	ZION 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/30/82
44418	ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	09/30/82
47648	ZION 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47719	ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47790	ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82

(CONTINUATION) ZION 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45304	ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45678	ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45391	ZION 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45421	ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46352	ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47828	ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47987	ZION 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		06/30/83
45874	ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45181	ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44488	ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48215	ZION 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44631	ZION 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45258	ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
45993	ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46065	ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46137	ZION 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46209	ZION 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46281	ZION 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46914	ZION 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44280	ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44350	ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46594	ZION 2 - 23 FEET OF WATER	1	10/30/81
08861	ZION 2 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/81
47450	ZION 2 - SERVICE WATER MAINTENANCE		12/31/81
47900	ZION 2 - LOW RAD WASTE FACILITY GUIDANCE		03/16/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
13085	ZION 2 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	04/15/82
48092	ZION 2 - LICENSE REVISION FOR CALIBRATION SOURCES	3	05/01/82
42839	ZION 2 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	06/15/82
48094	ZION 2 - GAS DECAY TANK HOLDUP/RELEASE	3	06/30/82
48096	ZION 2 - OPERATION WITH ROD URGENT FAILURE ALARM	3	06/30/82
48098	ZION 2 - INSTRUMENT TESTING W/O BISTABLES TRIPPED	3	06/30/82
48100	ZION 2 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGUARDS LOGIC TESTING	3	06/30/82
48102	ZION 2 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPENT FAILS	3	06/30/82
48104	ZION 2 - BORATION FLOW PATHS HEAT TRACING	3	06/30/82
48106	ZION 1 - INCREASED ALLOWABLE ILRT LEAKAGE	3	06/30/82
48108	ZION 2 - SHIFT CONTROL ROOM ENGINEER(STA) LONG TERM REQUIREMENTS	3	06/30/82
42307	ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/82
11987	ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	09/15/82
41045	ZION 2 - RESIDUAL RISKS	1	10/15/82
42147	ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	10/15/82
42837	ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	10/15/82
13022	ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83

DATA AS OF - 05/31/82

CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
ARKANSAS 1	43	63	0
ARKANSAS 2	27	57	0
BEAVER VALLEY 1	32	55	0
BIG ROCK POINT 1	26	47	0
BROWNS FERRY 1	31	70	0
BROWNS FERRY 2	31	68	0
BROWNS FERRY 3	33	67	0
BRUNSWICK 1	26	61	0
BRUNSWICK 2	23	65	0
CALVERT CLIFFS 1	44	51	0
CALVERT CLIFFS 2	39	47	1
COOK 1	17	56	0
COOK 2	20	60	0
COOPER STATION	28	53	0
CRYSTAL RIVER 3	38	59	1
DAVIS-BESSE 1	33	72	0
DRESDEN 1	26	39	0
DRESDEN 2	34	51	0
DRESDEN 3	30	58	0
DUANE ARNOLD	27	59	0
FARLEY 1	37	36	0
FARLEY 2	17	36	0
FITZPATRICK	15	72	0
FORT CALHOUN 1	21	49	0
FORT ST VRAIN	28	39	0
GINNA	24	54	0
HADDAM NECK	31	54	0
HATCH 1	33	61	0
HATCH 2	33	58	0
HUMBOLDT BAY	0	1	0
INDIAN POINT 2	18	60	0
INDIAN POINT 3	28	58	0
KEWAUNEE	34	59	0
LA CROSSE	30	49	0
MAINE YANKEE	26	64	0
MCGUIRE 1	8	17	0
MILLSTONE 1	23	55	0
MILLSTONE 2	26	58	0
MONTICELLO	19	60	0
NINE MILE POINT 1	13	61	0
NORTH ANNA 1	26	39	0
NORTH ANNA 2	47	36	0
OCONEE 1	38	47	0
OCONEE 2	37	46	0
OCONEE 3	34	49	0
OYSTER CREEK 1	20	67	0
PALISADES	24	66	0
PEACH BOTTOM 2	23	69	0
PEACH BOTTOM 3	24	64	0
PILGRIM 1	35	58	0

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DATA AS OF - 05/31/82          CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY                       COMPLETE     ACTIVE     ANTICIPATED
POINT BEACH 1                      21          55           0
POINT BEACH 2                      21          57           0
PRAIRIE ISLAND 1                   30          49           0
PRAIRIE ISLAND 2                   28          47           0
QUAD CITIES 1                      19          59           0
QUAD CITIES 2                      19          59           1
RANCHO SECO 1                      29          64           0
ROBINSON 2                         26          62           0
SALEM 1                            28          48           0
SALEM 2                            15          51           0
SAN ONOFRE 1                       31          67           0
SAN ONOFRE 2                        0           3           0
SEQUOYAH 1                          2          28           0
SEQUOYAH 2                          2           4           0
ST LUCIE 1                         36          55           0
SURRY 1                            25          55           0
SURRY 2                            26          55           0
THREE MILE ISLAND 1                22          48           0
TROJAN                             22          53           0
TURKEY POINT 3                     30          58           1
TURKEY POINT 4                     33          60           0
VERMONT YANKEE 1                   24          60           0
YANKEE-ROWE 1                      23          50           0
ZION 1                             16          65           0
ZION 2                             15          64           0

                    TOTAL       1,923       3,976           4
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Section 4

Multiplant Action Descriptions for Active Issues

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.59a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests is being reviewed by a contractor (SAI). After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant specific basis with a schedule keyed to inspection program update requirements.

Actions Requred to Complete the MPA:

Thirty-nine facilities remain to be reviewed in FY-82 in accordance with the attached schedule. Thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 6/17/82

Multi-Plant Action No. A-02

No. of Plants: 73

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79. Submittals have been received from all licensees except Kewaunee.

Current Status:

Action completed on 4 plants (Farley 2, Sequoyah, McGuire and TMI-1). Site visits are being conducted to discuss RETs implementation. No TERs or SERs have been received, from either FRC or EG&G both of whom have been contacted for these reviews

Action(s) Required to Complete the Licensing Action:

1. Contractor and NRR visits to each site to discuss RETs implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.
3. DL issue license amendment.

Status Updated: 6/16/82

Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Lead Project Manager: W. Paulson

Priority: 1

Technical Review Branch(es): CSB

Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design of construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

Franklin Research Center is under contract for performing the review of the 47 remaining plants in this program. All (46) TERs have been received from Franklin Research Institute. No TER is expected for Dresden 1 which is on hold. Forty SERs have been forwarded to DL by CSB; three of these need further work. Nineteen licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on 12 SERs in preparation for issuance. CSB needs to complete 6 SERs plus rework 3 SERs.

Status Updated: ____________

Multiplant Action Number A-10

Title Contingency Planning

Lead Project Manager E. McPeek

Priority High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

    a. 10 CFR Part 73, Appendix C
    b. Regulatory Guide 5.44
    c. Review Guideline 24

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint.. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (4) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/16/82

Multiplant Action Number: A-11

Title: Guard Training PLans

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es)

(Primary)	Power Reactor Safeguards Licensing Branch, NMSS
(Secondary)	Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:
    a. 10 CFR Part 73, Appendix B
    b. NUREG-0674
    c. NUREG-0219
    d. NUREG-0576
2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.
3. No contractors are utilized in this licensing review.

Actions Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and ten (10) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued..

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/16/82

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by ORPMs, MEB and a contractor (EG&G). After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant specific basis with a schedule keyed to testing program update requirements. Twenty-six of the backlog facilities will be reviewed by the regions initially with more to follow in the future.

Actions Required to Complete the MPA:

Sixty-four facilities remain to be reviewed in FY-82 in accordance with the attached schedule. For the reviews being conducted by MTEB or the contractor, thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 6/17/82

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number A-15

Title Quality Assurance Request Regarding Diesel Generator Fuel Oil

Lead Project Manager G. S. Vissing

Priority Low (3)

Technical Review Branch(es) PM ORB#4

Statement of Problem:
Consumable items where quality is necessary for functional performance of safety related components should also be classified as safety related and thus subject to applicable provisions of Appendix B to 10 CFR 50. DG fuel oil should therefore, be on the Q list or included in the QA program.

Background:
At ANO-1 IE found that DG fuel oil was not on their Q list or in their QA program. On investigation, we found this to be the case in other plants as well. Therefore, in January 1980, we requested all licensees to check their QA programs with respect to DG fuel oil and to include DG fuel oil in their QA programs or provide justification for not doing so.

Current Status:
Issue is complete for all affected plants.

Actions Required to Complete the MPA:
None

Status Updated 4/15/82

Multi-Plant Action No. A-16

Title: Qualification of Inspection, Examination, Testing and Audit Personnel

Lead Project Manager: Dave H. Jaffe

Priority; I

Technical Review Branch: QAB

Statement of Problem:

Guidance for the qualification requirements for inspection, examination, testing, and audit personnel has been incorporated in Regulatory Guides 1.58, Revision 1, and 1.146. This guidance should be implemented in a uniform manner by all power reactor licensees.

Background:

On May 4, 1981 Generic Letter 81-01 was sent to power reactor licensees and CP holders to request commitments to comply with certain regulatory positions presented in the subject Regulatory Guides.

Current Status:

All operating reactor licensees have responded to Generic Letter 81-01 and these responses are under review in QAB against the criteria of Regulatory Guide 1. 146 and Positions C.5, 6, 7, 8, and 10 of Regulatory Guide 1.58, Revision 1. As of June 15, 1982, MPA-A-16 has been resolved for 50 of the 72 scheduled facility reviews.

Action(s) Required to Complete the Licensing Action:

A close out letter is to be sent to licensees who provided an acceptable commitment to Regulatory Guides 1.58, Revision 1, and 1.146. As of June 15, 1982 letters have been sent closing out 50 of the 72 scheduled reviews.

Status Updated June 17, 1982

Multiplant Action No: B-01

Title: Diesel Generator Lockout

Lead Project Manager: T. Wambach

Priority:

Technical Review Branch(es): ORAB

Problem:

Some failures-to-start of diesel generators have been attributed to diesel generator lock-out involving critical timing of control circuit relay operation or reset following manual shutdown of the diesel. IE has transferred responsibility to Licensing to determine whether similar circuitry problems exist at other facilities and what corrective measures should be implemented.

Background:

By memo dated 1/26/77, DOT has requested that a survey be made of all operating plants to determine whether lockout or diesel generator operability is specifically annunciated in the control room for each diesel generator. A letter was sent to all operating reactors in March 1977. Review of responses has been completed.

Current Status:

Of the 63 units, 59 have been completed. NRC technical position has been documented to DL by ORAB.

Action(s) Required to Complete the Licensing Action:

Forward position to licensees of 4 remaining units. Obtain licensee commitment to meet position and write final letter closing out. The remaining 4 units are: Browns Ferry 1, 2, 3 and Davis-Besse.

Status Updated: June 16, 1982

Multi-Plant Action No. B-04

No. of Plants: 37

Title: Reactor Vessel Overpressure Protection

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. W. DeAgazio

Lead Technical Review Branch RSB*

Other Review Branches:

Problem:
Prevent overpressurizing the reactor vessel when at low temperature. Applicable to PWRs only.

Background:
A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

Current Status:
All plants implemented their system with preliminary NRC approval followed by post implementation review of (a) electrical aspects; (b) reactor system aspects; (c) Technical Specifications. Twelve plants remain for which licensing action is required. SERs are available for three of the plants with only PM processing required. The remaining nine plants are being reviewed by contract with EG&G for reactor system aspects through RSB. Previous contracts through ORAB have generated TERs for electrical aspects.

Actions Required to Complete the MPA:

Complete SERs for the nine plants. Review Tech Specs by PM and lead PM. Issue Tech Specs and SERs for remaining plants.

Status Updated: 6/16/82

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*ORPMs responsible for integrating existing electrical, instrument and control TER with RSB's review.

Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1

Lead Project Manager: Dick Clark

Priority: High

Technical Review Branches: ORAB, MTEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundry (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operating licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. Initial responses were received from all but one licensee and from all near-term applicants for operating licenses.

Multiplant Action Number - B-05 (USI A-42) cont'd

Actions Required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. Since MTEB could not begin the reviews this fiscal year, the reviews are being performed by INEL/EG&G. A revised statement of work, including MPA B-05, was mailed to the contractor on March 8, 1982. INEL has submitted a revised 189. Priority is being given to completing the reviews on those BWRs with furnace sensitized safe ends. A total of 23 reviews need to be completed for operating reactors, all of which are scheduled for completion in FY83.

Status Updated: June 17, 1982

Multi-Plant Action No. B-17

No. of Plants: 60

Title: Tech Spec Surveillance for Hydraulic Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem: Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

Background:
By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:
1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize hydraulic snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-17 actions.
3) A total of 33 actions have been completed to date:

Actions Required to Complete the MPA:
1) 30 actions have been completed to date for FY82.
2) 0 additional actions required to meet FY82 schedule.

Status Updated: 6/17/82

Multi-Plant Action No. B-22

No. of Plants: 66

Title: Tech Spec Surveillance for Mechanical Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem:

OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize mechanical snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-22 actions.
3) A total of 41 Actions have been completed to date.

Actions Required to Complete the MPA:

1) 24 actions have been completed to date for FY82.
2) 1 additional action required to meet FY82 schedule.

Status Updated: 6/17/82

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Lead Project Manager: R Dudley

Priority:

Technical Review Branch(es): Power Systems Branch

Statement of the Problem:

Potential exists for supplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers received control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contractors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contractors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contractor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont'd)

On July 21, 1976, NNECo reported that the earlier corrective action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-1982. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

67 - operating plants covered by B-23
56 - SERs completed (7 of which have open items)
45 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 11 remaining SERs. Complete the 22 remaining licensing actions.

Status Updated: June 17, 1982

Multi-Plant Action No B-24*
*B-20 integrated into B-24 on 8/25/80

No. of Plants: 66

Title: Venting and Purging Containment While at Full Power and Effect of LOCA

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: S. Varga

Lead Engineer: E. Reeves

Lead Technical Review Branch: CSB/DSI

Other Review Branches: EQB/DE, ORAB/DL & AEB/DSI

Problem:

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

Background:

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) was developed and is included in the guidance being provided to licensees as specific plant reviews progress.

Current Status:

1. All licensees have responded to the November 1979 request for information. Reviews of licensee submittals are still underway although TMI-2 and the April 1980 reorganization of NRR caused delays. All licensee's responses to the October 1979 Interim Position have been reviewed and found acceptable as an interim measure. IE is monitoring licensees for continued compliance with these interim commitments.

2. The Lead Project Manager has issued guidance in memoranda dated August 25, 1980 and March 24, 1981 to all OL OR Branch Chiefs and Project Managers and to the Technical Review Team. The August 25, 1980 memorandum identified the new TACS, the reviewers and assignments to assure continuation of reviews during the NRR reorganization period after April 1980. Later status and guidance is described in item 4 below.

3. Contracts are managed by the Technical Review Team as follows:

   a. Electrical Reviews are managed by ORAB/DL with contracts to EG&G, Inc., Idaho and LLNL San Ramon, and FRC, Philadelphia. SEP reviews are managed by SEP with contract to EG&G Idaho.

   b. Valve operability reviews are managed by EQB/DE with contract to BNL.

   c. CSB 6-4 Review requirements are managed by CSB/DSI with contract to LLNL.

   d. Radiological Impact Reviews are managed by AEB/DSI with contract to EXXON Nuclear Idaho Company, Inc.

4. As of June 8, 1981, a sample letter prepared by ORB #1 (concurred in by CSB/DSI) was prepared for issuance to each licensee with the next NRC action letter (either Q's or SER). The sample letter (provided in Lead PM Memorandum dated June 19, 1981 to all Project Managers) contains the NRC position clarifications and sample Technical Specifications to close out the long-term reviews. The overall B-24 review will complete TMI Item II.E.4.2, except for II.E.4.2.5 Containment Pressure Setpoint. However, CSB/DSI will provide SER's for II.E.4.2.6 and II.E.4.2.7 or will concur in SER's developed by Project Managers

Actions Required to Complete B-24 and B-20 Licensing Actions:

1. Project Managers should issue the update status of NRC reviews as soon as possible to each licensee using the sample letter (4 above). This is important to get the issue clearly understood by each PM and each licensee and to get the action completed. Lead PM records show that sixteen (16) plants have not been sent the status letter per the June 19, 1981 instructions. This letter should contain the staff guidance and any existing staff SER's received to date.

2. CSB, EQB, AEB and ORAB should complete any remaining plant specific SER's and provide to Project Manager. Technical reviewers should also provide a status report to the Lead PM on TER's and SER's on a monthly basis.

3. Project Managers should review the licensee Technical Specification submittals and issue license amendments as required. Consult with Lead PM if problems occur.

4. TMI Item II.E.4.2.5 reviews by CSB have been completed. SER's have been issued to licensees except for Crystal River 3 and Palisades. Project Managers should complete this action.

Status Update: 4/15/82

Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking

Lead Project Manager: P. W. O'Connor

Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Thirteen plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Ten plants are being reviewed to resolve deviations from NUREG-0619 guidance. Additional information and/or commitments are required from these plants to permit the staff to issue a confirmatory action letter or a show cause order to require compliance with staff requirements.

Actions Required to Complete the MPA:

Complete the review of the deviations on the eleven remaining plants. Obtain commitments to follow NUREG-0619 guidance or issue orders requiring compliance if necessary.

Status Updated: June 18, 1982

Multi-Plant Action No. B-31
No. of Plants: 3
Title: Long Shaft LHSI and Outside Recirc Pump Degradation
Priority: Low
Cognizant Assistant Director: T. M. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Neighbors
Lead Technical Review Branch: EQB
Other Review Branches: ________________

Problem:

Upgrade pumps at plants which have long shaft pumps. There were five plants in this category.

Background:

Excessive degradation occurred to bearings and shaft after short periods of operation of these pumps. Problems originally occurred at North Anna.

Current Status:

Complete.

Action(s) Required to Complete the Licensing Action:

None.

Status Updated: 4/6/82

Multi-Plant Action No. B-32

No. of Plants: 5

Title: Blocked SI Signal During Cooldown

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch ORAB (contractor)

Other Review Branches:

Problem:
NRR/DOL was requested by IE to determine the acceptability of blocking the steam line differential pressure safety injection signal during cooldown simultaneously with the blocking of the coircident pressurizer low level and low pressure signal. All PWR's should be reviewed for the same problem.

Background:
During an inspection at H. B. Robinson 2, it was found that during cooldown the licensee blocks the safety injection initiation signal from the high differential pressure between steam lines and the steam line header. This block is hard-wired into the same switch that is used to block the pressurizer low pressure and low level safety injection signal when primary pressure is below 2000 psig. The technical specifications (Table 3.5-3) allow blocking the pressurizer signals but do not address the blocking of the steam line high differential pressure signal.

We have also determined that Surry 1 and 2 and Turkey Point 3 and 4 have the same instrument and signal blocking arrangement and technical specification requirements as H. B. Robinson 2.

Current Status:

Robinson 2 submitted an amendment request and the amendment has been issued. A contractor report has been transmitted to the lead PM.

Actions Required to Complete the MPA:

The contractor report indicated that there are a total of 18 facilities that appear to have the same arrangement (10 sites). The lead PM is working out a plan of action to take. New TACs will be issued.

Status Updated: 6/16/82

Multiplant Action Number B-36

Title RTD Response Time

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

To accurately determine the response time for RTD used in the RPS.

Background:

With the adaptation of the STS definition of RPS response time requirements for primary sensors, the RTD portion of the response time became a difficult value to obtain. If the RTD is removed from its well in the RCS piping, how do you account for the well effect in finding the response time? New methodologies are now available to measure RTD response times directly during reactor operations.

Current Status:

By letters issued about July 1, 1981, this MPA was closed for the Calvert Cliffs Arkansas-2, Palisades, Millstone-2, Maine Yankee and St. Lucie units It has recently been issued for Ft. Calhoun. The issue was turned over to DSI for B&W and W units by D. Eisenhut memo of 4/27/82.

Actions Required to Complete the MPA:

DSI has action

June 16, 1982

Multiplant Action Number: B-41

Title: Fire Protection - Final Tech Specs - Final SER Supplements

Priority: High

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB, PTRB, LQB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 71 units licensed prior to January 1, 1979 and for 3 units licensed after January 1, 1979 are making submittals describing (1) plans and schedules to meet Appendix R, (2) design descriptions of alternative, safe shutdown modifications, and (3) exemption requests from Appendix R by July 1, 1982.

Action(s) Required to Complete the Licensing Action:

The submittals described above for all 74 units must be reviewed and acted upon by January 1, 1983. This will entail issuing exemptions, exemption denials and SERs approving alternative or dedicated safe shutdown modifications. Review of new OLs is now incorporated in the SRP. Final Tech Specs covering the equipment added as a result of Appendix R must also be issued after the modifications are complete.

Status Updated: June 16, 1982

Multi-Plant Action No. B-46
No. of Plants: 70
Title: Analysis of Turbine Disc Cracks
Priority: Medium
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: W. J. Ross
Lead Technical Review Branch: Material Engineering
Other Review Branches: ____________

Problem:

Monitor U. T. inspections of W and GE low pressure turbine discs for keyway cracks.

Background:

Inspections by W since 10/79 have revealed novel stress corrosion cracks in keyway and bore regions of low pressure turbine discs.

Current Status:

Staff action complete. Lead engineer monitoring W and GE activities.

Action(s) Required to Complete the Licensing Action:

None.

Status Update: 6/17/82

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Leak Project Manager: R. Dudley

Priority: 2

Technical Review Branch(es): PSB

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

69 - operating plants covered by B-48
45 - SER's completed (10 of which have open items)
29 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the remaining 36 SER's.
Complete the remaining 40 licensing actions.

Status Updated: June 4, 1982

Multi-Plant Action No. B-49

No. of Plants: 17

Title: PWR Control Rod Misalignment

Priority: 3

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch: ORPM - Lead Engineer

Other Review Branches:

Problem:

Older Westinghouse Plant's Technical Specifications did not provide requirements to ensure compliance with assumptions used in various analysis regarding control rod alignment.

Background:

Letters were sent to all Westinghouse PWRs on October 29 or November 5, 1979 requesting revisions to their TS (if needed) to ensure rods were aligned within 15 actual inches or 7.5 indicated inches.

Current Status:

License amendments have been issued on all applicable plants.

Action(s) Required to Complete the Licensing Action:

None - This MPA is now complete.

Status updated: 6/18/82

Multi-Plant Action No. B-57

No. of Plants: 44

Title: Decay Heat Removal Capability

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. DeAgazio

Lead Technical Review Branch None

Other Review Branches:

Problem:
To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

Background:

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

Current Status:

Acceptance criteria are: (1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in Modes 4, 5 and 6, and (2) adequate surveillance requirements must be provided. A total of 16 plants remain to be reviewed. Indian Point 2 and 3 have not responded to our original request.

INEL is reviewing submittals and identifying where the proposed TSs, in conjunction with existing TSs, do not conform with our Standard TSs.

Actions Remaining:
1) Review applicable sections of the Kewaunee, Crystal River 3 and Palisades Technical Specifications
2) Review TER's as they are completed. Decide whether deficiencies are serious enough to warrant additional requests to licensees. If not, issue the license amendment as requested.

Status Updated: 6/16/82

Multiplant Action No. B-58a

No. of Plants: All BWRs

Title: BWR Scram Discharge Volume Technical Specifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ORB#2

Statement of Problem:

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

Background:

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and are being reviewed by the Franklin Research Center.

Current Status:

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for 18 plants have been received as of 6/15/82.

Action Required to Complete the MPA:

Issue license amendments upgrading TS after receipt of TERs.

Status updated: June 16, 1982

Multiplant Action No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ASB

Statement of Problem:

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background:

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirement for diverse instrumentation.

Current Status:

OMB clearance has been received and orders will be issued in near future.

Actions Required to Complete the MPA:

Obtain acceptable responses and commitment dates. Issue orders with model Technical Specifications. Issue NRC contract to FRC to perform post-implementation verification.

Status updated: June 16, 1982

Multi-Plant Action No. B-59

No. of Plants: 70

Title: Masonry Wall Design

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Charles Trammell

Lead Technical Review Branch SEB, SEPB

Other Review Branches:

Problem:
Inadequate design criteria for masonry walls. Applies to all plants.

Background:
Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

Current Status:
Franklin Research Center has been contracted to review most licensee submittals (exceptions: Trojan, Cooper, Dresden 1, Humboldt Bay, LaCrosse, Yankee-Rowe, San Onofre 1). Trojan and San Onofre 1 are being reviewed by SEB. LaCrosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shutdown status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper has been issued (2/17/82). Review schedule and acceptance criteria for review have been established.

Actions Required to Complete the MPA:
67 plants remain to be completed. Three finished to date. FRC review is active.

Status Updated: June 17, 1982

Multiplant Action Number: B-60

Title: Environmental Qualification of Electric Equipment for Nuclear Power Plants

Lead Project Manager: Jose A. Calvo

Priority: 1

Technical Review Branch: Equipment Qualification Branch

Statement of Problem: All plants are required to meet the Commission Memorandum and Order CLI 80-21 concerning 10 CFR 50, Appendix A, GDC 4.

Background: The issue originated from a 1977 petition from the Union of Concerned Scientists on fire protection and equipment qualification. The multiplant action arose from the Commission Memorandum and Order CLI 80-21. Technical resolution of acceptance criteria were produced from Unresolved Safety Issue A-24.

Current Status: Licensee submittals under review by Franklin Research Center. A proposed rule was issued for public comment on January 20, 1982. Comments were due on March 22, 1982 and are in the process of being evaluated.

Actions required to complete the MPA: Final SERs must be issued for all plants. The schedule for completion, contingent on the proposed rule, will be no later than November 30, 1985.

Status Updated: April 16, 1982

Multiplant Action Number B-61

Title: IE Bulletin 79-27, Loss of Non Class IE Instr. and Control Power

Lead Project Manager: M. Fairtile

Priority: 2

Technical Review Branch(es): ICSB

Statement of Problem:

Loss of "non-nuclear" instrumentation power has caused loss of instruments needed to guide operators to safely shutdown the plant during a concurrent transient caused by the same power loss. In addition erroneous inputs have been fed into the control systems of B&W plants.

Background:

IE Bulletin 79-27 was issued on November 30, 1979 due to a total loss of power to a non-safety class IE 120 volt AC power supply to the Oconee 3 integrated control system and non-nuclear Instrumentation System. On February 26, 1980 there was a power failure in a DC non-nuclear instrumentation system at Crystal River 3 that resulted in both IE and ONRR writing Orders to utilities that hadn't yet responded by February 26, 1980 to the Bulletin.

Current Status:

ICSB has reviewed all the responses to the Bulletin.

Actions Required to Complete the MPA:

DSI has reported results of the review to DL in a memo dated June 1, 1982. The Lead Project Manager is of the opinion that the NRR portion of the Bulletin review can be closed-out by June 30, 1982.

Status Updated: June 16, 1982

Multi-Plant Action No. B-62

No. of Plants: 70

Title: ESF Reset Control Design Difficiency IE Bulletin 80-06

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: Sydney Miner

Lead Technical Review Branch ICSB

Other Review Branches:

Problem:

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated actuation signal is reset.

Background:

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

Current Status:

1. Acceptance Criteria
   Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergency mode.
2. Important Schedule Considerations
   20 additional licensing actions are scheduled to be completed this year. All of the remaining 15 SERs are scheduled to be issued this year.
3. Identification and Role on the Contractors
   The detailed technical review of the licensees responses to I&E Bulletin 80-06 is being performed by EG&G Sam Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory. Upon completion of their review EG&G issues a Technical Evaluation Report (TER).

Required to Complete MPA:

1. EG&G complete review and issue TER	4 actions
2. Review TER and issue SER	15 actions
3. Issue SER to licensees	26 actions

Status Updated: 4/16/82

Multiplant Action Number B-63

Title Emergency Procedures and Training for Station Blackout

Lead Project Manager Chris Nelson

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All but three plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letters must be sent to 2 plants requesting information

Response from one plant must be evaluated

Status Updated:

June 21, 1982

Multiplant Action Number: B-64

Title: B&W Accident Induced Neutron Flux Errors

Lead Project Manager: R. Jacobs

Priority: 3

Technical Review Branch : CPB (Physics Section)

Problem:

By letter dated October 29, 1980, B&W (J. H. Taylor) to IE (V. Stello), B&W stated that a study of accident-induced neutron flux errors, indicates a possible error in the FSAR analyses in the non-conservative direction affecting both 177FA and 205FA cores. IE transferred the technical review aspects to ONRR by TIA ROI 80-43 signed by Eisenhut on November 26, 1980.

Background:

By memorandum dated January 14, 1981, Eisenhut to Novak, the Multiplant Program B-64 was established, and transmitted questions, same date, to all B&W licensees. Responses came in dated from mid-March to mid-April 1981. The responses were routed to the Core Performance Branch for review. (H. Richings is reviewer).

Current Status:

All licensee responses submitted to NRC and found acceptable. SERs issued to all licensees.

Actions Required to Complete the MPA.
None. This MPA is now complete.

Status Updated: June 16, 1982

Multiplant Action No. B-65

No. of Plants: All BWRs (except LACBWR) - 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Lead Project Manager: K. Eccleston

Priority: High

Lead Technical Review Branch: ORAB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2, ICSB, OLB, SPE

Statement of Problem:

Assess the overall risk to long-term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background:

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status:

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are being evaluated.

Action Required to Complete the MPA:

Review licensee's plant specific responses to the guidance contained in NUREG-0803.

Status updated: June 16, 1982

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Lead Project Manager Chris Nelson

Priority Medium

Technical Review Branch(es) RSB

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel.

Core cooling was not lost however complex situation deemed on undesirable challenge to the operator.

Current Status:

Generic letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding
2. verification that supples of condensate grade aux feedwater are sufficient
3. aspects of training and procedures dealing with this subject

All licensees but one responded

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Actions Required to Complete the MPA:

Receive outstanding licensee response

Review all responses as well as Generic Westinghouse Report

44 actions remain-none scheduled for FY82

Status Updated:

June 21, 1982

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

Statement of Problem:

Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

Background: Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for at least another year of full power operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition (RT_{NDT}) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

By Commission Paper SECY 81-687 dated December 8, 1981, PTS was designated as an Unresolved Safety Issue. However, at the Commission briefing of November 24, 1981, we committed to having a staff position by Summer 1982 and by memorandum dated November 24, 1981 (Harold Denton to D. Eisenhut and S. Hanauer) Harold Denton directed that for those plants of immediate concern DL should manage the development of a short term resolution which can meet the scheduled committed to the Commission (Summer 1982).

Current Status:
The "60 day" and 150 day responses have been received for all plants except TMI-1. GPU will be submitting their 150 day response by the end of June 1982. The responses are under review in addition to supplemental information provided as a result of the Staff's meeting with industry representatives of June 9, 1982. A staff position is being formulated and a staff report to the Commission is being prepared.

Action Required to Complete MPA:
Our input is being prepared with appendices which will address evaluation and recommendation for each plant. The distribution of the report and the type of action which will follow will evolve after the staff's presentation to the Commission.

Multi-Plant Action No. B-69

No. of Plants: 47 Operating Reactor Plants

Title: PWR Main Steam Line Break with Continued Feedwater Addition

(IE Bulletin 80-04)
Priority: High

Cognizant Assistant Director: T. M. Novak

Lead Engineer: R. A. Clark

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Coproration re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.

Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. As of April 16, 1982, Franklin Research Center concluded that some licensee submittals did not provide adequate information for them to complete their review; licensees are being requested to provide the additional information. This assignment is expected to be completed by the contractor by September 30, 1982.

Action(s) Required to Complete the Licensing Action:

1) Review licensees' response to IE Bulletin 80-04.
2) Evaluate licensees' responses.
3) Evaluate licensees' corrective actions.
4) Issue Safety Evaluation Report on licensees' response and corrective actions.

Updated: 6/17/82

Multi-Plant Action No. C-01
Title: PWR Secondary Water Chemistry
Lead Project Manager: M. Grotenhuis
Priority: 2
Technical Review Branch(es): ChEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires the implementation of a secondary water chemistry monitoring and control program containing appropritae procedures and administrative controls.

Current Status:

Five plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

A contractor is now involved; this is Brookhaven National Laboratories. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

Outstanding licensee submittals have been reviewed. Requests for additional information have been sent to related ORPMs.

NRR/ORPM is reviewing the request for additional information.

Status Updated: 6/16/82

Multi-Plant Action No. C-03

No. of Plants: 3 Plants Remaining (Kewaunee, Peach Botton 1&2)

Title: Qualification of Radiation Protection

Priority: N/A

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert Clark

Lead Engineer: Dom DiIanni

Lead Technical Review Branch: NONE

Other Review Branches: DL

Problem:

Issue license amendments commiting the licensee to meeting the requirements of Reg. Guide 1.8 for the qualification of the Radiation protection manager.

Current Status:

All licensees have committed to this requirement and the Tech Specs have been revised accordingly except for the licensee's of the Kewaunee and Peach Bottom 1&2 Nuclear power plants. License amendments for these three plants need to be issued in order to complete MPA. This effort is with DL and it appears the Kewaunee Tech Specs can be issued in June 1982. Peach Bottom 2/3 is scheduled for issuance by July 30, 1982.

Action(s) Required to Complete the Licensing Action:

The PMs for Kewaunee (M. Grotenhuis) and Peach Bottom 1&2 (M. Fairtile) are to issue an amendment to the licensee that commits the licensees.

Status Updated 6/17/82

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Lead Project Manager C. Tropf

PRIORITY 3

Technical Review Branch (es) ETSB

Statement of Problem:

Some licensee have not submitted T. S. Regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

7*plants are outstanding. All T. S. to be issued by 9/82.

Actions Required to Complete the MPA:

Resolve open items in reviews. Project Managers are pursuing

*Surry 1/2, Maine Yankee, Indian Point 2, Haddam Neck, Palisades, Rancho Seco

Status Updated June 16, 1982

Multiplant Action Number: C-06

Title: Pump Support - Lamellar Tearing

Lead Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. Additional complication is that supports other than integrally welded are not covered in ASME Code and GDC and may require rule-making. Resolution of issue will occur with issuance of the "Final" NUREG-0577 in early 1982.

Current Status:

1. Acceptance criteria will be provided in NUREG-0577

2. No schedule has been set.

- GIB/DST (Dick Johnson) has responsibility; however, 6 plants (Indian Point 2/3, San Onofre 1, Turkey Point 3/4, and Arkansas 2) will be reviewed under FRC contract (Bill Koo). These plants did not provide adequate information orginally. Preliminary reviews have been completed onthese 6 plants, but the detailed review is waiting for guidance of NUREG-0577.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG.

Status Updated: January 27, 1982

Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Lead Project Manager: C. Tropf

Priority: 2

Technical Review Branch(es): ______________________

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are 4* plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filers.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

*Surry 1/2, Maine Yankee, Indian Point 2

Status Updated: June 16, 1982

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert A. Clark

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radioactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status: NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested; interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.

The criteria contained in NUREG-0612 is used for the acceptance criteria. Schedules have been established provide 59 technical inputs to DL for FY82 from the contractor for Phase I only. The contractor is Franklin Research Center (FRC). FRC provides TER's to the lead technical group ASB.

Actions Required to Complete the Licensing Action:

1. Review licensees Phase I submittals, resolve any staff disagreements with submittals and issue a SER to licensee.

   50 TERs are to be completed in FY82.
   13 TERs are to be completed in FY83.
   50 SERs to licensees are scheduled for FY82.
   22 SERs to licensees are scheduled for FY83.

2. Review licensee's Phase II submittals same as item 1.

   40 TERs are scheduled for completion during FY83.
   32 TERs are scheduled for completion during FY84.
   40 SERs are scheduled for completion during FY83.
   32 SERs are scheduled for completion during FY84.

Status updated 1/21/82.

Multiplant Action Number: C-11

Title: Reactor Protection System (RPS) Power Supplies

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch: ORAB

Statement of Problem:

Design deficiencies have been identified in the BWR RPS MG set regulatory systems that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

Background:

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class 1E system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

Current Status

LLNL is writing TERs based on licensee submittals. ORAB is writing SERs. Vendor delays in delivering monitoring packages have forced three licensees to defer the modification until FY 84. Other deferrals may be necessary. Ten SERs will be issued in FY 82 and seven in FY 83. No unresolved technical issues exist for this item.

Actions Required to Complete the MPA:

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

Status Updated: June 16, 1982

Multi-Plant Action No. C-12

Title: Boron Solubility During Long Term Cooling Following LOCA

Lead Project Manager: Tim Colburn

Priority: Medium

Technical Review Branch(es): RSB

Problem:
Review of the Emergency Core Coolign System (ECCS) predicted performance has lead to concerns, for most PWRs designed by Combustion Engineering, regarding the suitability of systems available to prevent boron precipitation during long term cooling following a LOCA. Boron concentrations above the solubility limit would result in precipitation of boron, thus blocking the Reactor Pressure Vessel flow channels and thereby limiting ECCS flow.

Background:
The results of the above review were transmitted to the affected licensees by letters dated 9/7/77 (Palisades), 9/19/77 (Ft. Calhoun and Millstone 2), and 9/27/77 (St. Lucie 1 and Calvert Cliffs 1 and 2). Initial responses were received and a clarification meeting of the NRC staff with the licensees was held on 11/29/77. Additional licensee responses were received as requested during the meeting.

Current Status:
Calvert Cliffs 1 and 2 have addressed this problem in their Technical Specifications to the satisfaction of the ORPM. The OPRM feels licensing action is complete for these units as of 6/16/81. The action for Fort Calhoun is complete as of 3/10/81 with the issuance of an SER to that licensee. Millstone 2 has addressed this problem by establishing procedures for hot leg low pressure safety injection. An evaluation of the adequacy of Millstone 2's procedures in addressing the staff's concerns was transmitted to the licensee by letter dated 6/29/81. The submittal for St. Lucie 1 was evaluated and found acceptable by the staff as per our 3/29/82 letter. RSB has completed their evaluation of the remaining action but issuance of the SER is being delayed until the project manager can resolve questions that the resident inspector has concerning the evaluation.

Action(s) Required to Complete the Licensing Action:

1. Issuance of remaining SER to licensee by the Project Manager.

Status Updated 6/16/82

Multi-plant Action Number: C-14

Title: SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS

Lead Project Manager: J.T. Beard

Priority: 1

Technical Review Branch(es): ORAB

Statement of Problem

Since TMI-2, great attention has been focused on the ability of PWR's to reliably provide for shutdown decay heat removal at normal system pressure. The steam generator is the preferred and proven choice for accomplishing a safe shutdown of the plant. Therefore, the auxiliary feedwater systems (AFW) should satisfy the seismic design criteria for the Safe Shutdown Earthquake (SSE), consistent with other safety-related systems in the plant. However, only those facilities licensed recently have been reviewed against the NRC Standard Review Plan which treats the AFW as an Engineered Safety Feature.

Background

In August 1980, the NRC completed a preliminary study of the risk of a seismically induced loss of decay heat removal for plants without a seismically qualified AFW. One of the conclusions was that the increase in risk during the next three years is sufficiently small to allow plant operations to continue. Another conclusion was that plants should be surveyed to confirm the extent of the PWR plants without seismically qualified AFW.

In February 1981, the NRC developed and embarked on Multi-plant Action Plan C-14, "Seismic Qualification of Auxiliary Feedwater Systems." An objective to this plan is to increase, to the extent practicable, the capability of those plants without seismically qualified AFW to withstand earthquakes up to the SSE level. This multi-plant plan is described in an NRC memorandum to H. Denton dated February 20, 1981. The first phase is: (1) to identify, via a walkdown of the AFW system, deficiencies ammenable to simple remedial actions, and (2) to survey the plants to determine the extent and areas where significant improvements may be needed. The second phase is to have licensees complete re-analysis and/or significant modifications, for those plants which cannot demonstrate reasonable assurance of the functioning of the AFW system following an earthquake of SSE magnitude. After phase one, the NRC will complete certain decision-making processes and to take action to require licensees to make improvements.

Current Status

In a Generic Letter (GL 81-14), dated February 10, 1981, the NRC requested under 10 CFR 50.54(f) that all operating PWR licensees complete AFW walkdowns and report information regarding the seismic capability of AFW. This action implemented the first phase of the C-14 program.

Lawrence Livermore National Laboratory under technical assistance contract FIN A-0414 is reviewing and evaluating the licensees' responses to GL 81-14. Of the 47 PWRs involved with this MPA, LLNL has found it necessary so far to generate Requests for Additional Information for 44 plants, in order to correct deficiencies in licensees' responses or to obtain technical clarification of the licensees' responses.

In FY81, 2 TACS were completed. To date in FY82, 10 TACS have been completed, in that these plants have AFW designs that do not warrant further attention under this MPA program.

Actions Required to Complete the MPA

Thirty-five plant TACS remain active. LLNL is reviewing licensees' responses to Requests for Additional Information. The objective is to verify that AFW system walk downs were conducted and deficiencies identified, to report the level of seismic qualification of each area of the AFW, and to identify plants for which significant re-analysis and/or modifications may be needed. The results of this evaluation are to be reported both on a per plant basis and in a summary form for all the plants involved.

It is anticipated that LLNL can complete this effort (Phase I of the MPA) about the end of FY82.

Status Update

April 6, 1982.

Multi-Plant Action No.: D-01

No. of Plants: 22

Title: Mark I Containment Program

Priority:

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: B. Siegel

Lead Technical Review Branch: None - Work to be performed under Technical Assistance Contract

Other Review Branches: ORAB & Chris Grimes

Problem:

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly furled into the suppression pool during a postulated LOCA and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

Background:

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the hydrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capapability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safety, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic anslysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modified by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review. Plant unique analyses reports have been received from two of the fifteen licensees.

Actions Required to Complete the Licensing Action:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: 4/16/82

Multiplant Action Number D-04

Title PWR Reactor Vessel Cavity Seal Ring Missile Potential.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) ORB #3

Statement of Problem:

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

Background:

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

Current Status:

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

Actions Required to Complete the MPA:

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated:

June 16, 1982

Multi-Plant Action No. D-05
Title: Plant UPI Model Problem
Lead Project Manager: M. Grotenhuis
Priority: 3
Technical Review Branch: RSB

Statement of Problem:

Only 2 loop PWR's are affected. All Westinghouse (W) 2 loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for 2 loop units.

However, the currently approved ECCS evaluation models for two loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5.

Background:

This has been an outstanding issue for two loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Six facilities are affected. W 2 loop UPI plants are presently operating on the bases of a number of approaches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

Contractors are to be involved in the review of proposed models to develop acceptable generic resolutions (1982).

Plant specific applications are proposed for fiscal year 1983.

The Lead Project Manager has reviewed the history and current status of this item, and has made recommendations on future action to expedite completion.

Action(s) Required to Complete the MPA:

Review of Lead Project Managers proposal with RSB and NRR management to develop a mutually acceptable "modus operandi."

A proposal has been made by NRC (R. S. B.) to undertake at least two experiments in the Cylindrical Core Test Facility (CCTF) available in Japan to improve validation of current approaches.

Status Updated: 6/16/82

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide an assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently, some PWR licensees have performed a study of "leak before break". Staff approval of the "leak before break" concept is expected in July 1982.

Action Required to Complete the Licensing Action:

Complete evaluation of Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: June 16, 1982

Multiplant Action Number: D-12

Title: BWR Non Jet Pump Core Spray Performance

Lead Project Manager: P. J. Polk

Priority: 3

Technical Review Branch: ORAB

Statement of Problem:

Core Spray System nozzle coverage differs in a steam environment vis-a-vis an atmospheric environment. The original design is based on atmospheric analyses and tests. The generic issue requires that nozzle coverage be reanalyzed to reflect the steam environment.

Background:

History is inappropriate since only one plant remains outstanding.

Current Status:

All non-Jet Pump BWRs have either made the necessary modifications or committed to same with the exception of Nine Mile Point.

1) Acceptance criteria to be used in resolving the issue; to be provided by ORAB
2) Important schedule considerations; None (low Priority)
3) Where more than one review branch is involved, responsible branches with a breakdown of each branch's responsibilities; (ORAB Only)
4) Identification and role of contractors; None

Actions Required to Complete the MPA:

Review and approval of both the Oyster Creek and Nine Mile Plants is necessary to complete this generic activity.

Status Updated: June 17, 1982

Multi-Plant Action No. D-15

No. of Plants: 70

Title: High Energy Line Break and Consequential System Failure

Priority: 3

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch EQB, RRAB, GIB

Other Review Branches:

Problem: Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

Background:
On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhut to H. Denton dated October 15, 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhut dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

Current Status:

All TAC's issued on this subject are still open. A memo has been prepared which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

Actions Required to Complete the MPA:

D. Eisenhut has received the above memo and has requested a briefing on the matter. Following this each PM would receive the above instructions.

Status Updated: 6/16/32

Multiplant Action No.: D-16

Title: Review of Corporate Management Capability

Lead Project Manager: Sydney Miner

Priority: Low

Technical Review Branch(es): Licensing Qualification Branch

Statement of Problem:

To develop criteria and review for conformance to the criteria for onsite and offsite organizations, both management and technical, that will assure the safe operation of the plants during normal and abnormal conditions and the capability necessary to respond to accident situations.

Background:

In a letter dated June 29, 1979, shortly after the TMI-2 accident, we requested all power reactor licensees to supply information on their specific management and technical resources.

Upon review of the licensees' responses, we sent a second letter in February of 1980 stating that additional information is necessary to complete the evaluation. We also informed the licensees at that time that an outside contractor (Technicron Research, Inc.) in assisting the NRC in developing criteria, would contact them and request the information concerning their utility. Technicron reviewed the responses and the results of their effort were published in NUREG/CR-1656.

Subsequently, the Licensee Qualification Branch (LQB) developed guidelines and published them in NUREG-0731. The LQB are currently re-evaluating these guidelines.

Current Status:

The LQB is currently developing acceptance criteria for Corporate Management Capability and has let a contract to Pacific Northwest for the work. The Pacific Northwest effort is expected to be completed about the end of this calendar year. There are no licensing actions scheduled to be completed this year.

Action(s) Required to Complete MPA:

1. Issuance of guidelines by LQB.
2. Issuance of requirements by NRR to all operating plants.
3. Review of licensees' responses.
4. Issuance of a Safety Evaluation Report.

Status Update: 4/16/82

Multiplant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority Medium

Technical Review Branch(es): None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria
   The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations
   No licensing actions are scheduled to be completed this year.

3. Review Responsibilities
   This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

   (a) Approval of remaining changes to the Technical Specifications of the remaining plants.

   (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

   There are 17 remaining licensing actions.

Status Updated: 4/16/82

Multiplant Action Number: E-04

Title: BWR Single Loop Operation

Lead Project Manager: Dick Clark

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Thirteen operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pump, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background:

Single loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). Based on this operating experience, the staff has concluded that BWRs can be safely operated at least 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, for those licensees who modified their application, the plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop. For operation above 60% power, there is a generic concern involving flow stability when operating with one rather than two recirculation loops.

Current Status:

A meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating experience with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982.

Actions Required to Complete the Licensing Action:

Transmit requests for additional information to licensees. Review and evaluate responses. Prepare safety evaluations authorizing plants to operate on a single loop at power levels indicated by the revised ECCS analysis.

Status Updated: June 17, 1982

Multi-Plant Action No. E-05
No. of Plants: 3
Title: Westinghouse N-1 Loop Operation
Priority: Low
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Wigginton
Lead Technical Review Branch: RSB
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed. Trojan, a plant without loop isolation valves, has expressed an interest in submitting an application.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs and write SER on Beaver Valley. Zion review to follow. Other Westinghouse pLants will probably submit similar applications if Beaver Valley is approved.

Multiplant Action Number E-06

Title CEA Position indication

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

Should we allow the use of the fully inserted or withdrawn reed switches for TS position indications.

Background:

Several licensees with CE designed NSSS requested substitution of fully inserted or withdrawn reed switches for either one of the two other CEA position indication systems required by the STS for reactor startup or change of mode.

Current Status:

By memo dated January 5, 1982, ICSB provided acceptable TS. Letters were issued to the involved licensees.

Actions Required to Complete the MPA:

Completed

June 16, 1982

Multiplant Action Number E-07

Title Reactor Protection System Logic for CE Facilities

Lead Project Manager Monte Conner

Priority Completed

Technical Review Branch(es) ICSB

Statement of Problem:

A TS discrepency exists in the length of time the fourth RPS channel may be bypassed at CE designed facilities.

Background:

In the Calvert Cliffs and St. Lucie STS, the RPS is controlled as a 2-out-of-4 logic system. However, the same RPS is operated as a 2-out-of-3 logic system with an installed spare in accordance with the Millstone-2 STS and the Ft. Calhoun, Maine Yankee and Palisade custom TS.

Current Status:

ICSB prepared a memo to provide our justification for requiring the above licensees to accept the 48 hour bypass TS. This memo also provides criteria for longer bypass based on system separation and related requirements. Letters were issued to the involved licensees on March 31, 1982.

Actions Required to Complete the MPA:

Closed as MPA; any resultant TS changes to be handled on plant-specific basis.

Status Updated

April 15, 1982

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OFFICE OF NUCLEAR REACTOR REGULATION (252)
REGIONAL OFFICES (7)

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NRC FORM 335
(7-77)

U.S. NUCLEAR REGULATORY COMMISSION

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7. AUTHOR(S)

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Office of Resource Management
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Washington, D.C. 20555

DATE REPORT ISSUED

MONTH	YEAR
June	1982

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Management Information Branch
U.S. Nuclear Regulatory Commission
Washington. D.C. 20555

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11. CONTRACT NO.

13. TYPE OF REPORT
Licensing Action Summary

PERIOD COVERED (Inclusive dates)
May 1, 1982 - May 31, 1982

15. SUPPLEMENTARY NOTES

14. (Leave blank)

16. ABSTRACT (200 words or less)

The Operating Reactors Licensing Actions Summary is designed to provide the management of the Nuclear Regulatory Commission (NRC) with an overview of licensing actions dealing with operating power and nonpower reactors.

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NUREG-0748
Vol. 2, No. 6

OPERATING REACTORS LICENSING ACTIONS SUMMARY

UNITED STATES NUCLEAR REGULATORY COMMISSION

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OPERATING REACTORS LICENSING ACTIONS SUMMARY

Manuscript Completed: July 1982
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Prepared for: OFFICE OF NUCLEAR REACTOR REGULATION

Prepared by: OFFICE OF RESOURCE MANAGEMENT
U.S. NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

A. Active Licensing Action - an item which has been initiated but not completed.

1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.

2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.

B. Types of Licensing Actions

1. Amendment - action that results in changes to facility licenses including technical specification changes.

2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymmetric loads or reactor vessel materials surveillance.

3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.

C. Categories of Multiplant Actions

1. Regulation - actions directly attributed to a specific regulation requirements, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g).(A-Series)

2. Operating Experience - action directly attributed to an occurrence of accumulative experience at licensed reactors e.g., fire protection. (B-Series)

3. Internal Review - action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (C-Series)

4. New Information - action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, assymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (D-Series)
5. Licensee Requests - action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation.(E-Series)
6. TMI Related Actions - actions related to the TMI Action Plan. (F-Series)

II. Significant Dates

A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.

B. PM-Target - project manater's anticipated completion date for active items.

C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. § 2.206 petitions.

B. Medium (2)

  1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
  2. Spent fuel pool expansions.
  3. Task should be completed within six months.

C. Low (3)

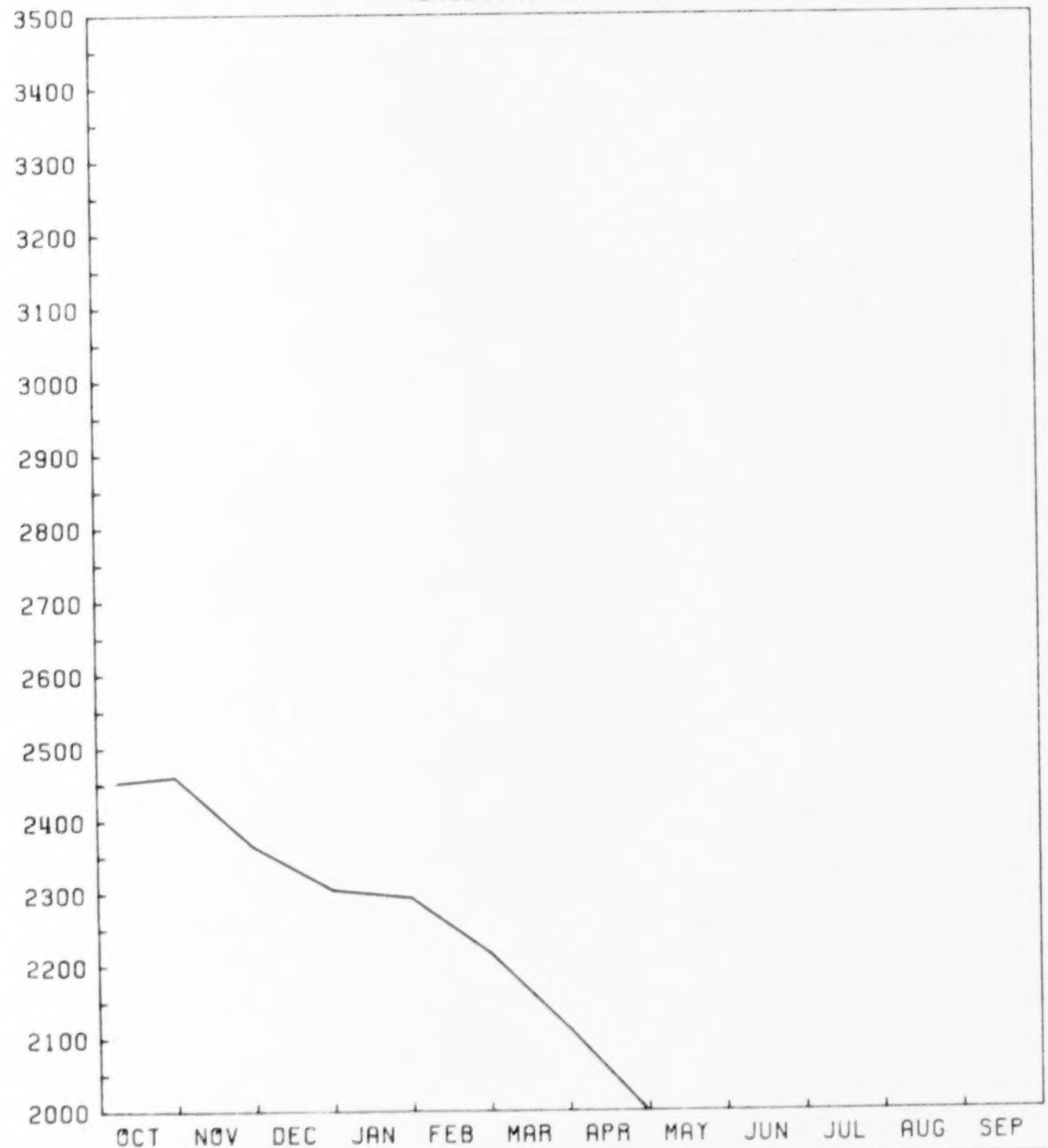
  1. Licensee requests for amendments that have low safety significance.
  2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

SECTION 1

MANAGEMENT OVERVIEW REPORT

TOTAL ACTIVE ROUTINE ACTIONS

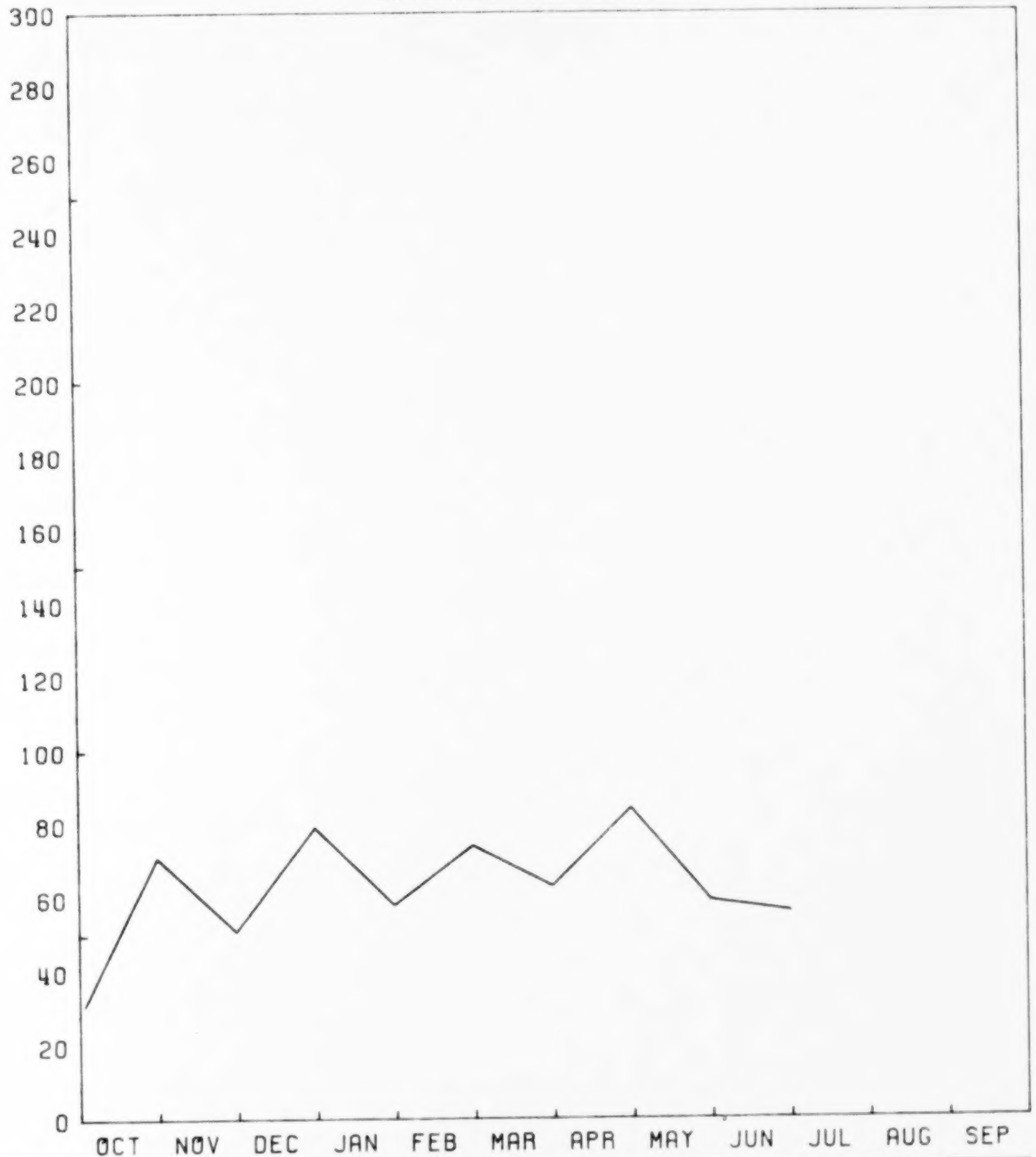
DIVISION OF LICENSING
(EXCLUDES TMI ITEMS)



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2459	2363	2303	2292	2216	2112	1997	1815	1804			
ACTIONS	2457	2363	2303	2292	2216	2112	1997	1815	1804			
HEARINGS	02	00	00	00	00	00	00	00	00			

NEW ROUTINE ACTIONS BY MONTH

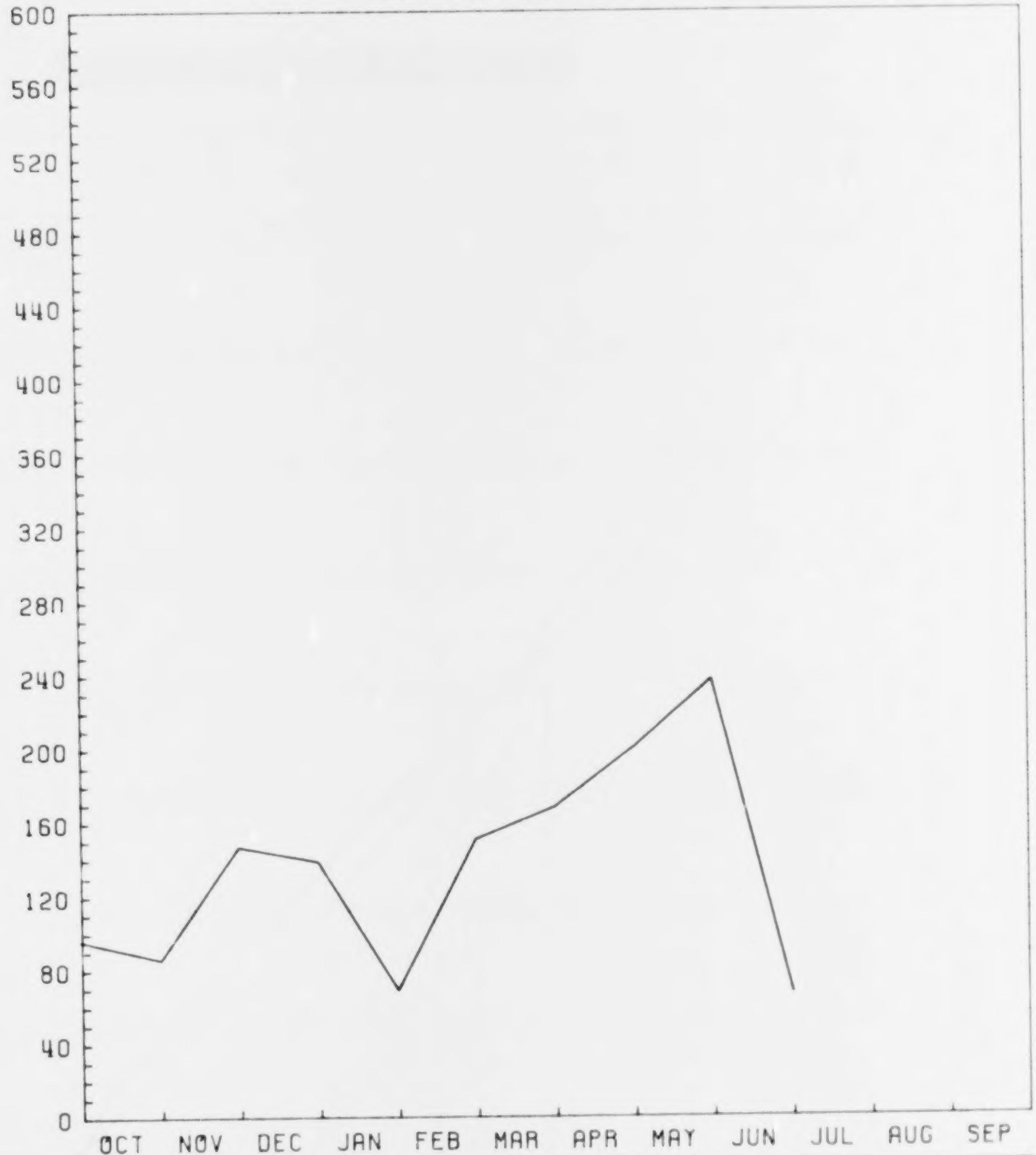
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	71	51	79	58	74	63	84	59	56			
CUMULATIVE	71	122	201	259	333	396	480	539	595			

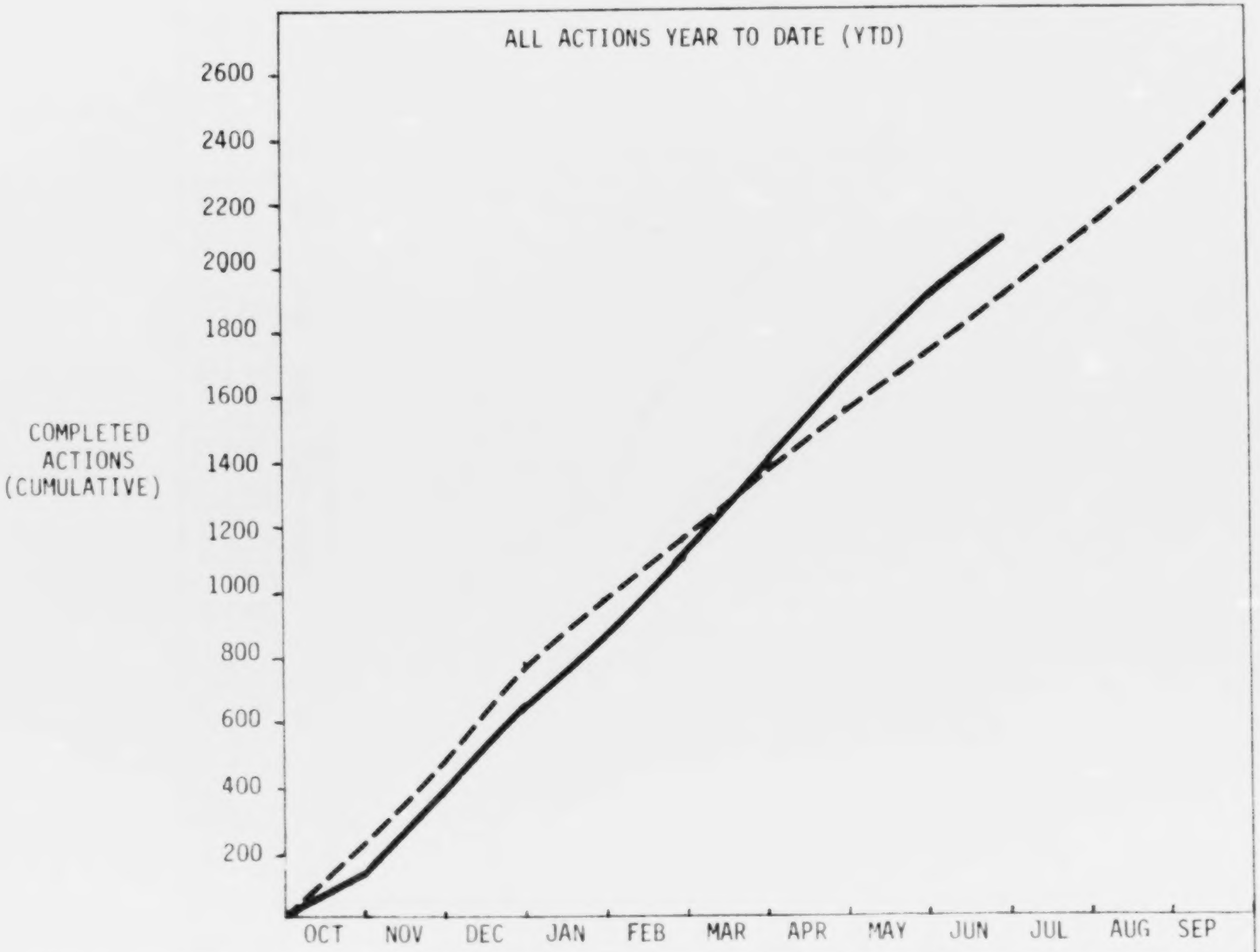
COMPLETED ROUTINE ACTIONS BY MONTH

DIVISION OF LICENSING



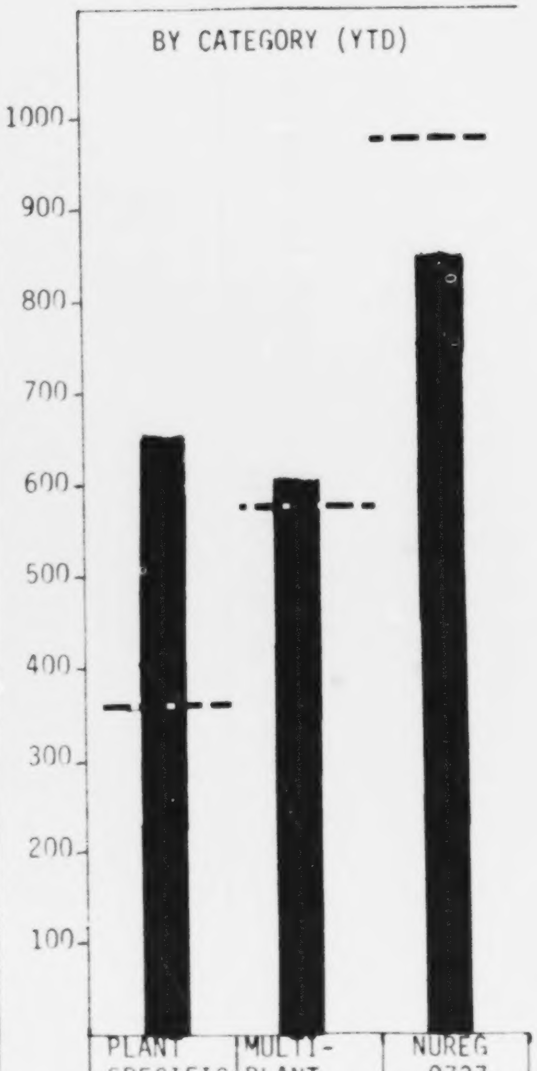
	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	86	147	139	69	151	168	200	237	67			
CUMULATIVE	86	233	372	441	592	760	960	1197	1264			

LICENSING ACTIONS COMPLETED VS FY 82 OPERATING PLAN



		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	MONTH	144	266	261	193	296	281	260	267	151			
	YTD	144	410	671	364	1160	1441	1701	1968	2119			
PLAN	YTD	225	484	789	971	1166	1374	1567	1721	1902	2107	2315	2544
VARIANCE	YTD	-81	-74	-118	-107	-6	+67	+134	+247	+217			

ACTUAL ———— PLAN - - - - - -



PLANT SPECIFIC	MULTI-PLANT	NUREG 0737
33	34	84
659	605	855
351	573	973
+308	+32	-123

FISCAL YEAR: 1982

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 07/20/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	54	51	48	49	45	42	37	33	34			
ARKANSAS 2	38	38	38	38	37	32	31	26	26			
BEAVER VALLEY 1	33	36	32	30	30	25	25	24	22			
BIG ROCK POINT 1	28	26	27	26	26	24	17	18	19			
BROWNS FERRY 1	49	48	45	46	44	44	43	39	39			
BROWNS FERRY 2	48	47	44	44	42	42	41	36	35			
BROWNS FERRY 3	48	47	47	47	46	42	40	35	36			
BRUNSWICK 1	36	31	31	33	29	27	26	26	27			
BRUNSWICK 2	38	34	35	36	32	30	30	30	30			
CALVERT CLIFFS 1	52	43	37	37	31	25	25	20	19			
CALVERT CLIFFS 2	41	32	26	27	22	18	20	15	13			
COOK 1	31	31	29	29	27	28	26	24	26			
COOK 2	36	36	34	34	31	31	31	29	30			
COOPER STATION	29	29	29	28	25	22	18	17	18			
CRYSTAL RIVER 3	38	36	36	34	33	34	30	31	32			
DAVIS-BESSE 1	46	48	44	45	44	43	40	40	40			
DRESDEN 1	27	26	25	25	24	22	15	9	9			
DRESDEN 2	36	36	36	37	36	30	27	23	23			
DRESDEN 3	36	35	37	38	36	33	29	27	26			
DUANE ARNOLD	34	34	33	33	30	29	30	28	24			
FARLEY 1	30	31	29	28	27	14	13	11	12			
FARLEY 2	16	16	15	14	16	16	17	13	13			
FITZPATRICK	36	39	38	35	32	32	32	32	31			
FORT CALHOUN 1	27	26	26	26	24	23	22	20	21			
FORT ST VRAIN	19	19	31	31	29	27	26	25	25			
GINNA	32	28	27	27	26	26	25	24	23			
HADDAM NECK	36	32	31	30	29	27	25	21	21			
HATCH 1	34	34	33	32	31	35	36	30	32			
HATCH 2	32	32	32	32	30	33	34	27	29			
HUMBOLDT BAY	1	1	1	1	1	1	1	1	1			
INDIAN POINT 2	36	36	36	34	33	31	32	28	27			
INDIAN POINT 3	34	34	33	33	32	31	30	28	27			
KEWAUNEE	45	42	42	40	39	40	32	30	30			
LA CROSSE	29	30	25	24	24	23	19	18	18			
LASALLE 1	6	6	6	6	6	6	6	6	10			
MAINE YANKEE	37	37	38	34	34	34	33	30	31			
MCGUIRE 1	7	5	5	5	5	6	6	6	7			
MILLSTONE 1	36	33	32	32	32	32	29	27	28			
MILLSTONE 2	33	33	35	36	33	28	25	23	24			
MONTICELLO	34	34	33	32	30	31	30	26	26			

R-1208612-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982 ROUTINE LICENSING ACTIONS BY MONTH REPORT DATE: 07/20/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
NINE MILE POINT 1	30	30	29	29	27	27	28	26	26			
NORTH ANNA 1	18	16	17	16	17	16	16	13	14			
NORTH ANNA 2	18	16	18	17	22	22	31	15	13			
OCONEE 1	32	26	23	26	27	25	23	20	19			
OCONEE 2	29	24	22	25	26	25	22	19	18			
OCONEE 3	29	24	22	25	26	25	24	22	22			
OYSTER CREEK 1	43	43	41	41	39	36	34	35	32			
PALISADES	45	46	42	41	40	37	34	31	30			
PEACH BOTTOM 2	42	42	41	39	37	37	36	37	35			
PEACH BOTTOM 3	42	42	41	39	35	35	34	34	34			
PILGRIM 1	34	33	32	35	34	30	25	23	24			
POINT BEACH 1	28	29	29	31	30	32	31	25	26			
POINT BEACH 2	30	30	29	31	31	33	33	27	27			
PRAIRIE ISLAND 1	33	32	29	28	26	25	24	22	22			
PRAIRIE ISLAND 2	30	29	26	25	24	23	22	19	18			
QUAD CITIES 1	30	30	30	29	28	29	27	26	26			
QUAD CITIES 2	31	31	30	31	30	31	29	28	28			
RANCHO SECO 1	42	41	40	40	38	38	36	34	34			
ROBINSON 2	38	35	32	35	34	28	27	25	23			
SALEM 1	31	28	26	24	22	23	19	17	17			
SALEM 2	18	20	19	18	20	19	19	21	22			
SAN ONOFRE 1	39	35	37	36	33	33	34	33	30			
SAN ONOFRE 2	2	2	2	2	2	2	2	2	2			
SEQUOYAH 1	7	7	7	7	7	7	7	7	7			
SEQUOYAH 2	6	6	6	6	5	5	5	4	4			
ST LUCIE 1	40	35	34	34	36	34	29	26	27			
SURRY 1	36	37	38	37	36	33	28	26	24			
SURRY 2	36	37	38	37	36	33	28	26	24			
THREE MILE ISLAND 1	38	35	35	34	34	31	27	25	26			
TROJAN	26	23	23	23	26	26	26	24	23			
TURKEY POINT 3	38	36	37	38	35	30	27	23	24			
TURKEY POINT 4	42	39	40	40	37	32	30	26	26			
VERMONT YANKEE 1	36	32	32	32	32	33	31	29	28			
YANKEE-ROWE 1	29	28	26	23	23	22	21	18	18			
ZION 1	37	36	35	36	40	39	38	36	34			
ZION 2	36	35	34	34	38	37	36	34	32			
GRAND TOTAL	2,459	2,363	2.303	2,292	2,216	2,112	1,997	1,815	1,804			

REPORT DATE: 07/20/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ROUTINE LICENSING ACTIONS
POWER REACTORS
FOR 06/01/82 - 06/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82	NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	1	8	0	28	34	0	34
ARKANSAS 2	0	6	0	18	26	0	26
BEAVER VALLEY 1	2	9	4	23	22	0	22
BIG ROCK POINT 1	1	5	0	14	19	0	19
BROWNS FERRY 1	0	8	0	20	39	0	39
BROWNS FERRY 2	0	7	0	20	36	0	36
BROWNS FERRY 3	0	9	0	22	36	0	36
BRUNSWICK 1	1	12	0	18	27	0	27
BRUNSWICK 2	1	11	1	16	30	0	30
CALVERT CLIFFS 1	3	9	4	39	19	0	19
CALVERT CLIFFS 2	1	7	3	34	13	0	13
COOK 1	2	4	0	11	26	0	26
COOK 2	1	5	0	13	30	0	30
COOPER STATION	1	5	0	18	18	0	18
CRYSTAL RIVER 3	1	16	0	22	32	0	32
DAVIS-BESSE 1	2	12	2	20	40	0	40
DRESDEN 1	0	0	0	19	9	0	9
DRESDEN 2	1	7	1	21	23	0	23
DRESDEN 3	0	11	1	19	26	0	26
DUANE ARNOLD	1	9	5	20	24	0	24
FARLEY 1	1	4	0	22	12	0	12
FARLEY 2	1	10	1	13	13	0	13
FITZPATRICK	0	8	1	11	31	0	31
FORT CALHOUN 1	2	5	1	12	21	0	21
FORT ST VRAIN	0	15	0	9	25	0	25
GINNA	0	5	1	17	23	0	23
HADDAM NECK	0	3	0	19	21	0	21
HATCH 1	2	19	0	20	32	0	32
HATCH 2	2	18	0	20	29	0	29
HUMBOLDT BAY	0	0	0	0	1	0	1
INDIAN POINT 2	0	5	1	15	27	0	27
INDIAN POINT 3	1	7	2	16	27	0	27
KEWAUNEE	0	6	0	22	30	0	30
LA CROSSE	0	4	0	16	18	0	18
LASALLE 1	4	4	0	0	10	0	10

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 06/01/82 - 06/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUM3ERS OF HEARINGS	TOTAL ACTIONS
MAINE YANKEE	1	12	0	19		31	0	31
MCGUIRE 1	1	4	0	5		7	0	7
MILLSTONE 1	1	3	0	11		28	0	28
MILLSTONE 2	3	15	2	24		24	0	24
MONTICELLO	0	2	0	10		26	0	26
NINE MILE POINT 1	0	2	0	7		26	0	26
NORTH ANNA 1	2	12	1	19		14	0	14
NORTH ANNA 2	1	35	3	40		13	0	13
OCONEE 1	0	8	1	23		19	0	19
OCONEE 2	0	10	1	22		18	0	18
OCONEE 3	1	11	1	20		22	0	22
OYSTER CREEK 1	0	5	3	15		32	0	32
PALISADES	0	2	1	17		30	0	30
PEACH BOTTOM 2	1	17	3	15		35	0	35
PEACH BOTTOM 3	1	15	1	14		34	0	34
PILGRIM 1	1	15	0	25		24	0	24
POINT BEACH 1	2	11	1	13		26	0	26
POINT BEACH 2	1	10	1	13		27	0	27
PRAIRIE ISLAND 1	0	1	0	15		22	0	22
PRAIRIE ISLAND 2	0	1	1	14		18	0	18
QUAD CITIES 1	0	5	0	9		26	0	26
QUAD CITIES 2	0	6	0	9		28	0	28
RANCHO SECO 1	0	5	0	14		34	0	34
ROBINSON 2	0	6	2	20		23	0	23
SALEM 1	0	6	0	20		17	0	17
SALEM 2	1	13	0	9		22	0	22
SAN ONOFRE 1	0	13	3	23		30	0	30
SAN ONOFRE 2	0	0	0	0		2	0	2
SEQUOYAH 1	0	0	0	0		7	0	7
SEQUOYAH 2	0	0	0	2		4	0	4
ST LUCIE 1	1	6	0	23		27	0	27
SURRY 1	0	5	2	17		24	0	24
SURRY 2	0	6	2	18		24	0	24
THREE MILE ISLAND 1	1	7	0	19		26	0	26
TROJAN	1	11	2	12		23	0	23

REPORT DATE: 07/20/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 06/01/82 - 06/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TURKEY POINT 3	1	11	0	25		24	0	24
TURKEY POINT 4	1	12	1	29		26	0	26
VERMONT YANKEE 1	0	3	1	11		28	0	28
YANKEE-ROWE 1	1	3	1	14		18	0	18
ZION 1	1	8	3	12		34	0	34
ZION 2	0	5	2	10		32	0	32
GRAND TOTAL	56	595	67	1,264		1,804	0	1,804

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REPORT DATE: 07/20/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 06/01/82 - 06/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
AEROTEST	0	0	0	0		2	0	2
AFRRI, TRIGA	0	0	0	0		3	0	3
B & W, CRITICAL FACI	0	0	0	0		2	0	2
B&W, LPR	0	0	0	0		2	0	2
BRIGHAM YOUNG, L-77	0	0	0	0		1	0	1
CATHOLIC U., AGN-201	0	0	0	0		1	0	1
COLUMBIA U TRIGA MK	0	0	0	0		2	0	2
CORNELL U., TRIGA	0	0	0	0		1	0	1
CORNELL U., ZPR	0	0	0	0		2	0	2
DOW CHEM., TRIGA MAR	0	0	0	0		1	0	1
GA. TECH	0	0	0	0		2	0	2
GA. TECH, AGN-201	0	0	0	0		2	0	2
GA. TRIGA MARK I	0	0	0	0		1	0	1
GA, TRIGA MARK F	0	0	0	0		1	0	1
GE TEST REACTOR	0	0	0	0		7	0	7
GE, NTR	0	0	0	0		3	0	3
IDAHO STATE, AGN-201	0	0	0	0		1	0	1
IOWA STATE, UTR-10	0	0	0	0		2	0	2
KANSAS ST., TRIGA MA	0	0	0	0		1	0	1
MANHATTAN COLLEGE	0	0	0	0		1	0	1
MICH. STATE, TRIGA M	0	0	0	0		2	0	2
MIT, MITR	0	0	0	0		4	0	4
N. C. STATE, PULSTAR	0	0	0	0		2	0	2
NBSR	0	0	0	0		2	0	2
NORTH. CORP, TRIGA M	0	0	0	0		1	0	1
OHIO STATE	0	0	0	0		1	0	1
OREGON ST, TRIGA MK	0	0	0	0		2	0	2
PENN STATE, TRIGA MA	0	0	0	0		1	0	1
PURDUE U.	0	0	0	0		1	0	1
REED INST, TRIGA MK	0	0	0	0		1	0	1
RENSSELAER	0	0	0	0		1	0	1
RHODE ISLAND	0	0	0	0		2	0	2
ROCKWELL INT., L-85	0	0	0	0		3	0	3
STATE U OF NY PULSTA	0	0	0	0		2	0	2
TEXAS A&M, AGN-201M,	0	0	0	0		2	0	2

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 06/01/82 - 06/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TEXAS A&M, TRIGA	0	0	0	0		4	0	4
U OF CAL IRV, TRIGA	0	0	0	0		1	0	1
U OF CAL SANTA BAR L	0	0	0	0		1	0	1
U OF CAL, BERK TRIGA	0	0	0	0		1	0	1
U OF MICH PHOENIX ME	0	0	0	0		3	0	3
U. OF ARIZONA, TRIGA	0	0	0	0		1	0	1
U. OF FLA., ARGONAUT	0	0	0	0		2	0	2
U. OF ILL., ADV TRIG	0	0	0	0		1	0	1
U. OF ILLINOIS, LOPR	0	0	0	0		2	0	2
U. OF KANSAS	0	0	0	0		2	0	2
U. OF LOWELL	0	0	0	0		1	0	1
U. OF MD., TRIGA	0	0	0	0		1	0	1
U. OF MO.	0	0	0	0		2	0	2
U. OF MO., ROLLA	0	0	0	0		2	0	2
U. OF N. M.,AGN-2-1	0	0	0	0		1	0	1
U. OF TEXAS, TRIGA	0	0	0	0		1	0	1
U. OF UTAH, AGN-201	0	0	0	0		2	0	2
U. OF UTAH, TRIGA MA	0	0	0	0		2	0	2
U. OF VA.	0	0	0	0		3	0	3
U. OF VA., CAVALIER	0	0	0	0		2	0	2
U. OF WASH.	0	0	0	0		2	0	2
U. OF WISC., TRIGA	0	0	0	0		1	0	1
U.S.G.S., TRIGA MARK	0	0	0	0		1	0	1
UCLA, ARGONAUT	0	0	0	0		5	0	5
UNION CARBIDE	0	0	0	0		3	0	3
VA HOSP., TRIGA	0	0	0	0		3	0	3
VA. POLY. INST., UTR	0	0	0	0		3	0	3
WASH. STATE, TRIGA	0	0	0	0		2	0	2
WEST., TRAINING REAC	0	0	0	0		1	0	1
WORCHESTER POLY TECH	0	0	0	0		2	0	2
GRAND TOTAL	0	0	0	0		123	0	123

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REPORT DATE: 07/20/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 06/01/82 - 06/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
ARKANSAS 1	218.4	0.0	29.0	248.9	1,546.4	22.9	51.1	32.5
ARKANSAS 2	72.0	0.0	11.0	83.0	1,032.4	18.0	60.6	28.7
BEAVER VALLEY 1	483.5	0.0	50.0	533.5	1,785.3	103.0	79.8	94.5
BIG ROCK POINT 1	261.0	0.0	80.0	342.0	2,405.0	26.3	51.8	31.4
BROWNS FERRY 1	73.0	0.0	26.0	99.0	512.0	15.7	40.6	24.5
BROWNS FERRY 2	35.5	0.0	29.0	64.5	409.5	10.1	10.4	10.2
BROWNS FERRY 3	27.0	0.0	2.0	29.0	449.1	15.2	18.0	16.1
BRUNSWICK 1	112.0	0.0	58.0	173.0	1,166.2	5.2	23.5	15.8
BRUNSWICK 2	489.6	0.0	42.0	534.6	1,383.3	4.5	32.0	19.4
CALVERT CLIFFS 1	327.5	0.0	26.0	353.5	2,908.3	22.2	77.0	51.8
CALVERT CLIFFS 2	60.0	0.0	20.0	80.0	700.8	18.7	10.9	14.7
COOK 1	85.0	0.0	3.0	88.0	885.8	33.6	89.5	42.4
COOK 2	31.0	0.0	3.0	34.0	556.8	14.0	18.5	14.8
COOPER STATION	137.0	0.0	22.0	159.0	1,202.7	27.5	16.6	25.3
CRYSTAL RIVER 3	163.0	0.0	63.0	226.0	1,884.5	28.7	43.8	34.3
DAVIS-BESSE 1	232.0	0.0	39.0	271.0	1,751.5	43.7	33.8	40.5
DRESDEN 1	12.0	0.0	10.0	22.0	346.5	3.6	505.7	113.2
DRESDEN 2	150.0	0.0	10.0	160.0	1,003.5	17.3	59.0	28.3
DRESDEN 3	189.0	0.0	14.0	203.0	1,692.8	25.8	112.2	48.6
DUANE ARNOLD	223.0	0.0	17.0	240.0	872.5	25.6	29.2	26.4
FARLEY 1	36.0	0.0	14.0	50.0	915.7	31.2	162.5	59.6
FARLEY 2	30.0	0.0	4.0	34.0	720.0	4.1	62.6	36.6
FITZPATRICK	40.5	0.0	2.0	43.0	709.5	1.8	23.0	12.4
FORT CALHOUN 1	319.5	0.0	23.0	342.5	1,932.8	20.9	67.0	29.2
FORT ST VRAIN	117.0	0.0	46.0	163.0	1,505.5	6.9	497.8	129.6
GINNA	233.0	0.0	57.0	295.5	3,861.3	31.0	596.0	139.6
HADDAM NECK	173.0	0.0	64.0	237.0	1,307.3	25.1	21.5	24.5
HATCH 1	70.0	0.0	14.0	84.0	924.5	17.8	27.3	20.9
HATCH 2	33.0	0.0	2.0	35.0	181.5	5.5	6.7	6.0
HUMBOLDT BAY	12.0	0.0	0.0	12.0	259.0	0.0	0.0	0.0
INDIAN POINT 2	705.0	0.0	2.0	707.0	2,297.8	60.8	111.4	71.3
INDIAN POINT 3	508.0	0.0	13.0	524.0	3,279.8	11.8	62.2	28.6
KEWAUNEE	79.0	0.0	16.0	95.0	1,463.3	47.6	60.6	50.1
LA CROSSE	124.0	0.0	12.0	136.0	969.0	15.9	16.7	16.0
LASALLE 1	18.0	0.0	0.0	18.0	56.0	0.0	0.0	0.0

REPORT DATE: 07/20/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 06/01/82 - 06/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
MAINE YANKEE	228.5	0.0	68.0	300.5	2,496.3	22.1	48.3	32.2
MCGUIRE 1	162.0	0.0	4.0	166.0	1,881.0	4.8	349.1	133.9
MILLSTONE 1	334.0	0.0	28.0	362.0	2,273.0	15.7	25.6	17.9
MILLSTONE 2	189.0	0.0	30.0	224.0	1,988.3	33.1	125.1	73.4
MONTICELLO	178.0	0.0	25.0	203.5	1,301.0	17.0	57.6	23.1
NINE MILE POINT 1	452.5	0.0	2.0	454.5	1,272.0	2.5	20.5	5.0
NORTH ANNA 1	186.0	0.0	26.0	213.0	887.9	10.3	18.3	13.9
NORTH ANNA 2	117.0	0.0	26.0	144.0	1,302.4	5.5	20.8	16.3
OCONEE 1	97.5	0.0	25.0	124.5	2,164.7	51.0	82.3	62.3
OCONEE 2	14.0	0.0	13.0	27.0	617.2	19.6	23.2	21.0
OCONEE 3	34.0	0.0	1.0	35.0	331.2	9.1	2.4	6.8
OYSTER CREEK 1	241.0	0.0	44.0	285.0	1,693.7	27.1	72.5	37.1
PALISADES	41.0	0.0	8.0	49.0	1,788.9	19.4	478.6	107.7
PEACH BOTTOM 2	418.5	0.0	16.0	434.5	1,437.2	18.2	62.4	32.4
PEACH BOTTOM 3	28.0	0.0	0.0	28.0	135.0	4.2	2.0	3.5
PILGRIM 1	179.0	0.0	40.0	219.0	1,829.6	15.6	80.0	44.2
POINT BEACH 1	257.5	0.0	7.0	270.0	1,714.1	31.2	9.3	27.7
POINT BEACH 2	233.5	0.0	7.0	246.0	1,076.2	20.0	4.0	17.3
PRAIRIE ISLAND 1	208.0	0.0	18.0	226.0	1,318.3	25.8	117.3	42.9
PRAIRIE ISLAND 2	35.0	0.0	18.0	53.0	497.8	8.0	76.2	17.1
QUAD CITIES 1	276.5	0.0	15.0	294.0	1,663.7	7.8	10.4	8.1
QUAD CITIES 2	93.5	0.0	10.0	106.0	970.2	9.0	39.1	13.5
RANCHO SECO 1	185.0	0.0	9.0	197.5	1,555.0	18.0	69.2	29.5
ROBINSON 2	390.0	0.0	50.0	440.0	3,038.0	16.0	172.7	57.8
SALEM 1	60.0	0.0	32.0	92.0	796.3	19.2	35.9	25.1
SALEM 2	108.5	0.0	24.0	132.5	747.6	9.7	13.2	11.1
SAN ONOFRE 1	542.5	0.0	37.0	579.5	2,973.9	35.1	183.5	81.7
SAN ONOFRE 2	1.0	0.0	0.0	1.0	50.0	0.0	0.0	0.0
SEQUOYAH 1	60.5	0.0	20.0	80.5	669.5	0.6	0.0	0.6
SEQUOYAH 2	28.0	0.0	0.0	28.0	92.0	0.0	28.0	28.0
ST LUCIE 1	82.5	0.0	1.0	83.5	1,616.8	17.6	162.3	61.8
SURRY 1	53.0	0.0	0.0	53.0	774.2	22.6	38.6	27.1
SURRY 2	40.0	0.0	0.0	40.0	389.8	8.3	12.2	9.5
THREE MILE ISLAND 1	636.0	0.0	43.0	680.0	4,548.5	46.6	87.9	61.6
TROJAN	172.0	0.0	2.0	174.0	1,355.3	15.3	30.5	19.7

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 07/20/82

MANPOWER SUMMARY BY FACILITY

FOR 06/01/82 - 06/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
TURKEY POINT 3	27.0	0.0	34.0	63.0	1,067.8	20.0	50.4	31.6
TURKEY POINT 4	55.0	0.0	42.0	99.0	467.8	7.5	7.2	7.4
VERMONT YANKEE 1	107.5	0.0	10.0	117.5	1,708.2	3.5	44.0	11.6
YANKEE-ROWE 1	148.0	0.0	7.0	161.0	1,276.3	9.2	18.8	10.8
ZION 1	387.0	0.0	26.0	413.5	3,406.3	12.3	161.0	61.9
ZION 2	20.0	0.0	43.0	63.5	290.3	5.3	30.1	11.8
GRAND TOTAL	12,987.0	0.0	1,696.5	14,683.5	102,341.2	21.1	74.0	37.6

TECHNICAL ASSIGNMENT CONTROL SYSTEM
MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
A-01	10 CFR 50.55 A(G) - ISI	40	0	1	29	70
A-02	APPENDIX I - ALARA	67	0	1	1	69
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	0	0	0	73	73
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	25	0	15	13	53
A-05	GE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	1	11	12
A-07	APPENDIX G - FRACTURE TOUGHNESS	0	0	0	9	9
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	2	6	8
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67	67
A-10	CONTINGENCY PLANNING	5	0	2	60	67
A-11	GUARD TRAINING PLANS	9	0	14	45	68
A-12	VITAL AREA ANALYSIS	0	0	54	14	68
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	56	0	9	5	70
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENARATOR FUEL OIL	0	0	3	34	37
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	16	0	34	2	52
B-01	DIESEL GENERATOR LOCKOUT	3	0	2	21	26
B-02	FIRE PROTECTION	0	0	0	65	65
B-03	PWR MODERATOR DILUTION	0	0	2	39	41
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	12	0	2	24	38
B-05	STRESS CORROSION CRACKING - BWR RCSPB	25	0	0	24	49
B-06	BWR RELIEF VALVE	0	0	0	23	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	1	25	26
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	15	15
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	1	9	10
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12	12
B-13	FUEL ROD BOW	0	0	1	7	8
B-14	CEA GUIDE TUBE WEAR	0	0	0	39	39
B-15	C-E POISON ROD GROWTH	0	0	0	1	1
B-16	EMERGENCY PLANNING AND REVISIONS	0	0	0	64	64
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	25	0	26	14	65
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	0	0	55	11	66
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	22	0	22	26	70
B-23	DEGRADED GRID VOLTAGE	15	0	20	32	67
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	60	0	11	65	136
B-25	BWR FEEDWATER NOZZLE CRACKING	8	0	9	6	23
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	0	40	40
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	0	0	3	0	3
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	0	0	4	1	5
B-33	IODINE SPIKING	0	0	0	0	0
B-34	BWR JET PUMP INTEGRITY ASSURANCE	0	0	0	0	0
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6	6

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MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	7
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	11
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	1	0	2	0	3
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	40
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	1
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	64	0	27	56	147
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	1	86	87
B-43	PWR FEEDWATER LINE CRACKS	0	0	33	38	71
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	1	807	808
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	64
B-46	ANALYSIS OF TURBINE DISC CRACKS	1	0	7	62	70
B-47	ECCS; CLAD SWELLING AND RUPTURE	0	0	0	45	45
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	32	0	26	11	69
B-49	PWR CONTROL ROD MISALIGNMENT	0	0	4	5	9
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	0
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	6
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	28
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	5
B-54	LESSONS CATEGORY A TECH SPEC	0	0	1	18	19
B-55	B&O REPORT ON BWRS	0	0	0	3	3
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	5
B-57	DHR CAPABILITY	15	0	3	13	31
B-58	SDV CAPABILITY	15	0	6	13	34
B-59	MASONRY WALL DESIGN	66	0	3	2	71
B-60	ENVIRONMENTAL QUALIFICATION	74	0	0	1	75
B-61	LOSS OF NON CLASS IE I&C POWER	65	0	0	0	65
B-62	ESF RESET CONTROL DESIGN DEFICIENCY	15	0	28	25	68
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	3	0	35	33	71
B-64	B&C INDUCED FLUX ERRORS	0	0	8	0	8
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	22	0	3	1	26
B-66	NATURAL CIRCULATION COOLDOWN	42	0	2	0	44
B-67	THERMAL SHOCK	8	0	8	0	16
B-68	ECCS PUMP DEADHEADING	0	0	0	0	0
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	44	0	2	1	47
B-70	FATIGUE TRANSIENT LIMIT TS	1	0	46	0	47
B-71	120 VAC VITAL INSTRUMENT BUSSES AND INVERTER TECHNICAL SPECS.	0	0	0	0	0
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	5	0	8	25	38
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	24	24
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	3	0	0	13	16
C-04	FILTER TECH SPECS	5	0	3	7	15
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	1	4	5
C-06	PUMP SUPPORT-LAMELLAR TEARING	2	0	2	34	38
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	4	0	4	31	39
C-08	BWR POST LOCA H2 CONTROL	0	0	0	8	8
C-09	PWR AUX FW PUMPS	0	0	0	7	7
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	70	0	1	19	90
C-11	RPS POWER SUPPLY	18	0	2	5	25
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	1	0	1	4	6
C-13	LOSS OF OFFSITE POWER	0	0	0	2	2
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	35	0	10	2	47
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	22	0	0	0	22

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	20
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	36	0	2	1	39
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	3	0	0	3	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	44	0	1	21	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	0	0	10	8	18
D-17	DEFINITION OF OPERABLE	16	0	5	49	70
E-01	SPENT FUEL POOL EXPANSIONS	0	0	1	38	39
E-02	FUEL CASK DROP	0	0	0	8	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	0	0	3	34	37
E-04	BWR SINGLE LOOP OPERATION	9	0	1	8	18
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	0	0	6	1	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	0	0	5	0	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	12	0	55	4	71
F-02	I.A.1.3 SHIFT MANNING	5	0	61	4	70
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	54	0	11	6	71
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	68	0	2	1	71
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	68	0	3	1	72
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	6	0	65	1	72
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	7	0	63	1	71
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	0	0	0	0	0
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	0	0	0	0	0
F-10	II.B.1 RCS HIGH POINT VENTS	68	0	2	3	73
F-11	II.B.2 PLANT SHIELDING	67	0	2	1	70
F-12	II.B.3 POST ACCIDENT SAMPLING	69	0	3	0	72
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	54	0	13	4	71
F-14	II.D.1 RV AND SV TRAINING	70	0	2	0	72
F-15	II.E.1.1 AFW SYSTEM EVALUATION	20	0	13	12	45
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	20	0	11	15	46
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	19	0	9	18	46
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	12	0	29	30	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	58	0	7	6	71
F-20	II.F.1.1 NOBLE GAS MONITOR	3	0	63	5	71
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	2	0	63	6	71
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	9	0	60	2	71
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	68	0	2	1	71
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	63	0	2	0	70
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	69	0	1	1	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	66	0	3	3	72
F-27	II.K.2.9 FMEA ON ICS	1	0	7	0	8
F-28	II.K.2.10 SAFETY GRADE ARTS	0	0	4	3	7

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

07/19/82

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
F-29	II.K.2.11 CONTINUED OPERATOR TRAINING AND DRILLING	0	0	7	0	7
F-30	II.K.2.13 THERMAL-MECHANICAL REPORT	45	0	1	1	47
F-31	II.K.2.14 LIFT FREQUENCY OF PORVS AND SVS	0	0	7	1	8
F-32	II.K.2.16 RCP SEAL DAMAGE	0	0	7	0	7
F-33	II.K.2.17 POTENTIAL FOR VOIDING IN RCS	37	0	7	0	44
F-35	II.K.2.20 SYSTEM RESPONSE TO SB LOCA	0	0	0	7	7
F-36	II.K.3.1 AUTO PORV ISOLATION	44	0	0	2	46
F-37	II.K.3.2 REPORT ON PORV FAILURES	43	0	0	3	46
F-38	II.K.3.3 REPORTING SV AND RV FAILURES AND CHALLENGES	12	0	54	5	71
F-39	II.K.3.5 AUTO TRIP OF RCPS	44	0	1	1	46
F-40	II.K.3.9 PID CONTROLLER	0	0	9	21	30
F-41	II.K.3.10 ANTICIPATORY TRIP MODIFICATIONS	1	0	8	21	30
F-42	II.K.3.12 ANTICIPATORY TRIP ON TURBINE TRIP	0	0	9	21	30
F-43	II.K.3.13 HPCI AND RCIC INITIATION LEVELS	19	0	6	0	25
F-44	II.K.3.14 ISOLATION CONDENSER ISOLATION MODIFICATION	0	0	7	1	8
F-45	II.K.3.15 ISOLATION OF HCPI AND RCIC MODIFICATIONS	14	0	5	0	19
F-46	II.K.3.16 CHALLENGES AND FAILURES OF RELIEF VALVES	24	0	1	0	25
F-47	II.K.3.17 ECCS OUTAGES	63	0	6	0	69
F-48	II.K.3.18 ADS ACTUATION	23	0	2	0	25
F-49	II.K.3.19 INTERLOCK RECIRCULATION PUMP MODIFICATION	1	0	1	23	25
F-50	II.K.3.21 RESTART OF CSS AND LPCI	18	0	6	0	24
F-51	II.K.3.22 RCIC SUCTION	16	0	0	0	16
F-52	II.K.3.24 SPACE COOLING FOR HPCI/RCIC MODIFICATION	15	0	4	0	19
F-53	II.K.3.25 POWER ON PUMP SEALS	47	0	13	0	60
F-54	II.K.3.27 COMMON REFERENCE LEVEL	5	0	18	2	25
F-55	II.K.3.28 QUALIFICATION OF ADS ACCUMULATORS	20	0	0	0	20
F-56	II.K.3.29 PERFORMANCE OF ISOLATION CONDENSERS	1	0	2	5	8
F-57	II.K.3.30 SB LOCA METHODS	68	0	3	1	72
F-58	II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	70	0	1	0	71
F-59	II.K.3.44 ANTICIPATED TRANSIENTS WITH SINGLE FAILURES	3	0	22	0	25
F-60	II.K.3.45 MANUAL DEPRESSURIZATION	24	0	1	0	25
F-61	II.K.3.46 MICHELSON CONCERNS	0	0	0	0	0
F-62	II.K.3.57 MANUAL ACTUATION OF ADS	0	0	0	0	0
F-63	III.A.1.2 TECHNICAL SUPPORT CENTER	71	0	1	0	72
F-64	III.A.1.2 OPERATIONAL SUPPORT CENTER	71	0	1	0	72
F-65	III.A.1.2 EMERGENCY OPERATIONS FACILITY	71	0	1	0	72
F-66	III.A.1.2 NUCLEAR DATA LINK	69	0	2	1	72
F-67	III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	70	0	2	0	72
F-68	III.A.2.2 METEOROLOGICAL DATA UPGRADE	71	0	1	0	72
F-69	III.D.3.3 INPLANT RADIATION MONITORING	6	0	62	3	71
F-70	III.D.3.4 CONTROL ROOM HABITABILITY	36	0	32	4	72
	TOTAL GENERIC ISSUES	3.228	0	1,473	3,226	7,927

TABLE I
MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Data as of 7/1/82

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	R. Cilimberg	X		DL	H. Silver	B-8011	SAI
A-02	Appendix I - ALARA	A	P. Wagner	X		DL/DSI	S. Bajwa	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	W. Paulson	X		DL	S. Bajwa	B-6590	FRC I
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeek		X				
A-11	Guard Training Plans	A	E. McPeek		X				
A-12	Vital Area Analysis	C							
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	R. Cilimberg		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	C							
A-16	Qualification of Inspection, Examination, Testing and Audit Personnel	A	D. Jaffe		X				
A-17	Instrumentation to Follow the Course of an Accident (R.G. 1.97)	I**	J Shea						

* A = Active, C = Complete, I = Inactive.

** Action inactive pending Commission approval of SECY 82-111.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	A	T. Wambach		X				
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	C							
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle		X				
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	C							

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle		X				
B-23	Degraded Grid Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	B-6590	FRC I
B-25	BWR Feedwater Nozzle Cracking	A	P. O'Connor		X				
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	C							
B-32	Blocked SI Signal During Cooldown	C							
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	C							
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	A	G. Vissing		X				
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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** All new and pending reviews are being handled as plant specific actions.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C							
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A	T. Wambach	X		DSI			
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	C							
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C							
B-48	Adequacy of Station Electric Distrib. Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-49	PWR Control Rod Misalignment	C							
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C							
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL
B-58	SDV Capability	A	K. Eccleston	X		DL	S. Bajwa	B-6891	FRC II
B-59	Masonry Wall Design	A	C. Trammell	X		DL	S. Bajwa	B-6891	FRC I

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	A	M. Fairtile		X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	C. Nelson		X				
B-64	B&W Induced Flux Errors	C							
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	C. Nelson						
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	C							
B-71	120 VAC Vital Instrument Busses and Inverter Technical Specifications	I**	M. Padovan						

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** Action inactive pending CRGR review.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	M. Grotenhuis		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	A	D. DiIanni		X				
C-04	Filter Tech Specs	A	C. Tropf		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	I							
C-07	Fuel Handling Accident Inside Containment	A	C. Tropf		X				
C-08	BWR Post LOCA H-2 Control	C							
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	S. Bajwa	B-6590	FRC I
C-11	RPS Power Supply	A	J. Van Vliet	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	A	T. Colburn		X				
C-13	Loss of Offiste Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0414	LLL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel		X				
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 45	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	C. Trammell		X				
D-05	Plant UPI Model Problem	A	M. Grotenhuis		X				
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	P. Polk		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	C							
D-17	Definition of Operable	A	S. Miner		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL
E-06	CEA Position Indication Failures - CE	C							
E-07	Reactor Protection System Logic - CE	C							

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**All new and pending reviews are being handled as plant specific actions

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	A	D. Neighbors		X				
F-02	I.A.1.3 Shift Manning	A	W. Ross		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton		X				
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Lyons		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Lyons	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	A	M. Grotenhuis		X				
F-07	I.C.6 Correct Performance of Operating Activities	A	M. Grotenhuis		X				
F-08	I.D.1 Control Room Design Review	A	W. Paulson		X				
F-09	I.D.2 Safety Parameter Display System	A	W. Paulson		X				
F-10	II.B.1 RCS High Point Vents	A	W. Ross	X		DL	B. Barnhart	A-0246	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny	X		DL	S. Bajwa	B-6590	FRC I
F-12	II.B.3 Post accident Sampling	A	J. Thoma	X		DL	B. Barnhart	A-6428	INEL
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton		X				
F-14	II.D.1 RV and SV Testing	A	H. Shaw	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	P. Wagner						
F-16	II.E.1.2.1 AFW System Initiation	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-17	II.E.1.2.2 AFW System Flow Indication	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves	X		DL	B. Barnhart	A-0246	LLL
F-20	II.F.1.1 Noble Gas Monitor	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL
F-21	II.F.1.2 Iodine/Particulate Sampling	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	M. Fairtile	X		DL	B. Barnhart	A-6428	INEL
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea		X				
F-27	II.K.2.9 FMEA on ICS	A	M. Padovan		X				
F-28	II.K.2.10 Safety Grade ARTS	A	M. Padovan		X				
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	C**			~~X~~				
F-32	II.K.2.16 RCP Seal Damage	A	J. Thoma		X				
F-33	II.K.2.17 Potential for Voiding in RCS	A	L. Olshan		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	T. Colburn		X				
F-37	II.K.3.2 Report on PORV Failures	A	T. Colburn		X				
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	C. Trammell		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	A	C. Trammell		X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	P. Polk		X				

* A = Active, C = Complete, I = Inactive.

** Included in F-37

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	A	R. Emch		X				
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney		X				
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney	X		DL	B. Barnhart	A-6427	INEL
F-51	II.K.3.22 RCIC Suction	A	P. Polk	X		DL	J. Donohew	A-6429	INEL
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	A	R. Emch		X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	A	J. Van Vliet		X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	D. Wigginton		X				
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan	X		DL	B. Barnhart	A-6427	INEL

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	**			X				
F-63	III.A.1.2 Technical Support Center	A	R. Caruso		X				
F-64	III.A.1.2 Operational Support Center	A	R. Caruso		X				
F-65	III.A.1.2 Emergency Operations Facility	A	R. Caruso		X				
F-67	III.A.2.1 Rule Emergency Plan Upgrade to Meet	A	P. O'Connor		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lombardo		X				
F-69	III.D.3.3 Implant Radiation Monitoring	A	G. Requa	X		DL	B. Barnhart	A-6428	INEL
F-70	III.D.3.4 Control Room Habitability	A	P. O'Connor		X				

* A = Active, C = Complete, I = Inactive.

** Implementation to be incorporated into Action I.C.1.

OPERATING REACTORS HEARING SUMMARY

Status as of May 30, 1982

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	J. Moore	Spent Fuel Pool Expansion	9/25/79	Evidentiary hearing currently scheduled for 6/7/82
Browns Ferry 1/2/3	R. Clark	R. Rawson	Onsite Storage of Low Level Waste	1/81	ASLB denied petitions to intervene. Appeal Board remanded issue back to ASLB and reinstated intervenors. Staff and TVA has appealed decision to the Commission. The Commission ordered briefs to be filed by the staff and TVA by May 6, 1982. Staff evaluations due to ASLB by May 1, 1982. Prehearing conference held April 1, 1982 in Huntsville, AL.
Dresden 1	P. O'Connor	R. Rawson	Decontamination	9/30/81	First Prehearing Conference has not yet been held. Contentions remain pending.
Dresden 2/3	P. O'Connor	R. Goddard	Spent Fuel Pool Expansion	9/21/78	An initial Decision has been issued by the ASLB (5 out of 33 racks for Unit 3 only) permitting partial re-racking pending resolution of seismic questions.
Dresden/Quad Cities	R. Bevan	R. Goddard	Shipment of Spent Fuel	8/22/78	Special prehearing conference held February 1, 1979. Hearing not yet scheduled.
GETR	C. Nelson	D. Swanson	Seismic Show Cause Issues	10/24/77	Testimony completed; awaiting Initial Decision.
Ginna	J. Lyons	M. Young	Full Term Operating License Conversion	6/8/73	Litigation is being held in abeyance until completion of SEP.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. By memorandum and order dated February 17, 1982 the ASLB ordered the licensee to file status reports each 3 months. The ASLB also ordered that 6 months after the Commission reaches a decision on safety goals and issues guidelines the licensee must report to the Board a) readiness to take actions to permit resumed operation, or b) commit to submit a decommissioning plan.
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	Motion for summary disposition of environmental contentions is pending before ASLB. The proceeding has recommenced following consolidation of seismic issue from Show Cause (2.206) proceeding with FTOL proceeding. The FTOL proceeding is contingent upon the completion of the SEP for the facility.
Maine Yankee	C. Nelson	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/79	First Prehearing Conference completed. Two intervenors admitted. April 12, 1982 ASLB Order admits 14 contentions.
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	Testimony completed; awaiting ASLAB to close or reopen hearing. In a letter dated 2/26/82 to the licensee, the ASLAP stated that it had concluded that there is no necessity for an additional evidentiary hearing regarding turbine missiles. It is now assumed the issue will be decided by the Board on the record as it now stands.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Palisades	T. Wambach	C. Barth	Steam Generator Repair Program	7/23/79	Staff is awaiting licensee's decision to proceed with the repair program. Therefore, litigating efforts are being held in abeyance.
Point Beach 1/2	T. Colburn	R. Bachman E. Shomaker	Determination on Proprietary Nature of Westinghouse Documents Related to Steam Generator Tube Sleeving	7/20/81	Testimony in progress. Discovery complete Parties now responding to Board questions. No decision on hearing date.
Point Beach 1/2	T. Colburn	R. Bachman	Steam Generator Tube Sleeving	7/20/81	Testimony in progress. Parties have filed motions to compel responses to discovery. Hearing date decision dependent on issuance of staff SER and EIA.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Quad Cities	R. Bevan	R. Goddard	Spent Fuel Pool Expansion	4/30/81	Petitions for leave to intervene have been filed. Prehearing Conference held on October 14, 1981. Prior to hearing scheduled for May 11, 1982, intervenors withdrew contentions and request for hearing. Board expected to issue order terminating Hearing.
Rancho Seco	M. Padovan	R. Black	Commission Order of May 7, 1971, related to TMI Related Modifications.	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.
Salem 1	W. Ross	B. Smith	Spent Fuel Pool Modifications	3/7/78	Initial Decision issued October 27, 1980 authorizing amendment; affirmed by ASLAB on July 17, 1981 (ALAB-650). Commission declined review on November 9, 1980). Appeal has been filed before 3rd. Circuit Court of Appeals.
Three Mile Island 1	R. Jacobs	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	Initial Decision issued; before the Commission for determination of immediate effectiveness. (ASLB decision on issues related to cheating incident is not yet issued.)

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Palisades	T. Wambach	S. Burns	Plant Operator's Union Opposition to Overtime Limits Imposed on Licensee by IE Order Related to TMI Requirements.	3/9/81	Request for hearing denied by ASLB. On March 31, 1982 the ASLAB reversed the decision by the ASLB and remanded the case for further proceedings.
Robinson 2	G. Requa	S. Treby	Radon	11/30/73	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ALAB-569). Pending before ASLAB on radon only.

R-1208621-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

COMPLETED LICENSING ACTIONS BY FEE CLASS

REPORT DATE: 07/20/82

FEE CLASS	COMPLETED ACTIONS		MANHOURS		AVG HOURS/ACTION		AVG COST/ACTION	
	JUNE 1982	FY TO DATE	TOTAL FY 82	TOTAL TO DATE	FOR FY 82	TO DATE	FIXED BY REG	ACTUAL @ $40/HR
NONE	116	1,618	18,697.1	51,701.2	11.5	31.9	N/A	$1,276
1	9	135	1,177.2	2,345.0	8.7	17.3	400	$692
2	0	65	1,465.5	1,841.9	22.5	28.3	1,200	$1,132
3	23	273	13,578.4	18,330.7	49.7	67.1	4,000	$2,684
4	3	28	2,268.0	5,470.6	81.0	195.3	12,300	$7,812
5	0	0	0.0	0.0	0.0	0.0	25,800	$0
6	0	0	0.0	0.0	0.0	0.0	45,900	$0
TOTAL	151	2,119	37,186.2	79,689.4	17.5	37.6		$13,596

R-1208619-001
REPORT DATE: 07/20/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY
10/01/81 - 06/30/82

	NEW LICENSING ACTIONS	COMPLETED LICENSING ACTIONS	ACTIVE LICENSING ACTIONS
MULTI-PLANT ACTIONS			
REGULATIONS	4	136	218
OPERATING EXPERIENCE	27	403	636
INTERNAL REVIEWS	0	32	143
NEW INFORMATION	0	18	131
LICENSE REQUIREMENTS	3	16	13
TMI ACTIONS	68	855	2,096
I&E TRANSFERS	0	0	0
SUBTOTALS	102	1,460	3,237
PLANT SPECIFIC ACTIONS	561	658	663
TOTAL	663	2,118	3,900

7/20/82

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div.
				Status to date				FY 82 Plan		Status to date		FY 82 Plan					
A-01	10 CFR 50.55 A(6) - ISI (5 yr. old)	1	MTEB	0	0	5	30	0/35	4	4	--	0/28	14		3	39 (SAI)	
A-02	Appendix I - ALARA	1	RAB	0	0	7	8	0/15	50	50		0/12	53			10 (FRC II)	5 (EGG)
			ETSB	0	0	7	8	0/15	50	50							
A-03	Security Reviews - Modified Amendment Plans	Complete															
A-04	Appendix J - Containment Leak Testing (5 yr. old)	1	CSB	11	1	16	0	25/28	0	--	--	14/37	--	--	9	28 (FRC I)	
A-05	GE Mark I Containment Tech Specs-Short Term	Complete															
A-06	Respiratory Protection System	Complete															
A-07	Appendix G - Fracture Toughness	Complete															
A-08	ECCS Evaluation-Generic Per 50.46 Compliance (5 yr. old)	2	ORAB	2	0	0	0	2/2	0	--	--	2/2	--	--		2 (LLL) (Complete)	
A-09	Pressure Vessel Beltline Material Surveillance	Complete															
A-10	Contingency Planning	1	NMSS	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
A-11	Guard Training Plans	1	NMSS	0	7	5	5	7/17	0	--	--	7/17	--	--	17		
A-12	Vital Area Analysis	1	NMSS	0	0	55	0	55/55	0	--	--	55/55	--	--	55		
A-13	Non-power Reactors Safeguards	Not Active															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
A-14	10 CFR 50.55 A(G) - Inservice Testing (5 yr. old)	1	MEB	0	5	22	22	10/49	10	--	--	2/49	10		49		
A-15	Quality Assurance Request Diesel Generator Fuel Oil	3	ORB#4	1	1	1	0	2/3	0			2/3			3		
A-16	Qualification of Inspection, Examination, Testing, and Audit Personnel		QAB	30	17	12	11	55/70	0			51/67	3		70		
B-01	Diesel Generator Lockout	3	ORAB	1	0	2	2	1/5	0	--	--	1/5	--	--	5		
B-02	Fire Protection	Complete															
B-03	PWR Moderator Dilution	3	ORB#3	1	0	1	0	2/2	0	--	--	2/2	--	--		2 (FRC II)	
B-04	Reactor Vessel Overpressure Protection (USI: A-26) (5 yr. old)	2	RSB ORB#4	0 0	0 5	2 0	6 0	1/8 5/5	1	--	--	2/11	3	--	5		8
B-05	Stress Corrosion Cracking - BWR RCSPB (USI: A-42)	1	ORAB	0	0	0	8	0/8	16	16		0/5	19		1	7 (INEL)	
B-06	BWR Relief Valve	Complete															
B-07	Steam Generator Feedwater Flow Instability	Complete															
B-08	PWR HPSI-LPSI Flow Resistance	Complete															
B-09	Charging Systems Pipe Vibrations	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-10	Burnable Poison Rod Failure - B&W	Complete															
B-11	Flood of Equipment Important to Safety (5 yr. old)	3	ORAB	0	1	0	0	1/1	0	--	--	1/1	--	--		1 (LLL) (Complete)	
B-12	Steam Generator Tube Inspection	Complete															
B-13	Fuel Rod BOW	Complete															
B-14	CEA Guide Tube Wear	Complete															
B-15	C-E Poison Rod Growth	Complete															
B-16	Emergency Planning and Revisions	Complete															
B-17	Tech Spec Surveillance for Hydraulic Snubbers	3	ORAB	12	8	3	2	30/25	24	24		30/21	28		25		
B-18	Worthington RHR Pump Shaft Integrity	Complete															
B-19	Neutron Shielding - CE Reactors	Complete															
B-20	Containment Leakage Due to Seal Deterioration	Complete															
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	3	ORB#5					0	0	--	--	70/70	--	--			

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	2	ORAB	15	2	4	4	24/25	24	24		24/21	28		25		
B-23	Degraded Grid Voltage (5 yr. old)	2	PSB	5	11	7	4	21/27	10	--	--	16/26	--	11	4	27 (LLL & INEL)	
B-24	Venting and Purging Containments While At Full Power and Effect On LOCA	1	AEB	0	0	0	6	1/6	66	66		13/20	45		6		
			CSB	12	1	0	0	13/13	18	22					13		
			EQB	0	0	0	30	6/30	35	35					30		
			ORAB	0	0	0	5	5/5								5 (FRC I)	
B-25	BWR Feedwater Nozzle Cracking (USI: A-10)	1	ORB#5	3	3	3	3	15/12	11	11	--	15/12	11	--	12		
B-26	Inadvertant Safety Injection During Cooldown	2	ORB#3	0	1	0	0	1/1	0	--	--	1/1	--	--	1		
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	Complete															
B-28	BWR Jet Pump Flow Indication Elimination	Complete															
B-29	BWR Feedwater Pump Trip	Complete															
B-30	Steam Generator Replacement Program	Complete															
B-31	Long Shaft LHSI & Outside Recirc. Pump Degradation	3	EQB	0	3	0	0	3/3	0	--	--	3/3	--	--	3		
B-32	Blocked SI Signal During Cooldown	2	ICSB	0	4	0	0	4/4	0	--	--	4/4	--	--	4		
B-33	Iodine Spiking	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	2	MTEB	0	0	24	0	24/24	0	--		24/24	--		24		
B-35	Orifice Rod Assembly Integrity - B&W	Complete															
B-36	Resistance Temperature Detector (RTD) Response - CE	Complete															
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	Complete															
B-38	Tendon Surveillance-Bechtel Cont.	2	ORB#4	0	0	3	0	3/3	0	--	--	3/3	--	--	3		
B-39	PWR Pressure - Temperature Limit Tech Specs	Complete															
B-40	Pipe Support Base Plates	Complete															
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	1	ASB CHEB	1 0	0 0	21 5	24 10	2/46 12/15	25 0	25	--	14/42	44	--	22		46
B-42	TMI Follow Up - All Plants	Complete															
B-43	PWR Feedwater Line Cracks	2	MTEB	0	0	24	0	24/24	0	0		24/24	--		24		
B-44	Lessons Learned Implementation	Complete															
B-45	WASH 1400 Event V, "Primary Coolant System Pressure Isolation Valves"	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-46	Analysis of Turbine Disc Cracks	2	ORB#1	3	0	0	0	3/3	0			3/3			3		
B-47	ECCS; Clad Swelling and Rupture	Complete															
B-48	Adequacy of Station Electric Distribution Voltage	2	PSB	12	10	6	4	19/32	29	29		22/30	31			32 (LLL & INEL)	
B-49	PWR Control Rod Misalignment	1	ORB#4	1	1	2	0	4/4	0	--	--	4/4	--	--	4		
B-50	Auxiliary Feedwater System Evaluation	Complete															
B-51	Evaluation of Bulletin 79-06 and 79-08	Complete															
B-52	Review of Safety Aspect of Inadvertent Safety Actions During SUR Test	2	ORB#3	2	0	0	0	2/2	0			2/2			2		
B-53	Lessons Learned Category B (Items)	Complete															
B-54	Lessons Category A Tech Spec.	1	ORB#1	8	1	0	0	9/9	0	--	--	9/9	--	--	9		
B-55	B&O Report on BWRS	Complete															
B-56	Control Rods Failure to Insert. BWR	Complete															
B-57	DHR Capability	3	ORB#4	4	2	7	8	4/21	0	--	--	4/21				21 (INEL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-58	SDV Capability	1	ORB#2	3	12	0	8	19/23	0			12/15	8			23 (FRCI)	
B-59	Masonry Wall Design	2	SEB	0	0	2	8	5/10	60	60		3/7	63			10 (FRC II)	
B-60	Environmental Qualifications (USI: A-24)	1	EQB	0	0	15	15	0/30	41	41		0	71			30 (FRC II)	
			CSB	0	28	3	0	28/31	8	8					31		
			AEB	3	3	7	6	6/19	6	6					19		
B-61	Loss of Non Class IE I&C Power	2	ICSB	0	0	0	51	51/51	0			0/25	26		51		
B-62	ESF Reset Control Design Deficiency - I&E Bulletin 80-06	3	ICSB	2	21	5	10	30/38	0			28/36	5		31	8 (LLL)	
B-63	Procedures for Station Blackout	1	ORB#3	18	14	6	0	35/38	0			35/38			38		
B-64	B&W Induced Flux Errors	3	CPB	0	0	8	0	8/8	0	--	--	7/8	--	--	8		
B-65	Safety Concerns Associated with Pipe Breaks in BWR Scram System	1	ASB	0	0	9	9	1/18	8	8		0/15	11		18		
B-66	Natural Circulation Cooldown	2	RSB					0	47	47		0	47				
B-67	Thermal Shock	1	RSB	0	0	8	0	0/8	0			0/8			8		
			CPB	0	0	8	0	0/8	0						8		
B-68	ECCS Pump Deadheading	Not Yet Active															
B-69	PWR MSLB with Continued Feedwater Addition	1	CSB	0	0	10	26	0/36	11	11	--	0/22	25	--		36 (FRC II)	

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	FY 1982 Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Contract: Under Div.
B-70	Monitoring fatigue transients limits for RCCS	1	ORAB	0	0	46	0	46/46	0	--	--	46/46	--	--	46		
C-01	PWR Secondary Water Chemistry Monitoring Requirements (5 yr. old)	2	CHEB	4	1	3	5	8/13	0	--	--	8/13	--	--	13		
C-02	BWR-Recirc. Pump Trip (ATWS)	Complete															
C-03	Qualifications of Radiation Protection Manager	3	RAB	1	0	0	0	0/1	0	--	--	0/1	--	--	1		
C-04	Filter Tech Specs (5 yr. old)	3	ETSB	0	3	1	5	5/9	0	--	--	3/9	--	--	9		
C-05	Conversion to Standard Tech Specs	Complete															
C-06	Pump Support-Lamellar Tearing	Inactive (Action is still a USI)															
C-07	Fuel Handling Accident Inside Containment	2	ORB#5	1	3	2	2	4/8	0	--	--	4/8	--	--	8		
C-08	BWR Post LOCA H2 Control (5 yr. old)	3	ORB#2	2	0	0	0	2/2	0	--	--	2/2	--	--	2		
C-09	PWR Aux. Feedwater Pumps	Complete															
C-10	Control of Heavy Loads Over Spent Fuel Pool (USI: A-36)	1	ASB														
			Phase I	--	--	--	--	0	72	72	--	0	72				
			Phase II	0	0	0	0	0	72	40	32		40	32			
C-11	RPS Power Supply	1	ORAB	0	0	5	5	2/10	10	10	--	2/10	10	--		10 (LLL)	

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
C-12	Boron Solubility During Long Term Cooling Following LOCA	2	RSB	0	0	2	0	2/2	0	--		1/2	--		2		
C-13	Loss of Offsite Power	Complete															
C-14	Auxiliary Feedwater Seismic Qualification	1	SEPB	0	6	13	10	6/29	17	17		6/24	23			22 (LLL)	
			ASB	2	4	0	0	6/6	40	40							
D-01	GE Mark I Containment Evaluation Long Term (USI: A-7)	1	ORAB					0	22	22	--	0	22	--			
D-02	ECCS Zirc Clad Model Error-Compliance with 10 CFR 50.46	Complete															
D-03	Pressurizer Heatup Rate Error	Complete															
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	2	ORB#3	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
D-05	Plant UPI Model Problem	3	RSB					0	6	6	--	0	6	--			
D-06	Peaking Model Change for CE Reactor Core	Complete															
D-07	BWR Power Level for RWM	Complete															
D-08	Deficiency in Chem. Addition to Containment Sprays	Complete															
D-09	GE ECCS Input Errors	Complete															

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
D-10	Asymmetric LOCA Loads (USI: A-2)	2	MEB	0	0	6	6	0/12	26	26		0/10	28		12		
D-11	Fission Gas Release	Complete															
D-12	Non-Jet Pump BWR Core Spray Performance	3	ORAB	0	0	1	1	0/2	0	--	--	0/2	--	--	2		
D-13	B&W Small Break Error	Complete															
D-14	Reactor Vessel Weld - Wire Deficiency	Complete															
D-15	High Energy Line Break & Consequential System Failure	3	RRAB					0	44	44		0	44				
D-16	Review of Corporate Management Capability	3	LQB	0	0	8	0	8/8	0	--		8/8	--		8		
D-17	Definition of Operable	2	ORB#4	2	0	2	0	5/4	17	17		5/4	17				
E-01	Spent Fuel Pool Expansions	Complete															
E-02	Fuel Cask Drop	Complete															
E-03	Core Reloads Requiring Prior NRC Approval	Complete															
E-04	BWR Single Loop Operation (5 yr. old)	3	RSB	9	0	0	0	9/9	1	--	--	0/9	1	--	9		
			ORB #2	0	0	0	3	0/3	0							3 (LLL)	

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
E-05	W N-1 Loop Operation	3	RSB	0	0	0	3	0/3	0			0/3					3 (INEL)
			ORAB	0	0	0	3	0/3	0							3 (LLL)	
E-06	CEA Position Indication Failures - CE	3	ICSB	0	6	0	0	6/6	0	--	--	6/6	--	--	6		
E-07	Reactor Protection System Logic - CE	2	ICSB	0	5	0	0	5/5	0			5/5	--			5 (INEL)	
	TOTAL							692/1,159				605/978					

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div
F-01	I.A.1.1 Shift Tech Advisor Cat. ATS	Pre	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	I.A.1.1.1 Sta. Trained to Cat. BL	Post	LQB	52	10	8	--	70/70	0	--	--	62/70	--	--	70		
F-02	I.A.1.3.1 Limit Overtime	Post	IE	70	--	--	--	70/70	0	--	--	--	--	--	70		
	I.A.1.3.2 Minimum Shift Crew	Post	ORB#1	--	--	70	0	0/70	0	--	--	70/70	--	--	70		
F-03	I.A.2.1 Upgrade Training I.A.2.1.4 Modify Training	Post	OLB	--	--	30	40	19/70	0	--	--	19/47	23	--	5	65 (SAI)	
F-04	I.C.1.2 Inadeq. Core Cooling																
	I.C.1.2.a Guidelines	Complete															
	I.C.1.2.b Procedures	Post	PTB					0	71	25	46	--	25	46			
F-05	I.C.1.3 Trans & Accidents																
	I.C.1.3.a Guidelines	Pre	RSB	0	0	0	71	9/71	0	--	--	--	--	--			71
	I.C.1.3.b Procedures	Post	PTB					0	71	25	46	--	25	46			
F-06	I.C.5 Feedback of Operating Exper	Post	IE	70	--	--	--	70/70	0	--	--	67/70	--	--	70		
F-07	I.C.6 Performance of Operating Act.	Post	IE	70	--	--	--	70/70	0	--	--	66/70	--	--	70		
F-08	I.D.1 Control Room Design Review**	Post	HFEB					0	--	--	--	--	--	--			
F-09	I.D.2 Safety Parameter** Display System Description	Pre	HFEB					0	--		--			--			

*Licensing Action accounted for under B-54

**Requirements not yet issued

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By In-House Staff	Contract Under DL	Under Div
F-10	II.B.1	RCS High Point Vents																
	II.B.1.1	Final Design & Procedures	Post	RSB	0	0	2	33	9/35	36	35	--	8/24	47	--		35 (LLL)	
F-11	II.B.2	Plant Shielding																
	II.B.2.2	Modifications	Post	RAB	0	0	0	24	70/24	46	--	--	0/16	54	--	24		
	II.B.2.3	Equipment Qualification	Post	EQB	--	--	15	15	0/30*	40	40	--	--	--	--		30 (FRCI)	
F-12	II.B.3	Post Accident Sampling																
	II.B.3.2	Upgraded System	Post	CEB	--	--	--	--	0	70	35	35	0	35	35			
F-13	II.B.4	Training for Mitigating Core Damage	Post	OLB	--	11	20	39	19/70	0	--	--	19/57	13	--	5	65 (SAI)	
F-14	II.D.1	RV & SV Testing																
	II.D.1.1	BWR Test Report	Post	MEB	--	--	--	24	0/24	0	--	--	--	--	--		24	
	II.D.1.2.a	BWR Plant Unique Anal.	Post	MEB	--	--	--	10	0/10	14	14	--	--	24	--		10	
	II.D.1.2.b	PWR Test Report	Pre	MEB	--	--	--	--	0	45	45	--	--	--	--			
	II.D.1.3	PWR Plant Unique Anal.	Pre	MEB	--	--	--	--	0	45	20	25	--	20	25			
	II.D.3	Valve Pos. Ind.																
	II.D.3.1	Cat A Tech. Specs.		ORB#1	9	--	--	--	9/9**	0	--	--	--	--	--			
	II.D.3.3	EQ		EQB	--	--	15	15	0/30*	40	40	--	--	--	--			
F-15	II.E.1.1	AFW Sys Eval	Pre	ASB	3	15	12	4	22/34	0	--	--	15/28	5	--	34	--	
F-16	II.E.1.2.1	AFW System Initation																
	II.E.1.2.1.a	Cat A Tech. Specs.	Pre	ORB#1	9	--	--	--	9/9**	0	--	--	--	--	--			
	II.E.1.2.1.b	Safety Grade	Post	ICSB	2	4	11	8	7/25	0	--	--	5/20	5	--		25 (FRCI)	
F-17	II.E.1.2.2	AFW System Flow Indicat.																
	II.E.1.2.2a	Cat. A Tech. Specs.	Post	ORB#1	9	--	--	--	9/9**	0	--	--		--	--			
	II.E.1.2.2.b	Safety Grade	Post	ICSB	2	4	11	8	7/25	0	--	--	5/20	5	--		25 (FRCI)	

*Licensing action is incorporated into Multiplant Action B-60
** Licensing action accounted for under B-54

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining						In-	Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
-	II.E.3.1 Emergency PWR for Heaters (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
F-18	II.E.4.1 Dedicated H_2 Penetration	Post	ORB 4	--	0	--	--	0	0	--	--	40/40	--	--	0		
F-19	II.E.4.2 Containment ISO Dependability																
	II.E.4.2.1-4 Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	II.E.4.2.5a Containment Pressure	Pre	CSB	Complete													
	II.E.4.2.5b Modify Set Point	Post	CSB	Complete													
	II.E.4.2.6 Purge Valves	Post	CSB	--	20	20	27	20/67	0	--	--	13/55	12	--		67 (LLL)	
	II.E.4.2.7 Rad. Signal	Post	CSB	--	20	20	27	20/67	0	--	--	--	--	--		67 (LLL)	
F-20	II.F.1.1 Noble Gas Monitor	Post	ETSB	64	0	3	0	68/67	5	--	--	67/67	5	--		67 (INEL)	
F-21	II.F.1.2 Iodine/Partic. Monitor	Post	ETSB	57	8	2	0	69/67	5	--	--	69/67	5	--		67 (INEL)	
F-22	II.F.1.3 Cont. Hi Rge Monitor	Post	ETSB	58	0	0	12	61/70	0	--	--	59/64	6	--		70 (INEL)	
F-23	II.F.1.4 Cont Press Monitor	Post	CSB	--	15	22	30	4/67	0	--	--	0/52	15	--	57	10 (LLL)	
F-24	II.F.1.5 Cont. H_2O Level Monitor	Post	CSB	0	15	22	30	4/67	0	--	--	0/52	15	--	57	10 (LLL)	
F-25	II.F.1.6 Cont. H_2 Monitor	Post	CSB	0	15	22	30	4/67	0	--	--	0/52	15	--	57	10 (LLL)	
F-26	II.F.2 Inadeq. Core Cooling																
	II.F.2.1 Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	II.F.2.2 Water Level	Post	CPB	--	--	0	4	C/4	67	50	--	0/2	69	--			4

*Licensing action accounted for under B-54

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982												Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
-	II.G.1	PWR on PORV's (Cat. A Tech. Specs.)	Post	ORB#1	9	--	--	--	9/9*	0	--	--	--	--	--	--		
F-27	II.K.2.9	FEMA on ICS	Post	ICSB	0	6	1	0	7/7	0	--	--	7/7	--	--	7		
F-28	II.K.2.10	Safety Grade Trip	Post	ICSB	2	0	1	0	3/3	0	--	--	3/3	--	--	3		
F-29	II.K.2.11	Continued Operator Training and Drilling	Complete															
F-30	II.K.2.13	Therm Mech Rpt	Post	RSB					0	47	47			47				
F-31	II.K.2.14 (II.K.3.7)	Lift Freq of PORVs	Post	RRAB	0	0	7	0	7/7	0	--	--	7/7		--	7		
F-32	II.K.2.16	RCP Seal Damage	Post	RSB	7	--	--	--	7/7	0	--	--	4/7	--	--		7 (INEL)	
F-33	II.K.2.17	Voiding in RCS	Post	RSB	--	--	--	--	0	39	39	--	--	39	0			
F-34	II.K.2.19	Benchmark Analysis for Sequential AFW Flow	Complete															
F-35	II.K.2.20	System Response to SB LOCA	Complete															
F-36	II.K.3.1	PORV Isolation	Post	ICSB	--	--	--	--	0	47	0	47	0	0	47			
F-37	II.K.3.2	Rpt on PORV	Post	RRAB	0	0	0	38	0/38	8	46	--	0	46	--		38 (FRC II)	
F-38	II.K.3.3	Rpt SV/RV Failures	Post	ORB#3					0	65	65	--	0	65	--			
F-39	II.K.3.5	Auto Trip of RCPS Criteria	Post	RSB	0	0	0	47	0/47	0	--	--	0/24	23	--	47		
F-40	II.K.3.9	PID Controller	Post	ORB#1	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-41	II.K.3.10	Anticip Trip Mods	Pre	ICSB	0	0	2	0	1/2	0	0	0	1/2	--	--	2		

*Licensing action accounted for under B-54

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed: FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div
F-42	II.K.3.12	Anticip Trip on TT															
	II.K.3.12a	Design	Post	ORB#3	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-43	II.K.3.13	HPCI/RCIC Init Lvl																
	II.K.3.13a	Design	Post	RSB	Complete													
	II.K.3.13b	Modify	Post	ICSB	--	--	--	17	0/17	0	--	--	0/9	8	--	17		
F-44	II.K.3.14	IC Mods	Post	RSB	7	--	--	--	7/7	0	--	--	7/7	--	--	7		
F-45	II.K.3.15	Isol of HPCI/RCIC	Post	RSB	0	0	19	0	19/19	0	0	--	6/19	--	--	19		
F-46	II.K.3.16	Chall/Fail of RVs Report	Post	RSB					0	24	24	--	--	24	--			
F-47	II.K.3.17	ECCS Outage Rpt	Post	RRAB					0	65	65	--	--	65				
F-48	II.K.3.18	ADS Actuation																
	II.K.3.18a	Study	Post	RSB	Complete													
	II.K.3.18b		Post	ICSB	--	--	--	0	0	26	26	--	0	26	--			
	II.K.3.18c		Pre	RSB	--	--	--	0	0	26	26	--	0	--	--			
F-49	II.K.3.19	Interlock RCPs	Post	RSB	1	1	1	0	2/3	0	--	--	2/3	--	--	3		
F-50	II.K.3.21	Restart LPCI/CSS		RSB	0	0	23	0	22/23	3	--	--	0/23	3	--	23		
	II.K.3.21a	Design	Post	ICSB	0	0	0	2	0/2	0	--	--	--	--	--			2 (INEL)
F-51	II.K.3.22	RCIC Suction																
	II.K.3.22b	Modify	Post	ICSB	--	--	0	9	0/9	8	8	--	0/5	13	--	9		
F-52	II.K.3.24	Space Cooling for RCIC/HPCI	Post	ASB	--	--	--	--	12/0	19	19	--	2/0	19	--	--		

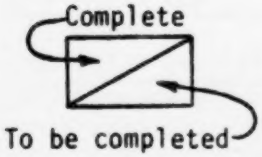
					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982												Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-53	II.K.3.25	PWR Pump Seals																
	II.K.3.25a	BWR Study	Post	RSB	25	0	0	0	26/25	1	1	--	0/25	1	--	25		
	II.K.3.25a	CE&W Study	Post	RSB	--	--	39	--	25/39	0	--	--	12/39	--	--	39		
F-54	II.K.3.27	Common Reference Level	Post	ORB #2	13	3	3	5	18/24	0			18/24			24		
F-55	II.K.3.28	Qual of ADS Acc	Post	EQB					0	23	23	--	0	23	--			
F-56	II.K.3.29	Perf. of ISO Cond.	Post	RSB	Complete													
F-57	II.K.3.30b	SB LOCA Methods	Pre	RSB					0	71	71	--	0	71	--			
F-58	II.K.3.31	Compl w/10 CFR 50.46	Pre	RSB					0	71	0	71	0	0	71			
F-59	II.K.3.44	Trans w /Sing Failures	Post	RSB	--	--	--	--	0	2	2	--	0	2	--			
F-60	II.K.3.45	Manual Depressure	Post	RSB	0	0	0	25	0/25	1	--	--	0/13	12	--		25 (INEL)	
F-61	II.K.3.46	Michelson Concerns	Complete															
F-62	II.K.3.57	Man Act of ADS	Post	RSB	Implementation incorporated into I.C.1													
F-63	III.A.1.2	Tech Supp. Ctr.	Post	EPLB					0	70	0	70	0	0	70			

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
F-64	III.A.1.2	Opms Supp. Ctr.	Post	EPLB					0	70		70			70			
F-65	III.A.1.2	Emergency Operations Facility	Post	EPLB					0	70		70			70			
F-67	III.A.2.1	Emerg Plan to Upgrade Rule	Post	IE					0	70					70			
F-68	III.A.2.2	Met Data	Post	IE					0	70		70			70			65
				AEB	9	17	8	0	26/34	0	--	0	0	0	0	34		
-	III.D.1.1	Primary Coolant Leak (Cat. A Tech Specs)	Post	ORB #1	9	--	--	--	9/9*	0	--	--	--	--	--	--		
F-69	III.D.3.3	Inplant Rad. Mon		RAB	70	0	0	0	70/70	0	--	--	58/70	--	--		70 (INEL)	
F-70	III.D.3.4 III.D.3.4.1	CR Habibility Design	Post	AEB	3	17	10	4	44/34	29	29		38/36	32		34		
									Total 1,084/1,888				773/1,290					

*Licensing action accounted for under B-54

USI Implementation Status for Operating Reactors

3/10/82



		MP D-10			MP D-01			MP B-25		
	A-1 WATER HAMMER	A-2 ASYMMETRIC BLOWDOWN LOADS ON REACTOR PRIMARY COOLANT SYSTEMS	A-3 A-4, A-5 W, CE, & BW STEAM GENERATOR TUBE INTEGRITY	A-6 MARK I SHORT TERM PROGRAM	A-7 MARK I CONTAINMENT LONG-TERM PROGRAM	A-8 MARK II CONTAINMENT POOL DYNAMIC LOADS-LONG TERM PROGRAM	A-9 ATWS	A-10 BWR FEEDWATER NOZZLE CRACKING	A-11 REACTOR VESSEL MATERIALS TOUGHNESS	A-12 FRACTURE TOUGHNESS OF STEAM GENERATOR AND REACTOR COOLANT PUMP SUPPORTS
Final Technical Report Issued	No	NUREG-0609	No	NUREG-0408	NUREG-0661	NUREG-0808	NUREG-0460/5	NUREG-0619	No	No
Contract Technical Assistance		EG&G		COMPLETE	FRC and BNL	NOT APPLICABLE TO OPERATING REACTORS		No		
Generic Letter Issued to Licensees	╱	41 ╱ 41	╱		22/1 ╱ 22		╱	23 ╱ 23	╱	╱
Submittals Received	╱	41 ╱ 41	╱		22 ╱ 22		╱	23 ╱ 23	╱	╱
Submittals Sent to Tech. Review Branch	╱	41 ╱ 41	╱		22 ╱ 22		╱	╳	╱	╱
Submittals Sent to Contractor	╱	41 ╱ 41	╱		22 ╱ 22		╱	╳	╱	╱
Contractor TER Complete	╱	╱ 41	╱		╱ 22		╱	╳	╱	╱
Tech. Review Branch SER Complete	╱	╱ 41	╱		╱ 22		╱	╱ 23	╱	╱
SER Issued	╱	╱ 41	╱		╱ 22		╱	╱ 23	╱	╱
Action Complete	╱	╱ 41	╱		╱ 22		╱	╱ 23	╱	╱
Target Completion Date		10/82			1/83			7/83		

USI Implementation Status for Operating Reactors

3/10/82

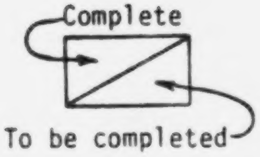
Complete

To be completed

		MP B-60	MP B-04		MP C-10			MP B-05		
	A-17 SYSTEMS INTERACTION IN NUCLEAR POWER PLANTS	A-24 QUALIFICATION OF CLASS 1E SAFETY-RELATED EQUIPMENT	A-26 REACTOR VESSEL PRESSURE TRANSIENT PROTECTION	A-31 RESIDUAL HEAT REMOVAL REQUIREMENTS	A-36 CONTROL OF HEAVY LOADS NEAR SPENT FUEL	A-39 DETERMINATION OF SAFETY RELIEF VALVE (SRV) POOL DYNAMIC LOADS AND TEMPERATURE LIMITS FOR BWR CONTAINMENTS	A-40 SEISMIC DESIGN CRITERIA-SHORT TERM PROGRAM	A-42 PIPE CRACKS IN BOILING WATER REACTORS	A-43 CONTAINMENT EMERGENCY SUMP PERFORMANCE	A-44 STATION BLACKOUT
Final Technical Report Issued	No	NUREG-0588	NUREG-0224	Yes [4]	NUREG-0612	No	No	NUREG-0313	No	No
Contract Technical Assistance		FRC	EG&G		FRC			No		
Generic Letter Issued to Licensees	/	71[2] / 71	38 / 38	/	72 / 72	/	/	24 / 24	/	/
Submittals Received	/	71 / 71	38 / 38	/	70 / 72	/	/	24 / 24	/	/
Submittals Sent to Tech. Review Branch	/	71 / 71	38 / 38	/	70 / 72	/	/	/ 24	/	/
Submittals Sent to Contractor	/	71 / 71	38 / 38	/	70 / 72	/	/	/ 24	/	/
Contractor TER Complete	/	71 / 71	30 / 38	/	14 / 72	/	/	/ 24	/	/
Tech. Review Branch SER Complete	/	71 / 71	23 / 38	/	/ 72	/	/	/ 24	/	/
SER Issued	/	71[3] / 71	23 / 38	/	/ 72	/	/	/ 24	/	/
Action Complete	/	/ 71	23 / 38	/	/ 72	/	/	/ 24	/	/
Target Completion Date		6/82	3/82		3/84					

USI Implementation Status for Operating Reactors

3/10/82



	A-45 SHUTDOWN DECAY HEAT REMOVAL REQUIREMENTS	A-46 SEISMIC QUALIFICATION OF EQUIPMENT IN OPERATING PLANTS	A-47 SAFETY IMPLICATIONS OF CONTROL SYSTEMS	A-48 HYDROGEN CONTROL MEASURES AND EFFECTS OF HYDROGEN BURNS ON SAFETY EQUIPMENT
Final Technical Report Issued	No	No	No	No
Contract Technical Assistance				
Generic Letter Issued to Licensees				
Submittals Received				
Submittals Sent to Tech. Review Branch				
Submittals Sent to Contractor				
Contractor TER Complete				
Tech. Review Branch SER Complete				
SER Issued				
Action Complete				
Target Completion Date				

Notes:

/1 Orders were issued January 13, 1981, requiring modifications and report submittals.

/2 Orders were issued October 24, 1980, requiring submission of reports.

/3 All SERs contained open items requiring further submittals from licensees.

/4 Resolution resulted in a revised Section 5.4.7 of the Standard Review Plan in lieu of a formal report. A generic letter on this subject will be issued in the future.

/5 A rulemaking proceeding is currently in progress. No further plant specific licensing action will occur pending completion of rulemaking.

TABLE O
REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
07/20/82

RE-QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
IE	82-03	PERSONNEL OVEREXPOSURES WHEN INCORE THIMBLES ARE WITHDRAWN FROM PWR REACTOR CAVITIES	04/23/82	08/82	XX/XX/XX	40023 / WIGGINTON	RAB
IE	82-04	KUO SHENG - TAIWAN - LOSS OF INCORE INSTRUMENTATION	04/16/82	07/82	XX/XX/XX	40021 / HOUSTON	LB-2,MEB, SSPB
IE/ DL	82-05N	MAINE YANKEE - FAILED STEAM GENERATOR MANWAY STUDS - POSSIBLE GENERIC CONCERN	03/11/82	08/82	XX/XX/XX	48059 / NELSON	ORB-3, MTEB, ORAB
R-1	82-06N	NINE MILE POINT 1 - RECIRCULATION NOZZLE SAFE END CRACKING	03/26/82	03/83	XX/XX/XX	48124 / POLK	ORB-2, MTEB,RAB
R-3	82-07	COOK - FIRE PROTECTION PLAN	04/23/82	07/83	XX/XX/XX	47036, 47037 / CILIMBERG	CMEB/DE, ASB/DSI, ORB-1
R-2	82-08	AUDITS OF FIRE PROTECTION INSPECTION PROGRAM	03/08/82	07/82	XX/XX/XX	40522 / WAMBACH	ORB-5, CMEB
R-2	82-09	HATCH 1&2 - FIRE PROTECTION PROGRAM	04/02/82	07/82	XX/XX/XX	43754, 43755 / FAIRTILE	ORB-4, CMEB
R-5	82-10	RANCHO SECO - MISSING HPI THERMAL SLEEVE	04/20/82	10/82	XX/XX/XX	01112 / PADOVAN	MTEB,CPB, ORAB
R-2	82-11	HATCH - PEER REVIEW OF 12/18/81 D.G. TECHNICAL SPECIFICATION MODIFICATIONS	03/12/82	07/82	XX/XX/XX	48232 / FAIRTILE	ORAB, SPEB, RRAB/RES
R-1	82-12	INDIAN POINT STEAM GENERATOR SHELL INTEGRITY	04/23/82	11/82	XX/XX/XX	48351 / THOMA	MEB,ORAB,
R-3	82-13	KEWAUNEE - TECHNICAL SPECIFICATION LIMIT OF IDENTIFIED RCS LEAKAGE	03/10/82	09/82	XX/XX/XX	48359 / GROTENHUIS	ORB-1,RSB,
R-4	82-14	ANO 2 - CONFIRMATORY ACTION LETTER REVIEW IEB 80-06 SUBMITTAL	04/26/82	09/82	XX/XX/XX	48358 / TRAMMELL	ICSB
R-3	82-16	KEWAUNEE - CONTAINMENT COOLING SYSTEM OPERABILITY	04/15/82	08/82	XX/XX/XX	48377 / GROTENHUIS	CSB,ORAB, ORB-1
R-1	82-17	PILGRIM - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN	05/14/82	12/82	XX/XX/XX	XXXXX / ECCLESTON	ORB-2

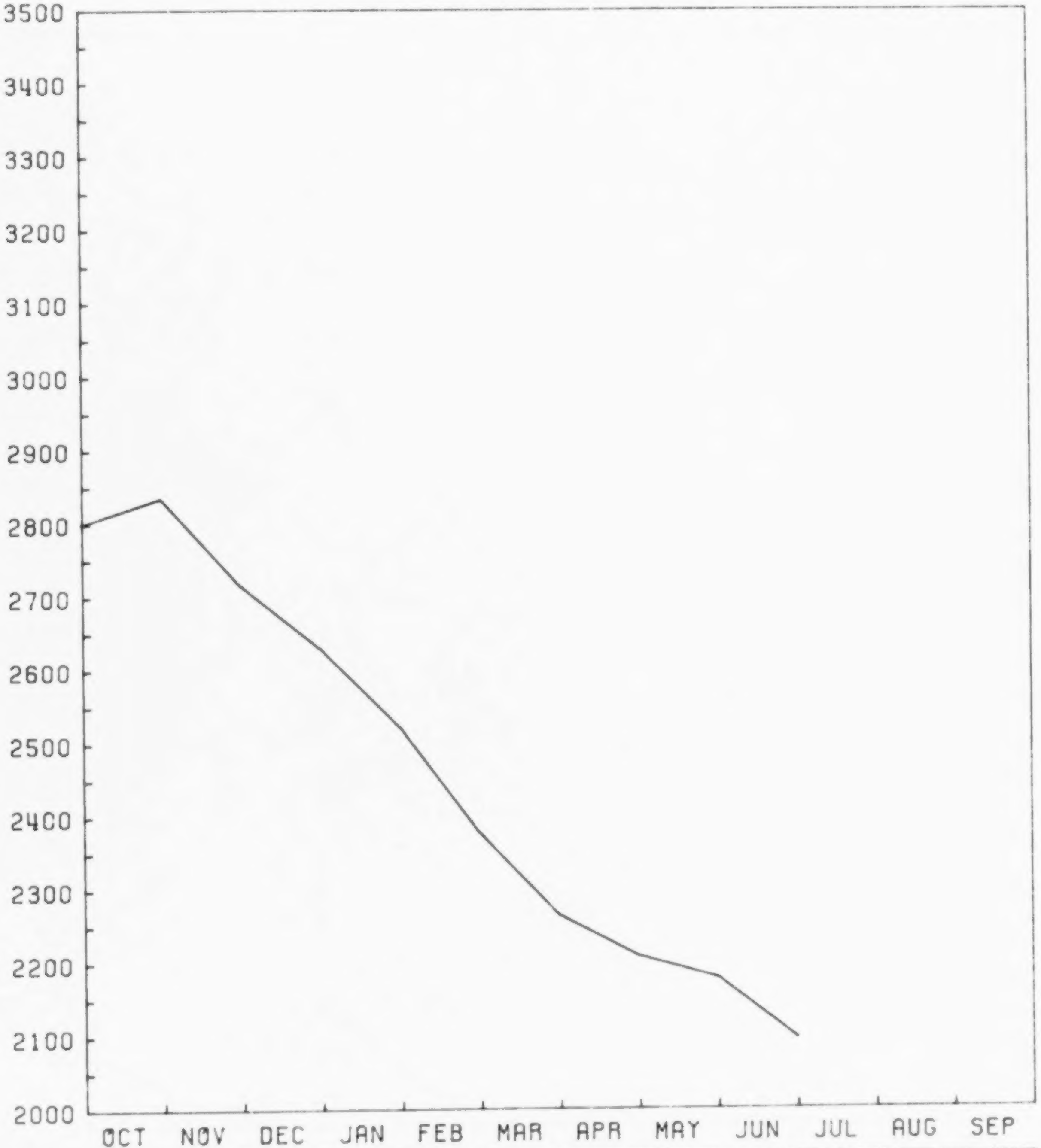
REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
07/20/82

RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-5	82-19	SAN ONOFRE 1 - DEBRIS IN STEAM GENERATOR	05/04/82	08/82	XX/XX/XX	47835 / PAULSON	MEB,MTEB, RSB
R-3	82-20	DAVIS BESSE/RANCHO SECO/ OCONEE STEAM GENERATOR AUXILIARY FEEDWATER HEADER DEFORMATION	04/21/82 04/20/82	09/82	XX/XX/XX	48349, 48384, 48389 / DEAGAZIO	MTEB,ASB, CPB
R-3	82-21	PALISADES - IST PROGRAM FOR PUMPS AND VALVES	04/23/82	08/82	XX/XX/XX	11214 / WAMBACH	MEB, ORB-5
R-2	82-22	SEQUOYAH - FIRE PROTECTION FEATURES	03/12/82	08/82	XX/XX/XX	XXXXX / STAHLE	CHEB, LB-4
R-2	82-23	OCONEE - FIRE PROTECTION MODIFICATIONS	03/09/82	08/82	XX/XX/XX	48588, 48589, 48590 / WAGNER	CHEB, ORB-4
R-3	82-24	LASALLE - RESOLVE ALLEGATIONS REGARDING DEFECTIVE CONCRETE	06/10/82	09/82	XX/XX/XX	48497 / BOURNIA	SEB,LB-2
R-2	82-26	HATCH - BWR CRIT CODES & THERMAL LIMITS	05/10/82	11/82	XX/XX/XX	48512 / SIEGEL	CPB,LQB, SPEB,ORB-2
R-4	82-27	FORT CALHOUN - AUXILIARY FEEDWATER STEAM SUPPLY LINE	05/28/82	09/82	XX/XX/XX	48490 / TOURIGNY	ASB,ORB-3
R-3 IE	82-28	DRESDEN/QUAD CITIES - CRITERIA FOR IEB 79-14 EVALUATIONS	05/28/82	08/82	XX/XX/XX	48495 / O'CONNER	MEB,SEB, ORB-2
R-3	82-29	LA SALLE - DEFICIENCIES IN BOLTED COMPONENTS	06/24/82	07/82	XX/XX/XX	48530 / BOURNIA	MEB,MTEB, LB-2
R-3	82-30	DAVIS BESSE - BINDING OF HPI STOP CHECK VALVES	06/29/82	08/82	XX/XX/XX	48560 / DEAGAZIO	ORAB, ORB-4
R-2	82-31	TURKEY POINT/NORTH ANNA - OPERATOR LICENSE CONDITION 10 CFR 55.31(E)	06/04/82	09/82	XX/XX/XX	48500, 48501, 48502, 48503 / GROTENHUIS	LQB,GIB
R-5	82-32	TROJAN/MCGUIRE/NORTH ANNA - DETACHED THERMAL SLEEVES	06/18/82	08/82	XX/XX/XX	48518, 48583, XXXXX / TRAMMELL	MEB,MTEB, CPB,ORB-3
R-2	82-33	SEQUOYAH - ROD DROP PROTECTION FOR WESTINGHOUSE PLANTS	03/04/82	09/82	XX/XX/XX	48581 / STAHLE	CPB,LB-4

SECTION 2
TMI LICENSING ACTIONS

TOTAL ACTIVE TMI ACTIONS

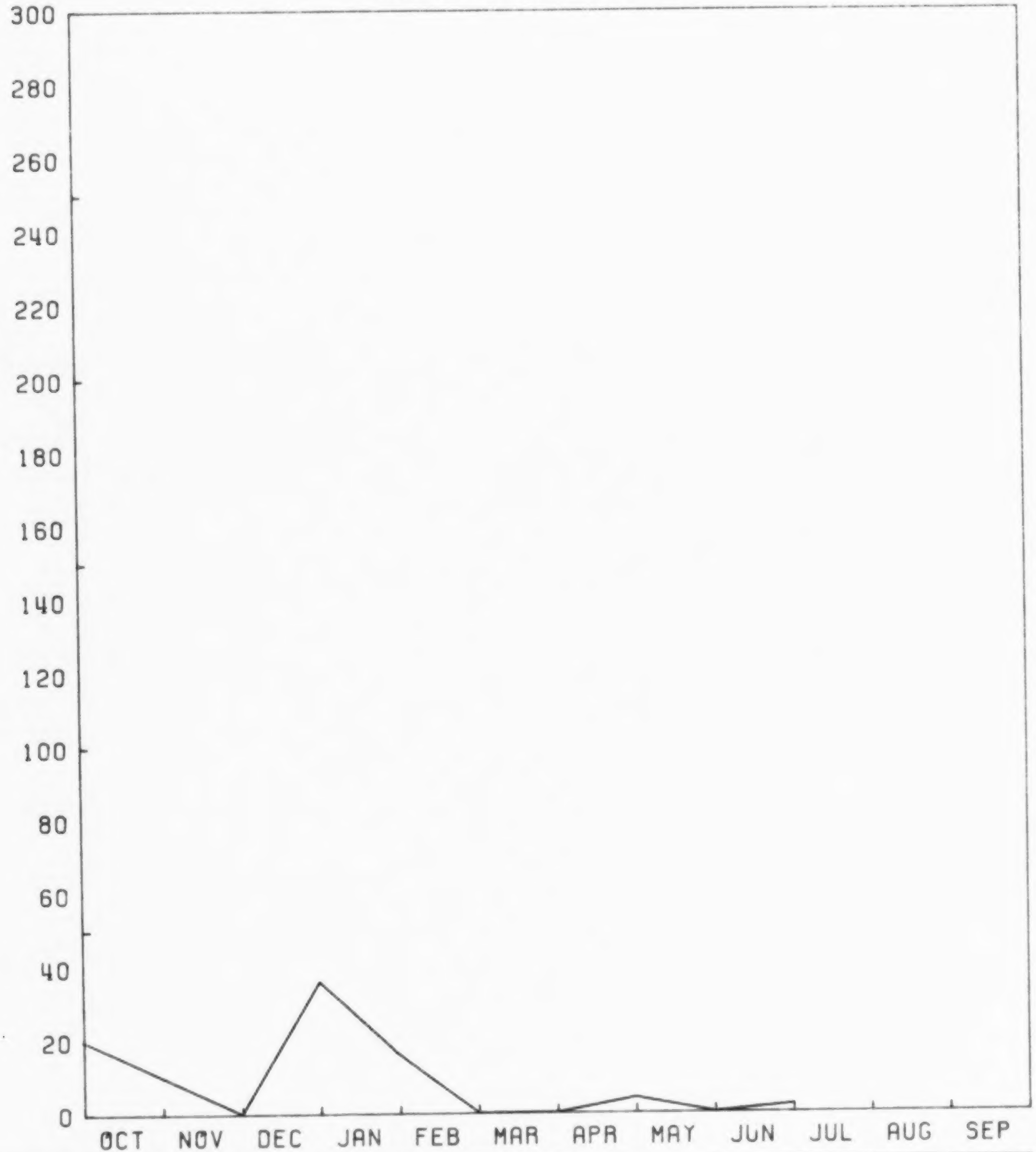
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2835	2716	2630	2522	2377	2264	2208	2178	2096			
ACTIONS	2835	2716	2630	2522	2377	2264	2208	2178	2096			
HEARINGS	00	00	00	00	00	00	00	00	00			

NEW TMI ACTIONS BY MONTH

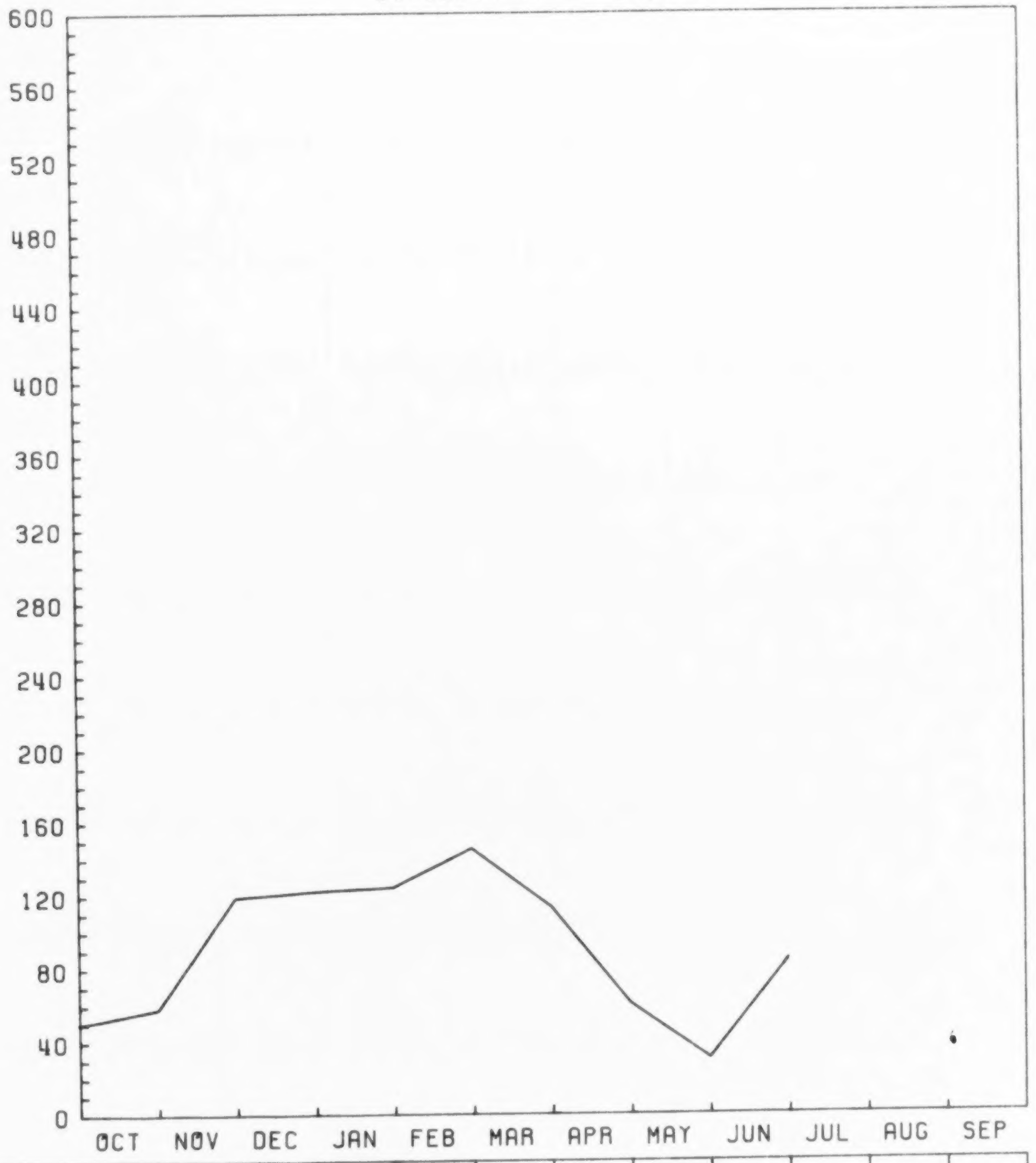
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	10	00	36	16	00	00	04	00	02			
CUMULATIVE	10	10	46	62	62	62	66	66	68			

COMPLETED TMI ACTIONS BY MONTH

DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	58	119	122	124	145	113	60	30	84			
CUMULATIVE	58	177	299	423	568	681	741	771	855			

FISCAL YEAR: 1982

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 07/20/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	46	44	42	40	34	32	31	30	30			
ARKANSAS 2	40	37	38	37	32	31	31	31	31			
BEAVER VALLEY 1	44	38	38	37	33	31	31	31	30			
BIG ROCK POINT 1	38	38	37	37	33	31	30	30	31			
BROWNS FERRY 1	44	44	37	35	34	33	33	33	33			
BROWNS FERRY 2	44	44	37	36	35	34	34	34	34			
BROWNS FERRY 3	43	43	36	35	34	33	33	33	32			
BRUNSWICK 1	43	43	40	40	40	40	38	36	36			
BRUNSWICK 2	43	43	40	40	40	40	38	36	36			
CALVERT CLIFFS 1	39	34	35	34	33	31	31	31	29			
CALVERT CLIFFS 2	39	34	35	34	33	31	31	31	29			
COOK 1	37	34	35	34	31	31	31	31	30			
COOK 2	37	34	35	34	31	31	31	31	30			
COOPER STATION	44	42	41	42	39	39	35	35	33			
CRYSTAL RIVER 3	46	45	39	37	33	33	31	30	30			
DAVIS-BESSE 1	46	46	43	40	38	35	33	31	30			
DRESDEN 1	35	35	35	34	34	34	34	31	1			
DRESDEN 2	43	39	36	34	32	32	31	31	28			
DRESDEN 3	43	40	37	34	33	33	32	32	30			
DUANE ARNOLD	43	40	37	37	37	35	32	32	31			
FARLEY 1	37	37	37	34	31	26	26	26	26			
FARLEY 2	27	27	27	27	26	24	24	24	24			
FITZPATRICK	44	44	42	41	40	40	39	39	38			
FORT CALHOUN 1	36	34	34	32	32	30	29	29	29			
FORT ST VRAIN	33	33	33	33	33	14	14	14	14			
GINNA	37	34	35	33	32	32	32	32	31			
HADDAM NECK	44	39	40	39	36	35	32	32	31			
HATCH 1	43	43	42	38	35	33	31	31	30			
HATCH 2	43	43	42	39	36	33	31	31	30			
INDIAN POINT 2	44	41	41	39	37	31	31	31	31			
INDIAN POINT 3	40	37	37	34	33	30	30	30	30			
KEWAUNEE	40	36	34	30	30	29	28	28	27			
MAINE YANKEE	40	40	41	35	34	34	34	34	34			
MCGUIRE 1	13	13	14	11	11	11	11	11	11			
MILLSTONE 1	40	38	36	36	32	31	28	28	28			
MILLSTONE 2	40	38	38	37	36	34	34	34	32			
MONTICELLO	42	41	38	39	38	36	35	35	34			
NINE MILE POINT 1	41	41	40	37	36	35	34	34	34			
NORTH ANNA 1	31	28	29	28	25	25	25	25	24			
NORTH ANNA 2	31	28	29	28	25	25	25	24	23			

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 07/20/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
OCONEE 1	39	36	31	31	29	29	28	27	27			
OCONEE 2	39	36	31	31	29	29	28	27	27			
OCONEE 3	39	36	31	31	29	29	28	27	27			
OYSTER CREEK 1	44	44	43	42	39	36	35	35	32			
PALISADES	39	39	39	40	38	35	35	35	34			
PEACH BOTTOM 2	43	42	41	41	34	34	33	33	31			
PEACH BOTTOM 3	42	41	40	40	33	33	32	32	30			
PILGRIM 1	44	44	43	43	43	41	39	35	34			
POINT BEACH 1	40	40	38	37	33	32	31	29	30			
POINT BEACH 2	39	39	37	36	32	31	31	29	29			
PRAIRIE ISLAND 1	44	39	40	36	36	31	30	30	28			
PRAIRIE ISLAND 2	44	39	40	36	36	31	30	30	29			
QUAD CITIES 1	43	42	38	38	36	34	34	34	33			
QUAD CITIES 2	42	41	37	36	35	33	32	32	31			
RANCHO SECO 1	46	45	38	36	36	34	31	30	29			
ROBINSON 2	44	41	39	38	37	37	37	35	35			
SALEM 1	36	33	34	32	30	30	29	29	28			
SALEM 2	33	30	31	30	29	29	28	28	27			
SAN ONOFRE 1	44	44	45	38	35	34	34	33	33			
SEQUOYAH 1	24	24	24	24	24	24	22	22	22			
SEQUOYAH 2	1	1	1	1	1	1	1	1	1			
ST LUCIE 1	40	40	39	37	33	30	29	29	29			
SURRY 1	36	33	34	32	30	30	29	29	28			
SURRY 2	36	33	34	32	30	30	29	29	28			
THREE MILE ISLAND 1	21	21	21	20	18	18	22	22	22			
TROJAN	39	36	37	35	33	30	28	28	28			
TURKEY POINT 3	36	36	37	36	34	33	33	33	31			
TURKEY POINT 4	36	36	37	36	34	33	33	33	31			
VERMONT YANKEE 1	44	42	36	36	34	32	31	31	31			
YANKEE-ROWE 1	40	37	38	36	32	31	31	30	30			
ZION 1	36	36	37	32	31	30	30	29	28			
ZION 2	36	36	37	32	31	30	30	29	28			
GRAND TOTAL	2,835	2,716	2,630	2,522	2,377	2,264	2,208	2,178	2,096			

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 06/01/82 - 06/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	0	16		30	0	30
ARKANSAS 2	0	1	0	10		31	0	31
BEAVER VALLEY 1	0	1	1	15		30	0	30
BIG ROCK POINT 1	1	1	0	11		31	0	31
BROWNS FERRY 1	0	0	0	11		33	0	33
BROWNS FERRY 2	0	1	0	11		34	0	34
BROWNS FERRY 3	0	1	1	12		32	0	32
BRUNSWICK 1	0	1	0	8		36	0	36
BRUNSWICK 2	0	1	0	8		36	0	36
CALVERT CLIFFS 1	0	7	2	11		29	0	29
CALVERT CLIFFS 2	0	1	2	11		29	0	29
COOK 1	0	1	1	8		30	0	30
COOK 2	0	1	1	8		30	0	30
COOPER STATION	0	1	2	12		33	0	33
CRYSTAL RIVER 3	0	0	0	16		30	0	30
DAVIS-BESSE 1	0	0	1	17		30	0	30
DRESDEN 1	0	0	30	36		1	0	1
DRESDEN 2	0	0	3	17		28	0	28
DRESDEN 3	0	0	2	15		30	0	30
DUANE ARNOLD	0	1	1	13		31	0	31
FARLEY 1	0	1	0	15		26	0	26
FARLEY 2	0	1	0	5		24	0	24
FITZPATRICK	0	1	1	7		38	0	38
FORT CALHOUN 1	0	1	0	10		29	0	29
FORT ST VRAIN	0	0	0	19		14	0	14
GINNA	0	1	1	9		31	0	31
HADDAM NECK	0	1	1	14		31	0	31
HATCH 1	0	1	1	14		30	0	30
HATCH 2	0	1	1	14		30	0	30
INDIAN POINT 2	0	1	0	14		31	0	31
INDIAN POINT 3	0	1	0	14		30	0	30
KEWAUNEE	0	1	1	14		27	0	27
LA CROSSE	0	0	1	15		30	0	30
MAINE YANKEE	0	1	0	7		34	0	34
MCGUIRE 1	0	1	0	3		11	0	11

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 07/20/82

TMI LICENSING ACTIONS

POWER REACTORS

FOR 06/01/82 - 06/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MILLSTONE 1	0	0	0	12		28	0	28
MILLSTONE 2	0	1	2	8		32	0	32
MONTICELLO	0	1	1	10		34	0	34
NINE MILE POINT 1	0	0	0	7		34	0	34
NORTH ANNA 1	0	1	1	10		24	0	24
NORTH ANNA 2	0	1	1	11		23	0	23
OCONEE 1	0	0	0	16		27	0	27
OCONEE 2	0	1	0	16		27	0	27
OCONEE 3	0	0	0	16		27	0	27
OYSTER CREEK 1	0	0	3	12		32	0	32
PALISADES	0	2	1	9		34	0	34
PEACH BOTTOM 2	0	1	2	13		31	0	31
PEACH BOTTOM 3	0	1	2	13		30	0	30
PILGRIM 1	0	1	1	11		34	0	34
POINT BEACH 1	1	2	0	12		30	0	30
POINT BEACH 2	0	1	0	11		29	0	29
PRAIRIE ISLAND 1	0	1	2	17		28	0	28
PRAIRIE ISLAND 2	0	1	1	16		29	0	29
QUAD CITIES 1	0	1	1	11		33	0	33
QUAD CITIES 2	0	0	1	11		31	0	31
RANCHO SECO 1	0	0	1	17		29	0	29
ROBINSON 2	0	1	0	10		35	0	35
SALEM 1	0	1	1	11		28	0	28
SALEM 2	0	1	1	9		27	0	27
SAN ONOFRE 1	0	1	0	12		33	0	33
SEQUOYAH 1	0	0	0	3		22	0	22
SEQUOYAH 2	0	0	0	0		1	0	1
ST LUCIE 1	0	1	0	13		29	0	29
SURRY 1	0	1	1	11		28	0	28
SURRY 2	0	1	1	11		28	0	28
THREE MILE ISLAND 1	0	6	0	3		22	0	22
TROJAN	0	1	0	12		28	0	28
TURKEY POINT 3	0	1	2	9		31	0	31
TURKEY POINT 4	0	1	2	9		31	0	31
VERMONT YANKEE 1	0	1	0	14		31	0	31

REPORT DATE: 07/20/82

TMI LICENSING ACTIONS

POWER REACTORS

FOR 06/01/82 - 06/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
YANKEE-ROWE 1	0	1	0	11		30	0	30
ZION 1	0	1	1	9		28	0	28
ZION 2	0	1	1	9		28	0	28
GRAND TOTAL	2	68	84	855		2,096	0	2,096

TABLE F
STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	10/81	70(70)
I.A.1.1.3 STA TRAINED PER LL CAT B (F-01)	Y	Y	POST	LQB	65(65)	70(70)	70(70)	61(70)	43(70)	B	06/82	43(70)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	70(70)	NA	NA	NA	B	09/83	NA
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.A.1.3.1 LIMIT OVERTIME (F-01)	Y	Y	POST	IE	0(70)	70(70)	70(70)	69(70)	NA	B	12/81	69(70)
I.A.1.3.2 MIN SHIFT CREW (F-02)	Y	Y	POST	LQB	0(70)	70(70)	21(70)	21(70)	20(70)	D	06/82	20(70)
I.A.2.1.1 SRO EXPERIENCE	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.4 MODIFY TN PROGRAM (F-03)	Y	Y	POST	OLB	65(65)	70(70)	8(70)	7(70)	NA	B	09/82	7(70)
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	C	03/80	70(70)
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)

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I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	0(70)	70(70)	67(70)	67(70)	NA	C	10/81	67(70)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.1.2A ICC GUIDELINES (F-04)	Y	Y	PRE	PTB	65(65)	70(70)	70(70)	70(70)	NA	B	12/81	70(70)
I.C.1.2B ICC PROCEDURES (F-04)	Y	Y	PRE	PTB/FRC	0(70)	5(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.1.3A TRANSIENT/ACC GUIDELINES (F-05)	Y	Y	PRE	RSB	65(65)	70(70)	0(70)	0(70)	NA	B	09/82	0(70)
I.C.1.3B TRANS/ACCIDENT PROCEDURES (F-05)	Y	Y	PRE	PTB/FRC	0(70)	0(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.5 FEEDBACK OF OPERATG EXPERC	Y	Y	POST	IE	65(65)	NA	70(70)	69(70)	NA	B	12/81	69(70)
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	65(70)	65(70)	NA	B	12/81	65(70)

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I.D.1 CONTROL ROOM DESIGN REVIEW (F-05)	NE	NE	NE	HFEB/LLL	0(70)	2(70)	1(70)	1(70)	1(70)	TBD	TBD	1(70)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	0(70)	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.2 SPDS INSTALLED (F-09)	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
II.B.1.1 RCS VENT DESGN (F-10)	Y	Y	POST	RSB/LLL	NE	70(70)	3(70)	3(70)	NA	C	09/83	3(70)
II.B.1.2 RCS VENT INSTL (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	3(70)	3(70)	3(70)	D	09/83	3(70)
II.B.1.3 RCS VENT PROCD (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	3(70)	3(70)	NA	D	09/83	3(70)
II.B.2.1 SHIELDG REVIEW (F-11)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.2.2 SHIELDG MODS (F-11)	Y	Y	POST	RAB/EGG	0(70)	0(70)	0(70)	0(70)	0(70)	D	09/83	0(70)
II.B.2.3 EQUIP QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	5(70)	5(70)	5(70)	D	09/83	5(70)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.3.2 UPGRADE ACC SAMP (F-12)	Y	Y	POST	ETB/INEL	0(70)	70(70)	5(70)	5(70)	5(70)	D	09/84	5(70)

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II.B.4 TRG PROG CORE DAM (F-13)	Y	Y	POST	OLB	65(65)	70(70)	6(70)	5(70)	NA	C	09/82	5(70)
II.D.1.1 RV/SV TEST PROGRAM (F-14)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.D.1.2A TEST PROGRAM COMP, BWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	24(24)	0(24)	0(24)	0(24)	C	09/83	0(24)
II.D.1.2A* TEST PROGRAM COMP, PWR'S (F-14)	Y	Y	POST	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/83	0(45)
II.D.1.2.B* PLANT SPEC RPTS, PWR'S (F-14)	Y	Y	PRE	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/83	0(45)
II.D.1.2B PSPEC RPT, BWR (F-14)	Y	Y	PRE	MEB/EGG	NE	24(24)	0(24)	0(24)	0(24)	C	09/83	0(24)
II.D.1.3 BK VALVE TESTING (F-14)	Y	Y	PRE	MEB/EGG	0(45)	0(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.D.3.3 VALVE POS ENVIR QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	5(70)	5(70)	5(70)	5(70)	D	09/83	5(70)
II.E.1.1 AFS EVAL (F-15)	Y	Y	PRE	ASB	NE	45(45)	26(45)	26(45)	26(45)	D	09/82	26(45)
II.E.1.2.1A AFS INIT CONT GRADE (F-16)	Y	Y	PRE	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)

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II.E.1.2.1.B AFS INIT SAFE GRADE (F-16)	Y	Y	POST	ICSB	0(45)	45(45)	26(45)	25(45)	17(45)	C	09/82	17(45)
II.E.1.2.2.A AFS FLOW CONT GRADE (F-17)	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)
II.E.1.2.2.B AFS FLOW SAFE GRADE (F-17)	Y	Y	POST	ICSB	0(45)	45(45)	26(45)	25(45)	17(45)	C	09/82	17(45)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.E.4.1.1 DED H2 PENET DESIGN (F-18)	Y	Y	PRE	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.E.4.1.2 DED H2 PENET INSTALL (F-18)	Y	Y	POST	CSB	NE	70(70)	70(70)	59(70)	NA	C	12/81	59(70)
II.E.4.2.1-4 DIVERSE ISO SIG (F-19)	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.E.4.2.5A CONT PRESS SETPT (F-19)	Y	Y	PRE	CSB/LLL	65(65)	70(70)	69(70)	65(70)	NA	B	09/81	65(70)
II.E.4.2.5B CONT PRESS MODIFY (F-19)	Y	Y	POST	CSB/LLL	0(10)	9(10)	9(10)	7(10)	6(10)	C	01/82	6(10)

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II.E.4.2.6 CONT PURGE VALVES (F-19)	Y	Y	POST	CSB/LLL	65(65)	70(70)	21(70)	1(70)	1(70)	B	09/82	1(70)
II.E.4.2.7 RAD SIG ON PURGE VAL (F-19)	Y	Y	POST	CSB/LLL	0(70)	70(70)	21(70)	2(70)	2(70)	C	09/82	2(70)
II.F.1.1 NOBLE GAS MONITOR (F-20)	Y	Y	POST	ETSB/ INEL	NE	70(70)	66(70)	66(70)	0(70)	D	03/82	0(70)
II.F.1.2 IODINE/PART MONITOR (F-21)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	68(70)	68(70)	1(70)	D	06/82	1(70)
II.F.1.3 CONT HI-RANGE MONITOR (F-22)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	63(70)	63(70)	0(70)	C	06/82	0(70)
II.F.1.4 CONT PRESS MONITOR (F-23)	Y	Y	POST	CSB/LLL	0(70)	59(70)	19(70)	1(70)	1(70)	D	09/82	1(70)
II.F.1.5 CONT H2O LEVEL (F-24)	Y	Y	POST	CSB/LLL	0(70)	70(70)	19(70)	1(70)	1(70)	D	09/82	1(70)
II.F.1.6 CONT HYDROGEN (F-25)	Y	Y	POST	CSB/ LLL	0(70)	70(70)	19(70)	1(70)	1(70)	D	09/82	1(70)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	10/81	45(45)
II.F.2.3 INSTRUMENTATN (F-26)	Y	Y	POST	CPB	0(70)	70(70)	1(70)	1(70)	1(70)	D	09/83	1(70)

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II.G.1 UPGRADE POWER PORV, LVL INST	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.K.1 IE BULLETINS	Y	Y	POST	DL	NA	70(70)	70(70)	70(70)	NA	B	06/81	70(70)
II.K.2.8 UPGRADE AFW	Y	Y	PRE	ASB	07(07)	7(07)	7(07)	7(07)	7(07)	B	08/81	7(07)
II.K.2.9 FEMA ON ICS (F-27)	Y	Y	POST	ICSB	07(07)	7(07)	7(07)	7(07)	NA	B	06/82	7(07)
II.K.2.10 SAFE GRADE TRIP (F-28)	Y	Y	POST	ICSB	07(07)	7(07)	6(07)	6(07)	3(07)	C	06/82	3(07)
II.K.2.11 OPER TNG & DRILLING (F-29)	Y	Y	POST	OLB	07(07)	7(07)	7(07)	7(07)	NA	B	11/81	7(07)
II.K.2.13A THERM MECH RPT B&W (F-30)	Y	Y	POST	RSB/LLL	07(07)	7(07)	0(07)	0(07)	0(07)	B	09/83	0(07)
II.K.2.13B THERM MECH RPT CE&W (F-30)	Y	Y	POST	RSB/LLL	NE	38(38)	0(38)	0(38)	0(38)	D	09/83	0(38)
II.K.2.14 LIFT FREQ PORV &SV (F-31)	Y	Y	POST	RRAB	07(07)	7(07)	0(07)	0(07)	NA	B	06/82	0(07)
II.K.2.15 SLUG FLOW	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	01/81	7(07)
II.K.2.16 RCP SEAL DAMAGE (F-32)	Y	Y	POST	RSB/EGG	07(07)	7(07)	4(07)	4(07)	NA	B	12/81	4(07)

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II.K.2.17 VOIDING IN RCS (F-33)	Y	Y	POST	RSB	07(07)	45(45)	7(45)	7(45)	NA	D	09/83	7(45)
II.K.2.19A SEQ AFS FLOW, B&W (F-34)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	02/81	7(07)
II.K.2.19B SEQ AFS FLOW, CE&W (F-34)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	07/81	38(38)
II.K.2.20 SYS RESP TO SB LOCA (F-35)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	TBD	7(07)
II.K.3.1 PORV ISOL (F-36)	Y	Y	POST	ICSB	NE	42(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.K.3.2 RPT PORV FAILURES (F-37)	Y	Y	POST	RRAB/FRC	40(40)	45(45)	7(45)	7(45)	NA	B	09/83	7(45)
II.K.3.3 RPT SV & RV FAILURES (F-38)	Y	Y	POST	RRAB	65(65)	70(70)	70(70)	53(70)	12(70)	B	09/83	12(70)
II.K.3.5A RCP AUTO TRIP DESIGN (F-39)	Y	Y	POST	RSB	NE	45(45)	0(45)	0(45)	NA	C	09/82	0(45)
II.K.3.5B RCP AUTO TRIP MODIFY (F-39)	Y	Y	PRE	RSB	NE	45(45)	0(45)	0(45)	0(45)	D	09/82	0(45)
II.K.3.9 PID CONTROLLER (F-40)	Y	Y	POST	IE/DL	25(25)	30(30)	30(30)	30(30)	NA	B	09/81	30(30)

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II.K.3.10 ANTICIP TRIP (F-41)	Y	Y	PRE	ICSB	NE	30(30)	29(30)	29(30)	NA	B	06/82	29(30)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	NA	NA	NA	B	09/81	NA
II.K.3.12 ANTIC TRIP ON TT (F-42)	Y	Y	POST	ICSB	25(25)	30(30)	30(30)	30(30)	NA	C	09/81	30(30)
II.K.3.13A HPCI/RCIC INIT LEV DESIGN (F-43)	Y	Y	POST	RSB	17(17)	17(17)	0(17)	0(17)	NA	B	10/81	0(17)
II.K.3.13B HPCI/RCIC MODS (F-43)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	C	09/82	0(17)
II.K.3.14 ISO COND MODS (F-44)	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	7(07)	D	12/81	7(07)
II.K.3.15 ISO OF HPCI/RCIC (F-45)	Y	Y	POST	RSB	0(19)	19(19)	19(19)	2(19)	2(19)	C	06/82	2(19)
II.K.3.16A RV FAIL REPORT (F-46)	Y	Y	POST	RRAB/FRC	24(24)	24(24)	0(24)	0(24)	NA	B	09/83	0(24)
II.K.3.16B RV FAIL MODS (F-46)	Y	Y	PRE	RSB/FRC	NE	24(24)	0(24)	0(24)	0(24)	D	09/83	0(24)

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C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.17 ECCS OUTAGE REPORT (F-47)	Y	Y	POST	RRAB/FRC	65(65)	70(70)	8(70)	8(70)	8(70)	B	09/83	8(70)
II.K.3.18A ADS ACT STUDY (F-48)	Y	Y	POST	RSB	24(24)	0(24)	0(24)	0(24)	NA	B	04/82	0(24)
II.K.3.18B ADS ACT DESIGN (F-48)	Y	Y	POST	ICSB/RSB	0(24)	0(24)	0(24)	0(24)	0(24)	D	09/83	0(24)
II.K.3.18C ACS ACT MODS (F-48)	Y	Y	PRE	ICSB/RSB	NE	0(24)	0(24)	0(24)	0(24)	D	09/83	0(24)
II.K.3.19 INTERLOCK RECIRC (F-49)	Y	Y	POST	RSB	NE	3(03)	2(03)	2(03)	2(03)	C	06/82	2(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	ASB	NA	1(01)	1(01)	1(01)	NA	C	06/81	1(01)
II.K.3.21A RESTART LPCI/ CSS DESIGN (F-50)	Y	Y	POST	RSB/EGG	24(24)	24(24)	24(24)	0(24)	NA	B	09/82	0(24)
II.K.3.21B RESTART LPCI/ CSS MODS (F-50)	Y	Y	NE	ICSB/EGG	NE	24(24))	24(24))	0(24))	NA	C	09/82	0(24)
II.K.3.22A RCIC SUCT PROCEDURES (F-51)	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	17(17)
II.K.3.22B RCIC SUCTION MODS (F-51)	Y	Y	POST	ICSB	0(17)	17(17)	0(17)	0(17)	0(17)	D	09/83	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI (F-52)	Y	Y	POST	RSB	0(19)	19(19)	2(19)	1(19)	0(19)	D	09/83	0(19)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.25A PUMP SEAL STUDY (BWR) (F-53)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	C	12/81	0(24)
II.K.3.25A PUMP SEAL STUDY (CE&W) (F-53)	Y	Y	POST	RSB	NE	38(38)	27(38)	12(38)	0(38)	D	06/82	0(38)
II.K.3.25B PUMP SEAL MODS (BWR) (F-53)	Y	Y	PRE	IE	NE	24(24)	0(24)	0(24)	0(24)	D	09/83	0(24)
II.K.3.25B PUMP SEAL MODS (CE&W) (F-53)	Y	Y	PRE	IE	NE	38(38)	27(38)	12(38)	0(38)	D	09/83	0(38)
II.K.3.27 COMMON REF. LEVEL (F-54)	Y	Y	POST	ORB2	24(24)	24(24)	18(24)	18(24)	18(24)	C	01/82	18(24)
II.K.3.28 QUAL OF ADS ACC (F-55)	Y	Y	POST	EQB	NE	21(21)	0(21)	0(21)	0(21)	D	09/83	0(21)
II.K.3.29 PERF OF ISO COND (F-56)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	7(07)
II.K.3.30A SB LOCA SCHEDULE (F-57)	Y	Y	POST	RSB	65(65)	70(70)	70(70)	NA	NA	B	04/81	70(70)
II.K.3.30B SB LOCA METHOD (F-57)	Y	Y	PRE	RSB/EGG	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/83	1(70)

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.31 SB LOCA PUA (F-58)	Y	Y	PRE	RSB	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/84	1(70)
II.K.3.44 TRANS W/SINGLE FAILURE (F-59)	Y	Y	POST	RSB	24(24)	24(24)	21(24)	21(24)	NA	B	09/83	21(24)
II.K.3.45 MANUAL DEPRESS (F-60)	Y	Y	POST	RSB/EGG	24(24)	24(24)	0(24)	0(24)	0(24)	B	09/82	0(24)
II.K.3.46 MICHELSON CONCERNS (F-61)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	24(24)
II.K.3.57 MAN ACT OF ADS (F-62)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	B	TBD	0(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.2 DESIGN UPGRD FACIL (F-63,64)	Y	Y	POST	EPLB/PNL	NE	70(70)	0(70)	0(70)	0(70)	B	09/84	0(70)
III.A.2.1 UPGRADE EMER PLAN (F-67)	Y	Y	POST	IE	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.2 METEOROLOGICAL DATA (F-68)	Y	Y	POST	IE	0(70)	70(70)	18(70)	5(70)	5(70)	D	09/84	5(70)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.D.3.3.2 I DETECT UPGRADE(F-69)	Y	Y	POST	IE/INEL	65(65)	70(70)	68(70)	66(70)	5(70)	B	03/82	5(70)
III.D.3.4.1 CR HABIT REVIEW (F-70)	Y	Y	POST	AEB/PNL	65(65)	70(70)	38(70)	38(70)	NA	B	09/83	38(70)
III.D.3.4.2 CR HABIT MODS (F-70)	Y	Y	POST	AEB/PNL	0(70)	70(70)	38(70)	30(70)	0(70)	TBD	09/83	0(70)

SECTION 3

LICENSING ACTIONS BY POWER REACTOR CONDENSED MANAGEMENT REPORT

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR
DOCKET NUMBER: 050-00313
ARCH/ENGINEER: BECH
IE INSPECTOR: W. JOHNSON

LICENSED POWER: 2568 MWT
DESIGN POWER: 0850 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: G. VISSING
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43548	ANO 1 - EMERG PROCEDURES & TRAINING FOR STATION BLACKOUT EVENT	1	12/11/81
43886	ARKANSAS UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/11/81
46810	ANO 1 - QUAL. OF INSP., TEST, EXAM, AND AUDIT PERSONNEL		12/15/81
10537	ANO 1 - GUARD TRAINING PLAN REVIEW	1	02/23/82
10378	ANO 1 - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
12790	ANO 1 - ADEQUACY OF ELECT. DIST SYSTEM	3	03/09/82
43549	ANO 1 - SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS	1	04/02/82
43265	ANO 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/11/82
10542	ANO 1 - VITAL AREA ANALYSIS	1	04/12/82
43691	ANO 1 - REQUEST FOR EXEMPTION FROM MEETING SCHDULE OF 50.48	1	05/10/82
07087	ANO-1 TENDON SURVEILLANCE PROBLEMS	2	05/25/82
46597	ARKANSAS 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
42901	ANO 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
12320	ANO 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1	3	05/31/82
11236	ANO 1 - REVISED IST - TESTING	1	06/30/82
06038	ANO 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
42514	ANO 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07521	ANO 1 - REVISED ISI	1	08/23/82
07971	ARKANSAS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42650	ANO 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
06806	ANO 1 - OVERPRESSURIZATION	2	09/30/82
43554	ANO 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R	1	09/30/82
47181	ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
11266	ANO 1 - MECHANICAL SNUBBERS	2	01/01/83
11267	ANO 1 - HYDRAULIC SNUBBERS	3	01/01/83
46824	ARKANSAS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08105	ANO 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
07862	ANO 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)	2	06/30/83
43632	ANO 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45182	ANO 1 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	11/02/81
44068	ANO 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/12/81
42619	ANO 1 - B&W PLANTS - ITEM II K.2.17 POTENTIAL VOIDING DURING ANTICIPATED TRANSIENTS	1	12/09/81
45189	ANO 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	1	12/09/81
45041	ANO 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/12/82
46138	ARKANSAS 1 - III.A.2 NUCLEAR DATA LINK DATA	1	01/22/82
44899	ANO 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	02/03/82
44970	ANO 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	02/03/82
44000	ANO 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	02/05/82
42617	ANO 1 - B&W PLANTS - ITEM II K.2.16 - RCP SEAL DAMAGE ON LOSS OF OFFSITE POWER	1	02/12/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46353	ANO 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/23/82
42791	ANO 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/24/82
45321	ANO 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/05/82
45434	ANO 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	03/05/82
46424	ANO 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/29/82
45203	ANO 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
ACTIVE ACTIONS			TARGET
47193	ARKANSAS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47265	ARKANSAS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
44828	ANO 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44351	ANO 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44139	ANO 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
47917	ARKANSAS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44489	ANO 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
44707	ANO 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44749	ANO 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
47578	ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47649	ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47720	ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
42634	ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
48441	ANO 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45313	ANO 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	10/24/82
45607	ANO 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44419	ANO 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
46282	ANO 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45112	ANO 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45803	ANO 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44560	ANO 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48144	ARKANSAS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45267	ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45923	ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46210	ARKANSAS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45994	ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46066	ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
43425	ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
42842	ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES	1	11/30/84
44210	ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43503	ANO 1 - T.S FOR DEGRADED GRID VOLTAGE MODIFICATIONS	1	10/23/81
42857	ANO 1 - T.S. FOR CONTROL GRADE ANTICIPATORY TRIP ON LOF W & T.T	1	11/03/81
43383	ANO 1 - RESPONSE RELATED TO REACTOR VESSEL SURVEILLANCE	3	11/13/81
47090	ANO-1 REQUEST FOR HANDLING 25 TON CASK		11/25/81
42929	ANO 1 - CLAM SHELLS IN SW SYSTEM PROBLEM	1	02/02/82
43376	ANO 1 - REVISION TO SECURITY PLAN	1	02/25/82
43163	ANO 1 - INSTRUMENTATION FOR DETECTION OF INADEQUATE CORE COOLING	1	03/31/82
45196	ANO 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		03/31/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
43771	ANO 1 - SITE INVESTIGATION OF CYCLE 4 FUEL FAILURES		1	04/05/82
47139	ANO-1 ADMN CHANGE REORGANIZATION OF HP SECTION			04/07/82
42847	ANO 1 - REVISED TECH. SPEC. LIMITS FOR T/P DURING EMERGENCY		1	04/14/82
48228	ANO-1 REQUEST FOR EXEMPTION FROM APPENDIX H			04/30/82
48282	ANO-1 REVIEW AEOD REPORT CONCERNING 4/8/81 EVENT		3	05/01/82
46871	ANO-1 ENVIR. T.S. CHANGE - SHORELINE SEINE SURVEY			05/08/82
46993	ANO-1 TECH SPEC CHANGE TO ELIMINATE ENVIR. MONIT OF EMBAGMENT			05/18/82
ACTIVE ACTIONS				TARGET
48406	ANO-1 - STEAMLINE BREAK I & C SETPOINT T.S. CHANGE			
47506	ANO-1 TS CHANGE ON REPORTING RQMTS APPENDIX B		3	06/01/82
48030	ANG-1 REACTOR COOLANT PUMP SEAL DAMAGE		3	06/08/82
07194	ANO 1 - CONTROL ROOM ISOLATION		3	06/10/82
42148	ANO 1 - REVIEW OF WASTE GAS SYSTEM		1	06/30/82
48361	ANO-1 - TS CHANGES ON RPS & ESFAS SETPOINTS		3	06/30/82
42982	ANO 1 - PHYSICS METHODS FOR MIDDLE SOUTH PWR'S		1	06/30/82
43164	ANO 1 - WASTE GAS H/O LIMITS T.S. CHANGE		1	06/30/82
43623	ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN		3	06/30/82
48483	ANO-1 REGST FOR EXEMPTION - HIGH POINT VESTS			08/01/82
48221	ANO-1 TECH SPECS FOR PURGE VALVES		3	09/30/82
48458	ANO-1 SURVEILLANCE REQMNTS FOR OPERABILITY			11/30/82
43595	ANO 1 - T.S. FOR OPERABILITY OF PORV		1	12/30/82
42930	ANO 1 - OTSG LEVEL DIFFERENTIAL		1	12/30/82
11494	ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS		1	02/03/83
12374	ANO 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)		3	02/15/83
41013	ANO 1 - IREP		1	02/20/83

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR
DOCKET NUMBER: 050-00368
ARCH/ENGINEER: BECH
IE INSPECTOR: W. JOHNSON

LICENSED POWER: 2815 MWT
DESIGN POWER: 0912 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: R. MARTIN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43887	ARKANSAS UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING			12/11/81
42583	ANO 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	12/14/81
12076	ANO 2 - FUEL ROD BOW EFFECS ON NUCLEAR ENTHALPHY HOT CHANNEL FACTOR (B-13)		3	01/22/82
10536	ANO 2 - GUARD TRAINING PLAN REVIEW		1	02/23/82
42107	ANO 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS		2	03/04/82
12067	ANO 2 - ASYMMETRIC LOCA LOADS - PWR (D-10)		2	04/12/82
12071	ANO 2 - SECONDARY WATER CHEMISTRY MONITORING (C-1)		2	05/06/82
12093	ANO 2 - LOSS OF 125V DC BUS VOLTAGE (B-21)		3	05/25/82
43128	ANO 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	05/25/82
10543	ANO 2 - VITAL AREA ANALYSIS		1	05/25/82
12066	ANO 2 - PUMP SUPPORT - FRACTURE TOUGHNESS (C-6)		2	05/25/82
ACTIVE ACTIONS				TARGET
42889	ANO 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	01/31/82
12062	ANO 2 - INSERVICE TESTING PROGRAM (A-14)		1	03/31/82
12542	ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.		1	06/30/82
12946	ARKANSAS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	06/30/82
48358	ANO-2 - ESF RESET, IEB 80-06, ROUND 2		1	06/30/82
42496	ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
46825	ARKANSAS 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		1	07/30/82
47398	ARKANSAS NUCLEAR ONE -2 - STATION ELECTRICAL DISTRIBUTION VOLTAGES		2	08/31/82
42651	ANO 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
47161	ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
12069	ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)		3	01/01/83
12070	ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)		2	01/01/83
08159	ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	02/15/83
43633	ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44069	ANO 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	11/12/81
47194	ARKANSAS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/12/81
47266	ARKANSAS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/12/81
45042	ANO 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/21/82
44900	ANO 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			02/03/82
44971	ANO 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			02/03/82
44001	ANO 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		1	02/05/82
46425	ANO 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY			02/12/82
46354	ANO 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/23/82
45322	ANO 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			03/05/82
ACTIVE ACTIONS				TARGET
44702	ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	03/15/82
44741	ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	03/15/82

ARKANSAS 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44660	ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION	1	04/15/82
45113	ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/82
47918	ARKANSAS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44490	ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
44140	ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/26/82
44352	ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47579	ARKANSAS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47650	ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47721	ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
48442	ANO 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44829	ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45305	ANO 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/05/82
45608	ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44420	ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45426	ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46283	ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45804	ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47791	ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44561	ANO 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48145	ARKANSAS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45259	ANO 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45924	ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45995	ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46067	ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46139	ARKANSAS 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46211	ARKANSAS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46877	ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44211	ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44281	ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
12097	ANO 2 - APPENDIX I - ALARA	3	10/14/81
47140	ANO-2 ADMIN CHANGE - REORGANIZATION OF HP SECT.		03/04/82
12063	ANO-2 EFW PMP RESPONSE TIME - T.S. CHANGE	1	03/04/82
12064	ANO 2 - MAIN FEEDWATER MODIFICATION	1	03/04/82
43199	ANO 2 - BORON DILUTION/SHUTDOWN MARGIN	2	03/10/82
12084	ANO 2 - CORE PROTECTION CALCULATOR SYSTEM (CPCS) RESOLVE POSITIONS 1, 5, 12	1	05/12/82
47573	ANO - 2 ROD BOW		05/25/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
42983	ANO 2 - PHYSICS METHOD FOR MIDDLE SOUTH PWRS	2	03/01/82
42949	ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME	2	04/30/82
12083	ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION	1	06/30/82
47492	ANO-2 TECH SPEC 4.0.3	3	06/30/82
47507	ANO-2 RTD RESPONSE TIME	3	06/30/82
46547	ANO-2 EMERGENCY FEEDWATER SYSTEM EVALUATION (B&O STUDY)	3	06/30/82
47505	ANO-2 TS CHANGE ON REPORTING REQMTS-APPENDIX B	3	07/01/82
12466	ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION	2	08/01/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
42542	ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA	2	08/01/82
43165	ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE	2	09/30/82
48459	ANO-2 SURVEILLANCE REQMNTS FOR OPERABILITY		11/30/82
12081	ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC	1	01/30/83

FACILITY: BEAVER VALLEY 1

PLANT LOCATION: 5 MI E OF E. LIVERPOOL, OH
DOCKET NUMBER: 050-00334
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BECKMAN

LICENSED POWER: 2660 MWT
DESIGN POWER: 0852 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: P. TAM
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42553	BEAVER VALLEY 1 - LONG TERM - REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/81
43646	BEAVER VALLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/11/82
07240	BEAVER VALLEY 1 - LOW HEAD SAFETY INJECTION PUMPS DEGRAD. VIBS	3	03/15/82
10477	BEAVER VALLEY 1 - TECH SPECS FOR HYDRAULIC SNUBBERS	3	03/30/82
10478	BEAVER VALLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/30/82
43129	BEAVER VALLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46598	BEAVER VALLEY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
13110	BEAVER VALLEY 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	06/21/82
06363	BEAVER VALLEY 1 - INSERVICE TESTING 10 CFR 50.55A(G) RELIEF FOR PUMP AND VALVETEST REQUIREMENTS (IST)	1	06/29/82
ACTIVE ACTIONS			TARGET
06714	BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION	2	03/31/82
12263	BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1	3	05/31/82
08132	BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
42858	BEAVER VALLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
46811	BEAVER VALLEY 1 - QUALS OF INSP, EXAM TESTING & AUDIT PERSONNEL (GENERIC LTR 81-01)	3	07/30/82
46826	BEAVER VALLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
42459	BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42722	BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
42652	BEAVER VALLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11111	BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT	1	09/30/82
10386	BEAVER VALLEY 1 - N-1 LOOP OPERATION	3	09/30/82
47146	BEAVER VALLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07972	BEAVER VALLEY 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/31/82
08597	BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44901	BEAVER VALLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/06/81
44972	BEAVER VALLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
44070	BEAVER VALLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/18/81
45441	BEAVER VALLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/18/81
45501	BEAVER VALLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/18/81
47195	BEAVER VALLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/18/81
45043	BEAVER VALLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		12/24/81
44002	BEAVER VALLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
44632	BEAVER VALLEY 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	02/02/82
46426	BEAVER VALLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/09/82
44759	BEAVER VALLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		02/18/82
46355	BEAVER VALLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
45323	BEAVER VALLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BEAVER VALLEY 1

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	TMI ACTIONS		
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47267	BEAVER VALLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/29/82
48414	BEAVER VALLEY - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
ACTIVE ACTIONS			TARGET
47792	BEAVER VALLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
44830	BEAVER VALLEY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44674	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44711	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
44491	BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/28/82
44141	BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/28/82
45471	BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS	1	06/30/82
47919	BEAVER VALLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44353	BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47580	BEAVEP VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47651	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47722	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45609	BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45275	BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
44421	BEAVER VALLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45392	BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46284	BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45805	BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45114	BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44562	BEAVER VALLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45229	BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
45925	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45996	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46068	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46140	BEAVER VALLEY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46213	BEAVER VALLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46878	BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
48146	BEAVER VALLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/84
44212	BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44282	BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	PLANT SPECIFIC		
COMPLETED ACTIONS			COMPLETE
46745	BEAVER VALLEY 1 - PURGE VALUE ISOLATION TIME		10/05/81
46954	BEAVER VALLEY 1 - PORV CONTROL PRESSURE CHANNEL CALIBRATION TECH SPEC		10/05/81
46749	BEAVER VALLEY 1 - SABOTAGE/SECURITY EVENT	1	12/10/81
43868	BEAVER VALLEY 1 - ENVIRONMENTAL REPORT REVIEW	3	12/14/81
08595	BEAVER VALLEY 1 - X 17 FUEL PERFORMANCE	1	12/14/81
13049	BEAVER VALLEY 1 - RECIRC SPRAY HEAT EXCHANGER INTEGRITY	1	12/28/81
43748	BEAVER VALLEY 1 - REORGANIZATION-ESTABLISHMENT OF NUCLEAR DIVISION	1	01/27/82
47366	BEAVER VALLEY 1 - INSERVICE INSPECTION RELIEF REQUEST		02/25/82
47357	BEAVER VALLEY 1 STEAM GENERATOR AND REACTOR VESSEL NOZZLE SAFE END INSPECTION		03/16/82
42636	BEAVER VALLEY 1 - REANALYSIS OF SAFETY RELATED PIPING SYSTEMS	1	03/17/82
47358	BEAVER VALLEY 1 TYPE C TEST USING WATER/PURGE & EXHAUST VALVE STROKE TIME	3	04/05/82
47359	BEAVER VALLEY 1 SOLID STATE PROTECTION TESTING PERIOD		04/05/82

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DATA AS OF - 06/30/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                            BEAVER VALLEY 1

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                            PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                   COMPLETE
48018   BEAVER VALLEY 1 - CYCLE 3 RELOAD TS CHANGES                                            1        06/14/82
48248   BEAVER VALLEY 1 - HEATUP COOLDOWN CURVES                                               2        06/30/82

ACTIVE ACTIONS                                                                                          TARGET
48413   BEAVER VALLEY - SURVEILLANCE OF SLCRS
43124   BEAVER VALLEY 1 - REVISION OF PHYSICAL SECURITY PLAN                                   1        02/01/82
06605   BEAVER VALLEY 1 - SOIL STUDY                                                           1        04/15/82
48011   BEAVER VALLEY 1 ADDITION OF FIRE DETECTON INSTRUMENTS TO TS                            1        06/01/82
48012   BEAVER VALLEY 1 ELIMINATION OF CHLORINE GRAB SAMPLE                                    3        06/30/82
48510   BEAVER VALLEY 1 - ROD POSITION INDICATION ANOMALIES DURING HEATUP                               07/31/82
48511   BEAVER VALLEY 1 - STATION BATTERIES                                                             09/30/82
48517   BEAVER VALLEY UNIT 1 - SURFACE EXAMINATION OF CLASS 1 COMP                                      09/30/82
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                                     FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH     LICENSED POWER: 0240 MWT      PROJECT MANAGER: R. EMCH
DOCKET NUMBER:  050-00155                       DESIGN POWER:   0072 MWE      BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    GE            LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   G. WRIGHT

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
47105   BIG ROCK POINT - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL                               11/16/81
43905   BIG ROCK POINT - STATION BLACKOUT PROCEDURES & TRAINING                                             11/24/81
12781   BIG ROCK POINT - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES          2              11/30/81
08284   BIG ROCK POINT - FUEL HANDLING ACCIDENT CONTAINMENT                                  2              01/12/82
10342   BIG ROCK POINT - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM          3              02/28/82
10008   BIG ROCK POINT 1- POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE          2              03/08/82
42723   BIG ROCK POINT - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06            3              03/12/82
08442   BIG ROCK POINT - HYDRAULIC SNUBBERS                                                  3              04/02/82
10502   BIG ROCK POINT - VITAL AREA ANALYSIS                                                 1              04/30/82

ACTIVE ACTIONS                                                                                              TARGET
08679   BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                         2              05/31/82
43044   BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS    2              06/18/82
11269   BIG ROCK POINT - INSERVICE TESTING (IST)                                             1              06/30/82
47368   BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL       1              06/30/82
43715   BIG ROCK POINT - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                07/09/82
42515   BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1  07/30/82
08312   BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                   1              08/23/82
43704   BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY            1              08/31/82
08096   BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                          3              09/15/82
42653   BIG ROCK POINT - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2       09/30/82
        RESPONSES
46646   BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)        2              09/30/82
08441   BIG ROCK POINT - MECHANICAL SNUBBERS                                                 2              11/01/82
42907   BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                  2              12/31/82
46651   BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1                                2              06/30/83
42607   BIG ROCK POINT - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                     1              07/30/83

ANTICIPATED ACTIONS                                                                                         INITIATION
48578   EXEMPTIONS TO APP. R - BIG ROCK POINT                                                               07/09/82

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
45775   BIG ROCK POINT - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                       10/15/81
44902   BIG ROCK POINT - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                             10/20/81
44973   BIG ROCK POINT - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                  10/20/81
46529   BIG ROCK POINT - NUREG-0737,II.K.3.14, ISOLATION OF ISOLAT CONDENSERS ON HIGH RADIATION             12/15/81
46356   BIG ROCK POINT - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                 02/03/82
44071   BIG ROCK POINT - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                02/04/82
47196   BIG ROCK POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                      02/04/82
47268   BIG ROCK PT - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 02/04/82
45324   BIG ROCK POINT - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                      03/05/82
44003   BIG ROCK POINT - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                      03/31/82
45531   BIG ROCK POINT - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS               1              04/02/82
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DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BIG ROCK POINT 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48542	BIG ROCK POINT - I.A.1.3 SHIFT MANNING		
45044	BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45727	BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45751	BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
46427	BIG ROCK POINT - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
44354	BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47920	BIG ROCK POINT - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44142	BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44492	BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44831	BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47581	BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47652	BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47723	BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45610	BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44422	BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
44563	BIG ROCK POINT - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
45583	BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/04/83
46285	BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45806	BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45679	BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45115	BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45875	BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
48147	BIG ROCK POINT -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44213	BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44283	BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45899	BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45926	BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45997	BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46069	BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46141	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA	1	09/30/84
46212	BIG ROCK POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45559	BIG ROCK POINT - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	04/02/82
46990	BIG ROCK POINT - REACTOR VESSEL CRITICALITY, HEATUP, COOLDOWN AND HYDROSTATIC TESTING LIMITS		04/02/82
47908	BIG ROCK POINT - EXEMPTION TO APP R, 10CFR50 FOR OIL COLLECTION SYSTEM		04/05/82
43578	BIG ROCK POINT - COMMISSIONERS GILINSKY AND BRADFORD'S REQUEST FOR DATA ON CONTAINMENT ISOLATION VALVES	3	04/05/82
47483	BIG ROCK POINT - RELOAD H-2		04/08/82
ACTIVE ACTIONS			TARGET
48515	BIG ROCK POINT - 50.54(F); POOL STRUCTURAL INTEGRITY		06/22/82
48397	BIG ROCK POINT - SUPPLEMENTAL REVIEW/ELECTRIC GRID VOLTAGES		06/30/82
12979	BIG ROCK POINT - RISK ASSESSMENT	1	06/30/82
11168	BIG ROCK POINT - REACTOR PHYSICS METHODOLOGY	1	06/30/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00259
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43508	BROWNS FERRY 1 - STATION BLACKOUT (A-44)	1	12/02/81
10187	BROWNS FERRY 1 - CONTAINMENT PURGE	1	12/14/81
10354	BROWNS FERRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13271	BROWNS FERRY 1 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10459	BROWNS FERRY 1 - VITAL AREA ANALYSIS	1	04/12/82
43171	BROWNS FERRY 1 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES (AMEND 83)	1	05/19/82
08720	BROWNS FERRY 1 - MECHANICAL SNUBBERS (AMEND 84)	2	05/24/82
08726	BROWNS FERRY 1 - HYDRAULIC SNUBBERS (AMEND 84)	3	05/24/82
46599	BROWNS FERRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
ACTIVE ACTIONS			TARGET
11324	BROWNS FERRY 1 - INSERVICE TESTING	1	03/31/82
08715	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
07884	BROWNS FERRY 1 - DIESEL GENERATOR LOCKOUT	3	04/23/82
12295	BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 1	3	05/31/82
08318	BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC	1	06/28/82
48131	BROWNS FERRY 1 - SINGLE LOOP OPERATION	3	06/30/82
42481	BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08435	BROWN FERRY 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	08/30/82
07974	BROWNS FERRY 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08929	BROWNS FERRY 1 - RPS POWER SUPPLY	1	09/30/82
42568	BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42654	BROWNS FERRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42724	BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46652	BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08133	BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
43727	BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42873	BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07929	BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DAT
COMPLETED ACTIONS			COMPLETE
47197	BROWNS FERRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47269	BROWNS FERRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44072	BROWNS FERRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
44761	BROWNS FERRY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44903	BROWNS FERRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44974	BROWNS FERRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45876	BROWNS FERRY 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45045	BROWNS FERRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44004	BROWNS FERRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46357	BROWNS FERRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45325	BROWNS FERRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82

(CONTINUATION)

BROWNS FERRY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45560	BROWNS FERRY 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45752	BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45728	BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44832	BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47921	BROWNS FERRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47653	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47724	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47582	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44355	BROWNS FERRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44564	BROWNS FERRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44493	BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44143	BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45532	BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45776	BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
46428	BROWNS FERRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45584	BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45611	BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44423	BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
46714	BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46286	BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45807	BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45900	BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45116	BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45680	BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48148	BROWNS FERRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48260	BROWNS FERRY 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS	1	09/30/83
44214	BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44284	BROWNS FERRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45927	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45998	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46070	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46142	BROWNS FERRY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46214	BROWNS FERRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06879	BROWNS FERRY 1 - ALLOWANCE TO DE-ENERGIZE 161-KV LINE, A START BUS AND A SHUTDOWN BUS	2	10/30/81
07588	BROWNS FERRY 1 - REACTOR BUILDING IN LEAKAGE RATE	2	10/30/81
42333	BROWNS FERRY 1 - FIRE PROTECTION RESEARCH PROGRAM	1	10/30/81
46996	BROWNS FERRY 1 - START BUSES (AMEND 77)		11/16/81
43596	BROWNS FERRY 1 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 78)	1	11/25/81
43834	BROWNS FERRY 1 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 78)		11/25/81
43878	BROWNS FERRY 1 - CHANGES IN ORGANIZATION (AMEND 79)		12/02/81
46769	BROWNS FERRY 1 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 80)		12/10/81
11916	BROWNS FERRY 1 - ADMIN. CHANGES TO T.S.	2	03/29/82
43831	BROWNS FERRY 1 - SECONDARY CONTAINMENT INTEGRITY(AMEND 82)		04/01/82
43592	BROWNS FERRY 1 - SDV CONTINUOUS LEVEL MAINTAINING SYSTEM	1	05/19/82
ACTIVE ACTIONS			TARGET

(CONTINUATION)

BROWNS FERRY 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48476	BROWNS FERRY 1 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T.S.		
48479	BROWNS FERRY 1 - ORGANIZATIONAL CHANGES		
43881	BROWNS FERRY 1 - MULTIPLE CHANGES TO TECH SPECS		
47455	BROWNS FERY 1 - REVISED ISI PROGRAM	3	05/21/82
47460	BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF	2	05/21/82
12611	BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	06/04/82
11938	BROWNS FERRY 1,2,3- ISI AND T IMPLEMAENTATION DATES.	1	06/30/82
48134	BROWNS FERRY 1 - FIRE PROTECTION APPENDIX R	3	06/30/82
11625	BROWNS FERRY 1 - PUMP AND VALVE TESTING	1	06/30/82
43698	BROWNS FERRY 1 - CAD SYSTEM VALVES	1	07/09/82
43708	BROWNS FERRY 1 - TEST FREQUENCIES FOR ISOLATION VALVES	1	07/09/82
42805	BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	07/23/82
42802	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING	2	10/01/82
12621	BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST	2	10/01/82
42356	BROWNS FERRY 1 - LONG TERM STORAGE OF RADWASTE ONSITE	1	10/01/82
41011	BROWNS FERRY 1 - IREP	1	10/01/82
41097	BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	10/01/82
48137	BROWNS FERRY 1 - RETRAN PROGRAM TOPICAL REPORT	3	10/01/82
11569	BROWNS FERRY 1 - BOTTLED UP OPERATION	2	10/01/82
47136	BROWNS FERRY 1 - CILRT INTERVAL	3	10/01/82
47849	BROWNS FERRY 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	3	12/31/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00260
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43509	BROWNS FERRY 2 - STATION BLACKOUT (A-44)	1	12/02/81
10186	BROWNS FERRY 2 - CONTAINMENT PURGE	1	12/14/81
10353	BROWNS FERRY 2 - LOSS OF 125V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13272	BROWNS FERRY 2 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10460	BROWNS FERRY 2 - VITAL AREA ANALYSIS	1	04/12/82
42231	BROWNS FERRY 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	05/19/82
43172	BROWNS FERRY 2 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES (AMEND 80)	1	05/19/82
08721	BROWNS FERRY 2 - MECHANICAL SNUBBERS (AMEND 81)	2	05/24/82
08727	BROWNS FERRY 2 - HYDRAULIC SNUBBERS (AMEND 81)	3	05/24/82
46600	BROWNS FERRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
43731	BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
11325	BROWNS FERRY 2 - INSERVICE TESTING	1	03/31/82
08716	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
12296	BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 2	3	05/31/82
08328	BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	06/28/82
48132	BROWNS FERRY 2 - SINGLE LOOP OPERATION	3	06/30/82
42482	BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08436	BROWNS FERRY 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKLING	1	08/30/82
07975	BROWNS FERRY 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08930	BROWNS FERRY 2 - RPS POWER SUPPLY	1	09/30/82
42569	BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42655	BROWNS FERRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42725	BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46653	BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	10/31/82
08134	BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
42874	BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07930	BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44073	BROWNS FERRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
47198	BROWNS FERRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47270	BROWNS FERRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44762	BROWNS FERRY 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44904	BROWNS FERRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44975	BROWNS FERRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45877	BROWNS FERRY 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45046	BROWNS FERRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44005	BROWNS FERRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46358	BROWNS FERRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45326	BROWNS FERRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82

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(CONTINUATION) BROWNS FERRY 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47583	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	06/18/82
45561	BROWNS FERRY 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45753	BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45729	BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44833	BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47922	BROWNS FERRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47654	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47725	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44356	BROWNS FERRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44565	BROWNS FERRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44494	BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44144	BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45533	BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45777	BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
46429	BROWNS FERRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45585	BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45612	BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44424	BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
47850	BROWNS FERRY 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46715	BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46287	BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45901	BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45681	BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45117	BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45808	BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48149	BROWNS FERRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48261	BROWNS FERRY 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44215	BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44285	BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46215	BROWNS FERRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	03/30/84
45928	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45999	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46071	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46143	BROWNS FERRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08418	BROWNS FERRY 2 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08420	BROWNS FERRY 2 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
46997	BROWNS FERRY 2 - START BUSES (AMEND 73)		11/16/81
43597	BROWNS FERRY 2 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 74)	2	11/25/81
43835	BROWNS FERRY 2 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 74)		11/25/81
46770	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 76)	1	12/10/81
47013	BROWNS FERRY 2 - MAPLHGR LIMITS (AMEND 77)		12/29/81
11917	BROWNS FERRY 2 - ADMIN CHANGES TO T.S.	1	03/24/82
43832	BROWNS FERRY 2 - SECONDARY CONTAINMENT INTEGRITY(AMEND 79)		04/01/82
43593	BROWNS FERRY 2 - SDV CONTINUOUS LEVEL MONITORING SYSTEM	1	05/19/82
ACTIVE ACTIONS			TARGET

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48477	BROWNS FERRY 2 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T. S.		
48480	BROWNS FERRY 2 - ORGANIZATIONAL CHANGES		
43879	BROWNS FERRY 2 - CHANGES IN ORGANIZATION		
43882	BROWNS FERRY 2 - MULTIPLE CHANGES TO TECH. SPECS.		
47456	BROWNS FERRY 2 - REVISED ISI PROGRAM	3	05/21/82
47461	BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF	3	05/21/82
12612	BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	06/04/82
11626	BROWNS FERRY 2 - PUMP AND VALVE TESTING	1	06/30/82
42806	BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	07/23/82
46998	BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR	3	08/27/82
48135	BROWNS FERRY 2 - FIRE PROTECTION APPENDIX R	1	09/30/82
48138	BROWNS FERRY 2 - RETRAN PROGRAM TOPICAL REPORT	3	10/01/82
42803	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING	2	10/01/82
42357	BROWNS FERRY 2 - LONG TERM STORAGE OF RADWASTE ONSITE	1	10/01/82
41098	BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	10/01/82
11570	BROWNS FERRY 2 - BOTTLED UP OPERATION	2	10/01/82
12622	BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST	2	10/01/82
43123	BROWNS FERRY 2 - TVA'S ATWS PROGRAM	3	10/01/82
47137	BROWNS FERRY 2 - CILRT INTERVAL	3	10/01/82

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CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00296
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
43510	BROWNS FERRY 3 - STATION BLACKOUT (A-44)	1	12/02/81
10185	BROWNS FERRY 3 - CONTAINMENT PURGE	1	12/14/81
10355	BROWNS FERRY 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13273	BROWNS FERRY 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10012	BROWNS FERRY 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE (AMEND 52)	2	03/29/82
13106	BROWNS FERRY 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES (AMEND. 52)	1	03/29/82
10461	BROWNS FERRY 3 - VITAL AREA ANALYSIS	1	04/12/82
43173	BROWNS FERRY 3 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES	1	05/19/82
08722	BROWNS FERRY 3 - MECHANICAL SNUBBERS	2	05/24/82
08728	BROWNS FERRY 3 - HYDRAULIC SNUBBERS	3	05/24/82
46601	BROWNS FERRY 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
08438	BROWNS FERRY 3-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
11326	BROWNS FERRY 3 - INSERVICE TESTING	1	03/31/82
08717	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
07386	BROWNS FERRY 3 - DIESEL GENERATOR LOCKOUT	3	04/23/82
42232	BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	04/30/82
12297	BROWNS FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3	3	05/31/82
06867	BROWNS FERRY 3 - ISI PUMP AND VALVE TESTING (10CFR50.55A)	1	06/28/82
48133	BROWNS FERRY 3 - SINGLE LOOP OPERATION	3	06/30/82
42483	BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08437	BROWNS FERRY 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	08/30/82
42570	BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42656	BROWNS FERRY 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08931	BROWNS FERRY 3 - RPS POWER SUPPLY	1	09/30/82
42726	BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46654	BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08135	BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
43736	BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42875	BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07931	BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.	1	09/30/83

TMI ACTIONS

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
44074	BROWNS FERRY 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
47199	BROWNS FERRY 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47271	BROWNS FERRY 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44763	BROWNS FERRY 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44905	BROWNS FERRY 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44976	BROWNS FERRY 3 - NUREG-0737 II.F.1.2. IODINE/ PARTICULATE SAMPLING		12/22/81
45878	BROWNS FERRY 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45047	BROWNS FERRY 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) BROWNS FERRY 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44006	BROWNS FERRY 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46359	BROWNS FERRY 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45327	BROWNS FERRY 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
44286	BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	06/30/82
ACTIVE ACTIONS			TARGET
45562	BROWNS FERRY 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45754	BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45730	BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44834	BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47923	BROWNS FERRY 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47584	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47655	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47726	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44357	BROWNS FERRY 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44566	BROWNS FERRY 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/16/82
44495	BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44145	BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45534	BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45778	BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
46430	BROWNS FERRY 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45586	BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45613	BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44425	BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
47851	BROWNS FERRY 3 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46716	BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46288	BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45902	BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45809	BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45682	BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45118	BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
48262	BROWNS FERRY 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44216	BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45929	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46000	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46072	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46144	BROWNS FERRY 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46216	BROWNS FERRY 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08419	BROWNS FERRY 3 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08421	BROWNS FERRY 3 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
43836	BROWNS FERRY 3 - FIRE DAMPERS, DOORS AND BARRIER (AMEND 47)		11/25/81
43598	BROWNS FERRY 3 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 47)	2	11/25/81
46771	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 49)		12/10/81
47457	BROWNS FERRY 3 - RELOAD (AMEND 51)		03/29/82
47458	BROWNS FERRY 3 - ELECTRICAL MODIFICATIONS (AMEND 52)		03/29/82
11918	BROWNS FERRY 3 - ADMIN CHANGES TO T.S.	2	03/29/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
43833	BROWNS FERRY 3 - SECONDARY CONTAINMENT INTEGRITY(AMEND 53)		04/01/82
47869	BROWNS FERRY - MSIV LEAKAGE		04/30/82
43594	BROWNS FERRY 3 - SDV CONTINUOUS LEVEL MONITORING SYSTEM	1	05/19/82
ACTIVE ACTIONS			TARGET
43880	BROWNS FERRY 3 - CHANGES IN ORGANIZATION		
43883	BROWNS FERRY 3 - MULTIPLE CHANGES TO TECH. SPECS.		
48478	BROWNS FERRY 3 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGE TO T.S.		
48481	BROWNS FERRY 3 - ORGANIZATIONAL CHANGES		
12623	BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST	2	01/25/80
47462	BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF	3	05/21/82
48136	BROWNS FERRY 3 - FIRE PROTECTION APPENDIX R	3	06/30/82
12613	BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	06/30/82
11571	BROWNS FERRY 3 - BOTTLED UP OPERATION	2	06/30/82
42807	BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	07/23/82
46999	BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR	3	08/27/82
47138	BROWNS FERRY 3 - CILRT INTERVAL	3	10/01/82
42804	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING	2	10/01/82
43122	BROWNS FERRY 3 - TVA'S ATWS PROGRAM	3	10/01/82
42358	BROWNS FERRY 3 - LONG TERM STORAGE OF RADWASTE ONSITE	1	10/01/82
42000	BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	10/01/82
48139	BROWNS FERRY 3 - RETRAN PROGRAM TOPICAL REPORT	3	10/01/82

FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC
DOCKET NUMBER: 050-00325
ARCH/ENGINEER: UEC
IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. VAN VLIET
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08840	BRUNSWICK 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	11/02/81
10356	BRUNSWICK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10699	BRUNSWICK 1 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
12829	BRUNSWICK 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42207	BRUNSWICK 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
11264	BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES	1	06/30/82
42485	BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07261	BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS	1	08/23/82
07976	BRUNSWICK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42657	BRUNSWICK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43418	BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	09/30/82
46655	BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	11/30/82
42876	BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	11/30/82
12186	BRUNSWICK 1 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	3	12/31/82
08928	BRUNSWICK 1 - RPS POWER SUPPLY	1	12/31/82
43737	BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
08106	BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/01/83
07932	BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83
42571	BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47200	BRUNSWICK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47272	BRUNSWICK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
45879	BRUNSWICK 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/17/81
44007	BRUNSWICK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/20/82
45328	BRUNSWICK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/26/82
46360	BRUNSWICK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/26/82
44906	BRUNSWICK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/05/82
44977	BRUNSWICK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/05/82
ACTIVE ACTIONS			TARGET
45048	BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44764	BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44358	BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
45563	BRUNSWICK 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45755	BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45731	BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47924	BRUNSWICK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44835	BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44075	BRUNSWICK 1 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS	1	07/31/82

(CONTINUATION)

BRUNSWICK 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS (CONTINUATION)			TARGET
47585	BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47656	BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47727	BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44567	BRUNSWICK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44496	BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44146	BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
46431	BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45535	BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45587	BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45614	BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44426	BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47852	BRUNSWICK 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46717	BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/33
46289	BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45903	BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45810	BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45119	BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48151	BRUNSWICK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48263	BRUNSWICK 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44217	BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44287	BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45683	BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45930	BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46001	BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46073	BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46145	BRUNSWICK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46217	BRUNSWICK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46956	BRUNSWICK 1 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
47034	BRUNSWICK 1 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
43794	BRUNSWICK 1 - QUALITY ASSURANCE PROGRAM REVIEW	2	11/06/81
42947	BRUNSWICK 2 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47066	BRUNSWICK 1 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47101	BRUNSWICK 1 - NOBLE GAS RELEASE LIMITS		12/09/81
46705	BRUNSWICK 1 - ODYN IMPLEMENTATION SCHEDULE EXTENSION REQUEST	3	12/22/81
47521	BRUNSWICK 1 - FACILITY STAFF QUALIFICATIONS		02/03/82
47535	BRUNSWICK 1 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
46505	BRUNSWICK 1 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
41080	BRUNSWICK 1 - DIESEL GENERATOR RELIABILITY	1	02/26/82
42968	BRUNSWICK 1 - FULL SCALE REPLICATION FIRE PROTECTION TESTS	1	03/04/82
47906	BRUNSWICK 1 - EXTENSION OF SURVEILLANCE FREQUENCY REQUIREMENTS		03/05/82
43676	BRUNSWICK 1 - AUGMENTED OFF-GAS SYSTEM IMPROVEMENTS	1	04/29/82
48343	BRUNSWICK 1 - SPIRAL LOADING		05/07/82
ACTIVE ACTIONS			TARGET
43972	BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	02/15/82
43796	BRUNSWICK 1 - SPENT FUEL POOL EXPANSION	2	04/30/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
47465	BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION	2	04/30/82
47487	BRUNSWICK 1 - REED SWITCH OPERABILITY	2	04/30/82
47038	BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST	2	04/30/82
46768	BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE	3	04/30/82
43694	BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	06/30/82
48489	BRUNSWICK 1 - SINGLE LOOP OPERATION		07/15/82
43416	BRUNSWICK 1 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	07/22/82
48547	BRUNSWICK 1 - LOW VOLTAGE RELAY SURVEILLANCES		07/31/82
48140	BRUNSWICK 1 - NPDES PERMIT	2	09/30/82

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DATA AS OF - 06/30/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC
DOCKET NUMBER: 050-00324
ARCH/ENGINEER: UEC
IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. VAN VLIET
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08839	BRUNSWICK 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	11/02/81
10358	BRUNSWICK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR	3	02/28/82
10698	BRUNSWICK 2 - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
06171	BRUNSWICK 2 - SINGLE LOOP OPERATION	3	
12830	BRUNSWICK 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
12187	BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	3	05/31/82
42208	BRUNSWICK 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
11265	BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES	1	06/30/82
46779	BRUNSWICK 2 - SINGLE LOOP OPERATION	2	06/30/82
42484	BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10963	BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING	1	08/23/82
07933	BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.	1	09/30/82
07977	BRUNSWICK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42658	BRUNSWICK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43417	BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	09/30/82
42877	BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	11/31/82
08927	BRUNSWICK 2 - RPS POWER SUPPLY	1	12/31/82
46656	BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	01/01/83
43735	BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
10906	BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION	3	06/01/83
42572	BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47201	BRUNSWICK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47273	BRUNSWICK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
45880	BRUNSWICK 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/17/81
44008	BRUNSWICK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/20/82
45329	BRUNSWICK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/26/82
46361	BRUNSWICK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/26/82
44907	BRUNSWICK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/05/82
44978	BRUNSWICK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/05/82
ACTIVE ACTIONS			TARGET
45049	BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44765	BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
45564	BRUNSWICK 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45756	BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44359	BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
45732	BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47925	BRUNSWICK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44836	BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44076	BRUNSWICK 2 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS	1	07/31/82
47586	BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47657	BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47728	BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44568	BRUNSWICK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44497	BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44147	BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
46432	BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45536	BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45588	BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45615	BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44427	BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47853	BRUNSWICK 2- NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46718	BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46290	BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45904	BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45811	BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45120	BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48152	BRUNSWICK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48264	BRUNSWICK 2 -NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44218	BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44288	BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45684	BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45931	BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46002	BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46074	BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46146	BRUNSWICK 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46218	BRUNSWICK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46957	BRUNSWICK 2 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
47035	BRUNSWICK 2 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
42946	BRUNSWICK 1 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47067	BRUNSWICK 2 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47100	BRUNSWICK 2 - NOBLE GAS RELEASE LIMITS		12/24/81
47522	BRUNSWICK 2 - FACILITY STAFF QUALIFICATIONS		02/03/82
47536	BRUSNWICK 2 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
46506	BRUNSWICK 2 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
41081	BRUNSWICK 2 - DIESEL GENERATOR RELIABILITY	1	02/26/82
42969	BRUNSWICK 2 - FULL SCALE REPLICATION FIRE PROTECTION TESTS	1	03/04/82
47905	BRUNSWICK 2 - EXTENSION OF SURVEILLANCE FREQUENCE REQUIREMENTS		03/05/82
48344	BRUNSWICK 2 - SPIRAL LOADING		05/07/82
07012	BRUNSWICK 2 - CONTAINMENT LEAK RATE TESTING	2	06/02/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
47466	BRUNSWICK 2 - REFERENCE LEVEL CLARIFICATION	2	01/31/82
43973	BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	02/15/82

(CONTINUATION)

BRUNSWICK 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43797	BRUNSWICK 2 - SPENT FUEL POOL EXPANSION	2	04/30/82
47488	BRUNSWICK 2 - REED SWITCH OPERABILITY	2	04/30/82
46767	BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE	2	04/30/82
47039	BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST	2	04/30/82
48392	BRUNSWICK 2 - CYCLE 5 RELOAD		06/28/82
48484	BRUNSWICK 2 - CORE SPRAY SPARGER CRACK		06/30/82
43695	BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	06/30/82
43415	BRUNSWICK 2 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	07/22/82
48548	BRUNSWICK 2 - LOW VOLTAGE RELAY SURVEILLANCES		07/31/82
48141	BRUNSWICK 2 - NPDES PERMIT	2	09/30/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00317
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08954	CALVERT CLIFFS 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08971	CALVERT CLIFFS 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	12/28/81
47027	CALVERT CLIFFS 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81		01/21/82
42584	CALVERT CLIFFS 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/82
11291	CALVERT CLIFFS 1- INSERVICE TESTING	1	02/08/82
08965	CALVERT CLIFFS 1 - CEA POSITION INDICATOR CHANNELS	3	02/08/82
10372	CALVERT CLIFFS 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42729	CALVERT CLIFFS 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/16/82
43800	CALVERT CLIFFS 1 - FIRE PROTECTION NON-APP. R OPEN ITEMS	1	03/18/82
10655	CALVERT CLIFFS 1 - VITAL AREA ANALYSIS	1	03/31/82
12670	CALVERT CLIFFS 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	05/10/82
43130	CALVERT CLIFFS 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
08042	CALVERT CLIFFS 1 - INSERVICE INSPECTION	1	07/26/82
42494	CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47546	CALVERT CLIFFS 1 - SHORT TERM ASSMT OF PTS ISSUE	1	07/30/82
47046	CALVERT CLIFFS 1 & 2 QUALIFICATIONS - INSP.. EXAM., REST, AUDIT PERSONNEL	2	08/01/82
43634	CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/01/82
12314	CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1	3	08/30/82
07978	CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	09/01/82
43798	CALVERT CLIFFS 1 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY	1	09/01/82
07522	CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM	2	09/30/82
42659	CALVERT CLIFFS 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47158	CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42890	CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
46827	CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
08136	CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW	3	02/01/83
08951	CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44908	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/02/81
44979	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/02/81
44077	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/03/81
47202	CALVERT CLIFFS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/03/81
47274	CALVERT CLIFFS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/03/81
45050	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44837	CALVERT CLIFFS 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		02/01/82
45330	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/09/82
46362	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/09/82
44703	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/21/82

(CONTINUATION)

CALVERT CLIFFS 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44742	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/21/82
ACTIVE ACTIONS			TARGET
46433	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44360	CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44009	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
47926	CALVERT CLIFFS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44148	CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44498	CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
48443	CALVERT CLIFFS 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
47587	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47658	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47729	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45616	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45306	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45427	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46291	CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45812	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45121	CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47793	CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44569	CALVERT CLIFFS 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48153	CALVERT CLIFFS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45260	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44428	CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45932	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46003	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46075	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46147	CALVERT CLIFFS 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46219	CALVERT CLIFFS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46879	CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44219	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44289	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46710	CALVERT CLIFFS 1 - RESERVE BATTERY & SINGLE CELL VOLTAGE		11/02/81
41025	CALVERT CLIFFS 1 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
43408	CALVERT CLIFFS 1 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
46796	CALVER CLIFFS 1 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46798	CALVERT CLIFFS 1 - CORRECT CR HVAC DUCT		11/04/81
46800	CALVERT CLIFFS 1 - CHARGING PUMP/FLOW PATH		11/04/81
46802	CALVERT CLIFFS 1 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46804	CALVERT CLIFFS 1 - DELETE SNUBBER		11/04/81
42389	CALVERT CLIFFS 1 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
47060	CALVERT CLIFFS UNIT 1 - FOUR MISC TECH SPEC CHANGES		11/17/81
43678	CALVERT CLIFFS 1 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47054	CALVERT CLIFFS 1/2 NEW FUEL STORAGE RACKS		12/21/81
47433	CALVERT CLIFFS UNIT 1 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47435	CALVERT CLIFFS UNIT 1 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81

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DATA AS OF - 06/30/82                 CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                         CALVERT CLIFFS 1

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                             PRIORITY    CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                    COMPLETE
43480   CALVERT CLIFFS 1 - REACTOR PV SURVEILLANCE SPECIMENT NO. 263                          2          02/02/82
43998   CALVERT CLIFFS 1 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE                                         02/08/82
47842   CALVERT CLIFFS UNIT 1 ORGANIZATION CHANGES                                                       03/09/82
42543   CALVERT CLIFFS 1 - STATISTICAL COMBINATION OF UNCERTAINTIES                           2          03/15/82
42411   CALVERT CLIFFS 1 - LONG TERM AFW SYSTEM IMPROVEMENT                                   2          03/25/82
41012   CALVERT CLIFFS 1 - IREP (DL INVOLVEMENT)                                              1          04/12/82
47384   CALVERT CLIFFS UNIT 1 - SPENT FUEL POOL EXPANSION                                                05/04/82
48378   CALVERT CLIFFS UNIT 1 - APPENDIX R EXTENSION                                                     05/10/82
48251   CALVERT CLIFFS UNIT 1 - TECH SPEC DELETION (NPDES)                                               05/26/82
48288   CALVERT CLIFFS UNIT 1 - BORON PRECIP.(PLANT SPECIFIC)                                 3          06/02/82
43001   CALVERT CLIFFS 1 - RELOAD ANALYSIS USING NEW METHOD                                   2          06/24/82
43682   CALVERT CLIFFS 1 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE                  2          06/24/82
46982   SIG REEP/CEPAN FOR CALVERT CLIFFS 1&2                                                            06/24/82

ACTIVE ACTIONS                                                                                          TARGET
48543   CALVERT CLIFFS UNIT 1 - MSIV RESPONSE TIME                                                       08/15/82
48545   CALVERT CLIFFS UNIT 1 - CEA POSITION INDICATION                                                  08/15/82
48546   CALVERT CLIFFS UNIT 1 - SNUBBER LIST CHANGE                                                      08/15/82
46700   CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE                                      09/15/82
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DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD	LICENSED POWER: 2700 MWT	PROJECT MANAGER: D. JAFFE
DOCKET NUMBER: 050-00318	DESIGN POWER: 0845 MWE	BRANCH CHIEF: R. CLARK
ARCH/ENGINEER: BECH	NSSS VENDOR: COMB	LIC. ASSISTANT: P. KREUTZER
IE INSPECTOR: R. ARCHITZEL		

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08953	CALVERT CLIFFS 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08970	CALVERT CLIFFS 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	12/28/81
42585	CALVERT CLIFFS 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/82
11292	CALVERT CLIFFS 2 - INSERVICE TESTING	1	02/08/82
08966	CALVERT CLIFFS 2 - CEA POSITION INDICATOR CHANNELS	3	02/08/82
10373	CALVERT CLIFFS 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42730	CALVERT CLIFFS 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/16/82
43801	CALVERT CLIFFS 2 - FIRE PROTECTION NON-APP. R OPEN ITEMS	1	03/18/82
10656	CALVERT CLIFFS 2 - VITAL AREA ANALYSIS	1	03/31/82
12671	CALVERT CLIFFS 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	05/10/82
43131	CALVERT CLIFFS 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
12315	CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2	3	04/30/82
43635	CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	06/01/82
08950	CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/82
06761	CALVERT CLIFFS 2 - INSERVICE INSPECTION	1	07/26/82
42495	CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07979	CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	09/01/82
43799	CALVERT CLIFFS 2 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY	1	09/01/82
42660	CALVERT CLIFFS 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47159	CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46828	CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION	2	01/31/83
42891	CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
08137	CALVERT CLIFFS 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44909	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/02/81
44980	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/02/81
44078	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/03/81
47203	CALVERT CLIFFS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/03/81
47275	CALVERT CLIFFS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/03/81
45051	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44838	CALVERT CLIFFS 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		02/01/82
45331	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/09/82
46363	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/09/82
44704	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/21/82
44743	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/21/82
ACTIVE ACTIONS			TARGET
45122	CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CALVERT CLIFFS 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46434	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44499	CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44149	CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44361	CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
44010	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
47927	CALVERT CLIFFS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
48444	CALVERT CLIFFS 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
47730	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47588	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47659	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45617	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45307	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45428	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45813	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47794	CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44570	CALVERT CLIFFS 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48154	CALVERT CLIFFS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45261	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44429	CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45933	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46004	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46076	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46148	CALVERT CLIFFS 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46220	CALVERT CLIFFS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46292	CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	09/30/84
46880	CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44220	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44290	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47061	CALVERT CLIFFS UNIT 2 ILRT SCHEDULE		10/22/81
46711	CALVERT CLIFFS 2 - RESERVE BATTERY AND SINGLE CELL VOLTAGE		11/02/81
41026	CALVERT CLIFFS 2 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
43409	CALVERT CLIFFS 2 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
46797	CALVERT CLIFFS 2 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46799	CALVERT CLIFFS 2 - CORRECT CR HVAC DUCT		11/04/81
46801	CALVERT CLIFFS 2 - CHARGING PUMP/FLOW PATH		11/04/81
46803	CALVERT CLIFFS 2 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46805	CALVERT CLIFFS 2 - DELETE SNUBBER		11/04/81
47059	CALVERT CLIFFS UNIT 2 - FOUR MISC TECH SPEC CHANGES		11/07/81
42390	CALVERT CLIFFS 2 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
43679	CALVERT CLIFFS 2 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47062	CALVERT CLIFFS UNIT 2 NEW FUEL STORAGE		12/21/81
47434	CALVERT CLIFFS UNIT 2 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47436	CALVERT CLIFFS UNIT 2 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
43999	CALVERT CLIFFS 2 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82
47843	CALVERT CLIFFS UNIT 2 ORGANIZATION CHANGES		03/09/82
47385	CALVERT CLIFFS UNIT 2 - SPENT FUEL POOL EXPANSION		05/04/82

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          (CONTINUATION)                   CALVERT CLIFFS 2

TAC #   TAC DESCRIPTION                    PLANT SPECIFIC                         PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                             COMPLETE
48379   CALVERT CLIFFS UNIT 2 - APPENDIX R EXTENSION                                             05/10/82
48252   CALVERT CLIFFS UNIT 2 - TECH SPECS DELETION (NPDES)                                      05/26/82
48289   CALVERT CLIFFS UNIT 2 - BORON PRECIP.(PLANT SPECIFIC)                                    06/02/82
48409   CALVERT CLIFFS UNIT 2 - ELECTRICAL PENETRATIONS                                          06/10/82
43683   CALVERT CLIFFS 2 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE         2           06/24/82

ACTIVE ACTIONS                                                                                  TARGET
48233   CALVERT CLIFFS UNIT 2 - CR VENT. SYSTEM OUTAGE                                           04/16/82
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DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00315
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3250 MWT
DESIGN POWER: 1054 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CILIMBERG
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10170	COOK 1 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA	1	10/30/81
42554	COOK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/81
43917	D. C. COOK UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/15/81
10324	COOK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
06805	COOK 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	03/11/82
47055	COOK #1 - QUALIFICATION OF INSPECTION, EXAM AND TESTING AND AUDIT	2	04/09/82
10481	COOK 1 - VITAL AREA ANALYSIS	1	04/15/82
43132	COOK 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
42093	COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
12264	COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1	3	05/31/82
47036	DC COOK #1 - APPENDIX R FIRE PROTECTION REVIEW		06/30/82
10486	COOK 1 - GUARD TRAINING PLAN REVIEW	1	06/30/82
08526	COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	06/30/82
42460	COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46829	COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
08316	COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)	1	09/20/82
42731	COOK 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
42859	COOK 1 - MASONRY WALL DESIGN, RESPONSE TO IE BULLETIN 80-11	2	09/30/82
42661	COOK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
07980	COOK 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11331	COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)	1	09/30/82
47164	COOK 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08138	COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
08477	COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43651	COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44082	COOK 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/12/81
47207	D.C. COOK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/12/81
47279	D.C. COOK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/12/81
44014	COOK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
46438	COOK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/11/82
46367	COOK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
45055	COOK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/19/82
48415	COOK 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/23/82
ACTIVE ACTIONS			TARGET
44842	COOK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44365	COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44913	COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	06/30/82
44984	COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	06/30/82

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DATA AS OF - 06/30/82             C O N D E N S E D   M A N A G E M E N T   R E P O R T

          (CONTINUATION)                        COOK 1

TAC #    TAC DESCRIPTION                              TMI ACTIONS                               PRIORITY    CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                             TARGET
47931    D.C. COOK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                    1          07/15/82
47592    D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                  1          08/16/82
47663    D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                    1          08/16/82
47734    D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                       1          08/16/82
44503    COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                1          08/16/82
44153    COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                           1          08/28/82
45621    COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                         1          12/01/82
45335    COOK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                    1          12/31/82
45276    COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                     1          01/15/83
45393    COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                           1          01/31/83
44433    COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                        1          03/03/83
46296    COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                1          06/01/83
45818    COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                            1          06/30/83
45126    COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                     1          06/30/83
47795    D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                      1          06/30/83
44573    COOK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                             1          07/01/83
48158    D.C. COOK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                            1          09/30/83
45230    COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                         1          01/15/84
45937    COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                   1          09/30/84
46008    COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                 1          09/30/84
46080    COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                              1          09/30/84
46152    COOK 1 - III.A.2 NUCLEAR DATA LINK DATA                                                   1          09/30/84
46224    COOK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE                       1          09/30/84
46881    COOK 1 - II K2.13 THERMAL MECHANICAL REPORT                                               1          09/30/84
44224    COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                         1          11/30/84
44294    COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                      1          11/30/84

TAC #    TAC DESCRIPTION                              PLANT SPECIFIC                            PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
46985    D.C. COOK 1 - ONE TIME RELIEF FROM TECH SPEC 3.0.3                                                    12/17/81
47475    DC COOK UNIT NO 1 - SEVERAL TECH SPEC CHANGES - ITEM 6                                                02/09/82
11597    COOK 1 - EVN MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS                          1          05/06/82

ACTIVE ACTIONS                                                                                                 TARGET
46572    DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES                                               2          05/14/82
11421    COOK 1 - MIS TECH SPEC CHANGES                                                            2          05/15/82
48504    COOK 1 - EMERGENCY T.S. CHANGE TO PERMIT ONE TIME INOPERABLE STATUS OF ONE ECCS SUBSYSTEM FOR        06/17/82
         144 HOURS
48291    COOK 1 - MISCELLANEOUS T.S. CHANGES DATED 3.29/82 AEP659                                  3          06/30/82
48005    COOK-1 MISC T/S CHANGES 1/22/82                                                           3          06/30/82
43523    COOK 1 - EQUIPMENT SURVIVABILITY                                                          1          07/15/82
48491    COOK 1 APPLICATION FOR CHANGES TO POWER DISTRIBUTION TECH SPECS                                      08/01/82
43069    COOK 1 - HYDROGEN CONTROL MEASURES                                                        1          10/15/82
43072    COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH                        1          10/15/82
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FACILITY: COOK 2

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00316
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3391 MWT
DESIGN POWER: 1100 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CILIMBERG
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42555	COOK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		10/30/81
10169	COOK 2 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA	1	10/30/81
43918	D. C. COOK UNIT 2 - STATION BLACKOUT PROCEDURES &TRAINING		12/15/81
11334	COOK 2 - INSERVICE TESTING OF PUMP AND VALVES- 10 CFR 50.55 A(G)	1	02/11/82
10325	COOK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08344	COOK 2 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	03/11/82
47056	COOK #2 - QUALIFICATIONS OF INSPECTION, EXAM AND TESTING AND AUDIT	2	04/09/82
10480	COOK 2 - VITAL AREA ANALYSIS	1	04/12/82
43133	COOK 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
42094	COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
12265	COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2	3	05/31/82
10487	COOK 2 - GUARD TRAINING PLAN REVIEW	1	06/30/82
08528	COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	06/30/82
42461	COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47037	DC COOK #2 - APPENDIX R FIRE PROTECTION REVIEW		07/30/82
46830	COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
08482	COOK 2 - 10 CFR 50.55A(G) - ISI	1	09/20/82
42732	COOK 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
42860	COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
42662	COOK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
07981	COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
47165	COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08139	COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
08480	COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43652	COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44083	COOK 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/12/81
47208	D.C. COOK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/12/81
47280	D.C. COOK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/12/81
44015	COOK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
46439	COOK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/11/82
46368	COOK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
45056	COOK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/19/82
48416	COOK 2 - NUREG 0737, II.K.3.25 POWEK ON PUMP SEALS		06/23/82
ACTIVE ACTIONS			TARGET
44843	COOK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44914	COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/30/82
44985	COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/30/82
44366	COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82

(CONTINUATION) COOK 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47932	D.C. COOK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47664	D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47735	D. C. COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44504	COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/16/82
44154	COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/28/82
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45336	COOK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44434	COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/03/83
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45127	COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47796	D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44574	COOK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48159	D.C. COOK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46153	COOK 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46225	COOK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44225	COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44295	COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46986	D.C. COOK 2 - ONE TIME RELIEF FROM TECH SPEC 3.0.3		12/17/81
47476	D.C. COOK UNIT NO 2 - SEVERAL TECH SPEC CHANGES - ITEM 6		02/09/82
46984	COOK 2 - REVISED AXIAL POWER DISTRIB CONTROL PROCEDURES		03/19/82
11598	COOK 2 - ENV MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS	1	05/06/82
ACTIVE ACTIONS			TARGET
12463	COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)	1	03/15/82
04959	COOK 2 - CONTAINMENT SUMP TEST	1	04/30/82
46573	DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES	3	05/14/82
11515	COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS	2	05/15/82
04997	COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA	1	06/15/82
48004	COOK 2 - MISCEL. T/S CHANGES 1/22/82	2	06/30/82
48292	COOK 2 -MISCELLANEOUS T.S. CHANGES DATED 3/29/82 AEP659	2	06/30/82
43524	COOK 2 - EQUIPMENT SURVIVABILITY	1	07/15/82
12619	COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)	1	07/30/82
48492	COOK 2 - STUDY FOR NOT CHANGING TECH SPEC LIMITS		08/01/82
48290	COOK APPLICATION FOR CYCLE 4 RELOAD AND UPRATE LICENSE ADMENDMENT	2	08/01/82
48317	COOK 2 - FUEL POOL CRITICALITY	2	09/01/82
43070	COOK 2 - HYDROGEN CONTROL MEASURES	1	10/15/82
43071	COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH	1	10/15/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB
DOCKET NUMBER: 050-00298
ARCH/ENGINEER: B&R
IE INSPECTOR: D. DUBOIS

LICENSED POWER: 2381 MWT
DESIGN POWER: 0778 MWE
NSSS VENDOR: GE

PROJECT MANAGER: B. SIEGEL
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42227	COOPER - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	10/01/81
43402	COOPER - BWR FEEDWATER NOZZLE AND CONTROL ROD DRIVE CRACKING	1	10/06/81
08817	COOPER - HYDRAULIC SNUBBERS	3	10/07/81
10427	COOPER - MECHANICAL SNUBBERS	2	10/07/81
13148	COOPER - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	01/26/82
42878	COOPER - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/17/82
42007	COOPER - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10357	COOPER - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
47099	QUALIFICATIONS - INSP. EXAM, TEST, AND AUDIT PERSONNEL (GENERIC LTR 81-01)	2	04/14/82
10436	COOPER - VITAL AREA ANALYSIS	1	04/30/82
08938	COOPER - RPS POWER SUPPLY	1	05/04/82
46602	COOPER - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
ACTIVE ACTIONS			TARGET
11040	COOPER - APPENDIX J CONTAINMENT LEAK TESTING	2	03/01/82
11251	COOPER - INSERVICE TESTING (IST)	1	06/30/82
08295	COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC	1	07/26/82
42486	COOPER - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42418	COOPER - SINGLE LOOP OPERATION	1	08/01/82
42663	COOPER - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
07982	COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/82
12300	COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER	3	10/01/82
43419	COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	10/01/82
08140	COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
46657	COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/01/83
43729	COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
07934	COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42573	COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44910	COOPER - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/18/81
44981	COOPER - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/18/81
45881	COOPER - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
46364	COOPER - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45052	COOPER - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/22/82
46435	COOPER - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
44011	COOPER - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	04/01/82
44079	COOPER - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	04/02/82
47204	COOPER - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	04/02/82
47276	COOPER - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	04/02/82
44768	COOPER - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/01/82
45537	COOPER - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	06/01/82

(CONTINUATION)

COOPER STATION

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47589	COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47660	COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47731	COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44839	COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45565	COOPER - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45757	COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45733	COOPER - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47928	COOPER - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44362	COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
42012	COOPER - NUREG-0737, II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44150	COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44500	COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45781	COOPER - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45589	COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/26/82
45618	COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45332	COOPER - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47854	COOPER - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46719	COOPER - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
44430	COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
46293	COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45814	COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45905	COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45123	COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48155	COOPER -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48265	COOPER - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44221	COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44291	COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45685	COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45934	COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46005	COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46077	COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46149	COOPER STATION - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46221	COOPER STATION - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46940	COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS		10/20/81
47903	COOPER - PROPOSED CHANGE TO TECHNICAL SPECIFICATIONS FOR LPCI SYSTEM		03/03/82
47004	COOPER - BWR SCRAM DISCHRGE SYSTEM T/S CHANGES (B-58)		03/04/82
48083	COOPER - EXPEDITED CHANGE TO TECHNICAL SPECIFICATIONS FOR 24 HOUR INERTING PERIOD		03/23/82
47574	COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES		04/01/82
47554	COOPER - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	1	04/30/82
ACTIVE ACTIONS			TARGET
48385	COOPER - CHANGE TO APPENDIX A & B TECHNICAL SPECIFICATIONS & 10CFR 50, 59 CLEANUP CHANGES		06/11/82
43367	COOPER - PERIODIC UPDATING OF FSAR	1	09/01/82
47003	COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)	3	10/01/82
48523	COOPER - PROPOSED CHGE TO TECH SPECS - SUPPRESSION POOL TEMP		03/01/83

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: CRYSTAL RIVER 3

PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA
DOCKET NUMBER: 050-00302
ARCH/ENGINEER: GIL
IE INSPECTOR: T. STETKA

LICENSED POWER: 2544 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: S. MINER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43912	CRYSTAL RIVER 3 - STATION BLACKOUT PROCEDURES & TRAINING		12/16/81
10017	CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)	2	01/25/82
08881	CRYSTAL RIVER 3 - HYDRAULIC SNUBBERS	3	02/02/82
10729	CRYSTAL RIVER 3 - CONTINGENCY PLAN REVIEW	1	04/02/82
10731	CRYSTAL RIVER 3 - VITAL AREA ANALYSIS	1	04/14/82
43263	CRYSTAL RIVER 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/22/82
47555	CRYSTAL RIVER - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL	2	04/29/82
12743	CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE	2	05/25/82
ACTIVE ACTIONS			TARGET
12321	CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3	3	04/30/82
10733	CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW	1	06/30/82
42512	CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08843	CRYSTAL RIVER 3 - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	08/30/82
08985	CRYSTAL RIVER 3 - APPENDIX I REVIEW	3	09/15/82
46831	CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION	1	09/15/82
04549	CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS	1	09/30/82
07983	CRYSTAL RIVER 3-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42664	CRYSTAL RIVER 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42121	CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	09/30/82
42596	CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/82
47166	CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43647	CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42902	CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45183	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS		11/02/81
44080	CRYSTAL RIVER 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	12/07/81
47205	CRYSTAL RIVER 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/07/81
47277	CRYSTAL RIVER 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/07/81
44911	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/09/81
44982	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/09/81
45217	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/10/81
45053	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/12/82
45211	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		01/21/82
44012	CRYSTAL RIVER 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/05/82
46436	CRYSTAL RIVER 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/07/82
45190	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		02/08/82
46365	CRYSTAL RIVER 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
42792	CRYSTAL RIVER 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	04/19/82
43426	CRYSTAL RIVER 3 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	04/29/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CRYSTAL RIVER 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45204	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
ACTIVE ACTIONS			TARGET
44668	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
44363	CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
47590	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47661	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47732	CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45124	CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/82
44501	CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44151	CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44840	CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47929	CRYSTAL RIVER 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44708	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44750	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
45619	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45333	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45435	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45314	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/10/83
44431	CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
46294	CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44222	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	06/30/83
45815	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44571	CRYSTAL RIVER 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48156	CRYSTAL RIVER 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45268	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/10/84
45197	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45935	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46006	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46078	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46150	CRYSTAL RIVER 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46222	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44292	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12347	CRYSTAL RIVER 3 - REALIGNMENT OF THE QA/QC ORGANIZATION	2	10/30/81
12541	CRYSTAL RIVER 3 - OFFSITE ORGANIZATION - TITLE CHANGES	2	10/30/81
43385	CRYSTAL RIVER 3 - SAFETY GRADE ANTICIPATORY TRIP		11/02/81
42951	CRYSTAL RIVER 3 - GUIDELINGS FOR HPI USAGE AND OTSG		11/16/81
46970	CRYSTAL RIVER UNIT 3 RM-AS CONTROL ROOM MONITOR		11/24/81
47351	CRYSTAL RIVER 3 SNUBBER OPERABILITY REQUIREMENTS		11/27/81
47353	CRYSTAL RIVER 3 DELETION OF 4 SNUBBERS FROM TS		11/27/81
46962	CRYSTAL RIVER UNIT 3 CYCLE 4 RELOAD		12/04/81
47464	CYRSTAL RIVER 3 PUMP POWER MONITOR BYPASS DURING SWITCHING		12/23/81
47352	CRYSTAL RIVER 3 CHANGE TO INHANCED SNUBBER OPERABILITY PROGRAM		01/07/82
47884	CRYSTAL RIVER -3 RCP POWER MONITOR BY POSS DURING TESTING		02/12/82
47093	CRYSTAL RIVER UNIT 3 AUXILIARY BLDG VENTIL LCO		02/18/82
47463	CRYSTAL RIVER 3 PURGE FILTER TEST FLOW RATP		02/18/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CRYSTAL RIVER 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46976	CRYSTAL RIVER UNIT 3 - RELIEF FROM ISI SYSTEM PRESSURE TESTING REQUIREMENTS		04/08/82
ACTIVE ACTIONS			TARGET
48450	CRYSTAL RIVER 3 - PHYSICAL SECURITY PLAN REVISIONS	1	07/01/81
10836	CRYSTAL RIVER 3 - ADMINISTRATIVE CHANGES	3	11/01/81
08886	CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION	3	11/01/81
08887	CRYSTAL RIVER 3 - POTASSIUM UNITS	3	12/10/81
47407	CRYSTAL RIVER 3 - CHANGE IN SAFETY ROD GROUP DESIGNATIONS	3	04/02/82
48020	CRYSTAL RIVER - 3 RCP OVERPOWER MONITOR RESPONSE TIME	3	05/01/82
12526	CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53	3	05/14/82
48126	CRYSTAL RIVER 3 - OPERATION AT 90% POWER WITH RCP - PM'S BY PASSED	3	05/15/82
42027	CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES	3	06/05/82
48066	CRYSTAL RIVER 3 - CONVERSION OF ENVIR TECH SPEC TO EPP	3	06/30/82
42062	CRYSTAL RIVER 3 - SAFETY STUDY		07/02/82
48471	CRYSTAL RIVER 3 - OPERATION AT 2475/1400 MWT WITHOUT RCP MONITORS	1	09/30/82
11945	CRYSTAL RIVER 3 - MAIN STREAM SAFETY VALVES	3	09/30/82
47117	CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO	1	10/29/82
11946	CRYSTAL RIVER 3 - SYSTEM CYCLS	3	10/31/82
48298	CRYSTAL RIVER 3 - REACTOR COOLANT PUMP SEAL DAMAGE		11/06/82
48472	CRYSTAL RIVER 3 - INTAKE CANAL ACCEPTANCE CRITERIA	3	12/31/82
48325	CRYSTAL RIVER 3 - REVIEW OF ALTERNATE SHUTDOWN CAPABILITY APPENDIX R		

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH
DOCKET NUMBER: 050-00346
ARCH/ENGINEER: BECH
IE INSPECTOR: L. REYES

LICENSED POWER: 2772 MWT
DESIGN POWER: 0906 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: A. DEAGAZIO
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12615	DAVIS BESSE 1 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL	3	02/09/82
10991	DAVIS BESSE 1 - LOSS OF 125 VDC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42735	DAVIS BESSE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/15/82
10541	DAVIS BESSE 1 - VITAL AREA ANALYSIS	1	04/12/82
10985	DAVIS BESSE 1 - REVISED INSERVICE INSPECTION PROGRAM	1	05/05/82
43266	DAVIS BESSE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	05/12/82
43690	DAVIS BESSE 1 - MODIFICATION TO MEET APPENDIX R, SECTION III.G.3	1	06/02/82
11119	DAVIS BESSE 1 - FIRE PROTECTION SUPPLEMENT SER	1	06/02/82
ACTIVE ACTIONS			TARGET
11316	DAVIS BESSE 1 - INSERVICE TESTING PROGRAM	1	03/31/82
07889	DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT	3	04/30/82
12322	DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1	3	05/31/82
42903	DAVIS BESSE 1 - MASONRY WAL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
43038	DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	07/23/82
42508	DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46832	DAVID BESSE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
12745	DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	07/31/82
10535	DAVIS BESSE 1 - GUARD TRAINING PLAN REVIEW	1	07/31/82
10986	DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)	2	08/30/82
10993	DAVIS-BESSE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11309	DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY	2	09/30/82
42665	DAVIS BESSE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11311	DAVIS BESSE 1 - MECHANICAL SNUBBERS	2	10/01/82
11312	DAVIS BESSE 1 - HYDRAULIC SNUBBERS	3	10/01/82
47182	DAVIS BESSE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08141	DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/15/83
42597	DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/31/83
43665	DAVIS BESSE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44770	DAVIS BESSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	10/23/81
45191	DAVIS BESSE - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45218	DAVIS BESSE - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/29/81
45212	DAVIS BESSE - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		12/31/81
45054	DAVIS BESSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/11/82
44912	DAVIS BESSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/28/82
44983	DAVIS BESSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/28/82
47206	DAVIS-BESSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/11/82
47278	DAVIS-BESSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/11/82
46366	DAVIS BESSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
45334	DAVIS BESSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44013	DAVIS BESSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/29/82
42793	DAVIS BESSE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	04/05/82
44841	DAVIS BESSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/14/82
45184	DAVIS BESSE - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	05/14/82
45205	DAVIS BESSE - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
46437	DAVIS BESSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
ACTIVE ACTIONS			TARGET
44364	DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47930	DAVIS-BESSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
42964	DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION	1	07/16/82
44751	DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44081	DAVIS BESSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	07/31/82
44152	DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/05/82
44502	DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/05/82
47591	DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47662	DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47733	DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44669	DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
45620	DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45315	DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45436	DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44432	DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46295	DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45817	DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45125	DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44572	DAVIS BESSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	08/01/83
48157	DAVIS-BESSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44293	DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45269	DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45936	DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46007	DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46079	DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46151	DAVIS-BESSE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46223	DAVIS-BESSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
43428	DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
45198	DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
44223	DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10996	DAVIS BESSE 1 - INSTRUMENT STATION GRD GRID SYSTEM GRD GRID SYSTEM	3	10/29/81
11408	DAVIS BESSE 1 - TESTING NOISE ISOLATION IN RPS ESFAE	3	10/29/81
43334	DAVIS BESSE 1 - ASPR INSERTION LIMIT TECH SPECS	2	12/23/81
47135	DB-1 TS TO ALLOW EXTENDED CYCLE OPERATION		12/23/81
43513	DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP	1	12/31/81
43843	DAVIS BESSE - REVISED DATE FOR SUBMITTING PERSONNEL MONITORING DATA		12/31/81
46678	DAVIS-BESSE 1 - REVISED SETPOINTS FOR PSV & PORV		02/12/82
47999	DAVIS-BESSE 1 - EIGHTEENMONTH SURVEILLANCE DUE DATE EXTENSION		02/26/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47349	DAVIS BESSE 1 - REVISION TO SECURITY PLAN		03/26/82
48023	DAVIS BESSE 1 QUALITY ASSURANCE - D.G. FUEL OIL		04/05/82
11599	DAVIS BESSE 1 - TESTING SCHEDULE, RCS MAKEUP ISOLATION ETC ISOLATION ETC	1	04/12/82
46554	DAVIS-BESSEL - SECURITY PLAN REVISIONS		04/19/82
ACTIVE ACTIONS			TARGET
04925	DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSES	3	03/31/82
43253	DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA	3	04/30/82
47496	DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING	3	04/30/82
43333	DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2	2	05/30/82
48021	DAVIS-BESSE UNIT 1 TECH SPEC CHANGE, SNUBBER REPLACEMENT	3	06/01/82
48022	DAVIS BESSE 1 TECH SPEC CHANGE - CONTAINMENT AIR TEMPERATURE MEASUREMENT	3	06/01/82
48044	DAVIS-BESSE - CYCLY 3 RELOAD	2	06/30/82
11720	DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS	1	06/30/82
46677	DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE		06/30/82
48527	DAVIS BESSE 1 INSERVICE INSPECTION RELIEF REQUEST 3		07/15/82
48364	DAVIS BESSE-1 - EXEMPTION FROM IIIG3 REQUIREMENTS	1	07/31/82
48561	DAVIS BESSE 1 BINDING OF HPI STOP CHECK VALVES		08/02/82
48349	DAVIS-BESSE - AFW HEADER DAMAGE	2	09/30/82
42152	DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS	3	09/30/82
43335	DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS	1	09/30/82
47043	DAVIS-BESSE 1 - DOSE EQUIVALENT I-131	3	10/01/82
46676	DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES	3	10/01/82
47040	DAVIS BESSE 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES	3	11/01/82
47041	DAVIS-BESSE 1 - CHLROINE DETECTOR AND CONTROL ROOM VENTILATION	3	11/01/82
47042	DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS	3	11/01/82
48403	DAVIS-BESSE 1 - INOPERABLE MAIN STEAM SAFETY VALVES		12/31/82

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DATA AS OF - 06/30/82                  CONDENSED MANAGEMENT REPORT

                                             FACILITY: DRESDEN 1

PLANT LOCATION: 9 MI E OF MORRIS, ILL          LICENSED POWER: 0700 MWT          PROJECT MANAGER: P. OCONNOR
DOCKET NUMBER:  050-00010                      DESIGN POWER:   0200 MWE          BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    GE                LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. TONGUE

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
46833   DRESDEN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                  10/01/81
11736   DRESDEN 1 - TMI FOLLOW UP WORK                                                                  1       11/01/81
10344   DRESDEN 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                        3       02/28/82
10501   DRESDEN 1 - VITAL AREA ANALYSIS                                                                 1       04/12/82
42736   DRESDEN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                            3       05/07/82
43713   DRESDEN 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                 1       05/13/82
12764   DRESDEN 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                          2       05/25/82

ACTIVE ACTIONS                                                                                                  TARGET
10020   DRESDEN 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                           2       12/01/78
08677   DRESDEN 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                         2       06/01/79
08443   DRESDEN 1 - HYDRAULIC SNUBBERS SURVEILLANCE                                                     3       01/01/80
08109   DRESDEN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                          3       10/01/80
42666   DRESDEN 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2       03/20/81
43894   DRESDEN UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                         1       07/15/81
42908   DRESDEN 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                  2       09/30/81
42518   DRESDEN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1       07/30/82
11212   DRESDEN 1 - INSERVICE TESTING (IST)                                                             1       06/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44915   DRESDEN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                      10/20/81
44986   DRESDEN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                           10/20/81
44016   DRESDEN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               01/27/82
45590   DRESDEN 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                      1       05/13/82
45686   DRESDEN 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                           1       05/13/82
45906   DRESDEN 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                       1       05/13/82
45939   DRESDEN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                      1       06/30/82
46010   DRESDEN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                    1       06/30/82
46082   DRESDEN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                 1       06/30/82
46154   DRESDEN 1 - III.A.2 NUCLEAR DATA LINK DATA                                                      1       06/30/82
46226   DRESDEN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                             1       06/30/82
46298   DRESDEN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                   1       06/30/82
46369   DRESDEN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                  1       06/30/82
46440   DRESDEN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                     1       06/30/82
46526   DRESDEN 1 - NUREG-0737, II.K.3.14, ISOL OF ISOLATION CONDENSERS ON HIGH RADIATION               1       06/30/82
46527   DRESDEN 1 - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS                                 1       06/30/82
47209   DRESDEN 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         1       06/30/82
47281   DRESDEN 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                               1       06/30/82
45758   DRESDEN 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                           1       06/30/82
45782   DRESDEN 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                        1       06/30/82
45820   DRESDEN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                               1       06/30/82
45882   DRESDEN 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                               1       06/30/82
45623   DRESDEN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                            1       06/30/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DRESDEN 1

TMI ACTIONS

COMPLETED ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
45057	DRESDEN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	06/30/82
45128	DRESDEN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/82
45337	DRESDEN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/30/82
44084	DRESDEN 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		06/30/82
44155	DRESDEN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/30/82
44226	DRESDEN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	06/30/82
44296	DRESDEN 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	06/30/82
44367	DRESDEN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44435	DRESDEN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/82
44505	DRESDEN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/30/82
44575	DRESDEN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	06/30/82
44773	DRESDEN 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44844	DRESDEN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
45538	DRESDEN 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
12545	DRESDEN 1 - CHEMICAL CLEANING T.S. CHANGES	1	12/18/81
01914	DRESDEN 1 - CONFORMANCE WITH IEEE-279 CRITERIA	1	03/05/82
03042	DRESDEN 1 - ECCS MODIFICATIONS TO CONFORM WITH APPENDIX K	1	03/05/82
06619	DRESDEN 1 - VACUUM BYPASS INTERLOCK	3	04/27/82
07371	DRESDEN 1 - REVIEW XN-2 TRANSIENT ANALYSIS AND PROPOSED TECH SPEC CHANGES	1	04/28/82
06680	DRESDEN 1 - CLARIFICATION OF REFUELING OPERATIONS	3	04/29/82
06883	DRESDEN 1 - DECONTAMINATION TO ALLOW MATERIALS SURVEILLANCE	3	04/30/82
07367	DRESDEN 1 - REVIEW BUS TO BUS TIEBREAKER FAILURE	1	04/30/82
45734	DRESDEN 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		04/30/82
45566	DRESDEN 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		05/13/82
48256	DRESDEN 1 - APPENDIX R EXEMPTION		05/18/82
42641	DRESDEN 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE		05/20/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00237
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. O CONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11213	DRESDEN 2 - INSERVICE TESTING (IST)	1	10/05/81
12765	DRESDEN 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	10/07/81
47902	DRESDEN 2 - QUALIFICATION OF INSPECTION, EXAMINATION TEST AND AUDIT PERSONNEL		11/10/81
10345	DRESDEN 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
43895	DRESDEN UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		03/05/82
42737	DRESDEN 2 - ESF RESET CONTROL DESIGN DEFICIENCY I&E BULLETIN 80-06	3	03/29/82
10663	DRESDEN 2 - VITAL AREA ANALYSIS	1	04/12/82
43991	DRESDEN 2 REV PROPOSED MECH SNUBBER T/S	2	04/28/82
10019	DRESDEN 2 - POTENTIAL EQUIPMENT FAILURE ASSOCIATED IATED WITH GRID VOLTAGE	2	05/19/82
46603	DRESDEN 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
08668	DRESDEN 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/25/82
ACTIVE ACTIONS			TARGET
42519	DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43719	DRESDEN 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
46658	DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	09/17/82
47033	DRESDEN 2 - ISI/IST (2ND 10 YEARS)	1	09/30/82
42667	DRESDEN 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08110	DRESDEN 2 - APPENDIX I	3	11/01/82
08552	DRESDEN 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
08941	DRESDEN 2 - RPS POWER SUPPLY	1	12/30/82
43588	DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)	3	03/18/83
42608	DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42909	DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07935	DRESDEN 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44916	DRESDEN 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44987	DRESDEN 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
44085	DRESDEN 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/81
47210	DRESDEN 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47282	DRESDEN 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45783	DRESDEN 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44774	DRESDEN 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45555	DRESDEN 2 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
45883	DRESDEN 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45058	DRESDEN 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43220	DRESDEN 2 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46370	DRESDEN 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45539	DRESDEN 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		02/26/82
45338	DRESDEN 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/21/82
44506	DRESDEN 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/03/82
45567	DRESDEN 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/16/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 2

TMI ACTIONS

COMPLETED ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
46720	DRESDEN 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/16/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
44368	DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46441	DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44156	DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
45759	DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45735	DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47933	DRESDEN 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44845	DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44576	DRESDEN 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45591	DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47594	DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47665	DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47736	DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45624	DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44436	DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46299	DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45129	DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45687	DRESDEN 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45821	DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45907	DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48160	DRESDEN 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48266	DRESDEN 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44227	DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44297	DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45940	DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46011	DRESDEN 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46083	DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46155	DRESDEN 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46227	DRESDEN 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
47844	DRESDEN 2 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12212	DRESDEN 2 - IPCLRT SCHEDULE	2	03/04/82
05310	DRESDEN - INCIDENT RESPONSE - METEROLOGY		03/05/82
07578	DRESDEN 2 - CONTAINMENT LEAK RATE LIST - REDUCE TESTING TIME	1	03/05/82
48255	DRESDEN 2 - BWR SCRAM DISCHARGE VOLUME TECHNICAL SPECIFICATIONS		03/26/82
48257	DRESDEN 2 - APPENDIX G/APPENDIX H TECH. SPEC. CHANGE		03/31/82
47868	DRESDEN 2 - APPENDIX J TECH SPECS (11/30/82)		04/01/82
48082	DRESDEN 2 - FIRE PROTECTION TECH SPECS		04/12/82
42642	DRESDEN 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	2	05/05/82
47995	DRESDEN 2 HYDROGEN INJECTION TEST		05/13/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
48475	DRESDEN 2 - NUREG-0313 IMPLEMENTATION FOR FURNACE SENSITIZED SAFE ENDS		06/30/82
07635	DRESDEN 2 - HIGH DENSITY FUEL STORAGE	2	06/30/82
48308	DRESDEN 2 - FIRE PROTECTION (SAFE SHUTDOWM CAPABILITY)	3	07/01/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
48464	DRESDEN 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		08/07/82
48495	DRESDEN 2 - IMPLEMENTATION OF IE BULLETIN 79-14		09/01/82
48541	DRESDEN 2 - TECH SPEC CLARIFICATION FOR EMERGENCY ACTION		09/30/82
48299	DRESDEN 2 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE & MIN. TEMP. REQ	3	10/01/82
48258	DRESDEN 2 - PROSPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION	3	10/01/82
07644	DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION	3	10/30/82
08578	DRESDEN 2 - INTERFACILITY TRANSFER OF SPENT FUEL BETWEEN QUAD CITIES AND DRESDEN STATIONS	3	10/30/82
11222	DRESDEN 2 - CONVERSION POL TO FTOL	3	11/30/84

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 3

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00249
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. HEGNER
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
48369	DRESDEN 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE			10/07/81
43859	DRESDEN 3 - QUALIFICATIONS-INSP., EXAM., TEST, AUDIT PERSONNEL		1	11/10/81
13231	DRESDEN 3 - REVIEW OF CORPORATE CAPABILITIES		3	02/19/82
10359	DRESDEN 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
42738	DRESDEN 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	03/29/82
10664	DRESDEN 3 - VITAL AREA ANALYSIS		1	04/12/82
08546	DRESDEN 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS		2	04/28/82
10021	DRESDEN 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE		2	05/19/82
46604	DRESDEN 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
08669	DRESDEN 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	06/25/82
ACTIVE ACTIONS				TARGET
42668	DRESDEN 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	03/20/81
12301	DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3		3	05/31/82
42487	DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
43722	DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	07/31/82
11278	DRESDEN 3 - INSERVICE TESTING		1	09/30/82
46736	DRESDEN 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		2	09/30/82
08111	DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	10/30/82
08483	DRESDEN 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		1	12/30/82
08942	DRESDEN 3 - RPS POWER SUPPLY		1	12/30/82
46659	DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	05/31/83
42574	DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/30/83
42879	DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/83
07936	DRESDEN 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	07/31/84

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44917	DRESDEN 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			10/20/81
44988	DRESDEN 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			10/20/81
47211	DRESDEN 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/10/81
47283	DRESDEN 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/10/81
45784	DRESDEN 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL			11/13/81
45884	DRESDEN 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES			12/15/81
45556	DRESDEN 3 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION			12/15/81
44775	DRESDEN 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS			12/18/81
44086	DRESDEN 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			01/07/82
45059	DRESDEN 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/22/82
43221	DRESDEN 3 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS		1	01/27/82
46371	DRESDEN 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/23/82
45339	DRESDEN 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	04/21/82
45568	DRESDEN 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		1	06/15/82
46721	DRESDEN 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	06/15/82

(CONTINUATION) DRESDEN 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44369	DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
44437	DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	04/30/82
45736	DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46442	DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44507	DRESDEN 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44157	DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
45760	DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47934	DRESDEN 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44846	DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44577	DRESDEN 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45540	DRESDEN 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45592	DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47595	DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47666	DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47737	DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45625	DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46300	DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45908	DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45822	DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45688	DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45130	DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48161	DRESDEN 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48267	DRESDEN 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44228	DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44298	DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45941	DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46012	DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46084	DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46156	DRESDEN 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46228	DRESDEN 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEED RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47121	DRESDEN 3 INTERIM SPENT FUEL STORAGE AUTHORIZATION (5 RACKS)		10/29/81
47386	DRESDEN 3 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12213	DRESDEN 3 - IPCLRT SCHEDULE	1	03/04/82
43977	DRESDEN 3 - BWR SCRAM DISCHARGE SYSTEM TECH SPEC CHANGES	2	03/26/82
43978	DRESDEN 3 - BWR SCRAM DISCH SYS-LONG TERM FIX TO SDV-IV COUPLING		03/26/82
47432	DRESDEN 3 - PROPOSED APPENDIX J TECH SPECS		04/01/82
43990	DRESDEN 3 - FIRE PROTECTION TECH SPEC		04/12/82
43587	DRESDEN 3 - USE OF XN-3 FUEL FOR RELOAD 8, PER CECO LTR OF 2/20/81 AND 3/5/81	1	04/29/82
42643	DRESDEN 3 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
ACTIVE ACTIONS			TARGET
43618	DRESDEN 3 - ODYN CODE	3	04/31/82
47096	DRESDEN 3 - IST PROGRAM, SECOND 10 YRS	1	06/01/82
48321	DRESDEN 3 - ANALYSIS FOR REDUCED FLOW OPERATION	2	06/12/82
48309	DRESDEN 3 - FIRE PROTECTION (SAFE SHUTDOWN CAPABILITY)	2	07/01/82
48463	DRESDEN 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		08/07/82

(CONTINUATION) DRESDEN 3

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47095	DRESDEN 3-ISI PROGRAM, SECOND 10 YRS	1	10/01/82
48300	DRESDEN 3 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE AND MIN TEMP REQ	3	10/01/82
48259	DRESDEN 3 - PROPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION	3	10/01/82
43620	DRESDEN 3 - UPDATING OF FSAR	3	10/01/82
42999	DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	1	10/01/82
08579	DRESDEN 3 - INTERFACILITY TRANSFER OF SF BETWEEN QC & DRESDEN STATIONS	2	10/01/82
08586	DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION	1	10/01/82
48498	DRESDEN 3 - IEB 79-14, OPERABILITY EVALUATION		12/31/83

FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA
DOCKET NUMBER: 050-00331
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 1658 MWT
DESIGN POWER: 0538 MWE
NSSS VENDOR: GE

PROJECT MANAGER: K. ECCLESTON
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43556	DUANE ARNOLD - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS	2	10/30/81
48335	SALEM 2 - DEGRADED GRID VOLTAGE	1	11/05/81
08434	DUANE ARNOLD - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/08/81
43126	DUANE ARNOLD - SINGLE RECIRCULATION LOOP OPERATION	1	12/18/81
12859	DUANE ARNOLD - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/31/81
13264	DUANE ARNOLD - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10360	DUANE ARNOLD - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42258	DUANE ARNOLD - SCRAM DISCHARGE VOL TECH SPECS	1	04/12/82
08940	DUANE ARNOLD - RPS POWER SUPPLY	1	05/19/82
46605	DUANE ARNOLD - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10454	DUANE ARNOLD - GUARD TRAINING PLAN REVIEW	1	06/08/82
43018	DUANE ARNOLD - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/21/82
47556	DUANE ARNOLD - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	06/22/82
ACTIVE ACTIONS			TARGET
07988	DUANE ARNOLDCONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
42880	DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/82
11035	DUANE ARNOLD - LEAK RATE TESTING	2	04/30/82
12302	DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD	3	05/31/82
11323	DUANE ARNOLD - INSERVICE TESTING	1	06/30/82
42488	DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43730	DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/82
42669	DUANE ARNOLD - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
11083	DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT	1	10/30/82
43498	DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS	1	12/31/82
08142	DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
42575	DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/30/83
46660	DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/31/83
07937	DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/84

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47212	DUANE ARNOLD - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/04/81
47284	DUANE ARNOLD - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/04/81
44087	DUANE ARNOLD - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/04/81
44918	DUANE ARNOLD - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/08/81
44989	DUANE ARNOLD - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/08/81
45885	DUANE ARNOLD - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45060	DUANE ARNOLD - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/08/82
44017	DUANE ARNOLD - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
45340	DUANE ARNOLD - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
46372	DUANE ARNOLD - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/08/82
45785	DUANE ARNOLD - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/15/82

(CONTINUATION) DUANE ARNOLD

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46443	DUANE ARNOLD - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/19/82
46722	DUANE ARNOLD - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/30/82
ACTIVE ACTIONS			TARGET
44847	DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45569	DUANE ARNOLD - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45761	DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45737	DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47935	DUANE ARNOLD - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44370	DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47667	DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44508	DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44158	DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44578	DUANE ARNOLD - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45541	DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
47738	DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47596	DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45593	DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/01/82
45626	DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47855	DUANE ARNOLD - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46301	DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45689	DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45823	DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45131	DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48162	DUANE ARNOLD -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48268	DUANE ARNOLD - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
45909	DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	09/30/83
44229	DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44299	DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44438	DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/84
45942	DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46013	DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46085	DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46157	DUANE ARNOLD - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46229	DUANE ARNOLD - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41057	DUANE ARNOLD - DIESEL GENERATOR RELIABILITY	1	11/02/81
43692	DUANE ARNOLD - ALTERNATIVE SHUTDOWN CAPABILITY	1	02/24/82
47891	DUANE ARNOLD - ORGANIZATIONAL T.S. CHANGES (RTS-131)		03/05/82
46688	DUANE ARNOLD - QUALIFICATION OF INSPEC, EXAM & TESTING & AUDIT PERSONNEL - (GENERIC LETTER 81-01)		03/31/82
48352	DUANE ARNOLD - EVALUATION OF SIGNIFICANCE OF DELAYED DG DTART		05/28/82
48353	DUANE ARNOLD - APRIL 23, 1972 APPLICATION - CHANGES TO LIST OF CONTAINMENT ISOLATION VALVES(P.A.S.S.)	2	06/09/82
13090	DUANE ARNOLD - STANDBY GAS TREATMENT SYSTEM FILTERS	2	06/15/82
ACTIVE ACTIONS			TARGET

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DUANE ARNOLD

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
06395	DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME	1	04/30/82
47837	DUANE ARNOLD ENERGY CENTER - APP FOR 50% POWER OPERATION WITH SINGLE RECIRC LOOP	3	06/30/82
48230	DUANE ARNOLD - SCHEDULAR EXEMPTION RE H2 RECOMBINERS	1	07/31/82
43495	DUANE ARNOLD - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT - INITIAL SUBMITTAL	1	08/31/82
47427	DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)	3	08/31/82
13091	DUANE ARNOLD - REACTIVITY ANOMALITIES	2	08/31/82
48521	DAEC - REVIEW & EVAL OF PROPOSED CHGS CONCERNING CONTAINMENTVENT & PURGE SYS		09/30/82
41062	DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS	1	10/01/82
07263	DUANE ARNOLD - MAIN STEAM LINE ISOLATICN VALVES - LEAKAGE CONTROL SYSTEMS	1	10/31/82
48516	DAEC - REV & EVAL OF PROPOSED INTEGRATED PROG FOR MOD DAEC		06/30/83

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DATA AS OF - 06/30/82                        CONDENSED MANAGEMENT REPORT

                                                  FACILITY: FARLEY 1

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA           LICENSED POWER: 2652 MWT                PROJECT MANAGER: E. REEVES
DOCKET NUMBER:  050-00348                         DESIGN POWER:   0829 MWE                BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  SSI                               NSSS VENDOR:    WEST                    LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   W. BRADFORD

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                        PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                       COMPLETE
46977   FARLEY 1 - TMI-2 LESSONS LEARNED CATEGORY A TECH SPECS                                                1           10/05/81
43885   FARLEY 1 - STATION BLACKOUT PROCEDURES & TRAINING & TRAINING                                                      12/14/81
42740   FARLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                   3           12/16/81
47477   FARLEY 1 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)                                   01/28/82
10326   FARLEY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                               3           02/28/82
08094   FARLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                 3           03/01/82
08674   FARLEY 1 - TECH SPEC SURV FOR HYDRAULIC SNUBBERS                                                      3           03/01/82
08675   FARLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS                                                         2           03/01/82
42095   FARLEY 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                                   2           03/01/82
43005   FARLEY 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                           2           03/01/82
11099   FARLEY 1 - FIRE PROTECTION SER SUPPLEMENT                                                             1           03/01/82
10472   FARLEY 1 - VITAL AREA ANALYSIS                                                                        1           04/12/82
48014   FARLEY 1 - REQUEST FOR EXTENSION UNTIL 10-1-82 FOR DEDICATED SHUTDOWN SYSTEM DESIGN SUBMITTAL         1           05/05/82
43134   FARLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                      2           05/25/82

ACTIVE ACTIONS                                                                                                          TARGET
11277   FARLEY 1 - 10 CFR 50.55A 1ST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)                                1
07989   FARLEY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                    2           05/01/82
12266   FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.                                            3           05/31/82
42861   FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                         2           06/31/82
46837   FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                 2           07/30/82
42462   FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)             1           07/30/82
42670   FARLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES        2           09/30/82
48569   FARLEY 1 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS                    10/30/82
48571   FARLEY 1 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)                              10/30/82
47172   FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                             2           11/01/82
43631   FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                    1           08/30/83

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                        PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                       COMPLETE
44919   FARLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                                 10/29/81
44990   FARLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                      10/29/81
44777   FARLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                                 10/30/81
45061   FARLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                                    12/28/81
45444   FARLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                                    01/06/82
45474   FARLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                                  01/06/82
45504   FARLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                                01/06/82
44159   FARLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                                 02/01/82
44509   FARLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                                      02/01/82
44018   FARLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                          02/16/82
44088   FARLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                    03/24/82
47213   FARLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                            03/24/82
47285   FARLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                                  03/24/82
46373   FARLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                     03/26/82
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(CONTINUATION) FARLEY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45341	FARLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/26/82
ACTIVE ACTIONS			TARGET
47597	FARLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47668	FARLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47739	FARLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
46444	FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
47936	FARLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44371	FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44439	FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48417	FARLEY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45278	FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/04/82
45627	FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45395	FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46302	FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45824	FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45132	FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47797	FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44579	FARLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48163	FARLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45232	FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/04/83
45943	FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46014	FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46086	FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46158	FARLEY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46230	FARLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46886	FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44230	FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44300	FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47342	FARLEY 1 - CHANGE FQ LIMIT FOR SG ROW 1 TUBE PLUGGING	1	03/01/82
47088	FARLEY 1 - DIESEL GENERATOR TECH. SPEC. CHGS	1	03/01/82
43382	FARLEY 1 - CHANGE TECH SPECS UNIT 1 TO AGREE WITH UNIT 2 TECH SPECS	2	03/01/82
43479	FARLEY 1 - REQUEST FOR EXEMPTION TO 10 CFR 50 APPENDIX J PARAGRAPH III.D.2(B)	2	03/01/82
43073	FARLEY 1 - CHANGE HYDRAULIC SNUBBERS DESIGNATIONS	2	03/01/82
13080	FARLEY 1 - TECH SPEC CHANGE FOR ORGANIZATIONAL MODIFICAITON	2	03/01/82
42174	FARLEY 1 - DELETE APPENDIX B-NON RADIOLOGICAL ENVIRONMENTAL TECH SPECS	1	03/01/82
11547	FARLEY 1 - FOUR SPECIAL ENVIRONMENTAL REPORTS	1	03/01/82
ACTIVE ACTIONS			TARGET
48219	FARLEY 1 - SPENT FUEL POOL EXPANSION	2	10/05/82
ANTICIPATED ACTIONS			INITIATION
48559	FARLEY 1 - RELIEF FROM RV CLOSURE HEAD CLADDING EXAM		07/07/82

FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA
DOCKET NUMBER: 050-00364
ARCH/ENGINEER: SSI
IE INSPECTOR: W. BRADFORD

LICENSED POWER: 2652 MWT
DESIGN POWER: 0829 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: E. REEVES
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PAARISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43952	FARLEY 2 - STATION BLACKOUT PROCEDURES & TRAINING	1	12/14/81
47478	FARLEY 2 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)		01/28/82
48015	FARLEY 2 - REQUEST FOR EXEMPTION TO APPENDIX R (III.G.3) TO ALLOW EXTENSION IN SUBMITTAL DATE FROM 3/1/82 TO 6/1/82	1	05/04/82
ACTIVE ACTIONS			TARGET
43965	FARLEY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	3	05/01/82
43966	FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS	1	06/30/82
46838	FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
48016	FARLEY 2 - REQUEST TO DELETE LIC CONDITION 2 C (19) (D) TURBINE DISC INSPECT OR REPLACEMNT AT 1ST REFUELING OUTAGE	2	08/25/82
46590	FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)	2	08/30/82
48570	FARLEY 2 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS		10/30/82
48572	FARLEY 2 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)		10/30/82
47173	FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
47192	FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM	2	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44920	FARLEY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/29/81
45062	FARLEY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		12/28/81
44019	FARLEY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/16/82
47214	FARLEY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/24/82
47286	FARLEY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/24/82
ACTIVE ACTIONS			TARGET
47740	FARLEY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/15/82
47598	FARLEY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/15/82
47937	FARLEY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44372	FARLEY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44440	FARLEY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48418	FARLEY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45279	FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/04/82
47669	FARLEY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	12/30/82
45396	FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46231	FARLEY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	06/01/83
46303	FARLEY 2 - NUREG-0737 III A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45825	FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45133	FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47798	FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44580	FARLEY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48164	FARLEY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45233	FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/04/83
45944	FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

(CONTINUATION)

FARLEY 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46015	FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46087	FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46159	FARLEY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46887	FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44231	FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44301	FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46979	FARLEY 2 - DG 2C FAILURE; RESULTING TECH SPEC CHANGE REQUEST		10/01/81
46766	FARLEY 2 - CONTAINMENT LEAKAGE TESTING, APPENDIX J REQUIREMENTS	1	10/08/81
46966	FARLEY 2 - DELETE LICENSE CONDITION 2.C.9(B) ON BORON MIXING ALSO COVERED IN 2.C.12(C).		10/20/81
47022	FARLEY 2 - EXEMPTION FROM TWO YEAR TYPE B AND C TESTS FOR FIRST CYCLE		11/19/81
47021	FARLEY 2 - EXTENSION OF OUTAGE LIMIT (72 HOURS TO 6 DAYS) 60 DAYS) FOR DG 1-2A		12/03/81
48017	FARLEY 2 - REQ EXT IN LIC COND 2.C(21)(C) FR 4-1-82 UNTIL NEXT COLD SHUTDOWN FOR ELECT DISCONNECTS & DOOR SHEILDING	1	03/31/82
48127	FARLEY 2 - PREFORMA & EDITORIAL CHNGS TO UPDTE TECH SPECS TO AGREE WITH FARLEY 1 AMEND NO 26	2	05/05/82
47343	FARLEY 2 - CHANGE TS FQ LIMIT FOR SG ROW 1 TUBE PLUGGING TABLE PLUGGING	1	05/05/82
47089	FARLEY 2 - DIESEL GENERATOR TECH. SPEC. CHGS	1	05/05/82
47523	FARLEY 2 - SPENT FUEL POOL EXPANSION (CLEAN POOL)	2	06/23/82
ACTIVE ACTIONS			TARGET
48326	FARLEY 2 - TEMPORARY CHANGE LCO 3.1.1.1	1	06/28/82
47479	FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)	3	06/30/82
47480	FARLYE 2 - DG LUBE OIL MODS FOR DG.1C AND DG-2C (LIC CONO 2.C(19)(C)	3	06/30/82
47051	FARLEY 2 - 10CFR 50.55A IST PUMP AND VALVE PROGRAM	3	04/15/83

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DATA AS OF - 06/30/82                          C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                         FACILITY: FITZPATRICK

PLANT LOCATION: 8 MI NE OF OSWEGO, NY             LICENSED POWER: 2436 MWT                 PROJECT MANAGER: P. POLK
DOCKET NUMBER:  050-00333                         DESIGN POWER:    0821 MWE                BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  S&W                               NSSS VENDOR:     GE                      LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   J. LINVILLE

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                         PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                          COMPLETE
43934   FITZPATRICK - STATION BLACKOUT PROCEDURES & TRAINING                                                                 11/30/81
10361   FITZPATRICK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                              3           02/28/82

ACTIVE ACTIONS                                                                                                             TARGET
42741   FITZPATRICK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                  3           03/19/82
11146   FITZPATRICK - APPENDIX J CONTAINMENT LEAK TESTING                                                       2           04/30/82
10780   FITZPATRICK IST (A-14) REVIEW                                                                           1           06/30/82
08932   FITZPATRICK - RPS POWER SUPPLY                                                                          1           06/30/82
42489   FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)            1           07/30/82
41093   FITZPATRICK - STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                                             1           07/31/82
42881   FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                        2           07/31/82
43734   FITZPATRICK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                       1           07/31/82
47526   FITZPATRICK - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL                                         2           08/15/82
08315   FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                                         1           08/23/82
07990   FITZPATRICK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                   2           09/30/82
42671   FITZPATRICK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.                 2           09/30/82
        RESPONSES
12303   FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK                                         3           09/30/82
43019   FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                          2           10/22/82
46661   FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1                                                      2           11/30/82
08045   FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)                       3           12/01/82
08598   FITZPATRICK - HYDRAULIC SNUBBERS                                                                        3           02/01/83
10756   FITZPATRICK - MECHANICAL SNUBBERS                                                                       2           02/01/83
07938   FITZPATRICK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                       1           06/30/83
42576   FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                        1           10/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                         PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                          COMPLETE
44921   FITZPATRICK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                    1           12/29/81
44992   FITZPATRICK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                         1           12/29/81
45786   FITZPATRICK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                                          01/29/82
45826   FITZPATRICK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                                 01/29/82
45134   FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                              1           02/08/82
44090   FITZPATRICK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                       1           04/21/82
44020   FITZPATRICK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                             1           06/17/82

ACTIVE ACTIONS                                                                                                             TARGET
47215   FITZPATRICK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                               1           11/30/81
47287   FITZPATRICK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     1           11/30/81
45886   FITZPATRICK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                     1           12/15/81
46446   FITZPATRICK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                           1           03/10/82
45063   FITZPATRICK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                       1           03/31/82
46375   FITZPATRICK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                        1           04/30/82
44779   FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                    1           06/30/82
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DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FITZPATRICK

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44373	FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
45570	FITZPATRICK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45762	FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45738	FITZPATRICK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47938	FITZPATRICK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44161	FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44511	FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44581	FITZPATRICK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45542	FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44850	FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47599	FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47670	FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47741	FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45629	FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45594	FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/17/82
45343	FITZPATRICK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47856	FITZPATRICK - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46723	FITZPATRICK - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46304	FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
48165	FITZPATRICK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48269	FITZPATRICK - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44232	FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44302	FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44441	FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
45690	FITZPATRICK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45910	FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45945	FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46016	FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46088	FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46160	FITZPATRICK - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46232	FITZPATRICK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46969	FITZPATRICK - EMERGENCY PLANNING ANNUAL DRILL		12/31/81
43705	FITZPATRICK - DRYWELL SUMP MONITORING SYSTEM	1	12/31/81
47393	FITZPATRICK - OFF GAS ISOLATION		01/08/82
41091	FITZPATRICK - TECHNICAL SPECIFICATION OPERABILITY DEFINITION		01/25/82
47392	FITZPATRICK - RELOAD		01/29/82
47017	FITZPATRICK - SPENT FUEL ENRICHMENT		01/29/82
47510	FITZPATRICK - SAFETY REVIEW COMMITTEE REORGANIZATION		02/10/82
47524	FITZPATRICK - STANDBY GAS TREATMENT HEATER SURVEILLANCE		02/28/82
43851	FITZPATRICK - SRV SETPOINTS	1	06/17/82
ACTIVE ACTIONS			TARGET
43527	FITZPATRICK - ISI ADMINISTRATIVE CHANGE	1	06/05/81
47018	FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS	3	12/30/81
47394	FITZPATRICK - CONTAINMENT ARLOCK TESTING	1	06/30/82
41069	FITZPATRICK - DC POWER SUPPLY FAILURE EFFECT ON ECCS	1	06/30/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FITZPATRICK

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48350	FITZPATRICK - APPENDIX R EXEMPTIONS	1	07/05/82
43530	FITZPATRICK - FLOW BIASING ROD BLOCK	2	07/31/82
06864	FITZPATRICK - MSIV LEAK DETECTION SYSTEM	1	10/01/82
06953	FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION	1	10/01/82
46709	FITZPATRICK - SNUBBER SURVEILLANCE	3	10/01/82
46596	FITZPATRICK TECH. SPEC. ADMINISTRATIVE CHANGE	3	10/01/82
47525	FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY	3	10/01/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB
DOCKET NUMBER: 050-00285
ARCH/ENGINEER: GHDR
IE INSPECTOR: L. YANDELL

LICENSED POWER: 1500 MWT
DESIGN POWER: 0478 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. TOURIGNY
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47098	FT. CALHOUN STATION - QUALIFICATIONS: INSP., EXAM., TEST., AND AUDIT PERSONNEL		11/03/81
10618	FT. CALHOUN 1 - GUARD TRAINING PLAN REVIEW	1	11/13/81
47032	FT CALHOUN - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81		01/21/82
43659	FORT CALHOUN - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	02/10/82
08926	FT. CALHOUN 1 - REACTOR PROTECTION SYSTEM LOGIC	3	03/31/82
10620	FT. CALHOUN 1 - VITAL AREA ANALYSIS	1	04/12/82
43135	FT. CALHOUN 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	1	05/25/82
46607	FT. CALHOUN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
ACTIVE ACTIONS			TARGET
12738	FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	1	03/03/82
12316	FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN	3	05/31/82
08910	FT. CALHOUN 1 - LEAK TESTING - APP J (GENERIC)	2	05/31/82
43198	FT. CALHOUN 1 - FIRE PROTECTION - APP. R IMPLEMENTATION	1	06/30/82
43319	FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	06/30/82
42491	FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46834	FT. CALHOUN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	07/30/82
47547	FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
42742	FT. CALHOUN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	1	07/31/82
08143	FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	09/01/82
42586	FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42672	FT. CALHOUN 1 - IE BULLETIN 79-27, LOS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	09/30/82
47180	FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42892	FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	1	05/31/83
08922	FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	1	06/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44922	FT. CALHOUN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	10/20/81
44993	FT. CALHOUN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	10/20/81
47216	FT. CALHOUN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
43434	FT. CALHOUN - NUREG-0737, I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/20/81
46447	FT. CALHOUN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	12/30/81
45064	FT. CALHOUN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/07/82
44021	FT. CALHOUN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/08/82
44663	FT. CALHOUN 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
45344	FT. CALHOUN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/08/82
46376	FT. CALHOUN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/29/82
ACTIVE ACTIONS			TARGET
47288	FT. CALHOUN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
44744	FT. CALHOUN 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
47600	FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82

(CONTINUATION) FORT CALHOUN 1

TAC #	TAC DESCRIPTION — IMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47671	FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47742	FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44374	FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44512	FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44162	FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
47939	FORT CALHOUN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44851	FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
48445	FORT CALHOUN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45630	FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45308	FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/25/83
45429	FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46305	FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45827	FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45135	FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47799	FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44582	FT. CALHOUN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48166	FORT CALHOUN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44233	FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45262	FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/25/84
44442	FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
45946	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46017	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46089	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46161	FORT CALHOUN 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46233	FORT CALHOUN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46883	FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46916	FT. CALHOUN - REQUEST TO USE ASME CODE CASE N-307 TO INSPECT VESSEL STUDS		10/08/81
47534	FT. CALHOUN STATION- RCS T-P LIMITATION CURVES FOR BEYOND 5.2 EFPY'S		02/05/82
08919	FT. CALHOUN 1 - GENERIC RTD RESPONSE TIME	3	03/18/82
48128	FT CALHOUN STATION - AMENDED TS'S FOR THE SAFETY GRADE AUXILIARY FEEDWATER AUTOMATIC ACTUATION SYSTEM	3	06/18/82
ACTIVE ACTIONS			TARGET
48490	FT. CALHOUN STATION - POTENTIAL FAILURE OF TURBINE DRIVEN AFW PUMP STEAM SUPPLY LINE		
11447	FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS	2	06/30/81
48224	FT. CALHOUN STATION SPENT FUEL POOL MODIFICATION	3	08/30/82
48534	FT. CALHOUN STATION - AMENDED TS'S INOPERABILITY OF RPS/ESFAS CHANNELS		09/30/82
46927	FT. CALHOUN - OPPD LETTER RE: STORAGE OF UF-6	3	09/30/82
42932	FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS	1	09/30/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL
DOCKET NUMBER: 050-00267
ARCH/ENGINEER: S&L
IE INSPECTOR: M. DICKERSON

LICENSED POWER: 0842 MWT
DESIGN POWER: 0330 MWE
NSSS VENDOR: GAC

PROJECT MANAGER: G. KUZMYCZ
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47557	FT. ST VRAIN - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/05/82
46617	FT. ST. VRAIN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
46503	FT ST VRAIN-ADEQUACY OF STA EL. VOLTAGE	1	07/30/82
46504	FT ST VRAIN-DEGRADED GRID VOLTAGE	1	07/31/82
43935	FT. ST. VRAIN - STATION BLACKOUT PROCEDURES & TRAINING	2	07/31/82
42925	FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
11576	FORT ST VRAIN - CONTINGENCY PLAN REVIEW	1	09/30/82
11577	FORT ST VRAIN - GUARD TRAINING	1	09/30/82
42743	FORT ST VRAIN - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	11/30/82
42527	FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/82
11025	FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/30/82
48341	FORT ST. VRAIN - RETS	3	12/30/82
47417	FORT ST VRAIN - SNUBBERS	2	09/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46377	FORT ST VRAIN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/24/82
46448	FORT ST VRAIN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/24/82
47217	FT. ST. VRAIN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/24/82
44583	FORT ST VRAIN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		03/24/82
44781	FORT ST VRAIN - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/24/82
44852	FORT ST VRAIN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		03/24/82
44994	FORT ST VRAIN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		03/24/82
45136	FORT ST VRAIN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		03/24/82
45345	FORT ST VRAIN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
45631	FORT ST VRAIN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		03/24/82
45828	FORT ST VRAIN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		03/24/82
44022	FORT ST VRAIN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/24/82
44091	FORT ST VRAIN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/24/82
44163	FORT ST VRAIN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
44375	FORT ST VRAIN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		03/24/82
48167	FT. ST. VRAIN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		03/24/82
47601	FT. ST. VRAIN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	03/24/82
47672	FT. ST. VRAIN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		03/24/82
47743	FT. ST. VRAIN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		03/24/82
ACTIVE ACTIONS			TARGET
44513	FORT ST VRAIN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/30/82
44923	FORT ST VRAIN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	08/31/82
45065	FORT ST VRAIN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	08/31/82
47940	FT. ST. VRAIN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/30/82
45947	FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	10/30/82

(CONTINUATION) FORT ST VRAIN

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46018	FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	10/30/82
46090	FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	10/30/82
46162	FORT ST VRAIN - III.A.2 NUCLEAR DATA LINK DATA	1	10/30/82
46234	FORT ST VRAIN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	10/30/82
46306	FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/30/82
47289	FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/82
44234	FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/82
44443	FORT ST VRAIN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
44304	FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43298	TS FUEL IN-CORE RESIDENCE TIMES		12/31/81
06802	FORT ST VRAIN - ENVIRONMENTAL TECHNICAL SPECS		12/31/81
04938	FORT ST VRAIN - PROPOSED PERM MOD TO STEAM/WATER DUMP SYSTEM LOGIC CIRCUITRY		12/31/81
03658	FORT ST VRAIN - REVIEW OF PROPOSED CORRECTIVE ACTION BY PSC OF COL.	2	02/26/82
47414	FORT ST. VRAIN - BACKLOG OF TECH SPEC CHANGES		02/26/82
47418	FORT ST. VRAIN - INTERSPACE HELIUM LEAK		03/18/82
05204	FORT ST VRAIN - REVIEW OF RESEARCH COPPER DATA		03/24/82
ACTIVE ACTIONS			TARGET
47415	FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT	3	07/30/82
04970	FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS	1	08/15/82
47409	FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION	3	09/15/82
47412	FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS	3	09/15/82
47413	FORT ST. VRAIN - PCRV HOT SPOTS	3	09/15/82
47410	FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM	3	09/30/82
47421	FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660	3	09/30/82
04696	FORT ST VRAIN - REVIEW FSV ISOLATION VALES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS	2	09/31/82
47420	FORT ST VRAIN - APPLICABLE RULES & REGS	3	12/30/83
47423	FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES	3	12/30/83
47411	FORT ST. VRAIN - PCRV STRUCTURAL SURVEILLANCE	3	12/30/83
47416	FORT ST. VRAIN - INSTRUMENT SETPOINTS	3	12/30/83
47419	FORT ST VRAIN - FSAR UPDATE	3	12/30/83
47422	FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE	3	12/30/84

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY
DOCKET NUMBER: 050-00244
ARCH/ENGINEER: GIL
IE INSPECTOR: R. ZIMMERMAN

LICENSED POWER: 1520 MWT
DESIGN POWER: 0470 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10136	GINNA - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	10/07/81
12590	GINNA - ANALYSIS OF TURBINE DISC CRACKS	2	10/08/81
12437	GINNA - LESSONS LEARNED IMPLEMENTATION	1	11/02/81
06409	GINNA - REDUCE LOSS ON UNDERFREQUENCY SCRAM AND RCP TRIP TO 55HZ.	2	11/16/81
10925	GINNA - GUARD TRAINING PLAN REVIEW	1	11/30/81
43937	R. E. GINNA 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/17/81
12761	GINNA - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	01/29/82
10346	GINNA - LOSS OF 125-V BUS VOLTAGE WITH LOS OF ANNUNCIATOR SYSTEM	3	02/28/82
43570	GINNA - AFW SEISMIC QUALIFICATION/POST-TMI RELIABILITY EVALUATION	1	04/05/82
10926	GINNA - VITAL AREA ANALYSIS	1	04/12/82
43136	GINNA - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42744	GINNA - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/14/82
ACTIVE ACTIONS			TARGET
43613	GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION	1	
46930	GINNA IST (A-14) REVIEW	1	10/15/81
42520	GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
06792	GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING	2	07/30/82
07992	GINNA -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
46608	GINNA - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	09/30/82
42673	GINNA - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47176	GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08097	GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/15/82
43047	GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	11/19/82
08414	GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS	3	12/01/82
08416	GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS	2	12/01/82
46835	GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
06137	GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)	2	06/30/83
42910	GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
07739	GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)	3	09/31/83
42609	GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44924	GINNA - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44995	GINNA - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44092	GINNA - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/16/81
47218	GINNA - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/16/81
47290	GINNA - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/16/81
45066	GINNA - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/11/82
44023	GINNA - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
46378	GINNA - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
44637	GINNA - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	06/16/82

(CONTINUATION)

GINNA

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
46884	GINNA - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
44679	GINNA - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44716	GINNA - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
46449	GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45829	GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
44514	GINNA - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/05/82
44164	GINNA - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/05/82
44376	GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47941	GINNA - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
48419	GINNA - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44853	GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47602	GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47673	GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47744	GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45632	GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45346	GINNA - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45280	GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/30/83
45397	GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45137	GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
46307	GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
44444	GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
44584	GINNA - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48168	GINNA -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45234	GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/30/84
45948	GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46019	GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46091	GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46163	GINNA - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46235	GINNA - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44235	GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44305	GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47002	GINNA - INCREASED LOW-LEVEL RADWASTE STORAGE CAPACITY		10/05/81
43202	GINNA - APPROVAL OF SPENT FUEL POOL MODIFICATIONS	2	11/03/81
48310	GINNA - FIRE DETECTION INSTRUMENTATION TECH SPEC CHANGE		04/23/82
48360	GINNA - TECH SPECS TO INCORPORATE PLANT SYS MODS FOR CONTAINMENT ISOLATION VALVES		05/22/82
47911	GINNA - STEAM GENERATOR TUBE RUPTURE	1	05/25/82
ACTIVE ACTIONS			TARGET
48473	GINNA - REVIEW REVISED LOCA ECCS ANALYSES (XN-NF-82-26)		
48474	GINNA - REVIEW OF ADDITIONAL SUBMITTALS ON SGTR		
12461	GINNA - TENDON SURVEILLANCE PROGRAM	1	06/30/82
43307	GINNA - NON-TECH SPEC TMI RELATED ITEMS	1	12/31/82
43196	GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING	1	12/31/82
11220	GINNA - CONVERSION POL TO FTOL	1	10/31/83

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DATA AS OF - 06/30/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: GRAND GULF 1

PLANT LOCATION: 25 MI S OF VICKSBURG, MISS     LICENSED POWER: 000  MWT          PROJECT MANAGER: D. HOUSTON
DOCKET NUMBER:  050-00416                      DESIGN POWER:   1250 MWE          BRANCH CHIEF:    A. SCHWENCER
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    GE                LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   A. WAGNER

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                         PRIORITY   CRITICAL DATE

ANTICIPATED ACTIONS
48574   GRAND GULD UNIT 1 - TECH SPEC CHANGES                                                              INITIATION
                                                                                                            07/02/82
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DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN
DOCKET NUMBER: 050-00213
ARCH/ENGINEER: S&W
IE INSPECTOR: T. SMITH

LICENSED POWER: 1825 MWT
DESIGN POWER: 0582 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TROPF
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12597	HADDEN NECK - ANALYSIS OF TURBINE DISC CRACKS	2	10/28/81
08382	HADDAM NECK - GENERIC - PWR MODERATOR DILUTION	3	11/16/81
47106	HADDAM NECK - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL		11/17/81
11113	HADDAM NECK - FIRE PROTECTION SER SUPPLEMENT	1	11/20/81
43048	HADDAM NECK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/21/81
10933	HADDAM NECK - GUARD TRAINING PLAN REVIEW	1	01/29/82
10343	HADDAM NECK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
47401	HADDAM NECK - CONTROL ROD MISALIGNMENT		03/19/82
12782	HADDAM NECK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/23/82
10934	HADDAM NECK - VITAL AREA ANALYSIS	1	04/15/82
43639	HADDAM NECK - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/15/82
08859	HADDAM NECK - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	05/07/82
43137	HADDAM NECK - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46609	HADDAM NECK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
07993	HADDAM NECK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	
11234	HADDAM NECK - INSERVICE TESTING (IST)	1	03/31/82
10025	HADDAM NECK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	05/31/82
06119	HADDAM NECK - AIR FILTRATION SYSTEM	3	06/01/82
08098	HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
42521	HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10935	HADDAM NECK - CONTINGENCY PLAN REVIEW	1	08/31/82
11976	HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
42674	HADDAM NECK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43625	HADDAM NECK - APPENDIX R-EXEMPTION REQUEST	1	09/30/82
08237	HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS GENERIC IC	2	09/31/82
47171	HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42610	HADDAM NECK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/30/83
46836	HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08465	HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	02/01/83
08469	HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS	2	02/01/83
42911	HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
08463	HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44925	HADDAM NECK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
44996	HADDAM NECK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
45447	HADDAM NECK - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45477	HADDAM NECK - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45507	HADDAM NECK - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
45067	HADDAM NECK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/15/82

(CONTINUATION)

HADDAM NECK

TMI ACTIONS

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
47219	HADDAM NECK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/08/82
47291	HADDAM NECK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/08/82
44093	HADDAM NECK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82
44024	HADDAM NECK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
47942	HADDAM NECK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/15/82
44783	HADDAM NECK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	04/15/82
45347	HADDAM NECK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/15/82
46379	HADDAM NECK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	06/29/82
ACTIVE ACTIONS			TARGET
41066	HADDAM NECK - NUREG-0737 - II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	07/15/80
47603	HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47674	HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47745	HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44515	HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/21/82
44165	HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/21/82
44854	HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44638	HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
44680	HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44717	HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
44377	HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
48420	HADDAM NECK - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45633	HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45398	HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45281	HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
46308	HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47801	HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45830	HADDAM NECK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45138	HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44585	HADDAM NECK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48169	HADDAM NECK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45235	HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/15/84
45949	HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46020	HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46092	HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46164	HADDAM NECK - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46885	HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46236	HADDAM NECK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46450	HADDAM NECK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
44236	HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44306	HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46761	HADDAM NECK - REQ FOR TEMPORARY RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING		10/05/81
46991	HADDAM NECK - REVISED LIMIT CURVES FOR HYDROSTATIC AND LEAK TESTING		10/23/81
47019	HADDAM NECK - REQUEST FOR EXEMPTION FROM ISI INSPECTION INTERVAL FOR CERTAIN VALVES		11/03/81
06128	HADDAM NECK - CONTAINMENT LEAK TESTING EXEMPTION REQUEST	2	03/15/82
12548	HADDAM NECK - PERSONNEL HATCH LEAK RATE TESTING	2	05/07/82

(CONTINUATION) HADDAM NECK

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47367	HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS	3	05/15/82
43422	HADDAM NECK - CONTAINMENT PRESSURE LIMIT TECHNICAL SPECIFICATION CHANGE	1	05/30/82
48019	HADDAM NECK - STANDARD TECH SPEC REVIEW	3	12/31/82

FACILITY: HATCH 1

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00321
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0777 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46707	HATCH 1 - BWR NOZZLE CRACKING (US1 A-10)		10/20/81
47143	HATCH 1 - EXEMPTION TO FIRE PROTECTION RULE 10CFR50.48		12/07/81
42746	HATCH 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/26/82
43915	EDWIN I. HATCH UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		02/08/82
10362	HATCH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
12831	HATCH 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/05/82
10449	HATCH 1 - VITAL AREA ANALYSIS	1	04/12/82
46610	HATCH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10026	HATCH 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	05/26/82
ACTIVE ACTIONS			TARGET
10710	HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)	2	03/31/82
42920	HATCH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/82
11260	HATCH 1 - IST	1	04/30/82
47000	HATCH 1 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146	2	06/04/82
42219	HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
13277	HATCH 1 - DEFN OF OPERABLE	1	07/16/82
42505	HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08019	HATCH 1 - INSERVICE INS PROGRAM	1	08/23/82
47007	HATCH 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
43754	HATCH 1 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R	1	09/30/82
42675	HATCH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43083	HATCH 1 - RPS POWER SUPPLY SURVEILLANCE	2	10/01/82
43733	HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	10/01/82
08310	HATCH 1 - SURV. OF MECHANICAL SNUBBERS	2	11/01/82
08043	HATCH 1 - APPENDIX I TECH SPECS	3	12/01/82
42603	HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
46662	HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/01/83
07939	HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45887	HATCH 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45068	HATCH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44025	HATCH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/20/82
44094	HATCH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/20/82
47220	HATCH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/20/82
47292	HATCH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/20/82
46380	HATCH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44997	HATCH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
44926	HATCH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
46451	HATCH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/09/82
44166	HATCH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	03/31/82
45787	HATCH 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/14/82

DATA AS OF - 06/30/82 CONDENSED MANAGEMENT REPORT

(CONTINUATION) HATCH 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45348	HATCH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
45739	HATCH 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/16/82
ACTIVE ACTIONS			TARGET
45763	HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45571	HATCH 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44855	HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
42155	HATCH 1 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47943	HATCH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47604	HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47675	HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47746	HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44516	HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
45543	HATCH 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46724	HATCH 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44586	HATCH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45634	HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45595	HATCH 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
47862	HATCH 1 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46309	HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45139	HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45691	HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45831	HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45911	HATCH 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
44445	HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
48170	HATCH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48277	HATCH 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44237	HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44307	HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45950	HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46021	HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46093	HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46165	HATCH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46237	HATCH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47092	HATCH 1 - REPL OF LEAKING FUEL, REQUIRING NEW MAPLHGR CURVES & MCPR LIMITS		11/13/81
47356	HATCH 1 - INSERVICE INSPECTION PERIOD EXTENSION.		11/23/81
47829	HATCH 1 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		01/27/82
47885	HATCH 1 - AMEND TECH SPEC LCO IN REGARD TO DRYWELL INERTING CNE TIME CHANGE		02/10/82
48033	HATCH 1 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS 3 SUPPORTS		03/12/82
48084	HATCH 1 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F		04/07/82
48031	HATCH 1 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE		04/08/82
48071	HATCH 1 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA		05/03/82
48328	HATCH 1 - CONDUCTIVITY INCREASE DUE TO RESIN INTRUSION INTO PRIMARY COOLANT ON 4/24/82		05/05/82
47876	HATCH 1 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG. POWER SYST COMPONENTS		05/06/82
47044	HATCH 1 - TECH SPEC CHANGE RELATED TO DEGRADED GRID VOLTAGE		05/06/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 1

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43684	HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES	2	05/14/81
48120	HATCH 1 - ADMIN. TECH. SPEC. CHANGE RELATED TO TYPE B AND TYPE C TEST REPORTING	2	04/30/82
47387	HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS	2	05/07/82
42283	HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	05/14/82
42437	HATCH 1 - ORGN CHANGES	2	06/04/82
47443	HATCH 1 - TORUS WATER DRAIN & CLEAN-UP SYSTEM CHANGE IN TECH SPEC VALVE DESIGNATIONS	3	06/11/82
48294	HATCH 1 - HPCI AND RCIC SYSTEM OPERABILITY PRESSURE LCO AT 150 PSIG	2	06/11/82
48295	HATCH 1 - ADDS ROD BLOCK AT 107% RATED POWER	2	06/11/82
48451	HATCH 1 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		06/18/82
48232	HATCH 1/2 - PEER REVIEW OF EXEMPTION FROM LCO FOR DG	2	06/30/82
48362	HATCH 1 - SNUBBER TECH. SPEC. REVIEW	2	07/15/82
48520	HATCH 1 - PROVIDES TECH SPEC LCO FOR SECONDARY CONTAINMENT		07/30/82
48505	HATCH 1 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		08/13/82
13283	HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00366
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0784 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46706	HATCH 2 - BWR NOZZLE CRACKING (US1 A-10)		10/20/81
42747	HATCH 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/26/82
43916	EDWIN I. HATCH UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		02/08/82
10330	HATCH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
12832	HATCH 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/05/82
10448	HATCH 2 - VITAL AREA ANALYSIS	1	04/12/82
11262	HATCH 2 - DEGRADED GRID VOLTAGE	2	05/06/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
42921	HATCH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/82
11261	HATCH 2 - IST	1	04/30/82
47001	HATCH 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146	2	06/04/82
42218	HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
47008	HATCH 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	07/02/82
13278	HATCH 2 - DEFN OF OPERABLE	2	07/16/82
42506	HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07811	HATCH 2 - ISI (50.55A)	1	08/23/82
42676	HATCH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43755	HATCH 2 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R	1	09/30/82
43738	HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
08298	HATCH 2 - SURV. OF MECHANICAL SNUBBERS	2	11/01/82
08095	HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/01/82
42604	HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
46663	HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/01/83
07940	HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
45888	HATCH 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45069	HATCH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
47221	HATCH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/20/82
47293	HATCH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/20/82
44095	HATCH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/20/82
46381	HATCH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44927	HATCH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
44998	HATCH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
46452	HATCH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/09/82
44026	HATCH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/29/82
44167	HATCH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	03/31/82
45788	HATCH 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/14/82
45349	HATCH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
45740	HATCH 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/16/82

ACTIVE ACTIONS

TARGET

(CONTINUATION)

HATCH 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45764	HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45572	HATCH 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44856	HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
42156	HATCH 2 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47944	HATCH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47605	HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47676	HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47747	HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44517	HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
45544	HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46725	HATCH 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44587	HATCH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45635	HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45596	HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
47863	HATCH 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46310	HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45140	HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44446	HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
45692	HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45832	HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45912	HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48171	HATCH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48278	HATCH 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44238	HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44308	HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45951	HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46022	HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46094	HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46166	HATCH 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46238	HATCH 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47446	HATCH 2 - TEMPORARY TECH SPEC CHANGE DIESEL -GENERATOR OPERABILITY		12/18/81
47830	HATCH 2 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		01/27/82
47893	HATCH 2 - TECH SPEC CHANGE RELATED TO SOURCE RANGE MONITOR OPERABILITY REQUIREMENTS		02/26/82
48034	HATCH 2 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS OF 3 SUPPORTS		03/12/82
48085	HATCH 2 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F		04/07/82
48032	HATCH 2 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE		04/08/82
07813	HATCH 2 - SEISMIC QUALIFICATION OF D/G EXCITER	1	04/15/82
48072	HATCH 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA		05/03/82
48110	HATCH 2 - RELOAD FOR CYCLE 3 OPERATION		05/06/82
47877	HATCH 2 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG POWER SYST COMPONENTS		05/06/82
47045	HATCH 2 - TECH SPEC CHANGE RELATED TO DEGRADE GRID VOLTAGE		05/06/82
48338	HATCH 2 - TS CHANGE RELATED TO SRV TAIL PIPE PRESSURE SWITCH SETPOINT		05/13/82
48339	HATCH 2 - TS CHANGE RELATED TO INVERTING OF DRYWELL		05/13/82
ACTIVE ACTIONS			TARGET
43685	HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES	1	05/14/81

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
11158	HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES	1	04/15/82
48121	HATCH 2 - ADMIN. TECH. SPEC. CHANGE RELATED TO	2	04/30/82
47388	HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS	3	05/07/82
42284	HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	05/14/82
42438	HATCH 2 - ORGN CHANGES	2	06/04/82
48296	HATCH 2 - ROD PATTERN ADJUSTMENTS - EXTENDS LCO TO SIX HOURS FROM TWO HOURS	2	06/11/82
48297	HATCH 2 - INOPERABLE LPCI INVERTER - EXTENDS LCO TO SEVEN DAYS FROM 44 HOURS	2	06/11/82
48452	HATCH 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		06/18/82
48363	HATCH 2 - SNUBBER TECH. SPEC. REVIEW	2	07/15/82
48506	HATCH 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		08/13/82
48512	HATCH 2 - BWR BASE CRIT CODES AND THERMAL LIMITS (MAY 10, 1982 OLSHINKY MEMO)		10/01/82
13284	HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: HUMBOLDT BAY

PLANT LOCATION: 4 MI SW OF EUREKA, CA
DOCKET NUMBER: 050-00133
ARCH/ENGINEER: BECH
IE INSPECTOR: J. WOESSNER

LICENSED POWER: 0220 MWT
DESIGN POWER: 0065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: V. ROONEY
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. SHEPPARD

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
01863	HUMBOLDT BAY - SEISMIC CONCERNS		1	10/01/82

FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00247
ARCH/ENGINEER: UEC
IE INSPECTOR: T. REBELOWSKI

LICENSED POWER: 2758 MWT
DESIGN POWER: 0873 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. HANNON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12576	INDIAN POINT 2 - ANALYSIS OF TURBINE DISC CRACKS	2	10/09/81
12174	INDIAN POINT 2 - SPENT FUEL POOL EXPANSION AMEND 75	1	01/11/82
43903	INDIAN POINT UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING	1	02/16/82
10920	INDIAN POINT 2 - VITAL AREA ANALYSIS	1	03/19/82
42750	INDIAN POINT 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	05/13/82
08759	INDIAN POINT 2 - FILTER TECH SPECS	3	05/14/82
10327	INDIAN POINT 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	05/25/82
43138	INDIAN POINT 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46611	INDIAN POINT 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
42862	INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/82
08700	INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
06603	INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PROTECTION SYSTEM	2	05/01/82
07105	INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM	1	06/28/82
08296	INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST	1	06/30/82
42557	INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/01/82
06901	INDIAN POINT 2 - ASYMETRIC LOCA LOADS	2	07/30/82
42464	INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20)	1	07/30/82
42096	INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
07996	INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
48366	INDIAN POINT 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE		09/30/82
42679	INDIAN POINT 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43963	INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY	1	09/30/82
47156	INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43006	INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	11/15/82
08113	INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION	3	01/01/83
46839	INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEWATER ADDITION	2	01/31/83
08763	INDIAN POINT 2 - HYDRAULIC SNUBBERS	3	03/01/83
43640	INDIAN POINT 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45448	INDIAN POINT 2 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/19/81
45478	INDIAN POINT 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATION		11/19/81
45508	INDIAN POINT 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/19/81
44786	INDIAN POINT 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
44027	INDIAN POINT 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/11/82
12836	INDIAN POINT 2 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY	1	01/27/82
45070	INDIAN POINT 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGEMONITOR		02/08/82
46382	INDIAN POINT 2 - NUREG-0737 III.D.3.3, IMPLANT RADIATION MONITORING		02/19/82
45350	INDIAN POINT 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82
44999	INDIAN POINT 2 - NUREG-0737 II.F.1.2, IODINE/PARTICULATE SAMPLING		03/17/82

(CONTINUATION)

INDIAN POINT 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
47222	INDIAN POINT 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/17/82
44096	INDIAN POINT 2 - NUREG-0737 I.A.1.3.1 SHIFT MANNING OVERTIME LIMITS		03/17/82
44928	INDIAN POINT 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		03/17/82
47294	INDIAN PT 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	03/17/82
ACTIVE ACTIONS			TARGET
44639	INDIAN POINT 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/30/82
44518	INDIAN POINT 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		05/28/82
44168	INDIAN POINT 2 - NUREG-0737 I.A.2.1.4 UPGRADING OF RO AND SRO TRAINING		05/28/82
44681	INDIAN POINT 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		06/14/82
44718	INDIAN POINT 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		06/14/82
44857	INDIAN POINT 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		06/30/82
44378	INDIAN POINT 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		07/31/82
47945	INDIAN POINT 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47606	INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47677	INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47748	INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
48421	INDIAN POINT 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44447	INDIAN POINT 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLINGMODIFICATIONS		11/25/82
45282	INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES	2	11/25/82
45636	INDIAN POINT 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		12/01/82
45399	INDIAN POINT 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		06/01/83
45141	INDIAN POINT 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		06/30/83
45833	INDIAN POINT 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		06/30/83
47802	INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44588	INDIAN POINT 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
48172	INDIAN POINT 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45236	INDIAN POINT 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		06/30/84
45952	INDIAN POINT 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		09/30/84
46023	INDIAN POINT 2 - NUREG-0737 OPERATIONAL SUPPORT CENTER		09/30/84
46095	INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		09/30/84
46167	INDIAN POINT 2 - NUREG-0737 III.A.1.2, NUCLEAR DATA		09/30/84
46239	INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY PLAN UPGRADE TO MEET RULE		09/30/84
46311	INDIAN POINT 2 - NUREG-0737 III.A.2.2, METEROLOGICAL DATA UPGRADE		09/30/84
46888	INDIAN PT. 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44239	INDIAN POINT 2 - NUREG-0737 I.C.1.2.A INADEQUATE CORE COOLING GUIDELINES		11/30/84
44309	INDIAN POINT 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12849	INDIAN POINT 2 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
12851	INDIAN POINT 2 - FAILURE MODE EFFECTS ANALYSIS	1	03/31/82
41042	INDIAN POINT 2 - RESIDUAL RISKS		03/31/82
42038	INDIAN POINT 2 - ATWS SCHEDULE	1	03/31/82
48090	INDIAN POINT 2 - TURBINE STOP AND CONTROL VALVE CLOSURE TEST 15 DAY EXTENSION		05/10/82
12845	INDIAN POINT 2 - CONTROL ROOM DESIGN	1	06/07/82
ACTIVE ACTIONS			TARGET
12844	INDIAN POINT 2 - DIFFERENCES BETWEEN UNITS 2 & 3	1	05/31/82

(CONTINUATION) INDIAN POINT 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48393	INDIAN POINT 2 HEATUP & COOLDOWN CURVES		06/24/82
48223	INDIAN POINT 2 BORON INJECTION TANK OPERATION AND SURVEILLANCE REQUIREMENTS	3	06/30/82
48055	INDIAN POINT 2 - PRA	3	06/30/82
12816	INDIAN POINT 2 - STANDARD TECH SPECS	1	07/30/82
12842	INDIAN POINT 2 - GAS TURBINE OPERATION	1	08/31/82
06752	INDIAN POINT 2 - UNDERFREQUENCY TRIP OF REACTOR COOLANT	1	09/30/82
08776	INDIAN POINT 2 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	10/30/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00286
ARCH/ENGINEER: UEC
IE INSPECTOR: T. KENNY

LICENSED POWER: 3025 MWT
DESIGN POWER: 0965 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. THOMA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12577	INDIAN POINT 3 - ANALYSIS OF TURBINE DISC CRACKS	1	12/02/81
10921	INDIAN POINT 3 - VITAL AREA ANALYSIS	1	04/13/82
10328	INDIAN POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	05/25/82
46612	INDIAN POINT 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43139	INDIAN POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42751	INDIAN POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/03/82
ACTIVE ACTIONS			TARGET
08114	INDIAN POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/15/79
12993	INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/31/82
08337	INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	05/01/82
10915	INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW	1	05/30/82
11209	INDIAN POINT 3 - IST PUMPS AND VALVES	1	06/30/82
47559	INDIAN POINT 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUBIT PERSONNEL	3	07/15/82
08331	INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)	1	07/26/82
42474	INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10029	INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITTH GRID VOLTAGE	2	07/31/82
47560	INDIAN PIONT 3 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	08/15/82
42097	INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
42680	INDIAN POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42558	INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
47178	INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08773	INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	12/30/82
46840	INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08765	INDIAN POINT 3 - HYDRAULIC SNUBBERS	3	03/01/83
42863	INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
43641	INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07997	INDIAN PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	08/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45449	INDIAN POINT 3 - NUREG-0737 II.K.3.9, PID CONTROLLER		10/29/81
45479	INDIAN POINT 3 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		10/29/81
45509	INDIAN POINT 3 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		10/29/81
47223	INDIAN POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47295	INDIAN PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44097	INDIAN POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
44787	INDIAN POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/01/81
44028	INDIAN POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
45071	INDIAN POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/19/82
12837	INDIAN POINT 3 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY	1	01/27/82
46383	INDIAN POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/26/82
45351	INDIAN POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/05/82

(CONTINUATION) INDIAN POINT 3

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44929	INDIAN POINT 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		03/17/82
45000	INDIAN POINT 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		03/17/82
ACTIVE ACTIONS			TARGET
47607	INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47678	INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47749	INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44682	INDIAN POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44719	INDIAN POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
44858	INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
44379	INDIAN POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47946	INDIAN POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44519	INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44169	INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
48422	INDIAN POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45283	INDIAN POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45637	INDIAN POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45400	INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46312	INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45834	INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45142	INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48173	INDIAN POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	06/30/83
47803	INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44589	INDIAN POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45237	INDIAN POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
44448	INDIAN POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45953	INDIAN POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46024	INDIAN POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46096	INDIAN POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46168	INDIAN POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46240	INDIAN POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46889	INDIAN PT. 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44240	INDIAN POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44310	INDIAN POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46563	INDIAN POINT 3 - ADMINISTRATIVE CHANGES	3	10/08/81
46978	IP-3 STEAM GENERATOR COLD LEG INSPECTION	1	10/20/81
47011	IP3 ECCS ANALYSIS - TO ALLOW 12% PLUGGING OF THE S/G TUBES	1	10/20/81
12850	INDIAN POINT 3 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
47509	INDIAN POINT 3 - SRC REPORTABLE TO SENIOR VICE PRES NUCLEAR GENERATION		02/18/82
48070	INDIAN POINT 3 - TURBINE OVERSPEED PROTECTION		03/23/82
12852	INDIAN POINT 3 - FAILURE MODE EFFECTS ANALYSIS	1	03/31/82
41043	INDIAN POINT 3 - RESIDUAL RISKS		03/31/82
42039	INDIAN POINT 3 - ATWS SCHEDULE	1	03/31/82
12846	INDIAN POINT 3 - CONTROL ROOM DESIGN	1	06/07/82
ACTIVE ACTIONS			TARGET

(CONTINUATION) INDIAN POINT 3

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48462	IP3 - PASNY ORGANIZATION CHANGE	3	06/30/82
48351	INDIAN POINT 3 - HOLE IN S/G SHELL	3	06/30/82
48029	IP3 - PROPOSED S/G INSPECTION FOR CYCLE 3/4 REFUELING OUTAGE	3	06/30/82
48056	INDIAN POINT 3 - PRA	1	06/30/82
43373	INDIAN POINT 3 - SI REVIEW AND EVALUATION	1	07/30/82
12817	INDIAN POINT 3 - STANDARD TECH SPECS	2	08/31/83
08777	INDIAN POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS		

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.
DOCKET NUMBER: 050-00305
ARCH/ENGINEER: PSE
IE INSPECTOR: N. CHOULES

LICENSED POWER: 1650 MWT
DESIGN POWER: 0535 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. LICCIARDO
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12593	KEWAUNEE - ANALYSIS OF TURBINE DISC CRACKS	2	10/26/81
10485	KEWAUNEE - GUARD TRAINING PLAN REVIEW	1	11/05/81
07896	KEWAUNEE - DIESEL GENERATOR LOCKOUT	3	11/07/81
43766	KEWAUNEE - ITEM III G.3; APPENDIX R. DED. SHUTDOWN CAPABILITY	1	12/22/81
43765	KEWAUNEE - ITEM III J., APP. R. EMERGENCY LIGHTING	1	01/26/82
43552	KEWAUNEE - REMOVAL OF RCP FOAM SUPPRESSION SYSTEM	1	01/26/82
10329	KEWAUNEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10479	KEWAUNEE - VITAL AREA ANALYSIS	1	04/12/82
46550	KEWANEE QUALITY ASSURANCE REQUIREMENTS REGARDING D/G FUEL OIL		04/13/82
43553	KEWAUNEE - TS AMENDMENTS FOR FIRE PROT'N SYSTEM	1	04/21/82
12609	KEWAUNEE - PWR CONTROL ROD MISALIGNMENT - T.S ADEQUACY	2	04/29/82
12994	KEWAUNEE - ADEQUACY OF STATION ELECTRICAL DISTRBN SYST VOLTAGES	1	04/30/82
10030	KEWAUNEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	04/30/82
46613	KEWAUNEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43140	KEWAUNEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
07011	KEWAUNEE - RADIATION PROTECTION MANAGER	3	05/07/82
12269	KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE	3	05/31/82
11295	KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)	1	06/30/82
08239	KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
06886	KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
06781	KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)	1	07/26/82
42465	KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42098	KEWANNEE - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
47408	KEWAUNEE: QUALIFICATIONS - INSP, EXAM, TEST AUDIT PERSONNEL	2	08/31/82
43194	KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN	2	09/15/82
42681	KEWAUNEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
06510	KEWAUNEE - AMEND TECH SPECS TO CONFORM TO APPENDIX J WITH CERTAIN EXEMPTIONS	2	09/30/82
46747	KEWAUNEE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.	2	10/31/82
47160	KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43008	KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/15/82
08145	KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
42864	KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
10754	KEWAUNEE - ASYMMETRIC LOCA LOADS	2	06/30/83
43671	KEWAUNEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08525	KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS	3	09/01/83
08350	KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83
42559	KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44098	KEWAUNEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/19/81
47224	KEWAUNEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/19/81

(CONTINUATION)

KEWAUNEE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44930	KEWAUNEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/24/81
45001	KEWAUNEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/24/81
46241	KEWAUNEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		12/01/81
44683	KEWAUNEE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		12/24/81
44720	KEWAUNEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		12/24/81
44029	KEWAUNEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
45072	KEWAUNEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/26/82
47296	KEWAUNEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/26/82
47608	KAWAUNEE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		01/26/82
46384	KEWAUNEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	03/24/82
45352	KEWAUNEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/14/82
48423	KEWAUNEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
ACTIVE ACTIONS			TARGET
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/01/82
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/12/82
44170	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
47947	KEWAUNEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44641	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44590	KEWAUNEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48174	KEWAUNEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/03/83
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46169	KEWAUNEE - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
46890	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44241	KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44311	KEWAUNEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42378	KEWAUNEE - AMENDMENT TO PHYSICAL SECURITY PLAN	1	10/26/81
47063	CATEGORY A LESSONS LEARNED TECH SPECS		11/06/81
47370	KEWAUNEE: 10CFR50, RPP.R, III0. RCP OIL COLLECTION SYSTEM		01/26/82
46816	KEWAUNEE: HEAT UP AND COOL DOWN LIMIT CURVES FOR NORMAL OPERATION		04/21/82
46582	KEWAUNEE: REACTOR PHYSICS METHODOLOGY		04/29/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

KEWAUNEE

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
43773	KEWAUNEE - ENV. T.S. - DELETE APP. B/AMEND APP.A.			05/04/82
48054	KEWAUNEE: CYCLE VIII RELOAD EVALUATION		2	05/28/82
ACTIVE ACTIONS				TARGET
42993	KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS		1	10/01/81
43772	KEWAUNEE - NUCL FLUX TRIP SETPOINT, PRESS HEATERS, COND. STORAGE TANK		1	05/30/82
46817	KEWAUNEE: PRESSURE ISOLATION VALVES		3	05/31/82
43096	KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT		1	06/07/82
46679	KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE		3	06/30/82
48377	KEWAUNEE - CONTAINMENT COOLING SYSTEM OPERABILITY			07/11/82
48359	KEWAUNEE - RCS LEAKAGE		2	09/01/82
48109	KEWAUNEE: 10CFR 50.48 FIRE PROTN IMPLEMENTATION DATE		3	04/16/83

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CONDENSED MANAGEMENT REPORT

FACILITY: LA CROSSE

PLANT LOCATION: 19 MI S OF LACROSSE, WISC
DOCKET NUMBER: 050-00409
ARCH/ENGINEER: S&L
IE INSPECTOR: K. RIDGEWAY

LICENSED POWER: 0165 MWT
DESIGN POWER: 0050 MWE
NSSS VENDOR: AC

PROJECT MANAGER: R. DUDLEY
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

IAC #	IAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43049	LACROSSE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/30/81
12763	LACBWR ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	1	11/05/81
08466	LACROSSE - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	12/15/81
08467	LACROSSE - RESPIRATORY PROTECTION PROGRAM	2	12/15/81
43716	LACROSSE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		12/15/81
07897	LACROSSE - DIESEL GENERATOR LOCKOUT	3	12/15/81
43907	LACROSSE - STATION BLACKOUT PROCEDURES & TRAINING		12/18/81
42753	LACROSSE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/12/82
10347	LACROSSE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10928	LACROSSE - CONTINGENCY PLAN REVIEW	1	04/02/82
10929	LACROSSE - GUARD TRAINING PLAN REVIEW	1	04/08/82
10930	LACROSSE - VITAL AREA ANALYSIS	1	04/12/82
ACTIVE ACTIONS			TARGET
43980	LACROSSE - APPENDIX R REVIEW	1	
08858	LACROSSE - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	04/30/82
10031	LACROSSE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	04/30/82
07957	LACROSSE - NON JET PUMP SPRAY PERFORMANCE	3	06/30/82
47561	LACROSSE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	07/15/82
46664	LACROSSE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	07/16/82
08332	LACROSSE - 10 CFR 50.55(G)-INSERVICE INSPECTION GENERIC GENERIC	1	07/26/82
42522	LACROSSE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11235	LACROSSE - INSERVICE TESTING (IST)	1	07/30/82
42912	LACROSSE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
42682	LACROSSE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
07999	LA CROSSE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08099	LACROSSE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
42611	LACROSSE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

IAC #	IAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44931	LACROSSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
45002	LACROSSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
45545	LACROSSE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		11/30/81
46524	LACROSSE - NUREG-0737, II.K.3.14, ISOL CONDENSERS ON HIGH RADIATION		12/14/81
44789	LACROSSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/15/81
46525	LACROSSE - NUREG-0737, II.K.3.29, PERFORMANCE OF ISOLATION CONDENSERS		02/09/82
47225	LACROSSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/09/82
47297	LACROSSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/09/82
44099	LACROSSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/09/82
46385	LACROSSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/05/82
45073	LACROSSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		03/05/82
45353	LACROSSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82
45693	LACROSSE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		03/31/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION) LA CROSSE

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)				COMPLETE
45717	LACROSSE - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		1	04/27/82
46454	LACROSSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/10/82
ACTIVE ACTIONS				TARGET
44030	LACROSSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		1	06/30/82
45765	LACROSSE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
45789	LACROSSE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		1	06/30/82
44860	LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	06/30/82
44381	LACROSSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
47948	LACROSSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
47609	LACROSSE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47680	LACROSSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47751	LACROSSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44521	LACROSSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/20/82
44171	LACROSSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/20/82
45741	LACROSSE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	09/01/82
45597	LACROSSE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	10/15/82
45639	LACROSSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
44591	LACROSSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	12/31/82
46314	LACROSSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45913	LACROSSE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
45144	LACROSSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45836	LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45889	LACROSSE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		1	09/30/83
48175	LACROSSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48279	LA CROSSE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44242	LACROSSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44312	LACROSSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44450	LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/84
45955	LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46026	LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46098	LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46170	LA CROSSE - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46242	LA CROSSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47343	LACROSSE: TYPE B AND C LEAK RATE TESTING			12/15/81
47901	LACROSSE: FUEL BURNUP EXTENSION			03/11/82
45573	LACROSSE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION			04/30/82
43758	LACROSSE - ADEQUACY OF SAFETY MARGINS FOR TURBINE BY PASS OPERATION AT 100% POWER		2	05/18/82
ACTIVE ACTIONS				TARGET
47533	LACROSSE TECH SPEC CHANGES (MISC)		3	03/15/82
47094	LA CROSSE - HIGH RADIATION AREA DEFINITION CHANGE		3	05/01/82
11233	LACROSSE - FTL CONVERSION		1	06/30/82
43055	LACBWR QUALITY ASSURANCE PROGRAM		3	09/15/82

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DATA AS OF - 06/30/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T
                                                FACILITY: LASALLE 1

PLANT LOCATION: 11 MI SE OF OTTAWA, ILL         LICENSED POWER: 3293 MWT           PROJECT MANAGER: A. BOURNIA
DOCKET NUMBER:  050-00373                       DESIGN POWER:    1078 MWE          BRANCH CHIEF:    A. SCHWENCER
ARCH/ENGINEER:  S&L                             NSSS VENDOR:     GE                LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   R. HEISHMAN
                                                                                          PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                                MULTI-PLANT
                                                                                                        TARGET
ACTIVE ACTIONS
42536   LASALLE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1        07/30/82
                                                                                                       INITIATION
ANTICIPATED ACTIONS                                                                                     07/01/82
48482   LA SALLE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1
                                                                                          PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                                PLANT SPECIFIC
                                                                                                        TARGET
ACTIVE ACTIONS
48526   LA SALLE 1 - REDUCE SRM RATE REQUIREMENTS (CHANGE REQUEST NPF-11 182-7)
48530   LASALLE 1 REGION III ASSISTANCE RELATED TO BOLTED COMPONENTS IN LASALLE
48549   LA SALLE 1 REVISE RCIC SUCTION DELPA P ALARM SETPOINT
48400   LASALLE 1 - CHANGE THE THEMAL RECOMBINER TEMPERATURE CONTROLLER DEVIATION
48401   LASALLE 1 - CHANGE THE MSIV CLOSURE SCRAM SETPOINT
48460   LA SALLE 1 - CLARIFICATION OF OVERTIME
48461   LA SALLE 1 - TECH. SPEC. CHANGE FOR ISOLATING LPCI ON SPECIAL TEST
06965   LASALLE COUNTY STATION OL SECURITY PLAN REVIEW                                                  03/10/78
48497   LASALLE 1 - RESOLVE FOUR CONCRETE ALLEGATIONS                                                   06/30/82
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DATA AS OF - 06/30/82                  CONDENSED MANAGEMENT REPORT

                                       FACILITY: MAINE YANKEE

PLANT LOCATION: 10 MI N OF BATH, ME    LICENSED POWER: 2630 MWT      PROJECT MANAGER: C. NELSON
DOCKET NUMBER:  050-00309              DESIGN POWER:   0825 MWE      BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&W                    NSSS VENDOR:    COMB          LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   R. SWETLAND

TAC #  TAC DESCRIPTION                        MULTI-PLANT                                        PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
06580  MAINE YANKEE - FLOOD OF EQUIP IMPORTANT TO SAFETY                                              2     10/19/81
47029  MAINE YANKEE - 60 DAY RESPONE CONC. PRES THERM SHOCK LTR 8/21/81                                     01/21/82
10375  MAINE YANKEE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM                       3     02/28/82
08902  MAINE YANKEE - RPS CHANNEL INOPERBILITY                                                        3     03/31/82
42754  MAINE YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                        3     04/05/82
10732  MAINE YANKEE - VITAL AREA ANALYSIS                                                             1     04/14/82
08900  MAINE YANKEE - CEA POSITION INDICATTOR CHANNELS                                                3     04/29/82
43141  MAINE YANKEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                           2     05/25/82
46614  MAINE YANKEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM           3     05/25/82

ACTIVE ACTIONS                                                                                              TARGET
47545  MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE                                             1     07/30/82
42490  MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1     07/30/82
08897  MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                     2     07/30/82
10734  MAINE YANKEE - GUARD TRAINING PLAN REVIEW                                                      1     08/30/82
10730  MAINE YANKEE - CONTINGENCY PLAN REVIEW                                                         1     08/31/82
08904  MAINE YANKEE - HYDRAULIC SNUBBERS                                                              3     09/01/82
08909  MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAIMMENT                                       2     09/01/82
08323  MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG GENERIC                                 1     09/20/82
43328  MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE                                   2     09/30/82
10032  MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                       2     09/30/82
10858  MAINE YANKEE - IST PROGRAM                                                                     1     09/30/82
42683  MAINE YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.       2     09/30/82
       RESPONSES
42587  MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                              1     10/01/82
46842  MAINE YANKEE - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                      2     10/01/82
47174  MAINE YANKEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                  2     11/01/82
08898  MAINE YANKEE - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL                                       2     12/01/82
42893  MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2     02/28/83
43653  MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                         1     08/30/83
07752  MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3     09/30/83
12317  MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE                              3     10/01/84

TAC #  TAC DESCRIPTION                        TMI ACTIONS                                        PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
44031  MAINE YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                         01/12/82
44100  MAINE YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                   01/18/82
47298  MAINE YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 01/18/82
45074  MAINE YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                   01/22/82
44932  MAINE YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                01/27/82
45003  MAINE YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                     01/27/82
46386  MAINE YANKEE - NURLG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                    02/23/82

ACTIVE ACTIONS                                                                                              TARGET
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(CONTINUATION)

MAINE YANKEE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47226	MAINE YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
44664	MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/18/82
47610	MAINE YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47681	MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47752	MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44382	MAINE YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
46455	MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
44172	MAINE YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/29/82
44522	MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/29/82
47949	MAINE YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44745	MAINE YANKEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
48446	MAINE YANKEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
43092	MAIN YANKEE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/30/82
44861	MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45640	MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45354	MAINE YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45309	MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/01/83
45430	MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46315	MAINE YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47805	MAINE YANKEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45837	MAINE YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44592	MAINE YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45145	MAINE YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
48176	MAINE YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45263	MAINE YANKEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/01/84
44451	MAINE YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45956	MAINE YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46027	MAINE YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46099	MAINE YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46171	MAINE YANKEE - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46243	MAINE YANKEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46891	MAINE YANKEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44243	MAINE YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44313	MAINE YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46936	MAINE YANKEE - YELLOW TICKET NRR-81-467		10/01/81
47344	MAINE YANKEE CODE CASE N-210 REVIEW		11/16/81
43208	MAINE YANKEE - OPERATIONAL QUALITY ASSURANCE PROGRAM	2	11/25/81
47091	MAINE YANKEE - CYCLE 6 REVIEW OF STEAM LINE RUPTURE ANALYSIS		12/11/81
47474	MAINE YANKEE - EMERGENCY TECH SPEC		01/07/82
42025	MAINE YANKEE - CRUD BUILDUP IN CORE	1	01/20/82
11572	MAINE YANKEE - CONTAINMENT PRESSURE MODEL	1	01/20/82
08906	MAINE YANKEE - IN REACTOR GROWTH OF CE POISON RODS	3	01/20/82
47989	MAINE YANKEE - SIAS RELAYS		03/12/82
48316	MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM 50.48(C)5		05/19/82
ACTIVE ACTIONS			TARGET

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MAINE YANKEE

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
46680	MAINE YANKEE - X/Q CALCULATIONS		3	05/01/82
12225	MAINE YANKEE - MODIFIED SPENT FUEL PIN STORAGE		1	05/14/82
48315	MAINE YANKEE - SIAS SENSOR TECH. SPECS.		3	07/07/82
48074	MAINE YANKEE - ORGANIZATION CHANGE		3	07/07/82
48314	MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM APPENDIX R SECTION III G		3	07/15/82
46974	MAINE YANKE GUIDE TUBE WEAR SURVEILLANCE		3	07/15/82
48059	MAINE YANKEE - STEAM GENERATOR MANWAY STUD FAILURES		1	07/31/82
48218	MAINE YANKEE - MAIN FEEDWATER ISOLATION LCO'S & SURVEIL		3	08/01/82
48555	MAINE YANKEE UPDATED SEISMIC ASSESSMENT			08/06/82
47914	MAINE YANKEE - TECHNICAL SPECIFICATION FORMAT		3	08/31/82
48313	MAINE YANKEE - DNBR LIMIT METHODOLOGY		3	11/01/82
ANTICIPATED ACTIONS				INITIATION
48582	MAINE YANKEE - FIRE PROTECTION EXEMPTION FOR			07/01/82

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DATA AS OF - 06/30/82                          C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                        FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC          LICENSED POWER: 3411 MWT              PROJECT MANAGER: R. BIRKEL
DOCKET NUMBER:  050-00369                         DESIGN POWER:    1180 MWE             BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  DUKE                              NSSS VENDOR:    WEST                  LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   P. BEMIS

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                       PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                       COMPLETE
46843   MCGUIRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                           11/17/81
47125   MCGUIRE UNIT 1 - SEISMIC QUAL. OF THE AFW SYSTEM                                                                 11/23/81

ACTIVE ACTIONS                                                                                                          TARGET
42538   MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)            1          07/30/82
47127   MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                               2          09/30/82

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                       PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                       COMPLETE
44452   MCGUIRE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                              01/01/82
44791   MCGUIRE - NUREG-0737 II.E.4.1.2                                                                                  01/01/82
47682   MCGUIRE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                                01/01/82

ACTIVE ACTIONS                                                                                                          TARGET
45146   MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                                1
46316   MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                           1          06/01/83
47806   MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                       1          06/30/83
44593   MCGUIRE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                        1          09/01/83
48177   MCGUIURE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                         1          09/30/83
45957   MCGUIRE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                              1          09/30/84
46028   MCGUIRE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                            1          09/30/84
46100   MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                         1          09/30/84
46172   MCGUIRE 1 - III.A.2 NUCLEAR DATA LINK DATA                                                            1          09/30/84
46244   MCGUIRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                                   1          09/30/84
46892   MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT                                                        1          09/30/84

TAC #   TAC DESCRIPTION                                  PLANT SPECIFIC                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                       COMPLETE
46812   MCGUIRE 1 - EVAL PROPOSED CHANGES TO TECH SPEC                                                                   10/27/81
47493   MCGUIRE UNIT #1/#2: EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.2.3, (FIGURE 3.2-3)                                01/08/82
47391   MCGUIRE #1 & #2: EVALUATE MODEL D STEAM GENERATOR TUBE DEGRADATION PHENOMENA                                     05/20/82

ACTIVE ACTIONS                                                                                                          TARGET
48395   MCGUIRE UNIT #1: EVALUATE ADEQUACY OF STS 3.0.3 & 3.5.2 AS APPLIED TO MCGUIRE
46931   MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES                                        2          01/31/82
46753   MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY                                   3          02/26/82
48049   MCGUIRE UNIT 1 - EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.5.4 & 3.5.4.2;3/4.6.1                      2          03/22/82
48525   MCGUIRE UNIT #1 REVIEW PROP OL AMEND COND 2.C.(11).M.(2) RELATING TO METEOROLOGICAL & DOSE                       06/28/82
          ASSESSMENT CAPABILITY
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DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN
DOCKET NUMBER: 050-00245
ARCH/ENGINEER: EBASCO
IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2011 MWT
DESIGN POWER: 0660 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. SHEA
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08415	MILLSTONE 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08417	MILLSTONE 1 - TS SURVEILLANCE HYDRAULIC SNUBBERS	3	12/28/81
10348	MILLSTONE 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
10408	MILLSTONE 1 - GUARD TRAINING PLAN REVIEW	1	04/08/82
10410	MILLSTONE 1 - VITAL AREA ANALYSIS	1	04/12/82
46615	MILLSTONE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
11210	MILLSTONE 1 - INSERVICE TESTING(IST)	1	04/30/82
12762	MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
43050	MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/25/82
10137	MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	06/30/82
42523	MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43721	MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
10412	MILLSTONE 1 - CONTINGENCY PLAN REVIEW	1	08/30/82
08115	MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/30/82
08060	MILLSTONE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42684	MILLSTONE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47431	MILLSTONE 1 - SORAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION	2	09/30/82
43628	LACBWR - FIRE PROT. ITEM 3.1.4(2) FIXED SUPPRESSION EXEMPTION 3.1.27/3.2.2/3.2.3/3.2.8/ COMBINED WATER SYSTEM	1	09/30/82
08412	MILLSTONE 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	10/30/82
42612	MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/02/82
10910	MILLSTONE 1 - RPS POWER SUPPLY	1	12/31/82
11116	MILLSTONE 1 - FIRE PROTECTION SER SUPPLEMENT	1	12/31/82
10033	MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
07941	MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83
42913	MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
46665	MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	07/31/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44934	MILLSTONE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
45005	MILLSTONE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
46538	MILLSTONE 1 - NUREG-0737, II.K.3.27, COMMON REFERENCE LEVEL		12/11/81
46540	MILLSTONE 1 - NUREG-0737, II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/18/81
47228	MILLSTONE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	02/08/82
47300	MILLSTONE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	02/08/82
44103	MILLSTONE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82
44033	MILLSTONE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/22/82
45356	MILLSTONE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82
46530	MILLSTONE 1 - NUREG-0737, II.K.3.13, HPCI & RCIC	1	04/14/82
45076	MILLSTONE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/15/82

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        (CONTINUATION)                          MILLSTONE 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                      COMPLETE
46457   MILLSTONE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                             1        04/16/82

ACTIVE ACTIONS
46388   MILLSTONE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                    TARGET
47612   MILLSTONE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                     1        04/30/82
47683   MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                     1        05/14/82
47754   MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                        1        05/14/82
46536   MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI                              1        05/14/82
44174   MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                      1        07/01/82
44524   MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                           1        07/23/82
44384   MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                     1        07/23/82
47951   MILLSTONE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                    1        07/31/82
44863   MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                    1        08/15/82
44594   MILLSTONE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                        1        10/30/82
45642   MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                    1        10/31/82
46533   MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES             1        12/01/82
46317   MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                           1        01/28/83
45839   MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                       1        06/01/83
45147   MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                1        06/30/83
48178   MILLSTONE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                            1        06/30/83
48280   MILLSTONE 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES    1        09/30/83
44245   MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                    1        09/30/83
44315   MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                 1        11/30/83
46534   MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY                                  1        11/30/83
46541   MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION                              1        06/30/84
44453   MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODTFICATIONS                   1        06/30/84
45958   MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                              1        06/30/84
46029   MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                            1        09/30/84
46101   MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                         1        09/30/84
46173   MILLSTONE 1 - III.A.2 NUCLEAR DATA LINK DATA                                              1        09/30/84
46245   MILLSTONE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                               1        09/30/84
                                                                                                  1        09/30/84
TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS
46497   MILLSTONE-1 SALP EVAL (CYC-2) 7/1 TO 6/30/81                                                        COMPLETE
43245   MILLSTONE 1 - QUALITY ASSURANCE                                                                    11/03/81
47016   MILLSTONE 1 - NNECO REQUEST FOR EXCLUSION FROM NRC SEISMIC QUALIFICATIONS - ACCEPT NNECO            11/17/81
        PROGRAM (USIA46)                                                                                   11/20/81
11135   MILLSTONE 1 - BWR POST LOCA H2 CONTROL
46532   MILLSTONE 1 - NUREG-0737, II.K.3.15, ISOLA OF HPCI & RCIC MODIFICATIONS                   3        04/09/82
                                                                                                  1        05/01/82
ACTIVE ACTIONS
48293   MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS                                                      TARGET
48229   MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS                                            3        06/12/82
48528   MILLSTONE   - ECOLOGICAL MONITORING STUDIES                                               3        06/12/82
48008   MILLSTONE-1 INPUT TO SALP PERIOD 7/1/81 TO 7/1/82                                                  08/01/82
43540   MILLSTONE 1 - CONTROL ROD ACCUMULATOR                                                     3        08/01/82
12784   MILLSTONE 1 - ISO COND STEAMLINE RESTRAINT                                                2        08/10/82
11221   MILLSTONE 1 - CONVERSION POL TO FTOL                                                      1        10/02/82
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(CONTINUATION) MILLSTONE 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS (CONTINUATION)				TARGET
07426	MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING		2	05/19/83

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 2

PLANT LOCATION:	5 MI SW OF NEW LONDON, CONN	LICENSED POWER:	2700 MWT	PROJECT MANAGER:	E. CONNER
DOCKET NUMBER:	050-00336	DESIGN POWER:	0870 MWE	BRANCH CHIEF:	R. CLARK
ARCH/ENGINEER:	BECH	NSSS VENDOR:	COMB	LIC. ASSISTANT:	P. KREUTZER
IE INSPECTOR:	T. SHEDLOSKY				

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47[illegible]4	MILLSTONE 2 - QUALIFICATIONS OF INSP, EXAM TEST & AUDIT PERSONNEL		11/17/81
47149	MILLSTONE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/19/81
10376	MILLSTONE 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
10638	MILLSTONE 2 - GUARD TRAINING PLAN REVIEW	1	03/10/82
07089	MILLSTONE 2 - C E GENERIC - RPS CHANNEL INOPERABILITY	3	03/31/82
10657	MILLSTONE 2 - VITAL AREA ANALYSIS	1	04/14/82
07318	MILLSTONE 2 - CEA POSITION INDICATOR CHANNEL	3	04/23/82
43142	MILLSTONE 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46616	MILLSTONE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
42756	MILLSTONE 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/10/82
ACTIVE ACTIONS			TARGET
12318	MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE	3	04/30/82
12672	MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	05/30/82
08320	MILLSTONE 2 - INSERVICE INSPECTION	1	06/28/82
11290	MILLSTONE 2 - INSERVICE TESTING	1	06/30/82
42493	MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46844	MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
08116	MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/30/82
10660	MILLSTONE 2 - CONTINGENCY PLAN REVIEW	1	09/01/82
08952	MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	09/01/82
08969	MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	09/01/82
42685	MILLSTONE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/03/82
08061	MILLSTONE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
48333	MILLSTONE 2 - DEGRADED GRID VOLTAGE	3	09/30/82
42894	MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/01/83
42588	MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/83
08949	MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83
43656	MILLSTONE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44935	MILLSTONE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
45006	MILLSTONE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
45077	MILLSTONE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/15/82
44104	MILLSTONE 2 - NUREG-0737 I.A.1.3., SHIFT MANNING		02/08/82
45357	MILLSTONE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82
44035	MILLSTONE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	03/31/82
44705	MILLSTONE 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/18/82
44746	MILLSTONE 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/18/82
ACTIVE ACTIONS			TARGET
47229	MILLSTONE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81

(CONTINUATION)

MILLSTONE 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47301	MILLSTONE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
46389	MILLSTONE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
46458	MILLSTONE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/30/82
44175	MILLSTONE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44525	MILLSTONE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44385	MILLSTONE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47613	MILLSTONE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	07/31/82
47684	MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	07/31/82
47755	MILLSTONE 2 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR	1	07/31/82
47952	MILLSTONE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
48447	MILLSTONE 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44864	MILLSTONE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45643	MILLSTONE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45840	MILLSTONE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	12/01/82
45310	MILLSTONE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45431	MILLSTONE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46318	MILLSTONE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45148	MILLSTONE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47807	MILLSTONE 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44595	MILLSTONE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48179	MILLSTONE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45264	MILLSTONE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
44454	MILLSTONE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45959	MILLSTONE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46030	MILLSTONE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46102	MILLSTONE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46174	MILLSTONE 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46246	MILLSTONE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46893	MILLSTONE 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44246	MILLSTONE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44316	MILLSTONE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47354	MILLSTONE 2 - CYCLE 4 COASTDOWN		12/07/81
47390	MILLSTONE 2 - SD COLLING & COOLANT CIRC DURING REFUELING		12/18/81
47471	MILLSTONE 2 - ENCLOSURE BLDG. CONTROL ROOM & SFP VENT SYSTEM SR		02/22/82
47472	MILLSTONE 2 - CORE BARREL MOVEMENT MONITORING		02/22/82
43380	MILLSTONE 2 - REVIEW OF W BASIC SAFETY REPORT FOR M-2	2	02/22/82
11327	MILLSTONE 2 - HYDRAULIC SNUBBER TS ACTION STATEMENT	2	03/05/82
47355	MILLSTONE 2 - CYCLE 5 RELOAD REVIEW		03/05/82
47473	MILLSTONE 2 - PRESSURIZER LEVEL SETPOINT CHANGE		03/05/82
47577	MILLSTONE 2 - STEAM GENERATOR INSPECTION REDUCTION		03/05/82
47389	MILLSTONE 2 - BORON DILUTION POSITIVE ALARM		03/10/82
48073	MILLSTONE 2 - STEAM TURBINE AFWS PUMP SERVICEABILITY		04/13/82
48342	MILLSTONE 2 - APPENDIX R EXEMPTION REQUEST	3	05/10/82
48333	MILLSTONE 2 - LIQUID WASTE EFFLUENTS		05/28/82
48024	MILLSTONE 2 - ADMIN CHANGES, ORGANIZATIONAL TITLES & FIRE BRIGADE	3	06/25/82

(CONTINUATION)

MILLSTONE 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48063	MILLSTONE 2 - MEASUREMENT UNCERTAINTIES	3	06/15/82
43543	MILLSTONE 2 - AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS	1	07/01/82
48519	MILLSTONE 2 - RCS DESIGN FLOW RATE REDUCTION		07/02/82
48529	MILLSONTE 2 - ECOLOGICAL MONITORING STUDIES		08/01/82
48532	MILLSTONE 2 - ETS ADMINISTRATIVE CHANGES		09/01/82
48281	MILLSTONE 2 - EXEMPTION DENIAL LAWSUIT - PROMPT NOTIFICATION SYSTEM	3	10/01/82
48062	MILLSTONE 2 - MONITOR CYCLE 5 SG LEAKAGE	3	05/01/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00263
ARCH/ENGINEER: BECH
IE INSPECTOR: C. BROWN

LICENSED POWER: 1670 MWT
DESIGN POWER: 0545 MWE
NSSS VENDOR: GE

PROJECT MANAGER: H. NICOLARAS
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08551	MONTICELLO - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	01/18/82
10363	MONTICELLO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42254	MONTICELLO - REVIEW CORPORATE CAPABILITIES	3	02/19/82
43557	MONTICELLO - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS	2	04/13/82
43770	MONTICELLO - REQUEST FOR EXEMPTION FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50-48 (C)	1	05/04/82
46618	MONTICELLO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
12858	MONTICELLO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	05/28/82
ACTIVE ACTIONS			TARGET
11281	MONTICELLO - INSERVICE TESTING	1	04/30/82
42883	MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12306	MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO	3	05/31/82
11134	MONTICELLO - APP J-CONTAINMENT LEAK TESTING	2	06/30/82
46689	MONTICELLO - QUALIFICATION OF INSPECTION, EXAMINATION AND TESTING & AUDIT PERSONNEL - (GENERIC LTR 81-01)	2	07/15/82
42475	MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43720	MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
42686	MONTICELLO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08944	MONTICELLO - RPS POWER SUPPLY	1	09/30/82
08062	MONTICELLO -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43497	MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS	1	09/30/82
08117	MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/15/82
42757	MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/29/82
43020	MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/17/82
46666	MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/31/83
42577	MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
06190	MONTICELLO - PROPOSED LICENSE AMENDMENT FOR SINGLE LOOP OPERATION	3	06/30/83
07942	MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45790	MONTICELLO - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		10/27/81
44105	MONTICELLO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/81
44936	MONTICELLO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/07/81
45007	MONTICELLO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/07/81
45890	MONTICELLO - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
46390	MONTICELLO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/24/82
47230	MONTICELLO - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/30/82
47302	MONTICELLO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/30/82
45358	MONTICELLO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/27/82
45078	MONTICELLO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	06/03/82
ACTIVE ACTIONS			TARGET

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47614	MONTICELLO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47685	MONTICELLO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47756	MONTICELLO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44865	MONTICELLO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
46459	MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44526	MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44176	MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44036	MONTICELLO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
45574	MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45766	MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45742	MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47953	MONTICELLO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44386	MONTICELLO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
44455	MONTICELLO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45546	MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44596	MONTICELLO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45598	MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/19/82
45644	MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47857	MONTICELLO - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46726	MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46319	MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45914	MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45694	MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45841	MONTICELLO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45149	MONTICELLO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48180	MONTICELLO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48270	MONTICELLO - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44247	MONTICELLO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44317	MONTICELLO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45960	MONTICELLO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46031	MONTICELLO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46103	MONTICELLO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46175	MONTICELLO - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46247	MONTICELLO - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43494	MONTICELLO - SNUBBER SURVEILLANCE TECH SPECS	1	12/28/81
43496	MONTICELLO - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT-INITIAL SUBMITTAL	1	05/14/82
42257	MONTICELLO - SCRAM DISCHARGE VOL TECH SPECS	1	05/20/82
ACTIVE ACTIONS			TARGET
48391	MONTICELLO - SHIFT STAFFING REQUIREMENTS: NUREG-0654		06/18/82
41053	MONTICELLO - DIESEL GENERATOR RELIABILITY	1	06/30/82
41061	MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS	1	06/30/82
48554	MONTICELLO - RELOAD 9/CYCLE 10 REVIEW		08/30/82
07587	MONTICELLO - ENVIRONMENTAL TECH SPEC WORK	1	10/01/82
48457	MONTICELLO: REQUEST FOR SCHEDULAR RELIEF ON COMBUSTIBLE GAS CONTROL SYSTEMS		06/01/83
46510	MONTICELLO - ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL	3	06/30/83

(CONTINUATION) MONTICELLO

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46509	MONTICELLO - T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM	3	06/30/84

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DATA AS OF - 06/30/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY          LICENSED POWER: 1850 MWT          PROJECT MANAGER: P. POLK
DOCKET NUMBER:  050-00220                      DESIGN POWER:   0620 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  NIAGARA                        NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   S. HUDSON

TAC #   TAC DESCRIPTION                                MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
08499   NMP-1 BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                      1          10/29/81
43924   NINE MILE POINT UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                         10/30/81
41087   NINE MILE POINT 1 - REVIEW OF CORPORATE CAPABILITIES                                         1          02/19/82
10364   NINE MILE POINT 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                3          02/28/82
46619   NINE MILE POINT 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM          3          05/25/82

ACTIVE ACTIONS                                                                                                TARGET
43706   NINE MILE POINT 1 - SCRAM DISCHARGE VOLUME MODIFICATION                                      1          06/01/81
43718   NINE MILE POINT 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM      1          08/31/81
03029   NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J                             2          04/01/82
12307   NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT                    3          05/31/82
13155   NINE MILE POINT 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES               2          06/30/82
47527   NINE MILE POINT - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL                          2          07/15/82
42476   NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT       1          07/30/82
        (80-CLI-21)
42884   NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       2          07/31/82
08335   NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC                            1          08/23/82
46667   NINE MILE POINT 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                     2          09/03/82
07956   NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE                                           3          09/30/82
08063   NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                      2          09/30/82
42687   NINE MILE POINT 1 - IE BULLETIN 79-27, LOSS OF NON-CLASS IE INST & CONTR. POWER. REV. & EVAL. 2         09/30/82
        RESPONSES
43021   NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS         2          10/22/82
42578   NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                       1          10/30/82
07943   NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                      1          06/30/83
08118   NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW                              3          07/01/83
08943   NINE MILE POINT 1 - RPS POWER SUPPLY                                                         1          12/31/83

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
45891   NINE MILE POINT 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                               12/15/81
44937   NINE MILE POINT 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                              01/18/82
45008   NINE MILE POINT 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                   01/18/82
45791   NINE MILE POINT 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                        01/29/82
45079   NINE MILE POINT 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                      1          02/12/82
45359   NINE MILE POINT 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                            1          03/21/82
45557   NINE MILE POINT 1 - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION 1         04/30/82

ACTIVE ACTIONS                                                                                                TARGET
47303   NINE MILE PT 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                       1          11/30/81
47231   NINE MILE POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                              1          11/31/81
44106   NINE MILE POINT 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                      1          01/31/82
44037   NINE MILE POINT 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                            1          01/31/82
44387   NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                  1          04/30/82
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(CONTINUATION) NINE MILE POINT 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46391	NINE MILE POINT 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
47615	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47686	ANINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47757	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
46460	NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/13/82
44795	NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
45767	NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45743	NINE MILE POINT 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47954	NINE MILE POINT 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44527	NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44177	NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44456	NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45547	NINE MILE POINT 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45599	NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
44866	NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44597	NINE MILE POINT 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45645	NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46320	NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45915	NINE MILE POINT 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45695	NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45842	NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48181	NINE MILE PT. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44248	NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44318	NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45961	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46032	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46104	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46176	NINE MILE POINT 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46248	NINE MILE POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47104	NINE MILE POINT - MAPLHGR LIMITS		12/24/81
45575	NINE MILE POINT 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	05/01/82
ACTIVE ACTIONS			TARGET
48124	NINE MILE POINT - SAFE-END CRACKING	2	04/30/82
07442	NINE MILE POINT 1 - SFP MODIFICATION	1	06/30/82
07443	NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES	1	10/01/82
07431	NINE MILE POINT 1 - SNUBBER INSPECTIONS	1	10/01/82
43528	NINE MILE POINT 1 - TECHNICAL SPECIFICATION	2	10/01/82
42294	NINE MILE POINT 1 - REACTOR BUILDING CRACK	1	10/01/82
42424	NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS	2	10/01/82
42425	NINE MILE POINT 1 - MANAGEMENT REORGANIZATION	2	10/01/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 1

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00338
ARCH/ENGINEER: S&W
IE INSPECTOR: T. WEBSTER

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12270	NORTH ANNA 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NORTH ANNA 1	3	10/22/81
46944	NA-1: HYDRAULIC SNUBBER SURVEILLANCE T.S.		11/05/81
46946	NA-1: MECHANICAL SNUBBER SURVEILLANCE T.S.		11/05/81
43666	NORTH ANNA 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/21/82
48123	NA-1: QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		04/05/82
43143	NORTH ANNA 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
13109	NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	04/30/82
42589	NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/82
42497	NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46845	NORTH ANNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	07/30/82
12245	NORTH ANNA 1 - ISI PROGRAM	1	08/23/82
42895	NORTH ANNA 1 - MASONRY WALL DESIGN, RESPONSE TO IE BULLETIN 80-11	2	08/31/82
42688	NORTH ANNA 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47112	NA-1: CONTROL OF HEAVY LOADS - NUREG 0612	2	09/30/82
46507	NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN	1	09/30/82
47508	NORTH ANNA 1 IST (A-14) REVIEW	1	09/30/82
47152	NORTH ANNA 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08147	NORTH ANNA 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44938	NORTH ANNA 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/21/81
45009	NORTH ANNA 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
47232	NORTH ANNA 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
47304	NORTH ANNA 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/20/81
43191	NORTH ANNA 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	11/30/81
44038	NORTH ANNA 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
44528	NORTH ANNA 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/02/82
45080	NORTH ANNA 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/05/82
46392	NORTH ANNA 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
48424	NORTH ANNA 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/22/82
ACTIVE ACTIONS			TARGET
46461	NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44796	NORTH ANNA 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44388	NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47955	NORTH ANNA 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47616	NORTH ANNA 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47687	NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47758	NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44457	NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82

(CONTINUATION) NORTH ANNA 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45646	NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45403	NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46321	NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45843	NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47808	NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48182	NORTH ANNA 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44598	NORTH ANNA 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45240	NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/20/83
45962	NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46033	NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46105	NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46177	NORTH ANNA 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46249	NORTH ANNA 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46894	NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44249	NORTH ANNA 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44319	NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46943	NA 1&2: IE-REG II AND LICENSEE (CORP) MTGS. SALP/CYCLE2		10/07/81
46995	NA 1&2: SITE VISIT (10/8/81) UPDATE ON OPEN ITEMS PER FISCAL 1982		10/21/81
46987	NA-1: T.S. CHANGE FOR TESTING PROV'S PER ASME, CATEGORY C VALVES		12/09/81
46988	NA-1: T.S. CHANGE FOR REQUIREMENTS FOR QUADRANT TILT ABOVE 75% POWER		12/31/81
47467	NA-1: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU		01/19/82
47489	NA-1: TS CHANGE TO REMOVE F(XY) LIMITS		02/05/82
47870	NA-1: RELIEF 10.CFR50.55A(G)(5) FROM HYDROSTATIC TESTING		02/24/82
47872	NA-1: RELIEF FROM ASHE XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B1.14		03/04/82
48060	NA-1: T.S. CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3		03/25/82
47481	NA-1: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS		04/13/82
47517	NORTH ANNA 1 - RELIEF FROM ASME SECTION XI		05/05/82
48324	NA-1: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER GREATER THAN 50 KIP.		05/06/82
47991	NA-1: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES	2	06/07/82
ACTIVE ACTIONS			TARGET
48488	NA-1: PLANT UPRATING PROGRAM; PHASE 1, INCREASE T AVG		07/15/82
48502	NORTH ANA 1 - OPERATOR LICENSE CONDITION 10CFR 54.319E)		08/31/82

FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00339
ARCH/ENGINEER: S&W
IE INSPECTOR:

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46945	NA-2: HYDRAULIC SNUBBER SURVEILLANCE T.S.		11/05/81
46947	NA-2: MECHANICAL SNUBBER SURVEILLANCE T.S.		11/05/81
43673	NORTH ANNA 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/21/82
47562	NORTH ANNA 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/05/82
ACTIVE ACTIONS			TARGET
46846	NORTH ANNA 2 -PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
42540	NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47113	NA-2: CONTROL OF HEAVY LOADS - NUREG-0612	2	09/30/82
46508	NORTH ANNA 2 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN	1	09/30/82
48331	NORTH ANNA 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES	2	10/31/82
47153	NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
47503	NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW	1	12/31/82
42934	NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44939	NORTH ANNA 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/21/81
45010	NORTH ANNA 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
47233	NORTH ANNA 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
47305	NORTH ANNA 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/20/81
44685	NORTH ANNA 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		11/30/81
44039	NORTH ANNA 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
44529	NORTH ANNA 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/02/82
45081	NORTH ANNA 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/05/82
46393	NORTH ANNA 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44797	NORTH ANNA 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	05/17/82
48425	NORTH ANNA 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/22/82
ACTIVE ACTIONS			TARGET
46462	NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44389	NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47956	NORTH ANNA 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47617	NORTH ANNA 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47688	NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47759	NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44458	NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44599	NORTH ANNA 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45287	NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/20/82
45647	NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45404	NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46322	NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45844	NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47809	NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83

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          (CONTINUATION)                         NORTH ANNA 2

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                          PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                 TARGET
48183   NORTH ANNA 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                               09/30/83
46895   NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT                                                   1         09/30/84
45963   NORTH ANNA 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                       1         09/30/84
46034   NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                     1         09/30/84
46106   NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                  1         09/30/84
46178   NORTH ANNA 2 - III.A.2 NUCLEAR DATA LINK DATA                                                       1         09/30/84
46250   NORTH ANNA 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                        1         09/30/84
44320   NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                          1         11/30/84
44250   NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                             1         11/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                       PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
46989   NA2: T.S. CHANGE FOR REQUIREMENT FOR QUADRANT TILT ABOVE 75% POWER                                            12/31/81
47438   NA-2; LIC COND.2.C.21(J)-NUREG-0737-II.F.2                                                                    12/31/81
47439   NA-2; LIC COND 2.C.21(I)- NUREG-0737-II.F.1                                                                   12/31/81
47440   NA-2; LIC. COND 2.C.21(E)- NUREG-0737-II.B.3                                                                  12/31/81
47468   NA-2: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU                                                             01/19/82
47490   NA-2: TS CHANGE TO REMOVE F(XY) LIMITS                                                                        02/05/82
47897   NA-2: T.S. CHANGE: ONE-TIME EXTENSION TO SNUBBER FUNCTIONAL TEST                                              02/18/82
47871   NA-2: RELIEF 10CFR50.55A(G)(5) FROM HYDROSTATIC TESTING                                                       02/24/82
48013   NA-2: TEST EXEMPTION TO T.S. FOR BORON-MIX AND COOLDOWN TEST                                                  03/03/82
47873   NA-2: RELIEF FROM ASHE, XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B.14                                         03/04/82
48061   NA-2: TS CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3                                                  03/25/82
47482   NA-2: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS                                                         04/13/82
48039   NA-2: LIC COND. 2.C.(15)(G) 17X17 FA GUIDE THUMBLE WEAR                                                       04/21/82
46994   NA-2: DELETE LICENSE CONDITION FOR INSTALLING S. G. INSPECTION PORTS                                          04/22/82
48231   NA-2: STARTUP PHYSICS TESTING PROGRAM, CYCLE 2                                                                04/27/82
48239   NA-2: LIC CONDS.2.C(15)(H)(2) & 2.C(15)(H)(4); DIESEL PRELUBE STARTUP MODIFICATIONS & DAY TANK                05/03/82
        OVERFLOW LINE
47996   NA-2: LIC. COND. 2.C.(15)(B) & 2.C.(17) DIESEL GEN RELIABILITY                                                05/03/82
47997   NA-2: LIC. COND. 2.C(10); 2ND PROTECTION CONT. ELEM. PENETRATING                                              05/03/82
47998   NA-2: LICENSE COND. 2.C.(4)(C); QUAL. FOR RTD'S                                                               05/04/82
47518   NORTH ANNA 2 - RELIEF FROM ASME SECTION XI                                                                    05/05/82
48323   NA-2: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER GREATER THAN 50 KIPS                                      05/06/82
48236   NA-2: LIC COND 2.C(15)(H)(6); DIESEL GEN ENGINE SKID MOUNT FOR VIBRATION                                      05/06/82
48237   NA-2: LIC.COND2.C(15)(H)(5); 7 DAY FUEL OIL STORAGE TANK SEISMIC CAT.1; TORNADO MISSLED & FLOOD               05/06/82
        FILL LINE
48238   NA-2: LIC.COND.2.C(15)(H)(3); DIESEL GEN. OP. PROCED. FOR ENGINE LOAD                                         05/06/82
48322   NA-2: TS CHANGE FOR ADDING & DELETING CONT. ISOL. VALVES                                                      05/17/82
48330   NA-2: REVISED COOL SURVEILLANCE REPORT, CYCLE 2; FQ=2.14                                                      05/19/82
48234   NA-2: LIC COND.2.C.(12) IMPLEMENT MODS FOR IE 79-27                                                           05/26/82
48235   NA-2: LIC COND.2.C(15)(B); INSTALL UPPER SG INSPECT PORTS                                                     05/26/82
48240   NA-2: LIC COND.2.C(15)(H)(1); TRAINING PROGRAM DIESEL GEN RELIABILITY                                         05/26/82
48242   NA-2: LIC.COND.2.C(15)(F): SUBMIT TEST FOR STUDY OF BORON MIXING TEST                                         05/26/82
48243   NA-2: LIC.COND.2.C(15)(E); BACKUP DEPRESSURE CAPABILITY FOR PORV'S                                            05/26/82
48244   NA-2: LIC.COND.2.C(15)(D); INSTALL LEAK TEST CONN ON RHR ISOL VALVES                                          05/26/82
48245   NA-2: LIC COND.2.C(15)(C); REMOVE AND INSP RECIRC SPRAY PUMPS                                                 05/26/82
48241   NA-2: LIC. COND.2.C(15)(G); RETEST ESFR CONTROL ACTIONS                                                       06/02/82
47992   NA-2: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES                                2         06/07/82
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        (CONTINUATION)                          NORTH ANNA 2

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                  COMPLETE
47993   NA-2: OPERATING EXPERIENCE REPORT                                                      2        06/16/82

ACTIVE ACTIONS                                                                                        TARGET
46734   NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS                       2        05/20/82
48485   NA-2: AMEND LIC. COND. 2.C.(21)(?); NUREG II.F.1                                                06/30/82
48486   NA-2: AMEND LIC. COND. 2.C..(21)(D); NUREG II.B.2                                               06/30/82
48487   NA-2: AMEND LIC. COND.2.C.(21)(E); NUREG II.B.3                                                 06/30/82
48503   NORTH ANA 2 - OPERATOR LICENSE CONDITION 10CFR 54.31(E)                                         08/31/82
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DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00269
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11274	OCONEE 1 - SNUBBER TS UPGRADE-HYD & MECH (B-17 &B-22)	2	10/19/81
46754	OCONEE 1 - QUALIFICATIONS - INSP. EXAM. TEST, AUDIT PERSONNEL	3	10/29/81
10114	OCONEE 1 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43983	OCONEE 1 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
47025	OCONEE 1 - 60 DAY RESPONSE CONCERNING PRES. THERMAL LETTER 8/21/81	1	12/18/81
11271	OCONEE 1 IST (A-14) REVIEW	2	03/26/82
43610	OCONEE 1 - FIRE PROTECTION - APP "R" EXEMPTIONS & REVIEWS	1	04/07/82
43259	OCONEE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
46620	OCONEE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
12740	OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42904	OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12323	OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1	3	05/31/82
06887	OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42509	OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47552	OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
10130	OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS	2	08/30/82
08065	OCONEE 1 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
42689	OCONEE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46847	OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47183	OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42259	OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW	1	12/30/82
08119	OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
43643	OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42598	OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45362	OCONEE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44798	OCONEE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44940	OCONEE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45011	OCONEE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
44109	OCONEE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47234	OCONEE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47306	OCONEE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45192	OCONEE 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45082	OCONEE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45213	OCONEE 1 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45219	OCONEE 1 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
45648	OCONEE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
42794	OCONEE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46394	OCONEE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
44670	OCONEE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/08/82

DATA AS OF - 06/30/82 CONDENSED MANAGEMENT REPORT

(CONTINUATION) OCONEE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45206	OCONEE 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
ACTIVE ACTIONS			TARGET
44040	OCONEE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
44390	OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47957	OCONEE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44530	OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44180	OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44459	OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44869	OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47618	OCONEE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47689	OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47760	OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45316	OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
45437	OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46323	OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45845	OCONEE 1 - NUREG-0737 II.K.3.30, SB LUCA OUTLINE	1	06/30/83
45152	OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48184	OCONEE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44600	OCONEE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45270	OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45199	OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45964	OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46035	OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46107	OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46179	OCONNE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46251	OCONEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46463	OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
44251	OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44321	OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46647	OCONEE 1 - LOOSE PARTS IN RPV	1	11/02/81
46951	OCONEE 1 - INSTRUMENT TS ADMIN. CHANGES	2	11/02/81
46958	OCONEE 1 - RPS STRING ERRORS	1	11/02/81
47345	OCONEE 1 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46821	OCONEE 1 - INCREASE IN BWST TEMP	3	11/30/81
43790	OCONEE 1 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43809	OCONEE 1 - RADWASTE TREATMENT FACILITY	2	12/29/81
12202	OCONEE 1 - REVIEW SEISMIC PIPING AVAILABLE USING OVERLAP METHOD	1	02/26/82
43986	OCONEE 1 - 10 YEAR ISI OF RPV	2	03/18/82
43994	OCONEE 1 - ISI RELIEF REQUEST OF 6/1/81	2	04/08/82
46874	OCONEE 1 - EFW AUTO INITIATION TS	2	04/08/82
47500	OCONEE 1 - SPENT FUEL CONSOLIDATION	2	05/26/82
47881	OCONEE 1 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/27/82
47570	OCONEE 1 - APPENDIX H EXEMPTION	1	06/16/82
ACTIVE ACTIONS			TARGET

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R-1208620-001                    TECHNICAL ASSIGNMENT CONTROL SYSTEM
                                    CONDENSED MANAGEMENT REPORT
DATA AS OF - 06/30/82
                                             OCONEE 1
        (CONTINUATION)
                                                                               PRIORITY   CRITICAL DATE
                                            PLANT SPECIFIC
TAC #   TAC DESCRIPTION
                                                                                            TARGET
ACTIVE ACTIONS        (CONTINUATION)
47878    OCONEE 1 - CONTAMINATED OIL BURNING TIME LIMITS                           2       06/30/82
48354    OCONEE 1 - EMERGENCY POWER SWITCHING LOGIC                                1       08/15/82
48225    OCONEE 1 - EFW TORNADO PROTECTION                                         2       09/30/82
47530    OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION                               1       12/30/82
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FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00270
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11275	OCONEE 2 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)	2	10/19/81
46755	OCONEE 2 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10115	OCONEE 2 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43984	OCONEE 2 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
11272	OCONEE 2 - SUPPLEMENTAL T.S. TO OCONEE 2 1ST PROGRAM	2	03/26/82
43611	OCONEE 2 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS	1	04/07/82
43260	OCONEE 2 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
46621	OCONEE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
12741	OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42905	OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12324	OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2	3	05/31/82
08339	OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42510	OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10131	OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LAODS SUBMITTAL	2	08/30/82
08066	OCONEE 2 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
42690	OCONEE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46848	OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47184	OCONEE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42260	OCONEE 2 - STANDBY SHUTDOWN FACILITY REVIEW	1	12/30/82
08120	OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
43644	OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42599	OCONEE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44799	OCONEE 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44941	OCONEE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45012	OCONEE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
45363	OCONEE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44110	OCONEE 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47235	OCONEE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47307	OCONEE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45193	OCONEE 2 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45083	OCONEE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45649	OCONEE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
45214	OCONEE 2 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45220	OCONEE 2 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
42795	OCONEE 2 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46395	OCONEE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
44671	OCONEE 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/08/82
45207	OCONEE 2 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44391	OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44041	OCONEE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	2	06/30/82
47958	OCONEE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44181	OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44531	OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44460	OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
46464	OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
44870	OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45317	OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47619	OCONEE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47690	OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47761	OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45438	OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46324	OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45846	OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45153	OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48185	OCONEE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44601	OCONEE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45271	OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45200	OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45965	OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46036	OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46108	OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46180	OCONNE 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46252	OCONNE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44252	OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44322	OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46952	OCONEE 2 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
46959	OCONEE 2 - RPS STRING ERRORS	1	11/02/81
47057	OCONEE 2 - APSR LIMITS	1	11/04/81
47346	OCONEE 2 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46822	OCONEE 2 - INCREASE IN BWST TEMP	3	11/30/81
43791	OCONEE 2 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43810	OCONEE 2 - RADWASTE TREATMENT FACILITY	2	12/29/81
12203	OCONNE 2 - REVIEW SEISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	02/26/82
43995	OCONEE 2 - ISI RELIEF REQUEST OF 6/1/81	2	04/08/82
46875	OCONEE 2 - EFW AUTO INITIATION TS	2	04/08/82
47338	OCONEE 2 - CYCLE 6 RELOAD	1	04/08/82
47501	OCONEE 2 - SPENT FUEL CONSOLIDATION	2	05/26/82
47882	OCONEE 2 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/27/82
47571	OCONEE 2 - APPENDIX H EXEMPTION	1	06/16/82
ACTIVE ACTIONS			TARGET
47879	OCONEE 2 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82
48355	OCONEE 2 - EMERGENCY POWER SWITCHING LOGIC	1	08/15/82
48226	OCONEE 2 - EFW TORNADO PROTECTION	2	09/30/82

(CONTINUATION) OCONEE 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47531	OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION		1	12/30/82

FACILITY: OCONEE 3

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00287
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
11276	OCONEE 3 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)		2	10/19/81
46756	OCONEE 3 - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL		3	10/29/81
10116	OCONEE 3 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J		2	11/06/81
43985	OCONEE 3 - OCONEE 1 CYCLE 7 RELOAD		1	11/30/81
11273	OCONEE 3 - SUPPLEMENTAL T.S. TO OCONEE 3 - IST PROGRAM		2	03/26/82
43612	OCONEE 3 - FIRE PROTECTION - APP. "R" EXEMPTTONS & REVIEWS		1	04/07/82
43261	OCONEE 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)		3	04/21/82
46622	OCONEE 3 - MONITORING OF FATIGUE·TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
ACTIVE ACTIONS				TARGET
12742	OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES		2	03/31/82
42906	OCONEE 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	04/30/82
12325	OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3		3	05/31/82
08340	OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION		2	06/30/82
42511	OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
10132	OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS		2	08/30/82
42691	OCONEE 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
08067	OCONEE 3 -CONTROL OF HEAVY LOADS (NUREG 0612)		2	09/30/82
46849	OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		1	10/30/82
47185	OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
42261	OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW		1	12/30/82
08121	OCONEE 3 - APPENDIX I-ALARA		3	06/30/83
43645	OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
42600	OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	10/31/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44800	OCONEE 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		2	10/15/81
44942	OCONEE 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		2	10/15/81
45013	OCONEE 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		2	10/15/81
45364	OCONEE 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		2	10/15/81
44111	OCONEE 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/02/81
47236	OCONEE 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		3	11/02/81
47308	OCONEE 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		3	11/02/81
45194	OCONEE 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		3	12/08/81
45084	OCONEE 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		2	12/28/81
45215	OCONEE 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		3	12/28/81
45221	OCONEE 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		3	12/28/81
45650	OCONEE 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		3	12/28/81
42796	OCONEE 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS (AP II.K.2.9)		1	02/03/82
46396	OCONEE 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		2	02/19/82
44672	OCONEE 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	04/08/82
45208	OCONEE 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		1	05/25/82

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(CONTINUATION)

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

OCONEE 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44392	OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
45847	OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
44042	OCONEE 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
47959	OCONEE 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44532	OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44182	OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44461	OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44871	OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45318	OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47620	OCONEE 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47691	OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47762	OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45439	OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46325	OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45154	OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48186	OCONEE 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44602	OCONEE 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45272	OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45201	OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45966	OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46037	OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46109	OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46181	OCONNE 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46253	OCONEE 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46465	OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
44253	OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44323	OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46953	OCONEE 3 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
46960	OCONEE 3 - RPS STRING ERRORS	1	11/02/81
47347	OCONEE 3 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46823	OCONEE 3 - INCREASE IN BWST TEMP	3	11/30/81
43792	OCONEE 3 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43811	OCONEE 3 - RADWASTE TREATMENT FACILITY	2	12/29/81
12204	OCONEE 3 - REVIEW REISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	02/26/82
43996	OCONEE 3 - ISI RELIEF REQUEST	2	04/02/82
46876	OCONEE 3 - EFW AUTO INITIATION TS	2	04/08/82
47502	OCONEE 3 - SPENT FUEL CONSOLIDATION	2	05/26/82
47883	OCONEE 3 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/27/82
47572	OCONEE 3 - APPENDIX M EXEMPTION	1	06/16/82
ACTIVE ACTIONS			TARGET
47491	OCONEE 3 - RSSMAP EVALUATION	3	04/15/82
47880	OCONEE 3 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82
48356	OCONEE 3 - EMERGENCY POWER SWITCHING LOGIC	1	08/15/82
48357	OCONEE 3 - CYCLE 7 RELOAD	1	08/31/82
48531	OCONEE 3 - SG ISI INDICATIONS		09/01/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 3

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)			
48389	OCONEE 3 - EFW HEADER PROBLEM			09/30/82
48227	OCONEE 3 - EFW TORNADO PROTECTION		3	09/30/82
47532	OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION		1	12/30/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ
DOCKET NUMBER: 050-00219
ARCH/ENGINEER: B&R
IE INSPECTOR: J. THOMAS

LICENSED POWER: 1930 MWT
DESIGN POWER: 0650 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. LOMBARDO
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10038	OYSTER CREEK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	10/16/81
12766	OYSTER CREEK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	10/16/81
10349	OYSTER CREEK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08678	OYSTER CREEK - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	03/03/82
47116	OYSTER CREEK - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL (GL81-01)	2	03/11/82
08411	OYSTER CREEK - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	03/19/82
10500	OYSTER CREEK - VITAL AREA ANALYSIS	1	04/12/82
46623	OYSTER CREEK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42763	OYSTER CREEK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/21/82
ACTIVE ACTIONS			TARGET
11270	OYSTER CREEK - INSERVICE TESTING (IST)	1	04/30/82
43051	OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/01/82
42215	OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
07961	OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE	3	06/30/82
42613	OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/15/82
42524	OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08334	OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC	1	09/00/82
42692	OYSTER CREEK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47128	OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)	2	09/30/82
08100	OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/15/82
43717	OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
08439	OYSTER CREEK - MECHANICAL SNUBBERS	2	04/01/83
08440	OYSTER CREEK - HYDRAULIC SNUBBERS	3	04/01/83
07944	OYSTER CREEK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42914	OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
46668	OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1	2	06/30/83
07147	OYSTER CREEK - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45558	OYSTER CREEK - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION		12/18/81
44043	OYSTER CREEK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
44112	OYSTER CREEK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/01/82
47237	OYSTER CREEK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/01/82
47309	OYSTER CREEK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/01/82
45548	OYSTER CREEK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		03/03/82
44943	OYSTER CREEK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/31/82
45014	OYSTER CREEK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/31/82
45792	OYSTER CREEK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/13/82
45365	OYSTER CREEK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/10/82
45892	OYSTER CREEK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	06/18/82
46397	OYSTER CREEK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	06/29/82

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45802	OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER	1	
45085	OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
46466	OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
45768	OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44801	OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44533	OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/12/82
44183	OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
47960	OYSTER CREEK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44393	OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
45744	OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	09/01/82
44872	OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44603	OYSTER CREEK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47621	OYSTER CREEK - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47692	OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47763	OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45651	OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45600	OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/11/83
44462	OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
45720	OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/83
46326	OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45916	OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45848	OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45696	OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45155	OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48187	OYSTER CREEK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44254	OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44324	OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45967	OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46038	OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46110	OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46182	OYSTER CREEK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46254	OYSTER CRERK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42388	OYSTER CREEK - T.S. CHANGE FOR RECENTLY INSTALLED FIRE PROTECTION EQUIPMENT (LIC. RESUBMITTING)	1	12/21/81
47363	OYSTER CREEK - TRANSFER AUTHORITY TO POSSESS, USE & OPERATE OYSTER CREEK FROM JCP&L TO GPU		12/29/81
47364	OYSTER CREEK - DIESEL GENERATOR CHNGS TO LOAD SEQUENCE TIMERS/CHANGE TO INSPECTION SCHEDULE		02/03/82
45576	OYSTER CREEK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		04/30/82
48411	OYSTER CREEK - EXTEND TIME BETWEEM SURVEILLANCE TESTING TS CHANGE REQUEST NO. 106		06/11/82
48410	OYSTER CREEK - DEPOSITION SUBPOENA TO TESTIFY & PRODUCE DOCUMENTS - EXXON ON VS. JERSEY CENTRAL POWER & LIGHT		06/15/82
ACTIVE ACTIONS			TARGET
48533	OYSTER CREEK - REVIEW RADIOLOGCAL FIELD OPERATIONS TRAINING PROGRAM		
48564	OYSTER CREEK - APP.R REVIEW FOR CONFORMANCE TO SECTION III.G. & EXEMPTION REQUESTS		
48565	OYSTER CREEK - APP.R REVIEW DESIGN OF ALTERNATE/SAFE SHUTDOWN SYSTEMS FOR CONFORMANCE TO SECTION III.G.3		
47350	OYSTER CREEK - RELIEF VALVES - LIMITING SET POINTS	2	06/01/82

OYSTER CREEK 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
48220	OYSTER CREEK - DEFINITION FOR PUMP/INTAKE COMPONENT FAILURE (T.S. APP.B)		3	06/01/82
48125	OYSTER CREEK - APPENDIX R - INITIAL REVIEW AND EXEMPTION REQUESTS		1	09/01/82
11992	OYSTER CREEK-HIGH TEMP DISCHARGE WATER		3	10/01/82
00987	OYSTER CREEK - RADWASTE SYSTEM MODIFICATION		1	10/01/82
06440	OYSTER CREEK - PHYSICAL SEPARATION OF 125 VOLT DC ELECT. CABLES IN BATTERY ROOM. FINAL DESGN EARLY 78.		3	10/01/82
08652	OYSTER CREEK - LIQUID/SOLID RADWASTE BUILDING SETTLEMENT		1	10/01/82
11268	OYSTER CREEK - FULL TERM OPERATING LICENSE		1	10/01/82
43489	OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL		1	10/01/82
48563	OYSTER CREEK - REVIEW LICENSEE'S ADMIN ORGANIZATION CHGE REQUEST TO THE TECHNICAL SPECIFICATION			10/15/82
42646	OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION		1	09/01/83
43588	OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS		1	07/01/85

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                                                 FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI       LICENSED POWER: 2530 MWT            PROJECT MANAGER: T. WAMBACH
DOCKET NUMBER:  050-00255                       DESIGN POWER:   0805 MWE            BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    COMB                LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   B. JORGENSEN

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
08804   PALISADES - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                          2         12/11/81
08622   PALISADES - DEGRADED GRID VOLTAGE                                                                2         12/22/81
12780   PALISADES - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                           2         12/22/81
10350   PALISADES - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                            3         02/28/82
08805   PALISADES - TECH SPECS FOR MECHANICAL SNUBBERS                                                   2         03/12/82
08626   PALISADES - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                        3         03/12/82
07681   PALISADES - RPS CHANNEL INOPERABILITY                                                            3         03/31/82
43642   PALISADES - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                              1         04/01/82
10411   PALISADES - VITAL AREA ANALYSIS                                                                  1         04/12/82
10943   PALISADES - CEA POSITION INDICATOR CHANNELS                                                      3         04/29/82
43144   PALISADES - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                2         05/25/82
46624   PALISADES - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                3         05/25/82

ACTIVE ACTIONS                                                                                                    TARGET
43052   PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                     2         05/21/82
42614   PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                   1         05/30/82
42764   PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                             3         07/23/82
42517   PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1         07/30/82
11214   PALISADES - INSERVICE TESTING (IST)                                                              1         07/30/82
06779   PALISADES - FILTER TECH SPECS                                                                    3         08/01/82
08148   PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                           3         08/15/82
42130   PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                             2         08/31/82
42693   PALISADES - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2         09/30/82
47129   PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                          2         09/30/82
46562   PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN                                                 1         10/30/82
47186   PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                       2         11/01/82
46850   PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                           2         01/31/83
42915   PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                   2         02/28/83
08033   PALISADES - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA                             3         06/30/83
08621   PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                            2         08/30/83

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
44944   PALISADES - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                         10/20/81
45015   PALISADES - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                              10/20/81
44802   PALISADES - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                         12/10/81
44044   PALISADES - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                  02/02/82
46398   PALISADES - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                             02/23/82
47238   PALISADES - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                    03/02/82
47310   PALISADES - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                          03/02/82
44113   PALISADES - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                            03/02/82
45366   PALISADES - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                        1         06/30/82

ACTIVE ACTIONS                                                                                                    TARGET
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PALISADES

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45086	PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HICH RANGE MONITOR	1	03/31/82
47622	PALISADES - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47693	PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47764	PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47810	PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	05/14/82
44873	PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
46467	PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44394	PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44666	PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	07/15/82
47961	PALISADES - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44534	PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44184	PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44463	PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48448	PALISADES - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44706	PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44747	PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
45311	PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45652	PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47860	QUAD CITIES 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45432	PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46327	PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45849	PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48188	PALISADES -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44604	PALISADES - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45265	PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
45968	PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46039	PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46111	PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46183	PALISADES - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46255	PALISADES - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46896	PALISADES - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44255	PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44325	PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46698	PALISADES - CYCLE 5 RELOAD	1	12/08/81
10677	PALISADES - STEAM GENERATOR REPLACEMENT	3	01/26/82
47189	PALISADES - CLARIFICATION OF SHUTDOWN MARGIN REQUIREMENTS		04/14/82
48303	PALISADES - S/G LEAKS & TECH SPEC CHANGE		05/01/82
07735	PALISADES - SI TANK LEVEL SPEC DISCREPANCY	2	06/16/82
ACTIVE ACTIONS			TARGET
07733	PALISADES - HYDROGEN RECOMBINER TESTING REQUIREMENTS	1	07/28/78
11909	PALISADES - REVIEW COMMITTEE AND CORE ALTERATION SPECS	2	07/30/82
46574	PALISADES - DISCONNCTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES	3	07/30/82
43269	PALISADES - ISI UPDATE SEC. XI 77S78 ADDENDA DATED 11/12/80	1	07/30/82
42320	PALISADES - RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM	1	07/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PALISADES

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
42043	PALISADES - ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80	2	07/30/82
11934	PALISADES - ADMIN. CONTROLS-CHGE. IN CPC ORG	2	07/30/82
12478	PALISADES - ADMINISTRATIVE CONTROLS CLARIFICATIONS	2	07/30/82
43970	PALISADES TECH SPEC CHG STEAM GENERATOR SURV	3	12/31/82
11218	PALISADES - FULL TERM OPERATING LICENSE	1	12/31/82
07734	PALISADES - REVISED TECH SPEC FOR HPCI PUMP	2	12/31/82
07077	PALISADES - REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE	1	12/31/82
06366	PALISADES - USE OF CE ABC UNPRESSURIZED FUEL	1	12/31/82
0[illegible]081	PALISADES - CLARIFICATION OF SI PUMP TESTING REQUIREMENTS	3	02/28/83

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R-1208620-001            T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE 127
DATA AS OF - 06/30/82            C O N D E N S E D   M A N A G E M E N T   R E P O R T
                                          FACILITY: PEACH BOTTOM 2
PLANT LOCATION: 19 MI S OF LANCASTER, PA      LICENSED POWER: 3293 MWT
DOCKET NUMBER:  050-00277                     DESIGN POWER:    1065 MWE        PROJECT MANAGER: M. FAIRTILE
ARCH/ENGINEER:  BECH                          NSSS VENDOR:     GE              BRANCH CHIEF:    J. STOLZ
IE INSPECTOR:   C. COWGILL                                                     LIC. ASSISTANT:  R. INGRAM

TAC #   TAC DESCRIPTION
                                          MULTI-PLANT                                        PRIORITY   CRITICAL DATE
COMPLETED ACTIONS                                                                                        COMPLETE
47133   PEACH BOTTOM - 2 EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.                                      01/13/82
10040   PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE               2        02/18/82
10366   PEACH BOTTOM 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM            3        02/28/82
10447   PEACH BOTTOM 2 - VITAL AREA ANALYSIS                                                     1        04/12/82
42765   PEACH BOTTOM 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                3        04/15/82
46625   PEACH BOTTOM 2 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM         2        05/25/82
ACTIVE ACTIONS                                                                                           TARGET
42064   PEACH BOTTOM 2 - H.P. ORGN                                                               1        04/28/82
13107   PEACH BOTTOM 2 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES                               2        05/21/82
08503   PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                             2        05/21/82
42922   PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                      2        05/31/82
42217   PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                   1        06/30/82
08935   PEACH BOTTOM 2 - RPS POWER SUPPLY                                                        1        06/30/82
11258   PEACH BOTTOM 2 - IST                                                                     1        06/30/82
46819   PEACH BOTTOM 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146             2        07/01/82
07010   PEACH BOTTOM 2 - ISI                                                                     1        07/26/82
42503   PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1  07/30/82
47009   PEACH BOTTOM 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                               2        09/30/82
42605   PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                         1        10/01/82
43728   PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM     2        10/01/82
46671   PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                    2        10/31/82
08501   PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS                                            2        11/30/82
08044   PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                              3        03/01/83
07945   PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                     1        03/30/83
TAC #   TAC DESCRIPTION
                                          TMI ACTIONS                                        PRIORITY   CRITICAL DATE
COMPLETED ACTIONS                                                                                        COMPLETE
45793   PEACH BOTTOM 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                     11/04/81
45893   PEACH BOTTOM 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                            12/14/81
45087   PEACH BOTTOM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                              01/12/82
44045   PEACH BOTTOM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                    02/03/82
46399   PEACH BOTTOM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                               02/05/82
44945   PEACH BOTTOM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                           02/08/82
45016   PEACH BOTTOM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                02/08/82
44114   PEACH BOTTOM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                              02/16/82
47239   PEACH BOTTOM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                      02/16/82
47311   PEACH BOTTOM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                            02/16/82
45367   PEACH BOTTOM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                           1        04/20/82
46468   PEACH BOTTOM 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                         1        06/07/82
45745   PEACH BOTTOM 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                           1        06/16/82
ACTIVE ACTIONS                                                                                           TARGET
42694   PEACH BOTTOM 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES                                                                                1        03/20/81
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(CONTINUATION) PEACH BOTTOM 2

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	TMI ACTIONS		
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45769	PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/01/82
45577	PEACH BOTTOM 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
47962	PEACH BOTTOM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44874	PEACH BOTTOM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44535	PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44185	PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44464	PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45549	PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46727	PEACH BOTTOM 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44605	PEACH BOTTOM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45601	PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47623	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47694	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47765	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45653	PEACH BOTTOM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47864	PEACH BOTTOM 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46328	PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45697	PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45157	PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45850	PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48189	PEACH BOTTOM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48275	PEACH BOTTOM 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44256	PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44326	PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45917	PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45969	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46040	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46112	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46184	PEACH BOTTOM 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46256	PEACH BOTTOM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	PLANT SPECIFIC		
COMPLETED ACTIONS			COMPLETE
46584	PEACH BOTTOM 2 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43709	PEACH BOTTOM 2 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
47371	PEACH BOTTOM 2 - CORE & CONTAINMENT COOLING INSTRUMENTATION		02/09/82
47541	PEACH BOTTOM 2 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
46793	PEACH BOTTOM 2 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
48000	PEACH BOTTOM 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		05/04/82
48371	PEACH BOTTOM 2 - REVIEW OF CORE SPRAY SPARGER CRACK PER IE BULLETIN 80-13		06/10/82
48113	PEACH BOTTOM 3 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS	2	06/16/82
48028	PEACH BOTTOM 2 - FIFTH REFUELING-CYCLE G TECH SPEC. CHANGES		06/17/82
ACTIVE ACTIONS			TARGET
46789	PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	10/02/81
47543	PEACH BOTTOM 2 - START UP REPORTS		04/02/82
41040	PEACH BOTTOM 2 - ADM CHANGES	2	04/28/82
47373	PEACH BOTTOM 2 - CORE SPRAY SPARGER	3	05/14/82
47375	PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING	3	05/14/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47377	PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH	3	05/14/82
47379	PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS	3	05/14/82
47537	PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK	3	05/14/82
47539	PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	05/14/82
46791	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS	3	06/04/82
48453	PEACH BOTTOM 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		06/18/82
46498	PEACH BOTTOM 2 - REPLACEMNT OF CARBON STEEL PIPE IN CRD FLOW STABILIZER LOOP	1	06/30/82
46787	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE	3	07/15/82
48404	PEACH BOTTOM 2 - DEGRADED GRID VOLTAGE TECH. SPECS.		07/16/82
48111	PEACH BOTTOM 1 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	07/30/82
48469	PEACH BOTTOM 2 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE		08/06/82
48507	PEACH BOTTOM 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		08/13/82
13281	PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA
DOCKET NUMBER: 050-00278
ARCH/ENGINEER: BECH
IE INSPECTOR: C. COWGILL

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47134	PEACH BOTTOM 3 - EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.		01/13/82
10039	PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	02/18/82
10367	PEACH BOTTOM 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10446	PEACH BOTTOM 3 - VITAL AREA ANALYSIS	1	04/12/82
42766	PEACH BOTTOM 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/15/82
46626	PEACH BOTTOM 3 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
42065	PEACH BOTTOM 3 - H.P. ORGN	2	04/28/82
13108	PEACH BOTTOM 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES	1	05/21/82
08504	PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
42923	PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
42216	PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
07289	PEACH BOTTOM 3 - ISI (50.55A)	1	07/26/82
42504	PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46820	PEACH BOTTOM 3 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146	2	08/01/82
47010	PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)	1	09/30/82
42695	PEACH BOTTOM 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43732	PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
42606	PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
46672	PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08500	PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
08122	PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07946	PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45794	PEACH BOTTOM 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/04/81
45894	PEACH BOTTOM 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45088	PEACH BOTTOM 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44046	PEACH BOTTOM 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/03/82
46400	PEACH BOTTOM 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44946	PEACH BOTTOM 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
45017	PEACH BOTTOM 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
44115	PEACH BOTTOM 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/16/82
47240	PEACH BOTTOM 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/16/82
47312	PEACH BOTTOM 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/16/82
45368	PEACH BOTTOM 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
46469	PEACH BOTTOM 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/07/82
45746	PEACH BOTTOM 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/16/82
ACTIVE ACTIONS			TARGET
45770	PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82

IMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45578	PEACH BOTTOM 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPC, AND RCIC MODIFICATION	1	06/30/82
47963	PEACH BOTTOM 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44875	PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44536	PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44186	PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44465	PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45550	PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46728	PEACH BOTTOM 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44606	PEACH BOTTOM 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45602	PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47624	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47695	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47766	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45654	PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47865	PEACH BOTTOM 3 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46329	PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45698	PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45158	PEACH BOTTOM 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45851	PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48190	PEACH BOTTOM 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48276	PEACH BOTTOM 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44257	PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44327	PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45918	PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45970	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46041	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46113	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46185	PEACH BOTTOM 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46257	PEACH BOTTOM 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46585	PEACH BOTTOM 3 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43710	PEACH BOTTOM 3 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
47372	PEACH BOTTOM 3 - CORE AND CONTAINMENT COOLING INSTRUMENTATION		02/09/82
47542	PEACH BOTTOM 3 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
47544	PEACH BOTTOM 3 - START UP REPORTS		02/09/82
46794	PEACH BOTTOM 3 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
48001	PEACH BOTTOM 3 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		05/04/82
48114	PEACH BOTTOM 3 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS	2	06/16/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
41041	PEACH BOTTOM 3 - ADM CHANGES	2	04/28/82
47374	PEACH BOTTOM 3 - CORE SPRAY SPARGER	3	05/14/82
47376	PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING	3	05/14/82
47378	PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPCI INTERLOCK PRESSURE SWITCH	3	05/14/82
47380	PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS	3	05/14/82
47538	PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK	3	05/14/82
47540	PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	05/14/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 3

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46790	PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	06/04/82
46792	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS	3	06/04/82
48454	PEACH BOTTOM 3 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		06/18/82
46788	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE	3	07/15/82
48405	PEACH BOTTOM 3 - DEGRADED GRID VOLTAGE TECH. SPECS.		07/16/82
48557	PEACH BOTTOM 3 - TECH SPEC CHNG RELATED TO OPERATING LIMIT MCPR VALUES FOR CYCLE 5		07/23/82
48112	PEACH BOTTOM 2 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	07/30/82
48470	PEACH BOTTOM 3 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE		08/06/82
48508	PEACH BOTTOM 3 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		08/13/82
13282	PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE	1	10/01/82
12157	PEACH BOTTOM 3 - UPGRADED EMERGENCY PLAN	1	10/01/82

FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS
DOCKET NUMBER: 050-00293
ARCH/ENGINEER: BECH
IE INSPECTOR: J. JOHNSON

LICENSED POWER: 1998 MWT
DESIGN POWER: 0655 MWE
NSSS VENDOR: GE

PROJECT MANAGER: K. ECCLESTON
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46645	PILGRIM I - REG GUIDE 1.58, 1.146 - QA. GENERIC LTR 81-01		10/02/81
43890	PILGRIM UNIT I - STATION BLACKOUT PROCEDURES & TRAINING		12/21/81
42767	PILGRIM 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	02/23/82
10365	PILGRIM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
48332	PILGRIM - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		03/03/82
08830	PILGRIM 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	04/12/82
08831	PILGRIM 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	04/12/82
43614	PILGRIM 1 - FIRE PROTECTION - APPENDIX R, EXEMPTION REQUEST	1	05/04/82
46627	PILGRIM 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		05/25/82
ACTIVE ACTIONS			TARGET
42885	PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
12185	PILGRIM 1 HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	2	05/31/82
08937	PILGRIM 1 - RPS POWER SUPPLY	1	06/30/82
11034	PILGRIM 1 - 50.55A(G) IST PUMPS/VALVES	1	06/30/82
42477	PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10825	PILGRIM 1 - BWR SINGLE LOOP OPERATION	3	08/16/82
08325	PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING	1	08/23/82
08841	PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	09/30/82
10817	PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42696	PILGRIM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43847	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES	1	10/15/82
43848	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING	1	10/15/82
41076	PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE	2	01/14/83
46673	PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/31/83
07948	PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42579	PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/83
08123	PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	07/15/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45895	PILGRIM 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
44047	PILGRIM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/18/82
44116	PILGRIM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	03/31/82
47241	PILGRIM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/31/82
46401	PILGRIM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/08/82
45795	PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/15/82
45018	PILGRIM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/10/82
44805	PILGRIM 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	05/28/82
45369	PILGRIM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	05/28/82
46729	PILGRIM 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	05/28/82
46470	PILGRIM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/24/82
ACTIVE ACTIONS			TARGET

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PILGRIM 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47313	PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
44947	PILGRIM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/31/82
45089	PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45747	PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45771	PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45579	PILGRIM 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
47964	PILGRIM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44187	PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/23/82
44537	PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/23/82
44395	PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44466	PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48191	PILGRIM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/82
45551	PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44876	PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44607	PILGRIM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47625	PILGRIM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47696	PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47767	PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45655	PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47858	PILGRIM 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45603	PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/14/83
46330	PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45852	PILGRIM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45159	PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48271	PILGRIM - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44258	PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44328	PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45919	PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45699	PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45971	PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46042	PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46114	PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46186	PILGRIM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46258	PILGRIM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46965	PILGRIM I - UNLOAD SEQUENCE FOR SEPT 81		10/02/81
47005	PILGRIM I - T.S. CHG TO ALLOW FUEL HANDLING START WITH 1 TRAIN SGTS & CRHAFS INOP		11/18/81
41079	PILGRIM 1 - DIESEL GENERATOR RELIABILITY	1	11/30/81
47429	PILGRIM I -TS CHANGE TO ALLOW FUEL HANDLING COMPLETION WITH 1 TRAIN SGTS & CRHAFS INOP		12/10/81
47831	PILGRIM I - PROPOSED TS CHANGES FOR TORUS DOWNCOMER MODIFICATIONS		02/05/82
47875	PILGRIM I - T.S. CHANGES TO PROVIDE CONDITIONAL RELIEF FOR TESTING - (MASONRY WALLS)		02/05/82
48003	PILGRIM 1 - MISCELLANEOUS ADMINISTRATION T.S. CHANGES FEB. 23, 1982 APPLICATION		03/20/82
47426	PILGRIM 1 - HIGH DRYWELL TEMP OPERATION FOLLOWUP (TIA-80-21)		03/20/82
47006	PILGRIM I - RELOAD 5 SUBMITTAL		03/20/82
48086	PILGRIM I - SRV TAILPIPE TEMPERATURE T.S.		03/20/82
48087	PILGRIM - TECHNICAL SPECIFICATIONS CONCERNING DRYWELL TEMPERATURES		03/20/82
10831	PILGRIM 1 - CONTAINMENT ATMOSPHERIC DILUTION SYSTEM	2	03/20/82

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       (CONTINUATION)                          PILGRIM 1

TAC #   TAC DESCRIPTION                  PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                    COMPLETE
46693   PILGRIM I - CORE SPRAY SPARCER CRACKS - CYCLE 6 OPERATION                                      04/01/82
47874   PILGRIM - REVISED TECH SPECS FOR RELOAD 5 TO ALLOW CORE SPRAY HEAT TRANSFER CREDIT             04/01/82
47428   PILGRIM I - SNUBBER SURVEILLANCE TECH SPECS                                                    04/12/82
48007   PILGRIM I - 2-26-82 PROPOSED TECH SPEC CHANGES GRID VOLTAGE PROTECTION                         05/28/82

ACTIVE ACTIONS                                                                                         TARGET
48579   PILGRIM 1 - PROPOSED T.S. CHANGES FOR APPENDIX 3 - NON RADIOLOGICAL MONITORING REQUIREMENTS
46549   PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)           3         04/30/82
43414   PILGRIM 1 - PERIODIC UPDATING OF FSAR - 10 CFR 50.71(E)                              1         06/22/82
48088   PILGRIM I - ARI/RPT, SURVEILLANCE, AND SNUBBER T.S. CHANGES                          3         06/30/82
42945   PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE                  1         09/28/82
43804   PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE                                3         10/01/82
48573   PILGRIM 1 - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN                                          12/31/82
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DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00266
ARCH/ENGINEER: BECH
IE INSPECTOR: J. SMITH

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47124	POINT BEACH 1&2 - QUALIFICATIONS-INSP. EXAM TEST. AUDIT PERSONNEL		02/28/82
10331	POINT BEACH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS ANNUNCIATOR SYSTEM	3	02/28/82
10560	POINT BEACH 1 - VITAL AREA ANALYSIS	1	04/13/82
43600	POINT BEACH 1 - FIRE PROTECTION APPENDIX R	1	05/04/82
42896	POINT BEACH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/18/82
43145	POINT BEACH 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
11300	POINT BEACH 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS	3	05/25/82
46628	POINT BEACH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
07711	POINT BEACH 1 - GENERIC - APPENDIX J	2	06/25/82
ACTIVE ACTIONS			TARGET
46851	PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	04/30/82
43669	POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/30/82
12955	POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	04/30/82
12271	POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1	3	05/31/82
42114	POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	07/30/82
42498	POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42590	POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/82
10553	POINT BEACH 1 - GUARD TRAINING PLAN REVIEW	1	07/31/82
11243	POINT BEACH 1 - INSERVICE TESTING(IST)	1	08/30/82
42697	POINT BEACH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
48247	POINT BEACH 1 - APPENDIX R FIRE PROTECTION REVIEW	1	09/30/82
06832	POINT BEACH 1 - INSERVICE INSPECTION (ISI) REQUESTS OF 5-20-77	1	09/30/82
07710	POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)	2	10/30/82
47147	POINT BEACH 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07727	POINT BEACH 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)	2	12/31/82
07712	POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83
06828	POINT BEACH 1 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47242	POINT BEACH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/02/81
47314	POINT BEACH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	12/02/81
44117	POINT BEACH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/02/81
44048	POINT BEACH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45090	POINT BEACH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
46402	POINT BEACH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44948	POINT BEACH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/25/82
45019	POINT BEACH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/25/82
45370	POINT BEACH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
44645	POINT BEACH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/21/82
44686	POINT BEACH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	05/03/82
44724	POINT BEACH 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/03/82

(CONTINUATION) POINT BEACH 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
46471	POINT BEACH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44877	POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47965	POINT BEACH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47626	POINT BEACH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47697	POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47768	POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44396	POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44538	POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44188	POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44467	POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48426	POINT BEACH 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45288	POINT BEACH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45656	POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
48537	POINT BEACH 1 - REACTOR COOLANT SYSTEM VENTS EXEMPTION		12/15/82
45405	POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46331	POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45853	POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45160	POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47811	POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48192	POINT BEACH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44608	POINT BEACH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45242	POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45972	POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46043	POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46115	POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46187	POINT BEACH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46259	POINT BEACH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46897	POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44259	POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44329	POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42637	POINT BEACH 1 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
48122	POINT BEACH UNIT 1 - STEAM GENERATOR INSPECTION INTERVAL		04/19/82
47563	POINT BEACH 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/19/82
47838	POINT BEACH 1 - CONTAINMENT COOLING CAPABILITY	2	05/28/82
ACTIVE ACTIONS			TARGET
48536	POINT BEACH 1 ECCS OPERABILITY T.S.		05/15/82
47494	POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC	2	06/30/82
07757	POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT	3	07/30/82
47404	POINT BEACH 1 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	07/31/82
48373	POINT BEACH 1 - AUXILIARY FEEDWATER PUMP REQUIREMENTS		08/30/82
48375	POINT BEACH 1 - LOSS OF VOLTAGE RELAY TIME DELAY		09/30/82
46522	AT REQUEST OF RESIDENT INSPECTOR TRANSFERRING TO REGION III		09/30/82
48538	POINT BEACH 1 - TURBINE STOP & GOVERNOR VALVE TESTING		09/30/82
46694	POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING	3	12/30/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 2

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00301
ARCH/ENGINEER: BECH
IE INSPECTOR: J. SMITH

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10332	POINT BEACH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10559	POINT BEACH 2 - VITAL AREA ANALYSIS	1	04/13/82
47564	POINT BEACH 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/19/82
43601	POINT BEACH 2 - FIRE PROTECTION APPENDIX R	1	05/04/82
42897	POINT BEACH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/18/82
43146	POINT BEACH 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
11321	POINT BEACH 2 - HYDRAULIC SNUBBERS - UPGRADE TECH SPECS	3	05/25/82
46629	POINT BEACH 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
08404	POINT BEACH 2 - GENERIC - APPENDIX J	2	06/25/82
ACTIVE ACTIONS			TARGET
42698	POINT BEACH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/81
43670	POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/30/82
12956	POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	04/30/82
46852	PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	04/30/82
12272	POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2	3	05/31/82
42115	POINT BEACH 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	07/30/82
42499	POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42591	POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)	1	07/30/82
10554	POINT BEACH 2 - GUARD TRAINING PLAN REVIEW	1	07/31/82
11244	POINT BEACH 2 - INSERVICE TESTING (IST)	1	08/30/82
08322	POINT BEACH 2 - INSERVICE INSPECTION (ISI)	1	09/30/82
48246	POINT BEACH 2 - APPENDIX R FIRE PROTECTION REVIEW	1	09/30/82
08158	POINT BEACH 2 - GENERIC - ASSYMETRIC LOCA LOADS (USI A-02)	2	10/30/82
47148	POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08074	POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/31/82
08150	POINT BEACH 2 - GENERIC - APPENDIX I	3	02/01/83
08349	POINT BEACH 2 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44118	POINT BEACH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/02/81
47243	POINT BEACH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/02/81
47315	POINT BEACH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/02/81
44049	POINT BEACH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45091	POINT BEACH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
46403	POINT BEACH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44949	POINT BEACH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/25/82
45020	POINT BEACH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/25/82
45371	POINT BEACH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
44687	POINT BEACH 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	05/03/82
44725	POINT BEACH 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/03/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

POINT BEACH 2

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
46472	POINT BEACH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	03/31/82
44646	POINT BEACH 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	04/22/82
44878	POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	05/30/82
47966	POINT BEACH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
47769	POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
47627	POINT BEACH 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
44397	POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/31/82
44539	POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	09/24/82
44189	POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/24/82
44468	POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
48427	POINT BEACH 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
45289	POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/01/82
45657	POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45406	POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46332	POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47812	POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45854	POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45161	POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48193	POINT BEACH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44609	POINT BEACH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45243	POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/01/83
45973	POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46044	POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46116	POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46188	POINT BEACH 2 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46260	POINT BEACH 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46898	POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44260	POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44330	POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
08149	POINT BEACH 2 - ATWS (GENERIC)			12/01/81
42638	POINT BEACH 2 - CONTAINMENT SPRAY ACTUATION LOGIC		1	12/08/81
48064	POINT BEACH 2 - TURBINE AND GOVERNOR STOP VALVE TEST WAIVER		1	03/26/82
47839	POINT BEACH 2 - CONTAINMENT COOLING CAPABILITY		2	05/28/82
ACTIVE ACTIONS				TARGET
48535	POINT BEACH 2 ECCS OPERABILITY T.S.			05/15/82
47495	POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.		2	06/30/82
08173	POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT		3	07/30/82
47405	POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY		1	07/31/82
48374	POINT BEACH 2 - AUXILLARY FEEDWATER PUMP REQUIREMENTS			08/11/82
47698	POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
48376	POINT BEACH 2 - LOSS OF VOLTAGE RELAY TIME DELAY			09/30/82
48539	POINT BEACH 2 - TURBINE STOP & GOVERNOR VALVE TESTING			09/30/82
46523	POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS		3	10/30/82
46695	POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING		3	12/30/82

DATA AS OF - 06/30/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00282
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08754	PRAIRIE ISLAND 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	10/28/81
07614	PRAIRIE ISLAND 1 - SECONDARY WATER CHEMICAL MONITORING REQUIREMENTS	2	11/13/81
06853	PRAIRIE ISLAND 1 - ECCS EVALUATION	1	12/01/81
43927	PRAIRIE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		01/22/82
08750	PRAIRIE ISLAND 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	02/02/82
10333	PRAIRIE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10400	PRAIRIE ISLAND 1 - VITAL AREA ANALYSIS	1	04/12/82
43147	PRAIRIE ISLAND 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46630	PRAIRIE ISLAND 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
48551	PRAIRIE ISLAND UNITS 1 - CONTAINMENTS PURGE		07/06/82
47399	PRAIRIE ISLAND 1 QUALIFICATIONS, INSPECTIONS & EXPENSES, TESTS & AUDIT	2	07/15/82
42500	PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42592	PRAIRIE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/82
11429	PRAIRIE ISLAND 1 - IST PUMPS & VALVES	1	08/15/82
12966	PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	08/30/82
06250	PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	08/30/82
11094	PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	09/01/82
08075	PRAIRIE IS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/15/82
08151	PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
46853	PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	09/15/82
42699	PRAIRIE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
47150	PRAIRIE ISLAND 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42898	PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
08731	PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
43657	PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08351	PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44950	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/09/81
45021	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
45456	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45486	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45516	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
44119	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/04/82
47244	PRAIRIE ISLAND 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/04/82
47316	PRAIRIE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/04/82
45092	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/28/82
46404	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
45372	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/03/82

(CONTINUATION) PRAIRIE ISLAND 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44647	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		03/22/82
44726	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		03/22/82
42541	PRAIRIE ISLAND 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	03/22/82
46473	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
44808	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/01/82
48428	PRAIRIE ISLAND 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/17/82
ACTIVE ACTIONS			TARGET
440[illegible]	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
44879	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47967	PRAIRIE ISLAND 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/15/82
44469	PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44540	PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/30/82
44190	PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/30/82
44610	PRAIRIE ISLAND 1 - NUREG-C737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47628	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47699	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47770	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45658	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45290	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45407	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44398	PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	01/31/83
46333	PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47813	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45855	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45162	PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48194	PRAIRIE ISLAND 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45244	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
45974	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46045	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46117	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46189	PRAIRIE ISLAND 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46899	PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46261	PRAIRIE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44261	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44331	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46933	PRAIRIE ISLAND - SALP		10/08/81
46703	PINGP UNIT 1 CYCLE 7 RELOAD REVIEW		10/20/81
12481	PRAIRIE ISLAND 1 - REACTOR AND SECONDARY COOLANT ACTIVITY ACTIVITY	1	12/04/81
06185	PRAIRIE ISLAND 1 - MISCELLANEOUS CHANGE REQUEST 8-27-76	2	12/30/81
43821	PRAIRIE ISLAND 1 - APPENDIX B TECHNICAL SPECIFICATION		02/26/82
48115	PRAIRIE ISLAND UNIT 1 TECH SPEC CHANGE REQUEST AIRLOCK DOOR LEAK RATE		03/03/82
ACTIVE ACTIONS			TARGET
42045	PRAIRIE ISLAND 1 - FUEL SURVEILLANCE	1	06/15/81
48499	PRAIRIE ISLAND UNIT NO. 1 (EXPOSURE DEPENDENT FUNCTION FIGURE)		06/25/82

(CONTINUATION)

PRAIRIE ISLAND 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
06240	PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA	2	08/30/82
07143	PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE	2	08/30/82
48577	PRAIRIE ISLAND UNIT 1 - EXTEND FULL EXPOSURE FROM 47,000 TO 50,000 MWD/MTU		10/01/82

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                                                     FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN      LICENSED POWER: 1650 MWT                PROJECT MANAGER: D. DIIANNI
DOCKET NUMBER:  050-00306                          DESIGN POWER:   0530 MWE                BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  FPI                                NSSS VENDOR:    WEST                    LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   C. FEIERABEND

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
08755   PRAIRIE ISLAND 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                               3          10/28/81
08733   PRAIRIE ISLAND 2 - SECONDARY WATER CHEM. MONITORING REQUIREMENTS                               2          11/13/81
08746   PRAIRIE ISLAND 2 - ECCS EVALUATION                                                             1          12/01/81
43928   PRAIRIE ISLAND UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                            01/22/82
08751   PRAIRIE ISLAND 2 - FUEL HANDLING ACC INSIDE CONTAINMENT                                        2          02/02/82
10334   PRAIRIE ISLAND 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                3          02/28/82
10401   PRAIRIE ISLAND 2 - VITAL AREA ANALYSIS                                                         1          04/12/82
43148   PRAIRIE ISLAND 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                       2          05/25/82
46631   PRAIRIE ISLAND 2 - MONITORING OF FATIG TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM         3          05/25/82
47151   PRAIRIE ISLAND 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                              2          06/07/82

ACTIVE ACTIONS                                                                                                    TARGET
48550   PRAIRIE ISLAND UNITS 2 - CONTAINMENT PURGE                                                                07/06/82
47400   PRAIRIE ISLAND 2 QUALIFICATIONS INSPECTION EXAMS, TESTS & AUDITS                               2          07/15/82
42501   PRAIRIE ISLAND 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT           1          07/30/82
        (80-CLI-21)
42622   PRAIRIE ISLAND 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                          1          07/30/82
11223   PRAIRIE ISLAND 2 - IST PUMPS AND VALVES                                                        1          08/15/82
43658   PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                     1          08/15/82
12967   PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                  2          08/30/82
08729   PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)                                  2          08/30/82
08076   PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                         2          09/15/82
08152   PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                  3          09/15/82
46854   PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION                                      2          09/15/82
42700   PRAIRIE ISLAND 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2          09/30/82
        RESPONSES
42899   PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                          2          12/31/82
08732   PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                   2          02/15/83
08471   PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE                       3          09/30/83

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
44951   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                 11/09/81
45022   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                      11/09/81
45457   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                    11/30/81
45487   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                  11/30/81
45517   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                11/30/81
44120   PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                    01/04/82
47245   PRAIRIE ISLAND 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            01/04/82
47317   PRAIRIE ISL 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     01/04/82
45093   PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                    01/28/82
45373   PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                          03/02/82
46405   PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                     03/02/82
44648   PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                             03/22/82
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(CONTINUATION)

PRAIRIE ISLAND 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44688	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/22/82
44727	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/22/82
46474	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
44809	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/01/82
ACTIVE ACTIONS			TARGET
44051	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/30/82
44880	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44399	PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47968	PRAIRIE ISLAND 2 - PLANT SHIELDING MODIFICATIONS	1	09/15/82
48429	PRAIRIE ISLAND 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44470	PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44541	PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/30/82
44191	PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/30/82
47629	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47700	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47771	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45659	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45291	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45408	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46334	PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47814	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45856	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45163	PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48195	PRAIRIE ISLAND 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44611	PRAIRIE ISLAND 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45245	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
45975	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46046	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46118	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46190	PRAIRIE ISLAND 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46262	PRAIRIE ISLAND 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46900	PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44262	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44332	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12482	PRAIRIE ISLAND 2 - REACTOR AND SECONDARY COOLANT ACTIVITY COOLANT ACTIVITY	1	12/04/81
08737	PRAIRIE ISLAND 2 - MISCELLANEOUS CHANGE REQUEST 8-27-76	2	12/30/81
48116	PRAIRE ISLAND UNIT 2 T.S. CHANGE REQUEST AIRLOCK DOOR LEAK RATE		03/03/82
12657	PRAIRIE ISLAND 2 - STEAM GENERATOR INSPECTION OF JAN 1980 OF JAN 1980	1	05/27/82
ACTIVE ACTIONS			TARGET
08736	PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA	2	06/30/82
08738	PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE	2	08/30/82
47916	PRAIRIE ISLAND UNIT 2 - FUEL RELOAD TOPICAL REPORT BY NSP	3	10/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: QUAD CITIES 1

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00254
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: T. IPPOLITO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46967	QUAD CITIES 1 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)		01/01/82
13230	QUAD CITIES 1 - REVIEW OF CORPORATE CAPABILITIES	3	02/23/82
10368	QUAD CITIES 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08549	QUAD CITIES 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/01/82
10661	QUAD CITIES 1 - VITAL AREA ANALYSIS	1	04/12/82
10047	QUAD CITIES 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/19/82
46632	QUAD CITIES 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
08666	QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
48367	QUAD CITIES 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLATAGES		05/31/82
42772	QUAD CITIES 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/23/82
42478	QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08329	QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
46737	QUAD CITIES 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	1	09/30/82
11280	QUAD CITIES 1 - INSERVICE TESTING	1	09/30/82
42701	QUAD CITIES 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
12310	QUAD CITIES 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1	3	10/01/82
43723	QUAD CITIES 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/31/82
08124	QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
08933	QUAD CITIES 1 - RPS POWER SUPPLY	1	12/30/82
46669	QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42580	QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42886	QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07947	QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45796	QUAD CITIES 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44952	QUAD CITIES 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/04/81
45023	QUAD CITIES 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/04/81
44810	QUAD CITIES 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45896	QUAD CITIES 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45094	QUAD CITIES 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44121	QUAD CITIES 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/23/82
44192	QUAD CITIES 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	02/23/82
47246	QUAD CITIES 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	03/23/82
47318	QUAD CITIES 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	03/23/82
45580	QUAD CITIES 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/15/82
ACTIVE ACTIONS			TARGET
46406	QUAD CITIES 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/28/82
44400	QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82

(CONTINUATION) QUAD CITIES 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44542	QUAD CITIES 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
46475	QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45857	QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
45772	QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45748	QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47969	QUAD CITIES 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
46730	QUAD CITIES 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44471	QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45552	QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44881	QUAD CITIES 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44613	QUAD CITIES 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47630	QUAD CITIES 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47701	QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47772	QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45660	QUAD CITIES 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45374	QUAD CITIES 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47859	QUAD CITIES 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45604	QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46335	QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45700	QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45164	QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45920	QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48196	QUAD CITIES 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48272	QUAD CITIES 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44263	QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44333	QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45976	QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46047	QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46119	QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46191	QUAD CITIES 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46263	QUAD CITIES 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43622	QUAD CITIES 1 - ODYN CODE		04/15/82
42644	QUAD CITIES 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
ACTIVE ACTIONS			TARGET
47381	QUA CITIES 1 - RHR-SW CROSSOVER	3	
43759	QUAD CITIES 1 - SPENT FUEL POOL MODIFICATION	2	03/10/82
46739	QUAD CITIES 1 - REVISIONS TO APPENDIX B TECH SPECS	3	06/01/82
48407	QUAD CITIES UNIT 1 - EXTEND LIMITED TS ON RHR - SW FIX		06/01/82
48301	QUAD CITIES 1 - PROPOSED TS CHANGES RE APP. H AND G METAL SURVEILLANCE & MIN TEMP REQ	3	06/30/82
42997	QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	3	06/30/82
43619	QUAD CITIES 1 - UPDATING OF FSAR	3	06/30/82
48466	QUAD CITIES 1 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		08/07/82
07409	QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST	1	10/01/82
07636	QUAD CITIES 1 - INTERFACILITY TRANSFER STORAGE OF SPENT FUEL BETWEEN/AT DRESDEN & QUAD CITIES .STATIONS	2	10/01/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00265
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
13229	QUAD CITIES 2 - REVIEW OF CORPORATE CAPABILITIES	3	02/23/82
10369	QUAD CITIES 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08547	QUAD CITIES 2 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/01/82
10662	QUAD CITIES 2 - VITAL AREA ANALYSIS	1	04/12/82
10046	QUAD CITIES 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/19/82
46633	QUAD CITIES 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
08667	QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
12311	QUAD CITIES 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2	3	05/31/82
48368	QUAD CITIES 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		05/31/82
46968	QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)	2	06/30/82
42773	QUAD CITIES 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/23/82
42479	QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08333	QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC	1	08/23/82
11279	QUAD CITIES 2 - INSERVICE TESTING	1	09/30/82
42702	QUAD CITIES 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46738	QUAD CITIES 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
43725	QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/31/82
08125	QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
08934	QUAD CITIES 2 - RPS POWER SUPPLY	1	12/30/82
46670	QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42581	QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42887	QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07949	QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45797	QUAD CITIES 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44953	QUAD CITIES 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/04/81
45024	QUAD CITIES 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/04/81
44811	QUAD CITIES 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45897	QUAD CITIES 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45095	QUAD CITIES 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44122	QUAD CITIES 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/23/82
47247	QUAD CITIES 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	03/23/82
47319	QUAD CITIES 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	03/23/82
44543	QUAD CITIES 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	04/21/82
45581	QUAD CITIES 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/15/82
ACTIVE ACTIONS			TARGET
46407	QUAD CITIES 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/28/82
44401	QUAD CITIES 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82

(CONTINUATION)

QUAD CITIES 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44193	QUAD CITIES 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
46476	QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45773	QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45749	QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47970	QUAD CITIES 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
46731	QUAD CITIES 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
45553	QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44472	QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44882	QUAD CITIES 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44614	QUAD CITIES 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47631	QUAD CITIES 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47702	QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47773	QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45661	QUAD CITIES 2 - NUREG-0737 II.K.3.17. ECC SYSTEM OUTAGES	1	12/01/82
45375	QUAD CITIES 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45605	QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46336	QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45921	QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45165	QUAD CITIES 2 - NUREG-0737 II.F.2.3. INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45701	QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45858	QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48197	QUAD CITIES 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44264	QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44334	QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45977	QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46048	QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46120	QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46192	QUAD CITIES 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46264	QUAD CITIES 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46818	QUAD CITIES 2 - RELOAD 5 CYCLE 6 WITH BARRIER FUEL USING ODYN CODE		12/23/81
08574	QUAD CITIES 2 - TS CHANGE TO PERMIT ROD RECOUPLING	2	04/15/82
42645	QUAD CITIES 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47867	QUAD CITIES 2 - RWCU PIPE CRACK PROBLEM	3	02/02/82
43760	QUAD CITIES 2 - SPENT FUEL POOL MODIFICATION	2	03/10/82
48408	QUAD CITIES UNIT 2 - EXTEND LIMITED TS ON RHR - SW FIX		06/01/82
48302	QUAD CITIES 2 - PROPOSED TS CHANGES RE APP. H & G, METAL SURVEILLANCE AND MIN. TEMP. REQ	2	06/30/82
46740	QUAD CITIES 2 - REVISIONS TO APPENDIX B TECH SPECS	3	06/30/82
42998	QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	3	06/30/82
43621	QUAD CITIES 2 - ODYN CODE	3	06/30/82
48465	QUAD CITIES 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		08/07/82
08577	QUAD CITIES 2 - INTERFACILITY TRANSFER OF SF BETWEEN DRESDEN AND QC SITES	2	10/01/82
08580	QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST	1	10/01/82
47382	QUAD CITIES 2 - RHR-SW CROSSOVER		12/18/82

QUAD CITIES 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ANTICIPATED ACTIONS				
43617	QUAD CITIES 2 - UPDATING OF FSAR		3	INITIATION 07/22/82

FACILITY: RANCHO SECO 1

PLANT LOCATION: 25 MI SE OF SACRAMENTO, CA
DOCKET NUMBER: 050-00312
ARCH/ENGINEER: BECH
IE INSPECTOR: H. CANTER

LICENSED POWER: 2772 MWT
DESIGN POWER: 0918 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: M. PADOVAN
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10968	RANCHO SECO - DEGRADED GRID VOLTAGE	2	01/28/82
10383	RANCHO SECO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08605	RANCHO SECO - MECHANICAL SNUBBER SURVEILLANCE	2	04/09/82
43264	RANCHO SECO - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
11130	RANCHO SECO - APPENDIX J - CONTAINMENT LEAK TESTING	1	05/10/82
11284	RANCHO SECO - TENDON SURVEILLANCE	2	05/25/82
46634	RANCHO SECO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
12746	RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42126	RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	3	05/15/82
42918	RANCHO SECO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
12326	RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO	3	05/31/82
08612	RANCHO SECO - FILTER TECH SPECS	3	06/01/82
08247	RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
43938	RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING	1	06/30/82
47565	RANCHO SECO - QUALIFICATIONS: INSP. EXAM. TEST.	2	07/15/82
10816	RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	07/26/82
42507	RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08153	RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	08/01/82
08602	RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	08/30/82
06710	RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION	2	09/30/82
08079	RANCHO SECO 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	09/30/82
11288	RANCHO SECO - INSERVICE TESTING	1	09/30/82
42703	RANCHO SECO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43320	RANCHO SECO - FIRE PROTECTION - APPENDIX R	1	09/30/82
43606	RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS	3	10/01/82
43042	RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
47170	RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46855	RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION	1	01/31/83
42601	RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
43663	RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45188	RANCHO SECO - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS		11/02/81
45195	RANCHO SECO - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45222	RANCHO SECO - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/09/81
44123	RANCHO SECO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/10/81
47248	RANCHO SECO FEEDBACK OF OPERATING EXPERIENCE (API.C.5)		12/10/81
47320	RANCHO SECO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/10/81
44954	RANCHO SECO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	12/24/81
45025	RANCHO SECO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	12/24/81

(CONTINUATION)

RANCHO SECO 1

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
44052	RANCHO SECO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/12/82
42790	RANCHO SECO - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS			01/13/82
45216	RANCHO SECO - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		1	03/17/82
44544	RANCHO SECO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	03/19/82
46408	RANCHO SECO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		1	04/09/82
46477	RANCHO SECO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	04/09/82
45096	RANCHO SECO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	04/12/82
45209	RANCHO SECO - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		1	05/25/82
45376	RANCHO SECO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	06/02/82
ACTIVE ACTIONS				TARGET
44402	RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/30/82
47632	RANCHO SECO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82
47703	RANCHO SECO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/82
47774	RANCHO SECO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/82
44812	RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
45166	RANCHO SECO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/82
47971	RANCHO SECO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44673	RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	09/15/82
44194	RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/24/82
44473	RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
44883	RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	09/30/82
44709	RANCHO SECO - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	10/15/82
44755	RANCHO SECO - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	10/15/82
45662	RANCHO SECO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45319	RANCHO SECO - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/31/82
45440	RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46337	RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45859	RANCHO SECO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48198	RANCHO SECO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44615	RANCHO SECO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45273	RANCHO SECO - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/31/83
45978	RANCHO SECO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46049	RANCHO SECO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46121	RANCHO SECO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46193	RANCHO SECO 1 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46265	RANCHO SECO 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
45202	RANCHO SECO - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		1	09/30/84
44265	RANCHO SECO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44335	RANCHO SECO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43285	RANCHO SECO - MISCELLANEOUS WATER EVAPORATOR		2	10/06/81
43702	RANCHO SECO - SECURITY PLAN AMENDMENTS 7 & 8		1	11/24/81
46553	RANCHO SECO - PHYSICAL SECURITY PLAN - AMENDMENT 9			11/24/81
46692	RANCHO SECO - HPI PUMP LUBE OIL COOLER BLOCKAGE			12/10/81
46519	RANCHO SECO - TOWER CRANE USE			12/18/81
47077	RANCHO SECO-QUALIF. OF INSP., EXAM., & TESTING PERSONNEL		3	02/22/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

RANCHO SECO 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
47445	RANCHO SECO - SECURITY PLAN - AMENDMENT 10		3	05/28/82
ACTIVE ACTIONS				TARGET
48468	RANCHO SECO - TECHNICAL SPECIFICATIONS WAIVER			07/01/82
48384	RANCHO SECO - STEAM GENERATOR AUX. FEEDWATER HEADER			08/01/82
42049	RANCHO SECO - LCO FOR DG OPERABILITY		1	08/01/82
48129	RANCHO SECO - REACTOR COOLANT PUMP SEAL DAMAGE		3	09/01/82
43460	RANCHO SECO - IAEA SAFEGUARDS		1	09/01/82
48130	RANCHO SECO - CONTROL ROD SURVEILLANCE TECH SPECS - EDITORIAL CHANGE		3	09/15/82
46778	RANCHO SECO - PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION		3	10/01/82
42850	RANCHO SECO - TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION		1	10/01/82
43190	RANCHO SECO - AUXILIARY FEEDWATER SYSTEM UPGRADE		1	01/01/83
42933	RANCHO SECO - ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION		1	01/01/83
13099	RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM		3	10/01/83

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DATA AS OF - 06/30/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC        LICENSED POWER: 2300 MWT           PROJECT MANAGER: G. REQUA
DOCKET NUMBER:  050-00261                        DESIGN POWER:    0700 MWE          BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  EBASCO                           NSSS VENDOR:     WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   S. WEISS

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                           PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
43603   ROBINSON - EXEMPTION TO APPENDIX R ON FIRE SUPPRESSION SYSTEM IN CONTROL ROOM                        11/13/81
12755   ROBINSON 2 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL        3             11/20/81
43893   H. B. ROBINSON UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                       12/17/81
01954   ROBINSON 2 - REQUEST FOR EXEMPTION FROM REQUIREMENTS OF 10 CFR 50 APPENDIX J           2             12/28/81
47031   ROBINSON 2 - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81                                       01/21/82
10335   ROBINSON 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM              3             02/28/82
08508   ROBINSON 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS                     3             03/03/82
42099   ROBINSON 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                  2             03/08/82
41037   ROBINSON 2 - DEFINE OPERABLE                                                                         03/18/82
10490   ROBINSON 2 - VITAL AREA ANALYSIS                                                       1             04/12/82
43149   ROBINSON 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                     2             05/25/82
46635   ROBINSON 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM     3             05/25/82

ACTIVE ACTIONS                                                                                              TARGET
42466   ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1       07/30/82
47548   ROBINSON 2 - SHORT TERM ASSESSMENT OF PTS ISSUE                                        1             07/30/82
11215   ROBINSON 2 - INSERVICE TESTING - PUMPS AND VALVES                                      1             07/30/82
43381   ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM                         2             08/02/82
43602   ROBINSON - EXEMPTION TO APPENDIX R TO EXTEND DATE OF SUBMITTALS                        1             08/02/82
43604   ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS                  1             08/02/82
43605   ROBINSON - EXEMPTION TO APPENDIX R ON CABLE PENETATION TEMPERATURE                     1             08/02/82
06989   ROBINSON 2 - INSERVICE INSPECTION                                                      1             09/20/82
42704   ROBINSON 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2            09/30/82
        RESPONSES
47175   ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                            2             11/01/82
08080   ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                   2             12/01/82
08126   ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                3             12/01/82
12275   ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2                     3             12/30/82
46856   ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION I & E 80-04                    2             01/31/83
42865   ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                        2             04/30/83
42560   ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                        1             04/30/83
08522   ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                 2             06/30/83
12978   ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES                         2             07/15/83
43636   ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                   1             08/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                           PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
47249   ROBINSON 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                               1             11/05/81
47321   ROBINSON 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   11/15/81
44124   ROBINSON 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                     11/15/81
45458   ROBINSON 2 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                     12/14/81
45488   ROBINSON 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                   12/14/81
45518   ROBINSON 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                 12/14/81
44053   ROBINSON 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                           01/19/82
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(CONTINUATION)

ROBINSON 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46409	ROBINSON 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
44955	ROBINSON 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/18/82
45026	ROBINSON 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/18/82
ACTIVE ACTIONS			TARGET
45097	ROBINSON 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44813	ROBINSON 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47972	ROBINSON 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44649	ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	07/15/82
44545	ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
44195	ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/26/82
44689	ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/30/82
44728	ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/30/82
47633	ROBINSON 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47704	ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47775	ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44403	ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44474	ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48430	ROBINSON 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
46478	ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
44884	ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45663	ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45377	ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45409	ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45292	ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/10/83
46338	ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45860	ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45167	ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47815	ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48199	ROBINSON 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44616	ROBINSON 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45246	ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/10/84
45979	ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46050	ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46122	ROBINSON 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46194	ROBINSON 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46266	ROBINSON 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46901	ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44266	ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44336	ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47052	ROBINSON 2 - REVISED T (ARV) PROGRAM		11/13/81
43312	ROBINSON - MINIMUM WATER LEVEL		12/11/81
47892	H.B. ROBINSON UNIT 2 - SAFETY RELATED SNUBBER LIST		03/03/82
47889	H.B. ROBINSON UNIT 2 LIQUID RADWASTE DILUTION		03/17/82
47888	H.B. ROBINSON UNIT 2 - APPENDIX J SURVEILLANCE		03/24/82
47890	H.B. ROBINSON 2 - FREQUENCY NOTATIONS		04/11/82

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DATA AS OF - 06/30/82              CONDENSED  MANAGEMENT  REPORT

        (CONTINUATION)                     ROBINSON 2

TAC #   TAC DESCRIPTION                    PLANT SPECIFIC                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                   COMPLETE
42415   ROBINSON 2 - SPENT FUEL POOL STORAGE EXPANSION                                     2           06/08/82
46649   ROBINSON - REORGANIZATION                                                          3           06/28/82

ACTIVE ACTIONS                                                                                        TARGET
13024   ROBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS                                3           06/01/82
48329   ROBINSON 2 - CYCLE 9 RELOAD                                                        2           07/15/82
06809   ROBINSON 2 - ECCS VALVES LOCKOUT                                                   1           07/30/82
43828   ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM                                             1           09/01/82
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FACILITY: SALEM 1

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00272
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR: L. NORRHOLM

LICENSED POWER: 3338 MWT
DESIGN POWER: 1090 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. ROSS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

IAC #	IAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47078	SALEM 1/2-QUALIFICATIONS: INSP, EXAM, TEST & AUDIT PERSONNEL			11/06/81
13009	SALEM 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	11/21/81
43936	SALEM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING			12/09/81
10050	SALEM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	01/25/82
11227	SALEM 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS		3	02/02/82
10336	SALEM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
10746	SALEM 1 - VITAL AREA ANALYSIS		1	04/12/82
08398	SALEM 1 - PWR MODERATOR DILUTION		3	04/29/82
43150	SALEM 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	05/25/82
ACTIVE ACTIONS				TARGET
12276	SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1		3	05/31/82
11224	SALEM 1 - INSERVICE TESTING (IST)		1	05/31/82
42467	SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
42705	SALEM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
08081	SALEM 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
43739	SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50		1	09/30/82
46858	SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/30/82
47162	SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
42866	SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	11/30/82
42561	SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	04/30/83
08154	SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	05/01/83
08824	SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
43661	SALEM 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83

IAC #	IAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44957	SALEM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			10/01/81
45028	SALEM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			10/01/81
44126	SALEM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/05/81
47251	SALEM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/15/81
47323	SALEM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/15/81
44197	SALEM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING			01/27/82
44547	SALEM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE			01/27/82
46411	SALEM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/01/82
45099	SALEM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			02/11/82
44886	SALEM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	04/11/82
48431	SALEM 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			06/28/82
ACTIVE ACTIONS				TARGET
46480	SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	03/31/82
47635	SALEM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82
47706	SALEM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/82
47777	SALEM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/82

(CONTINUATION) SALEM 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44650	SALEM 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	05/15/82
44405	SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47974	SALEM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44055	SALEM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	08/31/82
44476	SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45665	SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45293	SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45379	SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45410	SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46340	SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45862	SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45169	SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47817	SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48201	SALEM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44618	SALEM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45247	SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45981	SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46052	SALEM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46124	SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46196	SALEM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46268	SALEM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46903	SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44268	SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44338	SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
11143	SALEM 1 - HYDRAULIC SNUBBERS	3	10/30/81
46696	SALEM - REQUEST FOR ISI RELIEF		11/21/81
42068	SALEM 1 - PSE&G BENCHMARK SEISMIC PROBLEMS	1	12/08/81
12335	SALEM 1 - CHANGES TO REACTOR TRIP SETPOINTS	1	01/12/82
47110	SALEM 1 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
11142	SALEM 1 - CONTAINMENT LEAK TESTING APP J	2	01/25/82
47575	SALEM 1 - S/G TUBE PLUGGING		02/26/82
48078	SALEM 1 - ROD EXCHANGE METHODOLOGY		04/09/82
48081	SALEM 1 - STEAM GENERATOR CHANNEL HEAD CLADDING INSPECTION		04/23/82
47886	SALEM 1 - STEAM GENERATOR INSPECTION		05/13/82
48381	SALEM 1 RHR VALVE SURVEILLANCE		05/25/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47832	SALEM 1 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION	3	03/14/82
47122	SALEM 1 - ENVIRONMENTAL PROTECTION PLAN	2	06/01/82
46784	SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM	3	06/01/82
47102	SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION	2	09/01/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00311
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR:

LICENSED POWER: 3411 MWT
DESIGN POWER: 1115 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. ROSS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43949	SALEM 2 - STATION BLACKOUT PROCEDURES & TRAINING	2	12/09/81
46782	SALEM 2 - HYDRAULIC AND MECHANICAL SNUBBERS - UPGRADE TECH SPECS		02/02/82
ACTIVE ACTIONS			TARGET
48330	SALEM 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES	1	05/02/82
46814	SALEM 2 - INSERVICE TESTING	1	05/31/82
48327	SALEM 2 - APPENDIX I TECHNICAL SPECIFICATIONS REVIEW	3	06/30/82
42533	SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46712	SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50	1	09/30/82
46815	SALEM 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
46859	SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47163	SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46813	SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11	2	11/30/82
46781	SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43674	SALEM 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44958	SALEM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45029	SALEM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44127	SALEM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47252	SALEM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/15/81
47324	SALEM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
46412	SALEM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		01/02/82
45380	SALEM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/26/82
44887	SALEM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/19/82
48432	SALEM 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/28/82
ACTIVE ACTIONS			TARGET
44056	SALEM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/31/82
45100	SALEM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/30/82
47636	SALEM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47707	SALEM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47778	SALEM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44651	SALEM 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	05/15/82
44406	SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47975	SALEM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44477	SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45666	SALEM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45294	SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45411	SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46341	SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45863	SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45170	SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83

(CONTINUATION) SALEM 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47818	SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48202	SALEM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44619	SALEM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45248	SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45982	SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46053	SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46125	SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46197	SALEM 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46269	SALEM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46904	SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44269	SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44339	SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47012	SALEM 2 - REVISED LIMITS ON USE OF PRESSURE- VACUUM RELIEF ISOLATION VALUES		10/15/81
46783	SALEM 2 - REQUEST FOR ISI RELIEF		11/12/81
47191	SALEM 2 - CENTRIFUGAL CHG PUMP REPAIRS		12/15/81
47437	SALEM 2 - REVISED SCHEDULE FOR TMI-RELATED ITEMS		12/31/81
47109	SALEM 2 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
47514	SALEM 2 - CODE CASE N.307 REVIEW		03/03/82
48382	SALEM 2 RHR VALVE SURVEILLANCE		05/25/82
ACTIVE ACTIONS			TARGET
46785	SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM		09/30/81
46713	SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS	3	12/31/81
47990	SALEM-2 POWER DISTRIBUTION LIMITS	3	03/12/82
48079	SALEM 2 - ROD EXCHANGE METHODOLOGY	3	04/02/82
47833	SALEM 2 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION	3	04/02/82
47383	SALEM 2 - INSTRUMENT TRIP SETPOINTS	3	06/01/82
48412	SALEM 2 - REVISE SCHEDULE FOR INSTALLING IODINE SAMPLER		06/15/82
47123	SALEM 2 - ENVIRONMENTAL PROTECTION PLAN	3	06/30/82
48522	SALEM 2 - CONTROL SYSTEMS FAILURES ANALYSIS		07/30/82
47887	SALEM 2 - SUMPT TEST REPORT	3	09/01/82
47103	SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION	3	09/01/82

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DATA AS OF - 06/30/82                  CONDENSED MANAGEMENT REPORT

                                      FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA    LICENSED POWER: 1347 MWT      PROJECT MANAGER: W. PAULSON
DOCKET NUMBER:  050-00206                     DESIGN POWER:   0436 MWE      BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                          NSSS VENDOR:    WEST          LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   L. MILLER

TAC #  TAC DESCRIPTION                          MULTI-PLANT                                     PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
43939  SAN ONOFRE 1 - STATION BLACKOUT PROCEDURES & TRAINING                                               12/17/81
47030  SAN ONOFRE 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81                                   01/21/82
48388  SAN ONOFRE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                                   02/24/82
10148  SAN ONOFRE 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                   2        02/25/82
10150  SAN ONOFRE 1 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS              2        02/25/82
47498  SAN ONOFRE UNIT 1 - EXEMPTION REQUEST - EMERGENCY LIGHTING INSIDE CONTAINMENT (APPENDIX R)           03/05/82
12582  SAN ONOFRE 1 - ANALYSIS OF TURBINE DISC CRACKS                                             2        03/24/82
43664  SAN ONOFRE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                     1        04/05/82
10584  SAN ONOFRE 1 - VITAL AREA ANALYSIS                                                         1        04/12/82
43151  SAN ONOFRE 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                       2        05/25/82
10051  SAN ONOFRE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                   2        06/23/82
06491  SAN ONOFRE 1 - SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS                           2        06/30/82

ACTIVE ACTIONS                                                                                            TARGET
06836  SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                      2        03/31/82
46518  SAN ONOFRE - FIRE PROTECTION TECH SPECS                                                    1        04/01/82
08592  SAN ONOFRE 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                 2        04/30/82
42131  SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                    2        05/15/82
42916  SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                          2        06/30/82
10152  SAN ONOFRE 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                 2        07/01/82
10815  SAN ONOFRE 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                               3        07/01/82
42516  SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1      07/30/82
47549  SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE                                            2        07/30/82
46861  SAN ONOFRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                  1        07/30/82
11231  SAN ONOFRE 1 - INSERVICE TESTING (IST)                                                     1        07/31/82
42777  SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                    3        08/27/82
42706  SAN ONOFRE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2        09/30/82
       RESPONSES
13178  SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL                           2        09/30/82
08082  SAN ONOFRE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                      2        09/30/82
47169  SAN ONOFRE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                              2        11/02/82
08101  SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                  3        12/15/82
48143  SAN ONOFRE UNIT 1 - APPENDIX R SAFE SHUTDOWN CAPABILITY                                    1        12/31/82
42615  SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                          1        09/30/83

TAC #  TAC DESCRIPTION                          TMI ACTIONS                                     PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
45461  SAN ONOFRE 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                  01/04/82
45491  SAN ONOFRE 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                01/04/82
45521  SAN ONOFRE 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                              01/04/82
44057  SAN ONOFRE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                        01/15/82
44128  SAN ONOFRE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  01/27/82
47253  SAN ONOFRE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                          01/27/82
44959  SAN ONOFRE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                      1        01/29/82
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(CONTINUATION) SAN ONOFRE 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47325	SAN ONOFRE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/04/82
46413	SAN ONOFRE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45101	SAN ONOFRE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/24/82
45381	SAN ONOFRE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/15/82
45030	SAN ONOFRE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/13/82
ACTIVE ACTIONS			TARGET
44652	SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
46482	SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44817	SAN ONOFRE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47976	SAN ONOFRE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44692	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/16/82
44731	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44549	SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44199	SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44407	SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
44478	SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48433	SAN ONOFRE 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44888	SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47637	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47708	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47779	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45667	SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45295	SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45412	SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46342	SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45864	SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45171	SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47819	SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48203	SAN ONOFRE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44620	SAN ONOFRE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45249	SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45983	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46054	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46126	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46198	SAN ONOFRE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46270	SAN ONOFRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46906	SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44270	SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44340	SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12547	SAN ONOFRE 1 - EVACUATION ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
12552	SAN ONOFRE 1 - SEISMIC ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
46992	SAN ONOFRE - SAFETY INJECTION SYSTEM VALVE DYSFUNCTION		11/20/81
43563	SAN ONOFRE 1 - ISSUE SECURITY PLAN CHANGES	2	11/20/81
47442	SAN ONOFRE UNIT 1 - MODIFICATIONS TO BLOCK VALVE AND HYDROGEN MONITOR TECHNICAL SPECIFICATIONS		12/17/81
46546	SAN ONOFRE - 23 FEET OF WATER OVER FUEL		01/06/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SAN ONOFRE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
43562	SAN ONOFRE 1 - LOAD SEQUENCER MODIFICATIONS	1	02/24/82
42051	SAN ONOFRE 1 - LOSS OF SALT WATER COOLING	1	03/04/82
42089	SAN ONOFRE 1 - CONTAINMENT PRESSURE REANALYSIS FOR MSLB IN CONT.	1	03/05/82
48036	SAN ONOFRE UNIT 1 - STEAM GENERATOR TUBE PLUGGING LIMIT		04/02/82
48337	SAN ONOFRE UNIT NO. 1 - REVISED ACCEPTANCE CRITERIA FOR TSP ADDITION SYSTEM SURVEILLANCE TEST	2	06/10/82
ACTIVE ACTIONS			TARGET
47988	SAN ONOFRE UNIT #1 - ADEQUACY OF SEPARATION CRITERIA USED IN TMI MODIFICATIONS	1	03/31/82
48035	SAN ONOFRE UNIT 1 - REVISION OF EQUATION TO CALCULATE RADIOACTIVE AIRBORNE EFFLUENT RELEASE RATE LIMIT	2	04/30/82
48142	SAN ONOFRE 1 - OPERABILITY OF PWR SOURCES DURING SHUTDOWN & ELIM OF AUX SALT WTR PUMP FR OPER CONSIDERATION FOR SIS	2	05/14/82
48365	SAN ONOFRE UNIT NO. 1 - REVISION TO RADIATION PROTECTION PROGRAM		06/07/82
47835	SAN ONOFRE UNIT 1 - STEAM GENERATOR INSPECTION PROGRAM	1	06/15/82
47834	SAN ONOFRE UNIT 1 - TECH. SPEC CHANGE REQUEST TO REVISE ADMINISTRATIVE CONTROLS SECTIONS	3	06/30/82
48076	SAN ONOFRE UNIT 1 - RAISE ALLOWABLE DISCHARGE LIMIT	2	07/01/82
48077	SAN ONOFRE UNIT 1 - REVISE DEFINITION OF REACTIVITY ANOMALY AND LCO RE TIME TO REACH HOT STANDBY	2	07/01/82
48075	SAN ONOFRE UNIT 1 - DELETE LCO'S FOR OPERATION AND ENVIRONMENTAL MONITORING FROM APPENDIX B TECH SPECS	3	09/01/82
10853	SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM	2	10/01/82
11232	SAN ONOFRE 1 - FULL TERM OPERATING LICENSE	1	10/01/83

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DATA AS OF - 06/30/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: SAN ONOFRE 2

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA        LICENSED POWER: 000  MWT         PROJECT MANAGER: H. ROOD
DOCKET NUMBER:  050-00361                         DESIGN POWER:    1100 MWE        BRANCH CHIEF:    F. MIRAGLIA
ARCH/ENGINEER:  BECH                              NSSS VENDOR:     COMB            LIC. ASSISTANT:  J. LEE
IE INSPECTOR:   H. CANTER

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                          PRIORITY     CRITICAL DATE

ACTIVE ACTIONS                                                                                                TARGET
42528   SAN ONOFRE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1      07/30/82

TAC #   TAC DESCRIPTION                                  PLANT SPECIFIC                       PRIORITY     CRITICAL DATE

ACTIVE ACTIONS                                                                                                TARGET
13068   SAN ONOFRE UNIT 2 TECH. SPEC. PREPARATION                                                3            06/30/82
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                                           FACILITY: SEQUOYAH 1

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN      LICENSED POWER: 3411 MWT          PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00327                         DESIGN POWER:    1128 MWE         BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                               NSSS VENDOR:     WEST             LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. FORD

TAC #   TAC DESCRIPTION                              MULTI-PLANT                           PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                          TARGET
42535   SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1       07/30/82
47064   SEQUOYAH 1/2 - FIRE PROTECTION                                                            1       09/30/82
47130   SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                  2       09/30/82

TAC #   TAC DESCRIPTION                              TMI ACTIONS                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
44653   SEQUOYAH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                           10/15/81
44960   SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                       1       04/29/82
45031   SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                            1       04/29/82

ACTIVE ACTIONS                                                                                          TARGET
44818   SEQUOYAH 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                       1
47254   SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                  1       11/30/81
47638   SEQUOYAH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                      1       03/31/82
47709   SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                      1       09/30/82
47780   SEQUOYAH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                         1       09/30/82
45172   SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                 1       09/30/82
45250   SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                     1       09/30/82
45413   SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                       1       09/30/82
44341   SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                  1       09/30/82
44408   SEQUOYAH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                      1       09/30/82
44479   SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                    1       09/30/82
44621   SEQUOYAH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                         1       09/30/82
46343   SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                            1       06/01/83
47820   SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                        1       06/30/83
44271   SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                     1       06/30/83
45865   SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                        1       06/30/83
48204   SEQUOYAH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                             1       09/30/83
46199   SEQUOYAH 1 - III.A.2 NUCLEAR DATA LINK DATA                                               1       09/30/84
46271   SEQUOYAH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                      1       09/30/84
45984   SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                               1       09/30/84
46055   SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                             1       09/30/84
46127   SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                          1       09/30/84

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                          TARGET
47024   SEQUOYAH 1/2 - R&D ON H2 CONTROL                                                          2       04/30/82
47065   SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)                                              3       04/30/82
48513   SEQUOYAH 1 - EMERGENCY TS ON CONTAINMENT SUMP LEVEL                                               06/25/82
47360   SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS                                          3       06/30/82

ANTICIPATED ACTIONS                                                                                     INITIATION
48581   SEQUOYAH - ROD DROP PROTECTION FOR WESTINGHOUSE PLANTS                                            07/01/82
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                                              FACILITY: SEQUOYAH 2

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN     LICENSED POWER: 3411 MWT            PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00328                        DESIGN POWER:    1148 MWE           BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                              NSSS VENDOR:     WEST               LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. JAPE

TAC #   TAC DESCRIPTION                              TMI ACTIONS                             PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                          TARGET
48205   SEQUOYAH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46

TAC #   TAC DESCRIPTION                             PLANT SPECIFIC                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
47361   SEQUOYAH 1/2 - DELETION OF STARTUP TEST 9.5                                                       02/28/82
48038   SEQUOYAH 2 - TECH. SPEC. CHANGE FOR FUEL RELOAD & RECEIPT & STORAGE OF HIGHER ENRICHMENT          05/30/82

ACTIVE ACTIONS                                                                                          TARGET
48254   SEQUOYAH 2 - TECH. SPEC. CHANGES ON PLANT ORGANIZATION                                            04/30/82
48399   SEQUOYAH 2 - REQUEST WAIVER OF SECTION XI HYDROSTATIC TESTING OF 2 "WARNING LINE ON MAIN STEAM    05/21/82
        LINE"
48514   SEQUOYAH 2 - EMERGENCY TS ON CONTAINMENT SUMP LEVEL                                               06/25/82
48396   SEQUOYAH 2 - PROPOSED TECH SPEC CHANGE ON CONTAINMENT ISOLATION VALVES                            07/15/82
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DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA
DOCKET NUMBER: 050-00335
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. ELROD

LICENSED POWER: 2700 MWT
DESIGN POWER: 0802 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: C. NELSON
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46684	ST LUCIE 1 - TECH SPECS FOR MECHANICAL SNUBBERS		10/14/81
46685	ST LUCIE 1 - TECH SPECS FOR HYDRAULIC SNUBBERS		10/14/81
10619	ST. LUCIE 1 - GUARD TRAINING PLAN REVIEW	1	11/03/81
47111	ST LUCIE 1 - QUALIFICATIONS-INSP, EXAM, TEST, AUDIT PERSONNEL		12/16/81
10377	ST. LUCIE 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10469	ST. LUCIE 1 - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	03/29/82
11308	ST. LUCIE 1 - REACTOR PROTECTION SYSTEM LOGIC	3	03/31/82
42778	ST. LUCIE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/05/82
10621	ST. LUCIE 1 - VITAL AREA ANALYSIS	1	04/14/82
08250	ST. LUCIE 1 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	04/16/82
08918	ST. LUCIE 1 - CEA POSITION INDICATOR CHANNELS	3	04/27/82
43152	ST. LUCIE 1 - PWR FEEDWATER LINE CRACKS TERM CORRECTIVE ACTION	2	05/25/82
ACTIVE ACTIONS			TARGET
42492	ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42118	ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/01/82
08083	ST LUCIE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	08/01/82
08155	ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
06826	ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	09/30/82
08292	ST. LUCIE 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION AND TESTING - GENERIC	1	09/30/82
42252	ST. LUCIE 1 - REACTOR VESSEL STEAM BUBBLE	1	09/30/82
42707	ST. LUCIE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43648	ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/01/82
11108	ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/01/82
46860	ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/01/82
43852	ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G	1	10/01/82
43853	ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A	1	10/01/82
42900	ST. LUCIE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
08923	ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	2	12/01/82
10052	ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/30/82
12739	ST. LUCIE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/30/82
42593	ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
12319	ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44814	ST. LUCIE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/20/81
44956	ST. LUCIE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/09/81
45027	ST. LUCIE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/09/81
45098	ST. LUCIE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44054	ST. LUCIE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/26/82
44125	ST. LUCIE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/04/82
47250	ST. LUCIE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/04/82

(CONTINUATION) ST LUCIE 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47322	ST. LUCIE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	2	02/04/82
46410	ST. LUCIE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
46479	ST. LUCIE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/11/82
44196	ST. LUCIE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
44546	ST. LUCIE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		03/24/82
45378	ST. LUCIE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/06/82
ACTIVE ACTIONS			TARGET
44667	ST. LUCIE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/15/82
44748	ST. LUCIE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/17/82
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47973	ST. LUCIE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
43378	ST LUCIE 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/01/82
48449	ST. LUCIE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44885	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47776	ST.LUCIE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47634	ST. LUCIE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47705	ST. LUCIE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45664	ST. LUCIE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIF OF RCPS	1	01/31/83
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47816	ST. LUCIE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48200	ST. LUCIE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44617	ST. LUCIE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45266	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45980	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46051	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46195	ST LUCIE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46267	ST LUCIE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46905	ST. LUCIE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44475	ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
44267	ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44337	ST. LUCIE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46757	ST LUCIE 1 - CEA GUIDE TUBE SLEEVING		10/14/81
46759	ST LUCIE 1 - ASYMMETRIC STEAM GENERATOR TRIP TECH SPECS		10/14/81
46758	ST LUCIE UNIT 1 - REVISED STEAM LINE BREAK ANALYSIS & TECH SPECS		11/03/81
47141	ST LUCIE 1 - STEAM GENERATOR TUBE INSPECTION		11/16/81
46939	ST LUCIE 1 - STEAM GENERATOR TUBE RUPTURE ANALYSIS		11/23/81
43243	ST. LUCIE 1 - POWER INCREASE	1	11/23/81
42435	ST. LUCIE 1 - CE DESIGN METHODOLOGY REPORTS	1	11/23/81
11483	ST. LUCIE 1 - NA OH FLOW PATH VERIFICATION	2	04/12/82
11496	ST. LUCIE 1 - ENGINEERED SAFETY FEATURES RESPONSE TIMES	2	04/12/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ST LUCIE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
43467	ST LUCIE 1 - DELETE BIOLOGICAL MONITORING FROM ETS	2	05/21/82
43629	ST. LUCIE 1 - RADIOLOGICAL SAMPLE POINTS	2	05/21/82
ACTIVE ACTIONS			TARGET
48053	ST LUCIE UNIT 1 - EXXON FUEL FOR CYCLE 6	2	06/01/82
47848	ST LUCIE SAFEGUARD EXEMPTION	3	06/30/82
48052	ST LUCIE 1 - OFFSITE ORGANIZATION - DELETION FROM TECH SPECS	3	08/01/82
48312	ST LUCIE UNIT - BEACH DUNE SURVEY REPORT	3	08/01/82
11173	ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS	2	08/01/82
43241	ST. LUCIE 1 - STATION BLACKOUT	1	08/15/82
48576	ST LUCIE 1 - INCREASE IN MINIMUM SHIFT CREW COMPOSITION		08/15/82
43869	ST. LUCIE 1 - FIRE PROTECTION TECH SPEC	3	10/01/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00280
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
10337	SURRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	03/01/82
42779	SURRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	03/11/82
07576	SURRY 1 - OUTSIDE RECIRC AND LOW HEAD SAFETY INJECTION PUMPS REPAIR		3	03/15/82
08357	SURRY 1 - BLOCKING S.I. SIGNAL DURING COOLDOWN		2	04/01/82
10491	SURRY 1 - VITAL AREA ANALYSIS		1	04/12/82
47566	SURRY 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		2	04/12/82
46636	SURRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
43153	SURRY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	05/25/82
47402	SURRY 1 - CONTROL ROD MISALIGNMENT TS		2	06/17/82
ACTIVE ACTIONS				TARGET
11091	SURRY 1 - FIRE PROTECTION SER SUPPLEMENT		1	
08084	SURRY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	
08620	SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT		2	04/30/82
12277	SURRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1		3	05/31/82
08617	SURRY 1 - FILTER TECH SPECS		3	06/01/82
47396	SURRY 1 - APPENDIX R REVIEW		1	06/01/82
08509	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS		3	06/15/82
08513	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS		2	06/15/82
08327	SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION		1	06/28/82
10053	SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES		2	06/30/82
11216	SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST		1	06/30/82
42468	SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
46862	SURRY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	07/30/82
12976	SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES		2	07/31/82
42867	SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/82
42708	SURRY 1 - IE BULLETIN 79-27. LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	09/30/82
11974	SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE		2	09/30/82
47167	SURRY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
08102	SURRY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	12/31/82
42562	SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	01/31/83
08521	SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
43667	SURRY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44961	SURRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			10/01/81
45032	SURRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			10/01/81
44130	SURRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/05/81
47255	SURRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/05/81
47327	SURRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/05/81
44059	SURRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/06/82
45103	SURRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/07/82
45383	SURRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			02/11/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SURRY 1

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
46415	SURRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/19/82
12639	SURRY 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION		1	04/27/82
46484	SURRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/28/82
ACTIVE ACTIONS				TARGET
44890	SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	05/30/82
44409	SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
47978	SURRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
47639	SURRY 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47710	SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47781	SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44551	SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/20/82
44201	SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/20/82
48434	SURRY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
44622	SURRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
45669	SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45297	SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/83
45414	SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46344	SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47821	SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45866	SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45173	SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48206	SURRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45251	SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
44480	SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/84
45985	SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46056	SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46128	SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46200	SURRY 1 - III.A.2 NUCLEAR DATA LINK DATA		1	09/30/84
46272	SURRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46907	SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44272	SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44342	SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
41038	SURRY 1 - CHANGE FUEL ENRICHMENT		2	01/19/82
47079	SURRY 1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL			01/22/82
47339	SURRY 1 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS			02/02/82
48025	SURRY 1 - REVISE I-131 LIMIT			03/25/82
48051	SURRY 2 - SEISMIC INSTRUMENTATION CALIBRATION			03/25/82
13078	SURRY 1 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION		1	04/27/82
10840	SURRY 1 - HYDRAULIC SNUBBERS		3	04/28/82
47515	SURRY 1 - RELIEF FROM ASME SECTION XI			06/07/82
ACTIVE ACTIONS				TARGET
43115	SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)		1	06/15/82
43113	SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A		1	07/01/82

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                                                  FACILITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA      LICENSED POWER: 2441 MWT        PROJECT MANAGER: D. NEIGHBORS
DOCKET NUMBER:  050-00281                         DESIGN POWER:    0788 MWE       BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                               NSSS VENDOR:     WEST           LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BURKE

TAC #    TAC DESCRIPTION                              MULTI-PLANT                             PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
10338    SURRY 2 - LOSS OF 125V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM                      3          03/01/82
42780    SURRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                      3          03/11/82
08368    SURRY 2 - OUTSIDE RECIRC. AND LHSI PUMPS REPAIR                                         3          03/15/82
08364    SURRY 2 - BLOCKING S.I. SIGNAL DURING COOLDOWN                                          2          04/01/82
10492    SURRY 2 - VITAL AREA ANALYSIS                                                           1          04/12/82
47567    SURRY 2 - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL                              2          04/12/82
43154    SURRY 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                         2          05/25/82
46637    SURRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM         3          05/25/82
47403    SURRY 2 - CONTROL ROD MISALIGNMENT                                                      2          06/17/82

ACTIVE ACTIONS                                                                                              TARGET
11092    SURRY 2 - FIRE PROTECTION SER SUPPLEMENT                                                1
08085    SURRY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                       2          06/11/79
08512    SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS                        2          01/01/80
08619    SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                     2          04/30/82
08616    SURRY 2 - FILTER TECH SPECS                                                             3          06/01/82
47397    SURRY 2 - APPENDIX R REVIEW                                                             1          06/01/82
08510    SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS                         3          06/15/82
08336    SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION                                       1          06/28/82
10054    SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                     2          06/30/82
11217    SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST                                    1          06/30/82
46863    SURRY 2 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                  2          07/30/82
42469    SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1         07/30/82
12977    SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES                            2          07/31/82
42868    SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                            2          08/31/82
42709    SURRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2    09/30/82
11975    SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE                                        2          09/30/82
12278    SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2                                 3          09/30/82
47168    SURRY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                2          11/01/82
42563    SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                            1          01/31/83
08103    SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                    3          02/15/83
08520    SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                     2          06/30/83
43668    SURRY 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                       2          08/30/83

TAC #    TAC DESCRIPTION                              TMI ACTIONS                             PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
44962    SURRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                   10/01/81
45033    SURRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                        10/01/81
44131    SURRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                      11/05/81
47256    SURRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                              11/05/81
47328    SURRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                    11/05/81
44060    SURRY 2 - NUREG 0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                            01/06/82
45104    SURRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                      01/07/82
45384    SURRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                            02/11/82
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(CONTINUATION) SURRY 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46416	SURRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
12640	SURRY 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	04/27/82
46485	SURRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/28/82
ACTIVE ACTIONS			TARGET
45867	SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45174	SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47822	SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48207	SURRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44891	SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44410	SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47979	SURRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47640	SURRY 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47711	SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47782	SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44552	SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44202	SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44481	SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48435	SURRY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45670	SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45298	SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45415	SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP	1	01/31/83
46345	SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44623	SURRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45252	SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45986	SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46057	SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46129	SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46201	SURRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46273	SURRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46908	SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44273	SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44343	SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47365	SURRY 2 - RELIEF FROM ASME SEC. XI		12/17/81
47115	SURRY 2 - EXEMPTION FROM APPENDIX J		12/29/81
41039	SURRY 2 - CHANGE FUEL ENRICHMENT	2	01/19/82
47080	SURRY 2 - QUALIFICATIONS; INSP, EXAM. TEST & AUDIT PERSONNEL		01/22/82
47340	SURRY 2 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS		02/02/82
48026	SURRY 2 - REVISE I-131 LIMIT		03/25/82
13079	SURRY 2 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION	1	04/27/82
10841	SURRY 2 - HYDRAULIC SNUBBERS	3	04/28/82
47516	SURRY 2 - RELIEF FROM ASME SECTION XI		06/07/82
ACTIVE ACTIONS			TARGET
43116	SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	06/15/82
43114	SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A	1	07/01/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: THREE MILE ISLAND 1

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA
DOCKET NUMBER: 050-00289
ARCH/ENGINEER: GIL
IE INSPECTOR: D. HAVERKAMP

LICENSED POWER: 2535 MWT
DESIGN POWER: 0819 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: R. JACOBS
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12601	THREE MILE ISLAND 1 - ANAL OF TURBINE DISC CRACKS	2	11/03/81
43921	THREE MILE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		11/10/81
42781	THREE MILE ISLAND 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	11/18/81
08086	THREE MILE IS 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/01/81
47026	TMI 1 - 60 DAY RESPONSE CONC. PRES. THER. SHOCK LTR 8/21/81		01/15/82
08708	THREE MILE ISLAND 1 - CONVERSION TO STANDARD TECH SPECS	3	01/20/82
10384	THREE MILE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10565	THREE MILE ISLAND 1 - VITAL AREA ANALYSIS	1	03/01/82
47086	TMI-1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL	2	04/12/82
43262	THREE MILE ISLAND 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/30/82
46638	THREE MILE ISLAND 1 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
11286	THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS	3	06/30/82
42513	THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46864	THREE MILE ISLAND PWR MSLB WITH CONTD FEEDWATER ADDITION	2	07/30/82
47551	TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
47131	TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
42710	THREE MILE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42127	THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	09/30/82
11238	THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/01/82
42919	THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/01/82
47157	TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43043	THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	01/14/83
42602	THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43654	THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47329	THREE MILE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/01/82
47257	THREE MILE IS. 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/01/82
45671	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		02/24/82
ACTIVE ACTIONS			TARGET
47049	THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY	1	05/12/82
48285	THREE MILE ISLAND 1 - NUREG-0737 II.K.2.9 ICS FMEA	1	06/30/82
47980	THREE MILE IS. 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
48284	THREE MILE ISLAND 1 - NUREG-0737 II.B.3.2 POST ACCIDENT SAMPLING	1	09/30/82
44411	THREE MILE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
47641	THREE MILE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47712	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47783	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82

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DATA AS OF - 06/30/82               C O N D E N S E D   M A N A G E M E N T   R E P O R T

         (CONTINUATION)                       THREE MILE ISLAND 1

TAC #    TAC DESCRIPTION                             TMI ACTIONS                                  PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                              TARGET
48216    TMI-1, NUREG 0737, II.M.3.5, AUTO TRIP OF RCPS                                               1           01/31/83
45320    THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                            1           02/25/83
48287    THREE MILE ISLAND 1 - NUREG-0737 III.A.2.2 METEROLOGICAL DATA UPGRADE                        1           06/01/83
48286    THREE MILE ISLAND 1 - NUREG-0737 II.K.3.30 SBLOCA METHODS                                    1           06/30/83
47048    THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC                                  1           06/30/83
48208    THREE MILE IS. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                          1           09/30/83
44710    THREE MILE ISLAND 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                1           09/30/83
44624    THREE MILE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF & SAFETY VALVE TESTING                     1           10/31/83
48283    THREE MILE ISLAND 1 - NUREG-0737 I.C.1.3.A. ATOG                                             1           11/30/83
45274    THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                               1           02/25/84
45987    THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                         1           09/30/84
46058    THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                       1           09/30/84
46130    THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                    1           09/30/84
46274    THREE MILE ISLAND 1- III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                           1           09/30/84

TAC #    TAC DESCRIPTION                             PLANT SPECIFIC                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
42963    THREE MILE ISLAND 1 - NUREG 0578 CATEGORY A TECHNICAL SPECIFICATIONS                         1           10/15/81
43377    TMI 1 - TSCR-98 REPLACING MCI-ED WITH GPUNC                                                  1           12/01/81
42363    THREE MILE ISLAND 1 - BORON DILUTION ANALYSIS                                                            02/01/82
47047    THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS                                                      03/01/82
41016    THREE MILE ISLAND 1 - TEMPERATURE DETECTORS INSIDE CONTAINMENT                               1           03/25/82
48046    THREE MILE ISLAND 1 - TSCR III VENTILATION SYSTEMS                                                       04/02/82
43767    THREE MILE ISLAND 1 - TECH SPEC CHANGE REQUEST 100                                           1           04/28/82
47568    TMI-1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                                    2           05/30/82

ACTIVE ACTIONS                                                                                                   TARGET
48524    THREE MILE ISLAND 1 - CONTAINMENT FLOOD LEVEL CALCULATIONS
47484    TMI-1 STEAM GENERATOR TUBE LEAKS                                                             2           01/01/82
43953    TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3                                   3           07/15/82
43768    THREE MILE ISLAND 1 - NUREG 0694 IG1                                                         3           09/30/82
43056    THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94                                          2           09/30/82
46929    TMI-1 APPENDIX J REVIEW                                                                                  09/30/82
48047    THREE MILE ISLAND 1 - PSYCHOLOGICAL STRESS                                                   2           09/30/82
47894    THREE MILE ISLAND 1 - TSCR 109-HYDROGEN RECOMBINER                                           3           09/30/82
46949    TMI-1 CONTAINMENT SPRAY EFFECTIVENESS                                                        3           10/01/82
47050    THREE MILE ISLAND 1 - 1ST REVIEW                                                             1           10/01/82
48253    THREE MILE ISLAND 1 - APPENDIX R EXEMPTION REVIEW                                            1           10/01/82
43815    TMI-1 TSCR 99 ADMINISTRATIVE CHANGES                                                         3           10/01/82
46948    TMI-1 TSCR 104 SURVEILLANCE CAPSULES                                                         3           05/01/83
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DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE
DOCKET NUMBER: 050-00344
ARCH/ENGINEER: BECH
IE INSPECTOR: M. MALMROS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1130 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TRAMMELL
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47097	TROJAN - QUALIFICATION IF INSP., EXAMINATION, TESTING AND AUDIT PERSONNEL (GL81-01)		11/03/81
10555	TROJAN - GUARD TRAINING PLAN REVIEW	1	11/13/81
46639	TROJAN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43155	TROJAN - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	1	05/25/82
11245	TROJAN - 10 CFR 50.55A(G)-INSERVICE TESTING(IST)	1	06/10/82
ACTIVE ACTIONS			TARGET
46735	TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER	1	03/01/82
07199	TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)	1	03/31/82
12279	TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN	3	05/31/82
42502	TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46865	TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
42594	TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42711	TROJAN - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	09/30/82
12369	TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM	1	09/30/82
07716	TROJAN -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	09/30/82
06596	TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS	1	09/30/82
47179	TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07721	TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW	1	12/30/82
10141	TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS	1	03/01/83
11298	TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	03/01/83
47448	TROJAN - 3 LOOP OPERATION (N-1)	3	01/01/85

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47258	TROJAN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47330	TROJAN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44132	TROJAN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/05/81
45105	TROJAN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/07/82
44061	TROJAN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/08/82
46486	TROJAN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/17/82
46417	TROJAN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/18/82
44963	TROJAN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/01/82
45034	TROJAN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/01/82
45385	TROJAN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/04/82
44696	TROJAN - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/08/82
44735	TROJAN - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/08/82
ACTIVE ACTIONS			TARGET
47823	TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48209	TROJAN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		
44412	TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47981	TROJAN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44203	TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82

(CONTINUATION) TROJAN

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44553	TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
48436	TROJAN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44892	TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47642	TROJAN - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47713	TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47784	TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45672	TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45299	TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45416	TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46346	TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45868	TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45175	TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44625	TROJAN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45253	TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44482	TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
46059	TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46131	TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46203	TROJAN - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46275	TROJAN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE	1	09/30/84
46909	TROJAN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
43091	TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44274	TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44344	TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47108	TROJAN - FIRE PROTECTION ADMIN. CHGS OF 10/8/81 (LCA79)	3	11/24/81
47910	TROJAN - REMOVE PART-LENGTH CONTROL RODS FROM CORE LCA 82 DATED 2/10/82	2	03/03/82
48065	TROJAN - LCA84. DELETE ISOLATION TIME LIMIT FOR 6 CONTAINMENT SUMP ISOLATION VALVES		04/21/82
46552	TROJAN - TEST OF MOTOR-DRIVEN AFP		05/05/82
48306	TROJAN - LCA 85 QUATER-CORE FLX MAPS FOR AXIAL OFFSET CALIBRATION		05/06/82
47909	TROJAN - REVISED PORV TESTING LCA 83 DATED 2/10/82		05/12/82
48002	TROJAN - ISI RELIEF REQUEST OF 2-5-82	2	06/18/82
ACTIVE ACTIONS			TARGET
48372	TROJAN - FXY, F DELTA H, MTC CHANGES LCA 87 DATED 5-10-82		
48402	TROJAN - MODIFIED FUEL ASSEMBLIES - CYCLE 5. RODS AND ADDITIONAL GRID STRAPS (LCA 88 DATED 5-21-82)		
48518	TROJAN - DETACHED THERMAL SLEEVES		
43461	TROJAN - IMPLEMENT IAEA SAFEGUARDS	1	06/01/82
48390	TROJAN - CONTAINMENT PURGE VALVES - T.S. CHANGES LCA 86 DATED 5/6/82		07/01/82
46686	TROJAN - MOUNT ST. HELENS MONITORING	3	09/30/82
47337	TROJAN - COAL TRANSSHIPMENT FACILITY	3	09/30/82
42996	TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)	3	03/01/83

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DATA AS OF - 06/30/82                   CONDENSED MANAGEMENT REPORT

                                         FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA    LICENSED POWER: 2200 MWT      PROJECT MANAGER: M. GROTENHUIS
DOCKET NUMBER:  050-00250                DESIGN POWER:   0693 MWE      BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  BECH                     NSSS VENDOR:    WEST          LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   R. VOGTLOWELL

TAC #   TAC DESCRIPTION                          MULTI-PLANT                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
08255   TURKEY POINT 3 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC          2         10/30/81
47084   TURKEY POINT 3 - QUAL INSP. EXAM. TEST & AUDIT PERSONNEL                                      11/02/81
08779   TURKEY POINT 3 - CONTAINMENT LEAK TESTING - APP J (GENERIC)                         2         11/04/81
10340   TURKEY POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM       3         02/28/82
03963   TURKEY POINT 3 - FILTER TECH SPECS                                                  3         03/23/82
07437   TURKEY POINT 3 - BLOCKING SI SIGNAL DURING COOLDOWN                                 2         04/01/82
10394   TURKEY POINT 3 - VITAL AREA ANALYSIS                                                1         04/12/82
43913   TURKEY POINT UNIT 3 - STATION BLACKOUT PROCEDURES & TRAINING                                  04/26/82
43807   TURKEY POINT 3 - REQ FOR EXEMPTION TO 50.48 AND APP R TO PART 50                    1         05/10/82
42784   TURKEY POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06           3         05/12/82
43156   TURKEY POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION              2         05/25/82
46640   TURKEY POINT 3 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM   3         05/25/82

ACTIVE ACTIONS                                                                                       TARGET
08793   TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS    2
12280   TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3               3         04/30/82
12964   TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES         2         06/30/82
42103   TURKEY POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                           2         06/30/82
10057   TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE          2         06/30/82
42869   TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                 2         06/30/82
08326   TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC                    1         07/26/82
42470   TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1  07/30/82
08784   TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS        2         08/01/82
08127   TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                         3         09/15/82
08088   TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)               2         09/30/82
11293   TURKEY POINT 3 - 10 CFR 50.55A IST PUMP AND VALVE                                   1         09/30/82
42712   TURKEY POINT 3 - IE BULLETIN 79-27. LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2  09/30/82
        RESPONSES
46866   TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                            2         10/30/82
47154   TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                     2         11/01/82
42564   TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                 1         04/30/83
08782   TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                          2         06/30/83
43649   TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM            1         08/30/83

ANTICIPATED ACTIONS                                                                                  INITIATION
48552   TURKEY POINT 3 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST                                   07/01/82
48553   TURKEY POINT 4 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST                                   07/01/82

TAC #   TAC DESCRIPTION                          TMI ACTIONS                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
47259   TURKEY POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                  10/20/81
47331   TURKEY PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                           10/20/81
44133   TURKEY POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                          10/27/81
44062   TURKEY POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                01/08/82
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TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45106	TURKEY POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46418	TURKEY POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82
44822	TURKEY POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82
45386	TURKEY POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/24/82
48437	TURKEY POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
ACTIVE ACTIONS			TARGET
44893	TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44697	TURKEY POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44736	TURKEY POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46487	TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44413	TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42324	TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
47982	TURKEY POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44554	TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44204	TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
47643	TURKEY POINT 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47714	TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47785	TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45673	TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45300	TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/10/82
45417	TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46347	TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45869	TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45176	TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47824	TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48210	TURKEY POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44483	TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44626	TURKEY POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45254	TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45988	TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46060	TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46132	TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46204	TURKEY POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46276	TURKEY POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46910	TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44275	TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44345	TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06541	TURKEY POINT 3 - POWER RANGE INSTRUMENT CHECK	2	12/07/81
43844	TURKEY POINT 3 - AFS TECH SPEC REVIEW		12/24/81
47424	TURKEY POINT 3 MODERATOR TEMPERATURE COEFF.		02/04/82
47485	TURKEY POINT 3 - REFUELING BORON CONCENTRATION		02/18/82
47451	TURKEY POINT 3 - REMOVA OF BIT TANK		03/02/82
47519	TURKEY POINT 3 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43826	TURKEY POINT 3 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82
43974	TURKEY POINT 3 - BASELOAD AND RADIAL BURN DOWN		03/17/82

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           (CONTINUATION)                       TURKEY POINT 3

                                                                                  PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                         PLANT SPECIFIC

COMPLETED ACTIONS    (CONTINUATION)                                                             COMPLETE
47453   TURKEY POINT 3 STEAM GENERATOR INSERVICE INSPECTION                                     03/24/82
10902   TURKEY POINT 3 - PERIODIC TESTING OF DIESEL GENERATOR UNITS                   1         04/05/82
48304   TURKEY POINT 3 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE                         04/22/82
43805   TURKEY POINT 3 - FIRE PROTECTION TECH. SPEC.                                            04/29/82
48249   TURKEY POINT 3 - EVALUATION OF CONTAMINATED EARTH II                          3         05/03/82

ACTIVE ACTIONS                                                                                  TARGET
48041   TURKEY POINT 3 - OFFSITE ORGANIZATION CHANGE                                  3         04/30/82
48345   TRUKEY POINT 3 - DEBRIS SCREENS                                               3         06/04/82
48318   TURKEY POINT 3 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED                       3         06/30/82
43849   TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING                  1         06/30/82
08810   TURKEY POINT 3 - SINGLE FAILURE                                               1         06/30/82
48500   TURKEY POINT 3 - OPERATOR LICENSE CONDITION 10CFR54.31(E)                               08/31/82

ANTICIPATED ACTIONS                                                                             INITIATION
47846   TURKEY POINT 3 SAFEGUARD EXEMPTION                                            3         12/22/82
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CONDENSED MANAGEMENT REPORT

FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00251
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08256	TURKEY POINT 4 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	10/30/81
47085	TURKEY POINT 4 - QUAL, INSP, EXAM, TEST & AUDIT PERSONNEL		11/02/81
08780	TURKEY POINT 4 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	11/04/81
47028	TURKEY PT. 4 - 60 DAY RESPONSE CONC. PRES THER SHOCK LTR 8/21/81		01/21/82
10341	TURKEY POINT 4 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08781	TURKEY POINT 4 - FILTER TECH SPECS	3	03/23/82
08792	TURKEY POINT 4 - BLOCKING SI SIGNAL DURING COOLDOWN	2	04/01/82
10395	TURKEY POINT 4 - VITAL AREA ANALYSIS	1	04/12/82
43914	TURKEY POINT UNIT 4 - STATION BLACKOUT PROCEDURES & TRAINING	2	04/26/82
43808	TURKEY POINT 4 - REQUEST FOR EXEMPTION TO 50. 48 APP R TO PART 50	1	05/10/82
42785	TURKEY POINT 4 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	05/12/82
43157	TURKEY POINT 4 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46641	TURKEY POINT 4 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
08794	TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
12281	TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4	3	04/30/82
12965	TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/82
42104	TURKEY POINT 4 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
10058	TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
42870	TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
43850	TURKEY POINT 4 SAFETY SHUTDOWN	1	06/30/82
08287	TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC	1	07/26/82
42471	TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47550	TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
08785	TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
08128	TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
08039	TURKEY PT 4 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11294	TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM	1	09/30/82
42713	TURKEY POINT 4 - IE BULLETIN 79-27, LOSS ON NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
46867	TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47155	TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42565	TURKEY POINT 4 LONG TERM REVIEW CONTAINMENT PURGE AND VENT	1	04/30/83
08783	TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43650	TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47260	TURKEY POINT 4 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		10/20/81
47332	TURKEY PT 4 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		10/20/81
44134	TURKEY POINT 4 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		10/27/81
44063	TURKEY POINT 4 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
45107	TURKEY POINT 4 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 06/30/82

TURKEY POINT 4

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46419	TURKEY POINT 4 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82
44823	TURKEY POINT 4 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82
45387	TURKEY POINT 4 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/24/82
48438	TURKEY POINT 4 - NUREC 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
ACTIVE ACTIONS			TARGET
47825	TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
47983	TURKEY POINT 4 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
48211	TURKEY POINT 4 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
45177	TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
45870	TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
44894	TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44698	TURKEY POINT 4 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44737	TURKEY POINT 4 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46488	TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44414	TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42325	TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
44205	TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44555	TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
47644	TURKEY POINT 4 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47715	TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47786	TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45301	TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45674	TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45418	TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46348	TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44484	TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44627	TURKEY POINT 4 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45255	TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45989	TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46061	TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46133	TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46205	TURKEY POINT 4 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46277	TURKEY POINT 4 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46911	TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44276	TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44346	TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43959	TURKEY POINT 4 FEEDWATER NOZZLE CRACK ROI-80-26		11/24/81
08808	TURKEY POINT 4 - POWER RANGE INSTRUMENT CHECK	1	12/07/81
43845	TURKEY POINT A KFS TECH SPEC REVIEW.		12/24/81
47425	TURKEY POINT 4 MODERATOR TEMPERATURE COEFF		02/04/82
47486	TURKEY POINT 4 - REFUELING BORON CONCENTRATION		02/18/82
47452	TURKEY POINT 4 REMOVAL OF BIT TANK		03/02/82
47520	TURKEY POINT 4 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43827	TURKEY POINT 4 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82
43975	TURKEY POINT 4 - BASELOAD AND RADIAL BURN DOWN		03/17/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

TURKEY POINT 4

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
47454	TURKEY POINT 4 STEAM GENERATOR INSERVICE INSPECTION			03/24/82
10903	TURKEY POINT 4 - PERIODIC TESTING OF DIESEL GENERATOR UNITS		1	04/15/82
43806	TURKEY POINT 4 - FIRE PROTECTION TECH. SPEC.			04/19/82
48222	TURKEY POINT 3 EMERGENCY T/S RE BORON INJECTION PUMPS			04/21/82
48305	TURKEY POINT 4 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE			04/22/82
48250	TURKEY POINT 4 - EVALUATION OF CONTAMINATED EARTH II			05/03/82
48320	TURKEY POINT 4 - EXTENTION OF OPERATING INTEVAL TO TEN EQUIVALENT FULL POWER MONTHS			06/04/82
ACTIVE ACTIONS				TARGET
48319	TURKEY POINT 4 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED			
47847	TURKEY POINT 4 SAFEGUARD EXEMPTION			
48346	TRUKEY POINT 4 - DEBRIS SCREENS			06/04/82
48042	TURKEY POINT 4 - OFFSITE ORGANIZATION CHLANGE			06/30/82
08812	TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)		1	06/30/82
48501	TURKEY POINT 4 - OPERATOR LICENSE CONDITION 10CFR 54.31(E)			08/31/82

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DATA AS OF - 06/30/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: VERMONT YANKEE 1

PLANT LOCATION: 5 MI S OF BRATTLEBORO, VT          LICENSED POWER: 1593 MWT        PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00271                          DESIGN POWER:   0514 MWE        BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  EBASCO                             NSSS VENDOR:    GE              LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   W. RAYMOND
                                                                                               PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                            MULTI-PLANT

                                                                                                            COMPLETE
COMPLETED ACTIONS
42786   VERMONT YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                 3         01/15/82
10370   VERMONT YANKEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM             3         02/28/82
10437   VERMONT YANKEE - VITAL AREA ANALYSIS                                                      1         04/12/82
47395   VERMONT YANKEE, QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL                       2         05/21/82
46642   VENMONT YANKEE - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM         3         05/25/82
10433   VERMONT YANKEE - GUARD TRAINING PLAN REVIEW                                               1         06/09/82

                                                                                                            TARGET
ACTIVE ACTIONS
42714   VERMONT YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2      03/20/81
        RESPONSES
12312   VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE                     3         05/31/82
47576   VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN                                  1         06/01/82
13147   VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                2         06/30/82
11250   VERMONT YANKEE - INSERVICE TESTING (IST)                                                  1         06/30/82
08324   VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC                                        1         07/26/82
42480   VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   07/30/82
08816   VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                              2         07/31/82
08820   VERMONT YANKEE - HYDRAULIC SNUBBERS                                                       3         09/01/82
10428   VERMONT YANKEE - MECHANICAL SNUBBERS                                                      2         09/01/82
42229   VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                    1         09/30/82
43436   VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.               1         09/30/82
47132   VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                2         09/30/82
43776   VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION                   1         11/30/82
10059   VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE            2         12/31/82
43724   VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM      1         03/31/83
42888   VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       2         04/30/83
46674   VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1                                     2         04/30/83
07950   VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                      1         06/30/83
08129   VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                               3         09/01/83
42582   VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                       1         10/30/83
08939   VERMONT YANKEE - RPS POWER SUPPLY                                                         1         12/31/83

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                 PRIORITY   CRITICAL DATE

                                                                                                            COMPLETE
COMPLETED ACTIONS
45798   VERMONT YANKEE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                       11/16/81
45582   VERMONT YANKEE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION            1         11/27/81
45898   VERMONT YANKEE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                              12/15/81
44135   VERMONT YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                12/15/81
47261   VERMONT YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                              1         12/15/81
47333   VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                    1         12/15/81
44966   VERMONT YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                             12/21/81
45037   VERMONT YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                  12/21/81
44064   VERMONT YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                            3         01/15/82
45108   VERMONT YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                      1         02/02/82
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(CONTINUATION) VERMONT YANKEE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46489	VERMONT YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
46420	VERMONT YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/16/82
45388	VERMONT YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/30/82
44277	VERMONT YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	04/29/82
ACTIVE ACTIONS			TARGET
47645	VERMONT YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47716	VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47787	VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44824	VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44895	VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
45774	VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45750	VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44206	VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44556	VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44415	VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
45554	VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45675	VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47861	VERMONT YANKEE - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46732	VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45606	VERMONT YANKEE - NUREG-0737 II.K.3.16. CHALLENGES AND FAILURES OF RELIEF VALVES	1	03/11/83
46349	VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47984	VERMONT YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
45178	VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45922	VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45871	VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48212	VERMONT YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48274	VERMONT YANKEE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44485	VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44628	VERMONT YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
44347	VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45702	VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45990	VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46062	VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46134	VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46206	VERMONT YANKEE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46278	VERMONT YANKEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43993	VERMONT YANKEE - STA ON FIRE BRIGADE		11/01/81
46580	VERMONT YANKEE FIRE PROTECT TECH SPECS	1	11/01/81
46961	VERMONT YANKEE CYCLE 9 RELOAD		11/27/81
08531	VERMONT YANKEE - FASTER SCRAM TIMES	2	11/27/81
48089	VERMONT YANKEE - PRIMARY CONTAINMENT ATMOSPHERIC MONITORING		04/21/82
ACTIVE ACTIONS			TARGET
42006	VERMONT YANKEE - DIESEL GENERATOR RELIABILITY	1	06/30/82
43078	VERMONT YANKEE - CURRENT EVENTS	3	06/30/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

VERMONT YANKEE 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43437	VERMONT YANKEE - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	06/30/82
11504	VERMONT YANKEE - APPENDIX B TECH SPECS	3	09/30/82
43308	VERMONT YANKEE - RELOAD ANALYSIS METHODS	1	10/01/82
47994	VERMONT YANKEE - REVIEW OF YAEC 1239 - TRANSIENT CORE PHYSICS METHODS	1	10/01/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS
DOCKET NUMBER: 050-00029
ARCH/ENGINEER: S&W
IE INSPECTOR: T. FOLEY

LICENSED POWER: 0600 MWT
DESIGN POWER: 0175 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CARUSO
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10585	YANKEE ROWE - GUARD TRAINING PLAN REVIEW	1	11/01/81
43947	YANKEE-ROWE - STATION BLACKOUT PROCEDURES & TRAINING	2	12/17/81
10151	YANKEE ROWE - TECH SPECS SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	01/01/82
08302	YANKEE ROWE - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	01/01/82
42787	YANKEE ROWE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	02/19/82
10352	YANKEE ROWE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10586	YANKEE ROWE - VITAL AREA ANALYSIS	1	04/29/82
43158	YANKEE ROWE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
08257	YANKEE ROWE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	05/28/82
47569	YANKEE ROWE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	05/28/82
ACTIVE ACTIONS			TARGET
11230	YANKEE ROWE - INSERVICE TESTING (IST)	1	04/30/82
42526	YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46868	YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
08591	YANKEE ROWE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	07/31/82
42917	YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
07259	YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A	1	09/20/82
08091	YANKEE ROWE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42715	YANKEE ROWE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43626	YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW	1	09/30/82
47145	YANKEE ROWE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08104	YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
10060	YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
42616	YANKEE ROWE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/30/83
10147	YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43672	YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44136	YANKEE ROWE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/16/81
47262	YANKEE ROWE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/16/81
47334	YANKEE ROWE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/16/81
45109	YANKEE ROWE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/13/82
44065	YANKEE ROWE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
44655	YANKEE ROWE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		02/19/82
46421	YANKEE ROWE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
44967	YANKEE ROWE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/26/82
45038	YANKEE ROWE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/26/82
45389	YANKEE ROWE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/05/82
46490	YANKEE ROWE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/28/82
ACTIVE ACTIONS			TARGET

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        (CONTINUATION)                       YANKEE-ROWE 1

TAC #   TAC DESCRIPTION                           TMI ACTIONS                     PRIORITY    CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                              TARGET
44416   YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                         1         05/31/82
44825   YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS          1         06/30/82
44896   YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY        1         07/30/82
44699   YANKEE ROWE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION         1         09/16/82
44738   YANKEE ROWE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION         1         09/16/82
44557   YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE               1         09/24/82
44207   YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING          1         09/24/82
47646   YANKEE ROWE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT         1         11/15/82
47717   YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR         1         11/15/82
47788   YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR            1         11/15/82
45676   YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                        1         12/01/82
45991   YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                  1         01/01/83
45419   YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                          1         01/31/83
45302   YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                    1         02/01/83
46350   YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE               1         06/01/83
45872   YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                           1         06/30/83
45179   YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION    1         06/30/83
47826   YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS           1         06/30/83
47985   YANKEE ROWE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                        1         06/30/83
48213   YANKEE ROWE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                1         09/30/83
44486   YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS       1         09/30/83
44629   YANKEE ROWE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING            1         10/31/83
45256   YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                        1         02/01/84
46063   YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                1         09/30/84
46135   YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY             1         09/30/84
46207   YANKEE-ROWE 1 - III.A.2 NUCLEAR DATA LINK DATA                                1         09/30/84
46279   YANKEE-ROWE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                 1         09/30/84
46912   YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT                            1         09/30/84
44278   YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES        1         11/30/84
44348   YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES     1         11/30/84

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
46544   YANKEE-ROWE: T.S. CHANGES - CHANGE 139, SUPPLEMENT 4                                    12/17/81
46942   YANKEE ROWE - SNUBBER SURVEILLANCE T.S.                                                 01/29/82
47904   YANKEE: IN CORE DETECTOR OPERABILITY                                                    03/05/82
47845   YANKEE: EXEMPTION FROM 10CFR73                                                2         06/29/82

ACTIVE ACTIONS                                                                                  TARGET
48496   YANKEE: CORE XVI RELOAD                                                                 12/01/82
43256   YANKEE ROWE - LOCA MODEL CHANGES                                              1         01/01/83
11539   YANKEE ROWE - SPENT FUEL POOL EXPANSION                                       1         04/01/84
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FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00295
ARCH/ENGINEER: S&L
IE INSPECTOR: J. KOHLER

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43899	ZION UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING	1	12/15/81
10745	ZION 1 - VITAL AREA ANALYSIS	1	04/13/82
43159	ZION 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46643	ZION 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10061	ZION 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/24/82
ACTIVE ACTIONS			TARGET
12282	ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1	3	05/31/82
11228	ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
08864	ZION 1 - MECHANICAL SNUBBERS	2	06/05/82
42472	ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/82
42716	ZION 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08092	ZION 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11071	ZION 1 - FIRE PROTECTION SUPPLEMENT #2	1	09/30/82
11225	ZION 1 - INSERVICE TESTING (IST)	1	09/30/82
08130	ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
46869	ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
42871	ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
47187	ZION 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42566	ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/83
08872	ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43637	ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
06431	ZION 1 - N-1 LOOP OPERATION	3	01/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45110	ZION 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44066	ZION 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/11/82
44137	ZION 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/12/82
47263	ZION 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/12/82
47335	ZION 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/12/82
46422	ZION 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/19/82
44208	ZION 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/02/82
44558	ZION 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
46555	ZION 1 - NUREG-0737, III.D.3.4, CONTROL ROOM HABITABILITY	1	06/24/82
ACTIVE ACTIONS			TARGET
46556	ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL	1	06/15/82
44897	ZION 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44417	ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
48439	ZION 1 - NUREG 0737, II.K.3.25, POWER ON PUMP SEALS		09/30/82
47647	ZION 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47718	ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47789	ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82

(CONTINUATION) ZION 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45303	ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45677	ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45390	ZION 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45420	ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46351	ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45873	ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45180	ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47827	ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47986	ZION 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
48214	ZION 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44487	ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44630	ZION 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45257	ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
45992	ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46064	ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46136	ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46208	ZION 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46280	ZION 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46913	ZION 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44279	ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44349	ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46593	ZION 1 - 23 FEET OF WATER	1	10/30/81
08048	ZION 1 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/81
47449	ZION 1 - SERVICE WATER MAINTENANCE		12/31/81
47898	ZION 1 - STEAM GENERATOR 1B LEAKAGE		03/10/82
47899	ZION 1 - LOW RAD WASTE FACILITY GUIDANCE		03/16/82
48043	ZION-1 STEAM GENERATOR REPAIR AND LOOSE PART RECOVERY	1	06/18/82
13084	ZION 1 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	06/25/82
ACTIVE ACTIONS			TARGET
48091	ZION 1 - LICENSE REVISION FOR CALIBRATION SOURCES	3	06/01/82
42838	ZION 1 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	06/15/82
48093	ZION 1 - GAS DECAY TANK HOLDUP/RELEASE	3	06/30/82
48095	ZION 1 - OPERATION WITH ROD URGENT FAILURE ALARM	3	06/30/82
48097	ZION 1 - INSTRUMENT TESTING W/O BISTABLES TRIPPED	3	06/30/82
48099	ZION 1 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGURADS LOGIC TESTING	3	06/30/82
48101	ZION 1 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPMENT FAILS	3	06/30/82
48103	ZION 1 - BORATION FLOW PATHS HEAT TRACING	3	06/30/82
48105	ZION - INCREASED ALLOWABLE ILRT LEAKAGE	3	06/30/82
48107	ZION 1 0 SHIFT CONTROL ROOM ENGINEER (STA) LONG TERM REQUIREMENS	3	06/30/82
48540	ZION 1 - SAFETY INJECTION PUMP 1A INOPERABLE		07/03/82
42306	ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/82
11986	ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	09/15/82
13144	ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)	1	10/15/82
41044	ZION 1 - RESIDUAL RISKS	1	10/15/82
42146	ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	10/15/82

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         (CONTINUATION)                              ZION 1

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                 PRIORITY     CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                          TARGET
42836   ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)                            1           10/15/82
13021   ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)                     1           09/01/83
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R-1208620-001

DATA AS OF - 06/30/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00304
ARCH/ENGINEER: S&L
IE INSPECTOR: J. KOHLER

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43900	ZION UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING	1	12/15/81
10744	ZION 2 - VITAL AREA ANALYSIS	1	04/13/82
43160	ZION 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46644	ZION 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10062	ZION 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/24/82
ACTIVE ACTIONS			TARGET
12283	ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2	3	05/31/82
11229	ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
08865	ZION 2 - MECHANICAL SNUBBERS	2	06/05/82
42473	ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42717	ZION 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
08093	ZION 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11072	ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2	1	09/30/82
11226	ZION 2 - INSERVICE TESTING (IST)	1	09/30/82
08131	ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
46870	ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
42872	ZION 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
47188	ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42567	ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/83
08873	ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43638	ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	03/30/83
08844	ZION 2 - N-1 LOOP OPERATION	3	01/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45111	ZION 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44067	ZION 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/11/82
44138	ZION 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/12/82
47264	ZION 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/12/82
47336	ZION 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/12/82
46423	ZION 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/19/82
44209	ZION 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/02/82
44559	ZION 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
46557	ZION 2 - NUREG-0737,III.D.3.4 CONTROL ROOM HABITABILITY	1	06/24/82
ACTIVE ACTIONS			TARGET
46558	ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL	1	06/15/82
44898	ZION 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44418	ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
48440	ZION 2 - NUREG 0737, II.K.3.25, POWER ON PUMP SEALS		09/30/82
47648	ZION 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47719	ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47790	ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ZION 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45304	ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45678	ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45391	ZION 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45421	ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46352	ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45874	ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45181	ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47828	ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47987	ZION 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		06/30/83
48215	ZION 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44488	ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44631	ZION 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45258	ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
45993	ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46065	ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46137	ZION 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46209	ZION 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46281	ZION 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46914	ZION 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44280	ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44350	ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46594	ZION 2 - 23 FEET OF WATER	1	10/30/81
08861	ZION 2 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/81
47450	ZION 2 - SERVICE WATER MAINTENANCE		12/31/81
47900	ZION 2 - LOW RAD WASTE FACILITY GUIDANCE		03/16/82
13085	ZION 2 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	06/25/82
ACTIVE ACTIONS			TARGET
48092	ZION 2 - LICENSE REVISION FOR CALIBRATION SOURCES	3	05/01/82
42839	ZION 2 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	06/15/82
48094	ZION 2 - GAS DECAY TANK HOLDUP/RELEASE	3	06/30/82
48096	ZION 2 - OPERATION WITH ROD URGENT FAILURE ALARM	3	06/30/82
48098	ZION 2 - INSTRUMENT TESTING W/O BISTABLES TRIPPED	3	06/30/82
48100	ZION 2 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGUARDS LOGIC TESTING	3	06/30/82
48102	ZION 2 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPENT FAILS	3	06/30/82
48104	ZION 2 - BORATION FLOW PATHS HEAT TRACING	3	06/30/82
48106	ZION 1 - INCREASED ALLOWABLE ILRT LEAKAGE	3	06/30/82
48108	ZION 2 - SHIFT CONTROL ROOM ENGINEER(STA) LONG TERM REQUIREMENTS	3	06/30/82
42307	ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/82
11987	ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	09/15/82
41045	ZION 2 - RESIDUAL RISKS	1	10/15/82
42147	ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	10/15/82
42837	ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	10/15/82
13022	ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
ARKANSAS 1	44	64	0
ARKANSAS 2	28	57	0
BEAVER VALLEY 1	38	52	0
BIG ROCK POINT 1	25	50	1
BROWNS FERRY 1	31	72	0
BROWNS FERRY 2	31	70	0
BROWNS FERRY 3	34	68	0
BRUNSWICK 1	26	63	0
BRUNSWICK 2	24	66	0
CALVERT CLIFFS 1	50	48	0
CALVERT CLIFFS 2	45	42	0
COOK 1	19	56	0
COOK 2	21	60	0
COOPER STATION	30	51	0
CRYSTAL RIVER 3	38	62	0
DAVIS-BESSE 1	37	70	0
DRESDEN 1	55	10	0
DRESDEN 2	38	51	0
DRESDEN 3	34	56	0
DUANE ARNOLD	33	55	0
FARLEY 1	37	38	1
FARLEY 2	18	37	0
FITZPATRICK	18	69	0
FORT CALHOUN 1	22	50	0
FORT ST VRAIN	28	39	0
GINNA	26	54	0
GRAND GULF 1	0	0	1
HADDAM NECK	33	52	0
HATCH 1	34	62	0
HATCH 2	34	59	0
HUMBOLDT BAY	0	1	0
INDIAN POINT 2	29	58	0
INDIAN POINT 3	30	57	0
KEWAUNEE	36	57	0
LA CROSSE	31	48	0
LASALLE 1	0	10	1
MAINE YANKEE	26	65	1
MCGUIRE 1	8	18	0
MILLSTONE 1	23	56	0
MILLSTONE 2	32	56	0
MONTICELLO	20	60	0
NINE MILE POINT 1	14	60	0
NORTH ANNA 1	29	38	0
NORTH ANNA 2	51	36	0
OCONEE 1	39	46	0
OCONEE 2	38	45	0
OCONEE 3	36	49	0
OYSTER CREEK 1	27	64	0
PALISADES	26	64	0
PEACH BOTTOM 2	28	66	0

DATA AS OF - 06/30/82

CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
PEACH BOTTOM 3	27	64	0
PILGRIM 1	36	58	0
POINT BEACH 1	25	56	0
POINT BEACH 2	24	56	0
PRAIRIE ISLAND 1	32	50	0
PRAIRIE ISLAND 2	30	47	0
QUAD CITIES 1	20	59	0
QUAD CITIES 2	20	59	1
RANCHO SECO 1	31	63	0
ROBINSON 2	30	58	0
SALEM 1	31	45	0
SALEM 2	18	49	0
SAN ONOFRE 1	35	63	0
SAN ONOFRE 2	0	2	0
SEQUOYAH 1	3	29	1
SEQUOYAH 2	2	5	0
ST LUCIE 1	36	56	0
SURRY 1	28	52	0
SURRY 2	29	52	0
THREE MILE ISLAND 1	22	48	0
TROJAN	24	51	0
TURKEY POINT 3	34	55	3
TURKEY POINT 4	38	57	0
VERMONT YANKEE 1	25	59	0
YANKEE-ROWE 1	25	48	0
ZION 1	21	62	0
ZION 2	19	60	0
TOTAL	2,119	3,900	10

Section 4

Multiplant Action Descriptions for Active Issues

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.59a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests is being reviewed by a contractor (SAI). After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant specific basis with a schedule keyed to inspection program update requirements.

Actions Requred to Complete the MPA:

Thirty-nine facilities remain to be reviewed in FY-82 in accordance with the attached schedule. Thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 7/15/82

Multi-Plant Action No. A-02

No. of Plants: 73

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79. Submittals have been received from all licensees except Kewaunee.

Current Status:

Action completed on 4 plants (Farley 2, Sequoyah, McGuire and TMI-1). Site visits are being conducted to discuss RETs implementation. No TERs or SERs have been received, from either FRC or EG&G both of whom have been contacted for these reviews

Action(s) Required to Complete the Licensing Action:

1. Contractor and NRR visits to each site to discuss RETs implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.
3. DL issue license amendment.

Status Updated: 6/16/82

Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Lead Project Manager: W. Paulson

Priority: 1

Technical Review Branch(es): CSB

Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design of construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

Franklin Research Center is under contract for performing the review of the 47 remaining plants in this program. All (46) TERs have been received from Franklin Research Institute. No TER is expected for Dresden 1 which is on hold. Forty SERs have been forwarded to DL by CSB; three of these need further work. Nineteen licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on 12 SERs in preparation for issuance. CSB needs to complete 6 SERs plus rework 3 SERs.

Status Updated: ____________

Multiplant Action Number A-10

Title Contingency Planning

Lead Project Manager E. McPeek

Priority High

Technical Review Branch(es)

(Primary)	Power Reactor Safeguards Licensing Branch, NMSS
(Secondary)	Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

   a. 10 CFR Part 73, Appendix C
   b. Regulatory Guide 5.44
   c. Review Guideline 24

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (4) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/16/82

Multiplant Action Number: A-11

Title: Guard Training PLans

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

    a. 10 CFR Part 73, Appendix B
    b. NUREG-0674
    c. NUREG-0219
    d. NUREG-0576

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Actions Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and ten (10) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued..
2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/16/82

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by ORPMs, MEB and a contractor (EG&G). After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant specific basis with a schedule keyed to testing program update requirements. Twenty-six of the backlog facilities will be reviewed by the regions initially with more to follow in the future.

Actions Required to Complete the MPA:

Sixty-four facilities remain to be reviewed in FY-82 in accordance with the attached schedule. For the reviews being conducted by MTEB or the contractor, thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 7/15/82

Multi-Plant Action No. A-16

Title: Qualification of Inspection, Examination, Testing and Audit Personnel

Lead Project Manager: Dave H. Jaffe

Priority; I

Technical Review Branch: QAB

Statement of Problem:

Guidance for the qualification requirements for inspection, examination, testing, and audit personnel has been incorporated in Regulatory Guides 1.58, Revision 1, and 1.146. This guidance should be implemented in a uniform manner by all power reactor licensees.

Background:

On May 4, 1981 Generic Letter 81-01 was sent to power reactor licensees and CP holders to request commitments to comply with certain regulatory positions presented in the subject Regulatory Guides.

Current Status:

All operating reactor licensees have responded to Generic Letter 81-01 and these responses are under review in QAB against the criteria of Regulatory Guide 1. 146 and Positions C.5, 6, 7, 8, and 10 of Regulatory Guide 1.58, Revision 1. As of June 15, 1982, MPA-A-16 has been resolved for 50 of the 72 scheduled facility reviews.

Action(s) Required to Complete the Licensing Action:

A close out letter is to be sent to licensees who provided an acceptable commitment to Regulatory Guides 1.58, Revision 1, and 1.146. As of June 15, 1982 letters have been sent closing out 50 of the 72 scheduled reviews.

Status Updated June 17, 1982

Multiplant Action No: B-01

Title: Diesel Generator Lockout

Lead Project Manager: T. Wambach

Priority:

Technical Review Branch(es): ORAB

Problem:

Some failures-to-start of diesel generators have been attributed to diesel generator lock-out involving critical timing of control circuit relay operation or reset following manual shutdown of the diesel. IE has transferred responsibility to Licensing to determine whether similar circuitry problems exist at other facilities and what corrective measures should be implemented.

Background:

By memo dated 1/26/77, DOT has requested that a survey be made of all operating plants to determine whether lockout or diesel generator operability is specifically annunciated in the control room for each diesel generator. A letter was sent to all operating reactors in March 1977. Review of responses has been completed.

Current Status:

Of the 63 units, 59 have been completed. NRC technical position has been documented to DL by ORAB.

Action(s) Required to Complete the Licensing Action:

Forward position to licensees of 4 remaining units. Obtain licensee commitment to meet position and write final letter closing out. The remaining 4 units are: Browns Ferry 1, 2, 3 and Davis-Besse.

Status Updated: June 16, 1982

Multi-Plant Action No. B-04

No. of Plants: 37

Title: Reactor Vessel Overpressure Protection

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. W. DeAgazio

Lead Technical Review Branch RSB*

Other Review Branches:

Problem:
Prevent overpressurizing the reactor vessel when at low temperature. Applicable to PWRs only.

Background:
A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

Current Status:
All plants implemented their system with preliminary NRC approval followed by post implementation review of (a) electrical aspects; (b) reactor system aspects; (c) Technical Specifications. Twelve plants remain for which licensing action is required. SERs are available for three of the plants with only PM processing required. The remaining nine plants are being reviewed by contract with EG&G for reactor system aspects through RSB. Previous contracts through ORAB have generated TERs for electrical aspects.

Actions Required to Complete the MPA:

Complete SERs for the nine plants. Review Tech Specs by PM and lead PM. Issue Tech Specs and SERs for remaining plants.

Status Updated: 6/16/82

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*ORPMs responsible for integrating existing electrical, instrument and control TER with RSB's review.

Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1

Lead Project Manager: Dick Clark

Priority: High

Technical Review Branches: ORAB, MTEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundry (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operating licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. Initial responses were received from all but one licensee and from all near-term applicants for operating licenses.

Multiplant Action Number - B-05 (USI A-42) cont'd

Actions Required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. Since MTEB could not begin the reviews this fiscal year, the reviews are being performed by INEL/EG&G. A revised statement of work, including MPA B-05, was mailed to the contractor on March 8, 1982. INEL has submitted a revised 189. Priority is being given to completing the reviews on those BWRs with furnace sensitized safe ends. A total of 23 reviews need to be completed for operating reactors, all of which are scheduled for completion in FY83.

Status Updated: June 17, 1982

Multi-Plant Action No. B-17

No. of Plants: 60

Title: Tech Spec Surveillance for Hydraulic Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem: Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize hydraulic snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-17 actions.
3) A total of 33 actions have been completed to date:

Actions Required to Complete the MPA:

1) 30 actions have been completed to date for FY82.
2) 0 additional actions required to meet FY82 schedule.

Status Updated: 6/17/82

Multi-Plant Action No. B-22

No. of Plants: 66

Title: Tech Spec Surveillance for Mechanical Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem:

OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize mechanical snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-22 actions.
3) A total of 41 Actions have been completed to date.

Actions Required to Complete the MPA:

1) 24 actions have been completed to date for FY82.
2) 1 additional action required to meet FY82 schedule.

Status Updated: 6/17/82

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Lead Project Manager: R Dudley

Priority:

Technical Review Branch(es): Power Systems Branch

Statement of the Problem:

Potential exists for supplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers received control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contractors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contractors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contractor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont'd)

On July 21, 1976, NNECo reported that the earlier corrective action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-1982. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

67 - operating plants covered by B-23
56 - SERs completed (7 of which have open items)
45 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 11 remaining SERs. Complete the 22 remaining licensing actions.

Status Updated: June 17, 1982

Multi-Plant Action No	B-24* *B-20 integrated into B-24 on 8/25/80
No. of Plants:	66
Title:	Venting and Purging Containment While at Full Power and Effect of LOCA
Priority:	High
Cognizant Assistant Director:	T. Novak
Cognizant Branch Chief:	S. Varga
Lead Engineer:	E. Reeves
Lead Technical Review Branch:	CSB/DSI
Other Review Branches:	EQB/DE, ORAB/DL & AEB/DSI

Problem:

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

Background:

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) was developed and is included in the guidance being provided to licensees as specific plant reviews progress.

Current Status:

1. All licensees have responded to the November 1979 request for information. Reviews of licensee submittals are still underway although TMI-2 and the April 1980 reorganization of NRR caused delays. All licensee's responses to the October 1979 Interim Position have been reviewed and found acceptable as an interim measure. IE is monitoring licensees for continued compliance with these interim commitments.

2. The Lead Project Manager has issued guidance in memoranda dated August 25, 1980 and March 24, 1981 to all OL OR Branch Chiefs and Project Managers and to the Technical Review Team. The August 25, 1980 memorandum identified the new TACS, the reviewers and assignments to assure continuation of reviews during the NRR reorganization period after April 1980. Later status and guidance is described in item 4 below.

3. Contracts are managed by the Technical Review Team as follows:

   a. Electrical Reviews are managed by ORAB/DL with contracts to EG&G, Inc., Idaho and LLNL San Ramon, and FRC, Philadelphia. SEP reviews are managed by SEP with contract to EG&G Idaho.

   b. Valve operability reviews are managed by EQB/DE with contract to BNL.

   c. CSB 6-4 Review requirements are managed by CSB/DSI with contract to LLNL.

   d. Radiological Impact Reviews are managed by AEB/DSI with contract to EXXON Nuclear Idaho Company, Inc.

4. As of June 8, 1981, a sample letter prepared by ORB #1 (concurred in by CSB/DSI) was prepared for issuance to each licensee with the next NRC action letter (either Q's or SER). The sample letter (provided in Lead PM Memorandum dated June 19, 1981 to all Project Managers) contains the NRC position clarifications and sample Technical Specifications to close out the long-term reviews. The overall B-24 review will complete TMI Item II.E.4.2, except for II.E.4.2.5 Containment Pressure Setpoint. However, CSB/DSI will provide SER's for II.E.4.2.6 and II.E.4.2.7 or will concur in SER's developed by Project Managers

Actions Required to Complete B-24 and B-20 Licensing Actions:

1. Project Managers should issue the update status of NRC reviews as soon as possible to each licensee using the sample letter (4 above). This is important to get the issue clearly understood by each PM and each licensee and to get the action completed. Lead PM records show that sixteen (16) plants have not been sent the status letter per the June 19, 1981 instructions. This letter should contain the staff guidance and any existing staff SER's received to date.

2. CSB, EQB, AEB and ORAB should complete any remaining plant specific SER's and provide to Project Manager. Technical reviewers should also provide a status report to the Lead PM on TER's and SER's on a monthly basis.

3. Project Managers should review the licensee Technical Specification submittals and issue license amendments as required. Consult with Lead PM if problems occur.

4. TMI Item II.E.4.2.5 reviews by CSB have been completed. SER's have been issued to licensees except for Crystal River 3 and Palisades. Project Managers should complete this action.

Status Update: 4/15/82

Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking

Lead Project Manager: P. W. O'Connor

Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Thirteen plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Ten plants are being reviewed to resolve deviations from NUREG-0619 guidance. Additional information and/or commitments are required from these plants to permit the staff to issue a confirmatory action letter or a show cause order to require compliance with staff requirements.

Actions Required to Complete the MPA:

Complete the review of the deviations on the eleven remaining plants. Obtain commitments to follow NUREG-0619 guidance or issue orders requiring compliance if necessary.

Status Updated: June 18, 1982

Multi-Plant Action No. B-31
No. of Plants: 3
Title: Long Shaft LHSI and Outside Recirc Pump Degradation
Priority: Low
Cognizant Assistant Director: T. M. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Neighbors
Lead Technical Review Branch: EQB
Other Review Branches: ____________________

Problem:

Upgrade pumps at plants which have long shaft pumps. There were five plants in this category.

Background:

Excessive degradation occurred to bearings and shaft after short periods of operation of these pumps. Problems originally occurred at North Anna.

Current Status:

Complete.

Action(s) Required to Complete the Licensing Action:

None.

Status Updated: 4/6/82

Multi-Plant Action No. B-32

No. of Plants: 5

Title: Blocked SI Signal During Cooldown

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch ORAB (contractor)

Other Review Branches: __________

Problem:

NRR/DOL was requested by IE to determine the acceptability of blocking the steam line differential pressure safety injection signal during cooldown simultaneously with the blocking of the coincident pressurizer low level and low pressure signal. All PWR's should be reviewed for the same problem.

Background:

During an inspection at H. B. Robinson 2, it was found that during cooldown the licensee blocks the safety injection initiation signal from the high differential pressure between steam lines and the steam line header. This block is hard-wired into the same switch that is used to block the pressurizer low pressure and low level safety injection signal when primary pressure is below 2000 psig. The technical specifications (Table 3.5-3) allow blocking the pressurizer signals but do not address the blocking of the steam line high differential pressure signal.

We have also determined that Surry 1 and 2 and Turkey Point 3 and 4 have the same instrument and signal blocking arrangement and technical specification requirements as H. B. Robinson 2.

Current Status:

Robinson 2 submitted an amendment request and the amendment has been issued. A contractor report has been transmitted to the lead PM.

Actions Required to Complete the MPA:

The contractor report indicated that there are a total of 18 facilities that appear to have the same arrangement (10 sites). The lead PM is working out a plan of action to take. New TACs will be issued.

Status Updated: 6/16/82

Multiplant Action Number B-36

Title RTD Response Time

Lead Project Manager Monte Conner

Priority 2

Technical Review Branch(es) ICSB

Statement of Problem:

To accurately determine the response time for RTD used in the RPS.

Background:

With the adaptation of the STS definition of RPS response time requirements for primary sensors, the RTD portion of the response time became a difficult value to obtain. If the RTD is removed from its well in the RCS piping, how do you account for the well effect in finding the response time? New methodologies are now available to measure RTD response times directly during reactor operations.

Current Status:

By letters issued about July 1, 1981, this MPA was closed for the Calvert Cliffs Arkansas-2, Palisades, Millstone-2, Maine Yankee and St. Lucie units It has recently been issued for Ft. Calhoun. The issue was turned over to DSI for B&W and W units by D. Eisenhut memo of 4/27/82.

Actions Required to Complete the MPA:

DSI has action

June 16, 1982

Multiplant Action Number: B-41

Title: Fire Protection - Final Tech Specs - Final SER Supplements

Priority: High

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB, PTRB, LQB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 71 units licensed prior to January 1, 1979 and for 3 units licensed after January 1, 1979 are making submittals describing (1) plans and schedules to meet Appendix R, (2) design descriptions of alternative, safe shutdown modifications, and (3) exemption requests from Appendix R by July 1, 1982.

Action(s) Required to Complete the Licensing Action:

The submittals described above for all 74 units must be reviewed and acted upon by January 1, 1983. This will entail issuing exemptions, exemption denials and SERs approving alternative or dedicated safe shutdown modifications. Review of new OLs is now incorporated in the SRP. Final Tech Specs covering the equipment added as a result of Appendix R must also be issued after the modifications are complete.

Status Updated: June 16, 1982

Multi-Plant Action No. B-46
No. of Plants: 70
Title: Analysis of Turbine Disc Cracks
Priority: Medium
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: W. J. Ross
Lead Technical Review Branch: Material Engineering
Other Review Branches: __________________

Problem:

Monitor U. T. inspections of W and GE low pressure turbine discs for keyway cracks.

Background:

Inspections by W since 10/79 have revealed novel stress corrosion cracks in keyway and bore regions of low pressure turbine discs.

Current Status:

Staff action complete. Lead engineer monitoring W and GE activities.

Action(s) Required to Complete the Licensing Action:

None.

Status Update: 6/17/82

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Leak Project Manager: R. Dudley

Priority: 2

Technical Review Branch(es): PSB

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

69 - operating plants covered by B-48
45 - SER's completed (10 of which have open items)
29 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the remaining 36 SER's.
Complete the remaining 40 licensing actions.

Status Updated: June 4, 1982

Multi-Plant Action No. B-57

No. of Plants: 44

Title: Decay Heat Removal Capability

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. DeAgazio

Lead Technical Review Branch None

Other Review Branches:

Problem:
To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

Background:

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

Current Status:

Acceptance criteria are: (1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in Modes 4, 5 and 6, and (2) adequate surveillance requirements must be provided. A total of 16 plants remain to be reviewed. Indian Point 2 and 3 have not responded to our original request.

INEL is reviewing submittals and identifying where the proposed TSs, in conjunction with existing TSs, do not conform with our Standard TSs.

Actions Remaining:
1) Review applicable sections of the Kewaunee, Crystal River 3 and Palisades Technical Specifications
2) Review TER's as they are completed. Decide whether deficiencies are serious enough to warrant additional requests to licensees. If not, issue the license amendment as requested.

Status Updated: 6/16/82

Multiplant Action No. B-58a

No. of Plants: All BWRs

Title: BWR Scram Discharge Volume Technical Specifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ORB#2

Statement of Problem:

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

Background:

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and are being reviewed by the Franklin Research Center.

Current Status:

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for 18 plants have been received as of 6/15/82.

Action Required to Complete the MPA:

Issue license amendments upgrading TS after receipt of TERs.

Status updated: June 16, 1982

Multiplant Action No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ASB

Statement of Problem:

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background:

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirement for diverse instrumentation.

Current Status:

OMB clearance has been received and orders will be issued in near future.

Actions Required to Complete the MPA:

Obtain acceptable responses and commitment dates. Issue orders with model Technical Specifications. Issue NRC contract to FRC to perform post-implementation verification.

Status updated: June 16, 1982

Multi-Plant Action No. B-59

No. of Plants: 70

Title: Masonry Wall Design

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Charles Trammell

Lead Technical Review Branch SEB, SEPB

Other Review Branches:

Problem:
Inadequate design criteria for masonry walls. Applies to all plants.

Background:
Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

Current Status:
Franklin Research Center has been contracted to review most licensee submittals (exceptions: Trojan, Cooper, Dresden 1, Humboldt Bay, LaCrosse, Yankee-Rowe, San Onofre 1). Trojan and San Onofre 1 are being reviewed by SEB. LaCrosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shutdown status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper has been issued (2/17/82). Review schedule and acceptance criteria for review have been established.

Actions Required to Complete the MPA:
67 plants remain to be completed. Three finished to date. FRC review is active.

Status Updated: June 17, 1982

Multiplant Action Number: B-60

Title: Environmental Qualification of Electric Equipment for Nuclear Power Plants

Lead Project Manager: Jose A. Calvo

Priority: 1

Technical Review Branch: Equipment Qualification Branch

Statement of Problem: All plants are required to meet the Commission Memorandum and Order CLI 80-21 concerning 10 CFR 50, Appendix A, GDC 4.

Background: The issue originated from a 1977 petition from the Union of Concerned Scientists on fire protection and equipment qualification. The multiplant action arose from the Commission Memorandum and Order CLI 80-21. Technical resolution of acceptance criteria were produced from Unresolved Safety Issue A-24.

Current Status: Licensee submittals under review by Franklin Research Center. A proposed rule was issued for public comment on January 20, 1982. Comments were due on March 22, 1982 and are in the process of being evaluated.

Actions required to complete the MPA: Final SERs must be issued for all plants. The schedule for completion, contingent on the proposed rule, will be no later than November 30, 1985.

Status Updated: April 16, 1982

Multiplant Action Number B-61

Title: IE Bulletin 79-27, Loss of Non Class IE Instr. and Control Power

Lead Project Manager: M. Fairtile

Priority: 2

Technical Review Branch(es): ICSB

Statement of Problem:

Loss of "non-nuclear" instrumentation power has caused loss of instruments needed to guide operators to safely shutdown the plant during a concurrent transient caused by the same power loss. In addition erroneous inputs have been fed into the control systems of B&W plants.

Background:

IE Bulletin 79-27 was issued on November 30, 1979 due to a total loss of power to a non-safety class IE 120 volt AC power supply to the Oconee 3 integrated control system and non-nuclear Instrumentation System. On February 26, 1980 there was a power failure in a DC non-nuclear instrumentation system at Crystal River 3 that resulted in both IE and ONRR writing Orders to utilities that hadn't yet responded by February 26, 1980 to the Bulletin.

Current Status:

ICSB has reviewed all the responses to the Bulletin.

Actions Required to Complete the MPA:

DSI has reported results of the review to DL in a memo dated June 1, 1982. The Lead Project Manager is of the opinion that the NRR portion of the Bulletin review can be closed-out by June 30, 1982.

Status Updated: June 16, 1982

Multi-Plant Action No. B-62

No. of Plants: 70

Title: ESF Reset Control Design Difficiency IE Bulletin 80-06

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: Sydney Miner

Lead Technical Review Branch ICSB

Other Review Branches:

Problem:

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated actuation signal is reset.

Background:

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

Current Status:

1. Acceptance Criteria
   Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergency mode.
2. Important Schedule Considerations
   20 additional licensing actions are scheduled to be completed this year. All of the remaining 15 SERs are scheduled to be issued this year.
3. Identification and Role on the Contractors
   The detailed technical review of the licensees responses to I&E Bulletin 80-06 was performed by EG&G's Sam Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory.

Required to Complete MPA:

1. EG&G complete review and issue TER	0 actions
2. Review TER and issue SER	8 actions
3. Issue SER to licensees	14 actions

Status Updated: 7/15/82

Multiplant Action Number B-63

Title Emergency Procedures and Training for Station Blackout

Lead Project Manager Chris Nelson

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All but three plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letters must be sent to 2 plants requesting information

Response from one plant must be evaluated

Status Updated:

June 21, 1982

Multiplant Action No. B-65

No. of Plants: All BWRs (except LACBWR) - 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Lead Project Manager: K. Eccleston

Priority: High

Lead Technical Review Branch: ORAB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2, ICSB, OLB, SPE

Statement of Problem:

Assess the overall risk to long-term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background:

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status:

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are being evaluated.

Action Required to Complete the MPA:

Review licensee's plant specific responses to the guidance contained in NUREG-0803.

Status updated: June 16, 1982

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Lead Project Manager Chris Nelson

Priority Medium

Technical Review Branch(es) RSB

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel.

Core cooling was not lost however complex situation deemed on undesirable challenge to the operator.

Current Status:

Generic letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding
2. verification that supples of condensate grade aux feedwater are sufficient
3. aspects of training and procedures dealing with this subject

All licensees but one responded

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Actions Required to Complete the MPA:

Receive outstanding licensee response

Review all responses as well as Generic Westinghouse Report

44 actions remain-none scheduled for FY82

Status Updated:

June 21, 1982

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

Statement of Problem:

Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

Background: Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for at least another year of full power operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition (RT_{NDT}) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

By Commission Paper SECY 81-687 dated December 8, 1981, PTS was designated as an Unresolved Safety Issue. However, at the Commission briefing of November 24, 1981, we committed to having a staff position by Summer 1982 and by memorandum dated November 24, 1981 (Harold Denton to D. Eisenhut and S. Hanauer) Harold Denton directed that for those plants of immediate concern DL should manage the development of a short term resolution which can meet the scheduled committed to the Commission (Summer 1982).

Current Status:
The "60 day" and 150 day responses have been received for all plants except TMI-1. GPU will be submitting their 150 day response by the end of June 1982. The responses are under review in addition to supplemental information provided as a result of the Staff's meeting with industry representatives of June 9, 1982. A staff position is being formulated and a staff report to the Commission is being prepared.

Action Required to Complete MPA:
Our input is being prepared with appendices which will address evaluation and recommendation for each plant. The distribution of the report and the type of action which will follow will evolve after the staff's presentation to the Commission.

Multi-Plant Action No. B-69

No. of Plants: 47 Operating Reactor Plants

Title: PWR Main Steam Line Break with Continued Feedwater Addition

(IE Bulletin 80-04)
Priority: High

Cognizant Assistant Director: T. M. Novak

Lead Engineer: R. A. Clark

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Coproration re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.

Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. As of April 16, 1982, Franklin Research Center concluded that some licensee submittals did not provide adequate information for them to complete their review; licensees are being requested to provide the additional information. This assignment is expected to be completed by the contractor by September 30, 1982.

Action(s) Required to Complete the Licensing Action:

1) Review licensees' response to IE Bulletin 80-04.
2) Evaluate licensees' responses.
3) Evaluate licensees' corrective actions.
4) Issue Safety Evaluation Report on licensees' response and corrective actions.

Updated: 6/17/82

Multi-Plant Action No. C-01
Title: PWR Secondary Water Chemistry
Lead Project Manager: M. Grotenhuis
Priority: 2
Technical Review Branch(es): CHEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires the implementation of a secondary water chemistry monitoring and control program containing appropritae procedures and administrative controls.

Current Status:

Five plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

A contractor is now involved; this is Brookhaven National Laboratories. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

Outstanding licensee submittals have been reviewed. Requests for additional information have been sent to related ORPMs.

NRR/ORPM is reviewing the request for additional information.

Status Updated: 6/16/82

Multi-Plant Action No. C-03

No. of Plants: 3 Plants Remaining (Kewaunee, Peach Botton 1&2)

Title: Qualification of Radiation Protection

Priority: N/A

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert Clark

Lead Engineer: Dom DiIanni

Lead Technical Review Branch: NONE

Other Review Branches: DL

Problem:

Issue license amendments commiting the licensee to meeting the requirements of Reg. Guide 1.8 for the qualification of the Radiation protection manager.

Current Status:

All licensees have committed to this requirement and the Tech Specs have been revised accordingly except for the licensee's of the Kewaunee and Peach Bottom 1&2 Nuclear power plants. License amendments for these three plants need to be issued in order to complete MPA. This effort is with DL and it appears the Kewaunee Tech Specs can be issued in June 1982. Peach Bottom 2/3 is scheduled for issuance by July 30, 1982.

Action(s) Required to Complete the Licensing Action:

The PMs for Kewaunee (M. Grotenhuis) and Peach Bottom 1&2 (M. Fairtile) are to issue an amendment to the licensee that commits the licensees.

Status Updated 6/17/82

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Lead Project Manager C. Tropf

PRIORITY 3

Technical Review Branch (es) ETSB

Statement of Problem:

Some licensee have not submitted T. S. Regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

7*plants are outstanding. All T. S. to be issued by 9/82.

Actions Required to Complete the MPA:

Resolve open items in reviews. Project Managers are pursuing

*Surry 1/2, Maine Yankee, Indian Point 2, Haddam Neck, Palisades, Rancho Seco

Status Updated June 16, 1982

Multiplant Action Number: C-06

Title: Pump Support - Lamellar Tearing

Lead Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. Additional complication is that supports other than integrally welded are not covered in ASME Code and GDC and may require rule-making. Resolution of issue will occur with issuance of the "Final" NUREG-0577 in early 1982.

Current Status:

1. Acceptance criteria will be provided in NUREG-0577

2. No schedule has been set.

   GIB/DST (Dick Johnson) has responsibility; however, 6 plants (Indian Point 2/3, San Onofre 1, Turkey Point 3/4, and Arkansas 2) will be reviewed under FRC contract (Bill Koo). These plants did not provide adequate information orginally. Preliminary reviews have been completed onthese 6 plants, but the detailed review is waiting for guidance of NUREG-0577.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG.

Status Updated: January 27, 1982

Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Lead Project Manager: C. Tropf

Priority: 2

Technical Review Branch(es):

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are 4* plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filers.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

*Surry 1/2, Maine Yankee, Indian Point 2

Status Updated: June 16, 1982

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert A. Clark

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radicactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status: NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested; interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.

The criteria contained in NUREG-0612 is used for the acceptance criteria. Schedules have been established provide 59 technical inputs to DL for FY82 from the contractor for Phase I only. The contractor is Franklin Research Center (FRC). FRC provides TER's to the lead technical group ASB.

Actions Required to Complete the Licensing Action:

1. Review licensees Phase I submittals, resolve any staff disagreements with submittals and issue a SER to licensee.

   50 TERs are to be completed in FY82.
   13 TERs are to be completed in FY83.
   50 SERs to licensees are scheduled for FY82.
   22 SERs to licensees are scheduled for FY83.

2. Review licensee's Phase II submittals same as item 1.

   40 TERs are scheduled for completion during FY83.
   32 TERs are scheduled for completion during FY84.
   40 SERs are scheduled for completion during FY83.
   32 SERs are scheduled for completion during FY84.

Status updated 1/21/82.

Multiplant Action Number: C-11

Title: Reactor Protection System (RPS) Power Supplies

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch: ORAB

Statement of Problem:

Design deficiencies have been identified in the BWR RPS MG set regulatory systems that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

Background:

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class 1E system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

Current Status

LLNL is writing TERs based on licensee submittals. ORAB is writing SERs. Vendor delays in delivering monitoring packages have forced three licensees to defer the modification until FY 84. Other deferrals may be necessary. Ten SERs will be issued in FY 82 and seven in FY 83. No unresolved technical issues exist for this item.

Actions Required to Complete the MPA:

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

Status Updated: June 16, 1982

Multi-Plant Action No. C-12

Title: Boron Solubility During Long Term Cooling Following LOCA

Lead Project Manager: Tim Colburn

Priority: Medium

Technical Review Branch(es): RSB -

Problem:
Review of the Emergency Core Coolign System (ECCS) predicted performance has lead to concerns, for most PWRs designed by Combustion Engineering, regarding the suitability of systems available to prevent boron precipitation during long term cooling following a LOCA. Boron concentrations above the solubility limit would result in precipitation of boron, thus blocking the Reactor Pressure Vessel flow channels and thereby limiting ECCS flow.

Background:
The results of the above review were transmitted to the affected licensees by letters dated 9/7/77 (Palisades), 9/19/77 (Ft. Calhoun and Millstone 2), and 9/27/77 (St. Lucie 1 and Calvert Cliffs 1 and 2). Initial responses were received and a clarification meeting of the NRC staff with the licensees was held on 11/29/77. Additional licensee responses were received as requested during the meeting.

Current Status:
Calvert Cliffs 1 and 2 have addressed this problem in their Technical Specifications to the satisfaction of the ORPM. The OPRM feels licensing action is complete for these units as of 6/16/81. The action for Fort Calhoun is complete as of 3/10/81 with the issuance of an SER to that licensee. Millstone 2 has addressed this problem by establishing procedures for hot leg low pressure safety injection. An evaluation of the adequacy of Millstone 2's procedures in addressing the staff's concerns was transmitted to the licensee by letter dated 6/29/81. The submittal for St. Lucie 1 was evaluated and found acceptable by the staff as per our 3/29/82 letter. RSB has completed their evaluation of the remaining action but issuance of the SER is being delayed until the project manager can resolve questions that the resident inspector has concerning the evaluation.

Action(s) Required to Complete the Licensing Action:

1. Issuance of remaining SER to licensee by the Project Manager.

Status Updated 6/16/82

Multi-plant Action Number: C-14

Title: SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS

Lead Project Manager: J.T. Beard

Priority: 1

Technical Review Branch(es): ORAB

Statement of Problem

Since TMI-2, great attention has been focused on the ability of PWR's to reliably provide for shutdown decay heat removal at normal system pressure. The steam generator is the preferred and proven choice for accomplishing a safe shutdown of the plant. Therefore, the auxiliary feedwater systems (AFW) should satisfy the seismic design criteria for the Safe Shutdown Earthquake (SSE), consistent with other safety-related systems in the plant. However, only those facilities licensed recently have been reviewed against the NRC Standard Review Plan which treats the AFW as an Engineered Safety Feature.

Background

In August 1980, the NRC completed a preliminary study of the risk of a seismically induced loss of decay heat removal for plants without a seismically qualified AFW. One of the conclusions was that the increase in risk during the next three years is sufficiently small to allow plant operations to continue. Another conclusion was that plants should be surveyed to confirm the extent of the PWR plants without seismically qualified AFW.

In February 1981, the NRC developed and embarked on Multi-plant Action Plan C-14, "Seismic Qualification of Auxiliary Feedwater Systems." An objective to this plan is to increase, to the extent practicable, the capability of those plants without seismically qualified AFW to withstand earthquakes up to the SSE level. This multi-plant plan is described in an NRC memorandum to H. Denton dated February 20, 1981. The first phase is: (1) to identify, via a walkdown of the AFW system, deficiencies ammenable to simple remedial actions, and (2) to survey the plants to determine the extent and areas where significant improvements may be needed. The second phase is to have licensees complete re-analysis and/or significant modifications, for those plants which cannot demonstrate reasonable assurance of the functioning of the AFW system following an earthquake of SSE magnitude. After phase one, the NRC will complete certain decision-making processes and to take action to require licensees to make improvements.

Current Status

In a Generic Letter (GL 81-14), dated February 10, 1981, the NRC requested under 10 CFR 50.54(f) that all operating PWR licensees complete AFW walkdowns and report information regarding the seismic capability of AFW. This action implemented the first phase of the C-14 program.

Lawrence Livermore National Laboratory under technical assistance contract FIN A-0414 is reviewing and evaluating the licensees' responses to GL 81-14. Of the 47 PWRs involved with this MPA, LLNL has found it necessary so far to generate Requests for Additional Information for 44 plants, in order to correct deficiencies in licensees' responses or to obtain technical clarification of the licensees' responses.

In FY81, 2 TACS were completed. To date in FY82, 10 TACS have been completed, in that these plants have AFW designs that do not warrant further attention under this MPA program.

Actions Required to Complete the MPA

Thirty-five plant TACS remain active. LLNL is reviewing licensees' responses to Requests for Additional Information. The objective is to verify that AFW system walk downs were conducted and deficiencies identified, to report the level of seismic qualification of each area of the AFW, and to identify plants for which significant re-analysis and/or modifications may be needed. The results of this evaluation are to be reported both on a per plant basis and in a summary form for all the plants involved.

It is anticipated that LLNL can complete this effort (Phase I of the MPA) about the end of FY82.

Status Update

April 6, 1982.

Multi-Plant Action No.: D-01

No. of Plants: 22

Title: Mark I Containment Program

Priority:

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: B. Siegel

Lead Technical Review Branch: None - Work to be performed under Technical Assistance Contract

Other Review Branches: ORAB & Chris Grimes

Problem:

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly furled into the suppression pool during a postulated LOCA and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

Background:

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the hydrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capapability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safety, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic anslysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modified by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review. Plant unique analyses reports have been received from two of the fifteen licensees.

Actions Required to Complete the Licensing Action:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: 4/16/82

Multiplant Action Number D-04

Title PWR Reactor Vessel Cavity Seal Ring Missile Potential.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) ORB #3

Statement of Problem:

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

Background:

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

Current Status:

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

Actions Required to Complete the MPA:

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated:

June 16, 1982

Multi-Plant Action No. D-05
Title: Plant UPI Model Problem
Lead Project Manager: M. Grotenhuis
Priority: 3
Technical Review Branch: RSB

Statement of Problem:

Only 2 loop PWR's are affected. All Westinghouse (W) 2 loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for 2 loop units.

However, the currently approved ECCS evaluation models for two loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5.

Background:

This has been an outstanding issue for two loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Six facilities are affected. W 2 loop UPI plants are presently operating on the bases of a number of approaches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

Contractors are to be involved in the review of proposed models to develop acceptable generic resolutions (1982).

Plant specific applications are proposed for fiscal year 1983.

The Lead Project Manager has reviewed the history and current status of this item, and has made recommendations on future action to expedite completion.

Action(s) Required to Complete the MPA:

Review of Lead Project Managers proposal with RSB and NRR management to develop a mutually acceptable "modus operandi."

A proposal has been made by NRC (R. S. B.) to undertake at least two experiments in the Cylindrical Core Test Facility (CCTF) available in Japan to improve validation of current approaches.

Status Updated: 6/16/82

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide an assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently, some PWR licensees have performed a study of "leak before break". Staff approval of the "leak before break" concept is expected in July 1982.

Action Required to Complete the Licensing Action:

Complete evaluation of Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: June 16, 1982

Multiplant Action Number: D-12

Title: BWR Non Jet Pump Core Spray Performance

Lead Project Manager: P. J. Polk

Priority: 3

Technical Review Branch: ORAB

Statement of Problem:

Core Spray System nozzle coverage differs in a steam environment vis-a-vis an atmospheric environment. The original design is based on atmospheric analyses and tests. The generic issue requires that nozzle coverage be reanalyzed to reflect the steam environment.

Background:

History is inappropriate since only one plant remains outstanding.

Current Status:

All non-Jet Pump BWRs have either made the necessary modifications or committed to same with the exception of Nine Mile Point.

1) Acceptance criteria to be used in resolving the issue; to be provided by ORAB
2) Important schedule considerations; None (low Priority)
3) Where more than one review branch is involved, responsible branches with a breakdown of each branch's responsibilities; (ORAB Only)
4) Identification and role of contractors; None

Actions Required to Complete the MPA:

Review and approval of both the Oyster Creek and Nine Mile Plants is necessary to complete this generic activity.

Status Updated: June 17, 1982

Multi-Plant Action No. D-15

No. of Plants: 70

Title: High Energy Line Break and Consequential System Failure

Priority: 3

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch EQB, RRAB, GIB

Other Review Branches:

Problem: Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

Background:
On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhut to H. Denton dated October 15, 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhut dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

Current Status:

All TAC's issued on this subject are still open. A memo has been prepared which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

Actions Required to Complete the MPA:

D. Eisenhut has received the above memo and has requested a briefing on the matter. Following this each PM would receive the above instructions.

Status Updated: 6/16/82

Multiplant Action No.: D-16

Title: Review of Corporate Management Capability

Lead Project Manager: Sydney Miner

Priority: Low

Technical Review Branch(es): Licensing Qualification Branch

Statement of Problem:

To develop criteria and review for conformance to the criteria for onsite and offsite organizations, both management and technical, that will assure the safe operation of the plants during normal and abnormal conditions and the capability necessary to respond to accident situations.

Background:

In a letter dated June 29, 1979, shortly after the TMI-2 accident, we requested all power reactor licensees to supply information on their specific management and technical resources.

Upon review of the licensees' responses, we sent a second letter in February of 1980 stating that additional information is necessary to complete the evaluation. We also informed the licensees at that time that an outside contractor (Technicron Research, Inc.) in assisting the NRC in developing criteria, would contact them and request the information concerning their utility. Technicron reviewed the responses and the results of their effort were published in NUREG/CR-1656.

Subsequently, the Licensee Qualification Branch (LQB) developed guidelines and published them in NUREG-0731. The LQB are currently re-evaluating these guidelines.

Current Status:

The LQB is currently developing acceptance criteria for Corporate Management Capability and has let a contract to Pacific Northwest for the work. The Pacific Northwest effort is expected to be completed about the end of this calendar year. There are no licensing actions scheduled to be completed this year.

Action(s) Required to Complete MPA:

1. Issuance of guidelines by LQB.
2. Issuance of requirements by NRR to all operating plants.
3. Review of licensees' responses.
4. Issuance of a Safety Evaluation Report.

Status Update: 4/16/82

Multiplant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority Medium

Technical Review Branch(es): None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria
   The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations
   No licensing actions are scheduled to be completed this year.

3. Review Responsibilities
   This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

   (a) Approval of remaining changes to the Technical Specifications of the remaining plants.

   (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

   There are 17 remaining licensing actions.

Status Updated: 7/15/82

Multiplant Action Number: E-04

Title: BWR Single Loop Operation

Lead Project Manager: Dick Clark

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Thirteen operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pump, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background:

Single loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). Based on this operating experience, the staff has concluded that BWRs can be safely operated at least 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, for those licensees who modified their application, the plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop. For operation above 60% power, there is a generic concern involving flow stability when operating with one rather than two recirculation loops.

Current Status:

A meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating experience with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982.

Actions Required to Complete the Licensing Action:

Transmit requests for additional information to licensees. Review and evaluate responses. Prepare safety evaluations authorizing plants to operate on a single loop at power levels indicated by the revised ECCS analysis.

Status Updated: June 17, 1982

Multi-Plant Action No. E-05
No. of Plants: 3
Title: Westinghouse N-1 Loop Operation
Priority: Low
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Wigginton
Lead Technical Review Branch: RSB
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed. Trojan, a plant without loop isolation valves, has expressed an interest in submitting an application.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs and write SER on Beaver Valley. Zion review to follow. Other Westinghouse pLants will probably submit similar applications if Beaver Valley is approved.

Multiplant Action Number E-07

Title Reactor Protection System Logic for CE Facilities

Lead Project Manager Monte Conner

Priority Completed

Technical Review Branch(es) ICSB

Statement of Problem:

A TS discrepency exists in the length of time the fourth RPS channel may be bypassed at CE designed facilities.

Background:

In the Calvert Cliffs and St. Lucie STS, the RPS is controlled as a 2-out-of-4 logic system. However, the same RPS is operated as a 2-out-of-3 logic system with an installed spare in accordance with the Millstone-2 STS and the Ft. Calhoun, Maine Yankee and Palisade custom TS.

Current Status:

ICSB prepared a memo to provide our justification for requiring the above licensees to accept the 48 hour bypass TS. This memo also provides criteria for longer bypass based on system separation and related requirements. Letters were issued to the involved licensees on March 31, 1982.

Actions Required to Complete the MPA:

Closed as MPA; any resultant TS changes to be handled on plant-specific basis.

Status Updated

April 15, 1982

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The Operating Reactors Licensing Actions Summary is designed to provide the management of the Nuclear Regulatory Commission (NRC) with an overview of licensing actions dealing with operating power and nonpower reactors.

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FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

A. Active Licensing Action - an item which has been initiated but not completed.

1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.

2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.

B. Types of Licensing Actions

1. Amendment - action that results in changes to facility licenses including technical specification changes.

2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymmetric loads or reactor vessel materials surveillance.

3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.

C. Categories of Multiplant Actions

1. Regulation - actions directly attributed to a specific regulation requirements, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g).(A-Series)

2. Operating Experience - action directly attributed to an occurrence of accumulative experience at licensed reactors e.g., fire protection. (B-Series)

3. Internal Review - action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (C-Series)

4. New Information - action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, assymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (D-Series)
5. Licensee Requests - action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation. (E-Series)
6. TMI Related Actions - actions related to the TMI Action Plan. (F-Series)

II. Significant Dates

A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.

B. PM-Target - project manater's anticipated completion date for active items.

C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. § 2.206 petitions.

6. § 2.206 petitions.

B. Medium (2)

1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
2. Spent fuel pool expansions.
3. Task should be completed within six months.

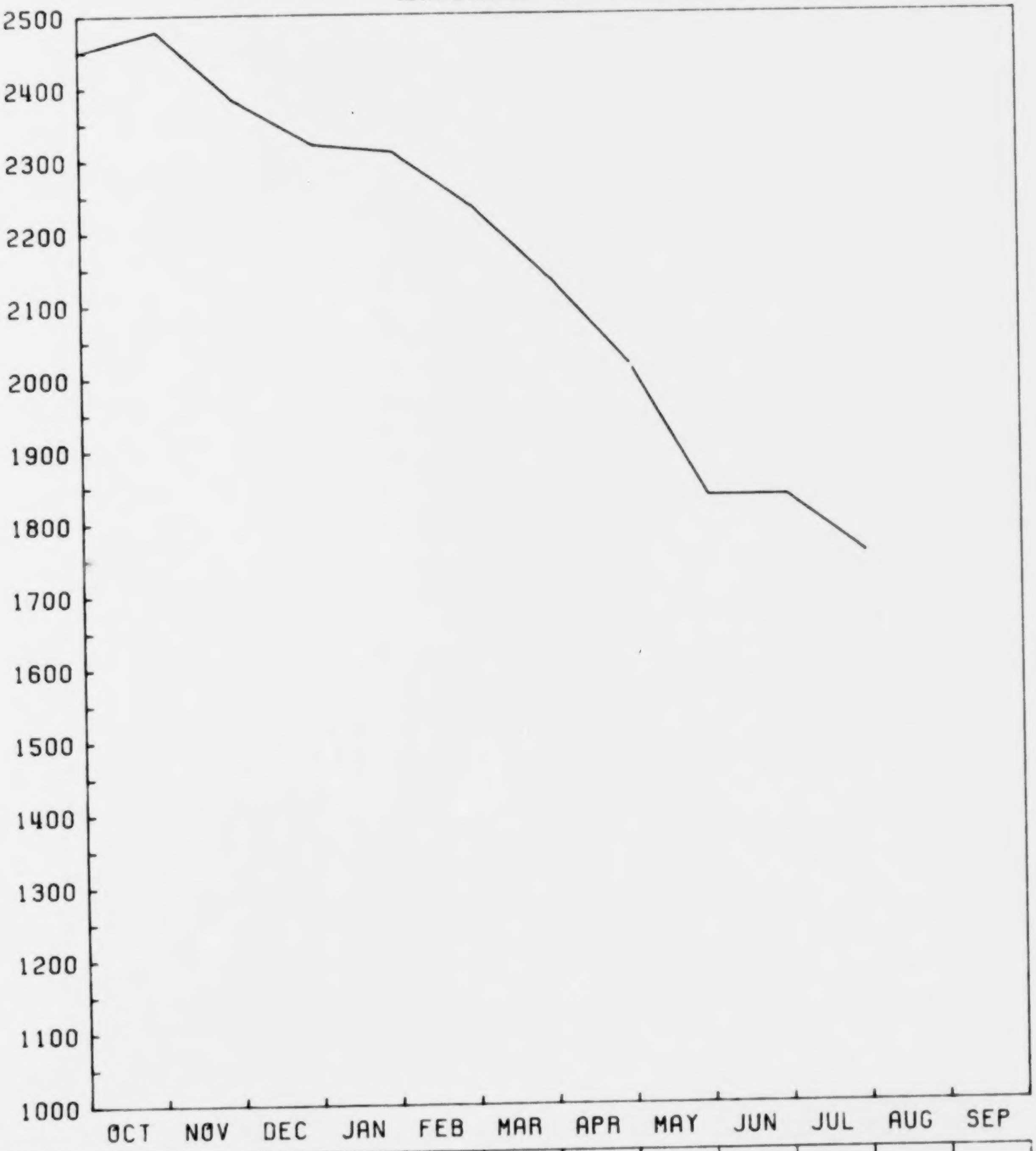
C. Low (3)

1. Licensee requests for amendments that have low safety significance.
2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

SECTION 1

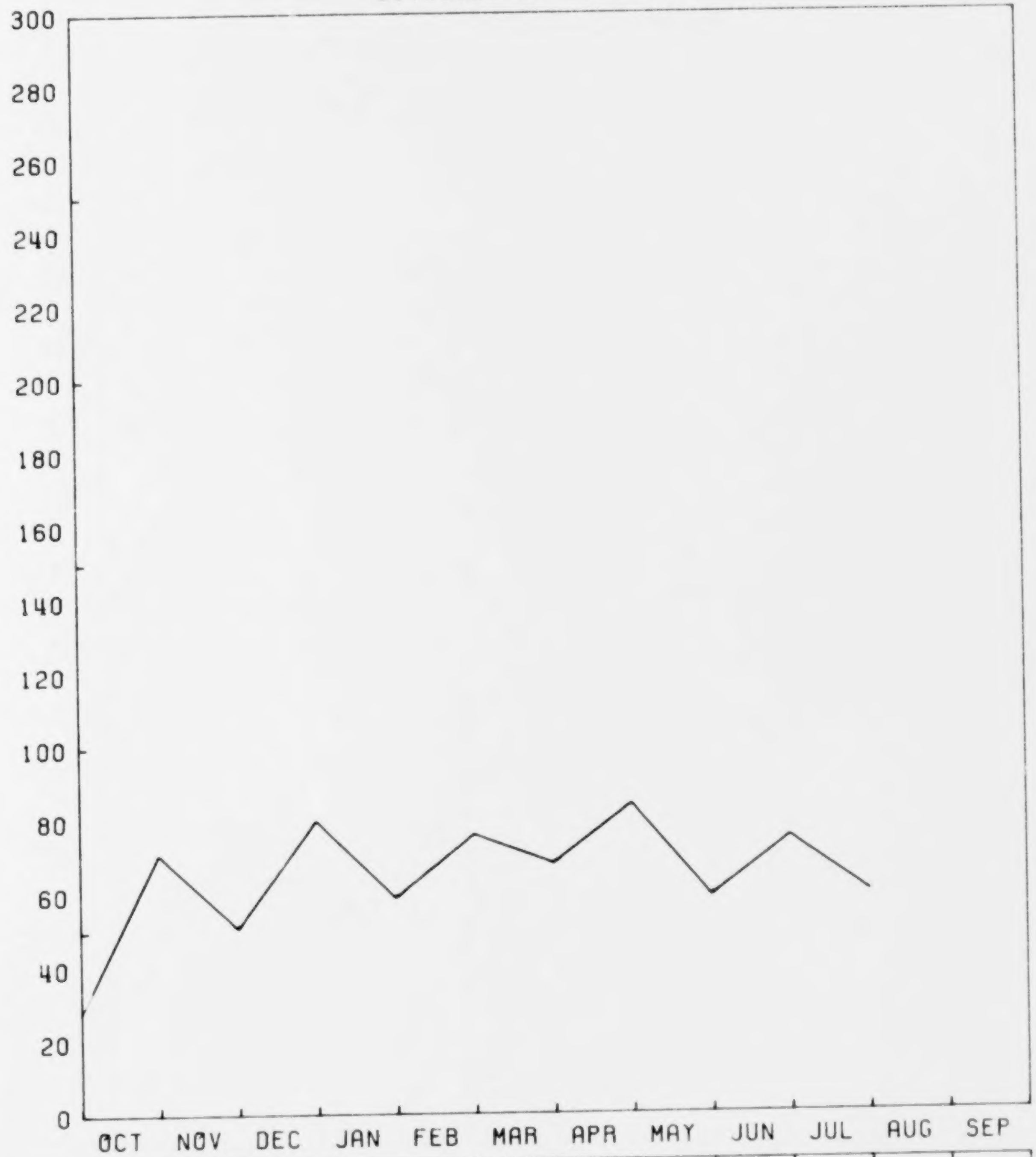
MANAGEMENT OVERVIEW REPORT

TOTAL ACTIVE ROUTINE ACTIONS
DIVISION OF LICENSING
(EXCLUDES TMI ITEMS)



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2478	2382	2321	2311	2236	2135	2018	1834	1834	1756		
ACTIONS	2476	2382	2321	2311	2236	2135	2018	1834	1833	1755		
HEARINGS	02	00	00	00	00	00	00	00	01	01		

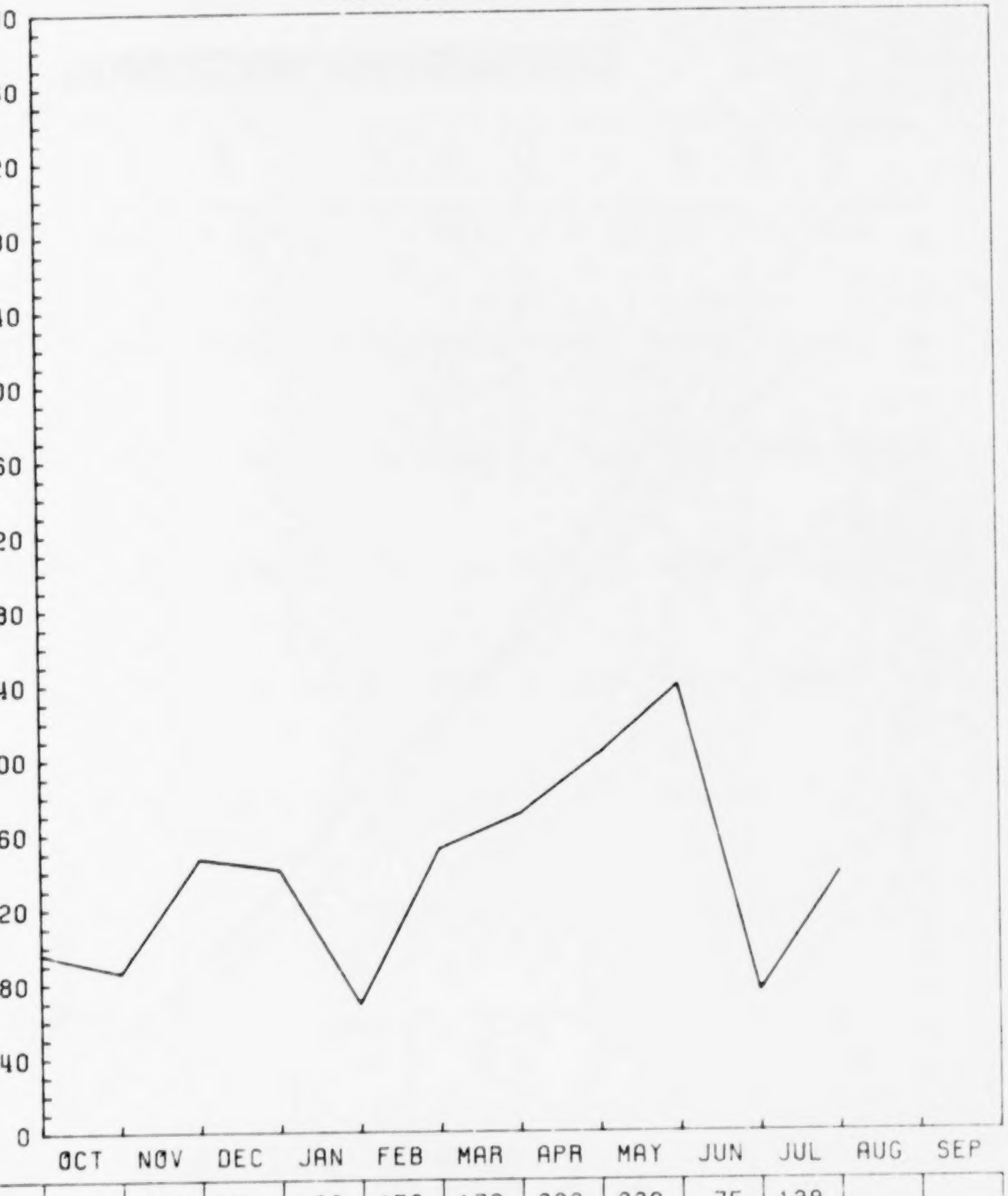
NEW ROUTINE ACTIONS BY MONTH
DIVISION OF LICENSING



NEW ACTIONS	71	51	80	59	76	68	84	59	75	60		
CUMULATIVE	71	122	202	261	337	405	489	548	623	683		

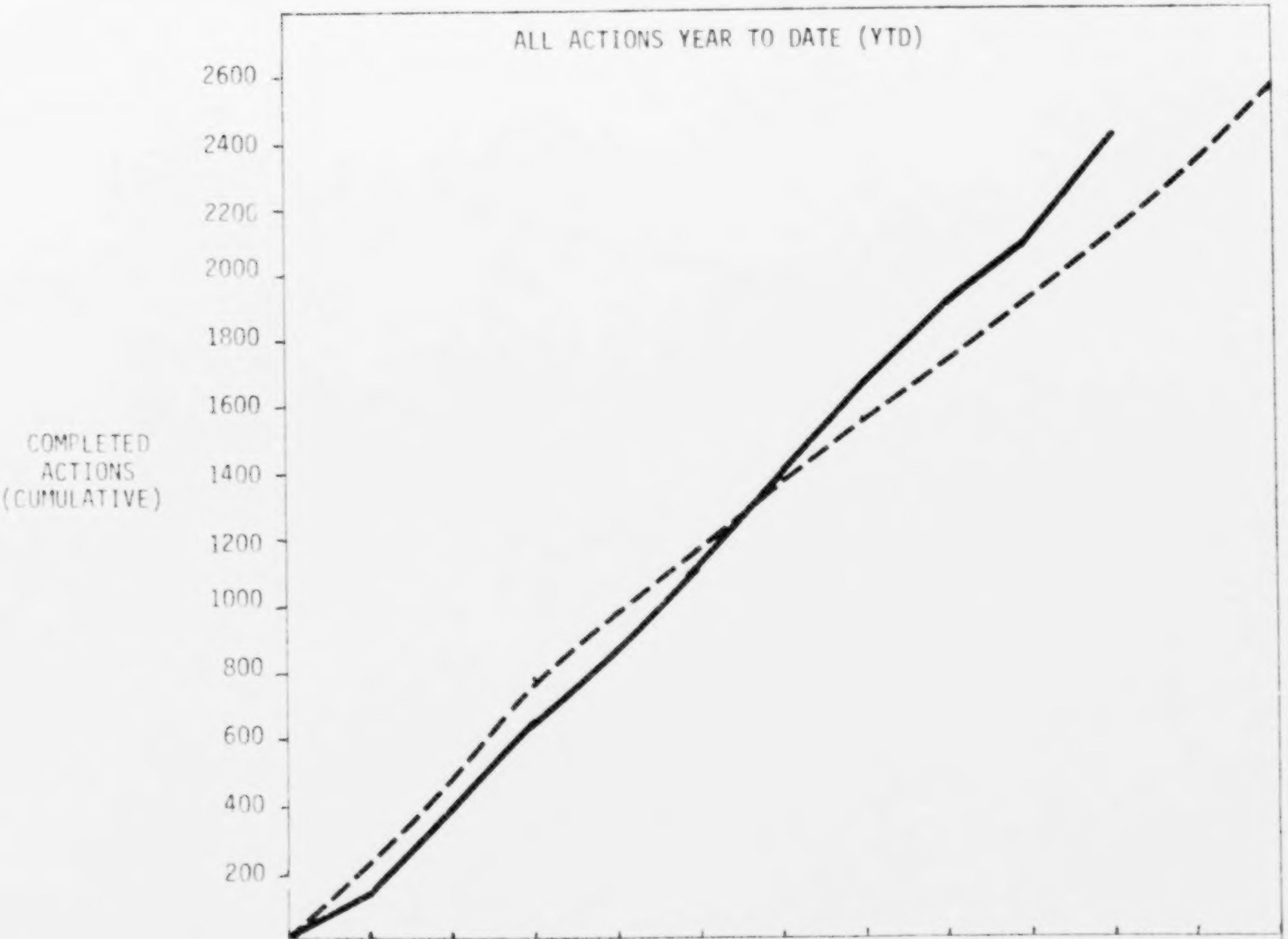
COMPLETED ROUTINE ACTIONS BY MONTH

DIVISION OF LICENSING



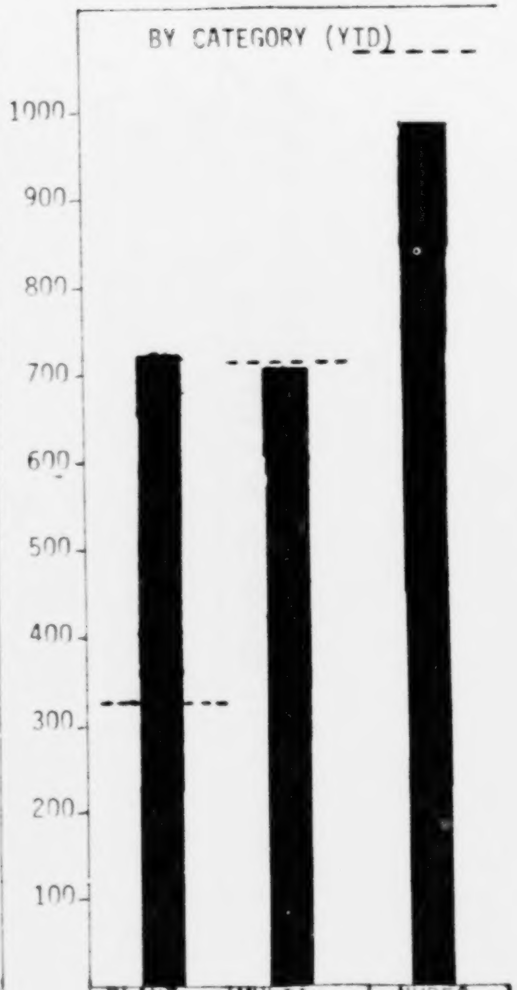
	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	86	147	141	69	152	170	202	239	75	138		
CUMULATIVE	86	233	374	443	595	765	967	1206	1281	1419		

LICENSING ACTIONS COMPLETED VS FY 82 OPERATING PLAN



		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	MONTH	145	266	263	193	297	283	263	269	167	260		
	YTD	145	410	674	867	1164	1447	1710	1979	2146	2406		
PLAN	YTD	225	484	789	971	1166	1374	1567	1721	1902	2107	2315	2544
VARIANCE	YTD	-30	-73	-115	-104	-2	+73	+143	+258	+244	+299		

ACTUAL ——————— PLAN - - - - - - - -



PLANT SPECIFIC	MULTI-PLANT	NUREG 0737
41	81	138
719	700	937
324	708	1075
+395	-8	-88

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 08/13/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	54	51	48	49	45	42	37	33	34	35		
ARKANSAS 2	38	38	38	38	37	32	31	25	26	23		
BEAVER VALLEY 1	33	36	32	30	30	25	25	24	21	18		
BIG ROCK POINT 1	29	27	28	27	27	24	17	18	19	16		
BROWNS FERRY 1	49	48	45	46	44	44	43	39	39	36		
BROWNS FERRY 2	49	48	44	44	42	42	41	36	36	33		
BROWNS FERRY 3	48	47	46	46	45	41	39	35	35	32		
BRUNSWICK 1	36	31	31	33	29	27	26	26	27	28		
BRUNSWICK 2	39	35	36	37	33	31	31	31	31	29		
CALVERT CLIFFS 1	52	43	37	37	31	25	25	20	19	17		
CALVERT CLIFFS 2	41	32	26	27	22	18	19	14	13	13		
COOK 1	31	31	29	29	27	28	26	24	25	26		
COOK 2	36	36	34	34	31	31	31	29	30	30		
COOPER STATION	30	30	30	29	26	23	19	18	18	17		
CRYSTAL RIVER 3	38	36	36	34	33	34	30	31	31	26		
DAVIS-BESSE 1	46	48	44	45	44	43	40	40	41	40		
DRESDEN 1	27	26	25	25	24	22	15	9	9	9		
DRESDEN 2	36	36	36	37	36	30	27	23	22	19		
DRESDEN 3	36	35	37	38	36	33	29	27	26	23		
DUANE ARNOLD	34	34	33	33	30	29	30	28	24	23		
FARLEY 1	30	31	29	28	27	14	13	11	12	12		
FARLEY 2	17	17	16	15	17	17	18	14	14	15		
FITZPATRICK	36	39	38	35	32	32	32	32	31	28		
FORT CALHOUN 1	28	27	27	27	25	24	23	21	22	19		
FORT ST VRAIN	19	19	31	31	29	27	26	25	25	25		
GINNA	32	28	27	27	26	26	25	24	23	24		
GRAND GULF 1										1		
HADDAM NECK	36	32	31	30	29	27	25	21	21	18		
HATCH 1	34	34	33	32	31	35	36	30	32	30		
HATCH 2	32	32	32	32	30	33	34	27	29	27		
HUMBOLDT BAY	1	1	1	1	1	1	1	1	1	1		
INDIAN POINT 2	36	36	36	34	33	31	32	28	27	27		
INDIAN POINT 3	34	34	33	33	32	31	30	28	27	27		
KEWAUNEE	45	42	42	40	39	40	32	30	30	29		
LA CROSSE	30	31	26	25	25	24	20	19	19	18		
LASALLE 1	6	6	6	6	6	6	6	6	11	13		
MAINE YANKEE	39	39	40	36	35	35	34	31	33	31		
MCGUIRE 1	11	9	9	9	9	10	10	10	11	11		
MILLSTONE 1	36	33	32	32	32	32	29	27	28	28		
MILLSTONE 2	33	33	35	37	36	32	29	27	27	26		

FISCAL YEAR: 1982

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 08/13/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
MONTICELLO	34	34	33	32	30	31	30	26	30	29		
NINE MILE POINT 1	30	30	29	29	27	27	28	26	26	25		
NORTH ANNA 1	18	16	17	16	17	16	16	13	14	17		
NORTH ANNA 2	18	16	18	17	22	22	31	15	13	14		
OCONEE 1	32	26	23	26	27	26	24	21	20	20		
OCONEE 2	29	24	22	25	26	26	23	20	19	19		
OCONEE 3	29	24	22	25	26	26	25	23	23	23		
OYSTER CREEK 1	43	43	41	41	39	36	34	35	32	29		
PALISADES	45	46	42	41	40	37	34	31	30	26		
PEACH BOTTOM 2	42	42	41	39	37	37	36	37	37	36		
PEACH BOTTOM 3	42	42	41	39	35	35	34	34	35	32		
PILGRIM 1	34	33	32	35	34	30	25	23	24	21		
POINT BEACH 1	28	29	29	31	30	32	31	25	27	26		
POINT BEACH 2	30	30	29	31	31	33	33	27	28	27		
PRAIRIE ISLAND 1	33	32	29	28	26	25	24	22	22	19		
PRAIRIE ISLAND 2	30	29	26	25	24	23	22	19	18	17		
QUAD CITIES 1	30	30	30	29	28	29	27	26	26	27		
QUAD CITIES 2	31	31	30	31	30	30	28	27	27	29		
RANCHO SECO 1	42	41	40	40	38	38	36	34	34	34		
ROBINSON 2	38	35	32	35	34	28	27	25	23	21		
SALEM 1	31	28	26	24	22	23	19	17	18	16		
SALEM 2	18	20	19	18	20	19	18	19	20	17		
SAN ONOFRE 1	40	36	38	37	34	35	36	35	34	34		
SAN ONOFRE 2	2	2	2	2	2	2	2	2	2	2		
SEQUOYAH 1	11	11	11	11	11	11	11	11	11	12		
SEQUOYAH 2	6	6	6	6	5	5	5	4	4	4		
ST LUCIE 1	41	36	36	36	38	36	31	28	29	28		
SURRY 1	36	37	38	37	36	33	28	26	24	22		
SURRY 2	36	38	38	37	36	33	28	26	24	22		
THREE MILE ISLAND 1	38	35	35	34	34	31	27	25	26	25		
TROJAN	26	23	23	23	26	26	26	24	23	23		
TURKEY POINT 3	38	36	37	38	35	30	27	23	24	24		
TURKEY POINT 4	42	39	40	40	37	32	30	26	26	26		
VERMONT YANKEE 1	36	32	32	32	32	33	31	29	28	27		
YANKEE-ROWE 1	29	28	26	23	23	22	21	18	18	16		
ZION 1	37	36	35	36	40	39	38	36	34	33		
ZION 2	36	35	34	34	38	37	36	34	32	31		
GRAND TOTAL	2,478	2,382	2,321	2,311	2,236	2,135	2.018	1.834	1,834	1,756		

REPORT DATE: 08/13/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 07/01/82 - 07/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	3	11	2	30		35	0	35
ARKANSAS 2	0	7	3	22		23	0	23
BEAVER VALLEY 1	2	11	5	29		18	0	18
BIG ROCK POINT 1	1	6	4	19		16	0	16
BROWNS FERRY 1	0	8	3	23		36	0	36
BROWNS FERRY 2	0	7	3	24		33	0	33
BROWNS FERRY 3	0	9	3	26		32	0	32
BRUNSWICK 1	3	15	2	20		28	0	28
BRUNSWICK 2	3	14	5	21		29	0	29
CALVERT CLIFFS 1	1	10	3	42		17	0	17
CALVERT CLIFFS 2	1	9	1	36		13	0	13
COOK 1	3	7	2	14		26	0	26
COOK 2	2	7	2	15		30	0	30
COOPER STATION	0	5	1	20		17	0	17
CRYSTAL RIVER 3	0	16	5	28		26	0	26
DAVIS-BESSE 1	2	15	3	23		40	0	40
DRESDEN 1	0	0	0	19		9	0	9
DRESDEN 2	0	7	3	25		19	0	19
DRESDEN 3	0	11	3	22		23	0	23
DUANE ARNOLD	1	10	2	22		23	0	23
FARLEY 1	1	5	1	23		12	0	12
FARLEY 2	1	11	0	13		15	0	15
FITZPATRICK	0	8	3	14		28	0	28
FORT CALHOUN 1	0	5	3	15		19	0	19
FORT ST VRAIN	0	15	0	9		25	0	25
GINNA	2	7	1	18		24	0	24
GRAND GULF 1	1	1	0	0		1	0	1
HADDAM NECK	0	3	3	22		18	0	18
HATCH 1	0	19	2	22		30	0	30
HATCH 2	0	18	2	22		27	0	27
HUMBOLDT BAY	0	0	0	0		1	0	1
INDIAN POINT 2	0	5	0	15		27	0	27
INDIAN POINT 3	0	7	0	16		27	0	27
KEWAUNEE	0	6	1	23		29	0	29
LA CROSSE	0	4	1	17		18	0	18

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 07/01/82 - 07/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
LASALLE 1	2	7	0	0		13	0	13
MAINE YANKEE	2	15	4	24		30	1	31
MCGUIRE 1	0	4	0	5		11	0	11
MILLSTONE 1	1	4	1	12		28	0	28
MILLSTONE 2	0	19	1	26		26	0	26
MONTICELLO	2	8	3	13		29	0	29
NINE MILE POINT 1	0	2	1	8		25	0	25
NORTH ANNA 1	4	16	1	20		17	0	17
NORTH ANNA 2	1	36	0	40		14	0	14
OCONEE 1	1	10	1	24		20	0	20
OCONEE 2	1	12	1	23		19	0	19
OCONEE 3	1	13	1	21		23	0	23
OYSTER CREEK 1	0	5	3	18		29	0	29
PALISADES	0	2	4	21		26	0	26
PEACH BOTTOM 2	0	19	1	16		36	0	36
PEACH BOTTOM 3	0	16	3	17		32	0	32
PILGRIM 1	0	15	3	28		21	0	21
POINT BEACH 1	0	12	1	14		26	0	26
POINT BEACH 2	0	11	1	14		27	0	27
PRAIRIE ISLAND 1	0	1	3	18		19	0	19
PRAIRIE ISLAND 2	0	1	1	15		17	0	17
QUAD CITIES 1	4	10	3	13		27	0	27
QUAD CITIES 2	5	12	3	14		29	0	29
RANCHO SECO 1	1	6	1	15		34	0	34
ROBINSON 2	1	7	3	23		21	0	21
SALEM 1	0	7	2	22		16	0	16
SALEM 2	0	13	3	14		17	0	17
SAN ONOFRE 1	1	17	1	24		34	0	34
SAN ONOFRE 2	0	0	0	0		2	0	2
SEQUOYAH 1	1	1	0	0		12	0	12
SEQUOYAH 2	0	0	0	2		4	0	4
ST LUCIE 1	1	8	2	25		28	0	28
SURRY 1	0	4	2	18		22	0	22
SURRY 2	0	7	2	21		22	0	22
THREE MILE ISLAND 1	1	8	2	21		25	0	25

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ROUTINE LICENSING ACTIONS
POWER REACTORS
FOR 07/01/82 - 07/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TROJAN	1	12	1	13		23	0	23
TURKEY POINT 3	1	12	1	26		24	0	24
TURKEY POINT 4	1	13	1	30		26	0	26
VERMONT YANKEE 1	0	3	1	12		27	0	27
YANKEE-ROWE 1	0	3	2	16		16	0	16
ZION 1	0	8	1	13		33	0	33
ZION 2	0	5	1	11		31	0	31
GRAND TOTAL	60	683	138	1,419		1,755	1	1,756

REPORT DATE: 08/13/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 07/01/82 - 07/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
AEROTEST	0	0	0	0		2	0	2
AFRRI, TRIGA	0	0	0	0		3	0	3
B & W, CRITICAL FACI	0	0	0	0		2	0	2
B&W, LPR	0	0	0	0		2	0	2
BRIGHAM YOUNG, L-77	0	0	0	0		1	0	1
CATHOLIC U., AGN-201	0	0	0	0		1	0	1
COLUMBIA U TRIGA MK	0	0	0	0		2	0	2
CORNELL U., TRIGA	0	0	0	0		1	0	1
CORNELL U., ZPR	0	0	0	0		2	0	2
DOW CHEM., TRIGA MAR	0	0	0	0		1	0	1
GA. TECH	0	0	0	0		2	0	2
GA. TECH, AGN-201	0	0	0	0		2	0	2
GA. TRIGA MARK I	0	0	0	0		1	0	1
GA, TRIGA MARK F	0	0	0	0		1	0	1
GE TEST REACTOR	0	0	0	0		7	0	7
GE, NTR	0	0	0	0		3	0	3
IDAHO STATE, AGN-201	0	0	0	0		1	0	1
IOWA STATE, UTR-10	0	0	0	0		2	0	2
KANSAS ST., TRIGA MA	0	0	0	0		1	0	1
MANHATTAN COLLEGE	0	0	0	0		1	0	1
MICH. STATE, TRIGA M	0	0	0	0		2	0	2
MIT, MITR	0	0	0	0		4	0	4
N. C. STATE, PULSTAR	0	0	0	0		2	0	2
NBSR	0	0	0	0		2	0	2
NORTH. CORP, TRIGA M	0	0	0	0		1	0	1
OHIO STATE	0	0	0	0		1	0	1
OREGON ST, TRIGA MK	0	0	0	0		2	0	2
PENN STATE, TRIGA MA	0	0	0	0		1	0	1
PURDUE U.	0	0	0	0		1	0	1
REED INST, TRIGA MK	0	0	0	0		1	0	1
RENSSELAER	0	0	0	0		1	0	1
RHODE ISLAND	0	0	0	0		2	0	2
ROCKWELL INT., L-85	0	0	0	0		3	0	3
STATE U OF NY PULSTA	0	0	0	0		2	0	2
TEXAS A&M, AGN-201M.	0	0	0	0		2	0	2

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 07/01/82 - 07/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TEXAS A&M, TRIGA	0	0	0	0		4	0	4
U OF CAL IRV, TRIGA	0	0	0	0		1	0	1
U OF CAL SANTA BAR L	0	0	0	0		1	0	1
U OF CAL, BERK TRIGA	0	0	0	0		1	0	1
U OF MICH PHOENIX ME	0	0	0	0		3	0	3
U. OF ARIZONA, TRIGA	0	0	0	0		1	0	1
U. OF FLA., ARGONAUT	0	0	0	0		2	0	2
U. OF ILL., ADV TRIG	0	0	0	0		1	0	1
U. OF ILLINOIS, LOPR	0	0	0	0		2	0	2
U. OF KANSAS	0	0	0	0		2	0	2
U. OF LOWELL	0	0	0	0		1	0	1
U. OF MD., TRIGA	0	0	0	0		1	0	1
U. OF MO.	0	0	0	0		2	0	2
U. OF MO., ROLLA	0	0	0	0		2	0	2
U. OF N. M.,AGN-2-1	0	0	0	0		1	0	1
U. OF TEXAS, TRIGA	0	0	0	0		1	0	1
U. OF UTAH, AGN-201	0	0	0	0		2	0	2
U. OF UTAH, TRIGA MA	0	0	0	0		2	0	2
U. OF VA.	0	0	0	0		3	0	3
U. OF VA., CAVALIER	0	0	0	0		2	0	2
U. OF WASH.	0	0	0	0		2	0	2
U. OF WISC., TRIGA	0	0	0	0		1	0	1
U.S.G.S., TRIGA MARK	0	0	0	0		1	0	1
UCLA, ARGONAUT	0	0	0	0		5	0	5
UNION CARBIDE	0	0	0	0		3	0	3
VA HOSP., TRIGA	0	0	0	0		3	0	3
VA. POLY. INST., UTR	0	0	0	0		3	0	3
WASH. STATE, TRIGA	0	0	0	0		2	0	2
WEST., TRAINING REAC	0	0	0	0		1	0	1
WORCHESTER POLY TECH	0	0	0	0		2	0	2
GRAND TOTAL	0	0	0	0		123	0	123

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 08/12/82

MANPOWER SUMMARY BY FACILITY

FOR 07/01/82 - 07/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
ARKANSAS 1	124.5	0.0	38.0	164.5	1,649.6	23.8	51.1	32.3
ARKANSAS 2	145.0	0.0	13.0	158.0	1,171.4	16.4	74.8	30.6
BEAVER VALLEY 1	316.0	0.0	58.0	374.0	1,976.8	101.9	58.3	85.5
BIG ROCK POINT 1	166.5	0.0	70.0	236.5	2,530.5	25.2	43.4	29.4
BROWNS FERRY 1	133.0	0.0	47.0	180.5	669.5	13.5	39.6	21.9
BROWNS FERRY 2	58.0	0.0	10.0	68.5	470.0	8.3	10.1	8.9
BROWNS FERRY 3	48.0	0.0	9.0	57.5	498.6	12.5	15.9	13.6
BRUNSWICK 1	81.0	0.0	14.0	96.5	1,195.7	4.2	22.1	13.7
BRUNSWICK 2	171.0	0.0	9.0	181.5	1,372.0	3.5	49.5	27.3
CALVERT CLIFFS 1	249.0	0.0	1.0	250.0	3,017.3	19.2	71.2	45.7
CALVERT CLIFFS 2	51.0	0.0	1.0	52.0	726.8	16.4	10.2	13.3
COOK 1	67.5	0.0	4.0	71.5	948.8	29.3	61.5	36.0
COOK 2	89.0	0.0	3.0	92.0	644.8	12.6	22.4	14.5
COOPER STATION	61.0	0.0	13.0	74.5	1,232.2	22.8	30.0	24.2
CRYSTAL RIVER 3	105.0	0.0	49.0	154.0	1,973.5	27.0	53.3	37.4
DAVIS-BESSE 1	261.0	0.0	33.0	295.5	1,982.0	43.4	50.4	45.9
DRESDEN 1	0.0	0.0	0.0	0.0	340.5	3.5	505.7	113.1
DRESDEN 2	157.0	0.0	9.0	166.0	1,116.5	16.4	51.3	27.2
DRESDEN 3	122.0	0.0	15.0	137.0	1,768.8	22.3	99.6	43.5
DUANE ARNOLD	125.5	0.0	5.0	131.0	917.5	23.1	19.5	22.3
FARLEY 1	55.5	0.0	17.0	72.5	968.7	27.0	162.5	52.2
FARLEY 2	14.5	0.0	13.0	27.5	735.5	4.3	61.8	29.3
FITZPATRICK	80.0	0.0	11.0	91.5	789.0	9.0	23.0	14.5
FORT CALHOUN 1	254.0	0.0	21.0	275.0	2,086.8	21.2	61.5	27.4
FORT ST VRAIN	143.0	0.0	22.0	165.0	1,633.5	9.0	497.8	109.7
GINNA	170.5	0.0	30.0	203.0	3,966.3	26.5	606.5	120.1
GRAND GULF 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
HADDAM NECK	114.0	0.0	52.0	166.5	1,387.8	31.6	28.5	31.1
HATCH 1	41.0	0.0	15.0	57.0	962.5	16.5	27.1	19.5
HATCH 2	7.0	0.0	5.0	13.0	183.5	4.7	6.7	5.4
HUMBOLDT BAY	0.0	0.0	0.0	0.0	255.0	0.0	0.0	0.0
INDIAN POINT 2	493.0	0.0	9.0	502.0	2,550.8	60.8	111.0	71.2
INDIAN POINT 3	292.5	0.0	20.0	314.5	3,384.3	11.6	62.0	28.4
KEWAUNEE	64.5	0.0	5.0	69.5	1,503.8	44.5	61.5	47.6
LA CROSSE	43.0	0.0	28.0	71.0	1,019.5	14.6	16.7	14.9

REPORT DATE: 08/12/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 07/01/82 - 07/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL	MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR GENERICS	PLANT SPECIFIC	TOTAL
LASALLE 1	179.0	0.0	0.0	179.0	227.0	0.0	0.0	0.0
MAINE YANKEE	127.5	0.0	50.0	178.5	2,563.3	20.0	226.8	104.0
MCGUIRE 1	165.0	0.0	40.0	205.0	2,042.5	4.6	361.0	138.2
MILLSTONE 1	266.0	0.0	7.0	273.0	2,394.0	14.2	25.6	16.4
MILLSTONE 2	63.5	0.0	15.0	78.5	2,007.8	27.8	117.7	64.2
MONTICELLO	127.0	0.0	19.0	147.0	1,378.0	19.6	45.5	23.3
NINE MILE POINT 1	76.0	0.0	18.0	94.0	1,185.0	2.0	20.5	4.2
NORTH ANNA 1	67.0	0.0	20.0	87.0	919.9	10.3	18.3	13.7
NORTH ANNA 2	39.0	0.0	15.0	54.0	1,314.4	5.2	20.3	15.7
OCONEE 1	66.5	0.0	14.0	80.5	2,202.2	46.6	81.7	58.3
OCONEE 2	24.0	0.0	9.0	33.0	647.7	17.5	23.2	19.4
OCONEE 3	52.0	0.0	1.0	53.0	380.7	8.1	2.4	6.3
OYSTER CREEK 1	99.5	0.0	1.0	100.5	1,696.2	24.0	64.2	34.1
PALISADES	18.5	0.0	8.0	27.0	1,798.9	19.0	349.8	93.7
PEACH BOTTOM 2	79.0	0.0	1.0	81.3	1,348.5	17.9	55.9	28.9
PEACH BOTTOM 3	123.0	0.0	1.0	124.8	247.8	4.2	13.7	6.9
PILGRIM 1	54.5	0.0	6.0	60.9	1,819.5	16.1	75.3	40.6
POINT BEACH 1	92.0	0.0	15.0	110.0	1,734.1	28.4	9.3	25.6
POINT BEACH 2	70.5	0.0	8.0	81.5	1,070.7	17.7	4.0	15.7
PRAIRIE ISLAND 1	183.5	0.0	20.0	203.5	1,467.3	23.1	110.1	39.5
PRAIRIE ISLAND 2	30.5	0.0	22.0	52.5	541.3	7.8	76.2	15.8
QUAD CITIES 1	158.0	0.0	6.0	164.0	1,733.7	6.9	391.2	66.0
QUAD CITIES 2	26.0	0.0	6.0	32.5	974.7	8.6	119.8	33.3
RANCHO SECO 1	118.0	0.0	28.0	146.5	1,632.5	15.2	69.2	25.7
ROBINSON 2	120.0	0.0	23.0	143.0	3,032.0	14.7	187.4	65.5
SALEM 1	41.0	0.0	14.0	55.0	832.3	17.7	33.7	23.3
SALEM 2	49.5	0.0	11.0	60.5	771.1	9.4	14.0	11.5
SAN ONOFRE 1	332.0	0.0	26.0	359.5	3,150.4	31.3	182.7	75.2
SAN ONOFRE 2	1.0	0.0	0.0	1.0	51.0	0.0	0.0	0.0
SEQUOYAH 1	45.0	0.0	1.0	46.0	704.5	0.6	0.0	0.6
SEQUOYAH 2	23.0	0.0	0.0	23.0	115.0	0.0	28.0	28.0
ST LUCIE 1	137.5	0.0	19.0	157.5	1,753.8	16.3	149.3	57.2
SURRY 1	58.5	0.0	11.0	69.5	829.7	20.6	44.2	26.1
SURRY 2	7.5	0.0	1.0	8.5	380.8	7.4	11.0	8.5
THREE MILE ISLAND 1	602.0	0.0	49.0	652.0	4,990.5	46.3	87.9	60.2

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 08/12/82

MANPOWER SUMMARY BY FACILITY

FOR 07/01/82 - 07/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL	TO DATE FY 1982	GENERICS	PLANT SPECIFIC	TOTAL
TROJAN	131.0	0.0	11.0	142.0	1,431.8	13.9	29.8	18.2
TURKEY POINT 3	44.0	0.0	19.0	63.0	1,105.8	18.4	50.4	30.0
TURKEY POINT 4	74.0	0.0	5.0	79.0	508.8	6.8	7.9	7.2
VERMONT YANKEE 1	76.0	0.0	7.0	83.5	1,755.7	3.2	44.0	10.7
YANKEE-ROWE 1	86.0	0.0	2.0	88.5	1,318.8	13.4	18.8	14.2
ZION 1	119.0	0.0	23.0	142.0	3,408.3	10.3	148.2	52.3
ZION 2	8.0	0.0	11.0	19.0	285.3	3.4	30.1	9.8
GRAND TOTAL	8,564.0	0.0	1,245.0	9,809.0	107,383.1	19.8	77.4	37.0

R-1208608-002

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
A-01	10 CFR 50.55 A(G) - ISI	41	0	1	29	71
A-02	APPENDIX I - ALARA	67	0	1	1	69
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	0	0	0	73	73
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	25	0	15	13	53
A-05	GE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	1	11	12
A-07	APPENDIX G - FRACTURE TOUGHNESS	0	0	0	9	9
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	2	6	8
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67	67
A-10	CONTINGENCY PLANNING	5	0	2	60	67
A-11	GUARD TRAINING PLANS	9	0	14	45	68
A-12	VITAL AREA ANALYSIS	0	0	54	14	68
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	57	0	9	5	71
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENARATOR FUEL OIL	0	0	3	34	37
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	13	0	37	2	52
B-01	DIESEL GENERATOR LOCKOUT	1	0	5	20	26
B-02	FIRE PROTECTION	0	0	0	65	65
B-03	PWR MODERATOR DILUTION	0	0	2	39	41
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	12	0	2	24	38
B-05	STRESS CORROSION CRACKING - BWR RCSPB	25	0	0	24	49
B-06	BWR RELIEF VALVE	0	0	0	23	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	1	25	26
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	15	15
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	1	9	10
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12	12
B-13	FUEL ROD BOW	0	0	1	7	8
B-14	CEA GUIDE TUBE WEAR	0	0	0	39	39
B-15	C-E POISON ROD GROWTH	0	0	0	1	1
B-16	EMERGENCY PLANNING AND REVISIONS	0	0	0	64	64
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	25	0	26	14	65
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	0	0	55	11	66
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	22	0	22	26	70
B-23	DEGRADED GRID VOLTAGE	14	0	21	32	67
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	57	0	14	65	136
B-25	BWR FEEDWATER NOZZLE CRACKING	8	0	9	6	23
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	0	40	40
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	0	0	3	0	3
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	0	0	4	1	5
B-33	IODINE SPIKING	0	0	0	0	0
B-34	BWR JET PUMP INTEGRITY ASSURANCE	0	0	0	0	0
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6	6

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MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	7
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	11
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	1	0	2	0	3
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	40
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	1
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	66	0	28	56	150
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	1	86	87
B-43	PWR FEEDWATER LINE CRACKS	0	0	33	38	71
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	1	807	808
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	64
B-46	ANALYSIS OF TURBINE DISC CRACKS	1	0	7	62	70
B-47	ECCS; CLAD SWELLING AND RUPTURE	0	0	0	45	45
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	29	0	29	11	69
B-49	PWR CONTROL ROD MISALIGNMENT	0	0	4	5	9
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	0
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	6
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	28
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	5
B-54	LESSONS CATEGORY A TECH SPEC	0	0	1	18	19
B-55	B&O REPORT ON BWRS	0	0	0	3	3
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	5
B-57	DHR CAPABILITY	15	0	3	13	31
B-58	SDV CAPABILITY	15	0	7	12	34
B-59	MASONRY WALL DESIGN	65	0	4	2	71
B-60	ENVIRONMENTAL QUALIFICATION	74	0	0	1	75
B-61	LOSS OF NON CLASS IE I&C POWER	4	0	61	0	65
B-62	ESF RESET CONTROL DESIGN DEFICIENCY	12	0	31	25	68
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	3	0	36	32	71
B-64	B&C INDUCED FLUX ERRORS	0	0	8	0	8
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	20	0	5	1	26
B-66	NATURAL CIRCULATION COOLDOWN	42	0	2	0	44
B-67	THERMAL SHOCK	8	0	8	0	16
B-68	ECCS PUMP DEADHEADING	0	0	0	0	0
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	38	0	8	1	47
B-70	FATIGUE TRANSIENT LIMIT TS	1	0	46	0	47
B-71	120 VAC VITAL INSTRUMENT BUSSES AND INVERTER TECHNICAL SPECS.	0	0	0	0	0
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	5	0	8	25	38
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	24	24
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	3	0	0	13	16
C-04	FILTER TECH SPECS	5	0	3	7	15
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	1	4	5
C-06	PUMP SUPPORT-LAMELLAR TEARING	2	0	2	34	38
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	4	0	4	31	39
C-08	BWR POST LOCA H2 CONTROL	0	0	0	8	8
C-09	PWR AUX FW PUMPS	0	0	0	7	7
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	70	0	1	19	90
C-11	RPS POWER SUPPLY	18	0	3	5	26
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	0	0	2	4	6
C-13	LOSS OF OFFSITE POWER	0	0	0	2	2
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	35	0	10	2	47
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	22	0	0	0	22

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	20
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	36	0	2	1	39
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	3	0	0	3	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	44	0	1	21	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	0	0	10	8	18
D-17	DEFINITION OF OPERABLE	16	0	5	49	70
E-01	SPENT FUEL POOL EXPANSIONS	0	0	1	38	39
E-02	FUEL CASK DROP	0	0	0	8	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	0	0	3	34	37
E-04	BWR SINGLE LOOP OPERATION	8	0	2	8	18
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	0	0	6	1	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	0	0	5	0	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	2	0	65	4	71
F-02	I.A.1.3 SHIFT MANNING	3	0	63	4	70
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	54	0	11	6	71
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	68	0	2	1	71
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	68	0	3	1	72
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	6	0	65	1	72
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	7	0	63	1	71
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	0	0	0	0	0
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	0	0	0	0	0
F-10	II.B.1 RCS HIGH POINT VENTS	63	0	7	3	73
F-11	II.B.2 PLANT SHIELDING	67	0	2	1	70
F-12	II.B.3 POST ACCIDENT SAMPLING	69	0	3	0	72
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	53	0	14	4	71
F-14	II.D.1 RV AND SV TRAINING	70	0	2	0	72
F-15	II.E.1.1 AFW SYSTEM EVALUATION	19	0	14	12	45
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	17	0	14	15	46
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	17	0	11	18	46
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	12	0	29	30	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	55	0	10	6	71
F-20	II.F.1.1 NOBLE GAS MONITOR	3	0	63	5	71
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	2	0	63	6	71
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	9	0	60	2	71
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	63	0	7	1	71
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	63	0	7	0	70
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	64	0	6	1	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	66	0	3	3	72
F-27	II.K.2.9 FMEA ON ICS	1	0	7	0	8
F-28	II.K.2.10 SAFETY GRADE ARTS	0	0	4	3	7

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
F-29	II.K.2.11 CONTINUED OPERATOR TRAINING AND DRILLING	0	0	7	0	7
F-30	II.K.2.13 THERMAL-MECHANICAL REPORT	45	0	1	1	47
F-31	II.K.2.14 LIFT FREQUENCY OF PORVS AND SVS	0	0	7	1	8
F-32	II.K.2.16 RCP SEAL DAMAGE	0	0	7	0	7
F-33	II.K.2.17 POTENTIAL FOR VOIDING IN RCS	37	0	7	0	44
F-35	II.K.2.20 SYSTEM RESPONSE TO SB LOCA	0	0	0	7	7
F-36	II.K.3.1 AUTO PORV ISOLATION	44	0	0	2	46
F-37	II.K.3.2 REPORT ON PORV FAILURES	43	0	0	3	46
F-38	II.K.3.3 REPORTING SV AND RV FAILURES AND CHALLENGES	12	0	54	5	71
F-39	II.K.3.5 AUTO TRIP OF RCPS	44	0	1	1	46
F-40	II.K.3.9 PID CONTROLLER	0	0	9	21	30
F-41	II.K.3.10 ANTICIPATORY TRIP MODIFICATIONS	1	0	8	21	30
F-42	II.K.3.12 ANTICIPATORY TRIP ON TURBINE TRIP	0	0	9	21	30
F-43	II.K.3.13 HPCI AND RCIC INITIATION LEVELS	19	0	6	0	25
F-44	II.K.3.14 ISOLATION CONDENSER ISOLATION MODIFICATION	0	0	7	1	8
F-45	II.K.3.15 ISOLATION OF HCPI AND RCIC MODIFICATIONS	9	0	10	0	19
F-46	II.K.3.16 CHALLENGES AND FAILURES OF RELIEF VALVES	24	0	1	0	25
F-47	II.K.3.17 ECCS OUTAGES	63	0	6	0	69
F-48	II.K.3.18 ADS ACTUATION	23	0	2	0	25
F-49	II.K.3.19 INTERLOCK RECIRCULATION PUMP MODIFICATION	1	0	1	23	25
F-50	II.K.3.21 RESTART OF CSS AND LPCI	17	0	7	0	24
F-51	II.K.3.22 RCIC SUCTION	16	0	0	0	16
F-52	II.K.3.24 SPACE COOLING FOR HPCI/RCIC MODIFICATION	14	0	5	0	19
F-53	II.K.3.25 POWER ON PUMP SEALS	43	0	17	0	60
F-54	II.K.3.27 COMMON REFERENCE LEVEL	5	0	18	2	25
F-55	II.K.3.28 QUALIFICATION OF ADS ACCUMULATORS	20	0	0	0	20
F-56	II.K.3.29 PERFORMANCE OF ISOLATION CONDENSERS	0	0	3	5	8
F-57	II.K.3.30 SB LOCA METHODS	68	0	3	1	72
F-58	II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	70	0	1	0	71
F-59	II.K.3.44 ANTICIPATED TRANSIENTS WITH SINGLE FAILURES	3	0	22	0	25
F-60	II.K.3.45 MANUAL DEPRESSURIZATION	24	0	1	0	25
F-61	II.K.3.46 MICHELSON CONCERNS	0	0	0	0	0
F-62	II.K.3.57 MANUAL ACTUATION OF ADS	0	0	0	0	0
F-63	III.A.1.2 TECHNICAL SUPPORT CENTER	71	0	1	0	72
F-64	III.A.1.2 OPERATIONAL SUPPORT CENTER	71	0	1	0	72
F-65	III.A.1.2 EMERGENCY OPERATIONS FACILITY	71	0	1	0	72
F-66	III.A.1.2 NUCLEAR DATA LINK	8	0	63	1	72
F-67	III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	70	0	2	0	72
F-68	III.A.2.2 METEOROLOGICAL DATA UPGRADE	71	0	1	0	72
F-69	III.D.3.3 IMPLANT RADIATION MONITORING	2	0	66	3	71
F-70	III.D.3.4 CONTROL ROOM HABITABILITY	34	0	34	4	72
	TOTAL GENERIC ISSUES	3,024	0	1,686	3,223	7,933

TABLE I
MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Data as of 7/31/82

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	R. Cilimberg	X		DL	H. Silver	B-8011	SAI
A-02	Appendix I - ALARA	A	P. Wagner	X		DL/DSI	S. Bajwa	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	W. Paulson	X		DL	S. Bajwa	B-6590	FRC I
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeek		X				
A-11	Guard Training Plans	A	E. McPeek		X				
A-12	Vital Area Analysis	C							
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	R. Cilimberg		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	C							
A-16	Qualification of Inspection, Examination, Testing and Audit Personnel	A	D. Jaffe		X				
A-17	Instrumentation to Follow the Course of an Accident (R.G. 1.97)	I**	J Shea						

* A = Active, C = Complete, I = Inactive.

** Action inactive pending Commission approval of SECY 82-111.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	A	T. Wambach		X				
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	C							
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle		X				
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	C							

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle		X				
B-23	Degraded Grid Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	B-6590	FRC I
B-25	BWR Feedwater Nozzle Cracking	A	P. O'Connor		X				
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	C							
B-32	Blocked SI Signal During Cooldown	C							
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	C							
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	C							
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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** All new and pending reviews are being handled as plant specific actions.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C							
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A	T. Wambach	X		DSI			
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	C							
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C							
B-48	Adequacy of Station Electric Distrib. Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-49	PWR Control Rod Misalignment	C							
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C							
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL
B-58	SDV Capability	A	K. Eccleston	X		DL	S. Bajwa	B-6891	FRC II
B-59	Masonry Wall Design	A	C. Trammell	X		DL	S. Bajwa	B-6891	FRC I

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	A	M. Fairtile		X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	C. Nelson		X				
B-64	B&W Induced Flux Errors	C							
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	C. Nelson						
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition .	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	C							
B-71	120 VAC Vital Instrument Busses and Inverter Technical Specifications	I**	M. Padovan						

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** Action inactive pending CRGR review.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	M. Grotenhuis		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	A	D. Dilanni		X				
C-04	Filter Tech Specs	A	C. Tropf		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	I							
C-07	Fuel Handling Accident Inside Containment	A	C. Tropf		X				
C-08	BWR Post LOCA H-2 Control	C							
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	S. Bajwa	B-6590	FRC I
C-11	RPS Power Supply	A	J. Van Vliet	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	A	T. Colburn		X				
C-13	Loss of Offiste Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0414	LLL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel		X				
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 46	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	C. Trammell		X				
D-05	Plant UPI Model Problem	A	M. Grotenhuis		X				
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	P. Polk		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	C							
D-17	Definition of Operable	A	S. Miner		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL
E-06	CEA Position Indication Failures - CE	C							
E-07	Reactor Protection System Logic - CE	C							

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**All new and pending reviews are being handled as plant specific actions

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	A	D. Neighbors		X				
F-02	I.A.1.3 Shift Manning	A	W. Ross		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton		X				
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Lyons		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Lyons	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	A	M. Grotenhuis		X				
F-07	I.C.6 Correct Performance of Operating Activities	A	M. Grotenhuis		X				
F-08	I.D.1 Control Room Design Review	A	W. Paulson		X				
F-09	I.D.2 Safety Parameter Display System	A	W. Paulson		X				
F-10	II.B.1 RCS High Point Vents	A	W. Ross	X		DL	B. Barnhart	A-0246	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny	X		DL	S. Bajwa	B-6590	FRC I
F-12	II.B.3 Post accident Sampling	A	J. Thoma	X		DL	B. Barnhart	A-6428	INEL
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton		X				
F-14	II.D.1 RV and SV Testing	A	H. Shaw	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	P. Wagner						
F-16	II.E.1.2.1 AFW System Initiation	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-17	II.E.1.2.2 AFW System Flow Indication	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves	X		DL	B. Barnhart	A-0246	LLL
F-20	II.F.1.1 Noble Gas Monitor	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL
F-21	II.F.1.2 Iodine/Particulate Sampling	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	M. Fairtile	X		DL	B. Barnhart	A-6428	INEL
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea		X				
F-27	II.K.2.9 FMEA on ICS	A	M. Padovan		X				
F-28	II.K.2.10 Safety Grade ARTS	A	M. Padovan		X				
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	C**			X				
F-32	II.K.2.16 RCP Seal Damage	A	J. Thoma		X				
F-33	II.K.2.17 Potential for Voiding in RCS	A	L. Olshan		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	T. Colburn		X				
F-37	II.K.3.2 Report on PORV Failures	A	T. Colburn		X				
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	C. Trammell		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	A	C. Trammell		X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	P. Polk		X				

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** Included in F-37

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	A	R. Emch		X				
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney		X				
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney	X		DL	B. Barnhart	A-6427	INEL
F-51	II.K.3.22 RCIC Suction	A	P. Polk	X		DL	J. Donohew	A-6429	INEL
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	A	R. Emch		X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	A	J. Van Vliet		X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	D. Wigginton		X				
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan	X		DL	B. Barnhart	A-6427	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	**			X				
F-63	III.A.1.2 Technical Support Center	A	R. Caruso		X				
F-64	III.A.1.2 Operational Support Center	A	R. Caruso		X				
F-65	III.A.1.2 Emergency Operations Facility	A	R. Caruso		X				
F-67	III.A.2.1 Emergency Plan Upgrade to Meet Rule	A	P. O'Connor		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lombardo		X				
F-69	III.D.3.3 Implant Radiation Monitoring	A	G. Requa	X		DL	B. Barnhart	A-6428	INEL
F-70	III.D.3.4 Control Room Habitability	A	P. O'Connor		X				

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** Implementation to be incorporated into Action I.C.1.

OPERATING REACTORS HEARING SUMMARY

Status as of July 31, 1982

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	J. Moore	Spent Fuel Pool Expansion	9/25/79	Evidentiary hearing held 6/7/82-6/12/82, which covered about 40% of the contentions. Additional evidentiary hearings have not yet been scheduled for the remaining contentions.
Browns Ferry 1/2/3	R. Clark	R. Rawson	Onsite Storage of Low Level Waste	1/81	ASLB denied petitions to intervene. Appeal Board remanded issue back to ASLB and reinstated intervenors. Staff and TVA has appealed decision to the Commission. The Commission ordered briefs to be filed by the staff and TVA by May 6, 1982. Prehearing conference held April 1, 1982 in Huntsville, AL. SER and EIA issued June 4, 1982 and June 9, 1982, respectively. Awaiting Commission decision.
Dresden 1	P. O'Connor	R. Rawson	Decontamination	9/30/81	First Prehearing Conference has not yet been held. Contentions remain pending.
Dresden 2/3	P. O'Connor	R. Goddard	Spent Fuel Pool Expansion	9/21/78	An initial Decision has been issued by the ASLB (5 out of 33 racks for Unit 3 only) permitting partial re-racking pending resolution of seismic questions. Seismic concerns were covered at a hearing on July 21, 1982, based on updating information contained in our supplemental SER. A final decision on the remaining racks is anticipated August 20, 1982.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Dresden/Quad Cities	R. Bevan	R. Goddard	Shipment of Spent Fuel	8/22/78	Special prehearing conference held February 1, 1979. Hearing not yet scheduled.
GETR	C. Nelson	D. Swanson	Seismic Show Cause Issues	10/24/77	Testimony completed; awaiting Initial Decision.
Ginna	J. Lyons	M. Young	Full Term Operating License Conversion	6/8/73	Based on our meeting the following schedules we anticipate that the evidentiary hearing for the POL Conversion to FTOL will be held in the Summer of 1983. FES update, October 1982; Final SEP (Integrated Safety Assessment) Report, October 1982; Conversion SER, October 1982; and SEP/Conversion SER Supplement, late winter.
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. By memorandum and order dated February 17, 1982 the ASLB ordered the licensee to file status reports each 3 months. The ASLB also ordered that 6 months after the Commission reaches a decision on safety goals and issues guidelines the licensee must report to the Board a) readiness to take actions to permit resumed operation, or b) commit to submit a decommissioning plan.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	With respect to environmental contentions, by Memorandum and Order dated August 2, 1982, the ASLB granted staff and applicant motions for summary disposition of all intervenor's environmental contentions, the Board directed the staff to correct the FES on matters involving energy alternatives. The proceeding also involves seismic issue from Show Cause (2.206) proceeding with FTOL proceeding. The FTOL proceeding is contingent upon the completion of the SEP for the facility.
Maine Yankee	C. Nelson	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/79	First Prehearing Conference completed. Two intervenors admitted. April 12, 1982 ASLB Order admits 14 contentions. June 16, 1982 SER & EIS issued. ASLB Order of July 20, 1982 schedules hearing for June 7, 1983.
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	On June 2, 1982, the ASLAB issued ALAB-676, wherein the Appeal Board delineated its decision resolving the North Anna Turbine Missile Issue. All issues in this proceeding are terminated other than the issue of radon emissions in the milling & mining of uranium fuel. The radon issue will be addressed following resolution in other hearings which are contested.
Palisades	T. Wambach	C. Barth	Steam Generator Repair Program	7/23/79	Prehearing Conference scheduled on September 21, 1982 for matters pertaining to staff's issuance of EIS.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Point Beach 1/2	T. Colburn	R. Bachman E. Shomaker	Determination on Proprietary Nature of Westinghouse Documents Related to Steam Generator Tube Sleeving	7/20/81	Board issued decision. Westinghouse will not appeal. No hearing needed.
Point Beach 1/2	T. Colburn	R. Bachman	Steam Generator Tube Sleeving	7/20/81	Staff EIA & SER issued on June 30, 1982 and July 8, 1982, respectively. Staff to file motion for summary disposition on 8/16/82 in response to intervenor's motion concerning litigable issues dated 7/21/82. If contentions are admitted, hearing will be in late October.
Point Beach 1	T. Colburn	R. Bachman	Steam Generator Replacement	8/10/82	Intervenor filed request for hearing dated 8/10/82.
Quad Cities	R. Bevan	R. Goddard	Spent Fuel Pool Expansion	4/30/81	Petitions for leave to intervene have been filed. Prehearing Conference held on October 14, 1981. Prior to hearing scheduled for May 11, 1982, intervenors withdrew contentions and request for hearing. Board issued order terminating Hearing on 5/25/82.
Rancho Seco	M. Padovan	R. Black	Commission Order of May 7, 1981, related to TMI Related Modifications	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.
Salem 1	W. Ross	B. Smith	Spent Fuel Pool Modifications	3/7/78	Initial Decision issued October 27, 1980 authorizing amendment; affirmed by ASLAB on July 17, 1981 (ALAB-650). Commission declined review on November 9, 1980). Appeal has been filed before 3rd. Circuit Court of Appeals.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Three Mile Island 1	R. Jacobs	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	All Partial Initial Decisions issued; before the Commission for determination of immediate effectiveness.
Palisades	T. Wambach	S. Burns	Plant Operator's Union Opposition to Overtime Limits Imposed on Licensee by IE Order Related to TMI Requirements.	3/9/81	Request for hearing denied by ASLB. On March 31, 1982 the ASLAB reversed the decision by the ASLB and remanded the case for further proceedings. This issue is currently under Commission review.
Robinson 2	G. Requa	S. Treby	Radon	11/30/73	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ALAB-569). Pending before ASLAB on radon only.

R-1208621-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM PAGE: K-1

FISCAL YEAR: 1982 COMPLETED LICENSING ACTIONS BY FEE CLASS REPORT DATE: 08/12/82

FEE CLASS	COMPLETED ACTIONS		MANHOURS		AVG HOURS/ACTION		AVG COST/ACTION	
	JULY 1982	FY TO DATE	TOTAL FY 82	TOTAL TO DATE	FOR FY 82	TO DATE	FIXED BY REG	ACTUAL @ $40/HR
NONE	236	1,872	21,947.3	57,643.4	11.7	30.7	N/A	$1,228
1	6	144	1,590.7	2,940.6	11.0	20.4	400	$816
2	6	72	1,767.0	2,143.4	24.5	29.7	1,200	$1,188
3	11	289	15,581.2	20,789.7	53.9	71.9	4,000	$2,876
4	1	29	2,496.0	5,698.6	86.0	196.5	12,300	$7,860
5	0	0	0.0	0.0	0.0	0.0	25,800	$0
6	0	0	0.0	0.0	0.0	0.0	45,900	$0
TOTAL	260	2,406	43,382.2	89,215.7	18.0	37.0		$13,968

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 08/13/82

FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY

10/01/81 - 07/31/82

	NEW LICENSING ACTIONS	COMPLETED LICENSING ACTIONS	ACTIVE LICENSING ACTIONS
MULTI-PLANT ACTIONS			
REGULATIONS	5	139	217
OPERATING EXPERIENCE	31	491	557
INTERNAL REVIEWS	0	34	142
NEW INFORMATION	0	18	131
LICENSE REQUIREMENTS	3	17	12
TMI ACTIONS	67	987	1,964
I&E TRANSFERS	0	0	0
SUBTOTALS	106	1,686	3,023
PLANT SPECIFIC ACTIONS	644	719	697
TOTAL	750	2,405	3,720

7/31/82

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
				Status to date					FY 82 Plan	Status to date			FY 82 Plan				
A-01	10 CFR 50.55 A(6) - ISI (5 yr. old)	1	MTEB	0	0	5	30	1/35	4	4	--	1/28	14		3	39 (SAI)	
A-02	Appendix I - ALARA	1	RAB	0	0	7	8	0/15	50	50		0/12	53			10 (FRC II)	
			ETSB	0	0	7	8	0/15	50	50							5 (EGG)
A-03	Security Reviews - Modified Amendment Plans	Complete															
A-04	Appendix J - Containment Leak Testing (5 yr. old)	1	CSB	11	1	16	0	28/28	0	--	--	14/37	--	--	9	28 (FRC I)	
A-05	GE Mark I Containment Tech Specs-Short Term	Complete															
A-06	Respiratory Protection System	Complete															
A-07	Appendix G - Fracture Toughness	Complete															
A-08	ECCS Evaluation-Generic Per 50.46 Compliance (5 yr. old)	2	ORAB	2	0	0	0	2/2	0	--	--	2/2	--	--		2 (LLL) (Complete)	
A-09	Pressure Vessel Beltline Material Surveillance	Complete															
A-10	Contingency Planning	1	NMSS	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
A-11	Guard Training Plans	1	NMSS	0	7	5	5	7/17	0	--	--	7/17	--	--	17		
A-12	Vital Area Analysis	1	NMSS	0	0	55	0	55/55	0	--	--	55/55	--	--	55		
A-13	Non-power Reactors Safeguards	Not Active															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	FY 1982 Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract Under DL	Contract Under Div.
A-14	10 CFR 50.55 A(G) - Inservice Testing (5 yr. old)	1	MEB	0	0	0	19	10/19		--	--	2/49	10		49		
			IE	0	0	0	30	0/30	10								
A-15	Quality Assurance Request Diesel Generator Fuel Oil	3	ORB#4	1	1	1	0	2/3	0			2/3			3		
A-16	Qualification of Inspection, Examination, Testing, and Audit Personnel		QAB	30	17	12	11	68/70	0			61/67	3		70		
B-01	Diesel Generator Lockout	3	ORAB	0	0	2	2	3/4	0	--	--	3/4	--	--	5		
B-02	Fire Protection	Complete															
B-03	PWR Moderator Dilution	3	ORB#3	1	0	1	0	2/2	0	--	--	2/2	--	--		2 (FRC II)	
B-04	Reactor Vessel Overpressure Protection (USI: A-26) (5 yr. old)	2	RSB	0	0	2	6	1/8	1	--	--	2/11	3	--	5		8
			ORB#4	0	5	0	0	5/5									
B-05	Stress Corrosion Cracking - BWR RCSPB (USI: A-42)	1	ORAB	0	0	0	8	0/8	16	16		0/5	19		1	7 (INEL)	
B-06	BWR Relief Valve	Complete															
B-07	Steam Generator Feedwater Flow Instability	Complete															
B-08	PWR HPSI-LPSI Flow Resistance	Complete															
B-09	Charging Systems Pipe Vibrations	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-10	Burnable Poison Rod Failure - B&W	Complete															
B-11	Flood of Equipment Important to Safety (5 yr. old)	3	ORAB	0	1	0	0	1/1	0	--	--	1/1	--	--		1 (LLL) (Complete)	
B-12	Steam Generator Tube Inspection	Complete															
B-13	Fuel Rod BOW	Complete															
B-14	CEA Guide Tube Wear	Complete															
B-15	C-E Poison Rod Growth	Complete															
B-16	Emergency Planning and Revisions	Complete															
B-17	Tech Spec Surveillance for Hydraulic Snubbers	3	ORAB	12	8	3	2	30/25	24	24		30/21	28		25		
B-18	Worthington RHR Pump Shaft Integrity	Complete															
B-19	Neutron Shielding - CE Reactors	Complete															
B-20	Containment Leakage Due to Seal Deterioration	Complete															
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	3	ORB#5					0	0	--	--	70/70	--	--			

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984				In-House Staff	Contract	
				1st	2nd	3rd	4th	Total				FY 1982	FY 1983	FY 1984		Under DL	Under Div.
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	2	ORAB	15	2	4	4	24/25	24	24		24/21	28		25		
B-23	Degraded Grid Voltage (5 yr. old)	2	PSB	5	11	7	4	23/27	10	--	--	22/26	--	11	4	27 (LLL & INEL)	
B-24	Venting and Purging Containments While At Full Power and Effect On LOCA	1	AEB	0	0	0	6	1/6	66	66		15/20	45		6		
			CSB	12	1	0	0	21/13	18	22					13		
			EQB	0	0	0	30	6/30	35	35					30		
			ORAB	0	0	0	5	11/5								5 (FRC I)	
B-25	BWR Feedwater Nozzle Cracking (USI: A-10)	1	ORB#5	3	3	3	3	14/12	11	11	--	14/12	11	--	12		
B-26	Inadvertant Safety Injection During Cooldown	2	ORB#3	0	1	0	0	1/1	0	--	--	1/1	--	--	1		
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	Complete															
B-28	BWR Jet Pump Flow Indication Elimination	Complete															
B-29	BWR Feedwater Pump Trip	Complete															
B-30	Steam Generator Replacement Program	Complete															
B-31	Long Shaft LHSI & Outside Recirc. Pump Degradation	3	EQB	0	3	0	0	3/3	0	--	--	3/3	--	--	3		
B-32	Blocked SI Signal During Cooldown	2	ICSB	0	4	0	0	4/4	0	--	--	4/4	--	--	4		
B-33	Iodine Spiking	Complete															

MULTIPLANT ACTION CONPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	2	MTEB	0	0	24	0	24/24	0	--		24/24	--		24		
B-35	Orifice Rod Assembly Integrity - B&W	Complete															
B-36	Resistance Temperature Detector (RTD) Response - CE	Complete															
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	Complete															
B-38	Tendon Surveillance-Bechtel Cont.	2	ORB#4	0	0	3	0	3/3	0	--	--	3/3	--	--	3		
B-39	PWR Pressure - Temperature Limit Tech Specs	Complete															
B-40	Pipe Support Base Plates	Complete															
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	1	ASB	1	0	21	24	3/46	25	25	--	23/42	44	--			46
			CMEB	0	0	5	10	20/15	0						22		
B-42	TMI Follow Up - All Plants	Complete															
B-43	PWR Feedwater Line Cracks	2	MTEB	0	0	24	0	24/24	0	0		24/24	--		24		
B-44	Lessons Learned Implementation	Complete															
B-45	WASH 1400 Event V, "Primary Coolant System Pressure Isolation Valves"	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div.
B-46	Analysis of Turbine Disc Cracks	2	ORB#1	3	0	0	0	3/3	0			3/3			3		
B-47	ECCS; Clad Swelling and Rupture	Complete															
B-48	Adequacy of Station Electric Distribution Voltage	2	PSB	12	10	6	4	29/32	29	29		19/30	31			32 (LLL & INEL)	
B-49	PWR Control Rod Misalignment	1	ORB#4	1	1	2	0	4/4	0	--	--	4/4	--	--	4		
B-50	Auxiliary Feedwater System Evaluation	Complete															
B-51	Evaluation of Bulletin 79-06 and 79-08	Complete															
B-52	Review of Safety Aspect of Inadvertent Safety Actions During SUR Test	2	ORB#3	2	0	0	0	2/2	0			2/2			2		
B-53	Lessons Learned Category B (Items)	Complete															
B-54	Lessons Category A Tech Spec.	1	ORB#1	8	1	0	0	9/9	0	--	--	9/9	--	--	9		
B-55	B&O Report on BWRS	Complete															
B-56	Control Rods Failure to Insert. BWR	Complete															
B-57	DHR Capability	3	ORB#4	4	2	7	8	5/21	0	--	--	5/21				21 (INEL)	

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
B-58	SDV Capability	1	ORB#2	3	12	0	8	21/23	0			13/15	8			23 (FRCI)	
B-59	Masonry Wall Design	2	SEB	0	0	2	8	8/10	60	60		6/7	63			10 (FRC II)	
B-60	Environmental Qualifications (USI: A-24)	1	EQB	0	0	15	15	0/30	41	41		0	71			30 (FRC II)	
			CSB	0	28	3	0	28/31	8	8					31		
			AEB	3	3	7	6	[illegible]/19	6	6					19		
B-61	Loss of Non Class IE I&C Power	2	ICSB	0	0	0	51	51/51	0			51/25	26		51		
B-62	ESF Reset Control Design Deficiency - I&E Bulletin 80-06	3	ICSB	2	21	5	10	30/38	0			21/36	5		31	8 (LLL)	
B-63	Procedures for Station Blackout	1	ORB#3	18	14	6	0	36/38	0			36/38			38		
B-64	B&W Induced Flux Errors	3	CPB	0	0	8	0	8/8	0	--	--	5/8	--	--	8		
B-65	Safety Concerns Associated with Pipe Breaks in BWR Scram System	1	ASB	0	0	9	9	1/18	8	8		1/15	11		18		
B-66	Natural Circulation Cooldown	2	RSB					0	47	47		0	47				
B-67	Thermal Shock	1	RSB	0	0	8	0	[illegible]/8	0			0/8			8		
			CPB	0	0	8	0	0/8	0						8		
B-68	ECCS Pump Deadheading	Not Yet Active															
B-69	PWR MSLB with Continued Feedwater Addition	1	CSB	0	0	10	26	10/36	11	11	--	7/22	25	--		36 (FRC II)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-70	Monitoring fatigue transients limits for RCCS	1	ORAB	0	0	46	0	46/46	0	--	--	46/46	--	--	46		
C-01	PWR Secondary Water Chemistry Monitoring Requirements (5 yr. old)	2	CHEB	4	1	3	5	8/13	0	--	--	8/13	--	--	13		
C-02	BWR-Recirc. Pump Trip (ATWS)	Complete															
C-03	Qualifications of Radiation Protection Manager	3	RAB	1	0	0	0	0/1	0	--	--	0/1	--	--	1		
C-04	Filter Tech Specs (5 yr. old)	3	ETSB	0	3	1	5	6/9	0	--	--	4/9	--	--	9		
C-05	Conversion to Standard Tech Specs	Complete															
C-06	Pump Support-Lamellar Tearing	Inactive (Action is still a USI)															
C-07	Fuel Handling Accident Inside Containment	2	ORB#5	1	3	2	2	4/8	0	--	--	4/8	--	--	8		
C-08	BWR Post LOCA H2 Control (5 yr. old)	3	ORB#2	2	0	0	0	2/2	0	--	--	2/2	--	--	2		
C-09	PWR Aux. Feedwater Pumps	Complete															
C-10	Control of Heavy Loads Over Spent Fuel Pool (USI: A-36)	1	ASB														
			Phase I	--	--	--	--	0	72	72	--	0	72				
			Phase II	0	0	0	0	0	72	40	32		40	32			
C-11	RPS Power Supply	1	ORAB	0	0	5	5	5/10	10	10	--	3/10	10	--		10 (LLL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
C-12	Boron Solubility During Long Term Cooling Following LOCA	2	RSB	0	0	2	0	2/2	0	--		2/2	--		2		
C-13	Loss of Offsite Power	Complete															
C-14	Auxiliary Feedwater Seismic Qualification	1	SEPB	0	6	13	10	8/29	17	17		8/24	23			22 (LLL)	
			ASB	2	4	0	0	0/6	40	40							
D-01	GE Mark I Containment Evaluation Long Term (USI: A-7)	1	ORAB					0	22	22	--	0	22	--			
D-02	ECCS Zirc Clad Model Error-Compliance with 10 CFR 50.46	Complete															
D-03	Pressurizer Heatup Rate Error	Complete															
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	2	ORB#3	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
D-05	Plant UPI Model Problem	3	RSB					0	6	6	--	0	6	--			
D-06	Peaking Model Change for CE Reactor Core	Complete															
D-07	BWR Power Level for RWM	Complete															
D-08	Deficiency in Chem. Addition to Containment Sprays	Complete															
D-09	GE ECCS Input Errors	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
D-10	Asymmetric LOCA Loads (USI: A-2)	2	MEB	0	0	6	6	0/12	26	26		0/10	28		12		
D-11	Fission Gas Release	Complete															
D-12	Non-Jet Pump BWR Core Spray Performance	3	ORAB	0	0	1	1	0/2	0	--	--	0/2	--	--	2		
D-13	B&W Small Break Error	Complete															
D-14	Reactor Vessel Weld - Wire Deficiency	Complete															
D-15	High Energy Line Break & Consequential System Failure	3	RRAB					0	44	44		0	44				
D-16	Review of Corporate Management Capability	3	LQB	0	0	8	0	8/8	0	--		8/8	--		8		
D-17	Definition of Operable	2	ORB#4	2	0	2	0	5/4	17	17		5/4	17				
E-01	Spent Fuel Pool Expansions	Complete															
E-02	Fuel Cask Drop	Complete															
E-03	Core Reloads Requiring Prior NRC Approval	Complete															
E-04	BWR Single Loop Operation (5 yr. old)	3	RSB	9	0	0	0	9/9	1	--	--	0/9	1	--	9		
			ORB #2	0	0	0	3	0/3	0							3	(LLL)

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
E-05	W N-1 Loop Operation	3	RSB	0	0	0	3	0/3	0			0/3					3 (INEL)
			ORAB	0	0	0	3	0/3	0							3 (LLL)	
E-06	CEA Position Indication Failures - CE	3	ICSB	0	6	0	0	6/6	0	--	--	6/6	--	--	6		
E-07	Reactor Protection System Logic - CE	2	ICSB	0	5	0	0	5/5	0			5/5	--			5 (INEL)	
	TOTAL							765/1,158				703/977					

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div
F-01	I.A.1.1 Shift Tech Advisor Cat. ATS	Pre	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	I.A.1.1.1 Sta. Trained to Cat. BL	Post	LQB	52	10	8	--	70/70	0	--	--	70/70	--	--	70		
F-02	I.A.1.3.1 Limit Overtime	Post	IE	70	--	--	--	70/70	0	--	--	--	--	--	70		
	I.A.1.3.2 Minimum Shift Crew	Post	IE	--	--	--	70	0/70	0	--	--	70/70	--	--	70		
F-03	I.A.2.1 Upgrade Training																
	I.A.2.1.4 Modify Training	Post	OLB	--	--	--	19	19/19	0	--	--	19/47	23	--	5	65 (SAI)	
			IE	--	--	--	51	0/51									
F-04	I.C.1.2 Inadeq. Core Cooling																
	I.C.1.2.a Guidelines	Complete															
	I.C.1.2.b Procedures	Post	PTB					0	71	25	46	--	25	46			
F-05	I.C.1.3 Trans & Accidents																
	I.C.1.3.a Guidelines	Pre	RSB	0	0	0	71	9/71	0	--	--	--	--	--			71
	I.C.1.3.b Procedures	Post	PTB					0	71	25	46	--	25	46			
F-06	I.C.5 Feedback of Operating Exper	Post	IE	70	--	--	--	70/70	0	--	--	67/70	--	--	70		
F-07	I.C.6 Performance of Operating Act.	Post	IE	70	--	--	--	70/70	0	--	--	66/70	--	--	70		
F-08	I.D.1 Control Room Design Review**	Post	HFEB					0	--	--	--	--	--	--			
F-09	I.D.2 Safety Parameter** Display System Description	Pre	HFEB					0	--		--			--			

*Licensing Action accounted for under B-54
**Requirements not yet issued

MULTIPLANT ACTIUN COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div
F-10	II.B.1	RCS High Point Vents																
	II.B.1.1	Final Design & Procedures	Post	RSB	0	0	2	33	9/35	36	36	--	9/24	48	--		35 (LLL)	
F-11	II.B.2	Plant Shielding																
	II.B.2.2	Modifications	Post	IE	0	0	0	24	0/24	46	--	--	0/16	54	--	24		
	II.B.2.3	Equipment Qualification	Post	EQB	--	--	15	15	0/30*	40	40	--	--	--	--		30 (FRCI)	
F-12	II.B.3	Post Accident Sampling																
	II.B.3.2	Upgraded System	Post	CEB	--	--	--	--	0	70	35	35	0	35	35			
F-13	II.B.4	Training for Mitigating Core Damage	Post	OLB IE	0 --	0 --	0 --	19 51	19/19 0/51	0	--	--	19/57	13	--	5	65 (SAI)	
F-14	II.D.1	RV & SV Testing																
	II.D.1.1	BWR Test Report	Post	MEB	--	--	--	24	0/24	0	--	--	--	--	--		24	
	II.D.1.2.a	BWR Plant Unique Anal.	Post	MEB	--	--	--	10	0/10	14	14	--	--	24	--		10	
	II.D.1.2.b	PWR Test Report	Pre	MEB	--	--	--	--	0	45	45	--	--	--	--			
	II.D.1.3	PWR Plant Unique Anal.	Pre	MEB	--	--	--	--	0	45	20	25	--	20	25			
	II.D.3	Valve Pos. Ind.																
	II.D.3.1	Cat A Tech. Specs.		ORB#1	9	--	--	--	4/9**	0	--	--	--	--	--			
	II.D.3.3	EQ		EQB	--	--	15	15	0/30*	40	40	--	--	--	--			
F-15	II.E.1.1	AFW Sys Eval	Pre	ASB	3	15	12	4	22/34	0	--	--	15/28	5	--	34	--	
F-16	II.E.1.2.1	AFW System Initation																
	II.E.1.2.1.a	Cat A Tech. Specs.	Pre	ORB#1	9	--	--	--	4/9**	0	--	--	--	--	--			
	II.E.1.2.1.b	Safety Grade	Post	ICSB	2	4	11	8	10/25	0	--	--	8/20	5	--		25 (FRCI)	
F-17	II.E.1.2.2	AFW System Flow Indicat.																
	II.E.1.2.2a	Cat. A Tech. Specs.	Post	ORB#1	9	--	--	--	4/9**	0	--	--		--	--			
	II.E.1.2.2.b	Safety Grade	Post	ICSB	2	4	11	8	10/25	0	--	--	8/20	5	--		25 (FRCI)	

*Licensing action is incorporated into Multiplant Action B-60

** Licensing action accounted for under B-54

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Under Div
-	II.E.3.1	Emergency PWR for Heaters (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
F-18	II.E.4.1	Dedicated H_2 Penetration	Post	ORB 4	--	0	--	--	0	0	--	--	40/40	--	--	0		
F-19	II.E.4.2	Containment ISO Dependability																
	II.E.4.2.1-4	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	II.E.4.2.5a	Containment Pressure	Pre	CSB	Complete													
	II.E.4.2.5b	Modify Set Point	Post	CSB	Complete													
	II.E.4.2.6	Purge Valves	Post	CSB	--	20	20	27	29/67	0	--	--	13/55	12	--		67 (LLL)	
	II.E.4.2.7	Rad. Signal	Post	CSB	--	20	20	27	29/67	0	--	--	--	--	--		67 (LLL)	
F-20	II.F.1.1	Noble Gas Monitor	Post	ETSB	64	0	3	0	65/67	5	--	--	67/67	5	--		67 (INEL)	
F-21	II.F.1.2	Iodine/Partic. Monitor	Post	ETSB	57	8	2	0	69/67	5	--	--	69/67	5	--		67 (INEL)	
F-22	II.F.1.3	Cont. Hi Rge Monitor	Post	ETSB	58	0	0	12	61/70	0	--	--	59/64	6	--		70 (INEL)	
F-23	II.F.1.4	Cont Press Monitor	Post	CSB	--	15	22	30	6/67	0	--	--	6/52	15	--	57	10 (LLL)	
F-24	II.F.1.5	Cont. H_2O Level Monitor	Post	CSB	0	15	22	30	6/67	0	--	--	6/52	15	--	57	10 (LLL)	
F-25	II.F.1.6	Cont. H_2 Monitor	Post	CSB	0	15	22	30	6/67	0	--	--	6/52	15	--	57	10 (LLL)	
F-26	II.F.2	Inadeq. Core Cooling																
	II.F.2.1	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	1/9*	0	--	--	--	--	--			
	II.F.2.2	Water Level	Post	CPB	--	--	0	4	0/4	67	50	--	0/2	69	--			4

*Licensing action accounted for under B-54

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	FY 1982 Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By In-House Staff	Contract Under DL	Contract Under Div
-	II.G.1	PWR on PORV's (Cat. A Tech. Specs.)	Post	ORB#1	9	--	--	--	9/9*	0	--	--	--	--	--	--		
F-27	II.K.2.9	FEMA on ICS	Post	ICSB	0	6	1	0	7/7	0	--	--	7/7	--	--	7		
F-28	II.K.2.10	Safety Grade Trip	Post	ICSB	2	0	1	0	3/3	0	--	--	3/3	--	--	3		
F-29	II.K.2.11	Continued Operator Training and Drilling	Complete															
F-30	II.K.2.13	Therm Mech Rpt	Post	RSB					0	47	47			47				
F-31	II.K.2.14 (II.K.3.7)	Lift Freq of PORVs	Post	RRAB	0	0	7	0	7/7	0	--	--	7/7		--	7		
F-32	II.K.2.16	RCP Seal Damage	Post	RSB	7	--	--	--	7/7	0	--	--	7/7	--	--		7 (INEL)	
F-33	II.K.2.17	Voiding in RCS	Post	RSB	--	--	--	--	0	39	39	--	--	39	0			
F-34	II.K.2.19	Benchmark Analysis for Sequential AFW Flow	Complete															
F-35	II.K.2.20	System Response to SB LOCA	Complete															
F-36	II.K.3.1	PORV Isolation	Post	ICSB	--	--	--	--	0	47	0	47	0	0	47			
F-37	II.K.3.2	Rpt on PORV	Post	RRAB	0	0	0	38	0/38	8	46	--	0	46	--		33 (FRC II)	
F-38	II.K.3.3	Rpt SV/RV Failures	Post	ORB#3					57/0	65	65	--	57/0	65	--			
F-39	II.K.3.5	Auto Trip of RCPS Criteria	Post	RSB	0	0	0	47	0/47	0	--	--	0/24	23	--	47		
F-40	II.K.3.9	PID Controller	Post	ORB#1	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-41	II.K.3.10	Anticip Trip Mods	Pre	ICSB	0	0	2	0	1/2	0	0	0	1/2	--	--	2		

*Licensing action accounted for under B-54

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Under Div
F-42	II.K.3.12	Anticip Trip on TT																
	II.K.3.12a	Design	Post	ORB#3	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-43	II.K.3.13	HPCI/RCIC Init Lvl																
	II.K.3.13a	Design	Post	RSB	Complete													
	II.K.3.13b	Modify	Post	ICSB	--	--	--	17	17/17	0	--	--	6/9	8	--	17		
F-44	II.K.3.14	IC Mods	Post	RSB	7	--	--	--	7/7	0	--	--	7/7	--	--	7		
F-45	II.K.3.15	Isol of HPCI/RCIC	Post	RSB	0	0	19	0	19/19	0	0	--	10/19	--	--	19		
F-46	II.K.3.16	Chall/Fail of RVs Report	Post	RSB					0	24	24	--	--	24	--			
F-47	II.K.3.17	ECCS Outage Rpt	Post	RRAB					1/0	65	65	--	[illegible]	65				
F-48	II.K.3.18	ADS Actuation																
	II.K.3.18a	Study	Post	RSB	Complete													
	II.K.3.18b		Post	ICSB	--	--	--	0	0	26	26	--	0	26	--			
	II.K.3.18c		Pre	RSB	--	--	--	0	0	26	26	--	0	--	--			
F-49	II.K.3.19	Interlock RCPs	Post	RSB	1	1	1	0	2/3	0	--	--	2/3	--	--	3		
F-50	II.K.3.21	Restart LPCI/CSS		RSB	0	0	23	0	22/23	3	--	--	0/23	3	--	23		
	II.K.3.21a	Design	Post	ICSB	0	0	0	2	0/2	0	--	--	--	--	--			2 (INEL)
F-51	II.K.3.22	RCIC Suction																
	II.K.3.22b	Modify	Post	ICSB	--	--	0	9	0/9	8	8	--	0/5	13	--	9		
F-52	II.K.3.24	Space Cooling for RCIC/HPCI	Post	ASB	--	--	--	--	12/0	19	19	--	5/0	19	--	--		

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining						In-	Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
F-53	II.K.3.25 PWR Pump Seals																
	II.K.3.25a BWR Study	Post	RSB	25	0	0	0	26/25	1	1	--	0/25	1	--	25		
	II.K.3.25a CE&W Study	Post	RSB	--	--	39	--	28/39	0	--	--	16/39	--	--	39		
F-54	II.K.3.27 Common Reference Level	Post	ORB #2	13	3	3	5	18/24	0			18/24			24		
F-55	II.K.3.28 Qual of ADS Acc	Post	EQB					0	23	23	--	0	23	--			
F-56	II.K.3.29 Perf. of ISO Cond.	Post	RSB	Complete													
F-57	II.K.3.30b SB LOCA Methods	Pre	RSB					0	71	71	--	0	71	--			
F-58	II.K.3.31 Compl w/10 CFR 50.46	Pre	RSB					0	71	0	71	0	0	71			
F-59	II.K.3.44 Trans w /Sing Failures	Post	RSB	--	--	--	--	0	2	2	--	0	2	--			
F-60	II.K.3.45 Manual Depressure	Post	RSB	0	0	0	25	0/25	1	--	--	0/13	12	--		25 (INEL)	
F-61	II.K.3.46 Michelson Concerns	Complete															
F-62	II.K.3.57 Man Act of ADS	Post	RSB	Implementation incorporated into I.C.1													
F-63	III.A.1.2 Tech Supp. Ctr.	Post	EPLB					0	70	0	70	0	0	70			

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-64	III.A.1.2 Opms Supp. Ctr.	Post	EPLB					0	70		70			70			
F-65	III.A.1.2 Emergency Operations Facility	Post	EPLB					0	70		70			70			
F-67	III.A.2.1 Emerg Plan to Upgrade Rule	Post	IE					0	70					70			
F-68	III.A.2.2 Met Data	Post	IE					0	70		70			70			65
			AEB	9	17	8	0	26/34	0	--	0	0	0	0	34		
	III.D.1.1 Primary Coolant Leak (Cat. A Tech Specs)	Post	ORB #1	9	--	--	--	9/9*	0	--	--	--	--	--	--		
F-69	III.D.3.3 Inplant Rad. Mon		RAB	70	0	0	0	70/70	0	--	--	58/70	--	--		70 (INEL)	
F-70	III.D.3.4 CR Habibility III.D.3.4.1 Design	Post	AEB	3	17	10	4	44/34	29	29		36/36	32		34		
								Total 1174/1,888				884/1,290					

*Licensing action accounted for under B-54

USI Implementation Status for Operating Reactors

06/01/82

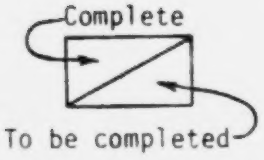
Complete

To be completed

		MP D-10			MP D-01			MP B-25		
	A-1 WATER HAMMER	A-2 ASYMMETRIC BLOWDOWN LOADS ON REACTOR PRIMARY COOLANT SYSTEMS	A-3 A-4, A-5 W, CE, & BW STEAM GENERATOR TUBE INTEGRITY	A-6 MARK I SHORT TERM PROGRAM	A-7 MARK I CONTAINMENT LONG-TERM PROGRAM	A-8 MARK II CONTAINMENT POOL DYNAMIC LOADS-LONG TERM PROGRAM	A-9 ATWS	A-10 BWR FEEDWATER NOZZLE CRACKING	A-11 REACTOR VESSEL MATERIALS TOUGHNESS	A-12 FRACTURE TOUGHNESS OF STEAM GENERATOR AND REACTOR COOLANT PUMP SUPPORTS
Final Technical Report Issued	No	NUREG-0609	No	NUREG-0408	NUREG-0661	NUREG-0808	NUREG-0460/5	NUREG-0619	No	No
Contract Technical Assistance		EG&G		COMPLETE	FRC and BNL	NOT APPLICABLE TO OPERATING REACTORS		No		
Generic Letter Issued to Licensees	/	41 / 41	/		22/1 / 22		/	23 / 23	/	/
Submittals Received	/	41 / 41	/		22 / 22		/	23 / 23	/	/
Submittals Sent to Tech. Review Branch	/	41 / 41	/		22 / 22		/	╳	/	/
Submittals Sent to Contractor	/	41 / 41	/		22 / 22		/	╳	/	/
Contractor TER Complete	/	/ 41	/		/ 22		/	╳	/	/
Tech. Review Branch SER Complete	/	/ 41	/		/ 22		/	/ 23	/	/
SER Issued	/	/ 41	/		/ 22		/	/ 23	/	/
Action Complete	/	/ 41	/		/ 22		/	/ 23	/	/
Target Completion Date		10/82			1/83			7/83		

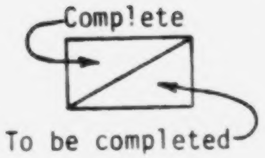
USI Implementation Status for Operating Reactors

06/01/82



		MP B-60	MP B-04		MP C-10			MP B-05		
	A-17 SYSTEMS INTERACTION IN NUCLEAR POWER PLANTS	A-24 QUALIFICATION OF CLASS 1E SAFETY-RELATED EQUIPMENT	A-26 REACTOR VESSEL PRESSURE TRANSIENT PROTECTION	A-31 RESIDUAL HEAT REMOVAL REQUIREMENTS	A-36 CONTROL OF HEAVY LOADS NEAR SPENT FUEL	A-39 DETERMINATION OF SAFETY RELIEF VALVE (SRV) POOL DYNAMIC LOADS AND TEMPERATURE LIMITS FOR BWR CONTAINMENTS	A-40 SEISMIC DESIGN CRITERIA-SHORT TERM PROGRAM	A-42 PIPE CRACKS IN BOILING WATER REACTORS	A-43 CONTAINMENT EMERGENCY SUMP PERFORMANCE	A-44 STATION BLACKOUT
Final Technical Report Issued	No	NUREG-0588	NUREG-0224	Yes[4]	NUREG-0612	No	No	NUREG-0313	No	No
Contract Technical Assistance		FRC	EG&G		FRC			No		
Generic Letter Issued to Licensees	/	71[2] / 71	38 / 38	/	72 / 72	/	/	24 / 24	/	/
Submittals Received	/	71 / 71	38 / 38	/	70 / 72	/	/	24 / 24	/	/
Submittals Sent to Tech. Review Branch	/	71 / 71	38 / 38	/	70 / 72	/	/	/ 24	/	/
Submittals Sent to Contractor	/	71 / 71	38 / 38	/	70 / 72	/	/	/ 24	/	/
Contractor TER Complete	/	71 / 71	30 / 38	/	14 / 72	/	/	/ 24	/	/
Tech. Review Branch SER Complete	/	71 / 71	23 / 38	/	/ 72	/	/	/ 24	/	/
SER Issued	/	71[3] / 71	23 / 38	/	/ 72	/	/	/ 24	/	/
Action Complete	/	/ 71	23 / 38	/	/ 72	/	/	/ 24	/	/
Target Completion Date		6/82	3/82		3/84					

USI Implementation Status for Operating Reactors



	A-45 SHUTDOWN DECAY HEAT REMOVAL REQUIREMENTS	A-46 SEISMIC QUALIFICATION OF EQUIPMENT IN OPERATING PLANTS	A-47 SAFETY IMPLICATIONS OF CONTROL SYSTEMS	A-48 HYDROGEN CONTROL MEASURES AND EFFECTS OF HYDROGEN BURNS ON SAFETY EQUIPMENT
Final Technical Report Issued	No	No	No	No
Contract Technical Assistance				
Generic Letter Issued to Licensees	/	/	/	/
Submittals Received	/	/	/	/
Submittals Sent to Tech. Review Branch	/	/	/	/
Submittals Sent to Contractor	/	/	/	/
Contractor TER Complete	/	/	/	/
Tech. Review Branch SER Complete	/	/	/	/
SER Issued	/	/	/	/
Action Complete	/	/	/	/
Target Completion Date				

Notes:

/1 Orders were issued January 13, 1981, requiring modifications and report submittals.

/2 Orders were issued October 24, 1980, requiring submission of reports.

/3 All SERs contained open items requiring further submittals from licensees.

/4 Resolution resulted in a revised Section 5.4.7 of the Standard Review Plan in lieu of a formal report. A generic letter on this subject will be issued in the future.

/5 A rulemaking proceeding is currently in progress. No further plant specific licensing action will occur pending completion of rulemaking.

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
08/12/82

RE-QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
IE	82-03	PERSONNEL OVEREXPOSURES WHEN INCORE THIMBLES ARE WITHDRAWN FROM PWR REACTOR CAVITIES	04/23/82	08/82	XX/XX/XX	40023 / WIGGINTON	RAB
IE	82-04	KUO SHENG - TAIWAN - LOSS OF INCORE INSTRUMENTATION	04/16/82	07/82	XX/XX/XX	40021 / HOUSTON	LB-2,MEB, SSPB
IE/ DL	82-05N	MAINE YANKEE - FAILED STEAM GENERATOR MANWAY STUDS - POSSIBLE GENERIC CONCERN	03/11/82	08/82	XX/XX/XX	48059 / NELSON	ORB-3, MTEB, ORAB
R-1	82-06N	NINE MILE POINT 1 - RECIRCULATION NOZZLE SAFE END CRACKING	03/26/82	03/83	XX/XX/XX	48124 / POLK	ORB-2, MTEB,RAB
R-3	82-07	COOK - FIRE PROTECTION PLAN	04/23/82	07/83	XX/XX/XX	47036, 47037 / CILIMBERG	CMEB/DE, ASB/DSI, ORB-1
R-2	82-09	HATCH 1&2 - FIRE PROTECTION PROGRAM	04/02/82	07/82	XX/XX/XX	43754, 43755 / FAIRTILE	ORB-4, CMEB
R-5	82-10	RANCHO SECO - MISSING HPI THERMAL SLEEVE	04/20/82	10/82	XX/XX/XX	01112 / PADOVAN	MTEB,CPB, ORAB
R-2	82-11	HATCH - PEER REVIEW OF 12/18/81 D.G. TECHNICAL SPECIFICATION MODIFICATIONS	03/12/82	07/82	XX/XX/XX	48232 / FAIRTILE	ORAB, SPEB, RRBR/RES

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
08/12/82

RE- OSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # ****PM****	NRR BRANCHES
R-1	82-12	INDIAN POINT STEAM GENERATOR SHELL INTEGRITY	04/23/82	11/82	XX/XX/XX	48351 / THOMA	MEB, ORAB,
R-3	82-13	KEWAUNEE - TECHNICAL SPECIFICATION LIMIT OF IDENTIFIED RCS LEAKAGE	03/10/82	09/82	XX/XX/XX	48359 / GROTENHUIS	ORB-1, RSB,
R-4	82-14	ANO 2 - CONFIRMATORY ACTION LETTER REVIEW IEB 80-06 SUBMITTAL	04/26/82	09/82	XX/XX/XX	48358 / TRAMMELL	ICSB
R-3	82-16	KEWAUNEE - CONTAINMENT COOLING SYSTEM OPERABILITY	04/15/82	08/82	XX/XX/XX	48377 / GROTENHUIS	CSB, ORAB, ORB-1
R-1	82-17	PILGRIM - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN	05/14/82	12/82	XX/XX/XX	XXXXX / ECCLESTON	ORB-2
R-5	82-19	SAN ONOFRE 1 - DEBRIS IN STEAM GENERATOR	05/04/82	08/82	XX/XX/XX	47875 / PAULSON	MEB, MTEB, RSB
R-3	82-20	DAVIS BESSE/RANCHO SECO/ OCONEE STEAM GENERATOR AUXILIARY FEEDWATER HEADER DEFORMATION	04/21/82 04/20/82	08/82	XX/XX/XX	48349, 48384, 48389 / DEAGAZIO	MTEB, ASB, CPB
R-3	82-21	PALISADES - IST PROGRAM FOR PUMPS AND VALVES	04/23/82	08/82	XX/XX/XX	11214 / WAMBACH	MEB, ORB-5
R-2	82-22	SEQUOYAH - FIRE PROTECTION FEATURES	03/12/82	09/82	XX/XX/XX	48599 / STAHLE	CHEB, LB-4

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
08/12/82

RE-QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-2	82-23	OCONEE - FIRE PROTECTION MODIFICATIONS	03/09/82	09/82	XX/XX/XX	48588, 45589, 48590 / WAGNER	CHEB, ORB-4
R-3	82-24	LASALLE - RESOLVE ALLEGATIONS REGARDING DEFECTIVE CONCRETE	06/10/82	09/82	XX/XX/XX	48497 / BOURNIA	SEB,LB-2
R-2	82-26	HATCH - BWR CRIT CODES & THERMAL LIMITS	05/10/82	11/82	XX/XX/XX	48512 / SIEGEL	CPB,LGB, SPEB,ORB-2
R-4	82-27	FORT CALHOUN - AUXILIARY FEEDWATER STEAM SUPPLY LINE	05/28/82	09/82	XX/XX/XX	48490 / TOURIGNY	ASB,ORB-3
R-3	82-30	DAVIS BESSE - BINDING OF HPI STOP CHECK VALVES	06/29/82	08/82	XX/XX/XX	48560 / DEAGAZIO	ORAB, ORB-4
R-2	82-31	TURKEY POINT/NORTH ANNA - OPERATOR LICENSE CONDITION 10 CFR 55.31(F)	06/04/82	09/82	XX/XX/XX	48500, 48501, 48502, 48503 / GROTENHUIS	LQB,GIB
R-5	82-32	TROJAN/MCGUIRE/NORTH ANNA 1&2 - DETACHED THERMAL SLEEVES	06/18/82	09/82	XX/XX/XX	48518, 48583, 48614, 48615 / TRAMMELL	MEB,MTEB, CPB,ORB-3
R-2	82-33	SEQUOYAH - ROD DROP PROTECTION FOR WESTINGHOUSE PLANTS	03/04/82	09/82	XX/XX/XX	48581 / STAHLE	CPB,LB-4

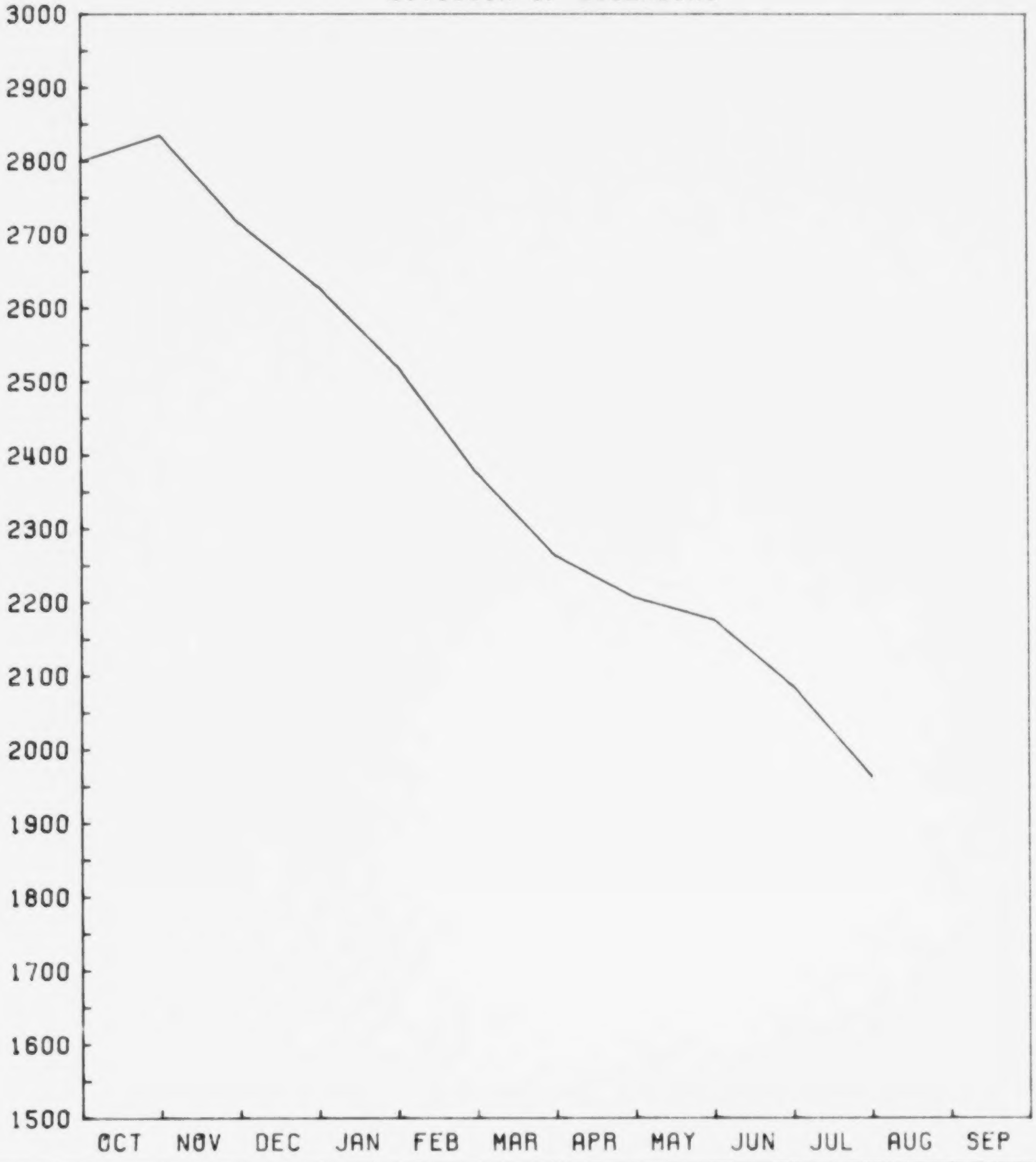
REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
08/12/82

RE-QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES	- *
R-5	82-34	TROJAN - FUEL ASSEMBLY FAILURES	06/10/82	08/82	XX/XX/XX	48402 / TRAMMELL	CPB,ORB-3	
R-2	82-35	MCGUIRE - LOSS OF HIGH HEAD INJECTION - CONCERN THAT TECHNICAL SPECIFICATION ACTION STATEMENT MAY NOT BE CONSERVATIVE	04/12/82	09/82	XX/XX/XX	48395 / BIRKEL	SPEB	
R-5	82-36	SAN ONOFRE - FEEDING AND THERMAL SLEEVE DAMAGE	07/19/82	10/82	XX/XX/XX	48597 / PAULSON	ORAB,ORB-5	
R-3	82-37	DAVIS BESSE - TESTING OF NORMALLY CLOSED CHECK VALVES	06/29/82	08/82	XX/XX/XX	48561 / DEAGAZIO	ORB-4	
R-2	82-39	NORTH ANNA 1 - CRACKED FLOW SPLITTER	07/12/82	10/82	XX/XX/XX	48617 / ENGLE	ORAB, ORB-3	
R-1	82-40	VERMONT YANKEE - HUMAN FACTORS REVIEW	07/19/82	11/82	XX/XX/XX	48639 / ROONEY	HFEB,LQB, ORB-2	

SECTION 2
TMI LICENSING ACTIONS

TOTAL ACTIVE TMI ACTIONS

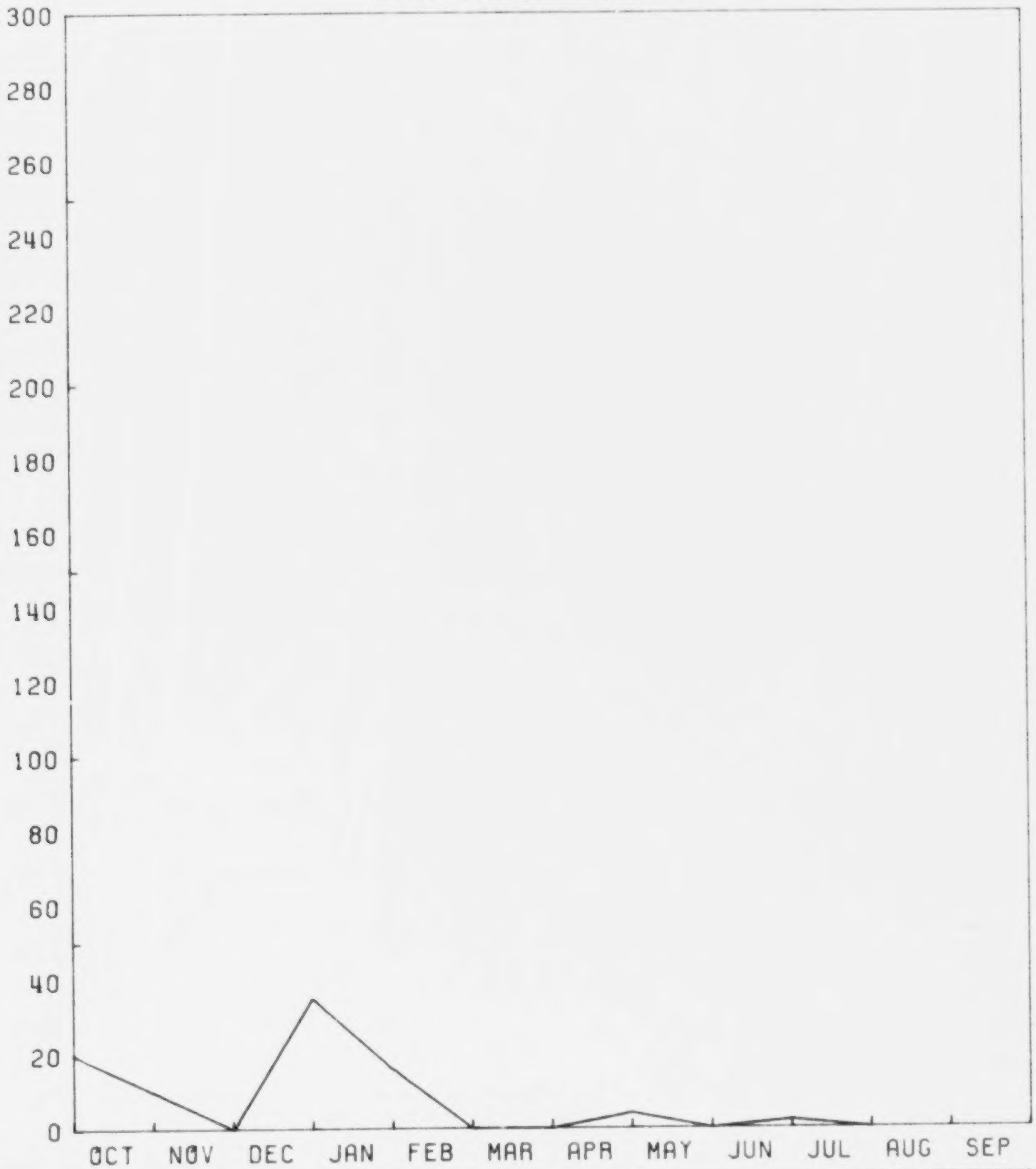
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2835	2716	2629	2521	2376	2263	2206	2176	2086	1964		
ACTIONS	2835	2716	2629	2521	2376	2263	2206	2176	2086	1964		
HEARINGS	00	00	00	00	00	00	00	00	00	00		

NEW TMI ACTIONS BY MONTH

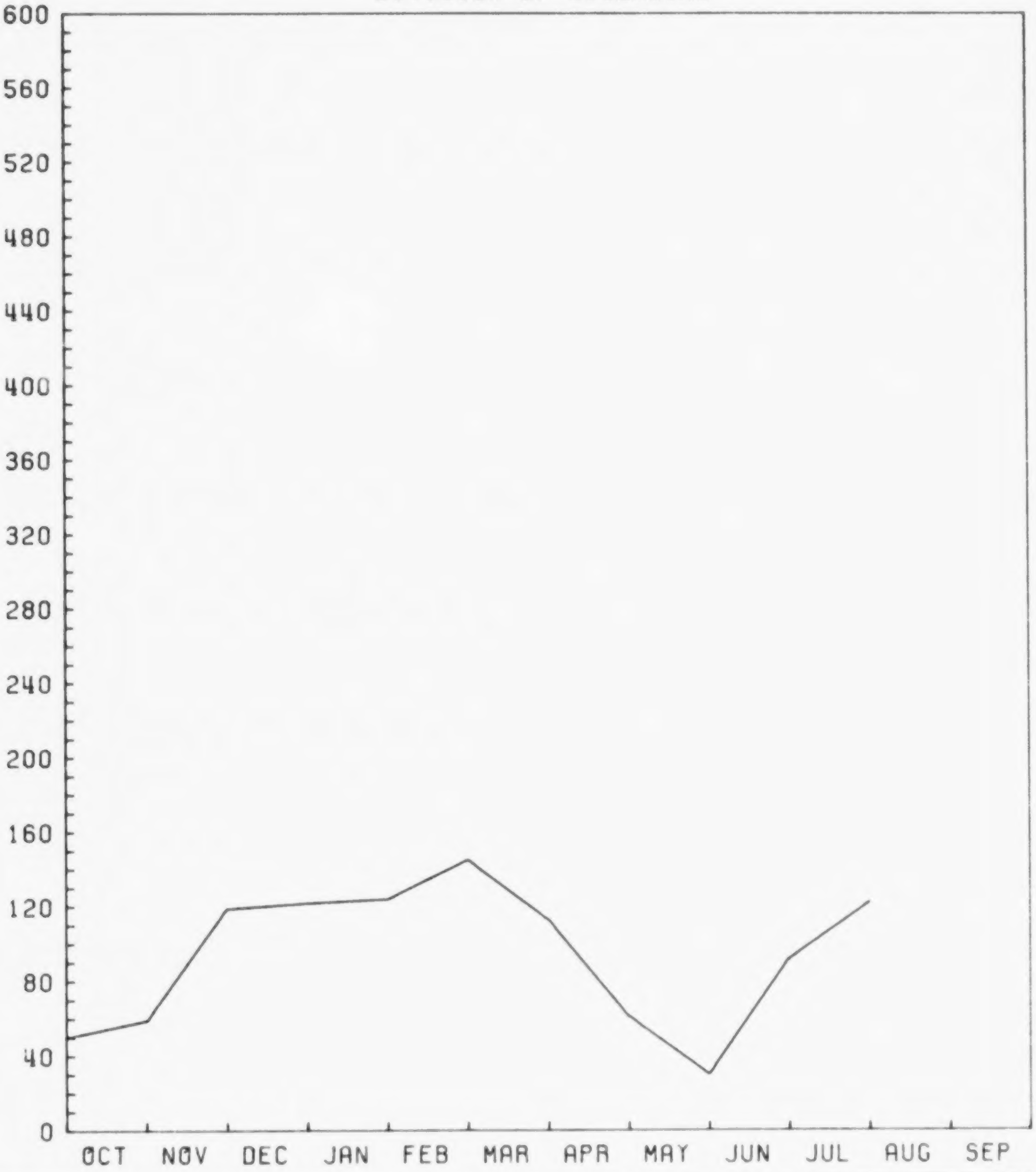
DIVISION OF LICENSING



NEW ACTIONS	10	00	35	16	00	00	04	00	02	00		
CUMULATIVE	10	10	45	61	61	61	65	65	67	67		

COMPLETED TMI ACTIONS BY MONTH

DIVISION OF LICENSING



COMPLETED	59	119	122	124	145	113	61	30	92	122		
CUMULATIVE	59	178	300	424	569	682	743	773	865	987		

R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 08/13/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	46	44	42	40	34	32	31	30	30	28		
ARKANSAS 2	40	37	38	37	32	31	31	31	31	30		
BEAVER VALLEY 1	44	38	38	37	33	31	31	31	30	26		
BIG ROCK POINT 1	38	38	37	37	33	31	30	30	31	31		
BROWNS FERRY 1	44	44	37	35	34	33	33	33	32	30		
BROWNS FERRY 2	44	44	37	36	35	34	34	34	33	31		
BROWNS FERRY 3	43	43	36	35	34	33	33	33	31	29		
BRUNSWICK 1	43	43	40	40	40	40	38	36	35	34		
BRUNSWICK 2	43	43	40	40	40	40	38	36	35	34		
CALVERT CLIFFS 1	39	34	35	34	33	31	31	31	29	27		
CALVERT CLIFFS 2	39	34	35	34	33	31	31	31	29	27		
COOK 1	37	34	35	34	31	31	31	31	30	28		
COOK 2	37	34	35	34	31	31	31	31	30	28		
COOPER STATION	44	42	41	42	39	39	35	35	33	29		
CRYSTAL RIVER 3	46	45	39	37	33	33	31	30	30	26		
DAVIS-BESSE 1	46	46	43	40	38	35	33	31	30	30		
DRESDEN 1	35	35	35	34	34	34	34	31	1	1		
DRESDEN 2	43	39	36	34	32	32	31	31	28	28		
DRESDEN 3	43	40	37	34	33	33	32	32	30	27		
DUANE ARNOLD	43	40	37	37	37	35	32	32	31	29		
FARLEY 1	37	37	37	34	31	26	26	26	26	21		
FARLEY 2	27	27	27	27	26	24	24	24	24	19		
FITZPATRICK	44	44	42	41	40	40	39	39	38	36		
FORT CALHOUN 1	36	34	34	32	32	30	29	29	29	28		
FORT ST VRAIN	33	33	33	33	33	14	14	14	14	8		
GINNA	37	34	35	33	32	32	32	32	31	27		
HADDAM NECK	44	39	40	39	36	35	32	32	31	29		
HATCH 1	43	43	42	38	35	33	31	31	30	28		
HATCH 2	43	43	42	39	36	33	31	31	30	28		
INDIAN POINT 2	44	41	41	39	37	31	31	31	31	31		
INDIAN POINT 3	40	37	37	34	33	30	30	30	30	30		
KEWAUNEE	40	36	34	30	30	29	28	28	27	26		
MAINE YANKEE	40	40	41	35	34	34	34	34	34	33		
MCGUIRE 1	13	13	14	11	11	11	11	11	11	11		
MILLSTONE 1	40	38	36	36	32	31	28	28	28	27		
MILLSTONE 2	40	38	38	37	36	34	34	34	31	29		
MONTICELLO	42	41	38	39	38	36	35	35	34	29		
NINE MILE POINT 1	41	41	40	37	36	35	34	34	33	32		
NORTH ANNA 1	31	28	29	28	25	25	25	25	24	23		
NORTH ANNA 2	31	28	29	28	25	25	25	24	23	22		

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 08/13/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
OCONEE 1	39	36	31	31	29	29	28	27	27	25		
OCONEE 2	39	36	31	31	29	29	28	27	27	25		
OCONEE 3	39	36	31	31	29	29	28	27	27	25		
OYSTER CREEK 1	43	43	42	41	38	35	34	34	31	30		
PALISADES	39	39	39	39	37	34	34	34	33	32		
PEACH BOTTOM 2	43	42	41	41	34	34	33	33	31	29		
PEACH BOTTOM 3	42	41	40	40	33	33	32	32	30	29		
PILGRIM 1	44	44	43	43	43	41	39	35	34	32		
POINT BEACH 1	40	40	38	37	33	32	31	29	30	29		
POINT BEACH 2	39	39	37	36	32	31	30	28	28	27		
PRAIRIE ISLAND 1	44	39	40	36	36	31	30	30	28	26		
PRAIRIE ISLAND 2	44	39	40	36	36	31	30	30	28	26		
QUAD CITIES 1	43	42	38	38	36	34	34	34	33	31		
QUAD CITIES 2	42	41	37	37	36	34	33	33	32	30		
RANCHO SECO 1	46	45	38	36	36	34	31	30	29	25		
ROBINSON 2	44	41	39	38	37	37	37	35	35	34		
SALEM 1	36	33	34	32	30	30	29	29	28	27		
SALEM 2	33	30	31	30	29	29	28	28	27	26		
SAN ONOFRE 1	44	44	45	38	35	34	34	33	33	31		
SEQUOYAH 1	24	24	24	24	24	24	22	22	22	22		
SEQUOYAH 2	1	1	1	1	1	1	1	1	1	1		
ST LUCIE 1	41	41	39	37	33	30	29	29	29	28		
SURRY 1	36	33	34	32	30	30	29	29	28	27		
SURRY 2	36	33	34	32	30	30	29	29	28	27		
THREE MILE ISLAND 1	21	21	21	20	18	18	22	22	22	22		
TROJAN	39	36	37	35	33	30	28	28	28	27		
TURKEY POINT 3	36	36	37	36	34	33	33	33	31	30		
TURKEY POINT 4	36	36	37	36	34	33	33	33	31	30		
VERMONT YANKEE 1	44	42	36	36	34	32	31	31	31	30		
YANKEE-ROWE 1	40	37	38	36	32	31	31	30	30	29		
ZION 1	36	36	37	32	31	30	30	29	28	27		
ZION 2	36	36	37	32	31	30	30	29	28	27		
GRAND TOTAL	2,835	2,716	2,629	2,521	2,376	2,263	2,206	2,176	2,086	1,964		

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 07/01/82 - 07/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	2	18		28	0	28
ARKANSAS 2	0	1	1	11		30	0	30
BEAVER VALLEY 1	0	1	4	19		26	0	26
BIG ROCK POINT 1	0	1	0	11		31	0	31
BROWNS FERRY 1	0	0	2	14		30	0	30
BROWNS FERRY 2	0	1	2	14		31	0	31
BROWNS FERRY 3	0	1	2	15		29	0	29
BRUNSWICK 1	0	1	1	10		34	0	34
BRUNSWICK 2	0	1	1	10		34	0	34
CALVERT CLIFFS 1	0	7	2	13		27	0	27
CALVERT CLIFFS 2	0	1	2	13		27	0	27
COOK 1	0	1	2	10		28	0	28
COOK 2	0	1	2	10		28	0	28
COOPER STATION	0	1	4	16		29	0	29
CRYSTAL RIVER 3	0	0	4	20		26	0	26
DAVIS-BESSE 1	0	0	0	17		30	0	30
DRESDEN 1	0	0	0	36		1	0	1
DRESDEN 2	0	0	0	17		28	0	28
DRESDEN 3	0	0	3	18		27	0	27
DUANE ARNOLD	0	1	2	15		29	0	29
FARLEY 1	0	1	5	20		21	0	21
FARLEY 2	0	1	5	10		19	0	19
FITZPATRICK	0	1	2	9		36	0	36
FORT CALHOUN 1	0	1	1	11		28	0	28
FORT ST VRAIN	0	0	6	25		8	0	8
GINNA	0	1	4	13		27	0	27
HADDAM NECK	0	1	2	16		29	0	29
HATCH 1	0	1	2	16		28	0	28
HATCH 2	0	1	2	16		28	0	28
INDIAN POINT 2	0	1	0	14		31	0	31
INDIAN POINT 3	0	1	0	14		30	0	30
KEWAUNEE	0	1	1	15		26	0	26
LA CROSSE	0	0	2	17		28	0	28
MAINE YANKEE	0	1	1	8		33	0	33
MCGUIRE 1	0	1	0	3		11	0	11

REPORT DATE: 08/13/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 07/01/82 - 07/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82	NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MILLSTONE 1	0	0	1	13	27	0	27
MILLSTONE 2	0	1	2	11	29	0	29
MONTICELLO	0	1	5	15	29	0	29
NINE MILE POINT 1	0	0	1	9	32	0	32
NORTH ANNA 1	0	1	1	11	23	0	23
NORTH ANNA 2	0	1	1	12	22	0	22
OCONEE 1	0	0	2	18	25	0	25
OCONEE 2	0	1	2	18	25	0	25
OCONEE 3	0	0	2	18	25	0	25
OYSTER CREEK 1	0	0	1	14	30	0	30
PALISADES	0	1	1	10	32	0	32
PEACH BOTTOM 2	0	1	2	15	29	0	29
PEACH BOTTOM 3	0	1	1	14	29	0	29
PILGRIM 1	0	1	2	13	32	0	32
POINT BEACH 1	0	2	1	13	29	0	29
POINT BEACH 2	0	1	1	13	27	0	27
PRAIRIE ISLAND 1	0	1	2	19	26	0	26
PRAIRIE ISLAND 2	0	1	2	19	26	0	26
QUAD CITIES 1	0	1	2	13	31	0	31
QUAD CITIES 2	0	1	2	13	30	0	30
RANCHO SECO 1	0	0	4	21	25	0	25
ROBINSON 2	0	1	1	11	34	0	34
SALEM 1	0	1	1	12	27	0	27
SALEM 2	0	1	1	10	26	0	26
SAN ONOFRE 1	0	1	2	14	31	0	31
SEQUOYAH 1	0	0	0	3	22	0	22
SEQUOYAH 2	0	0	0	0	1	0	1
ST LUCIE 1	0	0	1	14	28	0	28
SURRY 1	0	1	1	12	27	0	27
SURRY 2	0	1	1	12	27	0	27
THREE MILE ISLAND 1	0	6	0	3	22	0	22
TROJAN	0	1	1	13	27	0	27
TURKEY POINT 3	0	1	1	10	30	0	30
TURKEY POINT 4	0	1	1	10	30	0	30
VERMONT YANKEE 1	0	1	1	15	30	0	30

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 07/01/82 - 07/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
YANKEE-ROWE 1	0	1	1	12		29	0	29
ZION 1	0	1	1	10		27	0	27
ZION 2	0	1	1	10		27	0	27
GRAND TOTAL	0	67	122	987		1,964	0	1,964

TABLE F

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNIZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	10/81	70(70)
I.A.1.1.3 STA TRAINED PER LL CAT B (F-01)	Y	Y	POST	LQB	65(65)	70(70)	70(70)	70(70)	47(70)	B	06/82	47(70)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	70(70)	NA	NA	NA	B	09/83	NA
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.A.1.3.1 LIMIT OVERTIME (F-01)	Y	Y	POST	IE	0(70)	70(70)	70(70)	69(70)	NA	B	12/81	69(70)
I.A.1.3.2 MIN SHIFT CREW (F-02)	Y	Y	POST	LQB	0(70)'	70(70)	23(70)	23(70)	22(70)	D	06/82	22(70)
I.A.2.1.1 SRO EXPERIENCE	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.4 MODIFY TN PROGRAM (F-03)	Y	Y	POST	OLB	65(65)	70(70)	8(70)	7(70)	NA	B	09/82	7(70)
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	C	03/80	70(70)
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	0(70)	70(70)	67(70)	67(70)	NA	C	10/81	67(70)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.1.2A ICC GUIDELINES (F-04)	Y	Y	PRE	PTB	65(65)	70(70)	70(70)	70(70)	NA	B	12/81	70(70)
I.C.1.2B ICC PROCEDURES (F-04)	Y	Y	PRE	PTB/FRC	0(70)	5(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.1.3A TRANSIENT/ACC GUIDELINES (F-05)	Y	Y	PRE	RSB	65(65)	70(70)	0(70)	0(70)	NA	B	09/82	0(70)
I.C.1.3B TRANS/ACCIDENT PROCEDURES (F-05)	Y	Y	PRE	PTB/FRC	0(70)	0(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.5 FEEDBACK OF OPERATG EXPERC	Y	Y	POST	IE	65(65)	NA	70(70)	69(70)	NA	B	12/81	69(70)
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	66(70)	66(70)	NA	B	12/81	66(70)

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I.D.1 CONTROL ROOM DESIGN REVIEW (F-08)	NE	NE	NE	HFEB/LLL	0(70)	2(70)	1(70)	1(70)	1(70)	TBD	TBD	1(70)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	0(70)	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.2 SPDS INSTALLED (F-09)	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
II.B.1.1 RCS VENT DESGN (F-10)	Y	Y	POST	RSB/LLL	NE	70(70)	3(70)	3(70)	NA	C	09/83	3(70)
II.B.1.2 RCS VENT INSTL (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	3(70)	3(70)	3(70)	D	09/83	3(70)
II.B.1.3 RCS VENT PROCD (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	3(70)	3(70)	NA	D	09/83	3(70)
II.B.2.1 SHIELDG REVIEW (F-11)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.2.2 SHIELDG MODS (F-11)	Y	Y	POST	RAB/EGG	0(70)	4(70)	4(70)	4(70)	0(70)	D	09/83	0(70)
II.B.2.3 EQUIP QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	4(70)	4(70)	4(70)	D	09/83	4(70)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.3.2 UPGRADE ACC SAMP (F-12)	Y	Y	POST	ETB/INEL	0(70)	70(70)	3(70)	3(70)	3(70)	D	09/84	3(70)

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II.B.4 TRG PROG CORE DAM (F-13)	Y	Y	POST	DLB	65(65)	70(70)	6(70)	5(70)	NA	C	09/82	5(70)
II.D.1.1 RV/SV TEST PROGRAM (F-14)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.D.1.2A TEST PROGRAM COMP, BWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	24(24)	0(24)	0(24)	0(24)	C	09/83	0(24)
II.D.1.2A* TEST PROGRAM COMP, PWR'S (F-14)	Y	Y	POST	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/83	0(45)
II.D.1.2.B* PLANT SPEC - RPTS, PWR'S (F-14)	Y	Y	PRE	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/83	0(45)
II.D.1.2B PSPEC RPT, BWR (F-14)	Y	Y	PRE	MEB/EGG	NE	24(24)	0(24)	0(24)	0(24)	C	09/83	0(24)
II.D.1.3 BK VALVE TESTING (F-14)	Y	Y	PRE	MEB/EGG	0(45)	0(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.D.3.3 VALVE POS ENVIR QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	5(70)	5(70)	5(70)	5(70)	D	09/83	5(70)
II.E.1.1 AFS EVAL (F-15)	Y	Y	PRE	ASB	NE	45(45)	27(45)	27(45)	27(45)	D	09/82	27(45)
II.E.1.2.1A AFS INIT CONT GRADE (F-16)	Y	Y	PRE	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)

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II.E.1.2.1.B AFS INIT SAFE GRADE (F-16)	Y	Y	POST	ICSB	0(45)	45(45)	30(45)	28(45)	17(45)	C	09/82	17(45)
II.E.1.2.2.A AFS FLOW CONT GRADE (F-17)	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)
II.E.1.2.2.B AFS FLOW SAFE GRADE (F-17)	Y	Y	POST	ICSB	0(45)	45(45)	30(45)	28(45)	17(45)	C	09/82	17(45)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.E.4.1.1 DED H2 PENET DESIGN (F-18)	Y	Y	PRE	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.E.4.1.2 DED H2 PENET INSTALL (F-18)	Y	Y	POST	CSB	NE	70(70)	70(70)	59(70)	NA	C	12/81	59(70)
II.E.4.2.1-4 DIVERSE ISO SIG (F-19)	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.E.4.2.5A CONT PRESS SETPT (F-19)	Y	Y	PRE	CSB/LLL	65(65)	70(70)	69(70)	68(70)	NA	B	09/81	68(70)
II.E.4.2.5B CONT PRESS MODIFY (F-19)	Y	Y	POST	CSB/LLL	0(10)	9(10)	10(10)	9(10)	9(10)	C	01/82	9(10)

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II.E.4.2.6 CONT PURGE VALVES (F-19)	Y	Y	POST	CSB/LLL	65(65)	70(70)	27(70)	15(70)	1(70)	B	09/82	1(70)
II.E.4.2.7 RAD SIG ON PURGE VAL (F-19)	Y	Y	POST	CSB/LLL	0(70)	70(70)	28(70)	17(70)	2(70)	C	09/82	2(70)
II.F.1.1 NOBLE GAS MONITOR (F-20)	Y	Y	POST	ETSB/ INEL	NE	70(70)	66(70)	66(70)	0(70)	D	03/82	0(70)
II.F.1.2 IODINE/PART MONITOR (F-21)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	68(70)	68(70)	1(70)	D	06/82	1(70)
II.F.1.3 CONT HI-RANGE MONITOR (F-22)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	63(70)	63(70)	0(70)	C	06/82	0(70)
II.F.1.4 CONT PRESS MONITOR (F-23)	Y	Y	POST	CSB/LLL	0(70)	59(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.1.5 CONT H2O LEVEL (F-24)	Y	Y	POST	CSB/LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.1.6 CONT HYDROGEN (F-25)	Y	Y	POST	CSB/ LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	10/81	45(45)
II.F.2.3 INSTRUMENTATN (F-26)	Y	Y	POST	CPB	0(70)	70(70)	3(70)	3(70)	1(70)	D	09/83	1(70)

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II.G.1 UPGRADE POWER PORV. LVL INST	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.K.1 IE BULLETINS	Y	Y	POST	DL	NA	70(70)	70(70)	70(70)	NA	B	06/81	70(70)
II.K.2.8 UPGRADE AFW	Y	Y	PRE	ASB	07(07)	7(07)	7(07)	7(07)	7(07)	B	08/81	7(07)
II.K.2.9 FEMA ON ICS (F-27)	Y	Y	POST	ICSB	07(07)	7(07)	7(07)	7(07)	NA	B	06/82	7(07)
II.K.2.10 SAFE GRADE TRIP (F-28)	Y	Y	POST	ICSB	07(07)	7(07)	6(07)	6(07)	3(07)	C	06/82	3(07)
II.K.2.11 OPER TNG & DRILLING (F-29)	Y	Y	POST	OLB	07(07)	7(07)	7(07)	7(07)	NA	B	11/81	7(07)
II.K.2.13A THERM MECH RPT B&W (F-30)	Y	Y	POST	RSB/LLL	07(07)	7(07)	0(07)	0(07)	0(07)	B	09/83	0(07)
II.K.2.13B THERM MECH RPT CE/W (F-30)	Y	Y	POST	RSB/LLL	NE	38(38)	0(38)	0(38)	0(38)	D	09/83	0(38)
II.K.2.14 LIFT FREQ PORV SSV (F-31)	Y	Y	POST	RRAB	07(07)	7(07)	0(07)	0(07)	NA	B	06/82	0(07)
II.K.2.15 SLUG FLOW	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	01/81	7(07)
II.K.2.16 RCP SEAL DAMAGE (F-32)	Y	Y	POST	RSB/EGG	07(07)	7(07)	4(07)	4(07)	NA	B	12/81	4(07)

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II.K.2.17 VOIDING IN RCS (F-33)	Y	Y	POST	RSB	07(07)	45(45)	7(45)	7(45)	NA	D	09/83	7(45)
II.K.2.19A SEQ AFS FLOW, B&W (F-34)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	02/81	7(07)
II.K.2.19B SEQ AFS FLOW, CE&W (F-34)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	07/81	38(38)
II.K.2.20 SYS RESP TO SB LOCA (F-35)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	TBD	7(07)
II.K.3.1 PORV ISOL (F-36)	Y	Y	POST	ICSB	NE	42(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.K.3.2 RPT PORV FAILURES (F-37)	Y	Y	POST	RRAB/FRC	40(40)	45(45)	7(45)	7(45)	NA	B	09/83	7(45)
II.K.3.3 RPT SV & RV FAILURES (F-38)	Y	Y	POST	RRAB	65(65)	70(70)	70(70)	53(70)	12(70)	B	09/83	12(70)
II.K.3.5A RCP AUTO TRIP DESIGN (F-39)	Y	Y	POST	RSB	NE	45(45)	0(45)	0(45)	NA	C	09/82	0(45)
II.K.3.5B RCP AUTO TRIP MODIFY (F-39)	Y	Y	PRE	RSB	NE	45(45)	0(45)	0(45)	0(45)	D	09/82	0(45)
II.K.3.9 PID CONTROLLER (F-40)	Y	Y	POST	IE/DL	25(25)	30(30)	30(30)	30(30)	NA	B	09/81	30(30)

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II.K.3.10 ANTICIP TRIP (F-41)	Y	Y	PRE	ICSB	NE	30(30)	29(30)	29(30)	NA	B	06/82	29(30)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	NA	NA	NA	B	09/81	NA
II.K.3.12 ANTIC TRIP ON TT (F-42)	Y	Y	POST	ICSB	25(25)	30(30)	30(30)	30(30)	NA	C	09/81	30(30)
II.K.3.13A HPCI/RCIC INIT LEV DESIGN (F-43)	Y	Y	POST	RSB	17(17)	17(17)	0(17)	0(17)	NA	B	10/81	0(17)
II.K.3.13B HPCI/RCIC MODS (F-43)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	C	09/82	0(17)
II.K.3.14 ISO COND MODS (F-44)	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	7(07)	D	12/81	7(07)
II.K.3.15 ISO OF HPCI/RCIC (F-45)	Y	Y	POST	RSB	0(19)	19(19)	19(19)	6(19)	2(19)	C	06/82	2(19)
II.K.3.16A RV FAIL REPORT (F-46)	Y	Y	POST	RRAB/FRC	24(24)	24(24)	0(24)	0(24)	NA	B	09/83	0(24)
II.K.3.16B RV FAIL MODS (F-46)	Y	Y	PRE	RSB/FRC	NE	24(24)	0(24)	0(24)	0(24)	D	09/83	0(24)

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II.K.3.17 ECCS OUTAGE REPORT (F-47)	Y	Y	POST	RRAB/FRC	65(65)	70(70)	8(70)	8(70)	8(70)	B	09/83	5(70)
II.K.3.18A ADS ACT STUDY (F-48)	Y	Y	POST	RSB	24(24)	0(24)	0(24)	0(24)	NA	B	04/82	0(24)
II.K.3.18B ADS ACT DESIGN (F-48)	Y	Y	POST	ICSB/RSB	0(24)	0(24)	0(24)	0(24)	0(24)	D	09/83	0(24)
II.K.3.18C ACS ACT MODS (F-48)	Y	Y	PRE	ICSB/RSB	NE	0(24)	0(24)	0(24)	0(24)	D	09/83	0(24)
II.K.3.19 INTERLOCK RECIRC (F-49)	Y	Y	POST	RSB	NE	3(03)	2(03)	2(03)	2(03)	C	06/82	2(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	ASB	NA	1(01)	1(01)	1(01)	NA	C	06/81	1(01)
II.K.3.21A RESTART LPCI/ CSS DESIGN (F-50)	Y	Y	POST	RSB/EGG	24(24)	24(24)	22(24)	0(24)	NA	B	09/82	0(24)
II.K.3.21B RESTART LPCI/ CSS MODS (F-50)	Y	Y	NE	ICSB/EGG	NE	24(24))	24(24))	0(24))	NA	C	09/82	0(24)
II.K.3.22A RCIC SUCT PROCEDURES (F-51)	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	17(17)
II.K.3.22B RCIC SUCTION MODS (F-51)	Y	Y	POST	ICSB	0(17)	17(17)	0(17)	0(17)	0(17)	D	09/83	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI (F-52)	Y	Y	POST	RSB	0(19)	19(19)	11(19)	4(19)	0(19)	D	09/83	0(19)

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II.K.3.25A PUMP SEAL STUDY (BWR) (F-53)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	C	12/81	0(24)
II.K.3.25A PUMP SEAL STUDY (CE&W) (F-53)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	06/82	38(38)
II.K.3.25B PUMP SEAL MODS (BWR) (F-53)	Y	Y	PRE	IE	NE	24(24)	0(24)	0(24)	0(24)	D	09/83	0(24)
II.K.3.25B PUMP SEAL MODS (CE&W) (F-53)	Y	Y	PRE	IE	NE	38(38)	33(38)	18(38)	0(38)	D	09/83	0(38)
II.K.3.27 COMMON REF. LEVEL (F-54)	Y	Y	POST	ORB2	24(24)	24(24)	18(24)	18(24)	18(24)	C	01/82	18(24)
II.K.3.28 QUAL OF ADS ACC (F-55)	Y	Y	POST	EQB	NE	21(21)	0(21)	0(21)	0(21)	D	09/83	0(21)
II.K.3.29 PERF OF ISO COND (F-56)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	7(07)
II.K.3.30A SB LOCA SCHEDULE (F-57)	Y	Y	POST	RSB	65(65)	70(70)	70(70)	NA	NA	B	04/81	70(70)
II.K.3.30B SB LOCA METHOD (F-57)	Y	Y	PRE	RSB/EGG	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/83	1(70)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.31 SB LOCA FUA (F-58)	Y	Y	PRE	RSB	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/84	1(70)
II.K.3.44 TRANS W/SINGLE FAILURE (F-59)	Y	Y	POST	RSB	24(24)	24(24)	21(24)	21(24)	NA	B	09/83	21(24)
II.K.3.45 MANUAL DEPRESS (F-60)	Y	Y	POST	RSB/EGG	24(24)	24(24)	0(24)	0(24)	0(24)	B	09/82	0(24)
II.K.3.46 MICHELSON CONCERNS (F-61)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	24(24)
II.K.3.57 MAN ACT OF ADS (F-62)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	B	TBD	0(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.2 DESIGN UPGRD FACIL (F-63,64)	Y	Y	POST	EPLB/PNL	NE	70(70)	0(70)	0(70)	0(70)	B	09/84	0(70)
III.A.2.1 UPGRADE EMER PLAN (F-67)	Y	Y	POST	IE	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.2 METEOROLOGICAL DATA (F-68)	Y	Y	POST	IE	0(70)	70(70)	13(70)	0(70)	0(70)	D	09/84	0(70)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.D.3.3.2 I DETECT UPGRADE(F-69)	Y	Y	POST	IE/INEL	65(65)	70(70)	69(70)	66(70)	5(70)	B	03/82	5(70)
III.D.3.4.1 CR HABIT REVIEW (F-70)	Y	Y	POST	AEB/PNL	65(65)	70(70)	38(70)	38(70)	NA	B	09/83	38(70)
III.D.3.4.2 CR HABIT MODS (F-70)	Y	Y	POST	AEB/PNL	0(70)	70(70)	38(70)	31(70)	0(70)	TBD	09/83	0(70)

LICENSING ACTION TRACKING SYSTEM
NRR IMPLEMENTATION REVIEW
COMPLETION STATUS

LICENSEE SCHEDULE CODE	NUMBER OF ACTIONS	SUBMITTALS RECEIVED # ACTIONS	SUBMITTALS RECEIVED # COMPLETED	SER ISSUED # ACTIONS	SER ISSUED # COMPLETED	TECH SPEC ISSUED # ACTIONS	TECH SPEC ISSUED # COMPLETED	ACTIONS COMPLETED
A	1,345	1,345	1,345	1,345	1,345	505	505	1,345
B	2,127	1,480	1,456	1,497	850	528	80	1,201
C	832	762	761	762	342	358	70	305
D	1,887	1,887	1,376	1,887	344	1,556	78	164
TBD	280	280	72	280	32	280	1	1
TOTALS	6,471	5,754	5,010	5,771	2,913	3,227	734	3,016

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

SECTION 3

LICENSING ACTIONS BY POWER REACTOR CONDENSED MANAGEMENT REPORT

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R-1208620-001                 TECHNICAL ASSIGNMENT CONTROL SYSTEM                   PAGE   1

DATA AS OF - 07/31/82                  CONDENSED MANAGEMENT REPORT

                                         FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR      LICENSED POWER: 2568 MWT        PROJECT MANAGER: G. VISSING
DOCKET NUMBER:  050-00313                         DESIGN POWER:   0850 MWE        BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    B&W             LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. JOHNSON

TAC #   TAC DESCRIPTION                               MULTI-PLANT                            PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
43548   ANO 1 - EMERG PROCEDURES & TRAINING FOR STATION BLACKOUT EVENT                          1         12/11/81
43856   ARKANSAS UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                          12/11/81
46810   ANO 1 - QUAL. OF INSP., TEST, EXAM, AND AUDIT PERSONNEL                                           12/15/81
10537   ANO 1 - GUARD TRAINING PLAN REVIEW                                                      1         02/23/82
10378   ANO 1 - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                      3         02/28/82
12790   ANO 1 - ADEQUACY OF ELECT. DIST SYSTEM                                                  3         03/09/82
43549   ANO 1 - SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS                            1         04/02/82
43265   ANO 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)                3         04/11/82
10542   ANO 1 - VITAL AREA ANALYSIS                                                             1         04/12/82
43691   ANO 1 - REQUEST FOR EXEMPTION FROM MEETING SCHDULE OF 50.48                             1         05/10/82
07087   ANO-1 TENDON SURVEILLANCE PROBLEMS                                                      2         05/25/82
46597   ARKANSAS 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM       3         05/25/82
43554   ANO 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R                              1         07/28/82
42650   ANO 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2    07/28/82

ACTIVE ACTIONS                                                                                            TARGET
42901   ANO 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2         01/31/82
12320   ANO 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1                                3         05/31/82
11236   ANO 1 - REVISED IST - TESTING                                                           1         06/30/82
06038   ANO 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC                 2         06/30/82
42514   ANO 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1         07/30/82
07521   ANO 1 - REVISED ISI                                                                     1         08/23/82
07971   ARKANSAS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                    2         09/30/82
06836   ANO 1 - OVERPRESSURIZATION                                                              2         09/30/82
47181   ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                             2         11/01/82
11266   ANO 1 - MECHANICAL SNUBBERS                                                             2         01/01/83
11267   ANO 1 - HYDRAULIC SNUBBERS                                                              3         01/01/83
46324   ARKANSAS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                 1         01/31/83
08105   ANO 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3         02/15/83
07862   ANO 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)                                    2         06/30/83
43632   ANO 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                         1         08/30/83

TAC #   TAC DESCRIPTION                               TMI ACTIONS                            PRIORITY    CRITICAL DAT

COMPLETED ACTIONS                                                                                         COMPLETE
45182   ANO 1 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                         1         11/02/81
44068   ANO 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                             1         11/12/81
45189   ANO 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                            1         12/09/81
42619   ANO 1 - B&W PLANTS - ITEM II K.2.17 POTENTIAL VOIDING DURING ANTICIPATED TRANSIENTS     1         12/09/81
45041   ANO 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                             1         01/12/82
46138   ARKANSAS 1 - III.A.2 NUCLEAR DATA LINK DATA                                             1         01/22/82
44399   ANO 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                          1         02/03/82
44970   ANO 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                               1         02/03/82
44000   ANO 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                   1         02/05/82
42617   ANO 1 - B&W PLANTS - ITEM II K.2.16 - RCP SEAL DAMAGE ON LOSS OF OFFSITE POWER          1         02/12/82
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(CONTINUATION) ARKANSAS 1

TAC #	TAC DESCRIPTION — IMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46353	ANO 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/23/82
42791	ANO 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/24/82
45321	ANO 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/05/82
45434	ANO 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	03/05/82
46424	ANO 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/29/82
45203	ANO 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
44749	ANO 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/23/82
44707	ANO 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/28/82
ACTIVE ACTIONS			TARGET
47193	ARKANSAS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47265	ARKANSAS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
44828	ANO 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44351	ANO 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44139	ANO 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
47917	ARKANSAS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44489	ANO 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
47578	ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47649	ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47720	ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
42634	ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
48441	ANO 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45313	ANO 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	10/24/82
45607	ANO 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44419	ANO 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
46282	ANO 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45112	ANO 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45803	ANO 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44560	ANO 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48144	ARKANSAS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45267	ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
46210	ARKANSAS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45923	ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45994	ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46066	ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
43425	ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
42842	ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES	1	11/30/84
44210	ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43503	ANO 1 - T.S FOR DEGRADED GRID VOLTAGE MODIFICATIONS	1	10/23/81
42857	ANO 1 - T.S. FOR CONTROL GRADE ANTICIPATORY TRIP ON LOF W & T.T	1	11/03/81
43383	ANO 1 - RESPONSE RELATED TO REACTOR VESSEL SURVEILLANCE	3	11/13/81
47090	ANO-1 REQUEST FOR HANDLING 25 TON CASK		11/25/81
42929	ANO 1 - CLAM SHELLS IN SW SYSTEM PROBLEM	1	02/02/82
43376	ANO 1 - REVISION TO SECURITY PLAN	1	02/25/82
43163	ANO 1 - INSTRUMENTATION FOR DETECTION OF INADEQUATE CORE COOLING	1	03/31/82
45196	ANO 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		03/31/82

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DATA AS OF - 07/31/82                 CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                        ARKANSAS 1

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                COMPLETE
43771   ANO 1 - SITE INVESTIGATION OF CYCLE 4 FUEL FAILURES                              1         04/05/82
47139   ANO-1 ADMN CHANGE REORGANIZATION OF HP SECTION                                             04/07/82
42847   ANO 1 - REVISED TECH. SPEC. LIMITS FOR T/P DURING EMERGENCY                      1         04/14/82
48228   ANO-1 REQUEST FOR EXEMPTION FROM APPENDIX H                                                04/30/82
48282   ANO-1 REVIEW AEOD REPORT CONCERNING 4/8/81 EVENT                                 3         05/01/82
46871   ANO-1 ENVIR. T.S. CHANGE - SHORELINE SEINE SURVEY                                          05/08/82
46993   ANO-1 TECH SPEC CHANGE TO ELIMINATE ENVIR. MONIT OF EMBAGMENT                              05/18/82

ACTIVE ACTIONS                                                                                     TARGET
48406   ANO-1 - STEAMLINE BREAK I & C SETPOINT T.S. CHANGE
48656   ANO-1 - FIRE PROTECTION - ALTERNATE SAFE SHUTDOWN MODS.
48657   ANO-1 - FIRE PROTECTION - EXEMPTION REQUEST
48669   ANO-1 TS TO EXTEND CYCLE 5
47506   ANO-1 TS CHANGE ON REPORTING RQMTS APPENDIX B                                    3         06/01/82
48030   ANG-1 REACTOR COOLANT PUMP SEAL DAMAGE                                           3         06/08/82
07194   ANO 1 - CONTROL ROOM ISOLATION                                                   3         06/10/82
42148   ANO 1 - REVIEW OF WASTE GAS SYSTEM                                               1         06/30/82
48361   ANO-1 - TS CHANGES ON RPS & ESFAS SETPOINTS                                      3         06/30/82
42982   ANO 1 - PHYSICS METHODS FOR MIDDLE SOUTH PWR'S                                   1         06/30/82
43164   ANO 1 - WASTE GAS H/O LIMITS T.S. CHANGE                                         1         06/30/82
43623   ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN                       3         06/30/82
48483   ANO-1 REGST FOR EXEMPTION - HIGH POINT VESTS                                               08/01/82
48221   ANO-1 TECH SPECS FOR PURGE VALVES                                                3         09/30/82
48458   ANO-1 SURVEILLANCE REQMNTS FOR OPERABILITY                                                 11/30/82
43595   ANO 1 - T.S. FOR OPERABILITY OF PORV                                             1         12/30/82
42930   ANO 1 - OTSG LEVEL DIFFERENTIAL                                                  1         12/30/82
11494   ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS                                   1         02/03/83
12374   ANO 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)                                   3         02/15/83
41013   ANO 1 - IREP                                                                     1         02/20/83
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DATA AS OF - 07/31/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR    LICENSED POWER: 2815 MWT          PROJECT MANAGER: R. MARTIN
DOCKET NUMBER:  050-00368                       DESIGN POWER:   0912 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    COMB              LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   W. JOHNSON

TAC #   TAC DESCRIPTION                                         MULTI-PLANT                         PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
43887   ARKANSAS UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                                  12/11/81
42583   ANO 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                     1          12/14/81
12076   ANO 2 - FUEL ROD BOW EFFECS ON NUCLEAR ENTHALPHY HOT CHANNEL FACTOR (B-13)                     3          01/22/82
10536   ANO 2 - GUARD TRAINING PLAN REVIEW                                                             1          02/23/82
42107   ANO 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS                         2          03/04/82
12067   ANO 2 - ASYMMETRIC LOCA LOADS - PWR (D-10)                                                     2          04/12/82
47398   ARKANSAS NUCLEAR ONE -2 - STATION ELECTRICAL DISTRIBUTION VOLTAGES                             2          05/05/82
12071   ANO 2 - SECONDARY WATER CHEMISTRY MONITORING (C-1)                                             2          05/06/82
12066   ANO 2 - PUMP SUPPORT - FRACTURE TOUGHNESS (C-6)                                                2          05/25/82
10543   ANO 2 - VITAL AREA ANALYSIS                                                                    1          05/25/82
12093   ANO 2 - LOSS OF 125V DC BUS VOLTAGE (B-21)                                                     3          05/25/82
43128   ANO 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                  2          05/25/82
42651   ANO 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES    2          07/28/82
46825   ARKANSAS 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                        1          07/28/82

ACTIVE ACTIONS                                                                                                  TARGET
42889   ANO 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                     2          01/31/82
12062   ANO 2 - INSERVICE TESTING PROGRAM (A-14)                                                       1          03/31/82
12542   ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.                                                  1          06/30/82
12946   ARKANSAS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                           2          06/30/82
48358   ANO-2 - ESF RESET, IEB 80-06, ROUND 2                                                          1          06/30/82
42496   ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)         1          07/30/82
47161   ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                    2          11/01/82
12069   ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)                                             3          01/01/83
12070   ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)                                    2          01/01/83
08159   ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                             3          02/15/83
43633   ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                1          08/30/83

TAC #   TAC DESCRIPTION                                         TMI ACTIONS                         PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44069   ANO 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                    1          11/12/81
47194   ARKANSAS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  11/12/81
47266   ARKANSAS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        11/12/81
45042   ANO 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                               01/21/82
44900   ANO 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                            02/03/82
44971   ANO 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                 02/03/82
44001   ANO 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                          1          02/05/82
46425   ANO 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                   02/12/82
46354   ANO 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                02/23/82
45322   ANO 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                     03/05/82
46139   ARKANSAS 2 - III.A.2 NUCLEAR DATA LINK DATA                                                    1          07/30/82

ACTIVE ACTIONS                                                                                                  TARGET
44702   ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                                1          03/15/82
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(CONTINUATION) ARKANSAS 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44741	ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/15/82
44660	ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION	1	04/15/82
45113	ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/82
47918	ARKANSAS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44490	ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
44140	ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/26/82
44352	ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47579	ARKANSAS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47650	ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47721	ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
48442	ANO 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44829	ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45305	ANO 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/05/82
45608	ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44420	ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45426	ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46283	ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45804	ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47791	ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44561	ANO 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48145	ARKANSAS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45259	ANO 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45924	ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45995	ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46067	ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46211	ARKANSAS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46877	ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44211	ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44281	ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12097	ANO 2 - APPENDIX I - ALARA	3	10/14/81
12063	ANO-2 EFW PMP RESPONSE TIME - T.S. CHANGE	1	03/04/82
12064	ANO 2 - MAIN FEEDWATER MODIFICATION	1	03/04/82
47140	ANO-2 ADMIN CHANGE - REORGANIZATION OF HP SECT.		03/04/82
43199	ANO 2 - BORON DILUTION/SHUTDOWN MARGIN	2	03/10/82
12084	ANO 2 - CORE PROTECTION CALCULATOR SYSTEM (CPCS) RESOLVE POSITIONS 1, 5, 12	1	05/12/82
47573	ANO - 2 ROD BOW		05/25/82
47507	ANO-2 RTD RESPONSE TIME	3	07/21/82
ACTIVE ACTIONS			TARGET
48665	ANO-2 RTD RESPONSE TIME SURVEILLANCE REQUIREMENTS		
42983	ANO 2 - PHYSICS METHOD FOR MIDDLE SOUTH PWRS	2	03/01/82
42949	ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME	2	04/30/82
12083	ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION	1	06/30/82
46547	ANO-2 EMERGENCY FEEDWATER SYSTEM EVALUATION (B&O STUDY)	3	06/30/82
47492	ANO-2 TECH SPEC 4.0.3	3	06/30/82
47505	ANO-2 TS CHANGE ON REPORTING REQMTS-APPENDIX B	3	07/01/82

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DATA AS OF - 07/31/82            CONDENSED MANAGEMENT REPORT
        (CONTINUATION)                     ARKANSAS 2

TAC #  TAC DESCRIPTION                        PLANT SPECIFIC                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                      TARGET
42542  ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA             2       08/01/82
12466  ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION                             2       08/01/82
43165  ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE                                  2       09/30/82
48459  ANO-2 SURVEILLANCE REQMNTS FOR OPERABILITY                                        11/30/82
12081  ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC               1       01/30/83
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DATA AS OF - 07/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: BEAVER VALLEY 1

PLANT LOCATION: 5 MI E OF E. LIVERPOOL, OH      LICENSED POWER: 2660 MWT          PROJECT MANAGER: P. TAM
DOCKET NUMBER:  050-00334                       DESIGN POWER:   0852 MWE          BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                             NSSS VENDOR:    WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BECKMAN

TAC #   TAC DESCRIPTION                              MULTI-PLANT                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
42553   BEAVER VALLEY 1 - LONG TERM - REVIEW CONTAINMENT PURGE AND VENT (B-24)                   1          10/30/81
43646   BEAVER VALLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                1          01/11/82
07240   BEAVER VALLEY 1 - LOW HEAD SAFETY INJECTION PUMPS DEGRAD. VIBS                           3          03/15/82
10477   BEAVER VALLEY 1 - TECH SPECS FOR HYDRAULIC SNUBBERS                                      3          03/30/82
10478   BEAVER VALLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS                                     2          03/30/82
43129   BEAVER VALLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                  2          05/25/82
46598   BEAVER VALLEY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM  3          05/25/82
13110   BEAVER VALLEY 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES              2          06/21/82
06363   BEAVER VALLEY 1 - INSERVICE TESTING 10 CFR 50.55A(G) RELIEF FOR PUMP AND VALVETEST REQUIREMENTS  1  06/29/82
        (IST)
42858   BEAVER VALLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                     2          07/12/82
42652   BEAVER VALLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2     07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                             TARGET
42459   BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT     1          07/30/82
        (80-CLI-21)
46811   BEAVER VALLEY 1 - QUALS OF INSP, EXAM TESTING & AUDIT PERSONNEL (GENERIC LTR 81-01)      3          07/30/82
46826   BEAVER VALLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                             2          08/31/82
42722   BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06               3          09/24/82
11111   BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT                                         1          09/30/82
10386   BEAVER VALLEY 1 - N-1 LOOP OPERATION                                                     3          09/30/82
08132   BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                             3          09/30/82
06714   BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION                                      2          09/30/82
47146   BEAVER VALLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                         2          11/01/82
07972   BEAVER VALLEY 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                   2          12/31/82
08597   BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS                                        2          06/30/83
12263   BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1                  3          12/31/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
44901   BEAVER VALLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                            11/06/81
44972   BEAVER VALLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                 11/09/81
45441   BEAVER VALLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                               11/18/81
45501   BEAVER VALLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                           11/18/81
44070   BEAVER VALLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                               11/18/81
47195   BEAVER VALLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                       11/18/81
45043   BEAVER VALLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                               12/24/81
44002   BEAVER VALLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                     01/19/82
44632   BEAVER VALLEY 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                             1          02/02/82
46426   BEAVER VALLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                   02/09/82
44759   BEAVER VALLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                            02/18/82
46355   BEAVER VALLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                02/19/82
45323   BEAVER VALLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                     03/04/82
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(CONTINUATION)

BEAVER VALLEY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
47267	BEAVER VALLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/29/82
48414	BEAVER VALLEY - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
44674	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/01/82
44711	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/01/82
44830	BEAVER VALLEY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/19/82
46140	BEAVER VALLEY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44491	BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/28/82
44141	BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/28/82
47792	BEAVER VALLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/82
44353	BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
45471	BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS	1	08/31/82
47722	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47580	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47651	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45609	BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45275	BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
44421	BEAVER VALLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45392	BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46284	BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45114	BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45805	BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44562	BEAVER VALLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
47919	BEAVER VALLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/30/83
45229	BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
48146	BEAVER VALLEY 1 -NURE6 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/84
46213	BEAVER VALLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45925	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45996	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46068	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46878	BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44212	BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44282	BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46954	BEAVER VALLEY 1 - PORV CONTROL PRESSURE CHANNEL CALIBRATION TECH SPEC		10/05/81
46745	BEAVER VALLEY 1 - PURGE VALUE ISOLATION TIME		10/05/81
46749	BEAVER VALLEY 1 - SABOTAGE/SECURITY EVENT	1	12/10/81
43868	BEAVER VALLEY 1 - ENVIRONMENTAL REPORT REVIEW	3	12/14/81
08595	BEAVER VALLEY 1 - X 17 FUEL PERFORMANCE	1	12/14/81
13049	BEAVER VALLEY 1 - RECIRC SPRAY HEAT EXCHANGER INTEGRITY	1	12/28/81
43748	BEAVER VALLEY 1 - REORGANIZATION-ESTABLISHMENT OF NUCLEAR DIVISION	1	01/27/82
47366	BEAVER VALLEY 1 - INSERVICE INSPECTION RELIEF REQUEST		02/25/82
47357	BEAVER VALLEY 1 STEAM GENERATOR AND REACTOR VESSEL NOZZLE SAFE END INSPECTION		03/16/82
42636	BEAVER VALLEY 1 - REANALYSIS OF SAFETY RELATED PIPING SYSTEMS	1	03/17/82
47358	BEAVER VALLEY 1 TYPE C TEST USING WATER/PURGE & EXHAUST VALVE STROKE TIME	3	04/05/82
47359	BEAVER VALLEY 1 SOLID STATE PROTECTION TESTING PERIOD		04/05/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BEAVER VALLEY 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
48018	BEAVER VALLEY 1 - CYCLE 3 RELOAD TS CHANGES	1	06/14/82
43124	BEAVER VALLEY 1 - REVISION OF PHYSICAL SECURITY PLAN	1	06/16/82
48248	BEAVER VALLEY 1 - HEATUP COOLDOWN CURVES	2	06/30/82
48517	BEAVER VALLEY UNIT 1 - SURFACE EXAMINATION OF CLASS 1 COMP		07/01/82
48511	BEAVER VALLEY 1 - STATION BATTERIES		07/27/82
48012	BEAVER VALLEY 1 ELIMINATION OF CHLORINE GRAB SAMPLE	3	07/30/82
ACTIVE ACTIONS			TARGET
48011	BEAVER VALLEY 1 ADDITION OF FIRE DETECTON INSTRUMENTS TD TS	1	06/01/82
48413	BEAVER VALLEY - SURVEILLANCE OF SLCRS		07/31/82
48675	BEAVER VALLEY 1 - AFW PUMP STATUS INDICATION		09/30/82
48510	BEAVER VALLEY 1 - ROD POSITION INDICATION ANOMALIES DURING HEATUP		09/30/82
06605	BEAVER VALLEY 1 - SOIL STUDY	1	10/01/82
48698	BEAVER VALLEY UNIT 1 - RADIATION MONITORING TECH SPEC CHG		10/15/82

FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH
DOCKET NUMBER: 050-00155
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 0240 MWT
DESIGN POWER: 0072 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. EMCH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47105	BIG ROCK POINT - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL		11/16/81
43905	BIG ROCK POINT - STATION BLACKOUT PROCEDURES & TRAINING		11/24/81
12781	BIG ROCK POINT - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	11/30/81
08284	BIG ROCK POINT - FUEL HANDLING ACCIDENT CONTAINMENT	2	01/12/82
10342	BIG ROCK POINT - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10008	BIG ROCK POINT 1- POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	03/08/82
42214	BIG ROCK POINT - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	03/08/82
42723	BIG ROCK POINT - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/12/82
08442	BIG ROCK POINT - HYDRAULIC SNUBBERS	3	04/02/82
10502	BIG ROCK POINT - VITAL AREA ANALYSIS	1	04/30/82
43715	BIG ROCK POINT - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		07/08/82
42653	BIG ROCK POINT - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
48578	EXEMPTIONS TO APP. R - BIG ROCK POINT		
08679	BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/31/82
43044	BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/18/82
11269	BIG ROCK POINT - INSERVICE TESTING (IST)	1	06/30/82
47368	BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL	1	06/30/82
42515	BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08312	BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
43704	BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY	1	08/31/82
08096	BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
46646	BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	09/30/82
08441	BIG ROCK POINT - MECHANICAL SNUBBERS	2	11/01/82
42907	BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
46651	BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1	2	06/30/83
42607	BIG ROCK POINT - LONG TERM REV CONTAINMENT PURCE AND VENT (B-24)	1	07/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45775	BIG ROCK POINT - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		10/15/81
44902	BIG ROCK POINT - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44973	BIG ROCK POINT - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
46529	BIG ROCK POINT - NUREG-0737,II.K.3.14, ISOLATION OF ISOLAT CONDENSERS ON HIGH RADIATION		12/15/81
46356	BIG ROCK POINT - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/03/82
44071	BIG ROCK POINT - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/04/82
47196	BIG ROCK POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/04/82
47268	BIG ROCK PT - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/04/82
45324	BIG ROCK POINT - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/05/82
44003	BIG ROCK POINT - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
45531	BIG ROCK POINT - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	04/02/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BIG ROCK POINT 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
48542	BIG ROCK POINT - I.A.1.3 SHIFT MANNING			
45044	BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	03/31/82
45727	BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	06/01/82
45751	BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
44354	BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
46427	BIG ROCK POINT - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/30/82
47920	BIG ROCK POINT - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
44142	BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/20/82
44492	BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/20/82
44831	BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
47581	BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47652	BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47723	BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45610	BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
44422	BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/30/82
44563	BIG ROCK POINT - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	12/31/82
45533	BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	02/04/83
46285	BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45806	BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45679	BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45115	BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45875	BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		1	09/30/83
48147	BIG ROCK POINT -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44213	BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44283	BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45899	BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/84
45926	BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
45997	BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46069	BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46141	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA		1	09/30/84
46212	BIG ROCK POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45559	BIG ROCK POINT - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		1	04/02/82
46990	BIG ROCK POINT - REACTOR VESSEL CRITICALITY, HEATUP, COOLDOWN AND HYDROSTATIC TESTING LIMITS			04/02/82
47908	BIG ROCK POINT - EXEMPTION TO APP R, 10CFR50 FOR OIL COLLECTION SYSTEM			04/05/82
43578	BIG ROCK POINT - COMMISSIONERS GILINSKY AND BRADFORD'S REQUEST FOR DATA ON CONTAINMENT ISOLATION VALVES		3	04/05/82
47483	BIG ROCK POINT - RELOAD H-2			04/08/82
48515	BIG ROCK POINT - 50.54(F); POOL STRUCTURAL INTEGRITY			07/02/82
48397	BIG ROCK POINT - SUPPLEMENTAL REVIEW/ELECTRIC GRID VOLTAGES			07/08/82
ACTIVE ACTIONS				TARGET
12979	BIG ROCK POINT - RISK ASSESSMENT		1	06/30/82
11168	BIG ROCK POINT - REACTOR PHYSICS METHODOLOGY		1	08/15/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00259
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43508	BROWNS FERRY 1 - STATION BLACKOUT (A-44)		1	12/02/81
10187	BROWNS FERRY 1 - CONTAINMENT PURGE		1	12/14/81
10354	BROWNS FERRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/09/82
13271	BROWNS FERRY 1 - REVIEW OF CORPORATE CAPABILITIES		3	02/22/82
10459	BROWNS FERRY 1 - VITAL AREA ANALYSIS		1	04/12/82
43171	BROWNS FERRY 1 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES (AMEND 83)		1	05/19/82
08720	BROWNS FERRY 1 - MECHANICAL SNUBBERS (AMEND 84)		2	05/24/82
08726	BROWNS FERRY 1 - HYDRAULIC SNUBBERS (AMEND 84)		3	05/24/82
46599	BROWNS FERRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		2	05/25/82
07884	BROWNS FERRY 1 - DIESEL GENERATOR LOCKOUT		3	07/15/82
42654	BROWNS FERRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	07/28/82
ACTIVE ACTIONS				TARGET
11324	BROWNS FERRY 1 - INSERVICE TESTING		1	03/31/82
08715	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	04/01/82
12295	BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 1		3	05/31/82
08318	BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC		1	06/28/82
48131	BROWNS FERRY 1 - SINGLE LOOP OPERATION		3	06/30/82
42481	BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
08435	BROWN FERRY 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		1	08/30/82
07974	BROWNS FERRY 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
08929	BROWNS FERRY 1 - RPS POWER SUPPLY		1	09/30/82
42568	BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	09/30/82
42724	BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	10/15/82
46652	BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	10/31/82
08133	BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW		3	11/15/82
43727	BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	03/31/83
42873	BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	05/31/83
07929	BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	09/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT
COMPLETED ACTIONS				COMPLETE
44072	BROWNS FERRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			12/08/81
47197	BROWNS FERRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			12/08/81
47269	BROWNS FERRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			12/08/81
44761	BROWNS FERRY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS			12/22/81
44903	BROWNS FERRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			12/22/81
44974	BROWNS FERRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			12/22/81
45876	BROWNS FERRY 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES			12/29/81
45045	BROWNS FERRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/08/82
44004	BROWNS FERRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/15/82
46357	BROWNS FERRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/22/82
45325	BROWNS FERRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			03/31/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45560	BROWNS FERRY 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44355	BROWNS FERRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/30/82
46142	BROWNS FERRY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45752	BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45728	BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44832	BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47921	BROWNS FERRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47724	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47582	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47653	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44564	BROWNS FERRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44493	BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44143	BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45532	BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45776	BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
46428	BROWNS FERRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45584	BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45611	BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44423	BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
46714	BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46286	BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45807	BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45900	BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45116	BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45680	BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48148	BROWNS FERRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48260	BROWNS FERRY 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS	1	09/30/83
44214	BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44284	BROWNS FERRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45927	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45998	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46070	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46214	BROWNS FERRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42333	BROWNS FERRY 1 - FIRE PROTECTION RESEARCH PROGRAM	1	10/30/81
06879	BROWNS FERRY 1 - ALLOWANCE TO DE-ENERGIZE 161-KV LINE, A START BUS AND A SHUTDOWN BUS	2	10/30/81
07588	BROWNS FERRY 1 - REACTOR BUILDING IN LEAKAGE RATE	2	10/30/81
46996	BROWNS FERRY 1 - START BUSES (AMEND 77)		11/16/81
43596	BROWNS FERRY 1 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 78)	1	11/25/81
43834	BROWNS FERRY 1 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 78)		11/25/81
43878	BROWNS FERRY 1 - CHANGES IN ORGANIZATION (AMEND 79)		12/02/81
46769	BROWNS FERRY 1 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 80)		12/10/81
11916	BROWNS FERRY 1 - ADMIN. CHANGES TO T.S.	2	03/29/82
43331	BROWNS FERRY 1 - SECONDARY CONTAINMENT INTEGRITY(AMEND 82)		04/01/82
43592	BROWNS FERRY 1 - SDV CONTINUOUS LEVEL MAINTAINING SYSTEM	1	05/19/82

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      (CONTINUATION)                       BROWNS FERRY 1

TAC #   TAC DESCRIPTION                    PLANT SPECIFIC                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                     COMPLETE
43881   BROWNS FERRY 1 - MULTIPLE CHANGES TO TECH SPECS (AMEND 85)                      07/22/82

ACTIVE ACTIONS                                                                           TARGET
48476   BROWNS FERRY 1 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T.S.
48479   BROWNS FERRY 1 - ORGANIZATIONAL CHANGES
47455   BROWNS FERY 1 - REVISED ISI PROGRAM                                 3           05/21/82
47460   BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF          2           05/21/82
12611   BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE  2           06/04/82
48134   BROWNS FERRY 1 - FIRE PROTECTION APPENDIX R                         3           06/30/82
11938   BROWNS FERRY 1,2,3- ISI AND T IMPLEMAENTATION DATES.                1           06/30/82
11625   BROWNS FERRY 1 - PUMP AND VALVE TESTING                             1           06/30/82
43698   BROWNS FERRY 1 - CAD SYSTEM VALVES                                  1           07/09/82
43708   BROWNS FERRY 1 - TEST FREQUENCIES FOR ISOLATION VALVES              1           07/09/82
42805   BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS         2           07/23/82
42802   BROWNS FERRY 1 - CONTAINMENT LEAK TESTING                           2           10/01/82
12621   BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST                         2           10/01/82
41011   BROWNS FERRY 1 - IREP                                               1           10/01/82
41097   BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST              2           10/01/82
42356   BROWNS FERRY 1 - LONG TERM STORAGE OF RADWASTE ONSITE               1           10/01/82
47136   BROWNS FERRY 1 - CILRT INTERVAL                                     3           10/01/82
11569   BROWNS FERRY 1 - BOTTLED UP OPERATION                               2           10/01/82
48137   BROWNS FERRY 1 - RETRAN PROGRAM TOPICAL REPORT                      3           10/01/82
47849   BROWNS FERRY 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS 3           12/31/82
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DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00260
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43509	BROWNS FERRY 2 - STATION BLACKOUT (A-44)	1	12/02/81
10186	BROWNS FERRY 2 - CONTAINMENT PURGE	1	12/14/81
10353	BROWNS FERRY 2 - LOSS OF 125V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13272	BROWNS FERRY 2 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10460	BROWNS FERRY 2 - VITAL AREA ANALYSIS	1	04/12/82
42231	BROWNS FERRY 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	05/19/82
43172	BROWNS FERRY 2 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES (AMEND 80)	1	05/19/82
08721	BROWNS FERRY 2 - MECHANICAL SNUBBERS (AMEND 81)	2	05/24/82
08727	BROWNS FERRY 2 - HYDRAULIC SNUBBERS (AMEND 81)	3	05/24/82
46600	BROWNS FERRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
07885	BROWNS FERRY 2 - DIESEL GENERATOR LOCKOUT	3	07/15/82
42655	BROWNS FERRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
43731	BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
11325	BROWNS FERRY 2 - INSERVICE TESTING	1	03/31/82
08716	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
12296	BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 2	3	05/31/82
08328	BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	06/28/82
48132	BROWNS FERRY 2 - SINGLE LOOP OPERATION	3	06/30/82
42482	BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08436	BROWNS FERRY 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKLING	1	08/30/82
08930	BROWNS FERRY 2 - RPS POWER SUPPLY	1	09/30/82
07975	BROWNS FERRY 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42569	BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42725	BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46653	BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	10/31/82
08134	BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
42874	BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07930	BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47198	BROWNS FERRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47270	BROWNS FERRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44073	BROWNS FERRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
44762	BROWNS FERRY 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44904	BROWNS FERRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44975	BROWNS FERRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45877	BROWNS FERRY 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45046	BROWNS FERRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44005	BROWNS FERRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46358	BROWNS FERRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45326	BROWNS FERRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
45561	BROWNS FERRY 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44356	BROWNS FERRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/30/82
46143	BROWNS FERRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
47583	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	06/18/82
45753	BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45729	BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44833	BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47922	BROWNS FERRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47654	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47725	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44565	BROWNS FERRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44494	BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44144	BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45533	BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45777	BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
46429	BROWNS FERRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45585	BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45612	BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44424	BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
47850	BROWNS FERRY 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46715	BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46287	BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45808	BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45901	BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45117	BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45681	BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48149	BROWNS FERRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48261	BROWNS FERRY 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44215	BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44285	BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46215	BROWNS FERRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	03/30/84
45928	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45999	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46071	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08418	BROWNS FERRY 2 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08420	BROWNS FERRY 2 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
46997	BROWNS FERRY 2 - START BUSES (AMEND 73)		11/16/81
43835	BROWNS FERRY 2 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 74)		11/25/81
43597	BROWNS FERRY 2 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 74)	2	11/25/81
43879	BROWNS FERRY 2 - CHANGES IN ORGANIZATION (AMEND 75)		12/02/81
46770	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 76)	1	12/10/81
47013	BROWNS FERRY 2 - MAPLHGR LIMITS (AMEND 77)		12/29/81
11917	BROWNS FERRY 2 - ADMIN CHANGES TO T.S.	1	03/24/82

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        (CONTINUATION)                BROWNS FERRY 2
                                                                      PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION              PLANT SPECIFIC

                                                                                  COMPLETE
COMPLETED ACTIONS     (CONTINUATION)
43832   BROWNS FERRY 2 - SECONDARY CONTAINMENT INTEGRITY(AMEND 79)                 04/01/82
43593   BROWNS FERRY 2 - SDV CONTINUOUS LEVEL MONITORING SYSTEM                1    05/19/82
43882   BROWNS FERRY 2 - MULTIPLE CHANGES TO TECH SPECS (AMEND 82)                 07/22/82

                                                                                  TARGET
ACTIVE ACTIONS
47456   BROWNS FERRY 2 - REVISED ISI PROGRAM                                  3    05/21/82
47461   BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF            3    05/21/82
12612   BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE    2    06/04/82
11626   BROWNS FERRY 2 - PUMP AND VALVE TESTING                               1    06/30/82
42806   BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS           2    07/23/82
46998   BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR                           3    08/27/82
48477   BROWNS FERRY 2 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T. S.   08/31/82
48480   BROWNS FERRY 2 - ORGANIZATIONAL CHANGES                                    08/31/82
48135   BROWNS FERRY 2 - FIRE PROTECTION APPENDIX R                           1    09/30/82
48138   BROWNS FERRY 2 - RETRAN PROGRAM TOPICAL REPORT                        3    10/01/82
42803   BROWNS FERRY 2 - CONTAINMENT LEAK TESTING                             2    10/01/82
42357   BROWNS FERRY 2 - LONG TERM STORAGE OF RADWASTE ONSITE                 1    10/01/82
12622   BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST                           2    10/01/82
41098   BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST                2    10/01/82
43123   BROWNS FERRY 2 - TVA'S ATWS PROGRAM                                   3    10/01/82
47137   BROWNS FERRY 2 - CILRT INTERVAL                                       3    10/01/82
11570   BROWNS FERRY 2 - BOTTLED UP OPERATION                                 2    10/01/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00296
ARCH/ENGINEER: TVA
IE INSPECTOR: R. SULLIVAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43510	BROWNS FERRY 3 - STATION BLACKOUT (A-44)	1	12/02/81
10185	BROWNS FERRY 3 - CONTAINMENT PURGE	1	12/14/81
10355	BROWNS FERRY 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13273	BROWNS FERRY 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
13106	BROWNS FERRY 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES (AMEND. 52)	1	03/29/82
10012	BROWNS FERRY 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE (AMEND 52)	2	03/29/82
10461	BROWNS FERRY 3 - VITAL AREA ANALYSIS	1	04/12/82
43173	BROWNS FERRY 3 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES	1	05/19/82
08722	BROWNS FERRY 3 - MECHANICAL SNUBBERS	2	05/24/82
08728	BROWNS FERRY 3 - HYDRAULIC SNUBBERS	3	05/24/82
46601	BROWNS FERRY 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
07886	BROWNS FERRY 3 - DIESEL GENERATOR LOCKOUT	3	07/15/82
42656	BROWNS FERRY 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
08438	BROWNS FERRY 3-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
11326	BROWNS FERRY 3 - INSERVICE TESTING	1	03/31/82
08717	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
42232	BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	04/30/82
12297	BROWNS FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3	3	05/31/82
06867	BROWNS FERRY 3 - ISI PUMP AND VALVE TESTING (10CFR50.55A)	1	06/28/82
48133	BROWNS FERRY 3 - SINGLE LOOP OPERATION	3	06/30/82
42483	BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08437	BROWNS FERRY 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	08/30/82
08931	BROWNS FERRY 3 - RPS POWER SUPPLY	1	09/30/82
42570	BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42726	BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46654	BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08135	BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
43736	BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42875	BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07931	BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44074	BROWNS FERRY 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
47199	BROWNS FERRY 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47271	BROWNS FERRY 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44763	BROWNS FERRY 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
44905	BROWNS FERRY 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44976	BROWNS FERRY 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
45878	BROWNS FERRY 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81
45047	BROWNS FERRY 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82

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DATA AS OF - 07/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                               BROWNS FERRY 3

TAC #    TAC DESCRIPTION                             TMI ACTIONS                                        PRIORITY     CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                                   COMPLETE
44006    BROWNS FERRY 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                  01/15/82
46359    BROWNS FERRY 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                             02/22/82
45327    BROWNS FERRY 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                  03/31/82
45562    BROWNS FERRY 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                  1              06/30/82
44286    BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                    1              06/30/82
44357    BROWNS FERRY 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                        1              07/30/82
46144    BROWNS FERRY 3 - III.A.2 NUCLEAR DATA LINK DATA                                                 1              07/30/82

ACTIVE ACTIONS                                                                                                         TARGET
45754    BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                      1              06/30/82
45730    BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                  1              07/01/82
44834    BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                       1              07/30/82
47923    BROWNS FERRY 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                       1              08/15/82
47584    BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                      1              08/16/82
47655    BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                        1              08/16/82
47726    BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                           1              08/16/82
44566    BROWNS FERRY 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                           1              09/16/82
44495    BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                              1              09/24/82
44145    BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                         1              09/24/82
45534    BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                          1              09/30/82
45778    BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                   1              09/30/82
46430    BROWNS FERRY 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                1              09/30/82
45586    BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                 1              10/15/82
45613    BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                       1              12/01/82
47851    BROWNS FERRY 3 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                             1              12/31/82
44425    BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                      1              12/31/82
46716    BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)          1              01/01/83
46288    BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                              1              06/01/83
45682    BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                      1              06/30/83
45809    BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                          1              06/30/83
45902    BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                  1              06/30/83
45118    BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                   1              09/30/83
48262    BROWNS FERRY 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES       1              09/30/83
44216    BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                       1              11/30/83
45929    BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                 1              09/30/84
46000    BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                               1              09/30/84
46072    BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                            1              09/30/84
46216    BROWNS FERRY 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                  1              09/30/84

TAC #    TAC DESCRIPTION                             PLANT SPECIFIC                                     PRIORITY     CRITICAL DATE

COMPLETED ACTIONS                                                                                                      COMPLETE
08419    BROWNS FERRY 3 - DE-ENERGIZING 161 KV LINE                                                      2              10/30/81
08421    BROWNS FERRY 3 - REACTOR BLDG. INLEAKAGE RATE                                                   2              10/30/81
43836    BROWNS FERRY 3 - FIRE DAMPERS, DOORS AND BARRIER (AMEND 47)                                                    11/25/81
43598    BROWNS FERRY 3 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 47)                               2              11/25/81
43880    BROWNS FERRY 3 - CHANGES IN ORGANIZATION (AMEND 48)                                                            12/02/81
46771    BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 49)                          12/10/81
11918    BROWNS FERRY 3 - ADMIN CHANGES TO T.S.                                                          2              03/29/82
47457    BROWNS FERRY 3 - RELOAD (AMEND 51)                                                                             03/29/82
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DATA AS OF - 07/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                              BROWNS FERRY 3

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                         COMPLETE
47458   BROWNS FERRY 3 - ELECTRICAL MODIFICATIONS (AMEND 52)                                                 03/29/82
43833   BROWNS FERRY 3 - SECONDARY CONTAINMENT INTEGRITY(AMEND 53)                                           04/01/82
47869   BROWNS FERRY - MSIV LEAKAGE                                                                          04/30/82
43594   BROWNS FERRY 3 - SDV CONTINUOUS LEVEL MONITORING SYSTEM                                  1           05/19/82
43883   BROWNS FERRY 3 - MULTIPLE CHANGES TO TECH SPECS (AMEND 56)                                           07/22/82

ACTIVE ACTIONS                                                                                              TARGET
48478   BROWNS FERRY 3 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGE TO T.S.
48481   BROWNS FERRY 3 - ORGANIZATIONAL CHANGES
12623   BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST                                              2           01/25/80
47462   BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF                                3           05/21/82
48136   BROWNS FERRY 3 - FIRE PROTECTION APPENDIX R                                              3           06/30/82
12613   BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE                       2           06/30/82
11571   BROWNS FERRY 3 - BOTTLED UP OPERATION                                                    2           06/30/82
42807   BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS                              2           07/23/82
46999   BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR                                              3           08/27/82
47138   BROWNS FERRY 3 - CILRT INTERVAL                                                          3           10/01/82
42804   BROWNS FERRY 3 - CONTAINMENT LEAK TESTING                                                2           10/01/82
42358   BROWNS FERRY 3 - LONG TERM STORAGE OF RADWASTE ONSITE                                    1           10/01/82
43122   BROWNS FERRY 3 - TVA'S ATWS PROGRAM                                                      3           10/01/82
42000   BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST                                   2           10/01/82
48139   BROWNS FERRY 3 - RETRAN PROGRAM TOPICAL REPORT                                           3           10/01/82
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                                                FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC         LICENSED POWER: 2436 MWT          PROJECT MANAGER: J. VAN VLIET
DOCKET NUMBER:  050-00325                       DESIGN POWER:   0821 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  UEC                             NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. JOHNSON

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
08840   BRUNSWICK 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                 1          11/02/81
10356   BRUNSWICK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                      3          02/28/82
10699   BRUNSWICK 1 - VITAL AREA ANALYSIS                                                               1          04/12/82
42657   BRUNSWICK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.         2          07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                                    TARGET
12829   BRUNSWICK 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                        2          04/30/82
42207   BRUNSWICK 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                             1          06/30/82
11264   BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES                                                 1          06/30/82
42485   BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1          07/30/82
07261   BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS                                           1          08/23/82
07976   BRUNSWICK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2          09/30/82
43418   BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES                    1          09/30/82
46655   BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                              1          11/30/82
42876   BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                2          11/30/82
12186   BRUNSWICK 1 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                             3          12/31/82
08928   BRUNSWICK 1 - RPS POWER SUPPLY                                                                  1          12/31/82
43737   BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM               1          03/31/83
08106   BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                        3          06/01/83
07932   BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION                                    1          09/30/83
42571   BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                1          10/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
47200   BRUNSWICK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  12/08/81
47272   BRUNSWICK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        12/08/81
45879   BRUNSWICK 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                        12/17/81
44007   BRUNSWICK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                01/20/82
45328   BRUNSWICK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                     1          04/26/82
46360   BRUNSWICK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                1          04/26/82
44906   BRUNSWICK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                            1          05/05/82
44977   BRUNSWICK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                 1          05/05/82
44075   BRUNSWICK 1 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS                                1          06/02/82
46145   BRUNSWICK 1 - III.A.2 NUCLEAR DATA LINK DATA                                                    1          07/30/82

ACTIVE ACTIONS                                                                                                    TARGET
45048   BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                               1          03/31/82
44764   BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                            1          06/30/82
45563   BRUNSWICK 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                     1          06/30/82
45755   BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                         1          06/30/82
44358   BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                           1          06/30/82
45731   BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                     1          07/01/82
47924   BRUNSWICK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                          1          07/15/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 1

IMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44835	BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47585	BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47656	BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47727	BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44567	BRUNSWICK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44496	BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44146	BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
46431	BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45535	BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45587	BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45614	BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44426	BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47852	BRUNSWICK 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46717	BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46289	BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45810	BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45119	BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45903	BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48151	BRUNSWICK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48263	BRUNSWICK 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44217	BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44287	BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45683	BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45930	BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46217	BRUNSWICK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46001	BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46073	BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46956	BRUNSWICK 1 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
47034	BRUNSWICK 1 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
43794	BRUNSWICK 1 - QUALITY ASSURANCE PROGRAM REVIEW	2	11/06/81
42947	BRUNSWICK 2 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47066	BRUNSWICK 1 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47101	BRUNSWICK 1 - NOBLE GAS RELEASE LIMITS		12/09/81
46705	BRUNSWICK 1 - ODYN IMPLEMENTATION SCHEDULE EXTENSION REQUEST	3	12/22/81
47521	BRUNSWICK 1 - FACILITY STAFF QUALIFICATIONS		02/03/82
47535	BRUNSWICK 1 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
46505	BRUNSWICK 1 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
41080	BRUNSWICK 1 - DIESEL GENERATOR RELIABILITY	1	02/26/82
42968	BRUNSWICK 1 - FULL SCALE REPLICATION FIRE PROTECTION TESTS	1	03/04/82
47906	BRUNSWICK 1 - EXTENSION OF SURVEILLANCE FREQUENCY REQUIREMENTS		03/05/82
43676	BRUNSWICK 1 - AUGMENTED OFF-GAS SYSTEM IMPROVEMENTS	1	04/29/82
48343	BRUNSWICK 1 - SPIRAL LOADING		05/07/82
43416	BRUNSWICK 1 PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	07/23/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
43772	BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	02/15/82

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        (CONTINUATION)                          BRUNSWICK 1

TAC #   TAC DESCRIPTION                       PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                   TARGET
43796   BRUNSWICK 1 - SPENT FUEL POOL EXPANSION                                              2       04/30/82
46768   BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE                 3       04/30/82
47038   BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST                                  2       04/30/82
47465   BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION                                          2       04/30/82
47487   BRUNSWICK 1 - REED SWITCH OPERABILITY                                                2       04/30/82
43694   BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS                       1       06/30/82
48489   BRUNSWICK 1 - SINGLE LOOP OPERATION                                                          07/15/82
48547   BRUNSWICK 1 - LOW VOLTAGE RELAY SURVEILLANCES                                                07/31/82
48633   BRUNSWICK 1 - DIESEL GENERATOR LCO EXTENSION                                                 08/31/82
48140   BRUNSWICK 1 - NPDES PERMIT                                                           2       09/30/82
48635   BRUNSWICK 1 - SDV INSTRUMENT MODIFICATIONS                                                   12/31/82
48637   BRUNSWICK 1 - CRD RETURN LINE SNUBBERS                                                       12/31/82
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DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC
DOCKET NUMBER: 050-00324
ARCH/ENGINEER: UEC
IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. VAN VLIET
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08839	BRUNSWICK 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	11/02/81
10358	BRUNSWICK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR	3	02/28/82
10698	BRUNSWICK 2 - VITAL AREA ANALYSIS	1	04/12/82
43892	BRUNSWICK UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		07/12/82
42658	BRUNSWICK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
06171	BRUNSWICK 2 - SINGLE LOOP OPERATION	3	
12830	BRUNSWICK 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
12187	BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	3	05/31/82
11265	BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES	1	06/30/82
42208	BRUNSWICK 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
46779	BRUNSWICK 2 - SINGLE LOOP OPERATION	2	06/30/82
42484	BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10963	BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING	1	08/23/82
43417	BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	09/30/82
07933	BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.	1	09/30/82
07977	BRUNSWICK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42877	BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	11/31/82
08927	BRUNSWICK 2 - RPS POWER SUPPLY	1	12/31/82
46656	BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	01/01/83
43735	BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
10906	BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION	3	06/01/83
42572	BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47201	BRUNSWICK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47273	BRUNSWICK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
45880	BRUNSWICK 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/17/81
44008	BRUNSWICK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/20/82
45329	BRUNSWICK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/26/82
46361	BRUNSWICK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/26/82
44907	BRUNSWICK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/05/82
44978	BRUNSWICK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/05/82
44076	BRUNSWICK 2 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS	1	06/02/82
46146	BRUNSWICK 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45049	BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45564	BRUNSWICK 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44359	BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44765	BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 2

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	TMI ACTIONS		
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45756	BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45732	BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47925	BRUNSWICK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44536	BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47586	BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47657	BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47728	BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44508	BRUNSWICK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44497	BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44147	BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45536	BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46432	BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45588	BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45615	BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44427	BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47853	BRUNSWICK 2- NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46718	BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46250	BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45120	BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45811	BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45904	BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48152	BRUNSWICK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48264	BRUNSWICK 2 -NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44218	BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44288	BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45504	BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45931	BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46002	BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46074	BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46218	BRUNSWICK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

T/C #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	PLANT SPECIFIC		
COMPLETED ACTIONS			COMPLETE
46957	BRUNSWICK 2 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
47035	BRUNSWICK 2 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
42946	BRUNSWICK 1 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47067	BRUNSWICK 2 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47100	BRUNSWICK 2 - NOBLE GAS RELEASE LIMITS		12/24/81
47522	BRUNSWICK 2 - FACILITY STAFF QUALIFICATIONS		02/03/82
47536	BRUSNWICK 2 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
46506	BRUNSWICK 2 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
41081	BRUNSWICK 2 - DIESEL GENERATOR RELIABILITY	1	02/26/82
42969	BRUNSWICK 2 - FULL SCALE REPLICATION FIRE PROTECTION TESTS	1	03/04/82
47905	BRUNSWICK 2 - EXTENSION OF SURVEILLANCE FREQUENCE REQUIREMENTS		03/05/82
48344	BRUNSWICK 2 - SPIRAL LOADING		05/07/82
07012	BRUNSWICK 2 - CONTAINMENT LEAK RATE TESTING	2	06/02/82
48392	BRUNSWICK 2 - CYCLE 5 RELOAD		07/12/82
48484	BRUNSWICK 2 - CORE SPRAY SPARGER CRACK		07/12/82
43415	BRUNSWICK 2 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	07/23/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47466	BRUNSWICK 2 - REFERENCE LEVEL CLARIFICATION	2	01/31/82
43973	BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	02/15/82
43797	BRUNSWICK 2 - SPENT FUEL POOL EXPANSION	2	04/30/82
47488	BRUNSWICK 2 - REED SWITCH OPERABILITY	2	04/30/82
47039	BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST	2	04/30/82
46767	BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE	2	04/30/82
43695	BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	06/30/82
48548	BRUNSWICK 2 - LOW VOLTAGE RELAY SURVEILLANCES		07/31/82
48634	BRUNSWICK 2 - DIESEL GENERATOR LCO EXTENSION		08/31/82
48636	BRUNSWICK 2 - SDV INSTRUMENT MODIFICATIONS		08/31/82
48638	BRUNSWICK 2 - CRD RETURN LINE SNUBBERS		08/31/82
48141	BRUNSWICK 2 - NPDES PERMIT	2	09/30/82
ANTICIPATED ACTIONS			INITIATION
48677	BRUNSWICK 2 - MAPLHGR REDUCTION PENALTY		08/03/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00317
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
08954	CALVERT CLIFFS 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS		2	12/28/81
08971	CALVERT CLIFFS 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS		3	12/28/81
47027	CALVERT CLIFFS 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81			01/21/82
42584	CALVERT CLIFFS 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	02/01/82
11291	CALVERT CLIFFS 1- INSERVICE TESTING		1	02/08/82
08965	CALVERT CLIFFS 1 - CEA POSITION INDICATOR CHANNELS		3	02/08/82
10372	CALVERT CLIFFS 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/09/82
42729	CALVERT CLIFFS 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	03/16/82
43800	CALVERT CLIFFS 1 - FIRE PROTECTION NON-APP. R OPEN ITEMS		1	03/18/82
10655	CALVERT CLIFFS 1 - VITAL AREA ANALYSIS		1	03/31/82
12670	CALVERT CLIFFS 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES		2	05/10/82
43130	CALVERT CLIFFS 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	05/25/82
47046	CALVERT CLIFFS 1 & 2 QUALIFICATIONS - INSP., EXAM., REST, AUDIT PERSONNEL		2	07/23/82
42659	CALVERT CLIFFS 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	07/28/82
ACTIVE ACTIONS				TARGET
08042	CALVERT CLIFFS 1 - INSERVICE INSPECTION		1	07/26/82
42494	CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
47546	CALVERT CLIFFS 1 - SHORT TERM ASSMT OF PTS ISSUE		1	07/30/82
43634	CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/01/82
12314	CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1		3	08/30/82
07978	CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)		2	09/01/82
43798	CALVERT CLIFFS 1 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY		1	09/01/82
07522	CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM		2	09/30/82
47158	CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
46827	CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	01/31/83
42890	CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	01/31/83
08136	CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW		3	02/01/83
08951	CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS		2	06/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44908	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			11/02/81
44979	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			11/02/81
44077	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/03/81
47202	CALVERT CLIFFS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/03/81
47274	CALVERT CLIFFS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/03/81
45050	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/07/82
44837	CALVERT CLIFFS 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY			02/01/82
45330	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			03/09/32
46362	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			03/09/82
44703	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	06/21/82

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DATA AS OF - 07/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

         (CONTINUATION)                              CALVERT CLIFFS 1

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                                 COMPLETE
44742   CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                       1           06/21/82
44009   CALVERT CLIFFS 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                 1           07/09/82
46147   CALVERT CLIFFS 1 - III.A.2 NUCLEAR DATA LINK DATA                                                1           07/30/82

ACTIVE ACTIONS                                                                                                       TARGET
46433   CALVERT CLIFFS 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                               1           06/12/82
44360   CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                       1           06/30/82
47926   CALVERT CLIFFS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                      1           07/15/82
44148   CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                        1           08/09/82
44498   CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                             1           08/09/82
48443   CALVERT CLIFFS 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                 09/30/82
47587   CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                     1           11/15/82
47658   CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                       1           11/15/82
47729   CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                          1           11/15/82
45616   CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                      1           12/01/82
45306   CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                  1           12/24/82
45427   CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                        1           01/31/83
46291   CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                             1           06/01/83
45812   CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                         1           06/30/83
45121   CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                  1           06/30/83
47793   CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                         1           06/30/83
44569   CALVERT CLIFFS 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                          1           09/01/83
48153   CALVERT CLIFFS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                              1           09/30/83
45260   CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                      1           12/24/83
44428   CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                     1           12/31/83
45932   CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                1           09/30/84
46003   CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                              1           09/30/84
46075   CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                           1           09/30/84
46219   CALVERT CLIFFS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                 1           09/30/84
46879   CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT                                            1           09/30/84
44219   CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                      1           11/30/84
44289   CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                   1           11/30/84

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                                   PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
46710   CALVERT CLIFFS 1 - RESERVE BATTERY & SINGLE CELL VOLTAGE                                                     11/02/81
41025   CALVERT CLIFFS 1 - IMPROVEMENT IN THE OFFSITE POWER SOURCES                                      1           11/02/81
43408   CALVERT CLIFFS 1 - FOUR MISCELLANEOUS TS CHANGES                                                 2           11/04/81
46796   CALVER CLIFFS 1 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)                                                11/04/81
46798   CALVERT CLIFFS 1 - CORRECT CR HVAC DUCT                                                                      11/04/81
46800   CALVERT CLIFFS 1 - CHARGING PUMP/FLOW PATH                                                                   11/04/81
46802   CALVERT CLIFFS 1 - DELETE SEC. WATER CHEM TECH. SPEC.                                                        11/04/81
46804   CALVERT CLIFFS 1 - DELETE SNUBBER                                                                            11/04/81
42389   CALVERT CLIFFS 1 - FIRE PROTECTION TECH. SPEC. CHANGE                                            2           11/12/81
47060   CALVERT CLIFFS UNIT 1 - FOUR MISC TECH SPEC CHANGES                                                          11/17/81
43678   CALVERT CLIFFS 1 - BORON DILUTION EVENT POSITIVE ALARM                                           1           12/15/81
47054   CALVERT CLIFFS 1/2 NEW FUEL STORAGE RACKS                                                                    12/21/81
47433   CALVERT CLIFFS UNIT 1 - CHANGE TO NONROUTINE RAD REPORTING                                                   12/21/81
47435   CALVERT CLIFFS UNIT 1 - RADIOLOGICAL ENVIRONMENTAL MONITORING                                                12/21/81
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R-1208620-001                 TECHNICAL ASSIGNMENT CONTROL SYSTEM
DATA AS OF - 07/31/82           CONDENSED MANAGEMENT REPORT
        (CONTINUATION)                 CALVERT CLIFFS 1
                                        PLANT SPECIFIC                          PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION
                                                                                             COMPLETE
COMPLETED ACTIONS    (CONTINUATION)
43480   CALVERT CLIFFS 1 - REACTOR PV SURVEILLANCE SPECIMENT NO. 263                2        02/02/82
43998   CALVERT CLIFFS 1 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE                             02/08/82
47842   CALVERT CLIFFS UNIT 1 ORGANIZATION CHANGES                                           03/09/82
42543   CALVERT CLIFFS 1 - STATISTICAL COMBINATION OF UNCERTAINTIES                 2        03/15/82
42411   CALVERT CLIFFS 1 - LONG TERM AFW SYSTEM IMPROVEMENT                         2        03/25/82
41012   CALVERT CLIFFS 1 - IREP (DL INVOLVEMENT)                                    1        04/12/82
47384   CALVERT CLIFFS UNIT 1 - SPENT FUEL POOL EXPANSION                                    05/04/82
48378   CALVERT CLIFFS UNIT 1 - APPENDIX R EXTENSION                                         05/10/82
48251   CALVERT CLIFFS UNIT 1 - TECH SPEC DELETION (NPDES)                                   05/26/82
48288   CALVERT CLIFFS UNIT 1 - BORON PRECIP.(PLANT SPECIFIC)                       3        06/02/82
43001   CALVERT CLIFFS 1 - RELOAD ANALYSIS USING NEW METHOD                         2        06/24/82
43682   CALVERT CLIFFS 1 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE        2        06/24/82
46982   SIG REEP/CEPAN FOR CALVERT CLIFFS 1&2                                                06/24/82
48543   CALVERT CLIFFS UNIT 1 - MSIV RESPONSE TIME                                           07/13/82

                                                                                             TARGET
ACTIVE ACTIONS
48609   CALVERT CLIFFS UNIT 1 - HYDROGEN ANALYZER OPERABILITY EXTENSION                      07/30/82
48545   CALVERT CLIFFS UNIT 1 - CEA POSITION INDICATION                                      08/15/82
48546   CALVERT CLIFFS UNIT 1 - SNUBBER LIST CHANGE                                          08/15/82
46700   CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE                          09/15/82
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FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00318
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08953	CALVERT CLIFFS 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08970	CALVERT CLIFFS 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	12/28/81
42585	CALVERT CLIFFS 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/82
08966	CALVERT CLIFFS 2 - CEA POSITION INDICATOR CHANNELS	3	02/08/82
11292	CALVERT CLIFFS 2 - INSERVICE TESTING	1	02/08/82
10373	CALVERT CLIFFS 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42730	CALVERT CLIFFS 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/16/82
43801	CALVERT CLIFFS 2 - FIRE PROTECTION NON-APP. R OPEN ITEMS	1	03/18/82
10656	CALVERT CLIFFS 2 - VITAL AREA ANALYSIS	1	03/31/82
12671	CALVERT CLIFFS 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	05/10/82
43131	CALVERT CLIFFS 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42660	CALVERT CLIFFS 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12315	CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2	3	04/30/82
43635	CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	06/01/82
08950	CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/82
06761	CALVERT CLIFFS 2 - INSERVICE INSPECTION	1	07/26/82
42495	CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43799	CALVERT CLIFFS 2 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY	1	09/01/82
07979	CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	09/01/82
47159	CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46828	CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION	2	01/31/83
42891	CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
08137	CALVERT CLIFFS 2 - APPENDIX I TECH SFEC IMPLEMENTATION REVIEW	3	02/01/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44909	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/02/81
44980	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/02/81
47203	CALVERT CLIFFS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/03/81
47275	CALVERT CLIFFS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/03/81
44078	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/03/81
45051	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44838	CALVERT CLIFFS 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		02/01/82
45331	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/09/82
46363	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/09/82
44704	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/21/82
44743	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/21/82
44010	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82
46148	CALVERT CLIFFS 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

(CONTINUATION) CALVERT CLIFFS 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
45122	CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
46434	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44499	CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44149	CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44361	CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
47927	CALVERT CLIFFS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
48444	CALVERT CLIFFS 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
47659	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47730	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47588	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45617	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.!7, ECC SYSTEM OUTAGES	1	12/01/82
45307	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45428	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45813	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47794	CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44570	CALVERT CLIFFS 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48154	CALVERT CLIFFS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45261	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44429	CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45933	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46004	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46880	CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46220	CALVERT CLIFFS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46292	CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	09/30/84
46076	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44220	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44290	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
COMPLETED ACTIONS			
47061	CALVERT CLIFFS UNIT 2 ILRT SCHEDULE		10/22/81
46711	CALVERT CLIFFS 2 - RESERVE BATTERY AND SINGLE CELL VOLTAGE		11/02/81
41026	CALVERT CLIFFS 2 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
43409	CALVERT CLIFFS 2 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
46797	CALVERT CLIFFS 2 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46799	CALVERT CLIFFS 2 - CORRECT CR HVAC DUCT		11/04/81
46801	CALVERT CLIFFS 2 - CHARGING PUMP/FLOW PATH		11/04/81
46803	CALVERT CLIFFS 2 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46805	CALVERT CLIFFS 2 - DELETE SNUBBER		11/04/81
47059	CALVERT CLIFFS UNIT 2 - FOUR MISC TECH SPEC CHANGES		11/07/81
42390	CALVERT CLIFFS 2 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
43679	CALVERT CLIFFS 2 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47062	CALVERT CLIFFS UNIT 2 NEW FUEL STORAGE		12/21/81
47434	CALVERT CLIFFS UNIT 2 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47436	CALVERT CLIFFS UNIT 2 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
43999	CALVERT CLIFFS 2 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82
47843	CALVERT CLIFFS UNIT 2 ORGANIZATION CHANGES		03/09/82
48233	CALVERT CLIFFS UNIT 2 - CR VENT. SYSTEM OUTAGE		04/16/82
47385	CALVERT CLIFFS UNIT 2 - SPENT FUEL POOL EXPANSION		05/04/82

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      (CONTINUATION)                  CALVERT CLIFFS 2

TAC #   TAC DESCRIPTION               PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS   (CONTINUATION)                                                       COMPLETE
48379   CALVERT CLIFFS UNIT 2 - APPENDIX R EXTENSION                                      05/10/82
48252   CALVERT CLIFFS UNIT 2 - TECH SPECS DELETION (NPDES)                               05/26/82
48289   CALVERT CLIFFS UNIT 2 - BORON PRECIP.(PLANT SPECIFIC)                             06/02/82
48409   CALVERT CLIFFS UNIT 2 - ELECTRICAL PENETRATIONS                                   06/10/82
43683   CALVERT CLIFFS 2 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE        2     06/24/82

ACTIVE ACTIONS                                                                           TARGET
48610   CALVERT CLIFFS UNIT 2 - HYDROGEN ANALYZER OPERABILITY EXTENSION                   07/30/82
48544   CALVERT CLIFFS UNIT 2 - CEA POSITION INDICATION                                   08/15/82
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FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00315
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3250 MWT
DESIGN POWER: 1054 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CILIMBERG
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10170	COOK 1 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA	1	10/30/81
42554	COOK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/81
43917	D. C. COOK UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/15/81
10324	COOK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
06805	COOK 1 - REACTOR VESSEL OVERPPESSURE PROTECTION	2	03/11/82
47055	COOK #1 - QUALIFICATION OF INSPECTION, EXAM AND TESTING AND AUDIT	2	04/09/82
10481	COOK 1 - VITAL AREA ANALYSIS	1	04/15/82
43132	COOK 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42661	COOK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42093	COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
12264	COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1	3	05/31/82
10486	COOK 1 - GUARD TRAINING PLAN REVIEW	1	06/30/82
08526	COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	06/30/82
47036	DC COOK #1 - APPENDIX R FIRE PROTECTION REVIEW		06/30/82
42460	COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46829	COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
08316	COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)	1	09/20/82
42731	COOK 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
42859	COOK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
11331	COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)	1	09/30/82
07980	COOK 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
47164	COOK 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08138	COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
08477	COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43651	COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44082	COOK 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/12/81
47207	D.C. COOK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/12/81
47279	D.C. COOK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/12/81
44014	COOK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
46438	COOK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/11/82
46367	COOK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
45055	COOK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/19/82
48415	COOK 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/23/82
44842	COOK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/27/82
46152	COOK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44365	COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44913	COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	06/30/82

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        (CONTINUATION)                                      COOK 1

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                   PRIORITY  CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                TARGET
44984   COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                          1       06/30/82
47931   D.C. COOK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                              1       07/15/82
47592   D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                            1       08/16/82
47663   D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                              1       08/16/82
47734   D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                 1       08/16/82
44503   COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                          1       08/16/82
44153   COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                     1       08/28/82
45621   COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                   1       12/01/82
45335   COOK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                              1       12/31/82
45276   COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                               1       01/15/83
45393   COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                                     1       01/31/83
44433   COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                  1       03/03/83
46296   COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                          1       06/01/83
45818   COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                      1       06/30/83
45126   COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                               1       06/30/83
47795   D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                1       06/30/83
44573   COOK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                       1       07/01/83
48158   D.C. COOK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                      1       09/30/83
45230   COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                   1       01/15/84
45937   COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                             1       09/30/84
46008   COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                           1       09/30/84
46080   COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                        1       09/30/84
46224   COOK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE                                 1       09/30/84
46881   COOK 1 - II K2.13 THERMAL MECHANICAL REPORT                                                         1       09/30/84
44224   COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                                   1       11/30/84
44294   COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                                1       11/30/84

TAC #   TAC DESCRIPTION                                  PLANT SPECIFIC                                 PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
46985   D.C. COOK 1 - ONE TIME RELIEF FROM TECH SPEC 3.0.3                                                          12/17/81
47475   DC COOK UNIT NO 1 - SEVERAL TECH SPEC CHANGES - ITEM 6                                                      02/09/82
11597   COOK 1 - EVN MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS                                    1       05/06/82
48504   COOK 1 - EMERGENCY T.S. CHANGE TO PERMIT ONE TIME INOPERABLE STATUS OF ONE ECCS SUBSYSTEM FOR               06/28/82
        144 HOURS
48608   COOK 1 - CONTAINMENT PURGE/EXHAUST MODS.                                                                    07/21/82

ACTIVE ACTIONS                                                                                                     TARGET
46572   DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES                                                         2       05/14/82
11421   COOK 1 - MIS TECH SPEC CHANGES                                                                      2       05/15/82
48291   COOK 1 - MISCELLANEOUS T.S. CHANGES DATED 3.29/82 AEP659                                            3       06/30/82
48005   COOK-1 MISC T/S CHANGES 1/22/82                                                                     3       06/30/82
43523   COOK 1 - EQUIPMENT SURVIVABILITY                                                                    1       07/15/82
48491   COOK 1 APPLICATION FOR CHANGES TO POWER DISTRIBUTION TECH SPECS                                             08/01/82
48628   COOK 1 APPLICATION FOR CHANGES TO POWER DISTRIBUTION TECH SPECS.                                            09/01/82
48654   COOK 1 - MISCEL. T. S. CHANGES 7/13/82                                                                      09/30/82
43069   COOK 1 - HYDROGEN CONTROL MEASURES                                                                  1       10/15/82
43072   COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH                                  1       10/15/82

ANTICIPATED ACTIONS                                                                                               INITIATION
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COOK 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ANTICIPATED ACTIONS (CONTINUATION)				
				INITIATION
48699	COOK 1 FIRE PROTECTION CHANGES RE STANDARD T.S.			08/02/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOK 2

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00316
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3391 MWT
DESIGN POWER: 1100 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CILIMBERG
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10169	COOK 2 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA	1	10/30/81
42555	COOK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		10/30/81
43918	D. C. COOK UNIT 2 - STATION BLACKOUT PROCEDURES &TRAINING		12/15/81
11334	COOK 2 - INSERVICE TESTING OF PUMP AND VALVES- 10 CFR 50.55 A(G)	1	02/11/82
10325	COOK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08344	COOK 2 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	03/11/82
47056	COOK #2 - QUALIFICATIONS OF INSPECTION, EXAM AND TESTING AND AUDIT	2	04/09/82
10480	COOK 2 - VITAL AREA ANALYSIS	1	04/12/82
43133	COOK 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42662	COOK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42094	COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
12265	COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2	3	05/31/82
10487	COOK 2 - GUARD TRAINING PLAN REVIEW	1	06/30/82
08528	COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	06/30/82
42461	COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47037	DC COOK #2 - APPENDIX R FIRE PROTECTION REVIEW		07/30/82
46830	COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
08482	COOK 2 - 10 CFR 50.55A(G) - ISI	1	09/20/82
42732	COOK 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
42860	COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
07981	COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
47165	COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08139	COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
08480	COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43652	COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY-FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44083	COOK 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/12/81
47208	D.C. COOK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/12/81
47280	D.C. COOK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/12/81
44015	COOK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
46439	COOK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/11/82
46368	COOK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
45056	COOK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/19/82
48416	COOK 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/23/82
44843	COOK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/27/82
46153	COOK 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44914	COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/30/82
44985	COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION) COOK 2

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
44366	COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	05/31/82
47932	D.C. COOK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47664	D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47735	D. C. COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44504	COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/16/82
44154	COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/28/82
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45336	COOK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	12/31/82
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/83
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
44434	COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/03/83
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47796	D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45127	COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
44574	COOK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/01/83
48159	D.C. COOK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46225	COOK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44225	COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44295	COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46986	D.C. COOK 2 - ONE TIME RELIEF FROM TECH SPEC 3.0.3			12/17/81
47476	D.C. COOK UNIT NO 2 - SEVERAL TECH SPEC CHANGES - ITEM 6			02/09/82
46984	COOK 2 - REVISED AXIAL POWER DISTRIB CONTROL PROCEDURES			03/19/82
11598	COOK 2 - ENV MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS		1	05/06/82
04959	COOK 2 - CONTAINMENT SUMP TEST		1	07/02/82
ACTIVE ACTIONS				TARGET
12463	COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)		1	03/15/82
46573	DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES		3	05/14/82
11515	COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS		2	05/15/82
04997	COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA		1	06/15/82
48292	COOK 2 -MISCELLANEOUS T.S. CHANGES DATED 3/29/82 AEP659		2	06/30/82
48004	COOK 2 - MISCEL. T/S CHANGES 1/22/82		2	06/30/82
43524	COOK 2 - EQUIPMENT SURVIVABILITY		1	07/15/82
12619	COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)		1	07/30/82
48290	COOK APPLICATION FOR CYCLE 4 RELOAD AND UPRATE LICENSE ADMENDMENT		2	08/01/82
48492	COOK 2 - STUDY FOR NOT CHANGING TECH SPEC LIMITS			08/01/82
48629	COOK 2 APPLICATION FOR CHANGES TO POWER DISTRIBUTION TECH. SPECS.			09/01/82
48317	COOK 2 - FUEL POOL CRITICALITY		2	09/01/82
48655	COOK 2 - MISCEL. T.S. CHANGES 7/13/82			09/30/82

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        (CONTINUATION)                          COOK 2

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                       TARGET
43070   COOK 2 - HYDROGEN CONTROL MEASURES                                                      1         10/15/82
43071   COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH                      1         10/15/82

ANTICIPATED ACTIONS                                                                                      INITIATION
48700   COOK 2 FIRE PROTECTION CHANGES RE STANDARD T.S.                                                   08/02/82
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FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB
DOCKET NUMBER: 050-00298
ARCH/ENGINEER: B&R
IE INSPECTOR: D. DUBOIS

LICENSED POWER: 2381 MWT
DESIGN POWER: 0778 MWE
NSSS VENDOR: GE

PROJECT MANAGER: B. SIEGEL
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42227	COOPER - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	10/01/81
43402	COOPER - BWR FEEDWATER NOZZLE AND CONTROL ROD DRIVE CRACKING	1	10/06/81
08817	COOPER - HYDRAULIC SNUBBERS	3	10/07/81
10427	COOPER - MECHANICAL SNUBBERS	2	10/07/81
13148	COOPER - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	01/26/82
42878	COOPER - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/17/82
42007	COOPER - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10357	COOPER - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
47099	QUALIFICATIONS - INSP. EXAM, TEST, AND AUDIT PERSONNEL (GENERIC LTR 81-01)	2	04/14/82
10436	COOPER - VITAL AREA ANALYSIS	1	04/30/82
08938	COOPER - RPS POWER SUPPLY	1	05/04/82
46602	COOPER - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
42663	COOPER - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
48676	COOPER - APPENDIX R TO 10CFR50 - EXEMPTION REQUESTS		
11040	COOPER - APPENDIX J CONTAINMENT LEAK TESTING	2	03/01/82
11251	COOPER - INSERVICE TESTING (IST)	1	06/30/82
08295	COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC	1	07/26/82
42486	COOPER - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42418	COOPER - SINGLE LOOP OPERATION	1	08/01/82
12300	COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER	3	10/01/82
07982	COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/82
43419	COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	10/01/82
08140	COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
46657	COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/01/83
43729	COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
07934	COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42573	COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44910	COOPER - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/18/81
44981	COOPER - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/18/81
45881	COOPER - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
45052	COOPER - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/22/82
46364	COOPER - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
46435	COOPER - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
44011	COOPER - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	04/01/82
44079	COOPER - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	04/02/82
47204	COOPER - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	04/02/82
47276	COOPER - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	04/02/82
44768	COOPER - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/01/82
45537	COOPER - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	06/01/82

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        (CONTINUATION)                        COOPER STATION

TAC #   TAC DESCRIPTION                        TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS   (CONTINUATION)                                                                  COMPLETE
45733   COOPER - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                              1        07/01/82
46719   COOPER - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)      1        07/08/82
45332   COOPER - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                              1        07/16/82
46149   COOPER STATION - III.A.2 NUCLEAR DATA LINK DATA                                     1        07/30/82

ACTIVE ACTIONS                                                                                      TARGET
47589   COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                  1        05/14/82
47660   COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                    1        05/14/82
47731   COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                       1        05/14/82
44839   COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                   1        05/30/82
45565   COOPER - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION              1        06/30/82
45757   COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                  1        06/30/82
47928   COOPER - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                   1        07/15/82
44362   COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                    1        07/31/82
42012   COOPER - NUREG-0737, II.D.1.2, RELIEF AND SAFETY VALVE TESTING                      1        09/17/82
44150   COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                     1        09/24/82
44500   COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                          1        09/24/82
45781   COOPER - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                               1        09/30/82
45589   COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES             1        11/26/82
45618   COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                   1        12/01/82
47854   COOPER - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                         1        12/31/82
44430   COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                  1        03/30/83
46293   COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                          1        06/01/83
45814   COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                      1        06/30/83
45905   COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                              1        06/30/83
45123   COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION               1        06/30/83
48155   COOPER -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                           1        09/30/83
48265   COOPER - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES   1        09/30/83
44221   COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                   1        11/30/83
44291   COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                1        11/30/83
45685   COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                  1        06/30/84
45934   COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                             1        09/30/84
46005   COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                           1        09/30/84
46077   COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                        1        09/30/84
46221   COOPER STATION - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                      1        09/30/84

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                   COMPLETE
46940   COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS                                        10/20/81
47903   COOPER - PROPOSED CHANGE TO TECHNICAL SPECIFICATIONS FOR LPCI SYSTEM                         03/03/82
47004   COOPER - BWR SCRAM DISCHRGE SYSTEM T/S CHANGES (B-58)                                        03/04/82
48083   COOPER - EXPEDITED CHANGE TO TECHNICAL SPECIFICATIONS FOR 24 HOUR INERTING PERIOD            03/23/82
47574   COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES                        04/01/82
47554   COOPER - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                          1        04/30/82
48385   COOPER - CHANGE TO APPENDIX A & B TECHNICAL SPECIFICATIONS & 10CFR 50, 59 CLEANUP CHANGES    06/24/82

ACTIVE ACTIONS                                                                                      TARGET
43367   COOPER - PERIODIC UPDATING OF FSAR                                                  1        09/01/82
47003   COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)              3        10/01/82
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COOPER STATION

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48523	COOPER - PROPOSED CHGE TO TECH SPECS - SUPPRESSION POOL TEMP		03/01/83

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                                                   FACILITY: CRYSTAL RIVER 3

PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA     LICENSED POWER: 2544 MWT              PROJECT MANAGER: S. MINER
DOCKET NUMBER:  050-00302                         DESIGN POWER:   0825 MWE              BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  GIL                               NSSS VENDOR:    B&W                   LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   T. STETKA

TAC #    TAC DESCRIPTION                                   MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                       COMPLETE
43912    CRYSTAL RIVER 3 - STATION BLACKOUT PROCEDURES & TRAINING                                                       12/16/81
10017    CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)                             2          01/25/82
08881    CRYSTAL RIVER 3 - HYDRAULIC SNUBBERS                                                                3          02/02/82
10729    CRYSTAL RIVER 3 - CONTINGENCY PLAN REVIEW                                                           1          04/02/82
10731    CRYSTAL RIVER 3 - VITAL AREA ANALYSIS                                                               1          04/14/82
43263    CRYSTAL RIVER 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)                  3          04/22/82
47555    CRYSTAL RIVER - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL                                    2          04/29/82
12743    CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE                          2          05/25/82
42664    CRYSTAL RIVER 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.         2          07/28/82
         RESPONSES

ACTIVE ACTIONS                                                                                                          TARGET
12321    CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3                             3          04/30/82
10733    CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW                                                        1          06/30/82
42512    CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT                1          07/30/82
         (80-CLI-21)
08843    CRYSTAL RIVER 3 - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL                                         2          08/30/82
08985    CRYSTAL RIVER 3 - APPENDIX I REVIEW                                                                 3          09/15/82
46831    CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION                                            1          09/15/82
04549    CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS      1          09/30/82
07983    CRYSTAL RIVER 3-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                              2          09/30/82
42121    CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                          2          09/30/82
42596    CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                1          10/31/82
47166    CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                    2          11/01/82
43647    CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                           1          08/30/83
42902    CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                2          09/15/83

TAC #    TAC DESCRIPTION                                   TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                       COMPLETE
45183    CRYSTAL RIVER 3 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                                      11/02/81
44080    CRYSTAL RIVER 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTINE LIMITS                               1          12/07/81
47205    CRYSTAL RIVER 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  12/07/81
47277    CRYSTAL RIVER 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        12/07/81
44911    CRYSTAL RIVER 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                       12/09/81
44982    CRYSTAL RIVER 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                            12/09/81
45217    CRYSTAL RIVER 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                                           12/10/81
45053    CRYSTAL RIVER 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                               1          01/12/82
45211    CRYSTAL RIVER 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                                        01/21/82
44012    CRYSTAL RIVER 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                02/05/82
46436    CRYSTAL RIVER 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                              02/07/82
45190    CRYSTAL RIVER 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                         02/08/82
46365    CRYSTAL RIVER 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                           02/18/82
42792    CRYSTAL RIVER 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS                                     1          04/19/82
43426    CRYSTAL RIVER 3 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL                              1          04/29/82
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      (CONTINUATION)                      CRYSTAL RIVER 3

TAC #   TAC DESCRIPTION                          TMI ACTIONS                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                    COMPLETE
45204   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S                1        05/25/82
47590   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT              1        07/22/82
47661   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                1        07/22/82
47732   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                   1        07/22/82
46150   CRYSTAL RIVER 3 - III.A.2 NUCLEAR DATA LINK DATA                                         1        07/30/82

ACTIVE ACTIONS                                                                                         TARGET
44668   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                             1        03/01/82
44363   CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                1        04/30/82
45124   CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION           1        06/30/82
44501   CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                      1        07/23/82
44151   CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                 1        07/23/82
44840   CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY               1        07/30/82
47929   CRYSTAL RIVER 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                               1        08/15/82
44750   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                1        08/16/82
44708   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                1        08/16/82
45619   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                               1        12/01/82
45333   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                          1        12/31/82
45435   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                 1        01/31/83
45314   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                           1        02/10/83
44431   CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS              1        03/30/83
46294   CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                      1        06/01/83
45815   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                  1        06/30/83
44222   CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES               1        06/30/83
44571   CRYSTAL RIVER 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                   1        09/01/83
48156   CRYSTAL RIVER 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                       1        09/30/83
45268   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                               1        02/10/84
45197   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT                        1        09/30/84
45935   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                         1        09/30/84
46006   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                       1        09/30/84
46078   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                    1        09/30/84
46222   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE                               1        09/30/84
44292   CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES            1        11/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                           PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
12347   CRYSTAL RIVER 3 - REALIGNMENT OF THE QA/QC ORGANIZATION                                  2        10/30/81
12541   CRYSTAL RIVER 3 - OFFSITE ORGANIZATION - TITLE CHANGES                                   2        10/30/81
43385   CRYSTAL RIVER 3 - SAFETY GRADE ANTICIPATORY TRIP                                                  11/02/81
42951   CRYSTAL RIVER 3 - GUIDELINGS FOR HPI USAGE AND OTSG                                               11/16/81
46970   CRYSTAL RIVER UNIT 3 RM-AS CONTROL ROOM MONITOR                                                   11/24/81
47351   CRYSTAL RIVER 3 SNUBBER OPERABILITY REQUIREMENTS                                                  11/27/81
47353   CRYSTAL RIVER 3 DELETION OF 4 SNUBBERS FROM TS                                                    11/27/81
46962   CRYSTAL RIVER UNIT 3 CYCLE 4 RELOAD                                                               12/04/81
47464   CYRSTAL RIVER 3 PUMP POWER MONITOR BYPASS DURING SWITCHING                                        12/23/81
47352   CRYSTAL RIVER 3 CHANGE TO INHANCED SNUBBER OPERABILITY PROGRAM                                    01/07/82
47884   CRYSTAL RIVER -3 RCP POWER MONITOR BY POSS DURING TESTING                                         02/12/82
47093   CRYSTAL RIVER UNIT 3 AUXILIARY BLDG VENTIL LCO                                                    02/18/82
47463   CRYSTAL RIVER 3 PURGE FILTER TEST FLOW RATP                                                       02/18/82
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        (CONTINUATION)                               CRYSTAL RIVER 3

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                              COMPLETE
46976   CRYSTAL RIVER UNIT 3 - RELIEF FROM ISI SYSTEM PRESSURE TESTING REQUIREMENTS                                04/08/82
47407   CRYSTAL RIVER 3 - CHANGE IN SAFETY ROD GROUP DESIGNATIONS                                      3           06/22/82
11945   CRYSTAL RIVER 3 - MAIN STREAM SAFETY VALVES                                                    1           07/14/82
48126   CRYSTAL RIVER 3 - OPERATION AT 90% POWER WITH RCP - PM'S BY PASSED                             3           07/15/82
48020   CRYSTAL RIVER - 3 RCP OVERPOWER MONITOR RESPONSE TIME                                          3           07/15/82
48471   CRYSTAL RIVER 3 - OPERATION AT 2475/1400 MWT WITHOUT RCP MONITORS                                          07/16/82

ACTIVE ACTIONS                                                                                                   TARGET
48450   CRYSTAL RIVER 3 - PHYSICAL SECURITY PLAN REVISIONS
10836   CRYSTAL RIVER 3 - ADMINISTRATIVE CHANGES                                                       1           07/01/81
08886   CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION                                          3           11/01/81
08887   CRYSTAL RIVER 3 - POTASSIUM UNITS                                                              3           11/01/81
12526   CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53                             3           05/01/82
42027   CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES                         3           05/15/82
48066   CRYSTAL RIVER 3 - CONVERSION OF ENVIR TECH SPEC TO EPP                                         3           06/05/82
42062   CRYSTAL RIVER 3 - SAFETY STUDY                                                                 3           06/30/82
47117   CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO                                                        3           09/30/82
11946   CRYSTAL RIVER 3 - SYSTEM CYCLS                                                                 1           10/29/82
48298   CRYSTAL RIVER 3 - REACTOR COOLANT PUMP SEAL DAMAGE                                             3           10/31/82
48472   CRYSTAL RIVER 3 - INTAKE CANAL ACCEPTANCE CRITERIA                                                         11/06/82
48325   CRYSTAL RIVER 3 - REVIEW OF ALTERNATE SHUTDOWN CAPABILITY APPENDIX R                           3           12/31/82
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                                              FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH         LICENSED POWER: 2772 MWT        PROJECT MANAGER: A. DEAGAZIO
DOCKET NUMBER:  050-00346                     DESIGN POWER:   0906 MWE        BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                          NSSS VENDOR:    B&W             LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   L. REYES

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
12615   DAVIS BESSE 1 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL          3          02/09/82
10991   DAVIS BESSE 1 - LOSS OF 125 VDC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                3          02/28/82
42735   DAVIS BESSE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3          03/15/82
10541   DAVIS BESSE 1 - VITAL AREA ANALYSIS                                                        1          04/12/82
10985   DAVIS BESSE 1 - REVISED INSERVICE INSPECTION PROGRAM                                       1          05/05/82
43266   DAVIS BESSE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)           3          05/12/82
11119   DAVIS BESSE 1 - FIRE PROTECTION SUPPLEMENT SER                                             1          06/02/82
43690   DAVIS BESSE 1 - MODIFICATION TO MEET APPENDIX R, SECTION III.G.3                           1          06/02/82
42665   DAVIS BESSE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2          07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                                 TARGET
11316   DAVIS BESSE 1 - INSERVICE TESTING PROGRAM                                                  1          03/31/82
07889   DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT                                                   3          04/30/82
12322   DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1                        3          05/31/82
42903   DAVIS BESSE 1 - MASONRY WAL DESIGN. RESPONSE TO IE BULLETIN 80-11                          2          06/30/82
43038   DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS           2          07/23/82
42508   DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1    07/30/82
46832   DAVID BESSE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                 2          07/30/82
12745   DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                 2          07/31/82
10535   DAVIS BESSE 1 - GUARD TRAINING PLAN REVIEW                                                 1          07/31/82
10986   DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)                                         2          08/30/82
11309   DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY                                                  2          09/30/82
10993   DAVIS-BESSE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                     2          09/30/82
11311   DAVIS BESSE 1 - MECHANICAL SNUBBERS                                                        2          10/01/82
11312   DAVIS BESSE 1 - HYDRAULIC SNUBBERS                                                         3          10/01/82
47182   DAVIS BESSE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                             2          11/01/82
08141   DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3          06/15/83
42597   DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1          07/31/83
43665   DAVIS BESSE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                    1          08/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
44770   DAVIS BESSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                       1          10/23/81
45191   DAVIS BESSE - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                    12/09/81
45218   DAVIS BESSE - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                                      12/29/81
45212   DAVIS BESSE - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                                   12/31/81
45054   DAVIS BESSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                          1          01/11/82
44912   DAVIS BESSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                  01/28/82
44983   DAVIS BESSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                       01/28/82
47206   DAVIS-BESSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                             02/11/82
47278   DAVIS-BESSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   02/11/82
46366   DAVIS BESSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                      03/02/82
45334   DAVIS BESSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                           03/04/82
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(CONTINUATION)

DAVIS-BESSE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44013	DAVIS BESSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/29/82
42793	DAVIS BESSE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	04/05/82
44841	DAVIS BESSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/14/82
45184	DAVIS BESSE - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	05/14/82
45205	DAVIS BESSE - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
46437	DAVIS BESSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
ACTIVE ACTIONS			TARGET
44364	DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47930	DAVIS-BESSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
42964	DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION	1	07/16/82
44751	DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44081	DAVIS BESSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	07/31/82
44152	DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/05/82
44502	DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/05/82
47591	DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47662	DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47733	DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44669	DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
45620	DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45315	DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45436	DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44432	DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46295	DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45817	DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45125	DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44572	DAVIS BESSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	08/01/83
48157	DAVIS-BESSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44293	DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45269	DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45936	DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46007	DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46079	DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46151	DAVIS-BESSE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46223	DAVIS-BESSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45198	DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
43428	DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
44223	DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10996	DAVIS BESSE 1 - INSTRUMENT STATION GRD GRID SYSTEM GRD GRID SYSTEM	3	10/29/81
11408	DAVIS BESSE 1 - TESTING NOISE ISOLATION IN RPS ESFAE	3	10/29/81
43334	DAVIS BESSE 1 - ASPR INSERTION LIMIT TECH SPECS	2	12/23/81
47135	DB-1 TS TO ALLOW EXTENDED CYCLE OPERATION		12/23/81
43513	DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP	1	12/31/81
43843	DAVIS BESSE - REVISED DATE FOR SUBMITTING PERSONNEL MONITORING DATA		12/31/81
46678	DAVIS-BESSE 1 - REVISED SETPOINTS FOR PSV & PORV		02/12/82
47999	DAVIS-BESSE 1 - EIGHTEENMONTH SURVEILLANCE DUE DATE EXTENSION		02/26/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
47349	DAVIS BESSE 1 - REVISION TO SECURITY PLAN			03/26/82
48023	DAVIS BESSE 1 QUALITY ASSURANCE - D.G. FUEL OIL			04/05/82
11599	DAVIS BESSE 1 - TESTING SCHEDULE, RCS MAKEUP ISOLATION ETC ISOLATION ETC		1	04/12/82
46554	DAVIS-BESSEL - SECURITY PLAN REVISIONS			04/19/82
48044	DAVIS-BESSE - CYCLY 3 RELOAD		2	07/28/82
48527	DAVIS BESSE 1 INSERVICE INSPECTION RELIEF REQUEST 3			07/29/82
ACTIVE ACTIONS				TARGET
04925	DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSES		3	03/31/82
43253	DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA		3	04/30/82
47496	DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING		3	04/30/82
43333	DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2		2	05/30/82
48021	DAVIS-BESSE UNIT 1 TECH SPEC CHANGE, SNUBBER REPLACEMENT		3	06/01/82
48022	DAVIS BESSE 1 TECH SPEC CHANGE - CONTAINMENT AIR TEMPERATURE MEASUREMENT		3	06/01/82
11720	DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS		1	06/30/82
46677	DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE			06/30/82
48364	DAVIS BESSE-1 - EXEMPTION FROM IIIG3 REQUIREMENTS		1	07/31/82
48560	DAVIS BESSE 1 BINDING OF HPI STOP-CHECK VALVES			08/02/82
48561	DAVIS BESSE 1 BINDING OF HPI STOP CHECK VALVES			08/02/82
48593	DAVIS BESSE 1 - REACTOR VESSEL HEAD VENT EXEMPTION			08/30/82
48683	DAVIS BESSE 1 - SNUBBER REMOVAL - AFW MODIFICATIONS			08/30/82
48349	DAVIS-BESSE - AFW HEADER DAMAGE		2	09/30/82
42152	DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS		3	09/30/82
43335	DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS		1	09/30/82
47043	DAVIS-BESSE 1 - DOSE EQUIVALENT I-131		3	10/01/82
46676	DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES		3	10/01/82
47040	DAVIS BESSE 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES		3	11/01/82
47041	DAVIS-BESSE 1 - CHLROINE DETECTOR AND CONTROL ROOM VENTILATION		3	11/01/82
47042	DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS		3	11/01/82
48403	DAVIS-BESSE 1 - INOPERABLE MAIN STEAM SAFETY VALVES			12/31/82
ANTICIPATED ACTIONS				INITIATION
48682	DAVIS BESSE 1 SNUBBER REMOVAL - PRESSURIZER SAFETY VALVE MOD			08/03/82

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                                      CONDENSED MANAGEMENT REPORT

                                          FACILITY: DRESDEN 1

PLANT LOCATION: 9 MI E OF MORRIS, ILL        LICENSED POWER: 0700 MWT        PROJECT MANAGER: P. OCONNOR
DOCKET NUMBER:  050-00010                    DESIGN POWER:   0200 MWE        BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                         NSSS VENDOR:    GE              LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. TONGUE

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
46833   DRESDEN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                    10/01/81
11736   DRESDEN 1 - TMI FOLLOW UP WORK                                                                 1          11/01/81
10344   DRESDEN 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                       3          02/28/82
10501   DRESDEN 1 - VITAL AREA ANALYSIS                                                                1          04/12/82
42736   DRESDEN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                           3          05/07/82
43713   DRESDEN 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                1          05/13/82
12764   DRESDEN 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                         2          05/25/82

ACTIVE ACTIONS                                                                                                    TARGET
10020   DRESDEN 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                          2          12/01/78
08677   DRESDEN 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                        2          06/01/79
08443   DRESDEN 1 - HYDRAULIC SNUBBERS SURVEILLANCE                                                    3          01/01/80
08109   DRESDEN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                         3          10/01/80
42666   DRESDEN 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2          03/20/81
43894   DRESDEN UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                        1          07/15/81
42908   DRESDEN 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2          09/30/81
42518   DRESDEN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1          07/30/82
11212   DRESDEN 1 - INSERVICE TESTING (IST)                                                            1          06/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
44915   DRESDEN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                        10/20/81
44986   DRESDEN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                             10/20/81
44016   DRESDEN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                 01/27/82
45590   DRESDEN 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                     1          05/13/82
45686   DRESDEN 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                          1          05/13/82
45906   DRESDEN 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                      1          05/13/82
45939   DRESDEN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                     1          06/30/82
46010   DRESDEN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                   1          06/30/82
46082   DRESDEN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                1          06/30/82
46154   DRESDEN 1 - III.A.2 NUCLEAR DATA LINK DATA                                                     1          06/30/82
46226   DRESDEN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                            1          06/30/82
46298   DRESDEN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                  1          06/30/82
46369   DRESDEN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                 1          06/30/82
46440   DRESDEN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                    1          06/30/82
46526   DRESDEN 1 - NUREG-0737, II.K.3.14, ISOL OF ISOLATION CONDENSERS ON HIGH RADIATION              1          06/30/82
46527   DRESDEN 1 - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS                                1          06/30/82
47209   DRESDEN 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                        1          06/30/82
47281   DRESDEN 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                              1          06/30/82
45758   DRESDEN 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                          1          06/30/82
45782   DRESDEN 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                       1          06/30/82
45820   DRESDEN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                              1          06/30/82
45882   DRESDEN 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                              1          06/30/82
45623   DRESDEN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                           1          06/30/82
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        (CONTINUATION)                          DRESDEN 1

TAC #   TAC DESCRIPTION                              TMI ACTIONS                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                   COMPLETE
45057   DRESDEN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                        1         06/30/82
45128   DRESDEN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION               1         06/30/82
45337   DRESDEN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                              1         06/30/82
44084   DRESDEN 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  06/30/82
44155   DRESDEN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                     1         06/30/82
44226   DRESDEN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                   1         06/30/82
44296   DRESDEN 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                1         06/30/82
44367   DRESDEN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                    1         06/30/82
44435   DRESDEN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                  1         06/30/82
44505   DRESDEN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                          1         06/30/82
44575   DRESDEN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                       1         06/30/82
44773   DRESDEN 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                     1         06/30/82
44844   DRESDEN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                   1         06/30/82

ACTIVE ACTIONS                                                                                        TARGET
45538   DRESDEN 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                      1         09/30/82

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                         PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
12545   DRESDEN 1 - CHEMICAL CLEANING T.S. CHANGES                                             1         12/18/81
01914   DRESDEN 1 - CONFORMANCE WITH IEEE-279 CRITERIA                                         1         03/05/82
03042   DRESDEN 1 - ECCS MODIFICATIONS TO CONFORM WITH APPENDIX K                              1         03/05/82
06619   DRESDEN 1 - VACUUM BYPASS INTERLOCK                                                    3         04/27/82
07371   DRESDEN 1 - REVIEW XN-2 TRANSIENT ANALYSIS AND PROPOSED TECH SPEC CHANGES              1         04/28/82
06680   DRESDEN 1 - CLARIFICATION OF REFUELING OPERATIONS                                      3         04/29/82
06383   DRESDEN 1 - DECONTAMINATION TO ALLOW MATERIALS SURVEILLANCE                            3         04/30/82
07367   DRESDEN 1 - REVIEW BUS TO BUS TIEBREAKER FAILURE                                       1         04/30/82
45734   DRESDEN 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                        04/30/82
45566   DRESDEN 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                        05/13/82
48256   DRESDEN 1 - APPENDIX R EXEMPTION                                                                 05/18/82
42641   DRESDEN 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE                                       05/20/82
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CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00237
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. O CONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11213	DRESDEN 2 - INSERVICE TESTING (IST)	1	10/05/81
12765	DRESDEN 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	10/07/81
47902	DRESDEN 2 - QUALIFICATION OF INSPECTION, EXAMINATION TEST AND AUDIT PERSONNEL		11/10/81
10345	DRESDEN 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
43895	DRESDEN UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		03/05/82
42737	DRESDEN 2 - ESF RESET CONTROL DESIGN DEFICIENCY I&E BULLETIN 80-06	3	03/29/82
10663	DRESDEN 2 - VITAL AREA ANALYSIS	1	04/12/82
43991	DRESDEN 2 REV PROPOSED MECH SNUBBER T/S	2	04/28/82
10019	DRESDEN 2 - POTENTIAL EQUIPMENT FAILURE ASSOCIATED IATED WITH GRID VOLTAGE	2	05/19/82
46603	DRESDEN 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
08668	DRESDEN 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/25/82
42667	DRESDEN 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42519	DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43719	DRESDEN 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
46658	DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	09/17/82
47033	DRESDEN 2 - ISI/IST (2ND 10 YEARS)	1	09/30/82
08110	DRESDEN 2 - APPENDIX I	3	11/01/82
08552	DRESDEN 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
08541	DRESDEN 2 - RPS POWER SUPPLY	1	12/30/82
43988	DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)	3	03/18/83
42608	DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42909	DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07935	DRESDEN 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44916	DRESDEN 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44987	DRESDEN 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
45035	DRESDEN 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/81
47210	DRESDEN 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47282	DRESDEN 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45783	DRESDEN 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44774	DRESDEN 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45883	DRESDEN 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45555	DRESDEN 2 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
45058	DRESDEN 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43220	DRESDEN 2 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46370	DRESDEN 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45539	DRESDEN 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		02/26/82
45338	DRESDEN 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/21/82
44506	DRESDEN 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/03/82
45567	DRESDEN 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/16/82

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         (CONTINUATION)                              DRESDEN 2

TAC #   TAC DESCRIPTION                                 TMI-ACTIONS                                         PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                                      COMPLETE
46720   DRESDEN 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                      1          06/16/82

ACTIVE ACTIONS                                                                                                           TARGET
44368   DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                    1          04/30/82
46641   DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                            1          06/19/82
44156   DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                     1          06/25/82
45759   DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                                  1          06/30/82
45735   DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                              1          07/01/82
47923   DRESDEN 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                                   1          07/15/82
44145   DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                   1          07/30/82
44576   DRESDEN 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                       1          09/24/82
45591   DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                             1          10/15/82
47736   DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                       1          11/15/82
47594   DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                                  1          11/15/82
47665   DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                    1          11/15/82
45524   DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                   1          12/01/82
44436   DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                  1          03/31/83
46299   DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                          1          06/01/83
45907   DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                              1          06/30/83
45021   DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                      1          06/30/83
45687   DRESDEN 2 - NUREG-0737 II.K.3.13, ADS ACTUATION STUDY                                                  1          06/30/83
45129   DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                               1          06/30/83
48160   DRESDEN 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                           1          09/30/83
48266   DRESDEN 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES                   1          09/30/83
44227   DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                                   1          11/30/83
44237   DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                                1          11/30/83
45940   DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                             1          09/30/84
46011   DRESDEN 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                           1          09/30/84
46083   DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                        1          09/30/84
46155   DRESDEN 2 - III.A.2 NUCLEAR DATA LINK DAT4                                                             1          09/30/84
46227   DRESDEN 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                                    1          09/30/84

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
47546   DRESDEN 2 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE                                                        01/29/82
12212   DRESDEN 2 - IPCLRT SCHEDULE                                                                            2          03/04/82
05310   DRESDEN - INCIDENT RESPONSE - METEROLOGY                                                                          03/05/82
07578   DRESDEN 2 - CONTAINMENT LEAK RATE LIST - REDUCE TESTING TIME                                           1          03/05/82
40255   DRESDEN 2 - BWR SCRAM DISCHARGE VOLUME TECHNICAL SPECIFICATIONS                                                   03/26/82
48257   DRESDEN 2 - APPENDIX G/APPENDIX H TECH. SPEC. CHANGE                                                              03/31/82
47868   DRESDEN 2 - APPENDIX J TECH SPECS (11/30/82)                                                                      04/01/82
48002   DRESDEN 2 - FIRE PROTECTION TECH SPECS                                                                            04/12/82
42642   DRESDEN 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE                                             2          05/05/82
47995   DRESDEN 2 HYDROGEN INJECTION TEST                                                                                 05/13/82
48475   DRESDEN 2 - NUREG-0313 IMPLEMENTATION FOR FURNACE SENSITIZED SAFE ENDS                                            06/29/82
43464   DRESDEN 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE                                           07/09/82
48495   DRESDEN 2 - IMPLEMENTATION OF IE BULLETIN 79-14                                                                   07/14/82

ACTIVE ACTIONS                                                                                                           TARGET
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DATA AS OF - 07/31/82              CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                     DRESDEN 2

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                        TARGET
07635   DRESDEN 2 - HIGH DENSITY FUEL STORAGE                                                      2        06/30/82
48308   DRESDEN 2 - FIRE PROTECTION (SAFE SHUTDOWM CAPABILITY)                                     3        07/01/82
48541   DRESDEN 2 - TECH SPEC CLARIFICATION FOR EMERGENCY ACTION                                            09/30/82
48299   DRESDEN 2 - PROPOSED TS CHANGES RE APPENDICES H AND G. METAL SURVEILLANCE & MIN. TEMP. REQ  3        10/01/82
48258   DRESDEN 2 - PROSPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION                 3        10/01/82
07644   DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION                                              3        10/30/82
08578   DRESDEN 2 - INTERFACILITY TRANSFER OF SPENT FUEL BETWEEN QUAD CITIES AND DRESDEN STATIONS   3        10/30/82
11222   DRESDEN 2 - CONVERSION POL TO FTOL                                                         3        11/30/84
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 07/31/82

FACILITY: DRESDEN 3

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00249
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. HEGNER
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48369	DRESDEN 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	1	10/07/81
43859	DRESDEN 3 - QUALIFICATIONS-INSP., EXAM., TEST, AUDIT PERSONNEL	3	11/10/81
13231	DRESDEN 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/19/82
10359	DRESDEN 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42738	DRESDEN 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	1	03/29/82
10664	DRESDEN 3 - VITAL AREA ANALYSIS	2	04/12/82
08546	DRESDEN 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/28/82
10021	DRESDEN 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	3	05/19/82
46604	DRESDEN 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
08669	DRESDEN 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/25/82
42668	DRESDEN 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12301	DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3	3	05/31/82
42487	DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43722	DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	07/31/82
11278	DRESDEN 3 - INSERVICE TESTING	1	09/30/82
46736	DRESDEN 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
08111	DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
08483	DRESDEN 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
08942	DRESDEN 3 - RPS POWER SUPPLY	1	12/30/82
46659	DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42574	DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42879	DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07936	DRESDEN 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	07/31/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44917	DRESDEN 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44988	DRESDEN 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
47211	DRESDEN 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47283	DRESDEN 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45784	DRESDEN 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
45884	DRESDEN 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45556	DRESDEN 3 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
44775	DRESDEN 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/18/81
44086	DRESDEN 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/07/82
45059	DRESDEN 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43221	DRESDEN 3 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46371	DRESDEN 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45339	DRESDEN 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/21/82
45568	DRESDEN 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/15/82
46721	DRESDEN 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/15/82
45736	DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82

(CONTINUATION) DRESDEN 3

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44507	DRESDEN 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/02/82
46156	DRESDEN 3 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44369	DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
44437	DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	04/30/82
46442	DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44157	DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
45760	DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47934	DRESDEN 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44846	DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44577	DRESDEN 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45540	DRESDEN 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45592	DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47595	DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47666	DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47737	DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45625	DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46300	DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45822	DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45908	DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45638	DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45130	DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48161	DRESDEN 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48267	DRESDEN 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44228	DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44298	DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45941	DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46012	DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46084	DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46228	DRESDEN 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEED RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47121	DRESDEN 3 INTERIM SPENT FUEL STORAGE AUTHORIZATION (5 RACKS)		10/29/81
47386	DRESDEN 3 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12213	DRESDEN 3 - IPCLRT SCHEDULE	1	03/04/82
43977	DRESDEN 3 - BWR SCRAM DISCHARGE SYSTEM TECH SPEC CHANGES	2	03/26/82
43978	DRESDEN 3 - BWR SCRAM DISCH SYS-LONG TERM FIX TO SDV-IV COUPLING		03/26/82
47432	DRESDEN 3 - PROPOSED APPENDIX J TECH SPECS		04/01/82
43990	DRESDEN 3 - FIRE PROTECTION TECH SPEC		04/12/82
43587	DRESDEN 3 - USE OF XN-3 FUEL FOR RELOAD 8, PER CECO LTR OF 2/20/81 AND 3/5/81	1	04/29/82
42643	DRESDEN 3 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
48463	DRESDEN 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		07/09/82
48498	DRESDEN 3 - IEB 79-14, OPERABILITY EVALUATION		07/14/82
ACTIVE ACTIONS			TARGET
43618	DRESDEN 3 - ODYN CODE	3	04/31/82
47096	DRESDEN 3 - IST PROGRAM, SECOND 10 YRS	1	06/01/82

(CONTINUATION) DRESDEN 3

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48321	DRESDEN 3 - ANALYSIS FOR REDUCED FLOW OPERATION	2	06/12/82
48309	DRESDEN 3 - FIRE PROTECTION (SAFE SHUTDOWN CAPABILITY)	2	07/01/82
48300	DRESDEN 3 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE AND MIN TEMP REQ	3	10/01/82
48259	DRESDEN 3 - PROPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION	3	10/01/82
43620	DRESDEN 3 - UPDATING OF FSAR	3	10/01/82
42599	DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	1	10/01/82
08579	DRESDEN 3 - INTERFACILITY TRANSFER OF SF BETWEEN QC & DRESDEN STATIONS	2	10/01/82
08586	DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION	1	10/01/82
47095	DRESDEN 3-ISI PROGRAM, SECOND 10 YRS	1	10/01/82

FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA
DOCKET NUMBER: 050-00331
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 1658 MWT
DESIGN POWER: 0538 MWE
NSSS VENDOR: GE

PROJECT MANAGER: F. APICELLA
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
43556	DUANE ARNOLD - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS	2	10/30/81
48335	SALEM 2 - DEGRADED GRID VOLTAGE	1	11/05/81
08434	DUANE ARNOLD - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/08/81
43126	DUANE ARNOLD - SINGLE RECIRCULATION LOOP OPERATION	1	12/18/81
12859	DUANE ARNOLD - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/31/81
13264	DUANE ARNOLD - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10360	DUANE ARNOLD - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42258	DUANE ARNOLD - SCRAM DISCHARGE VOL TECH SPECS	1	04/12/82
08940	DUANE ARNOLD - RPS POWER SUPPLY	1	05/19/82
46605	DUANE ARNOLD - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10454	DUANE ARNOLD - GUARD TRAINING PLAN REVIEW	1	06/08/82
43018	DUANE ARNOLD - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/21/82
47556	DUANE ARNOLD - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	06/22/82
42669	DUANE ARNOLD - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
07988	DUANE ARNOLDCONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
42880	DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/82
11035	DUANE ARNOLD - LEAK RATE TESTING	2	04/30/82
12302	DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD	3	05/31/82
11323	DUANE ARNOLD - INSERVICE TESTING	1	06/30/82
42488	DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43730	DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/82
11083	DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT	1	10/30/82
43498	DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS	1	12/31/82
08142	DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
42575	DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/30/83
46660	DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/31/83
07937	DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/84

TMI ACTIONS

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47212	DUANE ARNOLD - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/04/81
47284	DUANE ARNOLD - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/04/81
44087	DUANE ARNOLD - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/04/81
44918	DUANE ARNOLD - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/08/81
44989	DUANE ARNOLD - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/08/81
45885	DUANE ARNOLD - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45060	DUANE ARNOLD - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/08/82
45340	DUANE ARNOLD - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
44017	DUANE ARNOLD - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
46372	DUANE ARNOLD - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/08/82
45785	DUANE ARNOLD - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/15/82

(CONTINUATION)

DUANE ARNOLD

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46443	DUANE ARNOLD - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/19/82
46722	DUANE ARNOLD - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/30/82
45569	DUANE ARNOLD - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	07/28/82
46157	DUANE ARNOLD - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44847	DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45761	DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45737	DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47935	DUANE ARNOLD - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44370	DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47667	DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44508	DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44158	DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44578	DUANE ARNOLD - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45541	DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
47738	DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47596	DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45593	DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/01/82
45626	DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47855	DUANE ARNOLD - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46301	DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45689	DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45823	DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45131	DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45909	DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	09/30/83
48162	DUANE ARNOLD -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48268	DUANE ARNOLD - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44229	DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44299	DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44438	DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/84
45942	DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46013	DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46085	DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46229	DUANE ARNOLD - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41057	DUANE ARNOLD - DIESEL GENERATOR RELIABILITY	1	11/02/81
43692	DUANE ARNOLD - ALTERNATIVE SHUTDOWN CAPABILITY	1	02/24/82
47891	DUANE ARNOLD - ORGANIZATIONAL T.S. CHANGES (RTS-131)		03/05/82
46688	DUANE ARNOLD - QUALIFICATION OF INSPEC, EXAM & TESTING & AUDIT PERSONNEL - (GENERIC LETTER 81-01)		03/31/82
48352	DUANE ARNOLD - EVALUATION OF SIGNIFICANCE OF DELAYED DG DTART		05/28/82
48353	DUANE ARNOLD - APRIL 23, 1972 APPLICATION - CHANGES TO LIST OF CONTAINMENT ISOLATION VALVES(P.A.S.S.)	2	06/09/82
13090	DUANE ARNOLD - STANDBY GAS TREATMENT SYSTEM FILTERS	2	06/15/82
43495	DUANE ARNOLD - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT - INITIAL SUBMITTAL	1	07/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DUANE ARNOLD

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
06395	DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME	1	04/30/82
47837	DUANE ARNOLD ENERGY CENTER - APP FOR 50% POWER OPERATION WITH SINGLE RECIRC LOOP	3	06/30/82
48230	DUANE ARNOLD - SCHEDULAR EXEMPTION RE H2 RECOMBINERS	1	07/31/82
47427	DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)	3	08/31/82
13091	DUANE ARNOLD - REACTIVITY ANOMALITIES	2	08/31/82
48521	DAEC - REVIEW & EVAL OF PROPOSED CHGS CONCERNING CONTAINMENTVENT & PURGE SYS		09/30/82
41062	DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS	1	10/01/82
07263	DUANE ARNOLD - MAIN STEAM LINE ISOLATION VALVES - LEAKAGE CONTROL SYSTEMS	1	10/31/82
48620	DAEC-PROPOSAL TO ADD THE LIMITING CONDITIONS FOR OPERATION AND SUVEILLANCE REQUIREMNTS FOR THE RPS POWER		12/30/82
48516	DAEC - REV & EVAL OF PROPOSED INTEGRATED PROG FOR MOD DAEC		06/30/83

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 1

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA
DOCKET NUMBER: 050-00348
ARCH/ENGINEER: SSI
IE INSPECTOR: W. BRADFORD

LICENSED POWER: 2652 MWT
DESIGN POWER: 0829 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: E. REEVES
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46977	FARLEY 1 - TMI-2 LESSONS LEARNED CATEGORY A TECH SPECS	1	10/05/81
43885	FARLEY 1 - STATION BLACKOUT PROCEDURES & TRAINING & TRAINING		12/14/81
42740	FARLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	12/16/81
47477	FARLEY 1 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)		01/28/82
10326	FARLEY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08094	FARLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/82
08674	FARLEY 1 - TECH SPEC SURV FOR HYDRAULIC SNUBBERS	3	03/01/82
08675	FARLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/01/82
43005	FARLEY 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	03/01/82
42095	FARLEY 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	03/01/82
11099	FARLEY 1 - FIRE PROTECTION SER SUPPLEMENT	1	03/01/82
10472	FARLEY 1 - VITAL AREA ANALYSIS	1	04/12/82
48014	FARLEY 1 - REQUEST FOR EXTENSION UNTIL 10-1-82 FOR DEDICATED SHUTDOWN SYSTEM DESIGN SUBMITTAL	1	05/05/82
43134	FARLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42670	FARLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
11277	FARLEY 1 - 10 CFR 50.55A 1ST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)	1	
07989	FARLEY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	05/01/82
12266	FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.	3	05/31/82
46837	FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
42462	FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42861	FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
48569	FARLEY 1 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS		10/30/82
48571	FARLEY 1 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)		10/30/82
47172	FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43631	FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44919	FARLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/29/81
44990	FARLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/29/81
44777	FARLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/30/81
45061	FARLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		12/28/81
45444	FARLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		01/06/82
45474	FARLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		01/06/82
45504	FARLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		01/06/82
44159	FARLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		02/01/82
44509	FARLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/01/82
44018	FARLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/16/82
47213	FARLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/24/82
47285	FARLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/24/82
44088	FARLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/24/82
45341	FARLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/26/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FARLEY 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
43373	FARLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/26/82
48417	FARLEY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		07/21/82
47597	FARLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	07/30/82
47668	FARLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	07/30/82
47739	FARLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	07/30/82
46158	FARLEY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46444	FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
47936	FARLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44371	FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44439	FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45278	FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/04/82
45627	FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45395	FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46302	FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45824	FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45132	FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47797	FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44579	FARLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48163	FARLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45232	FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/04/83
45943	FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46014	FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46086	FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46230	FARLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46886	FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44230	FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44300	FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47088	FARLEY 1 - DIESEL GENERATOR TECH. SPEC. CHGS	1	03/01/82
47342	FARLEY 1 - CHANGE FQ LIMIT FOR SG ROW 1 TUBE PLUGGING	1	03/01/82
43382	FARLEY 1 - CHANGE TECH SPECS UNIT 1 TO AGREE WITH UNIT 2 TECH SPECS	2	03/01/82
43479	FARLEY 1 - REQUEST FOR EXEMPTION TO 10 CFR 50 APPENDIX J PARAGRAPH III.D.2(B)	2	03/01/82
43073	FARLEY 1 - CHANGE HYDRAULIC SNUBBERS DESIGNATIONS	2	03/01/82
42174	FARLEY 1 - DELETE APPENDIX B-NON RADIOLOGICAL ENVIRONMENTAL TECH SPECS	1	03/01/82
13080	FARLEY 1 - TECH SPEC CHANGE FOR ORGANIZATIONAL MODIFICAITON	2	03/01/82
11547	FARLEY 1 - FOUR SPECIAL ENVIRONMENTAL REPORTS	1	03/01/82
ACTIVE ACTIONS			TARGET
48559	FARLEY 1 - RELIEF FROM RV CLOSURE HEAD CLADDING EXAM		09/03/82
48219	FARLEY 1 - SPENT FUEL POOL EXPANSION	2	10/05/82
ANTICIPATED ACTIONS			INITIATION
48701	FARLEY 1 - REQ TO REDUCE 24 HR LOAD TEST TO 2 HR (TS 4.8.1.1.2C.5) ON DIESEL GENERATORS		08/03/82

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DATA AS OF - 07/31/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA          LICENSED POWER: 2652 MWT              PROJECT MANAGER: E. REEVES
DOCKET NUMBER:  050-00364                        DESIGN POWER:    0829 MWE             BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  SSI                              NSSS VENDOR:     WEST                 LIC. ASSISTANT:  C. PAARISH
IE INSPECTOR:   W. BRADFORD

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
43952   FARLEY 2 - STATION BLACKOUT PROCEDURES & TRAINING                                              1        12/14/81
47478   FARLEY 2 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)                         01/28/82
48015   FARLEY 2 - REQUEST FOR EXEMPTION TO APPENDIX R (III.G.3) TO ALLOW EXTENSION IN SUBMITTAL DATE   1        05/04/82
        FROM 3/1/82 TO 6/1/82

ACTIVE ACTIONS                                                                                                 TARGET
43965   FARLEY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                             3        05/01/82
46838   FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                          2        07/30/82
48016   FARLEY 2 - REGUEST TO DELETE LIC CONDITION 2 C (19) (D) TURBINE DISC INSPECT OR REPLACEMNT AT   2        08/25/82
        1ST REFUELING OUTAGE
46590   FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)                                  2        08/30/82
43966   FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS                                              1        09/30/82
48570   FARLEY 2 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS           10/30/82
48572   FARLEY 2 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)                    10/30/82
47173   FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                      2        11/01/82
47192   FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM                                                 2        08/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
44920   FARLEY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                       10/29/81
45062   FARLEY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                          12/28/81
44019   FARLEY 2 - NUREG-0737 I.A.! 1 STA LONG TERM REQUIREMENTS                                                02/16/82
47214   FARLEY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  03/24/82
47286   FARLEY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        03/24/82
48418   FARLEY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                    07/21/82
47598   FARLEY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                           1        07/30/82
47669   FARLEY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                             1        07/30/82
47740   FARLEY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                1        07/30/82
46159   FARLEY 2 - III.A.2 NUCLEAR DATA LINK DATA                                                      1        07/30/82

ACTIVE ACTIONS                                                                                                 TARGET
47937   FARLEY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                            1        08/15/82
44372   FARLEY 2 - NUREG-0737 II.B.1. RCS HIGH POINT VENTS                                             1        08/31/82
44440   FARLEY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                           1        09/30/82
45279   FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                        1        11/04/82
45396   FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                              1        01/31/83
46231   FARLEY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                             1        06/01/83
46303   FARLEY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                   1        06/01/83
45825   FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                               1        06/30/83
45133   FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                        1        06/30/83
47798   FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                               1        06/30/83
44580   FARLEY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                1        09/01/83
48164   FARLEY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                    1        09/30/83
45233   FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                            1        11/04/83
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(CONTINUATION) FARLEY 2

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45944	FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46015	FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46087	FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46887	FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44231	FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44301	FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46979	FARLEY 2 - DG 2C FAILURE; RESULTING TECH SPEC CHANGE REQUEST		10/01/81
46766	FARLEY 2 - CONTAINMENT LEAKAGE TESTING, APPENDIX J REQUIREMENTS	1	10/08/81
46956	FARLEY 2 - DELETE LICENSE CONDITION 2.C.9(B) ON BORON MIXING ALSO COVERED IN 2.C.12(C).		10/20/81
47022	FARLEY 2 - EXEMPTION FROM TWO YEAR TYPE B AND C TESTS FOR FIRST CYCLE		11/19/81
47021	FARLEY 2 - EXTENSION OF OUTAGE LIMIT (72 HOURS TO 6 DAYS) 60 DAYS) FOR DG 1-2A		12/03/81
43017	FARLEY 2 - REQ EXT IN LIC COND 2.C(21)(C) FR 4-1-82 UNTIL NEXT COLD SHUTDOWN FOR ELECT DISCONNECTS & DOOR SHEILDING	1	03/31/82
48127	FARLEY 2 - PREFORMA & EDITORIAL CHNGS TO UPDTE TECH SPECS TO AGREE WITH FARLEY 1 AMEND NO 26	2	05/05/82
47343	FARLEY 2 - CHANGE TS FQ LIMIT FOR SG ROW 1 TUBE PLUGGING TABLE PLUGGING	1	05/05/82
47089	FARLEY 2 - DIESEL GENERATOR TECH. SPEC. CHGS	1	05/05/82
47523	FARLEY 2 - SPENT FUEL POOL EXPANSION (CLEAN POOL)	2	06/23/82
ACTIVE ACTIONS			TARGET
48326	FARLEY 2 - TEMPORARY CHANGE LCO 3.1.1.1	1	06/28/82
47479	FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)	3	06/30/82
47480	FARLYE 2 - DG LUBE OIL MODS FOR DG.1C AND DG-2C (LIC CONO 2.C(19)(C)	3	06/30/82
48687	FARLEY 2 - REQUEST EXTENSION FOR COMPLETION OF OVERCURRENT PROTECTION MODS (LIC COND 2.C(19)(B)		11/06/82
48688	FARLEY 2 - NATURAL CIRCULATION COOLDOWN BORON MIXING TEST EXTENSION		11/06/82
47051	FARLEY 2 - 10CFR 50.55A IST PUMP AND VALVE PROGRAM	3	04/15/83
ANTICIPATED ACTIONS			INITIATION
48702	FARLEY 2 - ONETIME EXTENSION TO SNUBBER TS FOR TWO SNUBBERS		08/02/82
48703	FARLEY 2 - REQ TO REDUCE 24 HR LOAD TEST TO 2 HR (TS 4.8.1.1.2C.5) ON DIESEL GENERATORS		08/03/82

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DATA AS OF - 07/31/82                    CONDENSED MANAGEMENT REPORT

                                         FACILITY: FITZPATRICK

PLANT LOCATION: 8 MI NE OF OSWEGO, NY        LICENSED POWER: 2436 MWT        PROJECT MANAGER: P. POLK
DOCKET NUMBER:  050-00333                    DESIGN POWER:   0821 MWE        BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  S&W                          NSSS VENDOR:    GE              LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   J. LINVILLE

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
43934   FITZPATRICK - STATION BLACKOUT PROCEDURES & TRAINING                                                  11/30/81
10361   FITZPATRICK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                  3         02/28/82
41093   FITZPATRICK - STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                                 1         07/20/82
43734   FITZPATRICK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM           1         07/20/82
42671   FITZPATRICK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.     2         07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                               TARGET
42741   FITZPATRICK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                      3         03/19/82
11146   FITZPATRICK - APPENDIX J CONTAINMENT LEAK TESTING                                           2         04/30/82
10780   FITZPATRICK IST (A-14) REVIEW                                                               1         06/30/82
08932   FITZPATRICK - RPS POWER SUPPLY                                                              1         06/30/82
42489   FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1        07/30/82
42881   FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                            2         07/31/82
47526   FITZPATRICK - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL                             2         08/15/82
08315   FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                             1         08/23/82
07990   FITZPATRICK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                       2         09/30/82
12303   FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK                             3         09/30/82
43019   FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS              2         10/22/82
46661   FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1                                          2         11/30/82
08045   FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)           3         12/01/82
08598   FITZPATRICK - HYDRAULIC SNUBBERS                                                            3         02/01/83
10756   FITZPATRICK - MECHANICAL SNUBBERS                                                           2         02/01/83
07938   FITZPATRICK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                           1         06/30/83
42576   FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                            1         10/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
44921   FITZPATRICK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                        1         12/29/81
44992   FITZPATRICK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                             1         12/29/81
45786   FITZPATRICK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                            01/29/82
45826   FITZPATRICK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                   01/29/82
45134   FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                  1         02/08/82
44090   FITZPATRICK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                           1         04/21/82
44020   FITZPATRICK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                 1         06/17/82
46375   FITZPATRICK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                            1         07/20/82
45738   FITZPATRICK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                 1         07/20/82

ACTIVE ACTIONS                                                                                               TARGET
47215   FITZPATRICK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                   1         11/30/81
47287   FITZPATRICK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                         1         11/30/81
45886   FITZPATRICK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                         1         12/15/81
46446   FITZPATRICK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                               1         03/10/82
45063   FITZPATRICK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                           1         03/31/82
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DATA AS OF - 07/31/82                CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                       FITZPATRICK

TAC #   TAC DESCRIPTION                           TMI ACTIONS                                          PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                  TARGET
44373   FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                              1          06/30/82
44779   FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                               1          06/30/82
45762   FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                            1          06/30/82
45570   FITZPATRICK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                        1          06/30/82
47938   FITZPATRICK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                             1          08/15/82
44511   FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                    1          09/24/82
44581   FITZPATRICK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                 1          09/24/82
44161   FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                               1          09/24/82
45542   FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                1          09/30/82
44850   FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                             1          10/30/82
47599   FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                            1          11/15/82
47670   FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                              1          11/15/82
47741   FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                 1          11/15/82
45629   FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                             1          12/01/82
45594   FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                       1          12/17/82
47856   FITZPATRICK - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                                   1          12/31/82
45343   FITZPATRICK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                        1          12/31/82
46723   FITZPATRICK - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                1          01/01/83
46304   FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                    1          06/01/83
48165   FITZPATRICK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                     1          09/30/33
48269   FITZPATRICK - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES             1          09/30/83
44232   FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                             1          11/30/83
44302   FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                          1          11/30/83
44441   FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                            1          03/30/84
45910   FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                        1          06/30/84
45690   FITZPATRICK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                            1          06/30/84
45945   FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                       1          09/30/84
46016   FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                     1          09/30/84
46088   FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                  1          09/30/84
46160   FITZPATRICK - III.A.2 NUCLEAR DATA LINK DATA                                                       1          09/30/84
46232   FITZPATRICK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                        1          09/30/84

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                                       PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
46959   FITZPATRICK - EMERGENCY PLANNING ANNUAL DRILL                                                                 12/31/81
43705   FITZPATRICK - DRYWELL SUMP MONITORING SYSTEM                                                       1          12/31/81
47393   FITZPATRICK - OFF GAS ISOLATION                                                                               01/08/82
41091   FITZPATRICK - TECHNICAL SPECIFICATION OPERABILITY DEFINITION                                                  01/25/82
47392   FITZPATRICK - RELOAD                                                                                          01/29/82
47017   FITZPATRICK - SPENT FUEL ENRICHMENT                                                                           01/29/82
47510   FITZPATRICK - SAFETY REVIEW COMMITTEE REORGANIZATION                                                          02/10/82
47524   FITZPATRICK - STANDBY GAS TREATMENT HEATER SURVEILLANCE                                                       02/28/82
43851   FITZPATRICK - SRV SETPOINTS                                                                        1          06/17/82

ACTIVE ACTIONS                                                                                                        TARGET
43527   FITZPATRICK - ISI ADMINISTRATIVE CHANGE                                                            1          06/05/81
47018   FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS                                                  3          12/30/81
47394   FITZPATRICK - CONTAINMENT ARLOCK TESTING                                                           1          06/30/82
41059   FITZPATRICK - DC POWER SUPPLY FAILURE EFFECT ON ECCS                                               1          06/30/82
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DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FITZPATRICK

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48350	FITZPATRICK - APPENDIX R EXEMPTIONS	1	07/05/82
43530	FITZPATRICK - FLOW BIASING ROD BLOCK	2	07/31/82
06864	FITZPATRICK - MSIV LEAK DETECTION SYSTEM	1	10/01/82
06953	FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION	1	10/01/82
47525	FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY	3	10/01/82
46596	FITZPATRICK TECH. SPEC. ADMINISTRATIVE CHANGE	3	10/01/82
46709	FITZPATRICK - SNUBBER SURVEILLANCE	3	10/01/82

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DATA AS OF - 07/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB           LICENSED POWER: 1500 MWT               PROJECT MANAGER: E. TOURIGNY
DOCKET NUMBER:  050-00285                       DESIGN POWER:   0478 MWE               BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  GHDR                            NSSS VENDOR:    COMB                   LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   L. YANDELL

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
47098   FT. CALHOUN STATION - QUALIFICATIONS: INSP., EXAM., TEST., AND AUDIT PERSONNEL                             11/03/81
10618   FT. CALHOUN 1 - GUARD TRAINING PLAN REVIEW                                                       1         11/13/81
47032   FT CALHOUN - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81                                             01/21/82
43659   FORT CALHOUN - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                           1         02/10/82
08926   FT. CALHOUN 1 - REACTOR PROTECTION SYSTEM LOGIC                                                  3         03/31/82
10620   FT. CALHOUN 1 - VITAL AREA ANALYSIS                                                              1         04/12/82
43135   FT. CALHOUN 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                            1         05/25/82
46607   FT. CALHOUN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM              2         05/25/82
42742   FT. CALHOUN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                         1         07/16/82
46834   FT. CALHOUN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                       1         07/22/82
42672   FT. CALHOUN 1 - IE BULLETIN 79-27, LOS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.         1         07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                                    TARGET
12738   FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                         1         03/03/82
12316   FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN                                3         05/31/82
08910   FT. CALHOUN 1 - LEAK TESTING - APP J (GENERIC)                                                   2         05/31/82
43198   FT. CALHOUN 1 - FIRE PROTECTION - APP. R IMPLEMENTATION                                          1         06/30/82
43319   FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                          1         06/30/82
42491   FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1         07/30/82
47547   FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE                                                  1         07/30/82
08143   FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                       1         09/01/82
42586   FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                               1         09/30/82
47180   FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                  2         11/01/82
42892   FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 1         05/31/83
08922   FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL                                         1         06/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
44922   FT. CALHOUN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                           1         10/20/81
44993   FT. CALHOUN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                1         10/20/81
47216   FT. CALHOUN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  11/20/81
43434   FT. CALHOUN - NUREG-0737, I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                               1         11/20/81
46447   FT. CALHOUN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                  1         12/30/81
45064   FT. CALHOUN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                              1         01/07/82
44021   FT. CALHOUN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                    1         01/08/82
44663   FT. CALHOUN 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                       1         03/01/82
45344   FT. CALHOUN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                    1         03/08/82
46376   FT. CALHOUN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                               1         04/29/82
46161   FORT CALHOUN 1 - III.A.2 NUCLEAR DATA LINK DATA                                                  1         07/30/82

ACTIVE ACTIONS                                                                                                    TARGET
47238   FT. CALHOUN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                              1         11/30/81
44744   FT. CALHOUN 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                          1         03/15/82
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(CONTINUATION)

FORT CALHOUN 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47600	FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47671	FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47742	FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44374	FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44162	FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44512	FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
47939	FORT CALHOUN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44851	FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
48445	FORT CALHOUN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45630	FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45308	FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/25/83
45429	FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46305	FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45827	FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45135	FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47799	FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44582	FT. CALHOUN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48166	FORT CALHOUN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44233	FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45262	FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/25/84
44442	FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
45946	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46017	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46089	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46233	FORT CALHOUN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46883	FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46916	FT. CALHOUN - REQUEST TO USE ASME CODE CASE N-307 TO INSPECT VESSEL STUDS		10/08/81
47534	FT. CALHOUN STATION- RCS T-P LIMITATION CURVES FOR BEYOND 5.2 EFPY'S		02/05/82
08919	FT. CALHOUN 1 - GENERIC RTD RESPONSE TIME	3	03/18/82
48128	FT CALHOUN STATION - AMENDED TS'S FOR THE SAFETY GRADE AUXILIARY FEEDWATER AUTOMATIC ACTUATION SYSTEM	3	06/18/82
ACTIVE ACTIONS			TARGET
48490	FT. CALHOUN STATION - POTENTIAL FAILURE OF TURBINE DRIVEN AFW PUMP STEAM SUPPLY LINE		
48621	FT. CALHOUN STATION - AMEND TS'S REGARDING CLOSURE AND LEAK TESTING OF CONTAINMENT PURGE ISOLATION VALVES		
11447	FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS	2	06/30/81
48224	FT. CALHOUN STATION SPENT FUEL POOL MODIFICATION	3	08/30/82
48534	FT. CALHOUN STATION - AMENDED TS'S INOPERABILITY OF RPS/ESFAS CHANNELS		09/30/82
46927	FT. CALHOUN - OPPD LETTER RE: STORAGE OF UF-6	3	09/30/82
42932	FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS	1	09/30/82

R-1208620-001

DATA AS OF - 07/31/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL
DOCKET NUMBER: 050-00267
ARCH/ENGINEER: S&L
IE INSPECTOR: M. DICKERSON

LICENSED POWER: 0842 MWT
DESIGN POWER: 0330 MWE
NSSS VENDOR: GAC

PROJECT MANAGER: G. KUZMYCZ
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DAT
COMPLETED ACTIONS			COMPLETE
47557	FT. ST VRAIN - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/05/82
46617	FT. ST. VRAIN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
46503	FT ST VRAIN-ADEQUACY OF STA EL. VOLTAGE	1	07/30/82
46504	FT ST VRAIN-DEGRADED GRID VOLTAGE	1	07/31/82
43935	FT. ST. VRAIN - STATION BLACKOUT PROCEDURES & TRAINING	2	07/31/82
42925	FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
11576	FORT ST VRAIN - CONTINGENCY PLAN REVIEW	1	09/30/82
11577	FORT ST VRAIN - GUARD TRAINING	1	09/30/82
42743	FORT ST VRAIN - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	11/30/82
42527	FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/82
11025	FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/30/82
48341	FORT ST. VRAIN - RETS	3	12/30/82
47417	FORT ST VRAIN - SNUBBERS	2	09/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46377	FORT ST VRAIN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/24/82
46448	FORT ST VRAIN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/24/82
47217	FT. ST. VRAIN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/24/82
47601	FT. ST. VRAIN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		03/24/82
44022	FORT ST VRAIN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/24/82
44091	FORT ST VRAIN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/24/82
44163	FORT ST VRAIN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
44375	FORT ST VRAIN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		03/24/82
44583	FORT ST VRAIN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		03/24/82
44781	FORT ST VRAIN - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/24/82
44852	FORT ST VRAIN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		03/24/82
44994	FORT ST VRAIN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		03/24/82
45136	FORT ST VRAIN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		03/24/82
45345	FORT ST VRAIN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
45631	FORT ST VRAIN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		03/24/82
45828	FORT ST VRAIN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		03/24/82
47672	FT. ST. VRAIN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		03/24/82
47743	FT. ST. VRAIN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		03/24/82
48167	FT. ST. VRAIN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	03/24/82
47940	FT. ST. VRAIN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/07/82
45065	FORT ST VRAIN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	07/07/82
44923	FORT ST VRAIN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	07/07/82
44443	FORT ST VRAIN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	07/07/82
44513	FORT ST VRAIN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/07/82
46162	FORT ST VRAIN - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

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DATA AS OF - 07/31/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FORT ST VRAIN

(CONTINUATION)

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46234	FORT ST VRAIN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	10/30/82
46306	FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/30/82
45947	FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	10/30/82
46018	FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	10/30/82
46090	FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	10/30/82
44234	FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/82
47289	FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/82
44304	FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
06802	FORT ST VRAIN - ENVIRONMENTAL TECHNICAL SPECS		12/31/81
43298	TS FUEL IN-CORE RESIDENCE TIMES		12/31/81
04938	FORT ST VRAIN - PROPOSED PERM MOD TO STEAM/WATER DUMP SYSTEM LOGIC CIRCUITRY		12/31/81
03658	FORT ST VRAIN - REVIEW OF PROPOSED CORRECTIVE ACTION BY PSC OF COL.	2	02/26/82
47414	FORT ST. VRAIN - BACKLOG OF TECH SPEC CHANGES		02/26/82
47418	FORT ST. VRAIN - INTERSPACE HELIUM LEAK		03/18/82
05204	FORT ST VRAIN - REVIEW OF RESEARCH COPPER DATA		03/24/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47415	FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT	3	07/30/82
04970	FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS	1	08/15/82
47409	FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION	3	09/15/82
47412	FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS	3	09/15/82
47413	FORT ST. VRAIN - PCRV HOT SPOTS	3	09/15/82
47410	FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM	3	09/30/82
47421	FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660	3	09/30/82
04996	FORT ST VRAIN - REVIEW FSV ISOLATION VALES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS	2	09/31/82
47423	FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES	3	12/30/83
47416	FORT ST. VRAIN - INSTRUMENT SETPOINTS	3	12/30/83
47419	FORT ST VRAIN - FSAR UPDATE	3	12/30/83
47420	FORT ST VRAIN - APPLICABLE RULES & REGS	3	12/30/83
47411	FORT ST. VRAIN - PCRV STRUCTURAL SURVEILLANCE	3	12/30/83
47422	FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE	3	12/30/84

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY
DOCKET NUMBER: 050-00244
ARCH/ENGINEER: GIL
IE INSPECTOR: R. ZIMMERMAN

LICENSED POWER: 1520 MWT
DESIGN POWER: 0470 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
10136	GINNA - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT		2	10/07/81
12590	GINNA - ANALYSIS OF TURBINE DISC CRACKS		2	10/08/81
12437	GINNA - LESSONS LEARNED IMPLEMENTATION		1	11/02/81
06409	GINNA - REDUCE LOSS ON UNDERFREQUENCY SCRAM AND RCP TRIP TO 55HZ.		2	11/16/81
10925	GINNA - GUARD TRAINING PLAN REVIEW		1	11/30/81
43937	R. E. GINNA 1 - STATION BLACKOUT PROCEDURES & TRAINING			12/17/81
12761	GINNA - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	01/29/82
10346	GINNA - LOSS OF 125-V BUS VOLTAGE WITH LOS OF ANNUNCIATOR SYSTEM		3	02/28/82
43570	GINNA - AFW SEISMIC QUALIFICATION/POST-TMI RELIABILITY EVALUATION		1	04/05/82
10926	GINNA - VITAL AREA ANALYSIS		1	04/12/82
43136	GINNA - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	05/25/82
12744	GINNA - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	06/14/82
42673	GINNA - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	07/28/82
ACTIVE ACTIONS				TARGET
43613	GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION		1	
46930	GINNA IST (A-14) REVIEW		1	10/15/81
42520	GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
06792	GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING		2	07/30/82
07992	GINNA -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
46608	GINNA - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		2	09/30/82
47176	GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
08097	GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	11/15/82
43047	GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	11/19/82
08414	GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS		3	12/01/82
08416	GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS		2	12/01/82
46835	GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	01/31/83
06137	GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)		2	06/30/83
42910	GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/31/83
07739	GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)		3	09/31/83
42609	GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	10/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44924	GINNA - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			10/20/81
44995	GINNA - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			10/20/81
44092	GINNA - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/16/81
47218	GINNA - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/16/81
47290	GINNA - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/16/81
45066	GINNA - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/11/82
44023	GINNA - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/12/82
46378	GINNA - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/23/82
44637	GINNA - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	06/16/82
44514	GINNA - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	07/02/82

(CONTINUATION) GINNA

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44164	GINNA - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/02/82
48419	GINNA - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		07/02/82
46163	GINNA - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46884	GINNA - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
44679	GINNA - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44716	GINNA - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
46449	GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45829	GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
44376	GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47941	GINNA - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44853	GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47602	GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47673	GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47744	GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45632	GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45346	GINNA - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45280	GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/30/83
45397	GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45137	GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44444	GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
46307	GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
44584	GINNA - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48168	GINNA -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45234	GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/30/84
46235	GINNA - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45948	GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46019	GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46091	GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44235	GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44305	GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47002	GINNA - INCREASED LOW-LEVEL RADWASTE STORAGE CAPACITY		10/05/81
43202	GINNA - APPROVAL OF SPENT FUEL POOL MODIFICATIONS	2	11/03/81
48310	GINNA - FIRE DETECTION INSTRUMENTATION TECH SPEC CHANGE		04/23/82
48360	GINNA - TECH SPECS TO INCORPORATE PLANT SYS MODS FOR CONTAINMENT ISOLATION VALVES		05/22/82
47911	GINNA - STEAM GENERATOR TUBE RUPTURE	1	05/25/82
ACTIVE ACTIONS			TARGET
48473	GINNA - REVIEW REVISED LOCA ECCS ANALYSES (XN-NF-82-26)		
48474	GINNA - REVIEW OF ADDITIONAL SUBMITTALS ON SGTR		
48670	GINNA - SIERRA CLUB 2.206 PETITION		
12461	GINNA - TENDON SURVEILLANCE PROGRAM	1	06/30/82
48611	GINNA - FIRE PROTECTION SYSTEM TECH SPEC CHANGE		08/06/82
43196	GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING	1	12/31/82
43307	GINNA - NON-TECH SPEC TMI RELATED ITEMS	1	12/31/82

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
11220	GINNA - CONVERSION POL TO FTOL		1	10/31/83

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                                                  FACILITY: GRAND GULF 1

PLANT LOCATION: 25 MI S OF VICKSBURG, MISS        LICENSED POWER: 000  MWT                PROJECT MANAGER: D. HOUSTON
DOCKET NUMBER:  050-00416                         DESIGN POWER:   1250 MWE                BRANCH CHIEF:    A. SCHWENCER
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    GE                      LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   A. WAGNER

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                                       PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                            TARGET
48574   GRAND GULD UNIT 1 - TECH SPEC CHANGES                                                                              07/26/82

ANTICIPATED ACTIONS                                                                                                       INITIATION
48686   GRAND GULF UNIT 1 - LIC AMENDMENT                                                                                  08/06/82
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DATA AS OF - 07/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN          LICENSED POWER: 1825 MWT         PROJECT MANAGER: C. TROPF
DOCKET NUMBER:  050-00213                         DESIGN POWER:    0582 MWE        BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&W                               NSSS VENDOR:     WEST            LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. SMITH

TAC #   TAC DESCRIPTION                                      MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
12597   HADDAM NECK - ANALYSIS OF TURBINE DISC CRACKS                                                      2        10/28/81
08382   HADDAM NECK - GENERIC - PWR MODERATOR DILUTION                                                     3        11/16/81
47106   HADDAM NECK - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL                                          11/17/81
11113   HADDAM NECK - FIRE PROTECTION SER SUPPLEMENT                                                       1        11/20/81
43048   HADDAM NECK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                     2        12/21/81
10933   HADDAM NECK - GUARD TRAINING PLAN REVIEW                                                           1        01/29/82
10343   HADDAM NECK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                         3        02/28/82
47401   HADDAM NECK - CONTROL ROD MISALIGNMENT                                                                      03/19/82
12782   HADDAM NECK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                           2        03/23/82
10934   HADDAM NECK - VITAL AREA ANALYSIS                                                                  1        04/15/82
43639   HADDAM NECK - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                              1        04/15/82
08859   HADDAM NECK - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)                                      2        05/07/82
43137   HADDAM NECK - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                2        05/25/82
46609   HADDAM NECK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                3        05/25/82
10025   HADDAM NECK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                            2        07/09/82
42674   HADDAM NECK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.            2        07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                                      TARGET
07993   HADDAM NECK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)                       2
11234   HADDAM NECK - INSERVICE TESTING (IST)                                                              1        03/31/82
06119   HADDAM NECK - AIR FILTRATION SYSTEM                                                                3        06/01/82
08098   HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                           3        06/30/82
42521   HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1        07/30/82
10935   HADDAM NECK - CONTINGENCY PLAN REVIEW                                                              1        08/31/82
11976   HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE                                               2        09/30/82
43625   HADDAM NECK - APPENDIX R-EXEMPTION REQUEST                                                         1        09/30/82
08237   HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS GENERIC IC                                     2        09/31/82
47171   HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                       2        11/01/82
42610   HADDAM NECK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                   1        01/30/83
46836   HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                         1        01/31/83
08465   HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS                                             3        02/01/83
08469   HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS                                            2        02/01/83
42911   HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                   2        03/31/83
08463   HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                            2        06/30/83

TAC #   TAC DESCRIPTION                                      TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
44925   HADDAM NECK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                        11/23/81
44996   HADDAM NECK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                             11/23/81
45447   HADDAM NECK - NUREG-0737 II.K.3.9, PID CONTROLLER                                                           11/30/81
45477   HADDAM NECK - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                         11/30/81
45507   HADDAM NECK - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                       11/30/81
45067   HADDAM NECK - NUREG-0737 II.F 1.3, CONTAINMENT HIGH RANGE MONITOR                                  1        01/15/82
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DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HADDAM NECK

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
44093	HADDAM NECK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			02/08/82
47219	HADDAM NECK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			02/08/82
47291	HADDAM NECK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			02/08/82
44024	HADDAM NECK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			03/31/82
44783	HADDAM NECK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	04/15/82
45347	HADDAM NECK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	04/15/82
47942	HADDAM NECK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/15/82
46379	HADDAM NECK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		1	06/29/82
44950	HADDAM NECK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	07/20/82
46164	HADDAM NECK - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
41066	HADDAM NECK - NUREG-0737 - II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	07/15/80
47503	HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82
47674	HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/82
47745	HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/82
44165	HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	06/21/82
44515	HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	06/21/82
44354	HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/30/82
44638	HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	08/15/82
44680	HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	08/16/82
44717	HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	08/16/82
44377	HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/31/82
48420	HADDAM NECK - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
45633	HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45398	HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
45281	HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	02/25/83
46308	HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45830	HADDAM NECK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45138	HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
47801	HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
44585	HADDAM NECK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/01/83
48169	HADDAM NECK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45235	HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	02/15/84
45949	HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46020	HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46092	HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46236	HADDAM NECK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46835	HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44236	HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44306	HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45761	HADDAM NECK - REQ FOR TEMPORARY RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING			10/05/81
46991	HADDAM NECK - REVISED LIMIT CURVES FOR HYDROSTATIC AND LEAK TESTING			10/23/81
47019	HADDAM NECK - REQUEST FOR EXEMPTION FROM ISI INSPECTION INTERVAL FOR CERTAIN VALVES			11/03/81
06128	HADDAM NECK - CONTAINMENT LEAK TESTING EXEMPTION REQUEST		2	03/15/82
12548	HADDAM NECK - PERSONNEL HATCH LEAK RATE TESTING		2	05/07/82

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        (CONTINUATION)                                  HADDAM NECK

TAC #   TAC DESCRIPTION                     PLANT SPECIFIC                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                       COMPLETE
43422   HADDAM NECK - CONTAINMENT PRESSURE LIMIT TECHNICAL SPECIFICATION CHANGE                   1         07/23/82

ACTIVE ACTIONS                                                                                            TARGET
47367   HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS             3         05/15/82
48019   HADDAM NECK - STANDARD TECH SPEC REVIEW                                                   3         12/31/82

ANTICIPATED ACTIONS                                                                                       INITIATION
48656   HADDAM NECK - ENVIR. TECH SPEC REV - FISH SLIDE                                                     08/03/82
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DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: HATCH 1

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00321
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0777 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46707	HATCH 1 - BWR NOZZLE CRACKING (US1 A-10)		10/20/81
47143	HATCH 1 - EXEMPTION TO FIRE PROTECTION RULE 10CFR50.48		12/07/81
42746	HATCH 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/26/82
43915	EDWIN I. HATCH UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		02/08/82
10362	HATCH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
12831	HATCH 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/05/82
10449	HATCH 1 - VITAL AREA ANALYSIS	1	04/12/82
46610	HATCH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10026	HATCH 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	05/26/82
47000	HATCH 1 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146	2	07/14/82
42675	HATCH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42920	HATCH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/82
10710	HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)	2	03/31/82
11260	HATCH 1 - IST	1	04/30/82
42219	HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
13277	HATCH 1 - DEFN OF OPERABLE	1	07/16/82
42505	HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08019	HATCH 1 - INSERVICE INS PROGRAM	1	08/23/82
47007	HATCH 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
43754	HATCH 1 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R	1	09/30/82
43083	HATCH 1 - RPS POWER SUPPLY SURVEILLANCE	2	10/01/82
43733	HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	10/01/82
08310	HATCH 1 - SURV. OF MECHANICAL SNUBBERS	2	11/01/82
08043	HATCH 1 - APPENDIX I TECH SPECS	3	12/01/82
42603	HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
46662	HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/01/83
07939	HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45887	HATCH 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45068	HATCH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44025	HATCH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/20/82
44094	HATCH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/20/82
47220	HATCH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/20/82
47292	HATCH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/20/82
46380	HATCH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44926	HATCH 1 - NUREG-0737 II F.1.1, NOBLE GAS MONITOR		02/08/82
44997	HATCH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
46451	HATCH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/09/82
44166	HATCH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	03/31/82
45787	HATCH 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/14/82

(CONTINUATION) HATCH 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45348	HATCH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
45739	HATCH 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/16/82
42155	HATCH 1 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS	1	07/22/82
46165	HATCH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45763	HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45571	HATCH 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44855	HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47943	HATCH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47604	HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/15/82
47675	HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47746	HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44516	HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
45543	HATCH 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46724	HATCH 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44586	HATCH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45634	HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45595	HATCH 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
47862	HATCH 1 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46309	HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45831	HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45911	HATCH 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45691	HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45139	HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44445	HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
48170	HATCH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48277	HATCH 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44237	HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44307	HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45950	HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46021	HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46093	HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46237	HATCH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47092	HATCH 1 - REPL OF LEAKING FUEL, REQUIRING NEW MAPLHGR CURVES & MCPR LIMITS		11/13/81
47356	HATCH 1 - INSERVICE INSPECTION PERIOD EXTENSION		11/23/81
47829	HATCH 1 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		01/27/82
47885	HATCH 1 - AMEND TECH SPEC LCO IN REGARD TO DRYWELL INERTING ONE TIME CHANGE		02/10/82
48033	HATCH 1 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS 3 SUPPORTS		03/12/82
48084	HATCH 1 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F		04/07/82
48031	HATCH 1 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE		04/08/82
48071	HATCH 1 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA		05/03/82
48328	HATCH 1 - CONDUCTIVITY INCREASE DUE TO RESIN INTRUSION INTO PRIMARY COOLANT ON 4/24/82		05/05/82
47876	HATCH 1 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG. POWER SYST COMPONENTS		05/06/82
47044	HATCH 1 - TECH SPEC CHANGE RELATED TO DEGRADED GRID VOLTAGE		05/06/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
43684	HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES	2	05/14/81
48120	HATCH 1 - ADMIN. TECH. SPEC. CHANGE RELATED TO TYPE B AND TYPE C TEST REPORTING	2	04/30/82
47387	HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS	2	05/07/82
42283	HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	05/14/82
42437	HATCH 1 - ORGN CHANGES	2	06/04/82
47443	HATCH 1 - TORUS WATER DRAIN & CLEAN-UP SYSTEM CHANGE IN TECH SPEC VALVE DESIGNATIONS	3	06/11/82
48294	HATCH 1 - HPCI AND RCIC SYSTEM OPERABILITY PRESSURE LCO AT 150 PSIG	2	06/11/82
48295	HATCH 1 - ADDS ROD BLOCK AT 107% RATED POWER	2	06/11/82
48451	HATCH 1 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		06/18/82
48232	HATCH 1/2 - PEER REVIEW OF EXEMPTION FROM LCO FOR DG	2	06/30/82
48362	HATCH 1 - SNUBBER TECH. SPEC. REVIEW	2	07/15/82
48520	HATCH 1 - PROVIDES TECH SPEC LCO FOR SECONDARY CONTAINMENT		07/30/82
48505	HATCH 1 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		08/13/82
13283	HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00366
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0784 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46706	HATCH 2 - BWR NOZZLE CRACKING (US1 A-10)		10/20/81
42747	HATCH 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/26/82
43916	EDWIN I. HATCH UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		02/08/82
10330	HATCH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
12832	HATCH 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/05/82
10448	HATCH 2 - VITAL AREA ANALYSIS	1	04/12/82
11262	HATCH 2 - DEGRADED GRID VOLTAGE	2	05/06/82
47001	HATCH 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146	2	07/14/82
42676	HATCH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42921	HATCH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/82
11261	HATCH 2 - IST	1	04/30/82
42218	HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
47008	HATCH 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	07/02/82
13278	HATCH 2 - DEFN OF OPERABLE	2	07/16/82
42506	HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07811	HATCH 2 - ISI (50.55A)	1	08/23/82
43755	HATCH 2 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R	1	09/30/82
43738	HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
08298	HATCH 2 - SURV. OF MECHANICAL SNUBBERS	2	11/01/82
08095	HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/01/82
42604	HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
46663	HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/01/83
07940	HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45888	HATCH 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45069	HATCH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44095	HATCH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/20/82
47221	HATCH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/20/82
47293	HATCH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/20/82
46381	HATCH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44927	HATCH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
44998	HATCH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
46452	HATCH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/09/82
44026	HATCH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/29/82
44167	HATCH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	03/31/82
45788	HATCH 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/14/82
45349	HATCH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
45740	HATCH 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/16/82
42156	HATCH 2 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS	1	07/22/82
46166	HATCH 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

(CONTINUATION)

HATCH 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45764	HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45572	HATCH 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44856	HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47944	HATCH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47605	HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47676	HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47747	HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44517	HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
45544	HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46725	HATCH 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44587	HATCH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45635	HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45596	HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
47863	HATCH 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46310	HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45692	HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45832	HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45912	HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45140	HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44446	HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
48171	HATCH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48278	HATCH 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44238	HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44308	HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45951	HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46022	HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46094	HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46238	HATCH 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47446	HATCH 2 - TEMPORARY TECH SPEC CHANGE DIESEL -GENERATOR OPERABILITY		12/18/81
47830	HATCH 2 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		01/27/82
47893	HATCH 2 - TECH SPEC CHANGE RELATED TO SOURCE RANGE MONITOR OPERABILITY REQUIREMENTS		02/26/82
48034	HATCH 2 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS OF 3 SUPPORTS		03/12/82
48085	HATCH 2 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F		04/07/82
48032	HATCH 2 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE		04/08/82
07813	HATCH 2 - SEISMIC QUALIFICATION OF D/G EXCITER	1	04/15/82
48072	HATCH 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA		05/03/82
48110	HATCH 2 - RELOAD FOR CYCLE 3 OPERATION		05/06/82
47877	HATCH 2 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG POWER SYST COMPONENTS		05/06/82
47045	HATCH 2 - TECH SPEC CHANGE RELATED TO DEGRADE GRID VOLTAGE		05/06/82
48338	HATCH 2 - TS CHANGE RELATED TO SRV TAIL PIPE PRESSURE SWITCH SETPOINT		05/13/82
48339	HATCH 2 - TS CHANGE RELATED TO INVERTING OF DRYWELL		05/13/82
ACTIVE ACTIONS			TARGET
43685	HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES	1	05/14/81
11158	HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES	1	04/15/82
48121	HATCH 2 - ADMIN. TECH. SPEC. CHANGE RELATED TO	2	04/30/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
47388	HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS	3	05/07/82
42284	HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	05/14/82
42438	HATCH 2 - ORGN CHANGES	2	06/04/82
48296	HATCH 2 - ROD PATTERN ADJUSTMENTS - EXTENDS LCO TO SIX HOURS FROM TWO HOURS	2	06/11/82
48297	HATCH 2 - INOPERABLE LPCI INVERTER - EXTENDS LCO TO SEVEN DAYS FROM 44 HOURS	2	06/11/82
48452	HATCH 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		06/13/82
48363	HATCH 2 - SNUBBER TECH. SPEC. REVIEW	2	07/15/82
48506	HATCH 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		08/13/82
13284	HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82
48512	HATCH 2 - BWR BASE CRIT CODES AND THERMAL LIMITS (MAY 10, 1982 OLSHINKY MEMO)		10/01/82

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DATA AS OF - 07/31/82          CONDENSED MANAGEMENT REPORT
                                  FACILITY: HUMBOLDT BAY

PLANT LOCATION: 4 MI SW OF EUREKA, CA    LICENSED POWER: 0220 MWT    PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00133                DESIGN POWER:   0065 MWE    BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                     NSSS VENDOR:    GE          LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   J. NOESSNER
                                                                     PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                  PLANT SPECIFIC
                                                                                  TARGET
ACTIVE ACTIONS                                                          1        10/01/82
[illegible]   HUMBOLDT BAY - SEISMIC CONCERNS
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R-1208520-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00247
ARCH/ENGINEER: UEC
IE INSPECTOR: T. REBELOWSKI

LICENSED POWER: 2758 MWT
DESIGN POWER: 0873 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. HANNON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12576	INDIAN POINT 2 - ANALYSIS OF TURBINE DISC CRACKS	2	10/09/81
12174	INDIAN POINT 2 - SPENT FUEL POOL EXPANSION AMEND 75	1	01/11/82
43903	INDIAN POINT UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING	1	02/16/82
10920	INDIAN POINT 2 - VITAL AREA ANALYSIS	1	03/19/82
42750	INDIAN POINT 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	05/13/82
08759	INDIAN POINT 2 - FILTER TECH SPECS	3	05/14/82
10327	INDIAN POINT 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	05/25/82
43138	INDIAN POINT 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46611	INDIAN POINT 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
ACTIVE ACTIONS			TARGET
42852	INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/82
08700	INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
06603	INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PRO[illegible]ON SYSTEM	2	05/01/82
07105	INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM	1	06/28/82
08296	INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST	1	06/30/82
42557	INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/01/82
42464	INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20)	1	07/30/82
05901	INDIAN POINT 2 - ASYMETRIC LOCA LOADS	2	07/30/82
42096	INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
42679	INDIAN POINT 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
43963	INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY	1	09/30/82
07996	INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
48356	INDIAN POINT 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE		09/30/82
47156	INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43006	INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	11/15/82
08113	INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION	3	01/01/83
46339	INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEWATER ADDITION	2	01/31/83
08763	INDIAN POINT 2 - HYDRAULIC SNUBBERS	3	03/01/83
43640	INDIAN POINT 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45443	INDIAN POINT 2 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/19/81
45478	INDIAN POINT 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATION		11/19/81
45508	INDIAN POINT 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/19/81
44786	INDIAN POINT 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
44027	INDIAN POINT 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/11/82
12336	INDIAN POINT 2 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY	1	01/27/82
45070	INDIAN POINT 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGEMONITOR		02/08/82
46382	INDIAN POINT 2 - NUREG-0737 III.D.3.3, IMPLANT RADIATION MONITORING		02/19/82
45350	INDIAN POINT 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82
44928	INDIAN POINT 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		03/17/82

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        (CONTINUATION)                     INDIAN POINT 2
                                                                                    PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                     TMI ACTIONS
                                                                                                 COMPLETE
COMPLETED ACTIONS    (CONTINUATION)
44999   INDIAN POINT 2 - NUREG-0737 II.F.1.2, IODINE/PARTICULATE SAMPLING                        03/17/82
47222   INDIAN POINT 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                             03/17/82
47294   INDIAN PT 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)            1         03/17/82
44096   INDIAN POINT 2 - NUREG-0737 I.A.1.3.1 SHIFT MANNING OVERTIME LIMITS                      03/17/82

                                                                                                 TARGET
ACTIVE ACTIONS
44639   INDIAN POINT 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                    1         04/30/82
44168   INDIAN POINT 2 - NUREG-0737 I.A.2.1.4 UPGRADING OF RO AND SRO TRAINING                   05/28/82
44518   INDIAN POINT 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                       05/28/82
44681   INDIAN POINT 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                 06/14/82
44718   INDIAN POINT 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                 06/14/82
44857   INDIAN POINT 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                06/30/82
44378   INDIAN POINT 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                 07/31/82
47945   INDIAN POINT 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                      1         08/15/82
47606   INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT     1         08/16/82
47577   INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR       1         08/16/82
47748   INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR          1         08/16/82
48421   INDIAN POINT 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                               09/30/82
45282   INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES                       2         11/25/82
44447   INDIAN POINT 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLINGMODIFICATIONS                11/25/82
45636   INDIAN POINT 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                12/01/82
45399   INDIAN POINT 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                  06/01/83
45833   INDIAN POINT 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                   06/30/83
45141   INDIAN POINT 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION            06/30/83
47802   INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS         1         06/30/83
44588   INDIAN POINT 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                    09/01/83
48172   INDIAN POINT 2 -NUREG 0737 II K.3.31 COMPLIANCE WITH 10 CFR 50.46              1         09/30/83
45236   INDIAN POINT 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                06/30/84
45952   INDIAN POINT 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                          09/30/84
46023   INDIAN POINT 2 - NUREG-0737 OPERATIONAL SUPPORT CENTER                                   09/30/84
46095   INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                     09/30/84
46167   INDIAN POINT 2 - NUREG-0737 III.A.1.2, NUCLEAR DATA                                      09/30/84
46239   INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY PLAN UPGRADE TO MEET RULE               09/30/84
46888   INDIAN PT. 2 - II K2.13 THERMAL MECHANICAL REPORT                              1         09/30/84
46311   INDIAN POINT 2 - NUREG-0737 III.A.2.2, METEROLOGICAL DATA UPGRADE                        09/30/84
44239   INDIAN POINT 2 - NUREG-0737 I.C.1.2.A INADEQUATE CORE COOLING GUIDELINES                 11/30/84
44309   INDIAN POINT 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES             11/30/84
                                                                                    PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                    PLANT SPECIFIC
                                                                                                 COMPLETE
COMPLETED ACTIONS
12849   INDIAN POINT 2 - CONFORMANCE TO CURRENT RULES & REGULATIONS                    1         01/19/82
12851   INDIAN POINT 2 - FAILURE MODE EFFECTS ANALYSIS                                 1         03/31/82
41042   INDIAN POINT 2 - RESIDUAL RISKS                                                          03/31/82
42038   INDIAN POINT 2 - ATWS SCHEDULE                                                 1         03/31/82
48090   INDIAN POINT 2 - TURBINE STOP AND CONTROL VALVE CLOSURE TEST 15 DAY EXTENSION            05/10/82
12845   INDIAN POINT 2 - CONTROL ROOM DESIGN                                           1         06/07/82

                                                                                                 TARGET
ACTIVE ACTIONS
12844   INDIAN POINT 2 - DIFFERENCES BETWEEN UNITS 2 & 3                               1         05/31/82
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        (CONTINUATION)                                INDIAN POINT 2

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                                     PRIORITY     CRITICAL DATE

                                                                                                                       TARGET
ACTIVE ACTIONS        (CONTINUATION)
48393    INDIAN POINT 2 HEATUP & COOLDOWN CURVES                                                                      06/24/82
48223    INDIAN POINT 2 BORON INJECTION TANK OPERATION AND SURVEILLANCE REQUIREMENTS                  3              06/30/82
48055    INDIAN POINT 2 - PRA                                                                          3              06/30/82
12816    INDIAN POINT 2 - STANDARD TECH SPECS                                                          1              07/30/82
12842    INDIAN POINT 2 - GAS TURBINE OPERATION                                                        1              08/31/82
06752    INDIAN POINT 2 - UNDERFREQUENCY TRIP OF REACTOR COOLANT                                       1              09/30/82
08776    INDIAN POINT 2 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS              2              10/30/83
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FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00286
ARCH/ENGINEER: UEC
IE INSPECTOR: T. KENNY

LICENSED POWER: 3025 MWT
DESIGN POWER: 0965 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. THOMA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10577	INDIAN POINT 3 - ANALYSIS OF TURBINE DISC CRACKS	1	12/02/81
10921	INDIAN POINT 3 - VITAL AREA ANALYSIS	1	04/13/82
10325	INDIAN POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	05/25/82
42612	INDIAN POINT 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43139	INDIAN POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42751	INDIAN POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/03/82
ACTIVE ACTIONS			TARGET
08114	INDIAN POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/15/79
12993	INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/31/82
08337	INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	05/01/82
10915	INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW	1	05/30/82
11209	INDIAN POINT 3 - IST PUMPS AND VALVES	1	06/30/82
47559	INDIAN POINT 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	3	07/15/82
08331	INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)	1	07/26/82
42474	INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10029	INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITTH GRID VOLTAGE	2	07/31/82
47560	INDIAN PIONT 3 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	08/15/82
42097	INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
42630	INDIAN POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42558	INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
47178	INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08773	INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	12/30/82
46840	INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08765	INDIAN POINT 3 - HYDRAULIC SNUBBERS	3	03/01/83
42863	INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
43641	INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07997	INDIAN PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	08/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45449	INDIAN POINT 3 - NUREG-0737 II.K.3.9, PID CONTROLLER		10/29/81
45479	INDIAN POINT 3 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		10/29/81
45509	INDIAN POINT 3 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		10/29/81
47223	INDIAN POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47295	INDIAN PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44097	INDIAN POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
44787	INDIAN POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/01/81
45071	INDIAN POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/19/82
44028	INDIAN POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
12837	INDIAN POINT 3 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY	1	01/27/82
46383	INDIAN POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/26/82
45351	INDIAN POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/05/82

(CONTINUATION)

INDIAN POINT 3

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44929	INDIAN POINT 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		03/17/82
45000	INDIAN POINT 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		03/17/82
ACTIVE ACTIONS			TARGET
47607	INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47678	INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47749	INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44682	INDIAN POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/14/82
44719	INDIAN POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/14/82
44858	INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
44379	INDIAN POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47946	INDIAN POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44169	INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44519	INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
48422	INDIAN POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45283	INDIAN POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45637	INDIAN POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45400	INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46312	INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45834	INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45142	INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48173	INDIAN POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	06/30/83
47803	INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44589	INDIAN POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45237	INDIAN POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
44448	INDIAN POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45953	INDIAN POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46024	INDIAN POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46096	INDIAN POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46168	INDIAN POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46240	INDIAN POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46889	INDIAN PT. 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44240	INDIAN POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44310	INDIAN POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46563	INDIAN POINT 3 - ADMINISTRATIVE CHANGES	3	10/08/81
46978	IP-3 STEAM GENERATOR COLD LEG INSPECTION	1	10/20/81
47011	IP3 ECCS ANALYSIS - TO ALLOW 12% PLUGGING OF THE S/G TUBES	1	10/20/81
12850	INDIAN POINT 3 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
47509	INDIAN POINT 3 - SRC REPORTABLE TO SENIOR VICE PRES NUCLEAR GENERATION		02/18/82
48070	INDIAN POINT 3 - TURBINE OVERSPEED PROTECTION		03/23/82
41043	INDIAN POINT 3 - RESIDUAL RISKS		03/31/82
42039	INDIAN POINT 3 - ATWS SCHEDULE	1	03/31/82
12852	INDIAN POINT 3 - FAILURE MODE EFFECTS ANALYSIS	1	03/31/82
12846	INDIAN POINT 3 - CONTROL ROOM DESIGN	1	06/07/82
ACTIVE ACTIONS			TARGET

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(CONTINUATION) INDIAN POINT 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
48462	IP3 - PASNY ORGANIZATION CHANGE		
48351	INDIAN POINT 3 - HOLE IN S/G SHELL	3	06/30/82
48029	IP3 - PROPOSED S/G INSPECTION FOR CYCLE 3/4 REFUELING OUTAGE	3	06/30/82
48056	INDIAN POINT 3 - PRA	3	06/30/82
43373	INDIAN POINT 3 - SI REVIEW AND EVALUATION	1	06/30/82
12817	INDIAN POINT 3 - STANDARD TECH SPECS	1	07/30/82
08777	INDIAN POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	08/31/83

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DATA AS OF - 07/31/82                     C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                     FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.        LICENSED POWER: 1650 MWT               PROJECT MANAGER: R. LICCIARDO
DOCKET NUMBER:  050-00305                        DESIGN POWER:   0535 MWE               BRANCH CHIEF:    S. VARGA
ARCH/ENGINEEER: PSE                              NSSS VENDOR:    WEST                   LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   N. CHOULES

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
12593   KEWAUNEE - ANALYSIS OF TURBINE DISC CRACKS                                                         2          10/26/81
10485   KEWAUNEE - GUARD TRAINING PLAN REVIEW                                                              1          11/05/81
07896   KEWAUNEE - DIESEL GENERATOR LOCKOUT                                                                3          11/07/81
43766   KEWAUNEE - ITEM III G.3; APPENDIX R. DED. SHUTDOWN CAPABILITY                                      1          12/22/81
43765   KEWAUNEE - ITEM III J., APP. R. EMERGENCY LIGHTING                                                 1          01/26/82
43552   KEWAUNEE - REMOVAL OF RCP FOAM SUPPRESSION SYSTEM                                                  1          01/26/82
10329   KEWAUNEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                            3          02/28/82
10479   KEWAUNEE - VITAL AREA ANALYSIS                                                                     1          04/12/82
46550   KEWANEE QUALITY ASSURANCE REQUIREMENTS REGARDING D/G FUEL OIL                                                 04/13/82
43553   KEWAUNEE - TS AMENDMENTS FOR FIRE PRCT'N SYSTEM                                                    1          04/21/82
12609   KEWAUNEE - PWR CONTROL ROD MISALIGNMENT - T.S ADEQUACY                                             2          04/29/82
12994   KEWAUNEE - ADEQUACY OF STATION ELECTRICAL DISTRBN SYST VOLTAGES                                    1          04/30/82
10030   KEWAUNEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                               2          04/30/82
43140   KEWAUNEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                   2          05/25/82
46613   KEWAUNEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                   3          05/25/82
42681   KEWAUNEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES     2          07/28/82

ACTIVE ACTIONS                                                                                                        TARGET
07011   KEWAUNEE - RADIATION PROTECTION MANAGER                                                            3          05/07/82
12269   KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE                                          3          05/31/82
11295   KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)                                                   1          06/30/82
06886   KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION                                                  2          06/30/82
08239   KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                               2          06/30/82
06781   KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)                                              1          07/26/82
42465   KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)          1          07/30/82
42098   KEWANNEE - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                                2          08/31/82
47408   KEWAUNEE: QUALIFICATIONS - INSP, EXAM, TEST AUDIT PERSONNEL                                        2          08/31/82
43194   KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN                                              2          09/15/82
05510   KEWAUNEE - AMEND TECH SPECS TO CONFORM TO APPENDIX J WITH CERTAIN EXEMPTIONS                       2          09/30/82
46747   KEWAUNEE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.                       2          10/31/82
47160   KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                          2          11/01/82
43008   KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                        2          12/15/82
08145   KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                              3          01/30/83
42864   KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                      2          06/30/83
10754   KEWAUNEE - ASYMMETRIC LOCA LOADS                                                                   2          06/30/83
43671   KEWAUNEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                 1          08/30/83
08525   KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS                                            3          09/01/83
42559   KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                      1          09/30/83
08350   KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE                                   3          09/30/83

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
44098   KEWAUNEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                11/19/81
47224   KEWAUNEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                        11/19/81
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KEWAUNEE

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44930	KEWAUNEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/24/81
45001	KEWAUNEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/24/81
46241	KEWAUNEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		12/01/81
44383	KEWAUNEE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		12/24/81
44720	KEWAUNEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		12/24/81
44029	KEWAUNEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
45072	KEWAUNEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/26/82
47296	KEWAUNEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/26/82
47608	KAWAUNEE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		01/26/82
46384	KEWAUNEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	03/24/82
45352	KEWAUNEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/14/82
48423	KEWAUNEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
46169	KEWAUNEE - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/01/82
44173	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/12/82
47947	KEWAUNEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44661	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44590	KEWAUNEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48174	KEWAUNEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/03/83
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46590	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44241	KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44311	KEWAUNEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42378	KEWAUNEE - AMENDMENT TO PHYSICAL SECURITY PLAN	1	10/26/81
47063	CATEGORY A LESSONS LEARNED TECH SPECS		11/06/81
47370	KEWAUNEE: 10CFR50, RPP.R, III0. RCP OIL COLLECTION SYSTEM		01/26/82
46816	KEWAUNEE: HEAT UP AND COOL DOWN LIMIT CURVES FOR NORMAL OPERATION		04/21/82
46582	KEWAUNEE: REACTOR PHYSICS METHODOLOGY		04/29/82

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        (CONTINUATION)                               KEWAUNEE
TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                                  PRIORITY   CRITICAL DATE
COMPLETED ACTIONS    (CONTINUATION)                                                                            COMPLETE
43773    KEWAUNEE - ENV. T.S. - DELETE APP. B/AMEND APP.A.                                                     05/04/82
48054    KEWAUNEE: CYCLE VIII RELOAD EVALUATION                                                      2          05/28/82
ACTIVE ACTIONS                                                                                                 TARGET
42993    KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS                                       1          10/01/81
43772    KEWAUNEE - NUCL FLUX TRIP SETPOINT, PRESS HEATERS, COND. STORAGE TANK                       1          05/30/82
46817    KEWAUNEE: PRESSURE ISOLATION VALVES                                                         3          05/31/82
43096    KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT                                                   1          06/07/82
46679    KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE                                        3          06/30/82
48377    KEWAUNEE - CONTAINMENT COOLING SYSTEM OPERABILITY                                                      07/11/82
48359    KEWAUNEE - RCS LEAKAGE                                                                      2          09/01/82
48109    KEWAUNEE: 10CFR 50.48 FIRE PROTN IMPLEMENTATION DATE                                        3          04/16/83
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DATA AS OF - 07/31/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: LA CROSSE

PLANT LOCATION: 19 MI S OF LACROSSE, WISC     LICENSED POWER: 0165 MWT          PROJECT MANAGER: R. DUDLEY
DOCKET NUMBER:  050-00409                     DESIGN POWER:   0050 MWE          BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&L                           NSSS VENDOR:    AC                LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   K. RIDGEWAY

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
43049   LACROSSE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                  2          10/30/81
12763   LACBWR ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                            1          11/05/81
43716   LACROSSE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                          12/15/81
07897   LACROSSE - DIESEL GENERATOR LOCKOUT                                                          3          12/15/81
08466   LACROSSE - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS                                          3          12/15/81
08467   LACROSSE - RESPIRATORY PROTECTION PROGRAM                                                    2          12/15/81
43907   LACROSSE - STATION BLACKOUT PROCEDURES & TRAINING                                                       12/18/81
42753   LACROSSE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                          3          01/12/82
10347   LACROSSE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                      3          02/28/82
10928   LACROSSE - CONTINGENCY PLAN REVIEW                                                           1          04/02/82
10929   LACROSSE - GUARD TRAINING PLAN REVIEW                                                        1          04/08/82
10930   LACROSSE - VITAL AREA ANALYSIS                                                               1          04/12/82
42682   LACROSSE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2       07/28/82

ACTIVE ACTIONS                                                                                                  TARGET
43980   LACROSSE - APPENDIX R REVIEW                                                                 1
08858   LACROSSE - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)                                   2          04/30/82
10031   LACROSSE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                         2          04/30/82
07957   LACROSSE - NON JET PUMP SPRAY PERFORMANCE                                                    3          06/30/82
47561   LACROSSE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                                 2          07/15/82
46664   LACROSSE - IMPLEMENTATION OF NUREG-0313, REV. 1                                              2          07/16/82
08332   LACROSSE - 10 CFR 50.55(G)-INSERVICE INSPECTION GENERIC GENERIC                              1          07/26/82
42522   LACROSSE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1          07/30/82
11235   LACROSSE - INSERVICE TESTING (IST)                                                           1          07/30/82
42912   LACROSSE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                2          07/31/82
43628   LACBWR - FIRE PROT. ITEM 3.1.4(2) FIXED SUPPRESSION EXEMPTION 3.1.27/3.2.2/3.2.3/3.2.8/      1          09/30/82
        COMBINED WATER SYSTEM
07999   LA CROSSE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                          2          09/30/82
03099   LACROSSE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                        3          01/30/83
42611   LACROSSE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                1          07/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44931   LACROSSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                       10/20/81
45002   LACROSSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                            10/20/81
45545   LACROSSE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                        11/30/81
46524   LACROSSE - NUREG-0737, II.K.3.14, ISOL CONDENSERS ON HIGH RADIATION                                     12/14/81
44789   LACROSSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                       12/15/81
46525   LACROSSE - NUREG-0737, II.K.3.29, PERFORMANCE OF ISOLATION CONDENSERS                                   02/09/82
47225   LACROSSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  02/09/82
47297   LACROSSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        02/09/82
44099   LACROSSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                          02/09/82
46385   LACROSSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                           03/05/82
45073   LACROSSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                          03/05/82
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(CONTINUATION) LA CROSSE

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45353	LACROSSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82
45693	LACROSSE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		03/31/82
45717	LACROSSE - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/27/82
46454	LACROSSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/10/82
44030	LACROSSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82
46170	LA CROSSE - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45765	LACROSSE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45789	LACROSSE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	06/30/82
44860	LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
44381	LACROSSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47948	LACROSSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47751	LACROSSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47609	LACROSSE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47680	LACROSSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44171	LACROSSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44521	LACROSSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
45741	LACROSSE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	09/01/82
45597	LACROSSE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45639	LACROSSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44591	LACROSSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
46314	LACROSSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45836	LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45913	LACROSSE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45144	LACROSSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45889	LACROSSE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
48175	LACROSSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48279	LA CROSSE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44242	LACROSSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44312	LACROSSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44450	LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45955	LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46026	LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46098	LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46242	LA CROSSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47348	LACROSSE: TYPE B AND C LEAK RATE TESTING		12/15/81
47901	LACROSSE: FUEL BURNUP EXTENSION		03/11/82
45573	LACROSSE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		04/30/82
43758	LACROSSE - ADEQUACY OF SAFETY MARGINS FOR TURBINE BY PASS OPERATION AT 100% POWER	2	05/18/82
ACTIVE ACTIONS			TARGET
47533	LACROSSE TECH SPEC CHANGES (MISC)	3	03/15/82
47094	LA CROSSE - HIGH RADIATION AREA DEFINITION CHANGE	3	05/01/82
11233	LACROSSE - ETL CONVERSION	1	06/30/82
43055	LACBWR QUALITY ASSURANCE PROGRAM	3	09/15/82

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(CONTINUATION) LA CROSSE

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TAC #  TAC DESCRIPTION          PLANT SPECIFIC          PRIORITY   CRITICAL DATE

ANTICIPATED ACTIONS                                                 INITIATION
43681  LA CROSSE - CONTAINMENT LEAK TESTING                          08/06/82
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                                                 FACILITY: LASALLE 1

PLANT LOCATION: 11 MI SE OF OTTAWA, ILL          LICENSED POWER: 3293 MWT            PROJECT MANAGER: A. BOURNIA
DOCKET NUMBER:  050-00373                        DESIGN POWER:    1078 MWE           BRANCH CHIEF:    A. SCHWENCER
ARCH/ENGINEER:  S&L                              NSSS VENDOR:     GE                 LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   R. HEISHMAN

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                     TARGET
48482   LA SALLE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1
42536   LASALLE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1           07/30/82

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                              PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                     TARGET
48400   LASALLE 1 - CHANGE THE THEMAL RECOMBINER TEMPERATURE CONTROLLER DEVIATION
48401   LASALLE 1 - CHANGE THE MSIV CLOSURE SCRAM SETPOINT
48460   LA SALLE 1 - CLARIFICATION OF OVERTIME
48461   LA SALLE 1 - TECH. SPEC. CHANGE FOR ISOLATING LPCI ON SPECIAL TEST
48526   LA SALLE 1 - REDUCE SRM RATE REQUIREMENTS (CHANGE REQUEST NPF-11 182-7)
48530   LASALLE 1 REGION III ASSISTANCE RELATED TO BOLTED COMPONENTS IN LASALLE
48549   LA SALLE 1 REVISE RCIC SUCTION DELPA P ALARM SETPOINT
48591   LA SALLE 1 - LICENSE CONDITION TO PERFORM SURVEILLANCE ON TORGUING BOLTS OUTSIDE CONTAINMENT
48619   LA SALLE 1 - ASSISTANCE TO REGION III ON HVAC SYSTEMS
06965   LASALLE COUNTY STATION OL SECURITY PLAN REVIEW                                                             03/10/78
48497   LASALLE 1 - RESOLVE FOUR CONCRETE ALLEGATIONS                                                              06/30/82

ANTICIPATED ACTIONS                                                                                               INITIATION
48661   LA SALLE 1 ASSESS PIPE WHIP RESTRAINT DESIGN                                                              08/02/82
48696   LA SALLE 1 - ATTEND MEETING WITH ALLEGERS TO DISCUSS NRC FINDINGS                                         08/11/82
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R-1208620-001

DATA AS OF - 07/31/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: MAINE YANKEE

PLANT LOCATION: 10 MI N OF BATH, ME
DOCKET NUMBER: 050-00309
ARCH/ENGINEER: S&W
IE INSPECTOR: R. SWETLAND

LICENSED POWER: 2630 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: C. NELSON
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06580	MAINE YANKEE - FLOOD OF EQUIP IMPORTANT TO SAFETY	2	10/19/81
47029	MAINE YANKEE - 60 DAY RESPONE CONC. PRES THERM SHOCK LTR 8/21/81		01/21/82
10375	MAINE YANKEE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	02/25/82
08902	MAINE YANKEE - RPS CHANNEL INOPERBILITY	3	03/31/82
42754	MAINE YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/05/82
10732	MAINE YANKEE - VITAL AREA ANALYSIS	1	04/14/82
08900	MAINE YANKEE - CEA POSITION INDICATTOR CHANNELS	3	04/29/82
43141	MAINE YANKEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46614	MAINE YANKEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
46842	MAINE YANKEE - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/26/82
42683	MAINE YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
08897	MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	07/30/82
42490	MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47545	MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE	1	07/30/82
10734	MAINE YANKEE - GUARD TRAINING PLAN REVIEW	1	08/30/82
10730	MAINE YANKEE - CONTINGENCY PLAN REVIEW	1	08/31/82
08909	MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAIMMENT	2	09/01/82
08904	MAINE YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
08323	MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG GENERIC	1	09/20/82
10032	MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	09/30/82
10858	MAINE YANKEE - IST PROGRAM	1	09/30/82
43328	MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE	2	09/30/82
42587	MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	[illegible]	10/01/82
47174	MAINE YANKEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08898	MAINE YANKEE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	12/01/82
42893	MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
43653	MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07752	MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/30/83
12317	MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44031	MAINE YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
44100	MAINE YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/18/82
47298	MAINE YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/18/82
45074	MAINE YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44932	MAINE YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/27/82
45003	MAINE YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/27/82
46386	MAINE YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
46171	MAINE YANKEE - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

(CONTINUATION) MAINE YANKEE

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47226	MAINE YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
44664	MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/18/82
47610	MAINE YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47681	MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47752	MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44382	MAINE YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
46455	MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
44172	MAINE YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/29/82
44522	MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/29/82
47949	MAINE YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44745	MAINE YANKEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	09/15/82
43092	MAIN YANKEE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/30/82
48446	MAINE YANKEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44861	MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45640	MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45354	MAINE YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45309	MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/01/83
45430	MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46315	MAINE YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45837	MAINE YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47805	MAINE YANKEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44592	MAINE YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48176	MAINE YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45145	MAINE YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
45263	MAINE YANKEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/01/84
44451	MAINE YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45956	MAINE YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46027	MAINE YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46099	MAINE YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46243	MAINE YANKEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46891	MAINE YANKEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44243	MAINE YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44313	MAINE YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46936	MAINE YANKEE - YELLOW TICKET NRR-81-467		10/01/81
47344	MAINE YANKEE CODE CASE N-210 REVIEW		11/16/81
43208	MAINE YANKEE - OPERATIONAL QUALITY ASSURANCE PROGRAM	2	11/25/81
47091	MAINE YANKEE - CYCLE 6 REVIEW OF STEAM LINE RUPTURE ANALYSIS		12/11/81
47474	MAINE YANKEE - EMERGENCY TECH SPEC		01/07/82
42025	MAINE YANKEE - CRUD BUILDUP IN CORE	1	01/20/82
11572	MAINE YANKEE - CONTAINMENT PRESSURE MODEL	1	01/20/82
08906	MAINE YANKEE - IN REACTOR GROWTH OF CE POISON RODS	3	01/20/82
12225	MAINE YANKEE - MODIFIED SPENT FUEL PIN STORAGE	1	02/26/82
47989	MAINE YANKEE - SIAS RELAYS		03/12/82
48316	MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM 50.48(C)5		05/19/82
48074	MAINE YANKEE - ORGANIZATION CHANGE	3	07/14/82
48315	MAINE YANKEE - SIAS SENSOR TECH. SPECS.	3	07/14/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MAINE YANKEE

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
46680	MAINE YANKEE - X/Q CALCULATIONS	3	05/01/82
46974	MAINE YANKE GUIDE TUBE WEAR SURVEILLANCE	3	07/15/82
48314	MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM APPENDIX R SECTION III G	3	07/15/82
48059	MAINE YANKEE - STEAM GENERATOR MANWAY STUD FAILURES	1	07/31/82
48213	MAINE YANKEE - MAIN FEEDWATER ISOLATION LCO'S & SURVEIL	3	08/01/82
48555	MAINE YANKEE UPDATED SEISMIC ASSESSMENT		08/06/82
47914	MAINE YANKEE - TECHNICAL SPECIFICATION FORMAT	3	08/31/82
48672	MAINE YANKEE - FILTER TECHNICAL SPECIFICATIONS		08/31/82
48582	MAINE YANKEE - FIRE PROTECTION EXEMPTION FOR		09/01/82
48632	MAINE YANKEE - APP J TECH SPEC CHANGE		09/15/82
48313	MAINE YANKEE - DNBR LIMIT METHODOLOGY	3	11/01/82
48691	MAINE YANKEE - CYCLE 7 RELOAD ANALYSIS		11/01/82
48612	MAINE YANKEE - SPENT FUEL POOL HEARING AND LICENSE AMENDMENT		03/01/83
ANTICIPATED ACTIONS			INITIATION
48673	MAINE YANKEE - EXEMPTION FOR SHIFT MANNING		08/04/82
48674	MAINE YANKEE - REVIEW OF FEEDWATER TRIP SYSTEM DESIGN		08/04/82

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                                   FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC      LICENSED POWER: 3411 MWT        PROJECT MANAGER: R. BIRKEL
DOCKET NUMBER:  050-00369                     DESIGN POWER:   1180 MWE        BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  DUKE                          NSSS VENDOR:    WEST            LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   P. BEMIS

TAC #   TAC DESCRIPTION                         MULTI-PLANT                                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
46843   MCGUIRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                      11/17/81
47125   MCGUIRE UNIT 1 - SEISMIC QUAL. OF THE AFW SYSTEM                                                            11/23/81

ACTIVE ACTIONS                                                                                                      TARGET
42538   MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1           07/30/82
47127   MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                        2           09/30/82

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
47682   MCGUIRE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                           01/01/82
44452   MCGUIRE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                         01/01/82
44791   MCGUIRE - NUREG-0737 II.E.4.1.2                                                                             01/01/82

ACTIVE ACTIONS                                                                                                      TARGET
45146   MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                         1
46316   MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                    1           06/01/83
47806   MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                1           06/30/83
44533   MCGUIRE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                 1           09/01/83
48177   MCGUIURE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                  1           09/30/83
46172   MCGUIRE 1 - III.A.2 NUCLEAR DATA LINK DATA                                                     1           09/30/84
46244   MCGUIRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                            1           09/30/84
46892   MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT                                                 1           09/30/84
45957   MCGUIRE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                       1           09/30/84
46028   MCGUIRE - NURES-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                     1           09/30/84
46100   MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                  1           09/30/84

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                         PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
46812   MCGUIRE 1 - EVAL PROPOSED CHANGES TO TECH SPEC                                                              10/27/81
47493   MCGUIRE UNIT #1/#2: EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.2.3, (FIGURE 3.2-3)                           01/08/82
47391   MCGUIRE #1 & #2: EVALUATE MODEL D STEAM GENERATOR TUBE DEGRADATION PHENOMENA                                05/20/82

ACTIVE ACTIONS                                                                                                      TARGET
48395   MCGUIRE UNIT #1: EVALUATE ADEQUACY OF STS 3.0.3 & 3.5.2 AS APPLIED TO MCGUIRE
48694   MCGUIRE UNITE #1 EVAL TECH SPEEC CHG REQ (7/30/82) SEC 6.2 - OFFSITE & STATION ORGANIZATION
46931   MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES                                 2           01/31/82
46753   MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY                            3           02/26/82
48049   MCGUIRE UNIT 1 - EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.5.4 & 3.5.4.2;3/4.6.1               2           03/22/82
48525   MCGUIRE UNIT #1 REVIEW PROP OL AMEND COND 2.C.(11).M.(2) RELATING TO METEOROLOGICAL & DOSE                  06/28/82
        ASSESSMENT CAPABILITY
48583   MCGUIRE UNIT #1 - EVALUATE DETACHED RCS THERMAL SLEEVE                                                      07/14/82
48584   MCGUIRE UNIT #1 - EVALUATE S/G ECT SUMMARY FOR PROPOSED OPERATION AT 75% POWER                              07/15/82
48680   MCGUIRE UNIT #1 - EVALUATE LICENSE 8/3/82 OPERATING PLAN FOR 75% POWER                                      08/12/82
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DATA AS OF - 07/31/82            C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                             FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN       LICENSED POWER: 2011 MWT            PROJECT MANAGER: J. SHEA
DOCKET NUMBER:  050-00245                         DESIGN POWER:    0660 MWE           BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  EBASCO                            NSSS VENDOR:     GE                 LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. SHEDLOSKY

TAC #   TAC DESCRIPTION                               MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
08415   MILLSTONE 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                          2          12/28/81
08417   MILLSTONE 1 - TS SURVEILLANCE HYDRAULIC SNUBBERS                                               3          12/28/81
10348   MILLSTONE 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                        3          02/09/82
10408   MILLSTONE 1 - GUARD TRAINING PLAN REVIEW                                                       1          04/08/82
10410   MILLSTONE 1 - VITAL AREA ANALYSIS                                                              1          04/12/82
46615   MILLSTONE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM            3          05/25/82
42684   MILLSTONE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.        2          07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                                  TARGET
10911   MILLSTONE 1 - RPS POWER SUPPLY                                                                 1
11210   MILLSTONE 1 - INSERVICE TESTING(IST)                                                           1          04/30/82
12762   MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                       2          04/30/82
43050   MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                 2          06/25/82
10137   MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)                                  2          06/30/82
42523   MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1          07/30/82
43721   MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM              2          07/31/82
10412   MILLSTONE 1 - CONTINGENCY PLAN REVIEW                                                          1          08/30/82
08115   MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                       3          08/30/82
08060   MILLSTONE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                          2          09/30/82
47431   MILLSTONE 1 - SCRAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION                                     2          09/30/82
08412   MILLSTONE 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                1          10/30/82
42612   MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                               1          12/02/82
10033   MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                        2          12/31/82
10910   MILLSTONE 1 - RPS POWER SUPPLY                                                                 1          12/31/82
11116   MILLSTONE 1 - FIRE PROTECTION SER SUPPLEMENT                                                   1          12/31/82
07941   MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                              1          03/30/83
42913   MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                               2          03/31/83
46665   MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                             2          07/31/83

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44934   MILLSTONE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                      11/23/81
45005   MILLSTONE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                           11/23/81
46538   MILLSTONE 1 - NUREG-0737, II.K.3.27, COMMON REFERENCE LEVEL                                               12/11/81
46540   MILLSTONE 1 - NUREG-0737, II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                      12/18/81
44103   MILLSTONE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                         02/08/82
47228   MILLSTONE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                      1          02/08/82
47300   MILLSTONE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                            1          02/28/82
44033   MILLSTONE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               02/22/82
45356   MILLSTONE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                               03/08/82
46530   MILLSTONE 1 - NUREG-0737, II.K.3.13, HPCI & RCIC                                               1          04/14/82
45076   MILLSTONE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                               1          04/15/82
46457   MILLSTONE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                  1          04/16/82
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      (CONTINUATION)                                MILLSTONE 1

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                              COMPLETE
46173   MILLSTONE 1 - III.A.2 NUCLEAR DATA LINK DATA                                                     1           07/30/82

ACTIVE ACTIONS                                                                                                     TARGET
46388   MILLSTONE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                 1           04/30/82
47612   MILLSTONE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                            1           05/14/82
47683   MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                            1           05/14/82
47754   MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                               1           05/14/82
46536   MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI                                     1           07/01/82
44174   MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                             1           07/23/82
44524   MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                  1           07/23/82
44384   MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                            1           07/31/82
47951   MILLSTONE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                           1           08/15/82
44863   MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                           1           10/30/82
44594   MILLSTONE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                               1           10/31/82
45642   MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                           1           12/01/82
46533   MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                    1           01/28/83
46317   MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                  1           06/01/83
45839   MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                              1           06/30/83
45147   MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                       1           06/30/83
48178   MILLSTONE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                   1           09/30/83
48280   MILLSTONE 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES           1           09/30/83
44245   MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                           1           11/30/83
44315   MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                        1           11/30/83
44453   MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                          1           06/30/84
46534   MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY                                         1           06/30/84
46541   MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION                                     1           06/30/84
45958   MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                     1           09/30/84
46029   MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                   1           09/30/84
46101   MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                1           09/30/84
46245   MILLSTONE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                      1           09/30/84

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
46497   MILLSTONE-1 SALP EVAL (CYC-2) 7/1 TO 6/30/81                                                                 11/08/81
43245   MILLSTONE 1 - QUALITY ASSURANCE                                                                              11/17/81
47016   MILLSTONE 1 - NNECO REQUEST FOR EXCLUSION FROM NRC SEISMIC QUALIFICATIONS - ACCEPT NNECO                      11/20/81
        PROGRAM (USIA46)
11135   MILLSTONE 1 - BWR POST LOCA H2 CONTROL                                                           3           04/09/82
46532   MILLSTONE 1 - NUREG-0737, II.K.3.15, ISOLA OF HPCI & RCIC MODIFICATIONS                          1           05/01/82

ACTIVE ACTIONS                                                                                                     TARGET
48229   MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS                                                   3           06/12/82
48293   MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS                                                   3           06/12/82
48528   MILLSTONE 1 - ECOLOGICAL MONITORING STUDIES                                                                  08/01/82
48008   MILLSTONE-1 INPUT TO SALP PERIOD 7/1/81 TO 7/1/82                                                3           08/01/82
43540   MILLSTONE 1 - CONTROL ROD ACCUMULATOR                                                            2           08/10/82
48664   MILLSTONE - 1 EXEMPTION REQUESTS - FIRE PROT APP.R RULE                                                      09/29/82
12784   MILLSTONE 1 - ISO COND STEAMLINE RESTRAINT                                                       1           10/02/82
11221   MILLSTONE 1 - CONVERSION POL TO FTOL                                                             1           02/02/83
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TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
07425	MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING		2	05/19/83

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 2

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN
DOCKET NUMBER: 050-00336
ARCH/ENGINEER: BECH
IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2700 MWT
DESIGN POWER: 0870 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. CONNER
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47144	MILLSTONE 2 - QUALIFICATIONS OF INSP, EXAM TEST & AUDIT PERSONNEL		11/17/81
47149	MILLSTONE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/19/81
10376	MILLSTONE 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
10638	MILLSTONE 2 - GUARD TRAINING PLAN REVIEW	1	03/10/82
07089	MILLSTONE 2 - C E GENERIC - RPS CHANNEL INOPERABILITY	3	03/31/82
10657	MILLSTONE 2 - VITAL AREA ANALYSIS	1	04/14/82
07318	MILLSTONE 2 - CEA POSITION INDICATOR CHANNEL	3	04/23/82
43142	MILLSTONE 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46516	MILLSTONE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
42756	MILLSTONE 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/10/82
42685	MILLSTONE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	06/22/82
ACTIVE ACTIONS			TARGET
12672	MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	05/30/82
42493	MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46344	MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
10660	MILLSTONE 2 - CONTINGENCY PLAN REVIEW	1	09/01/82
08952	MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	09/01/82
08969	MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	09/01/82
43333	MILLSTONE 2 - DEGRADED GRID VOLTAGE	3	09/30/82
08116	MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/30/82
42894	MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/01/83
11290	MILLSTONE 2 - INSERVICE TESTING	1	04/01/83
08320	MILLSTONE 2 - INSERVICE INSPECTION	1	04/01/83
08949	MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83
42588	MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/83
43656	MILLSTONE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08061	MILLSTONE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/83
12318	MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44535	MILLSTONE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
45006	MILLSTONE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
45077	MILLSTONE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/15/82
44104	MILLSTONE 2 - NUREG-0737 I.A.1.3., SHIFT MANNING		02/08/82
45357	MILLSTONE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82
44035	MILLSTONE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	03/31/82
44705	MILLSTONE 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/18/82
44746	MILLSTONE 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/18/82
46389	MILLSTONE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	06/29/82
46458	MILLSTONE 2 - NUREG-0737 III.D.3.4. CONTROL ROOM HABITABILITY	1	07/19/82
46174	MILLSTONE 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

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DATA AS OF - 07/31/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

MILLSTONE 2

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
47229	MILLSTONE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/30/81
47301	MILLSTONE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
44175	MILLSTONE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44525	MILLSTONE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44385	MILLSTONE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47613	MILLSTONE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	07/31/82
47684	MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	07/31/82
47755	MILLSTONE 2 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR	1	07/31/82
47952	MILLSTONE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
48447	MILLSTONE 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44864	MILLSTONE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45643	MILLSTONE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45840	MILLSTONE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	12/01/82
45310	MILLSTONE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45431	MILLSTONE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46318	MILLSTONE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45148	MILLSTONE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47807	MILLSTONE 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44595	MILLSTONE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48179	MILLSTONE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45264	MILLSTONE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
44454	MILLSTONE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45959	MILLSTONE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46030	MILLSTONE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46102	MILLSTONE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46246	MILLSTONE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46893	MILLSTONE 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44246	MILLSTONE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44316	MILLSTONE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
COMPLETED ACTIONS			
47354	MILLSTONE 2 - CYCLE 4 COASTDOWN		12/07/81
47390	MILLSTONE 2 - SD COLLING & COOLANT CIRC DURING REFUELING		12/18/81
47471	MILLSTONE 2 - ENCLOSURE BLDG, CONTROL ROOM & SFP VENT SYSTEM SR		02/22/82
47472	MILLSTONE 2 - CORE BARREL MOVEMENT MONITORING		02/22/82
43380	MILLSTONE 2 - REVIEW OF W BASIC SAFETY REPORT FOR M-2	2	02/22/82
11327	MILLSTONE 2 - HYDRAULIC SNUBBER TS ACTION STATEMENT	2	03/05/82
47473	MILLSTONE 2 - PRESSURIZER LEVEL SETPOINT CHANGE		03/05/82
47577	MILLSTONE 2 - STEAM GENERATOR INSPECTION REDUCTION		03/05/82
47355	MILLSTONE 2 - CYCLE 5 RELOAD REVIEW		03/05/82
47389	MILLSTONE 2 - BORON DILUTION POSITIVE ALARM		03/10/82
48073	MILLSTONE 2 - STEAM TURBINE AFWS PUMP SERVICEABILITY		04/13/82
48342	MILLSTONE 2 - APPENDIX R SCHEDULE EXEMPTION REQUEST	3	05/10/82
48383	MILLSTONE 2 - LIQUID WASTE EFFLUENTS		05/28/82
48024	MILLSTONE 2 - ADMIN CHANGES, ORGANIZATIONAL TITLES & FIRE BRIGADE	3	06/25/82
48519	MILLSTONE 2 - RCS DESIGN FLOW RATE REDUCTION		07/02/82
ACTIVE ACTIONS			TARGET

(CONTINUATION) MILLSTONE 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48063	MILLSTONE 2 - MEASUREMENT UNCERTAINTIES	3	06/15/82
43543	MILLSTONE 2 - AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS	1	07/01/82
48532	MILLSTONE 2 - ETS ADMINISTRATIVE CHANGES		09/01/82
48529	MILLSONTE 2 - ECOLOGICAL MONITORING STUDIES		10/01/82
48281	MILLSTONE 2 - EXEMPTION DENIAL LAWSUIT - PROMPT NOTIFICATION SYSTEM	3	10/01/82
48606	MILLSTONE 2 - APPENDIX R EXEMPTION REQUEST		01/01/83
48642	MILLSTONE 2 : EXEMPTION FROM APP. R. IIIG TECHNICAL		01/01/83
48643	MILLSTONE 2 : EXEMPTION FROM APP.R III A-F		01/01/83
48644	MILLSTONE 2 : EXEMPTION FROM APP.R III G. SCHEDULAR		01/01/83
48062	MILLSTONE 2 - MONITOR CYCLE 5 SG LEAKAGE	3	05/01/83

FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00263
ARCH/ENGINEER: BECH
IE INSPECTOR: C. BROWN

LICENSED POWER: 1670 MWT
DESIGN POWER: 0545 MWE
NSSS VENDOR: GE

PROJECT MANAGER: H. NICOLARAS
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
00551	MONTICELLO - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		1	01/18/82
10363	MONTICELLO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/09/82
12254	MONTICELLO - REVIEW CORPORATE CAPABILITIES		3	02/19/82
43557	MONTICELLO - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS		2	04/13/82
43770	MONTICELLO - REQUEST FOR EXEMPTION FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50-48 (C)		1	05/04/82
40618	MONTICELLO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
12358	MONTICELLO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	05/28/82
42686	MONTICELLO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	07/28/82
06190	MONTICELLO - PROPOSED LICENSE AMENDMENT FOR SINGLE LOOP OPERATION		3	07/30/82
ACTIVE ACTIONS				TARGET
11231	MONTICELLO - INSERVICE TESTING		1	04/30/82
42833	MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	04/30/82
10306	MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO		3	05/31/82
11134	MONTICELLO - APP J-CONTAINMENT LEAK TESTING		2	06/30/82
46689	MONTICELLO - QUALIFICATION OF INSPECTION, EXAMINATION AND TESTING & AUDIT PERSONNEL - (GENERIC LTR 81-01)		2	07/15/82
42475	MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
43720	MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	07/31/82
08944	MONTICELLO - RPS POWER SUPPLY		1	09/30/82
08062	MONTICELLO -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
43497	MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS		1	09/30/82
08117	MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	10/15/82
42757	MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	10/29/82
43020	MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	12/17/82
46666	MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1		2	03/31/83
42577	MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	04/30/83
07942	MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/84

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45790	MONTICELLO - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL			10/27/81
44105	MONTICELLO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/10/81
44936	MONTICELLO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			12/07/81
45007	MONTICELLO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			12/07/81
45890	MONTICELLO - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES			12/15/81
46390	MONTICELLO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/24/82
47230	MONTICELLO - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			03/30/82
47302	MONTICELLO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			03/30/82
45358	MONTICELLO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	04/27/82
45078	MONTICELLO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	06/03/82
44036	MONTICELLO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		1	07/14/82
47614	MONTICELLO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	07/28/82

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         (CONTINUATION)                               MONTICELLO

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                            COMPLETE
47685   MONTICELLO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                          1          07/28/82
47756   MONTICELLO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                             1          07/28/82
46175   MONTICELLO - III.A.2 NUCLEAR DATA LINK DATA                                                   1          07/30/82

ACTIVE ACTIONS                                                                                                  TARGET
44865   MONTICELLO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                         1          05/30/82
46459   MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                  1          06/19/82
44526   MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                1          06/25/82
44176   MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                           1          06/25/82
45574   MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                    1          06/30/82
45766   MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                        1          06/30/82
45742   MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                    1          07/01/82
47953   MONTICELLO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                         1          07/15/82
44386   MONTICELLO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                          1          07/31/82
44455   MONTICELLO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                        1          09/30/82
45546   MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                            1          09/30/82
44596   MONTICELLO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                             1          10/31/82
45598   MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                   1          11/19/82
45644   MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                         1          12/01/82
47857   MONTICELLO - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                               1          12/31/82
46726   MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)            1          01/01/83
46319   MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                1          06/01/83
45914   MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                    1          06/30/83
45541   MONTICELLO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                            1          06/30/83
45594   MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                        1          06/30/83
45149   MONTICELLO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                     1          06/30/83
48100   MONTICELLO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                 1          09/30/83
48270   MONTICELLO - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES         1          09/30/83
44247   MONTICELLO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                         1          11/30/83
44317   MONTICELLO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                      1          11/30/83
45960   MONTICELLO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                   1          09/30/84
46031   MONTICELLO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                 1          09/30/84
46103   MONTICELLO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                              1          09/30/84
46247   MONTICELLO - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                          1          09/30/84

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                            PRIORITY    CRITICAL DAT

COMPLETED ACTIONS                                                                                               COMPLETE
43694   MONTICELLO - SNUBBER SURVEILLANCE TECH SPECS                                                  1          12/28/81
43696   MONTICELLO - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT-INITIAL SUBMITTAL              1          05/14/82
42257   MONTICELLO - SCRAM DISCHARGE VOL TECH SPECS                                                   1          05/20/82
48391   MONTICELLO - SHIFT STAFFING REQUIREMENTS: NUREG-0654                                                     07/16/82

ACTIVE ACTIONS                                                                                                  TARGET
48647   MONTICELLO - REQUEST FOR EXTENSION OF SCHEDULAR REQUIREMENTS ON FIRE PROTECTION
48648   MONTICELLO - REVIEW OF LICENSEE'S RESPONSE TO UNRESOLVED FIRE PROTECTION SER ITEMS
48649   MONTICELLO - REVIEW OF ALTERNATE SAFE SHUTDOWN CAPABILITY
48650   MONTICELLO - EXEMPTION REQUEST FROM APP.R FIRE PROTECTION REQS
48646   MONTICELLO - REVISED LICENSE AMENDMENT ON SINGLE LOOP OPERATION
41053   MONTICELLO - DIESEL GENERATOR RELIABILITY                                                     1          06/30/82
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        (CONTINUATION)                        MONTICELLO

TAC #   TAC DESCRIPTION                       PLANT SPECIFIC                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                        TARGET
41061   MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS                                          1         06/30/82
48554   MONTICELLO - RELOAD 9/CYCLE 10 REVIEW                                                               08/30/82
07587   MONTICELLO - ENVIRONMENTAL TECH SPEC WORK                                                 1         10/01/82
48645   MONTICELLO - SDV INSTRUMENT VOLUME T/S CHANGE                                                       10/30/82
48457   MONTICELLO: REQUEST FOR SCHEDULAR RELIEF ON COMBUSTIBLE GAS CONTROL SYSTEMS                         06/01/83
46510   MONTICELLO - ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL                                     3         06/30/83
46509   MONTICELLO - T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM                3         06/30/84
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DATA AS OF - 07/31/82

C O N D E N S E D M A N A G E M E N T R E P O R T

FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY
DOCKET NUMBER: 050-00220
ARCH/ENGINEER: NIAGARA
IE INSPECTOR: S. HUDSON

LICENSED POWER: 1850 MWT
DESIGN POWER: 0620 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. POLK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
03499	NMP-1 BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	10/29/81
43924	NINE MILE POINT UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		10/30/81
41007	NINE MILE POINT 1 - REVIEW OF CORPORATE CAPABILITIES	1	02/19/82
10364	NINE MILE POINT 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
46619	NINE MILE POINT 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42687	NINE MILE POINT 1 - IE BULLETIN 79-27, LOSS OF NON-CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
43706	NINE MILE POINT 1 - SCRAM DISCHARGE VOLUME MODIFICATION	1	06/01/81
43718	NINE MILE POINT 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
03029	NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J	2	04/01/82
12307	NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT	3	05/31/82
13155	NINE MILE POINT 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/82
47527	NINE MILE POINT - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL	2	07/15/82
42476	NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42884	NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
08335	NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC	1	08/23/82
46667	NINE MILE POINT 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	09/03/82
07956	NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE	3	09/30/82
08063	NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43021	NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
42578	NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/82
07943	NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08113	NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW	3	07/01/83
08943	NINE MILE POINT 1 - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45891	NINE MILE POINT 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
44937	NINE MILE POINT 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/18/82
45008	NINE MILE POINT 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/18/82
45791	NINE MILE POINT 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		01/29/82
45079	NINE MILE POINT 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	02/12/82
45359	NINE MILE POINT 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/21/82
45557	NINE MILE POINT 1 - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION	1	04/30/82
44037	NINE MILE POINT 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/17/82
46176	NINE MILE POINT 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
47303	NINE MILE PT 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
47231	NINE MILE POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/31/81
44106	NINE MILE POINT 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	01/31/82

(CONTINUATION)

NINE MILE POINT 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44387	NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46391	NINE MILE POINT 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
47615	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47686	ANINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47757	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
46460	NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/13/82
45767	NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44795	NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
45743	NINE MILE POINT 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47954	NINE MILE POINT 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44527	NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44177	NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44456	NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45547	NINE MILE POINT 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45599	NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
44866	NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44597	NINE MILE POINT 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45645	NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46320	NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45842	NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45915	NINE MILE POINT 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45695	NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48181	NINE MILE PT. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44248	NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44318	NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45961	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46032	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46104	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46248	NINE MILE POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47104	NINE MILE POINT - MAPLHGR LIMITS		12/24/81
45575	NINE MILE POINT 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	05/01/82
ACTIVE ACTIONS			TARGET
48124	NINE MILE POINT - SAFE-END CRACKING	2	04/30/82
07442	NINE MILE POINT 1 - SFP MODIFICATION	1	06/30/82
07443	NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES	1	10/01/82
07431	NINE MILE POINT 1 - SNUBBER INSPECTIONS	1	10/01/82
42294	NINE MILE POINT 1 - REACTOR BUILDING CRACK	1	10/01/82
42424	NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS	2	10/01/82
42425	NINE MILE POINT 1 - MANAGEMENT REORGANIZATION	2	10/01/82
43528	NINE MILE POINT 1 - TECHNICAL SPECIFICATION	2	10/01/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 1

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00338
ARCH/ENGINEER: S&W
IE INSPECTOR: T. WEBSTER

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12270	NORTH ANNA 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NORTH ANNA 1	3	10/22/81
46944	NA-1: HYDRAULIC SNUBBER SURVEILLANCE T.S.		11/05/81
46946	NA-1: MECHANICAL SNUBBER SURVEILLANCE T.S.		11/05/81
43666	NORTH ANNA 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/21/82
48123	NA-1: QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		04/05/82
43143	NORTH ANNA 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42688	NORTH ANNA 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
13109	NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	04/30/82
42589	NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/82
42497	NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46845	NORTH ANNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	07/30/82
12245	NORTH ANNA 1 - ISI PROGRAM	1	08/23/82
42895	NORTH ANNA 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
46507	NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN	1	09/30/82
47112	NA-1: CONTROL OF HEAVY LOADS - NUREG 0612	2	09/30/82
47508	NORTH ANNA 1 IST (A-14) REVIEW	1	09/30/82
47152	NORTH ANNA 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08147	NORTH ANNA 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44938	NORTH ANNA 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/21/81
45009	NORTH ANNA 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
47232	NORTH ANNA 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
47304	NORTH ANNA 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/20/81
43191	NORTH ANNA 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	11/30/81
44038	NORTH ANNA 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
44528	NORTH ANNA 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/02/82
45080	NORTH ANNA 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/05/82
46392	NORTH ANNA 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
48424	NORTH ANNA 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/22/82
46177	NORTH ANNA 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46461	NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44796	NORTH ANNA 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44388	NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47955	NORTH ANNA 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47616	NORTH ANNA 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47687	NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47758	NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82

NORTH ANNA 1

(CONTINUATION)

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44457	NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45646	NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45403	NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46321	NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45843	NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47008	NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48182	NORTH ANNA 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44593	NORTH ANNA 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45240	NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/20/83
45962	NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46033	NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46105	NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46249	NORTH ANNA 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46894	NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44249	NORTH ANNA 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44319	NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46943	NA 1&2: IE-REG II AND LICENSEE (CORP) MTGS. SALP/CYCLE2		10/07/81
46995	NA 1&2: SITE VISIT (10/8/81) UPDATE ON OPEN ITEMS PER FISCAL 1982		10/21/81
46987	NA-1: T.S. CHANGE FOR TESTING PROV'S PER ASME, CATEGORY C VALVES		12/09/81
46988	NA-1: T.S. CHANGE FOR REQUIREMENTS FOR QUADRANT TILT ABOVE 75% POWER		12/31/81
47467	NA-1: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU		01/19/82
47489	NA-1: TS CHANGE TO REMOVE F(XY) LIMITS		02/05/82
47870	NA-1: RELIEF 10.CFR50.55A(G)(5) FROM HYDROSTATIC TESTING		02/24/82
47872	NA-1: RELIEF FROM ASHE XI REQUIREMENTS, TABLE IWB. ITEMS B.13 & B1.14		03/04/82
48060	NA-1: T.S. CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3		03/25/82
47431	NA-1: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS		04/13/82
47517	NORTH ANNA 1 - RELIEF FROM ASME SECTION XI		05/05/82
48324	NA-1: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER GREATER THAN 50 KIT.		05/06/82
47991	NA-1: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES	2	06/07/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48488	NA-1: PLANT UPRATING PROGRAM; PHASE 1. INCREASE T AVG		07/15/82
48616	NA-1: RELIEF FROM TS SURVEILLANCE REQUIREMENT 4.4.7		07/30/82
48502	NORTH ANA 1 - OPERATOR LICENSE CONDITION 10CFR 54.319E)		03/31/82
48614	NA-1: THERMAL SLEEVE DEGRADATION		09/15/82
48617	NA-1: CRACKED RCP SECTION ELBOW FLOW SPLITTER PLATE		09/15/82
48618	NA-1: CRGT PIN FAILURES		09/15/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00339
ARCH/ENGINEER: S&W
IE INSPECTOR:

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46945	NA-2: HYDRAULIC SNUBBER SURVEILLANCE T.S.		11/05/81
46947	NA-2: MECHANICAL SNUBBER SURVEILLANCE T.S.		11/05/81
43673	NORTH ANNA 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/21/82
47562	NORTH ANNA 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/05/82
ACTIVE ACTIONS			TARGET
42540	NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46846	NORTH ANNA 2 -PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
47113	NA-2: CONTROL OF HEAVY LOADS - NUREG-0612	2	09/30/82
46508	NORTH ANNA 2 - APPENDIX R: ALTERNATIVE SAFE SHUTDOWN	1	09/30/82
48331	NORTH ANNA 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES	2	10/31/82
47153	NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
47503	NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW	1	12/31/82
42934	NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44939	NORTH ANNA 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/21/81
45010	NORTH ANNA 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
47233	NORTH ANNA 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
47305	NORTH ANNA 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/20/81
44685	NORTH ANNA 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		11/30/81
44039	NORTH ANNA 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
44529	NORTH ANNA 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/02/82
45081	NORTH ANNA 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/05/82
46393	NORTH ANNA 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44797	NORTH ANNA 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	05/17/82
48425	NORTH ANNA 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/22/82
46178	NORTH ANNA 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46462	NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44389	NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47956	NORTH ANNA 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47617	NORTH ANNA 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47688	NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47759	NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44458	NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44599	NORTH ANNA 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45287	NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/20/82
45647	NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45404	NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46322	NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45844	NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

NORTH ANNA 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47809	NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
46183	NORTH ANNA 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		09/30/83
45963	NORTH ANNA 2 - NUREG-0737 III.A 1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46034	NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46106	NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46250	NORTH ANNA 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46875	NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
[illegible]	NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
[illegible]	NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46989	NA2: T.S. CHANGE FOR REQUIREMENT FOR QUADRANT TILT ABOVE 75% POWER		12/31/81
47438	NA-2; LIC COND.2.C.21(J)-NUREG-0737-II.F.2		12/31/81
47439	NA-2; LIC COND 2.C.21(I)- NUREG-0737-II.F.1		12/31/81
47440	NA-2: LIC. COND 2.C.21(E)- NUREG-0737-II.B.3		12/31/81
47468	NA-2: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU		01/19/82
47490	NA-2: TS CHANGE TO REMOVE F(XY) LIMITS		02/05/82
47697	NA-2: T.S. CHANGE: ONE-TIME EXTENSION TO SNUBBER FUNCTIONAL TEST		02/18/82
47871	NA-2: RELIEF 10CFR50.55A(G)(5) FROM HYDROSTATIC TESTING		02/24/82
48013	NA-2: TEST EXEMPTION TO T.S. FOR BORON-MIX AND COOLDOWN TEST		03/03/82
47873	NA-2: RELIEF FROM ASME, XI REQUIREMENTS, TABLE IWB. ITEMS B.13 & B.14		03/04/82
48061	NA-2: TS CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3		03/25/82
47482	NA-2: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS		04/13/82
48039	NA-2: LIC COND. 2.C.(15)(G) 17X17 FA GUIDE THUMBLE WEAR		04/21/82
46994	NA-2: DELETE LICENSE CONDITION FOR INSTALLING S. G. INSPECTION PORTS		04/22/82
48231	NA-2: STARTUP PHYSICS TESTING PROGRAM, CYCLE 2		04/27/82
47997	NA-2: LIC. COND. 2.C(10): 2ND PROTECTION CONT. ELEM. PENETRATING		05/03/82
48239	NA-2: LIC CONDS.2.C(15)(H)(2) & 2.C(15)(H)(4); DIESEL PRELUBE STARTUP MODIFICATIONS & DAY TANK OVERFLOW LINE		05/03/82
47996	NA-2: LIC. COND. 2.C.(15)(B) & 2.C.(17) DIESEL GEN RELIABILITY		05/03/82
47998	NA-2: LICENSE COND. 2.C.(4)(C): QUAL. FOR RTD'S		05/04/82
47518	NORTH ANNA 2 - RELIEF FROM ASME SECTION XI		05/05/82
48236	NA-2: LIC COND 2.C(15)(H)(6); DIESEL GEN ENGINE SKID MOUNT FOR VIBRATION		05/06/82
48237	NA-2: LIC.COND2.C(15)(H)(5); 7 DAY FUEL OIL STORAGE TANK SEISMIC CAT.1; TORNADO MISSLED & FLOOD FILL LINE		05/06/82
48238	NA-2: LIC.COND.2.C(15)(H)(3); DIESEL GEN. OP. PROCED. FOR ENGINE LOAD		05/06/82
48323	NA-2: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER GREATER THAN 50 KIPS		05/06/82
48322	NA-2: TS CHANGE FOR ADDING & DELETING CONT. ISOL. VALVES		05/17/82
48380	NA-2: REVISED COOL SURVEILLANCE REPORT, CYCLE 2; FQ=2.14		05/19/82
48242	NA-2: LIC.COND.2.C(15)(F): SUBMIT TEST FOR STUDY OF BORON MIXING TEST		05/26/82
48243	NA-2: LIC.COND.2.C(15)(E); BACKUP DEPRESSURE CAPABILITY FOR PORV'S		05/26/82
48244	NA-2: LIC.COND.2.C(15)(D); INSTALL LEAK TEST CONN ON RHR ISOL VALVES		05/26/82
48245	NA-2: LIC COND.2.C(15)(C); REMOVE AND INSP RECIRC SPRAY PUMPS		05/26/82
48240	NA-2: LIC COND.2.C(15)(H)(1); TRAINING PROGRAM DIESEL GEN RELIABILITY		05/26/82
48234	NA-2: LIC COND.2.C.(12) IMPLEMENT MODS FOR IE 79-27		05/26/82
48235	NA-2: LIC COND.2.C(15)(B); INSTALL UPPER SG INSPECT PORTS		05/26/82
48241	NA-2: LIC. COND.2.C(15)(G); RETEST ESFR CONTROL ACTIONS		06/02/82
47992	NA-2: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES	2	06/07/82

NORTH ANNA 2

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47993	NA-2: OPERATING EXPERIENCE REPORT	2	06/16/82
ACTIVE ACTIONS			TARGET
46734	NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS	2	05/20/82
48485	MCGUIRE UNIT #1 - EVALUATE S/G ECT SUMMARY FOR PROPOSED		06/30/82
48486	NA-2: AMEND LIC. COND. 2.C..(21)(D); NUREG II.B.2		06/30/82
48487	NA-2: AMEND LIC. COND.2.C.(21)(E); NUREG II.B.3		06/30/82
48615	NA-2: THERMAL SLEEVE DEGRADATION		08/30/82
48503	NORTH ANA 2 - OPERATOR LICENSE CONDITION 10CFR 54.31(E)		08/31/82

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                                         FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC        LICENSED POWER: 2568 MWT        PROJECT MANAGER: P. WAGNER
DOCKET NUMBER:  050-00269                        DESIGN POWER:    0887 MWE       BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  DUKE/BECH                        NSSS VENDOR:     B&W            LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. ORDERS

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
11274   OCONEE 1 - SNUBBER TS UPGRADE-HYD & MECH (B-17 &B-22)                                              2        10/19/81
46754   OCONEE 1 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL                                      3        10/29/81
10114   OCONEE 1 - CONTAINMENT LEAK TESTING APP J                                                          2        11/06/81
43983   OCONEE 1 - OCONEE 1 CYCLE 7 RELOAD                                                                 1        11/30/81
47025   OCONEE 1 - 60 DAY RESPONSE CONCERNING PRES. THERMAL LETTER 8/21/81                                 1        12/18/81
11271   OCONEE 1 IST (A-14) REVIEW                                                                         2        03/26/82
43610   OCONEE 1 - FIRE PROTECTION - APP "R" EXEMPTIONS & REVIEWS                                          1        04/07/82
43259   OCONEE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)                        3        04/21/82
46620   OCONEE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                   3        05/25/82
42689   OCONEE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES     2        07/28/82

ACTIVE ACTIONS                                                                                                       TARGET
12740   OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                                  2        03/31/82
42904   OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                      2        04/30/82
12323   OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1                                          3        05/31/82
06887   OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                                  2        06/30/82
42509   OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)          1        07/30/82
47552   OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE                                                      1        07/30/82
10130   OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS                                                            2        08/30/82
08065   OCONEE 1 -CONTROL OF HEAVY LOADS (NUREG 0612)                                                      2        09/30/82
46847   OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                              2        10/30/82
47183   OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                          2        11/01/82
42259   OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW                                                        1        12/30/32
08119   OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                              3        06/30/83
43643   OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                 1        08/30/83
42598   OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                      1        10/31/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
45362   OCONEE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                           2        10/15/81
44798   OCONEE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                  2        10/15/81
44940   OCONEE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                  2        10/15/81
45011   OCONEE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                       2        10/15/81
44109   OCONEE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                              11/02/81
47234   OCONEE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                             3        11/02/81
47306   OCONEE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   3        11/02/81
45192   OCONEE 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                    3        12/08/81
45082   OCONEE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                     2        12/28/81
45213   OCONEE 1 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                                   3        12/28/81
45648   OCONEE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                3        12/28/81
45219   OCONEE 1 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                                      3        12/28/81
42794   OCONEE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS                                           1        02/03/82
46394   OCONEE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                      2        02/19/82
44670   OCONEE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                              1        04/08/82
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(CONTINUATION) OCONEE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45206	OCONEE 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
44040	OCONEE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82
46179	OCONNE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/32
ACTIVE ACTIONS			TARGET
44390	OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47957	OCONEE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44530	OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44180	OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44459	OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44869	OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47760	OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47618	OCONEE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47689	OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45316	OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
45437	OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46323	OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45845	OCONEE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45152	OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48184	OCONEE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44600	OCONEE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45270	OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45964	OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46035	OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46107	OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46251	OCONEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46463	OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
45199	OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
44251	OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44321	OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46647	OCONEE 1 - LOOSE PARTS IN RPV	1	11/02/81
46951	OCONEE 1 - INSTRUMENT TS ADMIN. CHANGES	2	11/02/81
46958	OCONEE 1 - RPS STRING ERRORS	1	11/02/81
47345	OCONEE 1 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46821	OCONEE 1 - INCREASE IN BWST TEMP	3	11/30/81
43790	OCONEE 1 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43809	OCONEE 1 - RADWASTE TREATMENT FACILITY	2	12/29/81
12202	OCONEE 1 - REVIEW SEISMIC PIPING AVAILABLE USING OVERLAP METHOD	1	02/26/82
43986	OCONEE 1 - 10 YEAR ISI OF RPV	2	03/18/82
43994	OCONEE 1 - ISI RELIEF REQUEST OF 6/1/81	2	04/08/82
46874	OCONEE 1 - EFW AUTO INITIATION TS	2	04/08/82
47500	OCONEE 1 - SPENT FUEL CONSOLIDATION	2	05/26/82
47881	OCONEE 1 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/27/82
47570	OCONEE 1 - APPENDIX H EXEMPTION	1	06/16/82
ACTIVE ACTIONS			TARGET

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(CONTINUATION) OCONEE 1

AC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47878	OCONEE 1 - CONTAMINATED OIL BURNING TIME LIMITS		2	06/30/82
48354	OCONEE 1 - EMERGENCY POWER SWITCHING LOGIC		1	08/15/82
48658	OCONEE 1 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82			08/30/82
48588	OCONEE 1 - FIRE PROTECTION MODS - TIA 82-23			09/15/82
48225	OCONEE 1 - EFW TORNADO PROTECTION		2	09/30/82
47530	OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION		1	12/30/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00270
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
11275	OCONEE 2 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)		2	10/19/81
46755	OCONEE 2 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL		3	10/29/81
10115	OCONEE 2 - CONTAINMENT LEAK TESTING APP J		2	11/06/81
43984	OCONEE 2 - OCONEE 1 CYCLE 7 RELOAD		1	11/30/81
11272	OCONEE 2 - SUPPLEMENTAL T.S. TO OCONEE 2 1ST PROGRAM		2	03/26/82
43611	OCONEE 2 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS		1	04/07/82
43260	OCONEE 2 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)		3	04/21/82
46621	OCONEE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
42690	OCONEE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	07/28/82
ACTIVE ACTIONS				TARGET
12741	OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES		2	03/31/82
42905	OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	04/30/82
12324	OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2		3	05/31/82
08339	OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION		2	06/30/82
42510	OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
10131	OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LAODS SUBMITTAL		2	08/30/82
08066	OCONEE 2 -CONTROL OF HEAVY LOADS (NUREG 0612)		2	09/30/82
46848	OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/30/82
47184	OCONEE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
42260	OCONEE 2 - STANDBY SHUTDOWN FACILITY REVIEW		1	12/30/82
08120	OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	06/30/83
43644	OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
42599	OCONEE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	10/31/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45363	OCONEE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		2	10/15/81
44799	OCONEE 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		2	10/15/81
44941	OCONEE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		2	10/15/81
45012	OCONEE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		2	10/15/81
44110	OCONEE 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/02/81
47235	OCONEE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		3	11/02/81
47307	OCONEE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		3	11/02/81
45193	OCONEE 2 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		3	12/08/81
45214	OCONEE 2 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		3	12/28/81
45220	OCONEE 2 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		3	12/28/81
45649	OCONEE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		3	12/28/81
45083	OCONEE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		2	12/28/81
42795	OCONEE 2 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS		1	02/03/82
46395	OCONEE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		2	02/19/82
44671	OCONEE 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	04/08/82
45207	OCONEE 2 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		1	05/25/82
44041	OCONEE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		2	07/09/82

(CONTINUATION) OCONEE 2

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46180	OCONNE 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44391	OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47958	OCONEE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44531	OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44131	OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44460	OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
46464	OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
44870	OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47619	OCONEE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47690	OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47761	OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45317	OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
45433	OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46324	OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45846	OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45153	OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48185	OCONEE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44601	OCONEE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45271	OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45200	OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45965	OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46036	OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46108	OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46252	OCONNE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44252	OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44322	OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46952	OCONEE 2 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
46959	OCONEE 2 - RPS STRING ERRORS	1	11/02/81
47057	OCONEE 2 - APSR LIMITS	1	11/04/81
47346	OCONEE 2 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46822	OCONEE 2 - INCREASE IN BWST TEMP	3	11/30/81
43791	OCONEE 2 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43810	OCONEE 2 - RADWASTE TREATMENT FACILITY	2	12/29/81
12203	OCONNE 2 - REVIEW SEISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	02/26/82
43995	OCONEE 2 - ISI RELIEF REQUEST OF 6/1/81	2	04/08/82
46875	OCONEE 2 - EFW AUTO INITIATION TS	2	04/08/82
47338	OCONEE 2 - CYCLE 6 RELOAD	1	04/08/82
47501	OCONEE 2 - SPENT FUEL CONSOLIDATION	2	05/26/82
47882	OCONEE 2 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/27/82
47571	OCONEE 2 - APPENDIX H EXEMPTION	1	06/16/82
ACTIVE ACTIONS			TARGET
47879	OCONEE 2 - CONTAMINATED OIL BURNING TIME LIMITS	2	06/30/82
48355	OCONEE 2 - EMERGENCY POWER SWITCHING LOGIC	1	08/15/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48659	OCONEE 2 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82		08/30/82
48589	OCONEE 2 - FIRE PROTECTION MODS - TIA 82-23		09/15/82
48226	OCONEE 2 - EFW TORNADO PROTECTION	2	09/30/82
47531	OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION	1	12/30/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 3

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00287
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11276	OCONEE 3 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)	2	10/19/81
46756	OCONEE 3 - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10116	OCONEE 3 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	11/06/81
43985	OCONEE 3 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
11273	OCONEE 3 - SUPPLEMENTAL T.S. TO OCONEE 3 - IST PROGRAM	2	03/26/82
43612	OCONEE 3 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS	1	04/07/82
43261	OCONEE 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
46622	OCONEE 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42691	OCONEE 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12742	OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42906	OCONEE 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12325	OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3	3	05/31/82
08340	OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42511	OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10132	OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS	2	08/30/82
08067	OCONEE 3 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
46849	OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	10/30/82
47185	OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42261	OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW	1	12/30/82
08121	OCONEE 3 - APPENDIX I-ALARA	3	06/30/83
43645	OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42600	OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44800	OCONEE 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44942	OCONEE 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45013	OCONEE 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
45364	OCONEE 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44111	OCONEE 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47236	OCONEE 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47308	OCONEE 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45194	OCONEE 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45084	OCONEE 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45650	OCONEE 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
45215	OCONEE 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45221	OCONEE 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
42796	OCONEE 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS (AP II.K.2.9)	1	02/03/82
46396	OCONEE 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
44672	OCONEE 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/08/82
45208	OCONEE 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
44042	OCONEE 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82

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         (CONTINUATION)                  OCONEE 3

TAC #    TAC DESCRIPTION                          TMI ACTIONS                           PRIORITY    CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                 COMPLETE
46181    OCONNE 3 - III.A.2 NUCLEAR DATA LINK DATA                                          1         07/30/82

ACTIVE ACTIONS                                                                                       TARGET
44392    OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                 1         06/30/82
45847    OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                   1         06/30/82
47959    OCONEE 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                1         07/15/82
44532    OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                       1         08/09/82
44182    OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                  1         08/09/82
44461    OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS               1         09/30/82
44871    OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                1         10/30/82
45318    OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                            1         11/15/82
47620    OCONEE 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                 1         11/15/82
47691    OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                 1         11/15/82
47762    OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                    1         11/15/82
45439    OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                  1         01/31/83
46325    OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                       1         06/01/83
45154    OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION            1         06/30/83
48186    OCONEE 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                        1         09/30/83
44602    OCONEE 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                    1         10/31/83
45272    OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                1         11/15/83
45966    OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                          1         09/30/84
45201    OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT                         1         09/30/84
46465    OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                         1         09/30/84
46253    OCONEE 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                 1         09/30/84
46037    OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                        1         09/30/84
46109    OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                     1         09/30/84
44253    OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                1         11/30/84
44323    OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES             1         11/30/84

TAC #    TAC DESCRIPTION                          PLANT SPECIFIC                        PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
46953    OCONEE 3 - INSTRUMENT TS ADMIN CHANGES                                             2         11/02/81
46960    OCONEE 3 - RPS STRING ERRORS                                                       1         11/02/81
47347    OCONEE 3 - SSF EDG SUPPORTS PER CODE CASE N-19-2                                   2         11/20/81
46823    OCONEE 3 - INCREASE IN BWST TEMP                                                   3         11/30/81
43792    OCONEE 3 - EFW TS CHANGE OF 4/17/81                                                2         12/29/81
43811    OCONEE 3 - RADWASTE TREATMENT FACILITY                                             2         12/29/81
12204    OCONEE 3 - REVIEW REISMIC PIPING ANALYSIS USING OVERLAP METHOD                     1         02/26/82
43996    OCONEE 3 - ISI RELIEF REQUEST                                                      2         04/08/82
46876    OCONEE 3 - EFW AUTO INITIATION TS                                                  2         04/08/82
47502    OCONEE 3 - SPENT FUEL CONSOLIDATION                                                2         05/26/82
47383    OCONEE 3 - BORON RELEASE LIMITS - APPENDIX B TS                                    2         05/27/82
47572    OCONEE 3 - APPENDIX H EXEMPTION                                                    1         06/16/82

ACTIVE ACTIONS                                                                                       TARGET
47491    OCONEE 3 - RSSMAP EVALUATION                                                       3         04/15/82
47880    OCONEE 3 - CONTAMINATED OIL BURNING TIME LIMITS                                    2         06/30/82
48356    OCONEE 3 - EMERGENCY POWER SWITCHING LOGIC                                         1         08/15/82
48660    OCONEE 3 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82                                         08/30/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 3

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)			
48357	OCONEE 3 - CYCLE 7 RELOAD		1	08/31/82
48531	OCONEE 3 - SG ISI INDICATIONS			09/01/82
48590	OCONEE 3 - FIRE PROTECTION MODS - TIA 82-23			09/15/82
48389	OCONEE 3 - EFW HEADER PROBLEM			09/30/82
48227	OCONEE 3 - EFW TORNADO PROTECTION		3	09/30/82
47532	OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION		1	12/30/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ
DOCKET NUMBER: 050-00219
ARCH/ENGINEER: B&R
IE INSPECTOR: J. THOMAS

LICENSED POWER: 1930 MWT
DESIGN POWER: 0650 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. LOMBARDO
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10038	OYSTER CREEK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	10/16/81
12766	OYSTER CREEK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	10/16/81
10349	OYSTER CREEK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08678	OYSTER CREEK - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	03/03/82
47116	OYSTER CREEK - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL (GL81-01)	2	03/11/82
08411	OYSTER CREEK - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	03/19/82
10500	OYSTER CREEK - VITAL AREA ANALYSIS	1	04/12/82
46623	OYSTER CREEK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42763	OYSTER CREEK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/21/82
42692	OYSTER CREEK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
11270	OYSTER CREEK - INSERVICE TESTING (IST)	1	04/30/82
43051	OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/01/82
42215	OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
07961	OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE	3	06/30/82
42613	OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/15/82
42524	OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08334	OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC	1	09/00/82
47128	OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)	2	09/30/82
08100	OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/15/82
43717	OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
08439	OYSTER CREEK - MECHANICAL SNUBBERS	2	04/01/83
08440	OYSTER CREEK - HYDRAULIC SNUBBERS	3	04/01/83
07944	OYSTER CREEK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42914	OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
46668	OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1	2	06/30/83
07147	OYSTER CREEK - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45802	OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER	1	10/01/81
45558	OYSTER CREEK - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION		12/18/81
44043	OYSTER CREEK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
44112	OYSTER CREEK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/01/82
47237	OYSTER CREEK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/01/82
47309	OYSTER CREEK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/01/82
45548	OYSTER CREEK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		03/03/82
44943	OYSTER CREEK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/31/82
45014	OYSTER CREEK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/31/82
45792	OYSTER CREEK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/13/82
45365	OYSTER CREEK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/10/82
45892	OYSTER CREEK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	06/18/82

(CONTINUATION) OYSTER CREEK 1

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
46397	OYSTER CREEK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		1	06/29/82
46182	OYSTER CREEK 1 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
45065	OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	03/31/82
46466	OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/12/82
44801	OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
45766	OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
44133	OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	07/12/82
44533	OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	07/12/82
47960	OYSTER CREEK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44393	OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/31/82
45744	OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	09/01/82
44872	OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
44603	OYSTER CREEK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
47521	OYSTER CREEK - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47692	OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47763	OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45651	OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45600	OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	02/11/83
44462	OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/30/83
45720	OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		1	04/30/83
46326	OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45916	OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
45848	OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45696	OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45155	OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48187	OYSTER CREEK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44254	OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44324	OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45967	OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46038	OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46254	OYSTER CRERK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46110	OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
42388	OYSTER CREEK - T.S. CHANGE FOR RECENTLY INSTALLED FIRE PROTECTION EQUIPMENT (LIC. RESUBMITTING)		1	12/21/81
47363	OYSTER CREEK - TRANSFER AUTHORITY TO POSSESS, USE & OPERATE OYSTER CREEK FROM JCP&L TO GPU			12/29/81
47364	OYSTER CREEK - DIESEL GENERATOR CHNGS TO LOAD SEQUENCE TIMERS/CHANGE TO INSPECTION SCHEDULE			02/03/82
45576	OYSTER CREEK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION			04/30/82
48411	OYSTER CREEK - EXTEND TIME BETWEEM SURVEILLANCE TESTING TS CHANGE REQUEST NO. 106			06/11/82
48410	OYSTER CREEK - DEPOSITION SUBPOENA TO TESTIFY & PRODUCE DOCUMENTS - EXXON ON VS. JERSEY CENTRAL POWER & LIGHT			06/15/82
47350	OYSTER CREEK - RELIEF VALVES - LIMITING SET POINTS		2	07/12/82
48125	OYSTER CREEK - APPENDIX R - INITIAL REVIEW AND EXEMPTION REQUESTS		1	07/22/82
ACTIVE ACTIONS				TARGET
48220	OYSTER CREEK - DEFINITION FOR PUMP/INTAKE COMPONENT FAILURE (T.S. APP.B)		3	06/01/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OYSTER CREEK 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48564	OYSTER CREEK - APP.R REVIEW FOR CONFORMANCE TO SECTION III.G. & EXEMPTION REQUESTS	3	08/31/82
48565	OYSTER CREEK - APP.R REVIEW DESIGN OF ALTERNATE/SAFE SHUTDOWN SYSTEMS FOR CONFORMANCE TO SECTION III.G.3	3	08/31/82
48533	OYSTER CREEK - REVIEW RADIOLOGCAL FIELD OPERATIONS TRAINING PROGRAM	3	08/31/82
00987	OYSTER CREEK - RADWASTE SYSTEM MODIFICATION	1	10/01/82
06440	OYSTER CREEK - PHYSICAL SEPARATION OF 125 VOLT DC ELECT. CABLES IN BATTERY ROOM. FINAL DESGN EARLY 70.	3	10/01/82
08652	OYSTER CREEK - LIQUID/SOLID RADWASTE BUILDING SETTLEMENT	1	10/01/82
11092	OYSTER CREEK-HIGH TEMP DISCHARGE WATER	3	10/01/82
11268	OYSTER CREEK - FULL TERM OPERATING LICENSE	1	10/01/82
43489	OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL	1	10/01/82
48563	OYSTER CREEK - REVIEW LICENSEE'S ADMIN ORGANIZATION CHGE REQUEST TO THE TECHNICAL SPECIFICATION	3	10/15/82
42646	OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION	1	09/01/83
43583	OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS	1	07/01/85

R-1208620-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI
DOCKET NUMBER: 050-00255
ARCH/ENGINEER: BECH
IE INSPECTOR: B. JORGENSEN

LICENSED POWER: 2530 MWT
DESIGN POWER: 0805 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: T. WAMBACH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION — MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08804	PALISADES - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	12/11/81
08622	PALISADES - DEGRADED GRID VOLTAGE	2	12/22/81
12780	PALISADES - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/22/81
10350	PALISADES - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08805	PALISADES - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/12/82
08626	PALISADES - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	03/12/82
07681	PALISADES - RPS CHANNEL INOPERABILITY	3	03/31/82
43642	PALISADES - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/01/82
10411	PALISADES - VITAL AREA ANALYSIS	1	04/12/82
10943	PALISADES - CEA POSITION INDICATOR CHANNELS	3	04/29/82
43144	PALISADES - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46624	PALISADES - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42693	PALISADES - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
08033	PALISADES - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	07/28/82
ACTIVE ACTIONS			TARGET
43052	PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	05/21/82
42614	PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	05/30/82
42764	PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/23/82
42517	PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11214	PALISADES - INSERVICE TESTING (IST)	1	07/30/82
06779	PALISADES - FILTER TECH SPECS	3	08/01/82
08148	PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/15/82
42130	PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
47129	PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
46562	PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN	1	10/30/82
47186	PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46850	PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
42915	PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
08621	PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	08/30/83
ANTICIPATED ACTIONS			INITIATION
48690	PALISADES PLANT - EXEMPTION FROM APP. R		08/06/82

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44944	PALISADES - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
45015	PALISADES - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44802	PALISADES - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/10/81
44044	PALISADES - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/02/82
46398	PALISADES - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
47238	PALISADES - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/02/82
47310	PALISADES - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/02/82
44113	PALISADES - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/02/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45366	PALISADES - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/30/82
46183	PALISADES - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45086	PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
47622	PALISADES - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47693	PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47764	PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47810	PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	05/14/82
44873	PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
46467	PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44394	PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44666	PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	07/15/82
47961	PALISADES - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44534	PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44184	PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44463	PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48448	PALISADES - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44706	PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44747	PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
45311	PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45652	PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45432	PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46327	PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45849	PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48188	PALISADES -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44604	PALISADES - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45265	PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
46896	PALISADES - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46255	PALISADES - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45968	PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46039	PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46111	PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44255	PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44325	PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46698	PALISADES - CYCLE 5 RELOAD	1	12/08/81
10677	PALISADES - STEAM GENERATOR REPLACEMENT	3	01/26/82
47189	PALISADES - CLARIFICATION OF SHUTDOWN MARGIN REQUIREMENTS		04/14/82
48303	PALISADES - S/G LEAKS & TECH SPEC CHANGE		05/01/82
07735	PALISADES - SI TANK LEVEL SPEC DISCREPANCY	2	06/16/82
06366	PALISADES - USE OF CE ABC UNPRESSURIZED FUEL	1	07/18/82
07734	PALISADES - REVISED TECH SPEC FOR HPCI PUMP	2	07/18/82
ACTIVE ACTIONS			TARGET
07733	PALISADES - HYDROGEN RECOMBINER TESTING REQUIREMENTS	1	07/28/78

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 07/31/82

(CONTINUATION)

PALISADES

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
11909	PALISADES - REVIEW COMMITTEE AND CORE ALTERATION SPECS	2	07/30/82
11934	PALISADES - ADMIN. CONTROLS-CHGE. IN CPC ORG	2	07/30/82
12478	PALISADES - ADMINISTRATIVE CONTROLS CLARIFICATIONS	2	07/30/82
42320	PALISADES - RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM	1	07/30/82
42043	PALISADES - ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80	2	07/30/82
43269	PALISADES - ISI UPDATE SEC. XI 77S78 ADDENDA DATED 11/12/80	1	07/30/82
46574	PALISADES - DISCONNCTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES	3	07/30/82
43970	PALISADES TECH SPEC CHG STEAM GENERATOR SURV	3	12/31/82
11218	PALISADES - FULL TERM OPERATING LICENSE	1	12/31/82
07077	PALISADES - REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE	1	12/31/82
07081	PALISADES - CLARIFICATION OF SI PUMP TESTING REQUIREMENTS	3	02/28/83

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PEACH BOTTOM 2

PLANT LOCATION: 19 MI S OF LANCASTER, PA
DOCKET NUMBER: 050-00277
ARCH/ENGINEER: BECH
IE INSPECTOR: C. COWGILL

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	COMPLETE
47133	PEACH BOTTOM - 2 EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.		01/13/82
10040	PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	02/18/82
10366	PEACH BOTTOM 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10447	PEACH BOTTOM 2 - VITAL AREA ANALYSIS	1	04/12/82
42765	PEACH BOTTOM 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/15/82
46625	PEACH BOTTOM 2 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
13107	PEACH BOTTOM 2 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES	2	07/01/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
42064	PEACH BOTTOM 2 - H.P. ORGN	1	04/28/82
08503	PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
42922	PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
42217	PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
11258	PEACH BOTTOM 2 - IST	1	06/30/82
08935	PEACH BOTTOM 2 - RPS POWER SUPPLY	1	06/30/82
46819	PEACH BOTTOM 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146	2	07/01/82
07010	PEACH BOTTOM 2 - ISI	1	07/26/82
42503	PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47009	PEACH BOTTOM 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
42605	PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
43728	PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
46671	PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08501	PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
08044	PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07945	PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83

TMI ACTIONS

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	COMPLETE
45793	PEACH BOTTOM 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/04/81
45893	PEACH BOTTOM 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45087	PEACH BOTTOM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44045	PEACH BOTTOM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/03/82
46399	PEACH BOTTOM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44945	PEACH BOTTOM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
45016	PEACH BOTTOM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
44114	PEACH BOTTOM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/16/82
47239	PEACH BOTTOM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/16/82
47311	PEACH BOTTOM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/16/82
45367	PEACH BOTTOM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
46468	PEACH BOTTOM 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/07/82
45745	PEACH BOTTOM 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/16/82
42694	PEACH BOTTOM 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	07/28/82
46184	PEACH BOTTOM 2 - III A.2 NUCLEAR DATA LINK DATA	1	07/30/82

(CONTINUATION)

PEACH BOTTOM 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45769	PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/01/82
45577	PEACH BOTTOM 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
47962	PEACH BOTTOM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44874	PEACH BOTTOM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44185	PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44535	PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44464	PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
46727	PEACH BOTTOM 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
45549	PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44605	PEACH BOTTOM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45601	PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47623	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47694	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47765	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45653	PEACH BOTTOM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47864	PEACH BOTTOM 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46328	PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45697	PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45850	PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45157	PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48189	PEACH BOTTOM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48275	PEACH BOTTOM 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44256	PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44326	PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45917	PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45969	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46040	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46112	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46256	PEACH BOTTOM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46584	PEACH BOTTOM 2 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43709	PEACH BOTTOM 2 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
47371	PEACH BOTTOM 2 - CORE & CONTAINMENT COOLING INSTRUMENTATION		02/09/82
47541	PEACH BOTTOM 2 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
46793	PEACH BOTTOM 2 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
48000	PEACH BOTTOM 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		05/04/82
48371	PEACH BOTTOM 2 - REVIEW OF CORE SPRAY SPARGER CRACK PER IE BULLETIN 80-13		06/10/82
48113	PEACH BOTTOM 3 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS	2	06/16/82
48028	PEACH BOTTOM 2 - FIFTH REFUELING-CYCLE G TECH SPEC. CHANGES		06/17/82
ACTIVE ACTIONS			TARGET
46789	PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	10/02/81
47543	PEACH BOTTOM 2 - START UP REPORTS		04/02/82
41040	PEACH BOTTOM 2 - ADM CHANGES	2	04/28/82
47373	PEACH BOTTOM 2 - CORE SPRAY SPARCER	3	05/14/82
47375	PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING	3	05/14/82
47377	PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH	3	05/14/82

(CONTINUATION) PEACH BOTTOM 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47379	PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS	3	05/14/82
47537	PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK	3	05/14/82
47539	PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	05/14/82
46791	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS	3	06/04/82
48453	PEACH BOTTOM 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		06/18/82
46498	PEACH BOTTOM 2 - REPLACEMNT OF CARBON STEEL PIPE IN CRD FLOW STABILIZER LOOP	1	06/30/82
46787	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE	3	07/15/82
48404	PEACH BOTTOM 2 - DEGRADED GRID VOLTAGE TECH. SPECS.		07/16/82
48111	PEACH BOTTOM 1 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	07/30/82
48469	PEACH BOTTOM 2 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE		08/06/82
48507	PEACH BOTTOM 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		08/13/82
13281	PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82
48594	PEACH BOTTOM 2 - REVIEW OF ELMA POWER SUPPLY UNIT FAILURES (TIA)		10/19/82
48613	PEACH BOTTOM 2 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT		10/23/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA
DOCKET NUMBER: 050-00278
ARCH/ENGINEER: BECH
IE INSPECTOR: C. COWGILL

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47134	PEACH BOTTOM 3 - EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.		01/13/82
10039	PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	02/18/82
10367	PEACH BOTTOM 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10446	PEACH BOTTOM 3 - VITAL AREA ANALYSIS	1	04/12/82
42766	PEACH BOTTOM 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/15/82
46626	PEACH BOTTOM 3 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
13108	PEACH BOTTOM 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES	1	07/01/82
42695	PEACH BOTTOM 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42065	PEACH BOTTOM 3 - H.P. ORGN	2	04/28/82
08504	PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
42923	PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
42216	PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
07289	PEACH BOTTOM 3 - ISI (50.55A)	1	07/26/82
42504	PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46820	PEACH BOTTOM 3 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146	2	08/01/82
47010	PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)	1	09/30/82
42606	PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
43732	PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
46672	PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08500	PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
08122	PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07946	PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45794	PEACH BOTTOM 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/04/81
45894	PEACH BOTTOM 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45088	PEACH BOTTOM 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44046	PEACH BOTTOM 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/03/82
46400	PEACH BOTTOM 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44946	PEACH BOTTOM 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
45017	PEACH BOTTOM 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
47240	PEACH BOTTOM 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/16/82
47312	PEACH BOTTOM 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/16/82
44115	PEACH BOTTOM 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/16/82
45368	PEACH BOTTOM 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
46469	PEACH BOTTOM 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/07/82
45746	PEACH BOTTOM 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/16/82
46185	PEACH BOTTOM 3 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET

(CONTINUATION) PEACH BOTTOM 3

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
45770	PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
45578	PEACH BOTTOM 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		1	06/30/82
47963	PEACH BOTTOM 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44875	PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/30/82
44536	PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	09/24/82
44186	PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/24/82
44465	PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
46728	PEACH BOTTOM 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	09/30/82
45550	PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
44606	PEACH BOTTOM 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
45602	PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	11/12/82
47624	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47695	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47766	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45654	PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
47865	PEACH BOTTOM 3 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
46329	PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45698	PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45158	PEACH BOTTOM 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45851	PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48190	PEACH BOTTOM 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48276	PEACH BOTTOM 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44257	PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44327	PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45918	PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/84
45970	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46041	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46113	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46257	PEACH BOTTOM 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46585	PEACH BOTTOM 3 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE			12/16/81
43710	PEACH BOTTOM 3 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS		1	01/19/82
47372	PEACH BOTTOM 3 - CORE AND CONTAINMENT COOLING INSTRUMENTATION			02/09/82
47542	PEACH BOTTOM 3 - PLANT OPERATION REVIEW COMMITTEE			02/09/82
47544	PEACH BOTTOM 3 - START UP REPORTS			02/09/82
46794	PEACH BOTTOM 3 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"			02/18/82
48001	PEACH BOTTOM 3 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA			05/04/82
48114	PEACH BOTTOM 3 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS		2	06/16/82
48557	PEACH BOTTOM 3 - TECH SPEC CHNG RELATED TO OPERATING LIMIT MCPR VALUES FOR CYCLE 5			07/29/82
ACTIVE ACTIONS				TARGET
41041	PEACH BOTTOM 3 - ADM CHANGES		2	04/28/82
47374	PEACH BOTTOM 3 - CORE SPRAY SPARGER		3	05/14/82
47376	PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING		3	05/14/82
47378	PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH		3	05/14/82
47380	PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS		3	05/14/82
47538	PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK		3	05/14/82

(CONTINUATION) PEACH BOTTOM 3

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
47540	PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	05/14/82
46790	PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	06/04/82
46792	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS	3	06/04/82
48454	PEACH BOTTOM 3 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		06/18/82
46788	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE	3	07/15/82
48405	PEACH BOTTOM 3 - DEGRADED GRID VOLTAGE TECH. SPECS.		07/16/82
48112	PEACH BOTTOM 2 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	07/30/82
48470	PEACH BOTTOM 3 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE		08/06/82
48508	PEACH BOTTOM 3 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		08/13/82
13282	PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE	1	10/01/82
12157	PEACH BOTTOM 3 - UPGRADED EMERGENCY PLAN	1	10/01/82
48627	PEACH BOTTOM 3 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT		10/23/82

FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS
DOCKET NUMBER: 050-00293
ARCH/ENGINEER: BECH
IE INSPECTOR: J. JOHNSON

LICENSED POWER: 1998 MWT
DESIGN POWER: 0655 MWE
NSSS VENDOR: GE

PROJECT MANAGER: K. ECCLESTON
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46645	PILGRIM I - REG GUIDE 1.58, 1.146 - QA. GENERIC LTR 81-01		10/02/81
43890	PILGRIM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/21/81
42767	PILGRIM 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	02/23/82
10365	PILGRIM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
48332	PILGRIM - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		03/03/82
08830	PILGRIM 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	04/12/82
08831	PILGRIM 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	04/12/82
43614	PILGRIM 1 - FIRE PROTECTION - APPENDIX R, EXEMPTION REQUEST	1	05/04/82
46627	PILGRIM 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		05/25/82
08937	PILGRIM 1 - RPS POWER SUPPLY	1	07/28/82
42696	PILGRIM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42885	PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
12185	PILGRIM 1 HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	2	05/31/82
11034	PILGRIM 1 - 50.55A(G) IST PUMPS/VALVES	1	06/30/82
42477	PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10825	PILGRIM 1 - BWR SINGLE LOOP OPERATION	3	08/16/82
08325	PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING	1	08/23/82
08841	PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	09/30/82
10817	PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43847	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES	1	10/15/82
43848	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING	1	10/15/82
41076	PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE	2	01/14/83
46673	PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/31/83
42579	PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/83
07948	PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08123	PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	07/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45895	PILGRIM 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
44047	PILGRIM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/18/82
44116	PILGRIM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	03/31/82
47241	PILGRIM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/31/82
46401	PILGRIM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/08/82
45795	PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/15/82
45018	PILGRIM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/10/82
45369	PILGRIM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	05/28/82
46729	PILGRIM 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	05/28/82
44805	PILGRIM 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	05/28/82
46470	PILGRIM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/24/82
45579	PILGRIM 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	07/28/82
46186	PILGRIM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

(CONTINUATION)

PILGRIM 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47313	PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
45089	PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44947	PILGRIM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/31/82
45747	PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45771	PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47964	PILGRIM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44537	PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/23/82
44187	PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/23/82
44395	PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44466	PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48191	PILGRIM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/82
45551	PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44876	PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44607	PILGRIM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47625	PILGRIM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47696	PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47767	PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45655	PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47858	PILGRIM 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45603	PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/14/83
46330	PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45159	PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45852	PILGRIM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48271	PILGRIM - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44258	PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44328	PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45919	PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45699	PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45971	PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46042	PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46114	PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46258	PILGRIM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46965	PILGRIM I - UNLOAD SEQUENCE FOR SEPT 81		10/02/81
47005	PILGRIM I - T.S. CHG TO ALLOW FUEL HANDLING START WITH 1 TRAIN SGTS & CRHAFS INOP		11/18/81
41079	PILGRIM 1 - DIESEL GENERATOR RELIABILITY	1	11/30/81
47429	PILGRIM I -TS CHANGE TO ALLOW FUEL HANDLING COMPLETION WITH 1 TRAIN SGTS & CRHAFS INOP		12/10/81
47831	PILGRIM I - PROPOSED TS CHANGES FOR TORUS DOWNCOMER MODIFICATIONS		02/05/82
47875	PILGRIM I - T.S. CHANGES TO PROVIDE CONDITIONAL RELIEF FOR TESTING - (MASONRY WALLS)		02/05/82
48003	PILGRIM 1 - MISCELLANEOUS ADMINISTRATION T.S. CHANGES FEB. 23, 1982 APPLICATION		03/20/82
47426	PILGRIM 1 - HIGH DRYWELL TEMP OPERATION FOLLOWUP (TIA-80-21)		03/20/82
47006	PILGRIM I - RELOAD 5 SUBMITTAL		03/20/82
48086	PILGRIM I - SRV TAILPIPE TEMPERATURE T.S.		03/20/82
48087	PILGRIM - TECHNICAL SPECIFICATIONS CONCERNING DRYWELL TEMPERATURES		03/20/82
10831	PILGRIM 1 - CONTAINMENT ATMOSPHERIC DILUTION SYSTEM	2	03/20/82
46693	PILGRIM I - CORE SPRAY SPARCER CRACKS - CYCLE 6 OPERATION		04/01/82
47874	PILGRIM - REVISED TECH SPECS FOR RELOAD 5 TO ALLOW CORE SPRAY HEAT TRANSFER CREDIT		04/01/82

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                              CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                        PILGRIM 1

TAC #   TAC DESCRIPTION                       PLANT SPECIFIC                                 PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                        COMPLETE
47428   PILGRIM I - SNUBBER SURVEILLANCE TECH SPECS                                                         04/12/82
48007   PILGRIM I - 2-26-82 PROPOSED TECH SPEC CHANGES GRID VOLTAGE PROTECTION                              05/28/82
43414   PILGRIM 1 - PERIODIC UPDATING OF FSAR - 10 CFR 50.71(E)                                 1           07/22/82

ACTIVE ACTIONS                                                                                             TARGET
48579   PILGRIM 1 - PROPOSED T.S. CHANGES FOR APPENDIX 3 - NON RADIOLOGICAL MONITORING REQUIREMENTS
46549   PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)              3           04/30/82
48088   PILGRIM I - ARI/RPT, SURVEILLANCE, AND SNUBBER T.S. CHANGES                             3           06/30/82
42945   PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE                     1           09/28/82
43804   PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE                                   3           10/01/82
48573   PILGRIM 1 - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN                                               12/31/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00266
ARCH/ENGINEER: BECH
IE INSPECTOR: J. SMITH

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47124	POINT BEACH 1&2 - QUALIFICATIONS-INSP. EXAM TEST, AUDIT PERSONNEL		02/28/82
10331	POINT BEACH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS ANNUNCIATOR SYSTEM	3	02/28/82
10560	POINT BEACH 1 - VITAL AREA ANALYSIS	1	04/13/82
43600	POINT BEACH 1 - FIRE PROTECTION APPENDIX R	1	05/04/82
42896	POINT BEACH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/18/82
43145	POINT BEACH 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
11300	POINT BEACH 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS	3	05/25/82
46628	POINT BEACH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
07711	POINT BEACH 1 - GENERIC - APPENDIX J	2	06/25/82
42697	POINT BEACH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
43669	POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/30/82
12955	POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES.	2	04/30/32
46851	PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	04/30/82
12271	POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1	3	05/31/82
42114	POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	07/30/82
42498	POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42590	POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/82
10553	POINT BEACH 1 - GUARD TRAINING PLAN REVIEW	1	07/31/82
11243	POINT BEACH 1 - INSERVICE TESTING(IST)	1	08/30/82
06832	POINT BEACH 1 - INSERVICE INSPECTION (ISI) REQUESTS OF 5-20-77	1	09/30/82
48247	POINT BEACH 1 - APPENDIX R FIRE PROTECTION REVIEW	1	09/30/32
07710	POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)	2	10/30/82
47147	POINT BEACH 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07727	POINT BEACH 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)	2	12/31/82
07712	POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83
06828	POINT BEACH 1 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44117	POINT BEACH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/02/81
47242	POINT BEACH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/02/81
47314	POINT BEACH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	12/02/81
44048	POINT BEACH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45090	POINT BEACH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
46402	POINT BEACH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44948	POINT BEACH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/25/82
45019	POINT BEACH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/25/82
45370	POINT BEACH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
44645	POINT BEACH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/21/82
44686	POINT BEACH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	05/03/82
44724	POINT BEACH 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/03/82

(CONTINUATION)

POINT BEACH 1

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46187	POINT BEACH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46471	POINT BEACH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44877	POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47965	POINT BEACH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47626	POINT BEACH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47697	POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47768	POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44396	POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44188	POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44538	POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44467	POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48426	POINT BEACH 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45288	POINT BEACH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45656	POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
48537	POINT BEACH 1 - REACTOR COOLANT SYSTEM VENTS EXEMPTION		12/15/82
45405	POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46331	POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47811	POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45160	POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45853	POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48192	POINT BEACH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44608	POINT BEACH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45242	POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45972	POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46043	POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46115	POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46259	POINT BEACH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46897	POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44259	POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44329	POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42637	POINT BEACH 1 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
47563	POINT BEACH 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/19/82
48122	POINT BEACH UNIT 1 - STEAM GENERATOR INSPECTION INTERVAL		04/19/82
47838	POINT BEACH 1 - CONTAINMENT COOLING CAPABILITY	2	05/28/82
ACTIVE ACTIONS			TARGET
48536	POINT BEACH 1 ECCS OPERABILITY T.S.		05/15/82
47494	POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC	2	06/30/82
07757	POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT	3	07/30/82
47404	POINT BEACH 1 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	07/31/82
48373	POINT BEACH 1 - AUXILIARY FEEDWATER PUMP REQUIREMENTS		08/30/82
48375	POINT BEACH 1 - LOSS OF VOLTAGE RELAY TIME DELAY		09/30/82
48538	POINT BEACH 1 - TURBINE STOP & GOVERNOR VALVE TESTING		09/30/82
46522	AT REQUEST OF RESIDENT INSPECTOR TRANSFERRING TO REGION III		09/30/82

(CONTINUATION)

POINT BEACH 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS (CONTINUATION)			
48586	POINT BEACH 1 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION		12/15/82
46694	POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING	3	12/30/82

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DATA AS OF - 07/31/82                  CONDENSED MANAGEMENT REPORT

                                              FACILITY: POINT BEACH 2

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC    LICENSED POWER: 1518 MWT       PROJECT MANAGER: T. COLBURN
DOCKET NUMBER:  050-00301                     DESIGN POWER:   0497 MWE       BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                          NSSS VENDOR:    WEST           LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   J. SMITH

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
10332   POINT BEACH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM            3          02/28/82
10559   POINT BEACH 2 - VITAL AREA ANALYSIS                                                     1          04/13/82
47564   POINT BEACH 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                       2          04/19/82
43601   POINT BEACH 2 - FIRE PROTECTION APPENDIX R                                              1          05/04/82
42897   POINT BEACH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                      2          05/18/82
43146   POINT BEACH 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                   2          05/25/82
11321   POINT BEACH 2 - HYDRAULIC SNUBBERS - UPGRADE TECH SPECS                                 3          05/25/82
46629   POINT BEACH 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM   3          05/25/82
08404   POINT BEACH 2 - GENERIC - APPENDIX J                                                    2          06/25/82
42698   POINT BEACH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2       07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                            TARGET
12956   POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES                         2          04/30/82
46852   PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                2          04/30/82
43670   POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                 1          04/30/82
12272   POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2                         3          05/31/82
42115   POINT BEACH 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                2          07/30/82
42499   POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1  07/30/82
42591   POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)            1          07/30/82
10554   POINT BEACH 2 - GUARD TRAINING PLAN REVIEW                                              1          07/31/82
11244   POINT BEACH 2 - INSERVICE TESTING (IST)                                                 1          08/30/82
08322   POINT BEACH 2 - INSERVICE INSPECTION (ISI)                                              1          09/30/82
48246   POINT BEACH 2 - APPENDIX R FIRE PROTECTION REVIEW                                       1          09/30/82
08158   POINT BEACH 2 - GENERIC - ASSYMETRIC LOCA LOADS (USI A-02)                              2          10/30/82
47148   POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                          2          11/01/82
08074   POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                  2          12/31/82
08150   POINT BEACH 2 - GENERIC - APPENDIX I                                                    3          02/01/83
08349   POINT BEACH 2 - UPI ECCS INJECTION                                                      3          09/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
47243   POINT BEACH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                        12/02/81
47315   POINT BEACH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                              12/02/81
44118   POINT BEACH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                12/02/81
44049   POINT BEACH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                      01/13/82
45091   POINT BEACH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                02/11/82
46403   POINT BEACH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                 02/18/82
44949   POINT BEACH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                             02/25/82
45020   POINT BEACH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                  02/25/82
45371   POINT BEACH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                      03/24/82
44646   POINT BEACH 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                              1          04/21/82
44687   POINT BEACH 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                 1          05/03/82
44725   POINT BEACH 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                 1          05/03/82
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(CONTINUATION)

POINT BEACH 2

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46188	POINT BEACH 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46472	POINT BEACH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44878	POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47966	POINT BEACH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47769	POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47627	POINT BEACH 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44397	POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44189	POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44539	POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44468	POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48427	POINT BEACH 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45657	POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45289	POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45406	POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46332	POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45854	POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45161	POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47812	POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48193	POINT BEACH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44609	POINT BEACH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45243	POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45973	POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/34
46044	POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46116	POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46260	POINT BEACH 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46898	POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44260	POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44330	POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08149	POINT BEACH 2 - ATWS (GENERIC)		12/01/81
42638	POINT BEACH 2 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
48064	POINT BEACH 2 - TURBINE AND GOVERNOR STOP VALVE TEST WAIVER	1	03/26/82
47839	POINT BEACH 2 - CONTAINMENT COOLING CAPABILITY	2	05/28/82
ACTIVE ACTIONS			TARGET
48535	POINT BEACH 2 ECCS OPERABILITY T.S.		05/15/82
47495	POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.	2	06/30/82
08173	POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT	3	07/30/82
47405	POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	07/31/82
48374	POINT BEACH 2 - AUXILLARY FEEDWATER PUMP REQUIREMENTS		08/11/82
47698	POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
48376	POINT BEACH 2 - LOSS OF VOLTAGE RELAY TIME DELAY		09/30/32
48539	POINT BEACH 2 - TURBINE STOP & GOVERNOR VALVE TESTING		09/30/82
46523	POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS	3	10/30/82
48587	POINT BEACH 2 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION		12/15/32

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
46695	POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING		3	12/30/82

FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION:	28 MI SE OF MINNEAPOLIS, MINN	LICENSED POWER:	1650 MWT	PROJECT MANAGER:	D. DIIANNI
DOCKET NUMBER:	050-00282	DESIGN POWER:	0530 MWE	BRANCH CHIEF:	R. CLARK
ARCH/ENGINEER:	FPI	NSSS VENDOR:	WEST	LIC. ASSISTANT:	P. KREUTZER
IE INSPECTOR:	C. FEIERABEND				

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08754	PRAIRIE ISLAND 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	10/28/81
07614	PRAIRIE ISLAND 1 - SECONDARY WATER CHEMICAL MONITORING REQUIREMENTS	2	11/13/81
06853	PRAIRIE ISLAND 1 - ECCS EVALUATION	1	12/01/81
43527	PRAIRIE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		01/22/82
08756	PRAIRIE ISLAND 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	02/02/82
10333	PRAIRIE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10403	PRAIRIE ISLAND 1 - VITAL AREA ANALYSIS	1	04/12/82
43147	PRAIRIE ISLAND 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46630	PRAIRIE ISLAND 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43551	PRAIRIE ISLAND UNITS 1 - CONTAINMENTS PURGE		07/20/82
42699	PRAIRIE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
47399	PRAIRIE ISLAND 1 QUALIFICATIONS, INSPECTIONS & EXPENSES, TESTS & AUDIT	2	07/15/82
42592	PRAIRIE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/82
12566	PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	08/30/82
06250	PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	08/30/82
11094	PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	09/01/82
11429	PRAIRIE ISLAND 1 - IST PUMPS & VALVES	1	09/15/82
08075	PRAIRIE IS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/15/82
08151	PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
46853	PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	09/15/82
42500	PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	09/30/82
47150	PRAIRIE ISLAND 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42898	PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
08731	PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
43657	PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08351	PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44950	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/09/81
45021	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
45456	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45486	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45516	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
44119	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/04/82
47244	PRAIRIE ISLAND 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/04/82
47316	PRAIRIE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/04/82
45092	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/28/82
46404	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
45372	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/03/82

(CONTINUATION) PRAIRIE ISLAND 1

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
44647	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION			03/22/82
44726	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION			03/22/82
42541	PRAIRIE ISLAND 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION		1	03/22/82
46473	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	04/09/82
44808	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/01/82
48428	PRAIRIE ISLAND 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			06/17/82
44050	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		1	07/06/82
46189	PRAIRIE ISLAND 1 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
44879	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	08/30/82
47967	PRAIRIE ISLAND 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	09/15/82
44540	PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	09/30/82
44190	PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/30/82
44469	PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
44610	PRAIRIE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
47628	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47699	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47770	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45658	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45290	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/15/82
45407	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
44398	PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	01/31/83
46333	PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47813	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45855	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45162	PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48194	PRAIRIE ISLAND 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45244	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/15/83
45974	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46045	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46117	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46261	PRAIRIE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46899	PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44261	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44331	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46933	PRAIRIE ISLAND - SALP			10/08/81
46703	PINGP UNIT 1 CYCLE 7 RELOAD REVIEW			10/20/81
12481	PRAIRIE ISLAND 1 - REACTOR AND SECONDARY COOLANT ACTIVITY ACTIVITY		1	12/04/81
06185	PRAIRIE ISLAND 1 - MISCELLANEOUS CHANGE REQUEST 8-27-76		2	12/30/81
43821	PRAIRIE ISLAND 1 - APPENDIX B TECHNICAL SPECIFICATION			02/26/82
48115	PRAIRIE ISLAND UNIT 1 TECH SPEC CHANGE REQUEST AIRLOCK DOOR LEAK RATE			03/03/82
48499	PRAIRIE ISLAND UNIT NO. 1 (EXPOSURE DEPENDENT FUNCTION FIGURE)			07/16/82
ACTIVE ACTIONS				TARGET
06240	PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA		2	08/30/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 07/31/82

PRAIRIE ISLAND 1

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
07143	PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE	2	08/30/82
48577	PRAIRIE ISLAND UNIT 1 - EXTEND FULL EXPOSURE FROM 47,000 TO 50,000 MWD/MTU		10/01/82
42045	PRAIRIE ISLAND 1 - FUEL SURVEILLANCE	1	10/30/82

FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00306
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION — MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08755	PRAIRIE ISLAND 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	10/28/81
08733	PRAIRIE ISLAND 2 - SECONDARY WATER CHEM. MONITORING REQUIREMENTS	2	11/13/81
08746	PRAIRIE ISLAND 2 - ECCS EVALUATION	1	12/01/81
43928	PRAIRIE ISLAND UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		01/22/82
08751	PRAIRIE ISLAND 2 - FUEL HANDLING ACC INSIDE CONTAINMENT	2	02/02/82
10334	PRAIRIE ISLAND 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/23/82
10401	PRAIRIE ISLAND 2 - VITAL AREA ANALYSIS	1	04/12/82
43148	PRAIRIE ISLAND 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46631	PRAIRIE ISLAND 2 - MONITORING OF FATIG TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
47151	PRAIRIE ISLAND 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	06/07/82
48550	PRAIRIE ISLAND UNITS 2 - CONTAINMENT PURGE		07/20/82
ACTIVE ACTIONS			TARGET
47400	PRAIRIE ISLAND 2 QUALIFICATIONS INSPECTION EXAMS, TESTS & AUDITS	2	07/15/82
42622	PRAIRIE ISLAND 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/82
12967	PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	08/30/82
08729	PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)	2	08/30/82
08076	PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/15/82
08152	PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
46854	PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	09/15/82
11223	PRAIRIE ISLAND 2 - IST PUMPS AND VALVES	1	09/15/82
42501	PRAIRIE ISLAND 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	09/30/82
42700	PRAIRIE ISLAND 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	09/30/82
42899	PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
08732	PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
43658	PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08471	PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44951	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/09/81
45022	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
45457	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45487	PRAIRIE ISLAND 2 - NUREG-0737 II K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45517	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
44120	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/04/82
47245	PRAIRIE ISLAND 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/04/82
47317	PRAIRIE ISL 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/04/82
45093	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/28/82
45373	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/02/82
46405	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
44688	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/22/82

(CONTINUATION) PRAIRIE ISLAND 2

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44727	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/22/82
44648	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		03/22/82
46474	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
44809	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/01/82
48429	PRAIRIE ISLAND 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/17/82
44051	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/06/82
46190	PRAIRIE ISLAND 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44580	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44399	PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47968	PRAIRIE ISLAND 2 - PLANT SHIELDING MODIFICATIONS	1	09/15/82
44470	PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44541	PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/30/82
44191	PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/30/82
47629	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47700	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47771	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45659	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45291	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45408	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46334	PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45856	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47814	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45163	PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48195	PRAIRIE ISLAND 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44611	PRAIRIE ISLAND 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45245	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
46900	PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45975	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46046	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46118	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46262	PRAIRIE ISLAND 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44262	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44332	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12482	PRAIRIE ISLAND 2 - REACTOR AND SECONDARY COOLANT ACTIVITY COOLANT ACTIVITY	1	12/04/81
08737	PRAIRIE ISLAND 2 - MISCELLANEOUS CHANGE REQUEST 8-27-76	2	12/30/81
43116	PRAIRE ISLAND UNIT 2 T.S. CHANGE REQUEST AIRLOCK DOOR LEAK RATE		03/03/82
12657	PRAIRIE ISLAND 2 - STEAM GENERATOR INSPECTION OF JAN 1980 OF JAN 1980	1	05/27/82
ACTIVE ACTIONS			TARGET
08738	PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE	2	08/30/82
08736	PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA	2	09/30/82
47916	PRAIPIE ISLAND UNIT 2 - FUEL RELOAD TOPICAL REPORT BY NSP	3	10/15/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: QUAD CITIES 1

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00254
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: T. IPPOLITO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46967	QUAD CITIES 1 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)		01/01/82
13230	QUAD CITIES 1 - REVIEW OF CORPORATE CAPABILITIES	3	02/23/82
10368	QUAD CITIES 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08549	QUAD CITIES 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/01/82
10661	QUAD CITIES 1 - VITAL AREA ANALYSIS	1	04/12/82
10047	QUAD CITIES 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/19/82
46632	QUAD CITIES 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42701	QUAD CITIES 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
42772	QUAD CITIES 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/28/82
ACTIVE ACTIONS			TARGET
08666	QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
48367	QUAD CITIES 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLATAGES		05/31/82
42478	QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08329	QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
11280	QUAD CITIES 1 - INSERVICE TESTING	1	09/30/82
46737	QUAD CITIES 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	1	09/30/82
12310	QUAD CITIES 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1	3	10/01/82
43723	QUAD CITIES 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/31/82
08124	QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
08933	QUAD CITIES 1 - RPS POWER SUPPLY	1	12/30/82
46669	QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42580	QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42886	QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07947	QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45796	QUAD CITIES 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44952	QUAD CITIES 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/04/81
45023	QUAD CITIES 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/04/81
44810	QUAD CITIES 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45896	QUAD CITIES 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45094	QUAD CITIES 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44192	QUAD CITIES 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	02/23/82
44121	QUAD CITIES 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/23/82
47246	QUAD CITIES 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	03/23/82
47318	QUAD CITIES 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	03/23/82
45580	QUAD CITIES 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/15/82
46406	QUAD CITIES 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	07/21/82
46191	QUAD CITIES 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET

(CONTINUATION) QUAD CITIES 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44400	QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
44542	QUAD CITIES 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
46475	QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45857	QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
45772	QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45748	QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47969	QUAD CITIES 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
46730	QUAD CITIES 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44471	QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45552	QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44881	QUAD CITIES 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44613	QUAD CITIES 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47630	QUAD CITIES 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47701	QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47772	QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45660	QUAD CITIES 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45374	QUAD CITIES 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47859	QUAD CITIES 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45604	QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46335	QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45920	QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45164	QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45700	QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48196	QUAD CITIES 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48272	QUAD CITIES 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44263	QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44333	QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45976	QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46047	QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46119	QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46263	QUAD CITIES 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43622	QUAD CITIES 1 - ODYN CODE		04/15/82
42644	QUAD CITIES 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
43759	QUAD CITIES 1 - SPENT FUEL POOL MODIFICATION	2	06/09/82
48407	QUAD CITIES UNIT 1 - EXTEND LIMITED TS ON RHR - SW FIX		07/15/82
ACTIVE ACTIONS			TARGET
48625	QUAD CITIES 1 - APPLICABILITY OF TECH SPECS IN A EMERGENCY		
48601	QUAD CITIES - 1 FIRE PROTECTION EXEMPTIONS TO APPENDIX R		
48603	QUAD CITIES 1 - FIRE PROTECTION SAFE SHUTDOWN REVIEW		
48623	QUAD CITIES 1 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS		
47381	QUA CITIES 1 - RHR-SW CROSSOVER	3	
46739	QUAD CITIES 1 - REVISIONS TO APPENDIX B TECH SPECS	3	06/01/82
48301	QUAD CITIES 1 - PROPOSED TS CHANGES RE APP. H AND G METAL SURVEILLANCE & MIN TEMP REQ	3	06/30/82
42997	QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	3	06/30/82
43619	QUAD CITIES 1 - UPDATING OF FSAR	3	06/30/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

QUAD CITIES 1

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48466	QUAD CITIES 1 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		08/07/82
07409	QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST	1	10/01/82
07636	QUAD CITIES 1 - INTERFACILITY TRANSFER STORAGE OF SPENT FUEL BETWEEN/AT DRESDEN & QUAD CITIES STATIONS	2	10/01/82
48667	QUAD CITIES 1 - TIA ON UNUSUAL EVENT OF 7/22/82		10/30/82

R-1203620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 07/31/82

FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00265
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
13229	QUAD CITIES 2 - REVIEW OF CORPORATE CAPABILITIES	3	02/23/82
10369	QUAD CITIES 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08547	QUAD CITIES 2 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/01/82
10662	QUAD CITIES 2 - VITAL AREA ANALYSIS	1	04/12/82
10046	QUAD CITIES 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/19/82
46633	QUAD CITIES 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42702	QUAD CITIES 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
42773	QUAD CITIES 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/28/82
ACTIVE ACTIONS			TARGET
08667	QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
12311	QUAD CITIES 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2	3	05/31/82
48368	QUAD CITIES 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		05/31/82
46968	QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)	2	06/30/82
42479	QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08333	QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC	1	08/23/82
46738	QUAD CITIES 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
11279	QUAD CITIES 2 - INSERVICE TESTING	1	09/30/82
43725	QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/31/82
08125	QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
08934	QUAD CITIES 2 - RPS POWER SUPPLY	1	12/30/82
46670	QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42581	QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42887	QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07949	QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45797	QUAD CITIES 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44953	QUAD CITIES 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/04/81
45024	QUAD CITIES 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/04/81
44811	QUAD CITIES 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45897	QUAD CITIES 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45095	QUAD CITIES 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44122	QUAD CITIES 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/23/82
47247	QUAD CITIES 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	03/23/82
47319	QUAD CITIES 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	03/23/82
44543	QUAD CITIES 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	04/21/82
45581	QUAD CITIES 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/15/82
46407	QUAD CITIES 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	07/21/82
46192	QUAD CITIES 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

QUAD CITIES 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44401	QUAD CITIES 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
44193	QUAD CITIES 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
46476	QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45773	QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45749	QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47970	QUAD CITIES 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
46731	QUAD CITIES 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44472	QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45553	QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44882	QUAD CITIES 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44614	QUAD CITIES 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47631	QUAD CITIES 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47702	QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47773	QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45661	QUAD CITIES 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45375	QUAD CITIES 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
47860	QUAD CITIES 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45605	QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46336	QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45165	QUAD CITIES 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45701	QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45858	QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45921	QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48197	QUAD CITIES 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44264	QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44334	QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46264	QUAD CITIES 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45977	QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46048	QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46120	QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46818	QUAD CITIES 2 - RELOAD 5 CYCLE 6 WITH BARRIER FUEL USING ODYN CODE		12/23/81
47867	QUAD CITIES 2 - RWCU PIPE CRACK PROBLEM	3	03/30/82
08574	QUAD CITIES 2 - TS CHANGE TO PERMIT ROD RECOUPLING	2	04/15/82
42645	QUAD CITIES 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
43760	QUAD CITIES 2 - SPENT FUEL POOL MODIFICATION	2	06/09/82
48408	QUAD CITIES UNIT 2 - EXTEND LIMITED TS ON RHR - SW FIX		07/15/82
ACTIVE ACTIONS			TARGET
48626	QUAD CITIES 2 - APPLICABILITY OF TECH SPECS IN AN EMERGENCY		
48602	QUAD CITIES 2 - FIRE PROTECTION - EXEMPT TO APPEND R		
48604	QUAD CITIES - 2 FIRE PROTECTION SAFE SHUTDOWN REV		
48624	QUAD CITIES 2 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS		
48302	QUAD CITIES 2 - PROPOSED TS CHANGES RE APP. H & G, METAL SURVEILLANCE AND MIN. TEMP. REQ	2	06/30/82
46740	QUAD CITIES 2 - REVISIONS TO APPENDIX B TECH SPECS	3	06/30/82
42998	QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	3	06/30/82
43617	QUAD CITIES 2 - UPDATING OF FSAR	3	06/30/82

(CONTINUATION) QUAD CITIES 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43621	QUAD CITIES 2 - ODYN CODE	3	06/30/82
48465	QUAD CITIES 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		08/07/82
08577	QUAD CITIES 2 - INTERFACILITY TRANSFER OF SF BETWEEN DRESDEN AND QC SITES	2	10/01/82
08580	QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST	1	10/01/82
48668	QUAD CITIES 2 - TIA ON UNUSUAL EVENT OF 7/22/82		10/30/82
47382	QUAD CITIES 2 - RHR-SW CROSSOVER		12/18/82

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                                   CONDENSED MANAGEMENT REPORT

                                     FACILITY: RANCHO SECO 1

PLANT LOCATION: 25 MI SE OF SACRAMENTO, CA      LICENSED POWER: 2772 MWT        PROJECT MANAGER: M. PADOVAN
DOCKET NUMBER:  050-00312                       DESIGN POWER:   0918 MWE        BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    B&W             LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   H. CANTER

TAC #    TAC DESCRIPTION                                 MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
10968    RANCHO SECO - DEGRADED GRID VOLTAGE                                                          2         01/28/82
10383    RANCHO SECO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                   3         02/28/82
08605    RANCHO SECO - MECHANICAL SNUBBER SURVEILLANCE                                                2         04/09/82
43264    RANCHO SECO - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)               3         04/21/82
11130    RANCHO SECO - APPENDIX J - CONTAINMENT LEAK TESTING                                          1         05/10/82
11284    RANCHO SECO - TENDON SURVEILLANCE                                                            2         05/25/82
46634    RANCHO SECO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM          3         05/25/82
42703    RANCHO SECO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.      2         07/28/82
         RESPONSES

ACTIVE ACTIONS                                                                                                 TARGET
12746    RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                     2         04/30/82
42126    RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                       3         05/15/82
42918    RANCHO SECO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                             2         05/31/82
12326    RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO                              3         05/31/82
08612    RANCHO SECO - FILTER TECH SPECS                                                              3         06/01/82
08247    RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                      2         06/30/82
43938    RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING                                         1         06/30/82
47565    RANCHO SECO - QUALIFICATIONS: INSP, EXAM, TEST,                                              2         07/15/82
10816    RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                              1         07/26/82
42507    RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1         07/30/82
08153    RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                     1         08/01/82
08602    RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                      2         08/30/82
06710    RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION                           2         09/30/82
08079    RANCHO SECO 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                       1         09/30/82
11288    RANCHO SECO - INSERVICE TESTING                                                              1         09/30/82
43320    RANCHO SECO - FIRE PROTECTION - APPENDIX R                                                   1         09/30/82
43606    RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS                        3         10/01/82
43042    RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS               2         10/22/82
47170    RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                               2         11/01/82
46855    RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION                                        1         01/31/83
42601    RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                             1         07/30/83
43663    RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                        1         08/30/83

TAC #    TAC DESCRIPTION                                 TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
45188    RANCHO SECO - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                                  11/02/81
45195    RANCHO SECO - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                     12/09/81
45222    RANCHO SECO - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                                       12/09/81
44123    RANCHO SECO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                      12/10/81
47248    RANCHO SECO FEEDBACK OF OPERATING EXPERIENCE (API.C.5)                                                 12/10/81
47320    RANCHO SECO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                    12/10/81
44954    RANCHO SECO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                         2         12/24/81
45025    RANCHO SECO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                              1         12/24/81
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DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

RANCHO SECO 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44052	RANCHO SECO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
42790	RANCHO SECO - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS		01/13/82
45216	RANCHO SECO - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	1	03/17/82
44544	RANCHO SECO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	03/19/82
46403	RANCHO SECO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/09/82
46477	RANCHO SECO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
45096	RANCHO SECO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/12/82
45209	RANCHO SECO - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
45374	RANCHO SECO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/02/82
47632	RANCHO SECO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	07/28/82
47703	RANCHO SECO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	07/28/82
47774	RANCHO SECO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	07/28/82
46193	RANCHO SECO 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44402	RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH PO[illegible]NTS	1	04/30/82
44812	RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATE[illegible]DROGEN PENETRATIONS	1	06/30/82
45166	RANCHO SECO - NUREG-0737 II.F.2.3, INADEQUATE [illegible]E COOLING INSTRUMENTATION	1	06/30/82
47571	RANCHO SECO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44673	RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
44194	RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44473	RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44883	RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
44769	RANCHO SECO - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44755	RANCHO SECO - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
45662	RANCHO SECO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45319	RANCHO SECO - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45440	RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46337	RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45859	RANCHO SECO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48198	RANCHO SECO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44615	RANCHO SECO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45273	RANCHO SECO - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45978	RANCHO SECO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46049	RANCHO SECO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46121	RANCHO SECO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45202	RANCHO SECO - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
46265	RANCHO SECO 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44265	RANCHO SECO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44335	RANCHO SECO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43235	RANCHO SECO - MISCELLANEOUS WATER EVAPORATOR	2	10/06/81
43702	RANCHO SECO - SECURITY PLAN AMENDMENTS 7 & 8	1	11/24/81
46553	RANCHO SECO - PHYSICAL SECURITY PLAN - AMENDMENT 9		11/24/81
46692	RANCHO SECO - HPI PUMP LUBE OIL COOLER BLOCKAGE		12/10/81
46519	RANCHO SECO - TOWER CRANE USE		12/18/81
47077	RANCHO SECO-QUALIF. OF INSP., EXAM., & TESTING PERSONNEL	3	02/22/82

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DATA AS OF - 07/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                               RANCHO SECO 1

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                          PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                  COMPLETE
47445   RANCHO SECO - SECURITY PLAN - AMENDMENT 10                                          3          05/28/82

ACTIVE ACTIONS                                                                                       TARGET
48468   RANCHO SECO - TECHNICAL SPECIFICATIONS WAIVER                                                  07/01/82
48384   RANCHO SECO - STEAM GENERATOR AUX. FEEDWATER HEADER                                            08/01/82
42049   RANCHO SECO - LCO FOR DG OPERABILITY                                                1          08/01/82
48512   RANCHO SECO - EXEMPTION REQUEST - REACTOR HEAD VENT                                            08/15/82
48129   RANCHO SECO - REACTOR COOLANT PUMP SEAL DAMAGE                                      3          09/01/82
43460   RANCHO SECO - IAEA SAFEGUARDS                                                       1          09/01/82
43130   RANCHO SECO - CONTROL ROD SURVEILLANCE TECH SPECS - EDITORIAL CHANGE                3          09/15/82
46778   RANCHO SECO - PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION                  3          10/01/82
42850   RANCHO SECO - TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION                   1          10/01/82
43120   RANCHO SECO - AUXILIARY FEEDWATER SYSTEM UPGRADE                                    1          01/01/83
42933   RANCHO SECO - ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION                         1          01/01/83
13099   RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM                          3          10/01/83
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DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC
DOCKET NUMBER: 050-00261
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. WEISS

LICENSED POWER: 2300 MWT
DESIGN POWER: 0700 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: G. REQUA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43603	ROBINSON - EXEMPTION TO APPENDIX R ON FIRE SUPPRESSION SYSTEM IN CONTROL ROOM		11/13/81
12755	ROBINSON 2 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL	3	11/20/81
43893	H. B. ROBINSON UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		12/17/81
01954	ROBINSON 2 - REQUEST FOR EXEMPTION FROM REQUIREMENTS OF 10 CFR 50 APPENDIX J	2	12/28/81
47031	ROBINSON 2 - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81		01/21/82
10335	ROBINSON 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08508	ROBINSON 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	03/03/82
42099	ROBINSON 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	03/08/82
41037	ROBINSON 2 - DEFINE OPERABLE		03/18/82
10490	ROBINSON 2 - VITAL AREA ANALYSIS	1	04/12/82
43149	ROBINSON 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46635	ROBINSON 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42704	ROBINSON 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42466	ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47548	ROBINSON 2 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
43604	ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS	1	08/02/82
43605	ROBINSON - EXEMPTION TO APPENDIX R ON CABLE FENETATION TEMPERATURE	1	08/02/82
43381	ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM	2	08/02/82
43602	ROBINSON - EXEMPTION TO APPENDIX R TO EXTEND DATE OF SUBMITTALS	1	08/02/82
06989	ROBINSON 2 - INSERVICE INSPECTION	1	09/20/82
47175	ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08126	ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/01/82
12275	ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2	3	12/30/82
46856	ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION I & E 80-04	2	01/31/83
42560	ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
42865	ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
08522	ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
12978	ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES	2	07/15/83
43636	ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08080	ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/83
11215	ROBINSON 2 - INSERVICE TESTING - PUMPS AND VALVES	1	10/01/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47249	ROBINSON 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/05/81
47321	ROBINSON 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
44124	ROBINSON 2 - NUREG-0737 I.A.1.3.1. SHIFT MANNING OVERTIME LIMITS		11/15/81
45458	ROBINSON 2 - NUREG-0737 II.K.3.9. PID CONTROLLER		12/14/81
45488	ROBINSON 2 - NUREG-0737 II.K.3.10. ANTICIPATORY TRIP MODIFICATIONS		12/14/81
45518	ROBINSON 2 - NUREG-0737 II.K.3.12. ANTICIPATORY TRIP ON TURBINE TRIP		12/14/81
44053	ROBINSON 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82

(CONTINUATION) ROBINSON 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46409	ROBINSON 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
44955	ROBINSON 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/18/82
45026	ROBINSON 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/18/82
46194	ROBINSON 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45097	ROBINSON 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44813	ROBINSON 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44649	ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	07/15/82
47972	ROBINSON 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44195	ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/26/82
44545	ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
44689	ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/30/82
44728	ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/30/82
47633	ROBINSON 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47704	ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47775	ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44403	ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44474	ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
46478	ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
48430	ROBINSON 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44884	ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45663	ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45377	ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45409	ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45292	ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/10/83
46338	ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45860	ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45167	ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47815	ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48199	ROBINSON 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44616	ROBINSON 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45246	ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/10/84
45979	ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46050	ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46122	ROBINSON 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46266	ROBINSON 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46901	ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44266	ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44336	ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47052	ROBINSON 2 - REVISED T (ARV) PROGRAM		11/13/81
43312	ROBINSON - MINIMUM WATER LEVEL		12/11/81
47892	H.B. ROBINSON UNIT 2 - SAFETY RELATED SNUBBER LIST		03/03/82
47889	H.B. ROBINSON UNIT 2 LIQUID RADWASTE DILUTION		03/17/82
47888	H.B. ROBINSON UNIT 2 - APPENDIX J SURVEILLANCE		03/24/82
47890	H.B. ROBINSON 2 - FREQUENCY NOTATIONS		04/11/82

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                                              ROBINSON 2
        (CONTINUATION)
                                                                                   PRIORITY   CRITICAL DATE
                                                  PLANT SPECIFIC
TAC #   TAC DESCRIPTION
                                                                                                COMPLETE
COMPLETED ACTIONS    (CONTINUATION)                                                    2         06/08/82
42415   ROBINSON 2 - SPENT FUEL POOL STORAGE EXPANSION                                 3         06/28/82
46549   ROBINSON - REORGANIZATION                                                      2         07/23/82
48329   ROBINSON 2 - CYCLE 9 RELOAD                                                    1         07/23/82
06809   ROBINSON 2 - ECCS VALVES LOCKOUT
                                                                                                TARGET
ACTIVE ACTIONS                                                                         3         06/01/82
10024   ROBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS                            1         09/01/82
43828   ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM                                                   10/31/82
48605   H.G. ROBINSON - SG TUBE CORROSION DATA REVIEW
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DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 1

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00272
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR: L. NORRHOLM

LICENSED POWER: 3338 MWT
DESIGN POWER: 1090 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. ROSS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47078	SALEM 1/2-QUALIFICATIONS: INSP, EXAM, TEST & AUDIT PERSONNEL		11/06/81
13009	SALEM 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	11/21/81
43936	SALEM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/09/81
10050	SALEM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	01/25/82
11227	SALEM 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS	3	02/02/82
10336	SALEM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10746	SALEM 1 - VITAL AREA ANALYSIS	1	04/12/82
08398	SALEM 1 - PWR MODERATOR DILUTION	3	04/29/82
43150	SALEM 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42705	SALEM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12276	SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1	3	05/31/82
11226	SALEM 1 - INSERVICE TESTING (IST)	1	05/31/82
42467	SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08081	SALEM 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43739	SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50	1	09/30/82
46858	SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47162	SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42866	SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	11/30/82
42561	SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
08154	SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	05/01/83
08824	SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43661	SALEM 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44957	SALEM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45028	SALEM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44126	SALEM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47251	SALEM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/15/81
47323	SALEM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
44197	SALEM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		01/27/82
44547	SALEM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		01/27/82
46411	SALEM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/01/82
45099	SALEM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
44886	SALEM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/11/82
48431	SALEM 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/28/82
46196	SALEM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45980	SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
47635	SALEM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47706	SALEM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82

DATA AS OF - 07/31/82 CONDENSED MANAGEMENT REPORT

(CONTINUATION) SALEM 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47777	SALEM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/82
44650	SALEM 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	05/15/82
44405	SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
47974	SALEM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44055	SALEM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		1	08/31/82
44476	SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
45665	SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45293	SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/31/82
45379	SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	12/31/82
45410	SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46340	SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45169	SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45862	SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47817	SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
48201	SALEM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44618	SALEM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45247	SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/31/83
45981	SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46052	SALEM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46124	SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46268	SALEM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46903	SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44268	SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44338	SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
11143	SALEM 1 - HYDRAULIC SNUBBERS		3	10/30/81
46696	SALEM - REQUEST FOR ISI RELIEF			11/21/81
42068	SALEM 1 - PSE&G BENCHMARK SEISMIC PROBLEMS		1	12/08/81
12335	SALEM 1 - CHANGES TO REACTOR TRIP SETPOINTS		1	01/12/82
47110	SALEM 1 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST			01/15/82
11142	SALEM 1 - CONTAINMENT LEAK TESTING APP J		2	01/25/82
47575	SALEM 1 - S/G TUBE PLUGGING			02/26/82
48078	SALEM 1 - ROD EXCHANGE METHODOLOGY			04/09/82
48081	SALEM 1 - STEAM GENERATOR CHANNEL HEAD CLADDING INSPECTION			04/23/82
47886	SALEM 1 - STEAM GENERATOR INSPECTION			05/13/82
48381	SALEM 1 RHR VALVE SURVEILLANCE			05/25/82
47832	SALEM 1 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION		3	07/23/82
ACTIVE ACTIONS				TARGET
45784	SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM		3	06/01/82
48697	SALEM 1 FIRE BARRIER PENETRATION SURVEILLANCE			08/27/82
47102	SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION		2	09/01/82
47122	SALEM 1 - ENVIRONMENTAL PROTECTION PLAN		2	10/01/82

DATA AS OF - 07/31/82 CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00311
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR:

LICENSED POWER: 3411 MWT
DESIGN POWER: 1115 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. ROSS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43949	SALEM 2 - STATION BLACKOUT PROCEDURES & TRAINING		2	12/09/81
46782	SALEM 2 - HYDRAULIC AND MECHANICAL SNUBBERS - UPGRADE TECH SPECS			02/02/82
48330	SALEM 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		1	05/02/82
ACTIVE ACTIONS				TARGET
46814	SALEM 2 - INSERVICE TESTING		1	05/31/82
48327	SALEM 2 - APPENDIX I TECHNICAL SPECIFICATIONS REVIEW		3	06/30/82
42533	SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
46712	SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50		1	09/30/82
46815	SALEM 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
46859	SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/30/82
47163	SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
46813	SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11		2	11/30/82
46781	SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	04/30/83
43674	SALEM 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44958	SALEM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			10/01/81
45029	SALEM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			10/01/81
44127	SALEM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/05/81
47252	SALEM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/15/81
47324	SALEM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/15/81
46412	SALEM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			01/02/82
45380	SALEM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			02/26/82
44887	SALEM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	04/19/82
48432	SALEM 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			06/28/82
46197	SALEM 2 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
44056	SALEM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		1	01/31/82
45100	SALEM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	04/30/82
47636	SALEM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82
47707	SALEM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/82
47778	SALEM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/82
44651	SALEM 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	05/15/82
44406	SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
47975	SALEM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44477	SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
45666	SALEM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45294	SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/31/82
45411	SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46741	SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45863	SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SALEM 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45170	SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47818	SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48202	SALEM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44619	SALEM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45248	SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45982	SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46053	SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46125	SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46269	SALEM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46904	SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44269	SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44339	SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47012	SALEM 2 - REVISED LIMITS ON USE OF PRESSURE- VACUUM RELIEF ISOLATION VALUES		10/15/81
46783	SALEM 2 - REQUEST FOR ISI RELIEF		11/12/81
47191	SALEM 2 - CENTRIFUGAL CHG PUMP REPAIRS		12/15/81
47437	SALEM 2 - REVISED SCHEDULE FOR TMI-RELATED ITEMS		12/31/81
47109	SALEM 2 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
47514	SALEM 2 - CODE CASE N 307 REVIEW		03/03/82
48079	SALEM 2 - ROD EXCHANGE METHODOLOGY	3	04/09/82
48382	SALEM 2 RHR VALVE SURVEILLANCE		05/25/82
48412	SALEM 2 - REVISE SCHEDULE FOR INSTALLING IODINE SAMPLER		07/08/82
47833	SALEM 2 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION	3	07/23/82
48522	SALEM 2 - CONTROL SYSTEMS FAILURES ANALYSIS		07/29/82
ACTIVE ACTIONS			TARGET
46785	SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM		09/30/81
46713	SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS	3	12/31/81
47990	SALEM-2 POWER DISTRIBUTION LIMITS	3	03/12/82
47383	SALEM 2 - INSTRUMENT TRIP SETPOINTS	3	06/01/82
47123	SALEM 2 - ENVIRONMENTAL PROTECTION PLAN	3	06/30/82
47103	SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION	3	09/01/82
47887	SALEM 2 - SUMPT TEST REPORT	3	09/01/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA
DOCKET NUMBER: 050-00206
ARCH/ENGINEER: BECH
IE INSPECTOR: L. MILLER

LICENSED POWER: 1347 MWT
DESIGN POWER: 0436 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. PAULSON
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43939	SAN ONOFRE 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/17/81
47030	SAN ONOFRE 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81		01/21/82
48388	SAN ONOFRE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		02/24/82
10148	SAN ONOFRE 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/25/82
10150	SAN ONOFRE 1 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	02/25/82
47498	SAN ONOFRE UNIT 1 - EXEMPTION REQUEST - EMERGENCY LIGHTING INSIDE CONTAINMENT (APPENDIX R)		03/05/82
12582	SAN ONOFRE 1 - ANALYSIS OF TURBINE DISC CRACKS	2	03/24/82
43664	SAN ONOFRE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/05/82
10584	SAN ONOFRE 1 - VITAL AREA ANALYSIS	1	04/12/82
43151	SAN ONOFRE 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
10051	SAN ONOFRE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/23/82
06491	SAN ONOFRE 1 - SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	2	06/30/82
42706	SAN ONOFRE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/22/82
ACTIVE ACTIONS			TARGET
06836	SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	03/31/82
46518	SAN ONOFRE - FIRE PROTECTION TECH SPECS	1	04/01/82
08592	SAN ONOFRE 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/30/82
42131	SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	05/15/82
42916	SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
10815	SAN ONOFRE 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	07/01/82
10152	SAN ONOFRE 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	07/01/82
42516	SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46861	SAN ONOFRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	07/30/82
47549	SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE	2	07/30/82
11231	SAN ONOFRE 1 - INSERVICE TESTING (IST)	1	07/31/82
42777	SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	08/27/82
13178	SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	2	09/30/82
08082	SAN ONOFRE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
47169	SAN ONOFRE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/02/82
08101	SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/15/82
48143	SAN ONOFRE UNIT 1 - APPENDIX R SAFE SHUTDOWN CAPABILITY	1	12/31/82
42615	SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45491	SAN ONOFRE 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		01/04/82
45521	SAN ONOFRE 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		01/04/82
45461	SAN ONOFRE 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		01/04/82
44057	SAN ONOFRE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
44128	SAN ONOFRE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/27/82
47253	SAN ONOFRE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/27/82
44959	SAN ONOFRE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	01/29/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SAN ONOFRE 1

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47325	SAN ONOFRE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/04/82
46413	SAN ONOFRE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45101	SAN ONOFRE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/24/82
45381	SAN ONOFRE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/15/82
45030	SAN ONOFRE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/13/82
48433	SAN ONOFRE 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		07/07/82
46198	SAN ONOFRE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44652	SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
46482	SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44817	SAN ONOFRE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47976	SAN ONOFRE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44692	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/16/82
44731	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44549	SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44199	SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44407	SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
44478	SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44888	SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47779	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47637	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47708	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45667	SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45295	SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45412	SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46342	SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45864	SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45171	SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47819	SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48203	SAN ONOFRE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44620	SAN ONOFRE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45249	SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45983	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46054	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46126	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46270	SAN ONOFRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46906	SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44270	SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44340	SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12547	SAN ONOFRE 1 - EVACUATION ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
12552	SAN ONOFRE 1 - SEISMIC ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
43563	SAN ONOFRE 1 - ISSUE SECURITY PLAN CHANGES	2	11/20/81
46992	SAN ONOFRE - SAFETY INJECTION SYSTEM VALVE DYSFUNCTION		11/20/81
47442	SAN ONOFRE UNIT 1 - MODIFICATIONS TO BLOCK VALVE AND HYDROGEN MONITOR TECHNICAL SPECIFICATIONS		12/17/81
46546	SAN ONOFRE - 23 FEET OF WATER OVER FUEL		01/06/82

(CONTINUATION)

SAN ONOFRE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
43562	SAN ONOFRE 1 - LOAD SEQUENCER MODIFICATIONS	1	02/24/82
42051	SAN ONOFRE 1 - LOSS OF SALT WATER COOLING	1	03/04/82
42089	SAN ONOFRE 1 - CONTAINMENT PRESSURE REANALYSIS FOR MSLB IN CONT.	1	03/05/82
48036	SAN ONOFRE UNIT 1 - STEAM GENERATOR TUBE PLUGGING LIMIT		04/02/82
48337	SAN ONOFRE UNIT NO. 1 - REVISED ACCEPTANCE CRITERIA FOR TSP ADDITION SYSTEM SURVEILLANCE TEST	2	06/10/82
ACTIVE ACTIONS			TARGET
06328	SAN ONOFRE 1 - COMPLIANCE OF CONTAINMENT LEAKAGE TESTING WITH THE REQUIREMENTS IN APPENDIX J IN 10 CFR 50	7	06/15/77
47988	SAN ONOFRE UNIT #1 - ADEQUACY OF SEPARATION CRITERIA USED IN TMI MODIFICATIONS	1	03/31/82
48035	SAN ONOFRE UNIT 1 - REVISION OF EQUATION TO CALCULATE RADIOACTIVE AIRBORNE EFFLUENT RELEASE RATE LIMIT	2	04/30/82
48142	SAN ONOFRE 1 - OPERABILITY OF PWR SOURCES DURING SHUTDOWN & ELIM OF AUX SALT WTR PUMP FR OPER CONSIDERATION FOR SIS	2	05/14/82
48365	SAN ONOFRE UNIT NO. 1 - REVISION TO RADIATION PROTECTION PROGRAM		06/07/82
47835	SAN ONOFRE UNIT 1 - STEAM GENERATOR INSPECTION PROGRAM	1	06/15/82
47834	SAN ONOFRE UNIT 1 - TECH. SPEC CHANGE REQUEST TO REVISE ADMINISTRATIVE CONTROLS SECTIONS	3	06/30/82
48076	SAN ONOFRE UNIT 1 - RAISE ALLOWABLE DISCHARGE LIMIT	2	07/01/82
48077	SAN ONOFRE UNIT 1 - REVISE DEFINITION OF REACTIVITY ANOMALY AND LCO RE TIME TO REACH HOT STANDBY	2	07/01/82
48595	SAN ONOFRE UNIT 1 - REQUEST FOR EXEMPTION FROM SCHEDULE FOR AUDIT OF EMERGENCY PREPAREDNESS		07/30/82
48598	SAN ONOFRE UNIT 1 - SURVEILLANCE TESTING OF SIS VALVES		07/30/82
48596	SAN ONOFRE UNIT 1 - EXEMPTION REQUESTS FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50.48, FIRE PROTECTION		07/30/82
48075	SAN ONOFRE UNIT 1 - DELETE LCO'S FOR OPERATION AND ENVIRONMENTAL MONITORING FROM APPENDIX B TECH SPECS	3	09/01/82
10853	SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM	2	10/01/82
48597	SAN ONOFRE UNIT 1 - REVIEWS OF FEEDWATER RING AND THERMAL SLEEVE DAMAGE (TIA)		11/01/82
11232	SAN ONOFRE 1 - FULL TERM OPERATING LICENSE	1	10/01/83

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                                           FACILITY: SAN ONOFRE 2

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA     LICENSED POWER: 000  MWT        PROJECT MANAGER: H. ROOD
DOCKET NUMBER:  050-00361                      DESIGN POWER:   1100 MWE        BRANCH CHIEF:    F. MIRAGLIA
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    COMB            LIC. ASSISTANT:  J. LEE
IE INSPECTOR:   H. CANTER
                                                                                        PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                      MULTI-PLANT
                                                                                                      TARGET
ACTIVE ACTIONS
42528   SAN ONOFRE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1     07/30/82
                                                                                        PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                      PLANT SPECIFIC
                                                                                                      TARGET
ACTIVE ACTIONS                                                                              3         06/30/82
13068   SAN ONOFRE UNIT 2 TECH. SPEC. PREPARATION
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                                                FACILITY: SEQUOYAH 1

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN    LICENSED POWER: 3411 MWT           PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00327                       DESIGN POWER:   1148 MWE           BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                             NSSS VENDOR:    WEST               LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. FORD

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                        PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                          TARGET
42535   SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1      07/30/82
47064   SEQUOYAH 1/2 - FIRE PROTECTION                                                            1      09/30/82
47130   SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                   2      09/30/82

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
44653   SEQUOYAH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                          10/15/81
44960   SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                       1      04/29/82
45031   SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                            1      04/29/82

ACTIVE ACTIONS                                                                                          TARGET
44818   SEQUOYAH 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                       1
47254   SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                  1      11/30/81
47638   SEQUOYAH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                      1      03/31/82
47709   SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                      1      09/30/82
47780   SEQUOYAH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                         1      09/30/82
45172   SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                 1      09/30/82
45250   SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                     1      09/30/82
45413   SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                       1      09/30/82
44341   SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                  1      09/30/82
44408   SEQUOYAH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                      1      09/30/82
44479   SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                    1      09/30/82
44621   SEQUOYAH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                         1      09/30/82
46343   SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                            1      06/01/83
45865   SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                        1      06/30/83
47820   SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                        1      06/30/83
44271   SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                     1      06/30/83
48204   SEQUOYAH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                             1      09/30/83
45984   SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                               1      09/30/84
46055   SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                             1      09/30/84
46127   SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                          1      09/30/84
46199   SEQUOYAH 1 - III.A.2 NUCLEAR DATA LINK DATA                                               1      09/30/84
46271   SEQUOYAH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                      1      09/30/84

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                     PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                          TARGET
43685   SEQUOYAH 1 - NOISE ANALYSIS
47024   SEQUOYAH 1/2 - R&D ON H2 CONTROL                                                          2      04/30/82
47065   SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)                                              3      04/30/82
48513   SEQUOYAH 1 - EMERGENCY TS ON CONTAINMENT SUMP LEVEL                                              06/25/82
47360   SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS                                          3      06/30/82
48654   SEQUOYAH 1 - PRESSURIZER RELIEF TASK LEVEL                                                       08/04/82
48599   SEQUOYAH 1 - FIRE PROTECTION ISSUES                                                              10/01/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 07/31/82

SEQUOYAH 1

(CONTINUATION)

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48600	SEQUOYAH 1 - ROD POSITION INDICATION		12/01/82
48581	SEQUOYAH - ROD DROP PROTECTION FOR WESTINGHOUSE PLANTS		12/01/82

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DATA AS OF - 07/31/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                               FACILITY: SEQUOYAH 2

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN      LICENSED POWER: 3411 MWT        PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00328                         DESIGN POWER:    1148 MWE       BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                               NSSS VENDOR:     WEST           LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. JAPE
                                                                                            PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                                TMI ACTIONS
                                                                                                          TARGET
ACTIVE ACTIONS
48205   SEQUOYAH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
                                                                                            PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                               PLANT SPECIFIC
                                                                                                       COMPLETE
COMPLETED ACTIONS                                                                                       02/28/82
47361   SEQUOYAH 1/2 - DELETION OF STARTUP TEST 9.5                                                     05/30/82
48038   SEQUOYAH 2 - TECH. SPEC. CHANGE FOR FUEL RELOAD & RECEIPT & STORAGE OF HIGHER ENRICHMENT
                                                                                                       TARGET
ACTIVE ACTIONS                                                                                          04/30/82
48254   SEQUOYAH 2 - TECH. SPEC. CHANGES ON PLANT ORGANIZATION                                          05/21/82
48399   SEQUOYAH 2 - REQUEST WAIVER OF SECTION XI HYDROSTATIC TESTING OF 2 "WARNING LINE ON MAIN STEAM
        LINE"                                                                                           06/25/82
48514   SEQUOYAH 2 - EMERGENCY TS ON CONTAINMENT SUMP LEVEL                                             07/15/82
48396   SEQUOYAH 2 - PROPOSED TECH SPEC CHANGE ON CONTAINMENT ISOLATION VALVES
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FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA
DOCKET NUMBER: 050-00335
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. ELROD

LICENSED POWER: 2700 MWT
DESIGN POWER: 0802 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: C. NELSON
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46684	ST LUCIE 1 - TECH SPECS FOR MECHANICAL SNUBBERS		10/14/81
46685	ST LUCIE 1 - TECH SPECS FOR HYDRAULIC SNUBBERS		10/14/81
10619	ST. LUCIE 1 - GUARD TRAINING PLAN REVIEW	1	11/03/81
47111	ST LUCIE 1 - QUALIFICATIONS-INSP, EXAM, TEST, AUDIT PERSONNEL		12/16/81
10377	ST. LUCIE 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10469	ST. LUCIE 1 - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	03/29/82
11308	ST. LUCIE 1 - REACTOR PROTECTION SYSTEM LOGIC	3	03/31/82
42778	ST. LUCIE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/05/82
10621	ST. LUCIE 1 - VITAL AREA ANALYSIS	1	04/14/82
08250	ST. LUCIE 1 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	04/16/82
08918	ST. LUCIE 1 - CEA POSITION INDICATOR CHANNELS	3	04/27/82
43152	ST. LUCIE 1 - PWR FEEDWATER LINE CRACKS TERM CORRECTIVE ACTION	2	05/25/82
42707	ST. LUCIE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
48622	ST. LUCIE 1 - 10 CFR 50.55 A(6) - INSERVICE INSPECTION	1	07/30/82
42492	ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	3	09/15/82
08155	ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	2	09/30/82
06826	ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	1	09/30/82
42252	ST. LUCIE 1 - REACTOR VESSEL STEAM BUBBLE	2	10/01/82
42118	ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	1	10/01/82
11108	ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/01/82
43648	ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/01/82
43852	ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G	1	10/01/82
43853	ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A	2	10/01/82
46860	ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/31/82
42900	ST. LUCIE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/30/82
12739	ST. LUCIE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/30/82
10052	ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		04/01/83
08292	ST. LUCIE 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION AND TESTING - GENERIC	1	04/30/83
42593	ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	2	06/30/83
08923	ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	2	10/01/83
08083	ST LUCIE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	3	10/01/84
12319	ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1		

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44814	ST. LUCIE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/20/81
44956	ST. LUCIE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/09/81
45027	ST. LUCIE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/09/81
45098	ST. LUCIE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44054	ST. LUCIE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/26/82
44125	ST. LUCIE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/04/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) ST LUCIE 1

IMI ACTIONS

COMPLETED ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47250	ST. LUCIE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/04/82
47322	ST. LUCIE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	2	02/04/82
46410	ST. LUCIE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
46479	ST. LUCIE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/11/82
44196	ST. LUCIE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
44546	ST. LUCIE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		03/24/82
45378	ST. LUCIE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/06/82
46195	ST LUCIE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
44667	ST. LUCIE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
44748	ST. LUCIE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	09/15/82
43378	ST LUCIE 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/15/82
48449	ST. LUCIE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44885	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47634	ST. LUCIE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47705	ST. LUCIE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47776	ST.LUCIE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45664	ST. LUCIE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47973	ST. LUCIE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/01/83
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/01/83
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47816	ST. LUCIE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48200	ST. LUCIE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44617	ST. LUCIE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45266	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
44475	ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
46267	ST LUCIE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45980	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46051	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46905	ST. LUCIE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44267	ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44337	ST. LUCIE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46757	ST LUCIE 1 - CEA GUIDE TUBE SLEEVING		10/14/81
46759	ST LUCIE 1 - ASYMMETRIC STEAM GENERATOR TRIP TECH SPECS		10/14/81
46758	ST LUCIE UNIT 1 - REVISED STEAM LINE BREAK ANALYSIS & TECH SPECS		11/03/81
47141	ST LUCIE 1 - STEAM GENERATOR TUBE INSPECTION		11/16/81
46939	ST LUCIE 1 - STEAM GENERATOR TUBE RUPTURE ANALYSIS		11/23/81
43243	ST. LUCIE 1 - POWER INCREASE	1	11/23/81
42435	ST. LUCIE 1 - CE DESIGN METHODOLOGY REPORTS	1	11/23/81
11403	ST. LUCIE 1 - NA OH FLOW PATH VERIFICATION	2	04/12/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ST LUCIE 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)				COMPLETE
11496	ST. LUCIE 1 - ENGINEERED SAFETY FEATURES RESPONSE TIMES		2	04/12/82
43467	ST LUCIE 1 - DELETE BIOLOGICAL MONITORING FROM ETS		2	05/21/82
43629	ST. LUCIE 1 - RADIOLOGICAL SAMPLE POINTS		2	05/21/82
48053	ST LUCIE UNIT 1 - EXXON FUEL FOR CYCLE 6		2	07/01/82
ACTIVE ACTIONS				TARGET
48052	ST LUCIE 1 - OFFSITE ORGANIZATION - DELETION FROM TECH SPECS		3	08/01/82
48576	ST LUCIE 1 - INCREASE IN MINIMUM SHIFT CREW COMPOSITION			08/15/82
47848	ST LUCIE SAFEGUARD EXEMPTION		3	09/01/82
48312	ST LUCIE UNIT - BEACH DUNE SURVEY REPORT		3	09/01/82
43869	ST. LUCIE 1 - FIRE PROTECTION TECH SPEC		3	10/01/82
43241	ST. LUCIE 1 - STATION BLACKOUT		1	10/15/82
11173	ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS		2	11/01/82
48641	ST. LUCIE 1 : EXEMPTION FROM APPENDIX R, III G SCHEDULAR			01/01/83
48640	ST. LUCIE 1 - TRANSFER TO EXXON FUEL			07/01/83

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CONDENSED MANAGEMENT REPORT

FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00280
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10337	SURRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	03/01/82
42779	SURRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/11/82
07576	SURRY 1 - OUTSIDE RECIRC AND LOW HEAD SAFETY INJECTION PUMPS REPAIR	3	03/15/82
08357	SURRY 1 - BLOCKING S.I. SIGNAL DURING COOLDOWN	2	04/01/82
10491	SURRY 1 - VITAL AREA ANALYSIS	1	04/12/82
47566	SURRY 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/12/82
46636	SURRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43153	SURRY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
47402	SURRY 1 - CONTROL ROD MISALIGNMENT TS	2	06/17/82
46862	SURRY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/14/82
42708	SURRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
11091	SURRY 1 - FIRE PROTECTION SER SUPPLEMENT	1	
08084	SURRY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08620	SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
12277	SURRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1	3	05/31/82
08617	SURRY 1 - FILTER TECH SPECS	3	06/01/82
47396	SURRY 1 - APPENDIX R REVIEW	1	06/01/82
08509	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	06/15/82
08513	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS	2	06/15/82
08327	SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION	1	06/28/82
10053	SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES	2	06/30/82
11216	SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST	1	06/30/82
42468	SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
12976	SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES	2	07/31/82
42867	SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
11974	SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
47167	SURRY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08102	SURRY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82
42562	SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/31/83
08521	SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43667	SURRY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44961	SURRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45032	SURRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44130	SURRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47255	SURRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47327	SURRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44059	SURRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/06/82
45103	SURRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
45383	SURRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/11/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SURRY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46415	SURRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
12639	SURRY 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	04/27/82
46484	SURRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/28/82
46200	SURRY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44290	SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44409	SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47978	SURRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47639	SURRY 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47710	SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47781	SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44551	SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44201	SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
48434	SURRY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44622	SURRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45669	SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45297	SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45414	SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46344	SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47821	SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45173	SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45866	SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48206	SURRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45251	SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
44480	SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
45985	SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46056	SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46128	SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46272	SURRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46907	SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44272	SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44342	SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41033	SURRY 1 - CHANGE FUEL ENRICHMENT	2	01/19/82
47079	SURRY 1 - QUALIFICATIONS-INSP. EXAM, TEST & AUDIT PERSONNEL		01/22/82
47339	SURRY 1 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS		02/02/82
48025	SURRY 1 - REVISE I-131 LIMIT		03/25/82
13078	SURRY 1 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION	1	04/27/82
10840	SURRY 1 - HYDRAULIC SNUBBERS	3	04/28/82
47515	SURRY 1 - RELIEF FROM ASME SECTION XI		06/07/82
ACTIVE ACTIONS			TARGET
43115	SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	06/15/82
43113	SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A	1	07/01/82
ANTICIPATED ACTIONS			INITIATION
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TAC #   TAC DESCRIPTION                    PLANT SPECIFIC                           PRIORITY   CRITICAL DATE

ANTICIPATED ACTIONS  (CONTINUATION)                                                               INITIATION
48678   SURRY 1 - APPENDIX R EXEMPTION - CONTROL ROOM                                             08/05/82
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FACILITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00281
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10338	SURRY 2 - LOSS OF 125V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	03/01/82
42780	SURRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/11/82
08368	SURRY 2 - OUTSIDE RECIRC. AND LHSI PUMPS REPAIR	3	03/15/82
08364	SURRY 2 - BLOCKING S.I. SIGNAL DURING COOLDOWN	2	04/01/82
10492	SURRY 2 - VITAL AREA ANALYSIS	1	04/12/82
47567	SURRY 2 - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL	2	04/12/82
43156	SURRY 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46637	SURRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
47403	SURRY 2 - CONTROL ROD MISALIGNMENT	2	06/17/82
46863	SURRY 2 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/14/82
42709	SURRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
11092	SURRY 2 - FIRE PROTECTION SER SUPPLEMENT	1	
08085	SURRY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/11/79
08512	SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS	2	01/01/80
08619	SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
08616	SURRY 2 - FILTER TECH SPECS	3	06/01/82
47397	SURRY 2 - APPENDIX R REVIEW	1	06/01/82
08510	SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	06/15/82
08336	SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION	1	06/28/82
10054	SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
11217	SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST	1	06/30/82
42469	SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CL1-21)	1	07/30/82
12977	SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES	2	07/31/82
42868	SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
11975	SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
12278	SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2	3	09/30/82
47168	SURRY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42563	SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/31/83
08103	SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
08520	SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43668	SURRY 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	2	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44962	SURRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45033	SURRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44131	SURRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47256	SURRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47328	SURRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44060	SURRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/06/82
45104	SURRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
45384	SURRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/11/82

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       (CONTINUATION)                          SURRY 2

TAC #  TAC DESCRIPTION                               TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                      COMPLETE
46416  SURRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                      02/19/82
12640  SURRY 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION                                  1          04/27/82
46485  SURRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                              1          06/28/82
46201  SURRY 2 - III.A.2 NUCLEAR DATA LINK DATA                                               1          07/30/82

ACTIVE ACTIONS                                                                                           TARGET
45867  SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                        1
45174  SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                 1
47822  SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                         1
48207  SURRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                             1
44891  SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                     1          05/30/82
44410  SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                      1          06/30/82
47979  SURRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                     1          08/15/82
47640  SURRY 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                       1          08/16/82
47711  SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                      1          08/16/82
47782  SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                         1          08/16/82
44552  SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                            1          08/20/82
44202  SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                       1          08/20/82
44481  SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                    1          09/30/82
48435  SURRY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                               09/30/82
45670  SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                     1          12/01/82
45298  SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                 1          01/15/83
45415  SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP                       1          01/31/83
46345  SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                            1          06/01/83
44623  SURRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                         1          10/31/83
45252  SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                     1          01/15/84
46273  SURRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                      1          09/30/84
46908  SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT                                           1          09/30/84
45986  SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                               1          09/30/84
46057  SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                             1          09/30/84
46129  SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                          1          09/30/84
44273  SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                     1          11/30/84
44343  SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                  1          11/30/84

TAC #  TAC DESCRIPTION                              PLANT SPECIFIC                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
47365  SURRY 2 - RELIEF FROM ASME SEC. XI                                                                12/17/81
47115  SURRY 2 - EXEMPTION FROM APPENDIX J                                                               12/29/81
41039  SURRY 2 - CHANGE FUEL ENRICHMENT                                                       2          01/19/82
47080  SURRY 2 - QUALIFICATIONS: INSP. EXAM. TEST & AUDIT PERSONNEL                                      01/22/82
47340  SURRY 2 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS                                          02/02/82
48026  SURRY 2 - REVISE I-131 LIMIT                                                                      03/25/82
48051  SURRY 2 - SEISMIC INSTRUMENTATION CALIBRATION                                                     03/25/82
13079  SURRY 2 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION                                      1          04/27/82
10841  SURRY 2 - HYDRAULIC SNUBBERS                                                           3          04/28/82
47516  SURRY 2 - RELIEF FROM ASME SECTION XI                                                             06/07/82

ACTIVE ACTIONS                                                                                           TARGET
43116  SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)                                            1          06/15/82
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DATA AS OF - 07/31/82                CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                         SURRY 2

                                           PLANT SPECIFIC                          PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION
                                                                                               TARGET
ACTIVE ACTIONS        (CONTINUATION)                                                  1         07/01/82
43114   SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A
                                                                                               INITIATION
ANTICIPATED ACTIONS                                                                             08/05/82
48679   SURRY 2 - APPENDIX R EXEMPTION - CONTROL ROOM
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                                        FACILITY: THREE MILE ISLAND 1

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA    LICENSED POWER: 2535 MWT    PROJECT MANAGER: R. JACOBS
DOCKET NUMBER:  050-00289                     DESIGN POWER:   0819 MWE    BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  GIL                           NSSS VENDOR:    B&W         LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   D. HAVERKAMP

TAC #   TAC DESCRIPTION                              MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
12601   THREE MILE ISLAND 1 - ANAL OF TURBINE DISC CRACKS                                    2       11/03/81
43921   THREE MILE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                            11/10/81
42781   THREE MILE ISLAND 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06       3       11/18/81
08086   THREE MILE IS 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)               2       12/01/81
47026   TMI 1 - 60 DAY RESPONSE CONC. PRES. THER. SHOCK LTR 8/21/81                                  01/15/82
08708   THREE MILE ISLAND 1 - CONVERSION TO STANDARD TECH SPECS                              3       01/20/82
10384   THREE MILE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM   3       02/28/82
10565   THREE MILE ISLAND 1 - VITAL AREA ANALYSIS                                            1       03/01/82
47086   TMI-1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL                            2       04/12/82
43262   THREE MILE ISLAND 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)  3    04/30/82
46638   THREE MILE ISLAND 1 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM  3    05/25/82
46864   THREE MILE ISLAND PWR MSLB WITH CONTD FEEDWATER ADDITION                             2       07/21/82
42710   THREE MILE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2   07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                       TARGET
11286   THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS                                      3       06/30/82
42513   THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT  1   07/30/82
        (80-CLI-21)
47551   TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE                                           1       07/30/82
47131   TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                  2       09/30/82
42127   THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                       2       09/30/82
11238   THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT                                 1       10/01/82
42919   THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11             2       10/01/82
47157   TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                               2       11/01/82
43043   THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS  2    01/14/83
42602   THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)             1       04/30/83
43654   THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM        1       08/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
47329   THREE MILE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                     01/01/82
47257   THREE MILE IS. 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                               02/01/82
45671   THREE MILE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                               02/24/82

ACTIVE ACTIONS                                                                                       TARGET
47049   THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY                 1       05/12/82
48285   THREE MILE ISLAND 1 - NUREG-0737 II.K.2.9 ICS FMEA                                   1       06/30/82
47980   THREE MILE IS. 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                          1       08/15/82
48284   THREE MILE ISLAND 1 - NUREG-0737 II.B.3.2 POST ACCIDENT SAMPLING                     1       09/30/82
44411   THREE MILE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                        1       09/30/82
47641   THREE MILE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT        1       11/15/82
47712   THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR           1       11/15/82
47783   THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR              1       11/15/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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(CONTINUATION)

THREE MILE ISLAND 1

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48216	TMI-1, NUREG 0737, II.M.3.5, AUTO TRIP OF RCPS	1	01/31/83
45320	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
4[illegible]287	THREE MILE ISLAND 1 - NUREG-0737 III.A.2.2 METEROLOGICAL DATA UPGRADE	1	06/01/83
48286	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.30 SBLOCA METHODS	1	06/30/83
47048	THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC	1	06/30/83
48208	THREE MILE IS. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44710	THREE MILE ISLAND 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	09/30/83
44624	THREE MILE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF & SAFETY VALVE TESTING	1	10/31/83
48283	THREE MILE ISLAND 1 - NUREG-0737 I.C.1.3.A. ATOG	1	11/30/83
45274	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/25/84
45987	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46058	THREE MILE ISLAND 1 - NUREG-0737 III A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46130	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46274	THREE MILE ISLAND 1- III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42963	THREE MILE ISLAND 1 - NUREG 0578 CATEGORY A TECHNICAL SPECIFICATIONS	1	10/15/81
43377	TMI 1 - TSCR-98 REPLACING MCI-ED WITH GPUNC	1	12/01/81
42363	THREE MILE ISLAND 1 - BORON DILUTION ANALYSIS		02/01/82
47047	THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS		03/01/82
41016	THREE MILE ISLAND 1 - TEMPERATURE DETECTORS INSIDE CONTAINMENT	1	03/25/82
48046	THREE MILE ISLAND 1 - TSCR III VENTILATION SYSTEMS		04/02/82
43767	THREE MILE ISLAND 1 - TECH SPEC CHANGE REQUEST 100	1	04/28/82
47568	TMI-1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	05/30/82
ACTIVE ACTIONS			TARGET
48524	THREE MILE ISLAND 1 - CONTAINMENT FLOOD LEVEL CALCULATIONS		
47484	TMI-1 STEAM GENERATOR TUBE LEAKS	2	01/01/82
43953	TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3	3	07/15/82
48652	THREE MILE ISLAND - RAD CONTROL TECH TRAINING PROGRAM		09/01/82
48047	THREE MILE ISLAND 1 - PSYCHOLOGICAL STRESS	2	09/30/82
43768	THREE MILE ISLAND 1 - NUREG 0694 IG1	3	09/30/82
43056	THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94	2	09/30/82
46929	TMI-1 APPENDIX J REVIEW		09/30/82
47894	THREE MILE ISLAND 1 - TSCR 109-HYDROGEN RECOMBINER	3	09/30/82
46949	TMI-1 CONTAINMENT SPRAY EFFECTIVENESS	3	10/01/82
47050	THREE MILE ISLAND 1 - 1ST REVIEW	1	10/01/82
43815	TMI-1 TSCR 99 ADMINISTRATIVE CHANGES	3	10/01/82
48253	THREE MILE ISLAND 1 - APPENDIX R EXEMPTION REVIEW	1	10/01/82
46948	TMI-1 TSCR 104 SURVEILLANCE CAPSULES	3	05/01/83

FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE
DOCKET NUMBER: 050-00344
ARCH/ENGINEER: BECH
IE INSPECTOR: M. MALMROS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1130 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TRAMMELL
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47097	TROJAN - QUALIFICATION IF INSP., EXAMINATION, TESTING AND AUDIT PERSONNEL (GL81-01)			11/03/81
10555	TROJAN - GUARD TRAINING PLAN REVIEW		1	11/13/81
43155	TROJAN - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		1	05/25/82
46639	TROJAN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
11245	TROJAN - 10 CFR 50.55A(G)-INSERVICE TESTING(IST)		1	06/10/82
42711	TROJAN - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		1	07/28/82
ACTIVE ACTIONS				TARGET
46735	TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER		1	03/01/82
07199	TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)		1	03/31/82
12279	TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN		3	05/31/82
42502	TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
46865	TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	09/15/82
42594	TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	09/30/82
12369	TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM		1	09/30/82
07716	TROJAN -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		1	09/30/82
06596	TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS		1	09/30/82
47179	TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
48653	TROJAN - IST RELIEF REQUEST DTD 7-23-82			11/01/82
07721	TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW		1	12/30/82
10141	TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS		1	03/01/83
11298	TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS		3	03/01/83
47448	TROJAN - 3 LOOP OPERATION (N-1)		3	01/01/85

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47258	TROJAN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			11/05/81
47330	TROJAN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			11/05/81
44132	TROJAN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	11/05/81
45105	TROJAN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	01/07/82
44061	TROJAN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		1	01/08/82
46486	TROJAN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	02/17/82
46417	TROJAN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		1	02/18/82
44963	TROJAN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		1	03/01/82
45034	TROJAN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		1	03/01/82
45385	TROJAN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	03/04/82
44696	TROJAN - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	04/08/82
44735	TROJAN - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	04/08/82
46203	TROJAN - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
48209	TROJAN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46			
47823	TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	
44412	TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	05/31/82

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(CONTINUATION) TROJAN

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47981	TROJAN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44203	TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44553	TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
48436	TROJAN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44892	TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47642	TROJAN - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47713	TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47784	TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45672	TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45299	TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45416	TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46346	TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45175	TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45868	TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44625	TROJAN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45253	TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44482	TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
46059	TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46131	TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46275	TROJAN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE	1	09/30/84
46909	TROJAN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
43091	TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44274	TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44344	TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47108	TROJAN - FIRE PROTECTION ADMIN. CHGS OF 10/8/81 (LCA79)	3	11/24/81
47910	TROJAN - REMOVE PART-LENGTH CONTROL RODS FROM CORE LCA 82 DATED 2/10/82	2	03/03/82
48065	TROJAN - LCA84. DELETE ISOLATION TIME LIMIT FOR 6 CONTAINMENT SUMP ISOLATION VALVES		04/21/82
46552	TROJAN - TEST OF MOTOR-DRIVEN AFP		05/05/82
48306	TROJAN - LCA 85 QUATER-CORE FLX MAPS FOR AXIAL OFFSET CALIBRATION		05/06/82
47909	TROJAN - REVISED PORV TESTING LCA 83 DATED 2/10/82		05/12/82
48002	TROJAN - ISI RELIEF REQUEST OF 2-5-82	2	06/18/82
			TARGET
ACTIVE ACTIONS			
48372	TROJAN - FXY, F DELTA H, MTC CHANGES LCA 87 DATED 5-10-82		
48402	TROJAN - MODIFIED FUEL ASSEMBLIES - CYCLE 5. RODS AND ADDITIONAL GRID STRAPS (LCA 88 DATED 5-21-82)		
48518	TROJAN - DETACHED THERMAL SLEEVES		
43461	TROJAN - IMPLEMENT IAEA SAFEGUARDS	1	06/01/82
48390	TROJAN - CONTAINMENT PURGE VALVES - T.S. CHANGES LCA 86 DATED 5/6/82		07/01/82
46686	TROJAN - MOUNT ST. HELENS MONITORING	3	09/30/82
47337	TROJAN - COAL TRANSSHIPMENT FACILITY	3	09/30/82
42996	TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)	3	03/01/83

FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00250
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
08255	TURKEY POINT 3 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC		2	10/30/81
47084	TURKEY POINT 3 - QUAL INSP, EXAM, TEST & AUDIT PERSONNEL			11/02/81
08779	TURKEY POINT 3 - CONTAINMENT LEAK TESTING - APP J (GENERIC)		2	11/04/81
10340	TURKEY POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
03963	TURKEY POINT 3 - FILTER TECH SPECS		3	03/23/82
07437	TURKEY POINT 3 - BLOCKING SI SIGNAL DURING COOLDOWN		2	04/01/82
10394	TURKEY POINT 3 - VITAL AREA ANALYSIS		1	04/12/82
43913	TURKEY POINT UNIT 3 - STATION BLACKOUT PROCEDURES & TRAINING			04/26/82
43807	TURKEY POINT 3 - REQ FOR EXEMPTION TO 50.48 AND APP R TO PART 50		1	05/10/82
42784	TURKFY POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	05/12/82
43156	TURKEY POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	05/25/82
46640	TURKEY POINT 3 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
42712	TURKEY POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	07/28/82
ACTIVE ACTIONS				TARGET
03793	TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS		2	
12280	TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3		3	04/30/82
12964	TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	06/30/82
42103	TURKEY POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	06/30/82
42869	TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	06/30/82
10057	TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	06/30/82
43849	TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING		1	06/30/82
08326	TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC		1	07/26/82
42470	TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
08784	TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS		2	08/01/82
08127	TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	09/15/82
08088	TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
11293	TURKEY POINT 3 - 10 CFR 50.55A IST PUMP AND VALVE		1	09/30/82
46866	TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/30/82
47154	TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
48552	TURKEY POINT 3 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST			12/01/82
42564	TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	04/30/83
08782	TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
43649	TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47259	TURKEY POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			10/20/81
47331	TURKEY PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			10/20/81
44133	TURKEY POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			10/27/81
44062	TURKEY POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/08/82
45106	TURKEY POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			02/08/82
46418	TURKEY POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/09/82

CONDENSED MANAGEMENT REPORT

DATA AS OF - 07/31/82

TURKEY POINT 3

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44822	TURKEY POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82
45386	TURKEY POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/24/82
48437	TURKEY POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
46204	TURKEY POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44893	TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44697	TURKEY POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44736	TURKEY POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46487	TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44413	TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42324	TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
47982	TURKEY POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44204	TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44554	TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
47643	TURKEY POINT 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47714	TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47785	TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45673	TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45300	TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/10/82
45417	TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46347	TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47824	TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45176	TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45869	TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44483	TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48210	TURKEY POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44626	TURKEY POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45254	TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45988	TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46060	TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46132	TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46276	TURKEY POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46910	TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44275	TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44345	TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06541	TURKEY POINT 3 - POWER RANGE INSTRUMENT CHECK	2	12/07/81
43844	TURKEY POINT 3 - AFS TECH SPEC REVIEW		12/24/81
47424	TURKEY POINT 3 MODERATOR TEMPERATURE COEFF.		02/04/82
47485	TURKEY POINT 3 - REFUELING BORON CONCENTRATION		02/18/82
47451	TURKEY POINT 3 - REMOVA OF BIT TANK		03/02/82
47519	TURKEY POINT 3 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43826	TURKEY POINT 3 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82
43974	TURKEY POINT 3 - BASELOAD AND RADIAL BURN DOWN		03/17/82
47453	TURKEY POINT 3 STEAM GENERATOR INSERVICE INSPECTION		03/24/82
10902	TURKEY POINT 3 - PERIODIC TESTING OF DIESEL GENERATOR UNITS	1	04/05/82

(CONTINUATION)

TURKEY POINT 3

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
48304	TURKEY POINT 3 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE			04/22/82
43805	TURKEY POINT 3 - FIRE PROTECTION TECH. SPEC.			04/29/82
48249	TURKEY POINT 3 - EVALUATION OF CONTAMINATED EARTH II		3	05/03/82
ACTIVE ACTIONS				TARGET
48041	TURKEY POINT 3 - OFFSITE ORGANIZATION CHANGE		3	04/30/82
48345	TRUKEY POINT 3 - DEBRIS SCREENS		3	06/04/82
48318	TURKEY POINT 3 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED		3	06/30/82
08810	TURKEY POINT 3 - SINGLE FAILURE		1	06/30/82
48500	TURKEY POINT 3 - OPERATOR LICENSE CONDITION 10CFR54.31(E)			08/31/82
ANTICIPATED ACTIONS				INITIATION
47846	TURKEY POINT 3 SAFEGUARD EXEMPTION		3	12/22/82

FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00251
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08256	TURKEY POINT 4 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	10/30/81
47085	TURKEY POINT 4 - QUAL, INSP, EXAM, TEST & AUDIT PERSONNEL		11/02/81
08780	TURKEY POINT 4 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	11/04/81
47028	TURKEY PT. 4 - 60 DAY RESPONSE CONC. PRES THER SHOCK LTR 8/21/81		01/21/82
10341	TURKEY POINT 4 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08781	TURKEY POINT 4 - FILTER TECH SPECS	3	03/23/82
08792	TURKEY POINT 4 - BLOCKING SI SIGNAL DURING COOLDOWN	2	04/01/82
10355	TURKEY POINT 4 - VITAL AREA ANALYSIS	1	04/12/82
43914	TURKEY POINT UNIT 4 - STATION BLACKOUT PROCEDURES & TRAINING	2	04/26/82
43808	TURKEY POINT 4 - REQUEST FOR EXEMPTION TO 50, 48 APP R TO PART 50	1	05/10/82
42785	TURKEY POINT 4 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	05/12/82
43157	TURKEY POINT 4 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46641	TURKEY POINT 4 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42713	TURKEY POINT 4 - IE BULLETIN 79-27, LOSS ON NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
08794	TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
12281	TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4	3	04/30/82
12965	TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/82
42104	TURKEY POINT 4 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	06/30/82
42070	TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
10058	TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
43850	TURKEY POINT 4 SAFETY SHUTDOWN	1	06/30/82
08287	TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC	1	07/26/82
42471	TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47550	TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
08785	TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
08128	TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
08089	TURKEY PT 4 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11294	TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM	1	09/30/82
46867	TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47155	TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
48553	TURKEY POINT 4 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST		12/01/82
42565	TURKEY POINT 4 LONG TERM REVIEW CONTAINMENT PURGE AND VENT	1	04/30/83
08783	TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43650	TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47260	TURKEY POINT 4 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		10/20/81
47332	TURKEY PT 4 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		10/20/81
44134	TURKEY POINT 4 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		10/27/81
44063	TURKEY POINT 4 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82

(CONTINUATION) TURKEY POINT 4

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45107	TURKEY POINT 4 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46419	TURKEY POINT 4 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82
44823	TURKEY POINT 4 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82
45387	TURKEY POINT 4 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/24/82
48433	TURKEY POINT 4 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
46205	TURKEY POINT 4 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45870	TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45177	TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47825	TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
47983	TURKEY POINT 4 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
48211	TURKEY POINT 4 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
44894	TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44698	TURKEY POINT 4 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44737	TURKEY POINT 4 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46488	TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44414	TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42325	TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
44205	TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44555	TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
47644	TURKEY POINT 4 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47715	TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47786	TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45674	TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45301	TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45418	TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46348	TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44684	TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44627	TURKEY POINT 4 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45255	TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45989	TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46061	TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46133	TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46277	TURKEY POINT 4 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46911	TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44276	TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44346	TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43959	TURKEY POINT 4 FEEDWATER NOZZLE CRACK ROI-80-26		11/24/81
08808	TURKEY POINT 4 - POWER RANGE INSTRUMENT CHECK	1	12/07/81
43845	TURKEY POINT A KFS TECH SPEC REVIEW.		12/24/81
47425	TURKEY POINT 4 MODERATOR TEMPERATURE COEFF		02/04/82
47486	TURKEY POINT 4 - REFUELING BORON CONCENTRATION		02/18/82
47452	TURKEY POINT 4 REMOVAL OF BIT TANK		03/02/82
47520	TURKEY POINT 4 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43827	TURKEY POINT 4 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82

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DATA AS OF - 07/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                            TURKEY POINT 4

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                          COMPLETE
43975   TURKEY POINT 4 - BASELOAD AND RADIAL BURN DOWN                                                         03/17/82
47454   TURKEY POINT 4 STEAM GENERATOR INSERVICE INSPECTION                                                    03/24/82
10903   TURKEY POINT 4 - PERIODIC TESTING OF DIESEL GENERATOR UNITS                           1                04/15/82
43806   TURKEY POINT 4 - FIRE PROTECTION TECH. SPEC.                                                           04/19/82
48222   TURKEY POINT 3 EMERGENCY T/S RE BORON INJECTION PUMPS                                                  04/21/82
48305   TURKEY POINT 4 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE                                        04/22/82
48250   TURKEY POINT 4 - EVALUATION OF CONTAMINATED EARTH II                                                   05/03/82
48320   TURKEY POINT 4 - EXTENTION OF OPERATING INTEVAL TO TEN EQUIVALENT FULL POWER MONTHS                    06/04/82

ACTIVE ACTIONS                                                                                                TARGET
48319   TURKEY POINT 4 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED
47847   TURKEY POINT 4 SAFEGUARD EXEMPTION
48346   TRUKEY POINT 4 - DEBRIS SCREENS                                                                        06/04/82
08812   TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)                                 1                06/30/82
48042   TURKEY POINT 4 - OFFSITE ORGANIZATION CHLANGE                                                          06/30/82
48501   TURKEY POINT 4 - OPERATOR LICENSE CONDITION 10CFR 54.31(E)                                             08/31/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: VERMONT YANKEE 1

PLANT LOCATION: 5 MI S OF BRATTLEBORO, VT
DOCKET NUMBER: 050-00271
ARCH/ENGINEER: EBASCO
IE INSPECTOR: W. RAYMOND

LICENSED POWER: 1593 MWT
DESIGN POWER: 0514 MWE
NSSS VENDOR: GE

PROJECT MANAGER: V. ROONEY
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. SHEPPARD

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42786	VERMONT YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/15/82
10370	VERMONT YANKEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10437	VERMONT YANKEE - VITAL AREA ANALYSIS	1	04/12/82
47395	VERMONT YANKEE, QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL	2	05/21/82
46642	VERMONT YANKEE - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10433	VERMONT YANKEE - GUARD TRAINING PLAN REVIEW	1	06/09/82
42714	VERMONT YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12312	VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE	3	05/31/82
47576	VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN	1	06/01/82
13147	VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	06/30/82
11250	VERMONT YANKEE - INSERVICE TESTING (IST)	1	06/30/82
08324	VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC	1	07/26/82
42480	VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08816	VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	07/31/82
08820	VERMONT YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
10428	VERMONT YANKEE - MECHANICAL SNUBBERS	2	09/01/82
42229	VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	09/30/82
43436	VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.	1	09/30/82
47132	VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
43776	VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION	1	11/30/82
10059	VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE	2	12/31/82
43724	VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42888	VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
46674	VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	04/30/83
07950	VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08129	VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/01/83
42582	VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83
08939	VERMONT YANKEE - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45798	VERMONT YANKEE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/16/81
45582	VERMONT YANKEE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	11/27/81
44135	VERMONT YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/15/81
45898	VERMONT YANKEE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
47261	VERMONT YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	12/15/81
47333	VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	12/15/81
44966	VERMONT YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/21/81
45037	VERMONT YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/21/81
44064	VERMONT YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	3	01/15/82
45108	VERMONT YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	02/02/82

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

VERMONT YANKEE 1

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46439	VERMONT YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
46420	VERMONT YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/16/82
45383	VERMONT YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/30/82
44277	VERMONT YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	04/29/82
46206	VERMONT YANKEE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
47645	VERMONT YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47716	VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47787	VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45774	VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44824	VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44895	VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
45750	VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44206	VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44556	VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44415	VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
45554	VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45675	VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47861	VERMONT YANKEE - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46732	VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45606	VERMONT YANKEE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	03/11/83
46349	VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45922	VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45871	VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47984	VERMONT YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
45178	VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44485	VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48212	VERMONT YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48274	VERMONT YANKEE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44628	VERMONT YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
44347	VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45702	VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45990	VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46062	VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46134	VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46278	VERMONT YANKEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43993	VERMONT YANKEE - STA ON FIRE BRIGADE		11/01/81
46580	VERMONT YANKEE FIRE PROTECT TECH SPECS	1	11/01/81
46961	VERMONT YANKEE CYCLE 9 RELOAD		11/27/81
08531	VERMONT YANKEE - FASTER SCRAM TIMES	2	11/27/81
48089	VERMONT YANKEE - PRIMARY CONTAINMENT ATMOSPHERIC MONITORING		04/21/82
ACTIVE ACTIONS			TARGET
42006	VERMONT YANKEE - DIESEL GENERATOR RELIABILITY	1	06/30/82
43078	VERMONT YANKEE - CURRENT EVENTS	3	06/30/82

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DATA AS OF - 07/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T
         (CONTINUATION)                              VERMONT YANKEE 1
                                                                                                   PRIORITY     CRITICAL DATE
TAC #    TAC DESCRIPTION                             PLANT SPECIFIC

ACTIVE ACTIONS          (CONTINUATION)                                                                             TARGET
43437    VERMONT YANKEE - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)                  1            06/30/82
11504    VERMONT YANKEE - APPENDIX B TECH SPECS                                                        3            09/30/82
43308    VERMONT YANKEE - RELOAD ANALYSIS METHODS                                                      1            10/01/82
47994    VERMONT YANKEE - REVIEW OF YAEC 1239 - TRANSIENT CORE PHYSICS METHODS                         1            10/01/82

ANTICIPATED ACTIONS                                                                                                INITIATION
48671    VERMONT YANKEE - SUPPRESSION POOL TEMPERATURE                                                              08/03/82
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DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS
DOCKET NUMBER: 050-00029
ARCH/ENGINEER: S&W
IE INSPECTOR: T. FOLEY

LICENSED POWER: 0600 MWT
DESIGN POWER: 0175 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CARUSO
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
10585	YANKEE ROWE - GUARD TRAINING PLAN REVIEW	1	11/01/81
43947	YANKEE-ROWE - STATION BLACKOUT PROCEDURES & TRAINING	2	12/17/81
10151	YANKEE ROWE - TECH SPECS SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	01/01/82
08302	YANKEE ROWE - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	01/01/82
42787	YANKEE ROWE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	02/19/82
10352	YANKEE ROWE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10586	YANKEE ROWE - VITAL AREA ANALYSIS	1	04/29/82
43158	YANKEE ROWE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
08257	YANKEE ROWE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	05/28/82
47569	YANKEE ROWE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	05/28/82
42616	YANKEE ROWE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/23/82
42715	YANKEE ROWE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
11230	YANKEE ROWE - INSERVICE TESTING (IST)	1	04/30/82
42526	YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46868	YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
08591	YANKEE ROWE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	07/31/82
42917	YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
07259	YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A	1	09/20/82
08091	YANKEE ROWE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43626	YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW	1	09/30/82
47145	YANKEE ROWE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08104	YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
10060	YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
10147	YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43672	YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
44136	YANKEE ROWE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/16/81
47262	YANKEE ROWE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/16/81
47334	YANKEE ROWE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/16/81
45109	YANKEE ROWE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/13/82
44065	YANKEE ROWE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
44655	YANKEE ROWE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		02/19/82
46421	YANKEE ROWE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
44967	YANKEE ROWE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/26/82
45038	YANKEE ROWE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/26/82
45389	YANKEE ROWE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/05/82
46490	YANKEE ROWE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/28/82
46207	YANKEE-ROWE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

(CONTINUATION)

YANKEE-ROWE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44416	YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44825	YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44896	YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44699	YANKEE ROWE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	09/16/82
44738	YANKEE ROWE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	09/16/82
44557	YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44207	YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
47646	YANKEE ROWE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47717	YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47788	YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45676	YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45991	YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	01/01/83
45419	YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45302	YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/01/83
46350	YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47826	YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47985	YANKEE ROWE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
45179	YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45872	YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48213	YANKEE ROWE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44486	YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44629	YANKEE ROWE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45256	YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/01/84
46063	YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46135	YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46279	YANKEE-ROWE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46912	YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44278	YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44348	YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46544	YANKEE-ROWE: T.S. CHANGES - CHANGE 139, SUPPLEMENT 4		12/17/81
46942	YANKEE ROWE - SNUBBER SURVEILLANCE T.S.		01/29/82
47904	YANKEE: IN CORE DETECTOR OPERABILITY		03/05/82
47845	YANKEE: EXEMPTION FROM 10CFR73	2	06/29/82
ACTIVE ACTIONS			TARGET
48496	YANKEE: CORE XVI RELOAD		12/01/82
43256	YANKEE ROWE - LOCA MODEL CHANGES	1	01/01/83
11539	YANKEE ROWE - SPENT FUEL POOL EXPANSION	1	04/01/84

DATA AS OF - 07/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00295
ARCH/ENGINEER: S&L
IE INSPECTOR: J. KOHLER

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43899	ZION UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING	1	12/15/81
10745	ZION 1 - VITAL AREA ANALYSIS	1	04/13/82
43159	ZION 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46643	ZION 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10061	ZION 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/24/82
42716	ZION 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12282	ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1	3	05/31/82
11228	ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
08864	ZION 1 - MECHANICAL SNUBBERS	2	06/05/82
42472	ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/82
08092	ZION 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11071	ZION 1 - FIRE PROTECTION SUPPLEMENT #2	1	09/30/82
11225	ZION 1 - INSERVICE TESTING (IST)	1	09/30/82
08130	ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
46869	ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
42871	ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
47187	ZION 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42566	ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/83
08872	ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43637	ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
06431	ZION 1 - N-1 LOOP OPERATION	3	01/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45110	ZION 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44066	ZION 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/11/82
44137	ZION 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/12/82
47263	ZION 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/12/82
47335	ZION 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/12/82
46422	ZION 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/19/82
44208	ZION 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/02/82
44558	ZION 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
46555	ZION 1 - NUREG-0737, III.D.3.4, CONTROL ROOM HABITABILITY	1	06/24/82
46208	ZION 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46556	ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL	1	06/15/82
44897	ZION 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44417	ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
48439	ZION 1 - NUREG 0737, II.K.3.25, POWER ON PUMP SEALS		09/30/82
47647	ZION 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47718	ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82

(CONTINUATION) ZION 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47789	ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45303	ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45677	ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45390	ZION 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45420	ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46351	ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45180	ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45073	ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47827	ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47986	ZION 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
44487	ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48214	ZION 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44630	ZION 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45257	ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
45992	ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46064	ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46136	ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46280	ZION 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46913	ZION 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44279	ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44349	ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46593	ZION 1 - 23 FEET OF WATER	1	10/30/81
08048	ZION 1 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/81
47449	ZION 1 - SERVICE WATER MAINTENANCE		12/31/81
47898	ZION 1 - STEAM GENERATOR 1B LEAKAGE		03/10/82
47899	ZION 1 - LOW RAD WASTE FACILITY GUIDANCE		03/16/82
48043	ZION-1 STEAM GENERATOR REPAIR AND LOOSE PART RECOVERY	1	06/18/82
13084	ZION 1 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	06/25/82
ACTIVE ACTIONS			TARGET
48091	ZION 1 - LICENSE REVISION FOR CALIBRATION SOURCES	3	06/01/82
42838	ZION 1 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	06/15/82
48093	ZION 1 - GAS DECAY TANK HOLDUP/RELEASE	3	06/30/82
48095	ZION 1 - OPERATION WITH ROD URGENT FAILURE ALARM	3	06/30/82
48097	ZION 1 - INSTRUMENT TESTING W/O BISTABLES TRIPPED	3	06/30/82
48099	ZION 1 - FREQUENCY OF FUNCTIONAL, REACTOR PROT. AND SAFEGURADS LOGIC TESTING	3	06/30/82
48101	ZION 1 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPMENT FAILS	3	06/30/82
48103	ZION 1 - BORATION FLOW PATHS HEAT TRACING	3	06/30/82
48105	ZION - INCREASED ALLOWABLE ILRT LEAKAGE	3	06/30/82
48107	ZION 1 0 SHIFT CONTROL ROOM ENGINEER (STA) LONG TERM REQUIREMENS	3	06/30/82
48540	ZION 1 - SAFETY INJECTION PUMP 1A INOPERABLE		07/03/82
42306	ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/82
11986	ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	09/15/82
13144	ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)	1	10/15/82
41044	ZION 1 - RESIDUAL RISKS	1	10/15/82
42146	ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	10/15/82

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DATA AS OF - 07/31/82            CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                     ZION 1

TAC #   TAC DESCRIPTION                    PLANT SPECIFIC                          PRIORITY    CRITICAL DATE

ACTIVE ACTIONS         (CONTINUATION)                                                             TARGET
42836   ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)                 1         10/15/82
13021   ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)          1         09/01/83

ANTICIPATED ACTIONS                                                                               INITIATION
48692   ZION 1 - LICENSE CONDITION FOR TECH SPECS IN EMERG                                        08/09/82
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CONDENSED MANAGEMENT REPORT

FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00304
ARCH/ENGINEER: S&L
IE INSPECTOR: J. KOHLER

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43900	ZION UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING	1	12/15/81
10744	ZION 2 - VITAL AREA ANALYSIS	1	04/13/82
43160	ZION 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46644	ZION 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10062	ZION 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/24/82
42717	ZION 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12283	ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2	3	05/31/82
11229	ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
08865	ZION 2 - MECHANICAL SNUBBERS	2	06/05/82
42473	ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08093	ZION 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11072	ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2	1	09/30/82
11226	ZION 2 - INSERVICE TESTING (IST)	1	09/30/82
08131	ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
46870	ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
42872	ZION 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
47188	ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42567	ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/83
08873	ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43638	ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08844	ZION 2 - N-1 LOOP OPERATION	3	01/01/84

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45111	ZION 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44067	ZION 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/11/82
44138	ZION 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/12/82
47264	ZION 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/12/82
47336	ZION 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/12/82
46423	ZION 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/19/82
44209	ZION 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/02/82
44559	ZION 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
46557	ZION 2 - NUREG-0737,III.D.3.4 CONTROL ROOM HABITABILITY	1	06/24/82
46209	ZION 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46558	ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL	1	06/15/82
44898	ZION 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44418	ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
48440	ZION 2 - NUREG 0737, II.K.3.25, POWER ON PUMP SEALS		09/30/82
47790	ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47648	ZION 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82

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                                C O N D E N S E D   M A N A G E M E N T   R E P O R T
DATA AS OF - 07/31/82
                                             ZION 2
           (CONTINUATION)                                                                     PRIORITY   CRITICAL DATE
                                                  TMI ACTIONS
TAC #   TAC DESCRIPTION                                                                                    TARGET
ACTIVE ACTIONS        (CONTINUATION)                                                               1        11/15/82
47719    ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                          1        11/30/82
45304    ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                     1        12/01/82
45678    ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                         1        12/31/82
45391    ZION 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                    1        01/31/83
[illegible]    ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                           1        06/01/83
46352    ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                1        06/30/83
45874    ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                            1        06/30/83
45181    ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                     1        06/30/83
47828    ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                     06/30/83
47987    ZION 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                         1        09/30/83
48215    ZION 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                 1        09/30/83
44483    ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                        1        10/31/83
44631    ZION 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                             1        11/30/83
45258    ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                         1        09/30/84
45993    ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                   1        09/30/84
46065    ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                 1        09/30/84
46137    ZION 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                              1        09/30/84
46281    ZION 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                          1        09/30/84
46914    ZION 2 - II K2.13 THERMAL MECHANICAL REPORT                                               1        11/30/84
44280    ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                         1        11/30/84
44350    ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
                                                                                              PRIORITY   CRITICAL DATE
                                                  PLANT SPECIFIC
TAC #   TAC DESCRIPTION                                                                                    COMPLETE
                                                                                                   1        10/30/81
COMPLETED ACTIONS                                                                                  1        11/05/81
46594    ZION 2 - 23 FEET OF WATER                                                                          12/31/81
08861    ZION 2 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION            03/16/82
47450    ZION 2 - SERVICE WATER MAINTENANCE                                                        1        06/25/82
47900    ZION 2 - LOW RAD WASTE FACILITY GUIDANCE
13085    ZION 2 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)                                       TARGET
                                                                                                   3        05/01/82
ACTIVE ACTIONS                                                                                     1        06/15/82
48092    ZION 2 - LICENSE REVISION FOR CALIBRATION SOURCES                                         3        06/30/82
42839    ZION 2 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)   3   06/30/82
48094    ZION 2 - GAS DECAY TANK HOLDUP/RELEASE                                                    3        06/30/82
48096    ZION 2 - OPERATION WITH ROD URGENT FAILURE ALARM                                          3        06/30/82
48098    ZION 2 - INSTRUMENT TESTING W/O BISTABLES TRIPPED                                         3        06/30/82
48100    ZION 2 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGUARDS LOGIC TESTING              3        06/30/82
48102    ZION 2 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPENT FAILS                                  3        06/30/82
48104    ZION 2 - BORATION FLOW PATHS HEAT TRACING                                                 3        06/30/82
48106    ZION 1 - INCREASED ALLOWABLE ILRT LEAKAGE                                                 1        09/01/82
48108    ZION 2 - SHIFT CONTROL ROOM ENGINEER(STA) LONG TERM REQUIREMENTS                          3        09/15/82
42307    ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)                1        10/15/82
11987    ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978                                1        10/15/82
41045    ZION 2 - RESIDUAL RISKS                                                                   1        10/15/82
42147    ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)                      1        09/01/83
42837    ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)
13022    ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)                             INITIATIO

ANTICIPATED ACTIONS
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      (CONTINUATION)                        ZION 2

TAC #  TAC DESCRIPTION                      PLANT SPECIFIC                      PRIORITY   CRITICAL DATE

ANTICIPATED ACTIONS  (CONTINUATION)                                                          INITIATION
48693  ZION 2 - LICENSE CONDITION FOR TECH SPECS IN EMERG                                     08/09/82
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DATA AS OF - 07/31/82         C O N D E N S E D  M A N A G E M E N T  S U M M A R Y  R E P O R T

FACILITY                   COMPLETE      ACTIVE      ANTICIPATED
ARKANSAS 1                    48           63            0
ARKANSAS 2                    33           53            0
BEAVER VALLEY 1               48           44            0
BIG ROCK POINT 1              30           47            0
BROWNS FERRY 1                37           66            0
BROWNS FERRY 2                38           64            0
BROWNS FERRY 3                41           61            0
BRUNSWICK 1                   30           62            0
BRUNSWICK 2                   31           63            1
CALVERT CLIFFS 1              55           44            0
CALVERT CLIFFS 2              49           40            0
COOK 1                        24           54            1
COOK 2                        25           58            1
COOPER STATION                36           46            0
CRYSTAL RIVER 3               48           52            0
DAVIS-BESSE 1                 40           70            1
DRESDEN 1                     55           10            0
DRESDEN 2                     42           47            0
DRESDEN 3                     40           50            0
DUANE ARNOLD                  37           52            0
FARLEY 1                      43           53            1
FARLEY 2                      23           34            2
FITZPATRICK                   23           64            0
FORT CALHOUN 1                26           47            0
FORT ST VRAIN                 34           33            0
GINNA                         31           51            0
GRAND GULF 1                   0            1            1
HADDAM NECK                   38           47            1
HATCH 1                       38           58            0
HATCH 2                       38           55            0
HUMBOLDT BAY                   0            1            0
INDIAN POINT 2                29           56            0
INDIAN POINT 3                30           57            0
KEWAUNEE                      38           55            0
LA CROSSE                     34           46            1
LASALLE 1                      0           13            2
MAINE YANKEE                  32           6[illegible]  2
MCGUIRE 1                      0           22            0
MILLSTONE 1                   25           55            0
MILLSTONE 2                   37           55            0
MONTICELLO                    28           58            0
NINE MILE POINT 1             17           57            0
NORTH ANNA 1                  31           40            0
NORTH ANNA 2                  52           36            0
OCONEE 1                      42           45            0
OCONEE 2                      41           44            0
OCONEE 3                      39           48            0
OYSTER CREEK 1                32           59            0
PALISADES                     31           58            1
PEACH BOTTOM 2                31           65            0
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CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
PEACH BOTTOM 3	31	61	0
PILGRIM 1	41	53	0
POINT BEACH 1	27	55	0
POINT BEACH 2	27	54	0
PRAIRIE ISLAND 1	37	45	0
PRAIRIE ISLAND 2	34	43	0
QUAD CITIES 1	26	58	0
QUAD CITIES 2	27	59	0
RANCHO SECO 1	36	59	0
ROBINSON 2	34	55	0
SALEM 1	34	43	0
SALEM 2	24	43	0
SAN ONOFRE 1	38	65	0
SAN ONOFRE 2	0	2	0
SEQUOYAH 1	3	34	0
SEQUOYAH 2	2	5	0
ST LUCIE 1	39	56	0
SURRY 1	30	49	1
SURRY 2	33	49	1
THREE MILE ISLAND 1	24	47	0
TROJAN	26	50	0
TURKEY POINT 3	36	54	1
TURKEY POINT 4	40	56	0
VERMONT YANKEE 1	27	57	1
YANKEE-ROWE 1	28	45	0
ZION 1	23	60	1
ZION 2	21	58	1
TOTAL	2,406	3,720	21

Section 4

Multiplant Action Descriptions for Active Issues

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.59a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests is being reviewed by a contractor (SAI). After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant specific basis with a schedule keyed to inspection program update requirements.

Actions Requred to Complete the MPA:

Thirty-nine facilities remain to be reviewed in FY-82 in accordance with the attached schedule. Thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 7/15/82

Multi-Plant Action No. A-02

No. of Plants: 73

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79. Submittals have been received from all licensees except Kewaunee.

Current Status:

Action completed on 4 plants (Farley 2, Sequoyah, McGuire and TMI-1). Site visits are being conducted to discuss RETs implementation. No TERs or SERs have been received, from either FRC or EG&G both of whom have been contacted for these reviews

Action(s) Required to Complete the Licensing Action:

1 Contractor and NRR visits to each site to discuss RETs implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.

3. DL issue license amendment.

Status Updated: 6/16/82

Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Lead Project Manager: W. Paulson

Priority: 1

Technical Review Branch(es): CSB

Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design of construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

Franklin Research Center is under contract for performing the review of the 47 remaining plants in this program. All (46) TERs have been received from Franklin Research Institute. No TER is expected for Dresden 1 which is on hold. Forty SERs have been forwarded to DL by CSB; three of these need further work. Nineteen licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on 12 SERs in preparation for issuance. CSB needs to complete 6 SERs plus rework 3 SERs.

Status Updated: ______________

Multiplant Action Number A-10

Title Contingency Planning

Lead Project Manager E. McPeek

Priority High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

   a. 10 CFR Part 73, Appendix C
   b. Regulatory Guide 5.44
   c. Review Guideline 24

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (4) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/16/82

Multiplant Action Number: A-11

Title: Guard Training PLans

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:
    a. 10 CFR Part 73, Appendix B
    b. NUREG-0674
    c. NUREG-0219
    d. NUREG-0576
2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.
3. No contractors are utilized in this licensing review.

Actions Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and ten (10) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/15/82

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by ORPMs, MEB and a contractor (EG&G). After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant specific basis with a schedule keyed to testing program update requirements. Twenty-six of the backlog facilities will be reviewed by the regions initially with more to follow in the future.

Actions Required to Complete the MPA:

Sixty-four facilities remain to be reviewed in FY-82 in accordance with the attached schedule. For the reviews being conducted by MTEB or the contractor, thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 7/15/82

Multi-Plant Action No. A-16

Title: Qualification of Inspection, Examination, Testing and Audit Personnel

Lead Project Manager: Dave H. Jaffe

Priority; I

Technical Review Branch: QAB

Statement of Problem:

Guidance for the qualification requirements for inspection, examination, testing, and audit personnel has been incorporated in Regulatory Guides 1.58, Revision 1, and 1.146. This guidance should be implemented in a uniform manner by all power reactor licensees.

Background:

On May 4, 1981 Generic Letter 81-01 was sent to power reactor licensees and CP holders to request commitments to comply with certain regulatory positions presented in the subject Regulatory Guides.

Current Status:

All operating reactor licensees have responded to Generic Letter 81-01 and these responses are under review in QAB against the criteria of Regulatory Guide 1. 146 and Positions C.5, 6, 7, 8, and 10 of Regulatory Guide 1.58, Revision 1. As of June 15, 1982, MPA-A-16 has been resolved for 50 of the 72 scheduled facility reviews.

Action(s) Required to Complete the Licensing Action:

A close out letter is to be sent to licensees who provided an acceptable commitment to Regulatory Guides 1.58, Revision 1, and 1.146. As of June 15, 1982 letters have been sent closing out 50 of the 72 scheduled reviews.

Status Updated June 17, 1982

Multiplant Action No: B-01

Title: Diesel Generator Lockout

Lead Project Manager: T. Wambach

Priority:

Technical Review Branch(es): ORAB

Problem:

Some failures-to-start of diesel generators have been attributed to diesel generator lock-out involving critical timing of control circuit relay operation or reset following manual shutdown of the diesel. IE has transferred responsibility to Licensing to determine whether similar circuitry problems exist at other facilities and what corrective measures should be implemented.

Background:

By memo dated 1/26/77, DOT has requested that a survey be made of all operating plants to determine whether lockout or diesel generator operability is specifically annunciated in the control room for each diesel generator. A letter was sent to all operating reactors in March 1977. Review of responses has been completed.

Current Status:

Of the 63 units, 59 have been completed. NRC technical position has been documented to DL by ORAB.

Action(s) Required to Complete the Licensing Action:

Forward position to licensees of 4 remaining units. Obtain licensee commitment to meet position and write final letter closing out. The remaining 4 units are: Browns Ferry 1, 2, 3 and Davis-Besse.

Status Updated: June 16, 1982

Multi-Plant Action No. B-04

No. of Plants: 37

Title: Reactor Vessel Overpressure Protection

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. W. DeAgazio

Lead Technical Review Branch RSB*

Other Review Branches:

Problem:
Prevent overpressurizing the reactor vessel when at low temperature. Applicable to PWRs only.

Background:
A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

Current Status:
All plants implemented their system with preliminary NRC approval followed by post implementation review of (a) electrical aspects; (b) reactor system aspects; (c) Technical Specifications. Twelve plants remain for which licensing action is required. SERs are available for three of the plants with only PM processing required. The remaining nine plants are being reviewed by contract with EG&G for reactor system aspects through RSB. Previous contracts through ORAB have generated TERs for electrical aspects.

Actions Required to Complete the MPA:

Complete SERs for the nine plants. Review Tech Specs by PM and lead PM. Issue Tech Specs and SERs for remaining plants.

Status Updated: 6/16/82

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*ORPMs responsible for integrating existing electrical, instrument and control TER with RSB's review.

Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1

Lead Project Manager: Dick Clark

Priority: High

Technical Review Branches: ORAB, MTEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundry (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operating licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. Initial responses were received from all but one licensee and from all near-term applicants for operating licenses.

Multiplant Action Number - B-05 (USI A-42) cont'd

Actions Required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. Since MTEB could not begin the reviews this fiscal year, the reviews are being performed by INEL/EG&G. A revised statement of work, including MPA B-05, was mailed to the contractor on March 8, 1982. INEL has submitted a revised 189. Priority is being given to completing the reviews on those BWRs with furnace sensitized safe ends. A total of 23 reviews need to be completed for operating reactors, all of which are scheduled for completion in FY83.

Status Updated: June 17, 1982

Multi-Plant Action No. B-17

No. of Plants: 60

Title: Tech Spec Surveillance for Hydraulic Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem: Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize hydraulic snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-17 actions.
3) A total of 33 actions have been completed to date:

Actions Required to Complete the MPA:

1) 30 actions have been completed to date for FY82.
2) 0 additional actions required to meet FY82 schedule.

Status Updated: 6/17/82

Multi-Plant Action No. B-22

No. of Plants: 66

Title: Tech Spec Surveillance for Mechanical Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches: ________________

Problem:

OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize mechanical snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-22 actions.
3) A total of 41 Actions have been completed to date.

Actions Required to Complete the MPA:

1) 24 actions have been completed to date for FY82.
2) 1 additional action required to meet FY82 schedule.

Status Updated: 6/17/82

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Lead Project Manager: R Dudley

Priority:

Technical Review Branch(es): Power Systems Branch

Statement of the Problem:

Potential exists for supplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers received control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contractors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contractors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contractor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont'd)

On July 21, 1976, NNECo reported that the earlier corrective action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-1982. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

67 - operating plants covered by B-23
56 - SERs completed (7 of which have open items)
45 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 11 remaining SERs. Complete the 22 remaining licensing actions.

Status Updated: June 17, 1982

Multi-Plant Action No B-24*
*B-20 integrated into B-24 on 8/25/80

No. of Plants: 66

Title: Venting and Purging Containment While at Full Power and Effect of LOCA

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: S. Varga

Lead Engineer: E. Reeves

Lead Technical Review Branch: CSB/DSI

Other Review Branches: EQB/DE, ORAB/DL & AEB/DSI

Problem:

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

Background:

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) was developed and is included in the guidance being provided to licensees as specific plant reviews progress.

Current Status:

1. All licensees have responded to the November 1979 request for information. Reviews of licensee submittals are still underway although TMI-2 and the April 1980 reorganization of NRR caused delays. All licensee's responses to the October 1979 Interim Position have been reviewed and found acceptable as an interim measure. IE is monitoring licensees for continued compliance with these interim commitments.

2. The Lead Project Manager has issued guidance in memoranda dated August 25, 1980 and March 24, 1981 to all OL OR Branch Chiefs and Project Managers and to the Technical Review Team. The August 25, 1980 memorandum identified the new TACS, the reviewers and assignments to assure continuation of reviews during the NRR reorganization period after April 1980. Later status and guidance is described in item 4 below.

3. Contracts are managed by the Technical Review Team as follows:

   a. Electrical Reviews are managed by ORAB/DL with contracts to EG&G, Inc., Idaho and LLNL San Ramon, and FRC, Philadelphia. SEP reviews are managed by SEP with contract to EG&G Idaho.

   b. Valve operability reviews are managed by EQB/DE with contract to BNL.

   c. CSB 6-4 Review requirements are managed by CSB/DSI with contract to LLNL.

   d. Radiological Impact Reviews are managed by AEB/DSI with contract to EXXON Nuclear Idaho Company, Inc.

4. As of June 8, 1981, a sample letter prepared by ORB #1 (concurred in by CSB/DSI) was prepared for issuance to each licensee with the next NRC action letter (either Q's or SER). The sample letter (provided in Lead PM Memorandum dated June 19, 1981 to all Project Managers) contains the NRC position clarifications and sample Technical Specifications to close out the long-term reviews. The overall B-24 review will complete TMI Item II.E.4.2, except for II.E.4.2.5 Containment Pressure Setpoint. However, CSB/DSI will provide SER's for II.E.4.2.6 and II.E.4.2.7 or will concur in SER's developed by Project Managers

Actions Required to Complete B-24 and B-20 Licensing Actions:

1. Project Managers should issue the update status of NRC reviews as soon as possible to each licensee using the sample letter (4 above). This is important to get the issue clearly understood by each PM and each licensee and to get the action completed. Lead PM records show that sixteen (16) plants have not been sent the status letter per the June 19, 1981 instructions. This letter should contain the staff guidance and any existing staff SER's received to date.

2. CSB, EQB, AEB and ORAB should complete any remaining plant specific SER's and provide to Project Manager. Technical reviewers should also provide a status report to the Lead PM on TER's and SER's on a monthly basis.

3. Project Managers should review the licensee Technical Specification submittals and issue license amendments as required. Consult with Lead PM if problems occur.

4. TMI Item II.E.4.2.5 reviews by CSB have been completed. SER's have been issued to licensees except for Crystal River 3 and Palisades. Project Managers should complete this action.

Status Update: 4/15/82

Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking

Lead Project Manager: P. W. O'Connor

Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Thirteen plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Ten plants are being reviewed to resolve deviations from NUREG-0619 guidance. Additional information and/or commitments are required from these plants to permit the staff to issue a confirmatory action letter or a show cause order to require compliance with staff requirements.

Actions Required to Complete the MPA:

Complete the review of the deviations on the eleven remaining plants. Obtain commitments to follow NUREG-0619 guidance or issue orders requiring compliance if necessary.

Status Updated: June 13, 1982

Multiplant Action Number: B-41

Title: Fire Protection - Final Tech Specs - Final SER Supplements

Priority: High

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB, PTRB, LQB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 71 units licensed prior to January 1, 1979 and for 3 units licensed after January 1, 1979 are making submittals describing (1) plans and schedules to meet Appendix R, (2) design descriptions of alternative, safe shutdown modifications, and (3) exemption requests from Appendix R by July 1, 1982.

Action(s) Required to Complete the Licensing Action:

The submittals described above for all 74 units must be reviewed and acted upon by January 1, 1983. This will entail issuing exemptions, exemption denials and SERs approving alternative or dedicated safe shutdown modifications. Review of new OLs is now incorporated in the SRP. Final Tech Specs covering the equipment added as a result of Appendix R must also be issued after the modifications are complete.

Status Updated: June 16, 1982

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Leak Project Manager: R. Dudley

Priority: 2

Technical Review Branch(es): PSB

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

69 - operating plants covered by B-48
45 - SER's completed (10 of which have open items)
29 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the remaining 36 SER's.
Complete the remaining 40 licensing actions.

Status Updated: June 4, 1982

Multi-Plant Action No. B-57

No. of Plants: 44

Title: Decay Heat Removal Capability

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. DeAgazio

Lead Technical Review Branch None

Other Review Branches:

Problem:
To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

Background:

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

Current Status:

Acceptance criteria are: (1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in Modes 4, 5 and 6. and (2) adequate surveillance requirements must be provided. A total of 16 plants remain to be reviewed. Indian Point 2 and 3 have not responded to our original request.

INEL is reviewing submittals and identifying where the proposed TSs, in conjunction with existing TSs, do not conform with our Standard TSs.

Actions Remaining:
1) Review applicable sections of the Kewaunee, Crystal River 3 and Palisades Technical Specifications
2) Review TER's as they are completed. Decide whether deficiencies are serious enough to warrant additional requests to licensees. If not, issue the license amendment as requested.

Status Updated: 6/16/82

Multiplant Action No. B-58a

No. of Plants: All BWRs

Title: BWR Scram Discharge Volume Technical Specifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ORB#2

Statement of Problem:

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

Background:

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and are being reviewed by the Franklin Research Center.

Current Status:

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for 18 plants have been received as of 6/15/82.

Action Required to Complete the MPA:

Issue license amendments upgrading TS after receipt of TERs.

Status updated: June 16, 1982

Multiplant Action No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ASB

Statement of Problem:

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background:

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirement for diverse instrumentation.

Current Status:

OMB clearance has been received and orders will be issued in near future.

Actions Required to Complete the MPA:

Obtain acceptable responses and commitment dates. Issue orders with model Technical Specifications. Issue NRC contract to FRC to perform post-implementation verification.

Status updated: June 16, 1982

Multi-Plant Action No. B-59

No. of Plants: 70

Title: Masonry Wall Design

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Charles Trammell

Lead Technical Review Branch SEB, SEPB

Other Review Branches:

Problem:
Inadequate design criteria for masonry walls. Applies to all plants.

Background:
Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

Current Status:
Franklin Research Center has been contracted to review most licensee submittals (exceptions: Trojan, Cooper, Dresden 1, Humboldt Bay, LaCrosse, Yankee-Rowe, San Onofre 1). Trojan and San Onofre 1 are being reviewed by SEB. LaCrosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shutdown status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper has been issued (2/17/82). Review schedule and acceptance criteria for review have been established.

Actions Required to Complete the MPA:
67 plants remain to be completed. Three finished to date. FRC review is active.

Status Updated: June 17, 1982

Multiplant Action Number: B-60

Title: Environmental Qualification of Electric Equipment for Nuclear Power Plants

Lead Project Manager: Jose A. Calvo

Priority: 1

Technical Review Branch: Equipment Qualification Branch

Statement of Problem: All plants are required to meet the Commission Memorandum and Order CLI 80-21 concerning 10 CFR 50, Appendix A, GDC 4.

Background: The issue originated from a 1977 petition from the Union of Concerned Scientists on fire protection and equipment qualification. The multiplant action arose from the Commission Memorandum and Order CLI 80-21. Technical resolution of acceptance criteria were produced from Unresolved Safety Issue A-24.

Current Status: Licensee submittals under review by Franklin Research Center. A proposed rule was issued for public comment on January 20, 1982. Comments were due on March 22, 1982 and are in the process of being evaluated.

Actions required to complete the MPA: Final SERs must be issued for all plants. The schedule for completion, contingent on the proposed rule, will be no later than November 30, 1985.

Status Updated: April 16, 1982

Multiplant Action Number B-61

Title: IE Bulletin 79-27, Loss of Non Class IE Instr. and Control Power

Lead Project Manager: M. Fairtile

Priority: 2

Technical Review Branch(es): ICSB

Statement of Problem:

Loss of "non-nuclear" instrumentation power has caused loss of instruments needed to guide operators to safely shutdown the plant during a concurrent transient caused by the same power loss. In addition erroneous inputs have been fed into the control systems of B&W plants.

Background:

IE Bulletin 79-27 was issued on November 30, 1979 due to a total loss of power to a non-safety class IE 120 volt AC power supply to the Oconee 3 integrated control system and non-nuclear Instrumentation System. On February 26, 1980 there was a power failure in a DC non-nuclear instrumentation system at Crystal River 3 that resulted in both IE and ONRR writing Orders to utilities that hadn't yet responded by February 26, 1980 to the Bulletin.

Current Status:

ICSB has reviewed all the responses to the Bulletin.

Actions Required to Complete the MPA:

DSI has reported results of the review to DL in a memo dated June 1, 1982. The Lead Project Manager is of the opinion that the NRR portion of the Bulletin review can be closed-out by June 30, 1982.

Status Updated: June 16, 1982

Multi-Plant Action No. B-62

No. of Plants: 70

Title: ESF Reset Control Design Difficiency IE Bulletin 80-06

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: Sydney Miner

Lead Technical Review Branch ICSB

Other Review Branches:

Problem:

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated actuation signal is reset.

Background:

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

Current Status:

1. Acceptance Criteria
   Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergency mode.
2. Important Schedule Considerations
   20 additional licensing actions are scheduled to be completed this year. All of the remaining 15 SERs are scheduled to be issued this year.
3. Identification and Role on the Contractors
   The detailed technical review of the licensees responses to I&E Bulletin 80-06 was performed by EG&G's Sam Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory.

Required to Complete MPA:

1. EG&G complete review and issue TER	0 actions
2. Review TER and issue SER	8 actions
3. Issue SER to licensees	14 actions

Status Updated: 7/15/82

Multiplant Action Number B-63

Title Emergency Procedures and Training for Station Blackout

Lead Project Manager Chris Nelson

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All but three plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letters must be sent to 2 plants requesting information

Response from one plant must be evaluated

Status Updated

June 21, 1982

Multiplant Action No. B-65

No. of Plants: All BWRs (except LACBWR) - 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Lead Project Manager: K. Eccleston

Priority: High

Lead Technical Review Branch: ORAB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2, ICSB, OLB, SPE

Statement of Problem:

Assess the overall risk to long-term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background:

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status:

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are being evaluated.

Action Required to Complete the MPA:

Review licensee's plant specific responses to the guidance contained in NUREG-0803.

Status updated: June 16, 1982

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Lead Project Manager Chris Nelson

Priority Medium

Technical Review Branch(es) RSB

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel.

Core cooling was not lost however complex situation deemed on undesirable challenge to the operator.

Current Status:

Generic letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding
2. verification that supples of condensate grade aux feedwater are sufficient
3. aspects of training and procedures dealing with this subject

All licensees but one responded

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Actions Required to Complete the MPA:

Receive outstanding licensee response

Review all responses as well as Generic Westinghouse Report

44 actions remain-none scheduled for FY82

Status Updated:

June 21, 1982

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

Statement of Problem:

Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

Background: Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for at least another year of full power operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition (RT_{NDT}) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

By Commission Paper SECY 81-687 dated December 8, 1981, PTS was designated as an Unresolved Safety Issue. However, at the Commission briefing of November 24, 1981, we committed to having a staff position by Summer 1982 and by memorandum dated November 24, 1981 (Harold Denton to D. Eisenhut and S. Hanauer) Harold Denton directed that for those plants of immediate concern DL should manage the development of a short term resolution which can meet the scheduled committed to the Commission (Summer 1982).

Current Status:
The "60 day" and 150 day responses have been received for all plants except TMI-1. GPU will be submitting their 150 day response by the end of June 1982. The responses are under review in addition to supplemental information provided as a result of the Staff's meeting with industry representatives of June 9, 1982. A staff position is being formulated and a staff report to the Commission is being prepared.

Action Required to Complete MPA:
Our input is being prepared with appendices which will address evaluation and recommendation for each plant. The distribution of the report and the type of action which will follow will evolve after the staff's presentation to the Commission.

Multi-Plant Action No. B-69

No. of Plants: 47 Operating Reactor Plants

Title: PWR Main Steam Line Break with Continued Feedwater Addition

(IE Bulletin 80-04)

Priority: High

Cognizant Assistant Director: T. M. Novak

Lead Engineer: R. A. Clark

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Coproration re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.

Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. As of April 16, 1982, Franklin Research Center concluded that some licensee submittals did not provide adequate information for them to complete their review; licensees are being requested to provide the additional information. This assignment is expected to be completed by the contractor by September 30, 1982.

Action(s) Required to Complete the Licensing Action:

1) Review licensees' response to IE Bulletin 80-04.
2) Evaluate licensees' responses.
3) Evaluate licensees' corrective actions.
4) Issue Safety Evaluation Report on licensees' response and corrective actions.

Updated: 6/17/82

Multi-Plant Action No. C-01
Title: PWR Secondary Water Chemistry
Lead Project Manager: M. Grotenhuis
Priority: 2
Technical Review Branch(es): ChEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires the implementation of a secondary water chemistry monitoring and control program containing appropritae procedures and administrative controls.

Current Status:

Five plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

A contractor is now involved; this is Brookhaven National Laboratories. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

Outstanding licensee submittals have been reviewed. Requests for additional information have been sent to related ORPMs.

NRR/ORPM is reviewing the request for additional information.

Status Updated: 6/16/82

Multi-Plant Action No. C-03

No. of Plants: 3 Plants Remaining (Kewaunee, Peach Botton 1&2)

Title: Qualification of Radiation Protection

Priority: N/A

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert Clark

Lead Engineer: Dom Dilanni

Lead Technical Review Branch: NONE

Other Review Branches: DL

Problem:

Issue license amendments commiting the licensee to meeting the requirements of Reg. Guide 1.8 for the qualification of the Radiation protection manager.

Current Status:

All licensees have committed to this requirement and the Tech Specs have been revised accordingly except for the licensee's of the Kewaunee and Peach Bottom 1&2 Nuclear power plants. License amendments for these three plants need to be issued in order to complete MPA. This effort is with DL and it appears the Kewaunee Tech Specs can be issued in June 1982. Peach Bottom 2/3 is scheduled for issuance by July 30, 1982.

Action(s) Required to Complete the Licensing Action:

The PMs for Kewaunee (M. Grotenhuis) and Peach Bottom 1&2 (M. Fairtile) are to issue an amendment to the licensee that commits the licensees.

Status Updated 6/17/82

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Lead Project Manager C. Tropf

PRIORITY 3

Technical Review Branch (es) ETSB

Statement of Problem:

Some licensee have not submitted T. S. Regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

7*plants are outstanding. All T. S. to be issued by 9/82.

Actions Required to Complete the MPA:

Resolve open items in reviews. Project Managers are pursuing

*Surry 1/2, Maine Yankee, Indian Point 2, Haddam Neck, Palisades, Rancho Seco

Status Updated June 16, 1982

Multiplant Action Number: C-06

Title: Pump Support - Lamellar Tearing

Lead Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. Additional complication is that supports other than integrally welded are not covered in ASME Code and GDC and may require rule-making. Resolution of issue will occur with issuance of the "Final" NUREG-0577 in early 1982.

Current Status:

1. Acceptance criteria will be provided in NUREG-0577

2. No schedule has been set.

   GIB/DST (Dick Johnson) has responsibility; however, 6 plants (Indian Point 2/3, San Onofre 1, Turkey Point 3/4, and Arkansas 2) will be reviewed under FRC contract (Bill Koo). These plants did not provide adequate information orginally. Preliminary reviews have been completed onthese 6 plants, but the detailed review is waiting for guidance of NUREG-0577.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG.

Status Updated: January 27, 1982

Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Lead Project Manager: C. Tropf

Priority: 2

Technical Review Branch(es):

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are 4* plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filers.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

*Surry 1/2, Maine Yankee, Indian Point 2

Status Updated: June 16, 1982

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert A. Clark

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radioactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status: NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested; interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.

The criteria contained in NUREG-0612 is used for the acceptance criteria. Schedules have been established provide 59 technical inputs to DL for FY82 from the contractor for Phase I only. The contractor is Franklin Research Center (FRC). FRC provides TER's to the lead technical group ASB.

Actions Required to Complete the Licensing Action:

1. Review licensees Phase I submittals, resolve any staff disagreements with submittals and issue a SER to licensee.

   50 TERs are to be completed in FY82.
   13 TERs are to be completed in FY83.
   50 SERs to licensees are scheduled for FY82.
   22 SERs to licensees are scheduled for FY83.

2. Review licensee's Phase II submittals same as item 1.

   40 TERs are scheduled for completion during FY83.
   32 TERs are scheduled for completion during FY84.
   40 SERs are scheduled for completion during FY83.
   32 SERs are scheduled for completion during FY84.

Status updated 1/21/82.

Multiplant Action Number: C-11

Title: Reactor Protection System (RPS) Power Supplies

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch: ORAB

Statement of Problem:

Design deficiencies have been identified in the BWR RPS MG set regulatory systems that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

Background:

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class 1E system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

Current Status

LLNL is writing TERs based on licensee submittals. ORAB is writing SERs. Vendor delays in delivering monitoring packages have forced three licensees to defer the modification until FY 84. Other deferrals may be necessary. Ten SERs will be issued in FY 82 and seven in FY 83. No unresolved technical issues exist for this item.

Actions Required to Complete the MPA:

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

Status Updated: June 16, 1982

Multi-Plant Action No. C-12

Title: Boron Solubility During Long Term Cooling Following LOCA

Lead Project Manager: Tim Colburn

Priority: Medium

Technical Review Branch(es): RSB

Problem:
Review of the Emergency Core Cooligns System (ECCS) predicted performance has lead to concerns, for most PWRs designed by Combustion Engineering, regarding the suitability of systems available to prevent boron precipitation during long term cooling following a LOCA. Boron concentrations above the solubility limit would result in precipitation of boron, thus blocking the Reactor Pressure Vessel flow channels and thereby limiting ECCS flow.

Background:
The results of the above review were transmitted to the affected licensees by letters dated 9/7/77 (Palisades), 9/19/77 (Ft. Calhoun and Millstone 2), and 9/27/77 (St. Lucie 1 and Calvert Cliffs 1 and 2). Initial responses were received and a clarification meeting of the NRC staff with the licensees was held on 11/29/77. Additional licensee responses were received as requested during the meeting.

Current Status:
Calvert Cliffs 1 and 2 have addressed this problem in their Technical Specifications to the satisfaction of the ORPM. The OPRM feels licensing action is complete for these units as of 6/16/81. The action for Fort Calhoun is complete as of 3/10/81 with the issuance of an SER to that licensee. Millstone 2 has addressed this problem by establishing procedures for hot leg low pressure safety injection. An evaluation of the adequacy of Millstone 2's procedures in addressing the staff's concerns was transmitted to the licensee by letter dated 6/29/81. The submittal for St. Lucie 1 was evaluated and found acceptable by the staff as per our 3/29/82 letter. RSB has completed their evaluation of the remaining action but issuance of the SER is being delayed until the project manager can resolve questions that the resident inspector has concerning the evaluation.

Action(s) Required to Complete the Licensing Action:

1. Issuance of remaining SER to licensee by the Project Manager.

Status Updated 6/16/82

Multi-plant Action Number: C-14

Title: SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS

Lead Project Manager: J.T. Beard

Priority: 1

Technical Review Branch(es): ORAB

Statement of Problem

Since TMI-2, great attention has been focused on the ability of PWR's to reliably provide for shutdown decay heat removal at normal system pressure. The steam generator is the preferred and proven choice for accomplishing a safe shutdown of the plant. Therefore, the auxiliary feedwater systems (AFW) should satisfy the seismic design criteria for the Safe Shutdown Earthquake (SSE), consistent with other safety-related systems in the plant. However, only those facilities licensed recently have been reviewed against the NRC Standard Review Plan which treats the AFW as an Engineered Safety Feature.

Background

In August 1980, the NRC completed a preliminary study of the risk of a seismically induced loss of decay heat removal for plants without a seismically qualified AFW. One of the conclusions was that the increase in risk during the next three years is sufficiently small to allow plant operations to continue. Another conclusion was that plants should be surveyed to confirm the extent of the PWR plants without seismically qualified AFW.

In February 1981, the NRC developed and embarked on Multi-plant Action Plan C-14, "Seismic Qualification of Auxiliary Feedwater Systems." An objective to this plan is to increase, to the extent practicable, the capability of those plants without seismically qualified AFW to withstand earthquakes up to the SSE level. This multi-plant plan is described in an NRC memorandum to H. Denton dated February 20, 1981. The first phase is: (1) to identify, via a walkdown of the AFW system, deficiencies ammenable to simple remedial actions, and (2) to survey the plants to determine the extent and areas where significant improvements may be needed. The second phase is to have licensees complete re-analysis and/or significant modifications, for those plants which cannot demonstrate reasonable assurance of the functioning of the AFW system following an earthquake of SSE magnitude. After phase one, the NRC will complete certain decision-making processes and to take action to require licensees to make improvements.

Current Status

In a Generic Letter (GL 81-14), dated February 10, 1981, the NRC requested under 10 CFR 50.54(f) that all operating PWR licensees complete AFW walkdowns and report information regarding the seismic capability of AFW. This action implemented the first phase of the C-14 program.

Lawrence Livermore National Laboratory under technical assistance contract FIN A-0414 is reviewing and evaluating the licensees' responses to GL 81-14. Of the 47 PWRs involved with this MPA, LLNL has found it necessary so far to generate Requests for Additional Information for 44 plants, in order to correct deficiencies in licensees' responses or to obtain technical clarification of the licensees' responses.

In FY81, 2 TACS were completed. To date in FY82, 10 TACS have been completed, in that these plants have AFW designs that do not warrant further attention under this MPA program.

Actions Required to Complete the MPA

Thirty-five plant TACS remain active. LLNL is reviewing licensees' responses to Requests for Additional Information. The objective is to verify that AFW system walk downs were conducted and deficiencies identified, to report the level of seismic qualification of each area of the AFW, and to identify plants for which significant re-analysis and/or modifications may be needed. The results of this evaluation are to be reported both on a per plant basis and in a summary form for all the plants involved.

It is anticipated that LLNL can complete this effort (Phase I of the MPA) about the end of FY82.

Status Update

April 6, 1982.

Multi-Plant Action No.: D-01

No. of Plants: 22

Title: Mark I Containment Program

Priority:

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: B. Siegel

Lead Technical Review Branch: None - Work to be performed under Technical
Assistance Contract

Other Review Branches: ORAB & Chris Grimes

Problem:

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly furled into the suppression pool during a postulated LOCA and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

Background:

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the hydrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capapability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safety, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic anslysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modified by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review. Plant unique analyses reports have been received from two of the fifteen licensees.

Actions Required to Complete the Licensing Action:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: 4/16/82

Multiplant Action Number D-04

Title PWR Reactor Vessel Cavity Seal Ring Missile Potential.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) ORB #3

Statement of Problem:

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

Background:

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

Current Status:

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

Actions Required to Complete the MPA:

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated:

June 16, 1982

Multi-Plant Action No. D-05
Title: Plant UPI Model Problem
Lead Project Manager: M. Grotenhuis
Priority: 3
Technical Review Branch: RSB

Statement of Problem:

Only 2 loop PWR's are affected. All Westinghouse (W) 2 loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for 2 loop units.

However, the currently approved ECCS evaluation models for two loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5.

Background:

This has been an outstanding issue for two loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Six facilities are affected. W 2 loop UPI plants are presently operating on the bases of a number of approaches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

Contractors are to be involved in the review of proposed models to develop acceptable generic resolutions (1982).

Plant specific applications are proposed for fiscal year 1983.

The Lead Project Manager has reviewed the history and current status of this item, and has made recommendations on future action to expedite completion.

Action(s) Required to Complete the MPA:

Review of Lead Project Managers proposal with RSB and NRR management to develop a mutually acceptable "modus operandi."

A proposal has been made by NRC (R. S. B.) to undertake at least two experiments in the Cylindrical Core Test Facility (CCTF) available in Japan to improve validation of current approaches.

Status Updated: 6/16/82

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide an assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently, some PWR licensees have performed a study of "leak before break". Staff approval of the "leak before break" concept is expected in July 1982.

Action Required to Complete the Licensing Action:

Complete evaluation of Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: June 16, 1982

Multiplant Action Number: D-12

Title: BWR Non Jet Pump Core Spray Performance

Lead Project Manager: P. J. Polk

Priority: 3

Technical Review Branch: ORAB

Statement of Problem:

Core Spray System nozzle coverage differs in a steam environment vis-a-vis an atmospheric environment. The original design is based on atmospheric analyses and tests. The generic issue requires that nozzle coverage be reanalyzed to reflect the steam environment.

Background:

History is inappropriate since only one plant remains outstanding.

Current Status:

All non-Jet Pump BWRs have either made the necessary modifications or committed to same with the exception of Nine Mile Point.

1) Acceptance criteria to be used in resolving the issue; to be provided by ORAB
2) Important schedule considerations; None (low Priority)
3) Where more than one review branch is involved, responsible branches with a breakdown of each branch's responsibilities; (ORAB Only)
4) Identification and role of contractors; None

Actions Required to Complete the MPA:

Review and approval of both the Oyster Creek and Nine Mile Plants is necessary to complete this generic activity.

Status Updated: June 17, 1982

Multi-Plant Action No. D-15

No. of Plants: 70

Title: High Energy Line Break and Consequential System Failure

Priority: 3

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch EQB, RRAB, GIB

Other Review Branches:

Problem: Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

Background:
On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhut to H. Denton dated October 15. 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhut dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

Current Status:
All TAC's issued on this subject are still open. A memo has been prepared which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

Actions Required to Complete the MPA:

D. Eisenhut has received the above memo and has requested a briefing on the matter. Following this each PM would receive the above instructions.

Status Updated: 6/16/82

Multiplant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority Medium

Technical Review Branch(es): None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria
   The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations
   No licensing actions are scheduled to be completed this year.

3. Review Responsibilities
   This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

   (a) Approval of remaining changes to the Technical Specifications of the remaining plants.

   (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

   There are 17 remaining licensing actions.

Status Updated: 7/15/82

Multiplant Action Number: E-04

Title: BWR Single Loop Operation

Lead Project Manager: Dick Clark

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Thirteen operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pump, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background:

Single loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). Based on this operating experience, the staff has concluded that BWRs can be safely operated at least 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, for those licensees who modified their application, the plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop. For operation above 60% power, there is a generic concern involving flow stability when operating with one rather than two recirculation loops.

Current Status:

A meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating experience with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982.

Actions Required to Complete the Licensing Action:

Transmit requests for additional information to licensees. Review and evaluate responses. Prepare safety evaluations authorizing plants to operate on a single loop at power levels indicated by the revised ECCS analysis.

Status Updated: June 17, 1982

Multi-Plant Action No. E-05
No. of Plants: 3
Title: Westinghouse N-1 Loop Operation
Priority: Low
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Wigginton
Lead Technical Review Branch: RSB
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed. Trojan, a plant without loop isolation valves, has expressed an interest in submitting an application.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs and write SER on Beaver Valley. Zion review to follow. Other Westinghouse pLants will probably submit similar applications if Beaver Valley is approved.

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July 1, 1982 - July 31, 1982

15. SUPPLEMENTARY NOTES

14. (Leave blank)

16. ABSTRACT (200 words or less)

The Operating Reactors Licensing Actions Summary is designed to provide the management of the Nuclear Regulatory Commission (NRC) with an overview of licensing actions dealing with operating power and nonpower reactors.

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OPERATING REACTORS LICENSING ACTIONS SUMMARY

UNITED STATES NUCLEAR REGULATORY COMMISSION

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OPERATING REACTORS LICENSING ACTIONS SUMMARY

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Prepared by: OFFICE OF RESOURCE MANAGEMENT
U.S. NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

- A. Active Licensing Action - an item which has been initiated but not completed.
  1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.
  2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.
- B. Types of Licensing Actions
  1. Amendment - action that results in changes to facility licenses including technical specification changes.
  2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymmetric loads or reactor vessel materials surveillance.
  3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.
- C. Categories of Multiplant Actions
  1. Regulation - actions directly attributed to a specific regulation requirements, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g).(A-Series)
  2. Operating Experience - action directly attributed to an occurrence of accumulative experience at licensed reactors e.g., fire protection. (B-Series)
  3. Internal Review - action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (C-Series)

4. New Information - action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, assymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (D-Series)
5. Licensee Requests - action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation. (E-Series)
6. TMI Related Actions - actions related to the TMI Action Plan. (F-Series)

II. Significant Dates

A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.

B. PM-Target - project manater's anticipated completion date for active items.

C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. § 2.206 petitions.

B. Medium (2)

1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
2. Spent fuel pool expansions.
3. Task should be completed within six months.

C. Low (3)

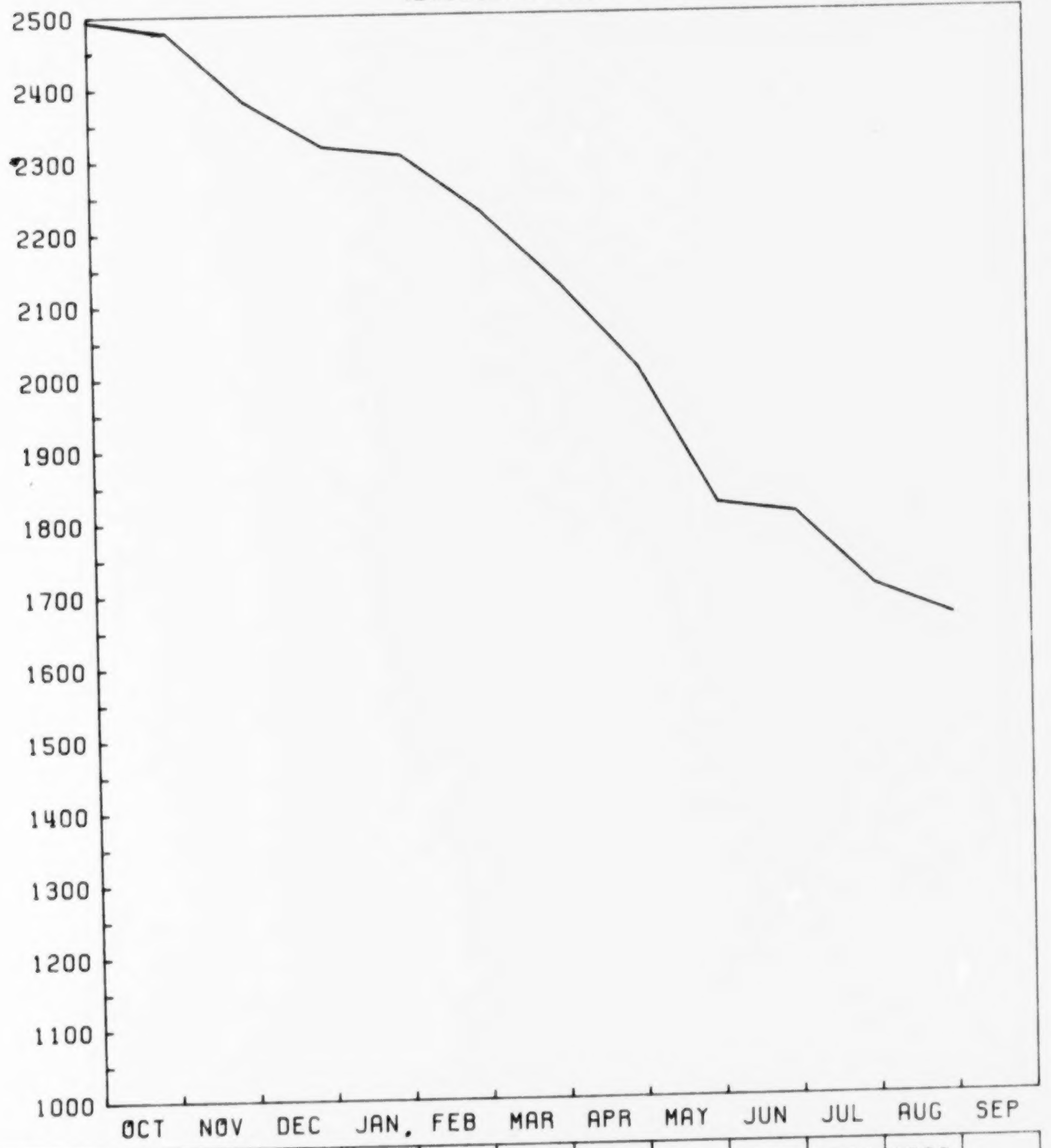
1. Licensee requests for amendments that have low safety significance.
2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

SECTION 1

MANAGEMENT OVERVIEW REPORT

TOTAL ACTIVE ROUTINE ACTIONS

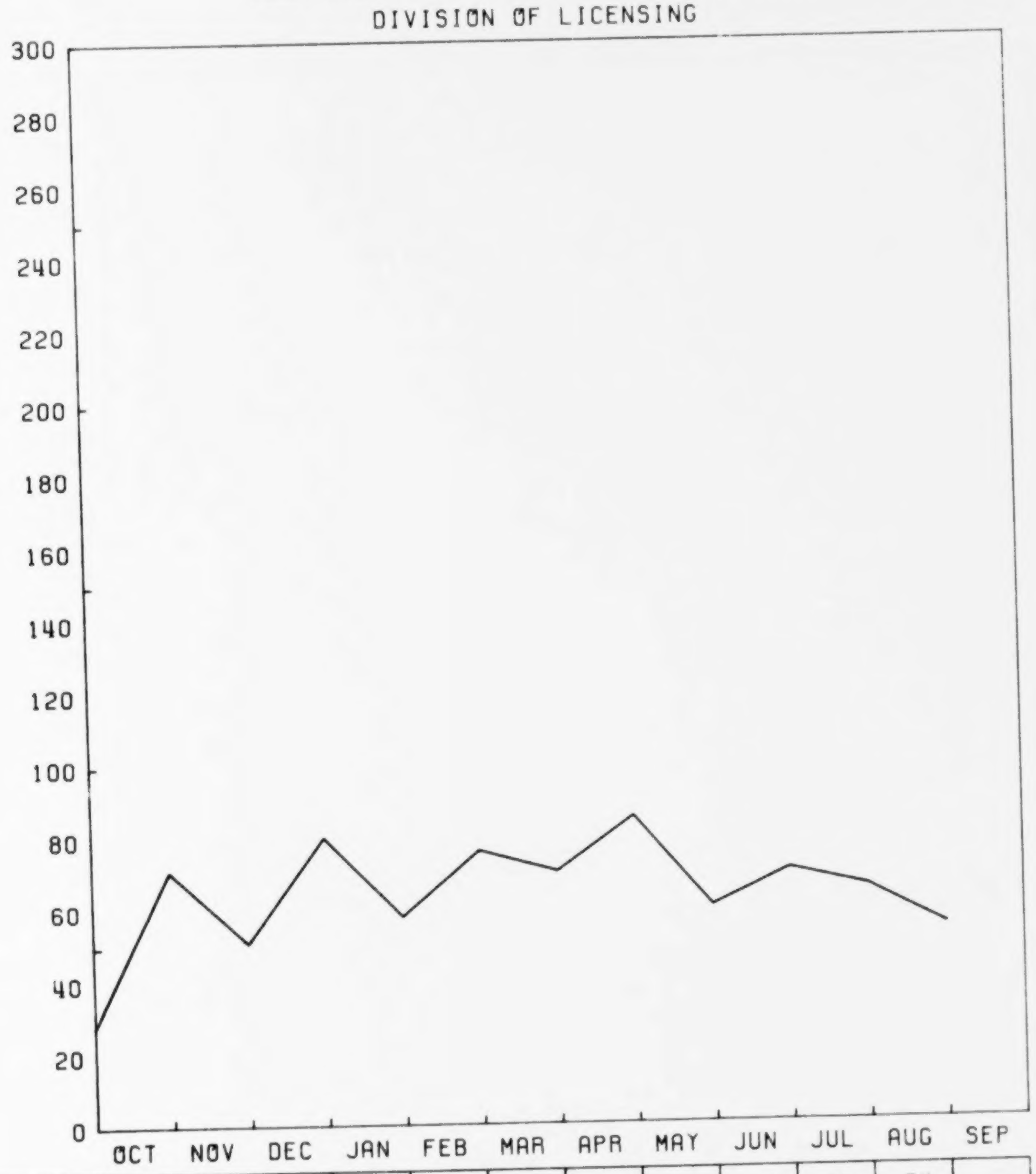
DIVISION OF LICENSING
(EXCLUDES TMI ITEMS)



	OCT	NOV	DEC	JAN.	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2478	2381	2318	2306	2228	2127	2010	1820	1806	1704	1662	
ACTIONS	2476	2381	2318	2306	2228	2127	2010	1820	1805	1703	1661	
HEARINGS	02	00	00	00	00	00	00	00	01	01	01	

NEW ROUTINE ACTIONS BY MONTH

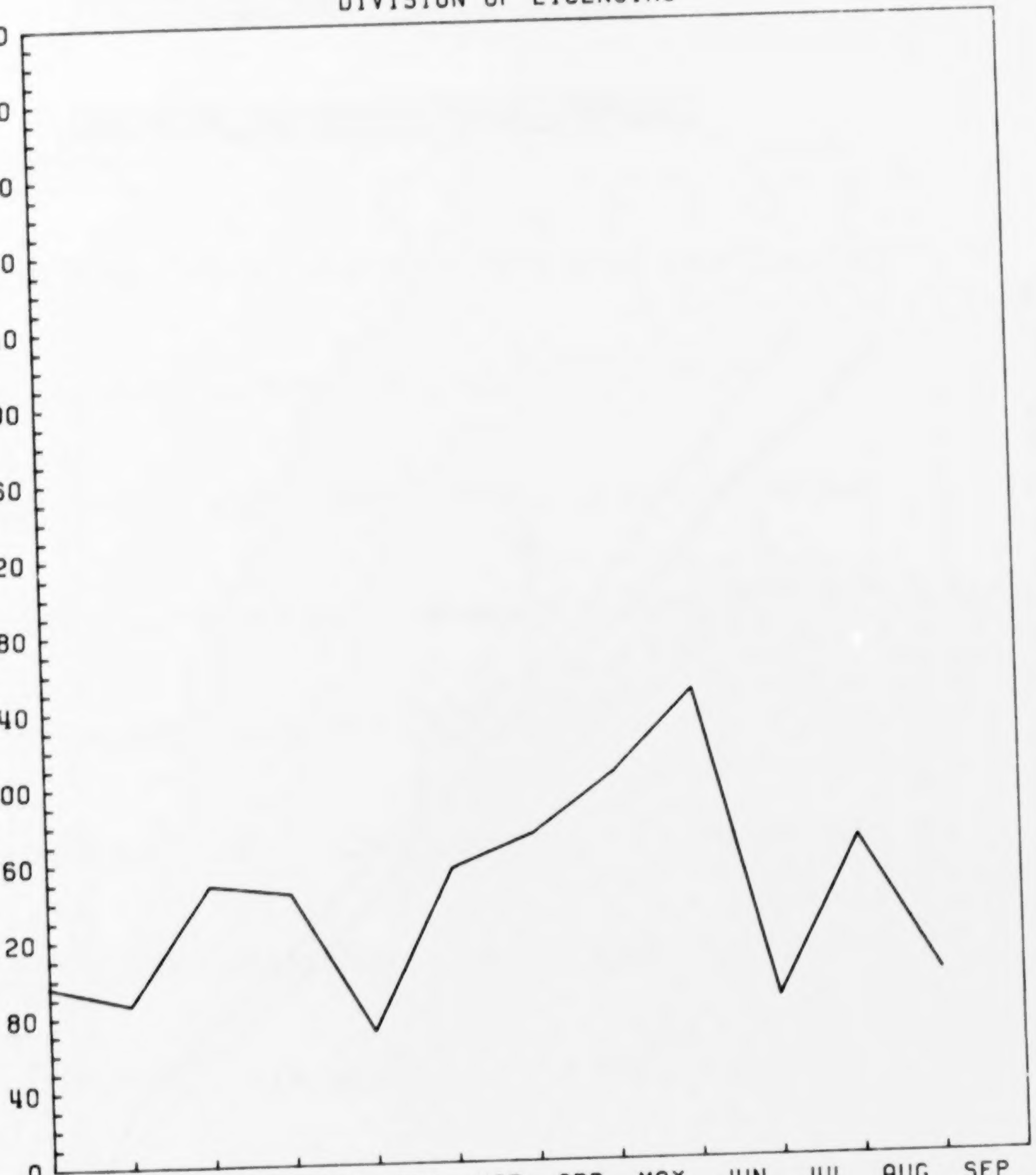
DIVISION OF LICENSING



NEW ACTIONS	71	51	80	58	76	70	85	60	70	65	54	
CUMULATIVE	71	122	202	260	336	406	491	551	621	686	740	

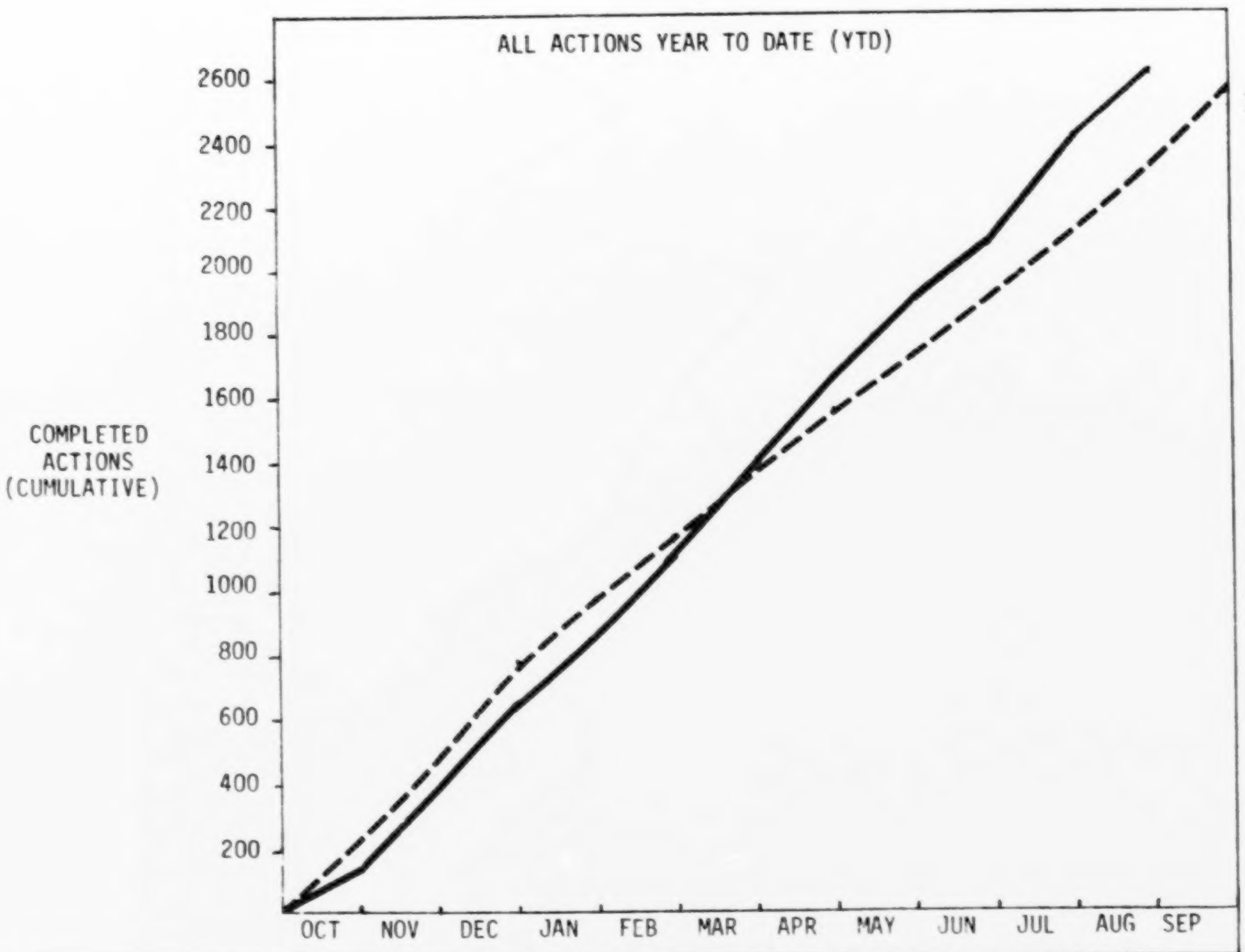
COMPLETED ROUTINE ACTIONS BY MONTH

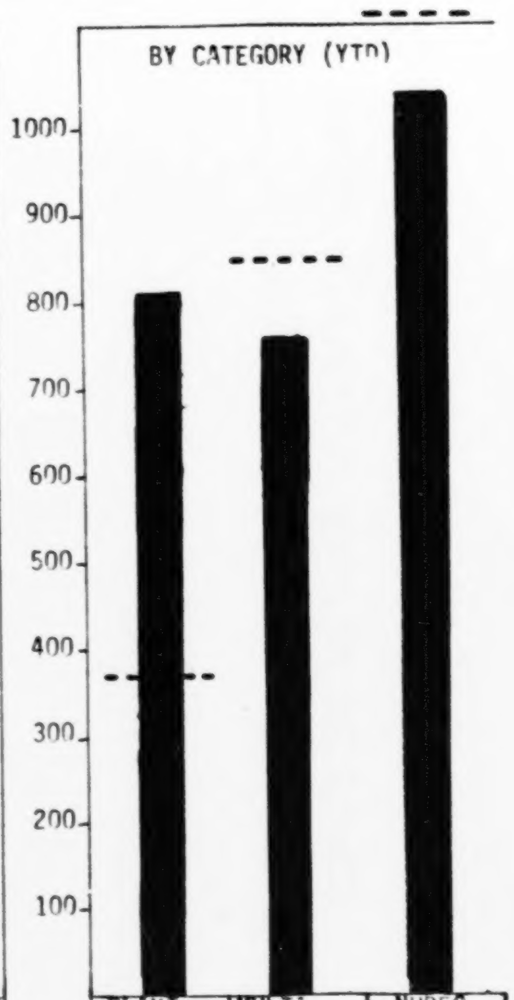
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	86	148	143	70	155	172	203	246	84	167	96	
CUMULATIVE	86	234	377	447	602	774	977	1223	1307	1474	1570	

LICENSING ACTIONS COMPLETED VS FY 82 OPERATING PLAN





		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	MONTH	144	269	263	199	304	285	268	278	177	290	133	
	YTD	144	413	679	878	1182	1467	1735	2013	2190	2480	2613	
PLAN	YTD	225	484	789	971	1166	1374	1567	1721	1902	2107	2315	2544
VARIANCE	YTD	-81	-71	-110	-93	+16	+93	+168	+292	+288	+373	+298	

PLANT SPECIFIC	MULTI-PLANT	NUREG 0737
36	60	37
810	760	1043
370	846	1116
+440	-86	-73

ACTUAL ——————— PLAN - - - - - - - -

R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS BY MONTH

FISCAL YEAR: 1982

REPORT DATE: 09/21/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	54	51	48	49	45	42	37	33	34	35	32	
ARKANSAS 2	38	38	38	37	35	30	29	23	24	22	20	
BEAVER VALLEY 1	33	36	32	30	30	25	25	24	21	18	17	
BIG ROCK POINT 1	29	27	28	27	27	24	17	18	19	17	17	
BROWNS FERRY 1	49	48	45	45	43	43	42	38	38	35	32	
BROWNS FERRY 2	49	48	44	44	42	42	41	36	36	33	30	
BROWNS FERRY 3	48	47	46	46	45	41	39	35	35	32	31	
BRUNSWICK 1	36	31	31	33	29	27	26	26	27	28	29	
BRUNSWICK 2	39	35	36	37	33	31	31	31	31	29	30	
CALVERT CLIFFS 1	52	43	37	37	31	25	25	19	18	14	17	
CALVERT CLIFFS 2	42	33	27	28	23	19	20	15	14	13	15	
COOK 1	31	31	29	29	27	28	27	25	26	27	29	
COOK 2	36	36	34	34	31	31	31	29	30	30	32	
COOPER STATION	30	30	30	29	26	23	19	18	18	17	17	
CRYSTAL RIVER 3	38	36	36	34	33	34	30	31	31	26	26	
DAVIS-BESSE 1	46	48	44	45	44	43	40	39	40	39	38	
DRESDEN 1	27	26	25	25	24	22	15	9				
DRESDEN 2	36	36	36	37	36	30	27	23	22	19	18	
DRESDEN 3	36	35	37	38	36	33	29	27	26	22	21	
DUANE ARNOLD	34	34	33	33	30	29	30	28	24	23	23	
FARLEY 1	30	31	29	28	27	14	13	11	12	12	14	
FARLEY 2	17	17	16	15	17	17	18	14	14	15	17	
FITZPATRICK	36	38	37	34	30	30	30	30	29	26	26	
FORT CALHOUN 1	28	27	27	27	25	24	23	21	22	19	18	
FORT ST VRAIN	19	19	31	31	29	27	26	25	25	25	21	
GINNA	32	28	27	27	26	26	25	23	22	22	23	
GRAND GULF 1										2	3	
HADDAM NECK	36	32	31	30	29	27	25	21	21	18	18	
HATCH 1	34	34	33	32	31	35	36	30	32	30	28	
HATCH 2	32	32	32	32	30	33	34	27	29	28	27	
HUMBOLDT BAY	1	1	1	1	1	1	1	1	1	1	1	
INDIAN POINT 2	36	36	36	34	33	31	32	28	27	27	29	
INDIAN POINT 3	34	34	33	33	32	31	30	28	27	27	27	
KEWAUNEE	45	42	42	40	39	40	32	30	29	26	26	
LA CROSSE	29	30	25	24	24	23	19	18	18	16	14	
MAINE YANKEE	38	38	39	35	35	35	34	31	33	30	31	
MCGUIRE 1	11	9	9	9	9	10	10	10	11	8	7	
MILLSTONE 1	36	33	32	32	32	32	29	27	28	27	25	
MILLSTONE 2	33	33	35	37	36	32	29	26	27	25	26	
MONTICELLO	34	34	33	32	30	31	30	26	30	29	29	

FISCAL YEAR: 1982

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 09/21/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
NINE MILE POINT 1	30	30	29	29	27	27	28	26	26	24	20	
NORTH ANNA 1	18	16	17	16	17	16	16	13	14	17	16	
NORTH ANNA 2	18	16	18	17	22	22	31	15	13	14	10	
OCONEE 1	32	26	23	26	27	26	24	21	20	20	20	
OCONEE 2	29	24	22	25	26	26	23	20	19	19	19	
OCONEE 3	29	24	22	25	26	26	25	23	23	23	23	
OYSTER CREEK 1	43	43	41	41	39	36	34	35	32	29	29	
PALISADES	45	46	42	41	40	37	34	31	30	26	27	
PEACH BOTTOM 2	41	41	40	38	35	35	34	35	35	34	32	
PEACH BOTTOM 3	42	42	41	39	34	34	33	33	34	31	29	
PILGRIM 1	34	33	32	35	34	30	25	23	24	21	21	
POINT BEACH 1	28	29	29	31	30	32	31	25	27	25	25	
POINT BEACH 2	30	30	29	31	31	33	33	26	27	25	24	
PRAIRIE ISLAND 1	33	32	29	28	26	25	24	22	22	19	19	
PRAIRIE ISLAND 2	30	29	26	25	24	23	22	19	18	16	15	
QUAD CITIES 1	31	31	30	29	28	29	27	26	26	26	23	
QUAD CITIES 2	31	31	29	30	29	29	26	25	25	26	25	
RANCHO SECO 1	42	41	40	40	38	38	36	34	34	34	32	
ROBINSON 2	38	35	32	35	34	28	27	25	23	21	21	
SALEM 1	31	28	26	24	22	23	19	17	18	16	15	
SALEM 2	18	20	19	18	20	18	17	18	19	16	15	
SAN ONOFRE 1	40	36	38	37	34	35	36	35	34	34	31	
SAN ONOFRE 2	2	2	2	2	2	2	2	2	2	2	2	
SEQUOYAH 1	13	13	13	13	13	13	13	13	13	14	13	
SEQUOYAH 2	6	6	6	6	5	4	4	3	3	2	2	
ST LUCIE 1	41	36	36	36	38	36	31	27	28	26	25	
SUMMER 1	1	1	1	1	1	1	1	1	1	1	1	
SURRY 1	36	37	38	37	36	34	29	27	25	23	21	
SURRY 2	36	38	38	37	36	34	29	27	25	23	21	
SUSQUEHANNA 1	4	4	4	4	4	4	4	4	4	4	4	
THREE MILE ISLAND 1	38	35	35	34	34	31	27	25	26	25	25	
TROJAN	26	23	23	23	26	26	26	24	23	22	20	
TURKEY POINT 3	38	36	37	38	35	30	27	23	24	23	22	
TURKEY POINT 4	42	39	40	40	37	32	30	26	26	25	24	
VERMONT YANKEE 1	36	32	32	32	32	33	31	29	28	27	27	
YANKEE-ROWE 1	29	28	26	23	23	22	21	18	18	16	15	
ZION 1	37	36	35	36	40	39	38	36	34	32	33	
ZION 2	36	35	34	34	38	37	36	34	32	31	32	
GRAND TOTAL	2,478	2,381	2,318	2,306	2,228	2,127	2,010	1,820	1,806	1,704	1,662	

R-1208613-001

REPORT DATE: 09/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 08/01/82 - 08/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82	NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	11	3	33	32	0	32
ARKANSAS 2	1	10	3	28	20	0	20
BEAVER VALLEY 1	2	13	3	32	17	0	17
BIG ROCK POINT 1	0	7	0	19	17	0	17
BROWNS FERRY 1	0	7	3	26	32	0	32
BROWNS FERRY 2	0	7	3	27	30	0	30
BROWNS FERRY 3	0	9	1	27	31	0	31
BRUNSWICK 1	3	18	2	22	29	0	29
BRUNSWICK 2	4	18	3	24	30	0	30
CALVERT CLIFFS 1	3	13	0	45	17	0	17
CALVERT CLIFFS 2	2	12	0	38	15	0	15
COOK 1	2	10	0	14	29	0	29
COOK 2	2	9	0	15	32	0	32
COOPER STATION	0	5	0	20	17	0	17
CRYSTAL RIVER 3	0	16	0	28	26	0	26
DAVIS-BESSE 1	1	16	2	26	38	0	38
DRESDEN 1	0	0	0	28	0	0	0
DRESDEN 2	1	8	2	27	18	0	18
DRESDEN 3	0	11	1	24	21	0	21
DUANE ARNOLD	0	10	0	22	23	0	23
FARLEY 1	2	7	0	23	14	0	14
FARLEY 2	3	14	1	14	17	0	17
FITZPATRICK	1	9	1	17	26	0	26
FORT CALHOUN 1	0	5	1	16	18	0	18
FORT ST VRAIN	0	15	4	13	21	0	21
GINNA	1	8	0	20	23	0	23
GRAND GULF 1	2	4	1	1	3	0	3
HADDAM NECK	1	4	1	23	18	0	18
HATCH 1	0	20	2	25	28	0	28
HATCH 2	0	19	1	23	27	0	27
HUMBOLDT BAY	0	0	0	0	1	0	1
INDIAN POINT 2	3	8	1	16	29	0	29
INDIAN POINT 3	2	9	2	18	27	0	27
KEWAUNEE	0	6	0	26	26	0	26
LA CROSSE	1	5	3	21	14	0	14

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 08/01/82 - 08/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MAINE YANKEE	3	18	2	26		30	1	31
MCGUIRE 1	0	4	1	9		7	0	7
MILLSTONE 1	0	4	2	15		25	0	25
MILLSTONE 2	1	20	0	27		26	0	26
MONTICELLO	0	8	0	13		29	0	29
NINE MILE POINT 1	1	3	5	14		20	0	20
NORTH ANNA 1	0	16	1	21		16	0	16
NORTH ANNA 2	0	36	4	44		10	0	10
OCONEE 1	0	10	0	24		20	0	20
OCONEE 2	0	12	0	23		19	0	19
OCONEE 3	0	13	0	21		23	0	23
OYSTER CREEK 1	0	5	0	18		29	0	29
PALISADES	1	3	0	21		27	0	27
PEACH BOTTOM 2	0	19	2	19		32	0	32
PEACH BOTTOM 3	0	16	2	20		29	0	29
PILGRIM 1	1	16	1	29		21	0	21
POINT BEACH 1	1	14	1	17		25	0	25
POINT BEACH 2	0	11	1	17		24	0	24
PRAIRIE ISLAND 1	1	2	1	19		19	0	19
PRAIRIE ISLAND 2	0	1	1	17		15	0	15
QUAD CITIES 1	0	10	3	18		23	0	23
QUAD CITIES 2	0	12	1	18		25	0	25
RANCHO SECO 1	1	7	3	18		32	0	32
ROBINSON 2	0	7	0	23		21	0	21
SALEM 1	0	7	1	23		15	0	15
SALEM 2	0	13	1	16		15	0	15
SAN ONOFRE 1	1	18	4	28		31	0	31
SAN ONOFRE 2	0	0	0	0		2	0	2
SEQUOYAH 1	0	1	1	1		13	0	13
SEQUOYAH 2	0	0	0	4		2	0	2
ST LUCIE 1	0	8	1	28		25	0	25
SUMMER 1	0	0	0	0		1	0	1
SURRY 1	1	6	3	21		21	0	21
SURRY 2	1	9	3	24		21	0	21
SUSQUEHANNA 1	0	0	0	0		4	0	4

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REPORT DATE: 09/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ROUTINE LICENSING ACTIONS
POWER REACTORS
FOR 08/01/82 - 08/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
THREE MILE ISLAND 1	0	8	0	21		25	0	25
TROJAN	0	12	2	16		20	0	20
TURKEY POINT 3	0	12	1	28		22	0	22
TURKEY POINT 4	0	13	1	32		24	0	24
VERMONT YANKEE 1	2	5	2	14		27	0	27
YANKEE-ROWE 1	0	3	1	17		15	0	15
ZION 1	1	9	0	14		33	0	33
ZION 2	1	6	0	11		32	0	32
GRAND TOTAL	54	740	96	1,570		1,661	1	1,662

R-1208613-001

REPORT DATE: 09/20/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ACTIVE LICENSING ACTIONS
NON-POWER REACTORS
FOR 08/01/82 - 08/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
AEROTEST	0	0	0	0		2	0	2
AFRRI, TRIGA	0	0	0	0		3	0	3
B & W, CRITICAL FACI	0	0	0	0		2	0	2
B&W, LPR	0	0	0	0		2	0	2
BRIGHAM YOUNG, L-77	0	0	0	0		1	0	1
CATHOLIC U., AGN-201	0	0	0	0		1	0	1
COLUMBIA U TRIGA MK	0	0	0	0		2	0	2
CORNELL U., TRIGA	0	0	0	0		1	0	1
CORNELL U., ZPR	0	0	0	0		2	0	2
DOW CHEM., TRIGA MAR	0	0	0	0		1	0	1
GA. TECH	0	0	0	0		2	0	2
GA. TECH, AGN-201	0	0	0	0		2	0	2
GA. TRIGA MARK I	0	0	0	0		1	0	1
GA, TRIGA MARK F	0	0	0	0		1	0	1
GE TEST REACTOR	0	0	0	0		7	0	7
GE, NTR	0	0	0	0		3	0	3
IDAHO STATE, AGN-201	0	0	0	0		1	0	1
IOWA STATE, UTR-10	0	0	0	0		2	0	2
KANSAS ST., TRIGA MA	0	0	0	0		1	0	1
MANHATTAN COLLEGE	0	0	0	0		1	0	1
MICH. STATE, TRIGA M	0	0	0	0		2	0	2
MIT, MITR	0	0	0	0		4	0	4
N. C. STATE, PULSTAR	0	0	0	0		2	0	2
NBSR	0	0	0	0		2	0	2
NORTH. CORP, TRIGA M	0	0	0	0		1	0	1
OHIO STATE	0	0	0	0		1	0	1
OREGON ST, TRIGA MK	0	0	0	0		2	0	2
PENN STATE, TRIGA MA	0	0	0	0		1	0	1
PURDUE U.	0	0	0	0		1	0	1
REED INST, TRIGA MK	0	0	0	0		1	0	1
RENSSELAER	0	0	0	0		1	0	1
RHODE ISLAND	0	0	0	0		2	0	2
ROCKWELL INT., L-85	0	0	0	0		3	0	3
STATE U OF NY PULSTA	0	0	0	0		2	0	2
TEXAS A&M, AGN-201M,	0	0	0	0		2	0	2

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 08/01/82 - 08/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TEXAS A&M, TRIGA	0	0	0	0		4	0	4
U OF CAL IRV, TRIGA	0	0	0	0		1	0	1
U OF CAL SANTA BAR L	0	0	0	0		1	0	1
U OF CAL, BERK TRIGA	0	0	0	0		1	0	1
U OF MICH PHOENIX ME	0	0	0	0		3	0	3
U. OF ARIZONA, TRIGA	0	0	0	0		1	0	1
U. OF FLA., ARGONAUT	0	0	0	0		2	0	2
U. OF ILL., ADV TRIG	0	0	0	0		1	0	1
U. OF ILLINOIS, LOPR	0	0	0	0		2	0	2
U. OF KANSAS	0	0	0	0		2	0	2
U. OF LOWELL	0	0	0	0		1	0	1
U. OF MD., TRIGA	0	0	0	0		1	0	1
U. OF MO.	0	0	0	0		2	0	2
U. OF MO., ROLLA	0	0	0	0		2	0	2
U. OF N. M.,AGN-2-1	0	0	0	0		1	0	1
U. OF TEXAS, TRIGA	0	0	0	0		1	0	1
U. OF UTAH, AGN-201	0	0	0	0		2	0	2
U. OF UTAH, TRIGA MA	0	0	0	0		2	0	2
U. OF VA.	0	0	0	0		3	0	3
U. OF VA., CAVALIER	0	0	0	0		2	0	2
U. OF WASH.	0	0	0	0		2	0	2
U. OF WISC., TRIGA	0	0	0	0		1	0	1
U.S.G.S., TRIGA MARK	0	0	0	0		1	0	1
UCLA, ARGONAUT	0	0	0	0		5	0	5
UNION CARBIDE	0	0	0	0		3	0	3
VA HOSP., TRIGA	0	0	0	0		3	0	3
VA. POLY. INST., UTR	0	0	0	0		3	0	3
WASH. STATE, TRIGA	0	0	0	0		2	0	2
WEST., TRAINING REAC	0	0	0	0		1	0	1
WORCHESTER POLY TECH	0	0	0	0		2	0	2
GRAND TOTAL	0	0	0	0		123	0	123

REPORT DATE: 09/20/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 08/01/82 - 08/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
ARKANSAS 1	111.1	0.0	3.0	114.1	1,783.7	22.1	49.6	31.3
ARKANSAS 2	31.0	0.0	22.0	53.0	1,239.4	16.2	56.8	29.7
BEAVER VALLEY 1	220.0	0.0	34.0	254.0	2,278.8	97.1	57.0	82.2
BIG ROCK POINT 1	120.0	0.0	14.0	134.0	2,744.5	25.2	43.4	29.4
BROWNS FERRY 1	74.0	0.0	6.0	80.4	775.9	13.1	45.4	24.9
BROWNS FERRY 2	19.0	0.0	18.0	37.4	517.4	9.7	9.7	9.7
BROWNS FERRY 3	23.0	0.0	4.0	27.4	532.0	12.6	14.9	13.3
BRUNSWICK 1	55.7	0.0	19.0	76.6	1,311.8	16.4	22.1	19.2
BRUNSWICK 2	82.0	0.0	11.0	94.9	1,500.4	9.4	45.6	28.5
CALVERT CLIFFS 1	50.5	0.0	9.0	60.0	3,089.3	32.1	67.5	50.4
CALVERT CLIFFS 2	22.5	0.0	9.0	32.0	760.8	16.4	9.7	13.0
COOK 1	43.0	0.0	2.0	45.0	1,008.3	29.3	61.9	36.1
COOK 2	161.0	0.0	6.0	167.0	865.3	12.6	22.4	14.5
COOPER STATION	44.0	0.0	6.0	50.4	1,296.6	22.5	30.0	23.9
CRYSTAL RIVER 3	47.0	0.0	92.0	139.5	2,133.5	27.0	53.5	37.5
DAVIS-BESSE 1	222.0	0.0	16.0	238.0	2,265.0	40.3	76.3	52.6
DRESDEN 1	0.0	0.0	0.0	0.0	340.5	8.4	505.7	100.2
DRESDEN 2	35.0	0.0	19.0	54.0	1,181.5	16.4	213.2	83.5
DRESDEN 3	56.5	0.0	27.0	83.5	1,899.3	23.3	96.6	46.5
DUANE ARNOLD	193.0	0.0	5.0	198.4	1,168.9	22.3	22.3	22.3
FARLEY 1	53.5	0.0	4.0	57.5	1,039.2	27.2	162.5	52.4
FARLEY 2	54.0	0.0	1.0	55.0	797.5	4.9	57.8	29.1
FITZPATRICK	55.0	0.0	6.0	61.4	872.4	7.3	20.7	11.6
FORT CALHOUN 1	133.0	0.0	35.0	168.0	2,314.3	22.7	61.5	28.2
FORT ST VRAIN	81.0	0.0	0.0	81.0	1,741.5	11.7	497.8	101.2
GINNA	219.5	0.0	18.0	239.0	4,282.3	25.2	515.2	106.8
GRAND GULF 1	12.0	0.0	0.0	12.0	20.0	0.0	4.0	4.0
HADDAM NECK	34.0	0.0	59.0	93.0	1,510.3	44.1	28.5	41.7
HATCH 1	39.0	0.0	36.0	75.4	1,056.9	15.8	27.0	19.2
HATCH 2	5.0	0.0	34.0	39.4	225.9	5.6	6.7	5.9
HUMBOLDT BAY	4.0	0.0	0.0	4.0	259.0	0.0	0.0	0.0
INDIAN POINT 2	94.0	0.0	24.0	118.0	2,778.8	54.6	111.0	65.2
INDIAN POINT 3	172.5	0.0	39.0	213.5	3,664.8	14.1	62.0	28.2
KEWAUNEE	29.0	0.0	1.0	30.0	1,547.8	48.5	75.0	54.3
LA CROSSE	29.0	0.0	11.0	40.0	1,107.5	23.5	41.2	25.8

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 09/20/82

MANPOWER SUMMARY BY FACILITY

FOR 08/01/82 - 08/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
MAINE YANKEE	172.0	6.0	71.0	249.5	2,909.8	19.3	203.4	98.2
MCGUIRE 1	123.0	0.0	0.0	123.0	2,215.5	4.6	183.4	108.9
MILLSTONE 1	185.0	0.0	4.0	189.0	2,634.0	31.2	121.3	53.7
MILLSTONE 2	59.0	0.0	2.0	61.0	2,075.3	25.5	110.5	59.5
MONTICELLO	232.5	0.0	2.0	234.9	1,683.9	19.3	45.5	22.9
NINE MILE POINT 1	87.0	0.0	29.0	116.0	1,360.0	5.9	166.6	34.6
NORTH ANNA 1	127.0	0.0	4.0	131.0	1,083.4	10.3	17.5	13.5
NORTH ANNA 2	51.0	0.0	4.0	55.0	1,385.9	5.2	21.2	16.7
OCONEE 1	152.3	0.0	13.0	165.3	2,395.8	46.6	81.7	58.3
OCONEE 2	22.3	0.0	2.0	24.3	673.3	17.5	23.2	19.4
OCONEE 3	169.3	0.0	4.0	173.3	587.3	8.1	2.4	6.3
OYSTER CREEK 1	83.0	0.0	4.0	87.0	1,826.2	24.7	65.2	35.2
PALISADES	12.0	0.0	73.0	85.0	1,887.4	19.0	349.8	93.7
PEACH BOTTOM 2	34.5	0.0	10.0	44.9	1,410.4	16.2	53.3	27.2
PEACH BOTTOM 3	12.5	0.0	2.0	14.9	302.7	3.6	15.7	7.2
PILGRIM 1	30.0	0.0	10.0	40.4	1,898.4	15.8	73.5	39.9
POINT BEACH 1	72.5	0.0	6.0	81.9	1,840.0	45.0	7.1	38.9
POINT BEACH 2	65.7	0.0	5.0	73.6	1,156.3	21.5	3.4	18.0
PRAIRIE ISLAND 1	72.0	0.0	2.0	74.0	1,575.3	22.8	97.9	38.6
PRAIRIE ISLAND 2	30.0	0.0	2.0	32.0	576.3	7.3	63.6	15.1
QUAD CITIES 1	66.5	0.0	23.0	89.9	1,892.6	6.3	230.2	59.0
QUAD CITIES 2	43.0	0.0	22.0	65.0	1,056.7	7.7	91.8	32.4
RANCHO SECO 1	168.0	0.0	14.0	183.0	1,878.0	14.9	84.0	30.8
ROBINSON 2	96.0	0.0	32.0	128.0	3,181.0	14.7	187.8	65.6
SALEM 1	72.0	0.0	9.0	81.0	928.3	16.9	33.7	22.5
SALEM 2	77.0	0.0	7.0	84.0	868.1	9.5	14.0	11.5
SAN ONOFRE 1	198.0	0.0	9.0	208.5	3,408.9	30.5	149.0	70.0
SAN ONOFRE 2	0.0	0.0	0.0	0.0	51.0	0.0	0.0	0.0
SEQUOYAH 1	169.5	0.0	1.0	170.5	910.0	0.6	6.0	2.0
SEQUOYAH 2	7.0	0.0	0.0	7.0	136.0	0.0	15.5	15.5
ST LUCIE 1	115.0	0.0	23.0	138.0	1,989.3	16.3	121.5	53.8
SUMMER 1	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0
SURRY 1	45.5	0.0	1.0	46.5	878.2	23.3	44.2	27.7
SURRY 2	11.5	0.0	1.0	12.5	393.3	8.8	11.0	9.4
SUSQUEHANNA 1	55.0	0.0	0.0	55.0	55.0	0.0	0.0	0.0

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REPORT DATE: 09/20/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 08/01/82 - 08/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
THREE MILE ISLAND 1	333.0	0.0	26.0	359.0	5,494.5	44.5	88.0	58.4
TROJAN	61.0	0.0	3.0	64.9	1,517.8	13.2	46.4	24.3
TURKEY POINT 3	85.5	0.0	12.0	100.0	1,217.8	18.5	49.0	29.8
TURKEY POINT 4	61.5	0.0	8.0	72.0	592.8	6.6	9.0	7.6
VERMONT YANKEE 1	140.0	0.0	1.0	141.0	1,966.7	3.2	33.4	10.5
YANKEE-ROWE 1	52.0	0.0	7.0	61.5	1,410.8	16.9	20.3	17.4
ZION 1	31.0	0.0	13.0	44.0	3,496.8	9.8	132.9	49.2
ZION 2	0.0	0.0	11.0	11.0	299.8	3.3	30.1	9.4
GRAND TOTAL	6,305.4	0.0	1,092.8	7,404.2	117,015.7	20.8	78.2	38.6

R-1208608-002

09/20/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
A-01	10 CFR 50.55 A(G) - ISI	38	0	4	29	71
A-02	APPENDIX I - ALARA	66	0	2	1	69
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	0	0	0	73	73
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	22	0	18	13	53
A-05	GE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	1	11	12
A-07	APPENDIX G - FRACTURE TOUGHNESS	0	0	0	9	9
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	2	6	8
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67	67
A-10	CONTINGENCY PLANNING	4	0	3	60	67
A-11	GUARD TRAINING PLANS	7	0	16	45	68
A-12	VITAL AREA ANALYSIS	0	0	54	14	68
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	55	0	11	5	71
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENARATOR FUEL OIL	0	0	3	34	37
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	4	0	48	2	54
B-01	DIESEL GENERATOR LOCKOUT	1	0	5	20	26
B-02	FIRE PROTECTION	0	0	0	65	65
B-03	PWR MODERATOR DILUTION	0	0	2	39	41
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	12	0	2	24	38
B-05	STRESS CORROSION CRACKING - BWR RCSPB	23	0	1	24	48
B-06	BWR RELIEF VALVE	0	0	0	23	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	1	25	26
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	15	15
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	1	9	10
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12	12
B-13	FUEL ROD BOW	0	0	1	7	8
B-14	CEA GUIDE TUBE WEAR	0	0	0	39	39
B-15	C-E POISON ROD GROWTH	0	0	0	1	1
B-16	EMERGENCY PLANNING AND REVISIONS	0	0	0	64	64
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	22	0	29	14	65
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	0	0	55	11	66
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	20	0	24	26	70
B-23	DEGRADED GRID VOLTAGE	13	0	22	32	67
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	57	0	12	65	134
B-25	BWR FEEDWATER NOZZLE CRACKING	8	0	9	6	23
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	0	40	40
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	0	0	3	0	3
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	0	0	4	1	5
B-33	IODINE SPIKING	0	0	0	0	0
B-34	BWR JET PUMP INTEGRITY ASSURANCE	0	0	0	0	0
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6	6

09/20/82

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	7
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	11
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	0	0	3	0	3
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	40
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	1
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	69	0	30	55	154
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	1	86	87
B-43	PWR FEEDWATER LINE CRACKS	0	0	33	38	71
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	1	807	808
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	64
B-46	ANALYSIS OF TURBINE DISC CRACKS	1	0	7	62	70
B-47	ECCS; CLAD SWELLING AND RUPTURE	0	0	0	45	45
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	27	0	31	11	69
B-49	PWR CONTROL ROD MISALIGNMENT	0	0	4	5	9
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	0
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	6
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	28
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	5
B-54	LESSONS CATEGORY A TECH SPEC	0	0	1	18	19
B-55	B&O REPORT ON BWRS	0	0	0	3	3
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	5
B-57	DHR CAPABILITY	13	0	5	13	31
B-58	SDV CAPABILITY	12	0	10	12	34
B-59	MASONRY WALL DESIGN	60	0	9	0	69
B-60	ENVIRONMENTAL QUALIFICATION	73	0	1	1	75
B-61	LOSS OF NON CLASS IE I&C POWER	0	0	65	0	65
B-62	ESF RESET CONTROL DESIGN DEFICIENCY	10	0	32	25	67
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	1	0	38	32	71
B-64	B&C INDUCED FLUX ERRORS	0	0	8	0	8
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	20	0	5	1	26
B-66	NATURAL CIRCULATION COOLDOWN	42	0	2	0	44
B-67	THERMAL SHOCK	8	0	8	0	16
B-68	ECCS PUMP DEADHEADING	0	0	0	0	0
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	36	0	10	1	47
B-70	FATIGUE TRANSIENT LIMIT TS	0	0	47	0	47
B-71	120 VAC VITAL INSTRUMENT BUSSES AND INVERTER TECHNICAL SPECS.	0	0	0	0	0
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	5	0	8	25	38
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	24	24
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	0	0	1	13	14
C-04	FILTER TECH SPECS	4	0	4	7	15
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	1	4	5
C-06	PUMP SUPPORT-LAMELLAR TEARING	2	0	2	34	38
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	4	0	4	31	39
C-08	BWR POST LOCA H2 CONTROL	0	0	0	8	8
C-09	PWR AUX FW PUMPS	0	0	0	7	7
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	70	0	1	19	90
C-11	RPS POWER SUPPLY	16	0	4	5	25
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	0	0	2	4	6
C-13	LOSS OF OFFSITE POWER	0	0	0	2	2
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	31	0	14	2	47
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	22	0	0	0	22

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	20
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	36	0	2	1	39
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	2	0	0	4	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	44	0	1	21	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	0	0	10	8	18
D-17	DEFINITION OF OPERABLE	16	0	5	49	70
E-01	SPENT FUEL POOL EXPANSIONS	0	0	1	38	39
E-02	FUEL CASK DROP	0	0	0	8	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	0	0	3	34	37
E-04	BWR SINGLE LOOP OPERATION	8	0	2	8	18
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	0	0	6	1	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	0	0	5	0	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	0	0	67	4	71
F-02	I.A.1.3 SHIFT MANNING	1	0	65	4	70
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	52	0	13	6	71
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	68	0	2	1	71
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	69	0	2	1	72
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	1	0	70	1	72
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	2	0	68	1	71
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	0	0	0	0	0
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	0	0	0	0	0
F-10	II.B.1 RCS HIGH POINT VENTS	62	0	10	1	73
F-11	II.B.2 PLANT SHIELDING	67	0	2	1	70
F-12	II.B.3 POST ACCIDENT SAMPLING	69	0	3	0	72
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	51	0	16	4	71
F-14	II.D.1 RV AND SV TRAINING	70	0	2	0	72
F-15	II.E.1.1 AFW SYSTEM EVALUATION	19	0	14	12	45
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	14	0	17	15	46
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	14	0	14	18	46
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	12	0	29	30	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	53	0	12	6	71
F-20	II.F.1.1 NOBLE GAS MONITOR	2	0	64	5	71
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	2	0	63	6	71
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	8	0	60	3	71
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	63	0	7	1	71
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	63	0	7	0	70
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	64	0	6	1	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	66	0	3	3	72
F-27	II.K.2.9 FMEA ON ICS	0	0	8	0	8
F-28	II.K.2.10 SAFETY GRADE ARTS	0	0	4	3	7

CODE	GENERIC SUBJECT		ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
F-29	II.K.2.11	CONTINUED OPERATOR TRAINING AND DRILLING	0	0	7	0	7
F-30	II.K.2.13	THERMAL-MECHANICAL REPORT	45	0	1	1	47
F-31	II.K.2.14	LIFT FREQUENCY OF PORVS AND SVS	0	0	7	1	8
F-32	II.K.2.16	RCP SEAL DAMAGE	0	0	7	0	7
F-33	II.K.2.17	POTENTIAL FOR VOIDING IN RCS	37	0	7	0	44
F-35	II.K.2.20	SYSTEM RESPONSE TO SB LOCA	0	0	0	7	7
F-36	II.K.3.1	AUTO PORV ISOLATION	44	0	0	2	46
F-37	II.K.3.2	REPORT ON PORV FAILURES	43	0	0	3	46
F-38	II.K.3.3	REPORTING SV AND RV FAILURES AND CHALLENGES	8	0	58	5	71
F-39	II.K.3.5	AUTO TRIP OF RCPS	44	0	1	1	46
F-40	II.K.3.9	PID CONTROLLER	0	0	9	21	30
F-41	II.K.3.10	ANTICIPATORY TRIP MODIFICATIONS	1	0	8	21	30
F-42	II.K.3.12	ANTICIPATORY TRIP ON TURBINE TRIP	0	0	9	21	30
F-43	II.K.3.13	HPCI AND RCIC INITIATION LEVELS	17	0	8	0	25
F-44	II.K.3.14	ISOLATION CONDENSER ISOLATION MODIFICATION	0	0	7	1	8
F-45	II.K.3.15	ISOLATION OF HCPI AND RCIC MODIFICATIONS	3	0	16	0	19
F-46	II.K.3.16	CHALLENGES AND FAILURES OF RELIEF VALVES	24	0	1	0	25
F-47	II.K.3.17	ECCS OUTAGES	63	0	6	0	69
F-48	II.K.3.18	ADS ACTUATION	23	0	2	0	25
F-49	II.K.3.19	INTERLOCK RECIRCULATION PUMP MODIFICATION	1	0	1	23	25
F-50	II.K.3.21	RESTART OF CSS AND LPCI	17	0	7	0	24
F-51	II.K.3.22	RCIC SUCTION	17	0	0	0	17
F-52	II.K.3.24	SPACE COOLING FOR HPCI/RCIC MODIFICATION	10	0	9	0	19
F-53	II.K.3.25	POWER ON PUMP SEALS	39	0	21	0	60
F-54	II.K.3.27	COMMON REFERENCE LEVEL	5	0	18	2	25
F-55	II.K.3.28	QUALIFICATION OF ADS ACCUMULATORS	20	0	0	0	20
F-56	II.K.3.29	PERFORMANCE OF ISOLATION CONDENSERS	1	0	2	5	8
F-57	II.K.3.30	SB LOCA METHODS	68	0	3	1	72
F-58	II.K.3.31	COMPLIANCE WITH 10 CFR 50.46	70	0	1	0	71
F-59	II.K.3.44	ANTICIPATED TRANSIENTS WITH SINGLE FAILURES	2	0	23	0	25
F-60	II.K.3.45	MANUAL DEPRESSURIZATION	24	0	1	0	25
F-61	II.K.3.46	MICHELSON CONCERNS	0	0	0	0	0
F-62	II.K.3.57	MANUAL ACTUATION OF ADS	0	0	0	0	0
F-63	III.A.1.2	TECHNICAL SUPPORT CENTER	71	0	1	0	72
F-64	III.A.1.2	OPERATIONAL SUPPORT CENTER	71	0	1	0	72
F-65	III.A.1.2	EMERGENCY OPERATIONS FACILITY	71	0	1	0	72
F-66	III.A.1.2	NUCLEAR DATA LINK	7	0	64	1	72
F-67	III.A.2.1	EMERGENCY PLAN UPGRADE TO MEET RULE	70	0	2	0	72
F-68	III.A.2.2	METEOROLOGICAL DATA UPGRADE	71	0	1	0	72
F-69	III.D.3.3	IMPLANT RADIATION MONITORING	2	0	66	3	71
F-70	III.D.3.4	CONTROL ROOM HABITABILITY	27	0	41	4	72
	TOTAL GENERIC ISSUES		2,906	0	1,805	3,220	7,931

TABLE I
MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Data as of 7/31/82

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	R. Cilimberg	X		DL	H. Silver	B-8011	SAI
A-02	Appendix I - ALARA	A	P. Wagner	X		DL/DSI	S. Bajwa	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	W. Paulson	X		DL	S. Bajwa	B-6590	FRC I
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeek		X				
A-11	Guard Training Plans	A	E. McPeek		X				
A-12	Vital Area Analysis	C							
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	P. Tam		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	C							
A-16	Qualification of Inspection, Examination, Testing and Audit Personnel	A	D. Jaffe		X				
A-17	Instrumentation to Follow the Course of an Accident (R.G. 1.97)	I**	J Shea						

* A = Active, C = Complete, I = Inactive.

** Action inactive pending Commission approval of SECY 82-111.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	A	T. Wambach		X				
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	C							
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle		X				
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	C							

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle		X				
B-23	Degraded Grid Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	B-6590	FRC I
B-25	BWR Feedwater Nozzle Cracking	A	P. O'Connor		X				
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	C							
B-32	Blocked SI Signal During Cooldown	C							
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	C							
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	C							
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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** All new and pending reviews are being handled as plant specific actions.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C							
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A	T. Wambach	X		DSI			
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	C							
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C							
B-48	Adequacy of Station Electric Distrib. Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-49	PWR Control Rod Misalignment	C							
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C							
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL
B-58	SDV Capability	A	K. Eccleston	X		DL	S. Bajwa	B-6891	FRC II
B-59	Masonry Wall Design	A	C. Trammell	X		DL	S. Bajwa	B-6891	FRC I

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	C			X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	C. Nelson		X				
B-64	B&W Induced Flux Errors	C							
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	K. Heitner						
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	I							
B-71	120 VAC Vital Instrument Busses and Inverter Technical Specifications	I**	M. Padovan						

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** Action inactive pending CRGR review.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	M. Grotenhuis		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	A	D. Dilanni		X				
C-04	Filter Tech Specs	A	J. Lombardo		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	A	R. Emch		X				
C-07	Fuel Handling Accident Inside Containment	A	J. Lombardo		X				
C-08	BWR Post LOCA H-2 Control	C							
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	S. Bajwa	B-6590	FRC I
C-11	RPS Power Supply	A	J. Van Vliet	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	C							
C-13	Loss of Offiste Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0414	LLL

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel		X				
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 46	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	C. Trammell		X				
D-05	Plant UPI Model Problem	A	M. Grotenhuis		X				
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	P. Polk		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	C							
D-17	Definition of Operable	A	S. Miner		X				

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL
E-06	CEA Position Indication Failures - CE	C							
E-07	Reactor Protection System Logic - CE	C							

* A = Active, C = Complete, I = Inactive.
**All new and pending reviews are being handled as plant specific actions

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	C							
F-02	I.A.1.3 Shift Manning	A	W. Ross		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton		X				
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Lyons		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Lyons	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	A	M. Grotenhuis		X				
F-07	I.C.6 Correct Performance of Operating Activities	A	M. Grotenhuis		X				
F-08	I.D.1 Control Room Design Review	A	W. Paulson		X				
F-09	I.D.2 Safety Parameter Display System	A	W. Paulson		X				
F-10	II.B.1 RCS High Point Vents	A	W. Ross	X		DL	B. Barnhart	A-0246	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny	X		DL	S. Bajwa	B-6590	FRC I
F-12	II.B.3 Post accident Sampling	A	J. Thoma	X		DL	B. Barnhart	A-6428	INEL
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton		X				
F-14	II.D.1 RV and SV Testing	A	H. Shaw	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	P. Wagner						
F-16	II.E.1.2.1 AFW System Initiation	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-17	II.E.1.2.2 AFW System Flow Indication	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves	X		DL	B. Barnhart	A-0246	LLL
F-20	II.F.1.1 Noble Gas Monitor	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL
F-21	II.F.1.2 Iodine/Particulate Sampling	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL

* A = Active, C = Complete. I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	M. Fairtile	X		DL	B. Barnhart	A-6428	INEL
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea		X				
F-27	II.K.2.9 FMEA on ICS	C							
F-28	II.K.2.10 Safety Grade ARTS	C							
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	C**							
F-32	II.K.2.16 RCP Seal Damage	C							
F-33	II.K.2.17 Potential for Voiding in RCS	A	L. Olshan		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	T. Colburn		X				
F-37	II.K.3.2 Report on PORV Failures	A	T. Colburn		X				
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	C. Trammell		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	A	C. Trammell		X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	P. Polk		X				

* A = Active, C = Complete, I = Inactive.

** Included in F-37

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	A	R. Emch		X				
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney		X				
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney	X		DL	B. Barnhart	A-6427	INEL
F-51	II.K.3.22 RCIC Suction	A	P. Polk	X		DL	J. Donohew	A-6429	INEL
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	A	R. Emch		X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	A	J. Van Vliet		X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	D. Wigginton		X				
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan	X		DL	B. Barnhart	A-6427	INEL

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	**			X				
F-63	III.A.1.2 Technical Support Center	A	R. Caruso		X				
F-64	III.A.1.2 Operational Support Center	A	R. Caruso		X				
F-65	III.A.1.2 Emergency Operations Facility	A	R. Caruso		X				
F-67	III.A.2.1 Emergency Plan Upgrade to Meet Rule	A	P. O'Connor		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lombardo		X				
F-69	III.D.3.3 Implant Radiation Monitoring	C							
F-70	III.D.3.4 Control Room Habitability	A	P. O'Connor		X				

* A = Active, C = Complete, I = Inactive.

** Implementation to be incorporated into Action I.C.1.

OPERATING REACTORS HEARING SUMMARY

Status as of July 31, 1982

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	J. Moore	Spent Fuel Pool Expansion	9/25/79	Evidentiary hearing held 6/7/82-6/12/82, which covered about 40% of the contentions. Additional evidentiary hearings have not yet been scheduled for the remaining contentions.
Browns Ferry 1/2/3	R. Clark	R. Rawson	Onsite Storage of Low Level Waste	1/81	ASLB denied petitions to intervene. Appeal Board remanded issue back to ASLB and reinstated intervenors. Staff and TVA has appealed decision to the Commission. The Commission ordered briefs to be filed by the staff and TVA by May 6, 1982. Prehearing conference held April 1, 1982 in Huntsville, AL. SER and EIA issued June 4, 1982 and June 9, 1982, respectively. Awaiting Commission decision.
Dresden 1	P. O'Connor	R. Rawson	Decontamination	9/30/81	First Prehearing Conference has not yet been held. Contentions remain pending.
Dresden 2/3	P. O'Connor	R. Goddard	Spent Fuel Pool Expansion	9/21/78	An initial Decision has been issued by the ASLB (5 out of 33 racks for Unit 3 only) permitting partial re-racking pending resolution of seismic questions. Seismic concerns were covered at a hearing on July 21, 1982, based on updating information contained in our supplemental SER. A final decision on the remaining racks is anticipated August 20, 1982.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Dresden/Quad Cities	R. Bevan	R. Goddard	Shipment of Spent Fuel	8/22/78	Special preharing conference held February 1, 1979. Hearing not yet scheduled.
GETR	C. Nelson	D. Swanson	Seismic Show Cause Issues	10/24/77	Testimony completed; awaiting Initial Decision.
Ginna	J. Lyons	M. Young	Full Term Operating License Conversion	6/8/73	Based on our meeting the following schedules we anticipate that the evidentiary hearing for the POL Conversion to FTOL will be held in the Summer of 1983. FES update, October 1982; Final SEP (Integrated Safety Assessment) Report, October 1982; Conversion SER, October 1982; and SEP/Conversion SER Supplement, late winter.
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. By memorandum and order dated February 17, 1982 the ASLB ordered the licensee to file status reports each 3 months. The ASLB also ordered that 6 months after the Commission reaches a decision on safety goals and issues guidelines the licensee must report to the Board a) readiness to take actions to permit resumed operation, or b) commit to submit a decommissioning plan.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	With respect to environmental contentions, by Memorandum and Order dated August 2, 1982, the ASLB granted staff and applicant motions for summary disposition of all intervenor's environmental contentions, the Board directed the staff to correct the FES on matters involving energy alternatives. The proceeding also involves seismic issue from Show Cause (2.206) proceeding with FTOL proceeding. The FTOL proceeding is contingent upon the completion of the SEP for the facility.
Maine Yankee	C. Nelson	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/79	First Prehearing Conference completed. Two intervenors admitted. April 12, 1982 ASLB Order admits 14 contentions. June 16, 1982 SER & EIS issued. ASLB Order of July 20, 1982 schedules hearing for June 7, 1983.
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	On June 2, 1982, the ASLAB issued ALAB-676, wherein the Appeal Board delineated its decision resolving the North Anna Turbine Missile Issue. All issues in this proceeding are terminated other than the issue of radon emissions in the milling & mining of uranium fuel. The radon issue will be addressed following resolution in other hearings which are contested.
Palisades	T. Wambach	C. Barth	Steam Generator Repair Program	7/23/79	Prehearing Conference scheduled on September 21, 1982 for matters pertaining to staff's issuance of EIS.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Point Beach 1/2	T. Colburn	R. Bachman E. Shomaker	Determination on Proprietary Nature of Westinghouse Documents Related to Steam Generator Tube Sleeving	7/20/81	Board issued decision. Westinghouse will not appeal. No hearing needed.
Point Beach 1/2	T. Colburn	R. Bachman	Steam Generator Tube Sleeving	7/20/81	Staff EIA & SER issued on June 30, 1982 and July 8, 1982, respectively. Staff to file motion for summary disposition on 8/16/82 in response to intervenor's motion concerning litigable issues dated 7/21/82. If contentions are admitted, hearing will be in late October.
Point Beach 1	T. Colburn	R. Bachman	Steam Generator Replacement	8/10/82	Intervenor filed request for hearing dated 8/10/82.
Quad Cities	R. Bevan	R. Goddard	Spent Fuel Pool Expansion	4/30/81	Petitions for leave to intervene have been filed. Prehearing Conference held on October 14, 1981. Prior to hearing scheduled for May 11, 1982, intervenors withdrew contentions and request for hearing. Board issued order terminating Hearing on 5/25/82.
Rancho Seco	M. Padovan	R. Black	Commission Order of May 7, 1981, related to TMI Related Modifications	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.
Salem 1	W. Ross	B. Smith	Spent Fuel Pool Modifications	3/7/78	Initial Decision issued October 27, 1980 authorizing amendment; affirmed by ASLAB on July 17, 1981 (ALAB-650). Commission declined review on November 9, 1980). Appeal has been filed before 3rd. Circuit Court of Appeals.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Three Mile Island 1	R. Jacobs	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	All Partial Initial Decisions issued; before the Commission for determination of immediate effectiveness.
Palisades	T. Wambach	S. Burns	Plant Operator's Union Opposition to Overtime Limits Imposed on Licensee by IE Order Related to TMI Requirements.	3/9/81	Request for hearing denied by ASLB. On March 31, 1982 the ASLAB reversed the decision by the ASLB and remanded the case for further proceedings. This issue is currently under Commission review.
Robinson 2	G. Requa	S. Treby	Radon	11/30/73	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ALAB-569). Pending before ASLAB on radon only.

R-1208621-001
FISCAL YEAR: 1982

TECHNICAL ASSIGNMENT CONTROL SYSTEM
COMPLETED LICENSING ACTIONS BY FEE CLASS

REPORT DATE: 09/20/82

FEE CLASS	COMPLETED ACTIONS		MANHOURS		AVG HOURS/ACTION		AVG COST/ACTION	
	AUG. 1982	FY TO DATE	TOTAL FY 82	TOTAL TO DATE	FOR FY 82	TO DATE	FIXED BY REG	ACTUAL @ $40/HR
NONE	96	2,018	25,909.4	63,984.5	12.8	31.7	N/A	$1,268
1	5	157	1,816.7	3,380.6	11.5	21.5	400	$860
2	9	85	2,288.5	2,853.4	26.9	33.5	1,200	$1,340
3	22	322	16,881.2	24,990.7	52.4	77.6	4,000	$3,104
4	1	31	2,529.5	5,887.6	81.5	189.9	12,300	$7,596
5	0	0	0.0	0.0	0.0	0.0	25,800	$0
6	0	0	0.0	0.0	0.0	0.0	45,900	$0
TOTAL	133	2,613	49,425.3	101,096.8	18.9	38.6		$14,168

REPORT DATE: 09/20/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY

10/01/81 - 08/31/82

	NEW LICENSING ACTIONS	COMPLETED LICENSING ACTIONS	ACTIVE LICENSING ACTIONS
MULTI-PLANT ACTIONS			
REGULATIONS	5	161	197
OPERATING EXPERIENCE	30	522	528
INTERNAL REVIEWS	0	41	132
NEW INFORMATION	0	18	130
LICENSE REQUIREMENTS	3	17	12
TMI ACTIONS	68	1,043	1,910
I&E TRANSFERS	0	0	0
SUBTOTALS	106	1,802	2,909
PLANT SPECIFIC ACTIONS	702	810	663
TOTAL	808	2,612	3,572

8/31/82

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	Staff	Under DL	Under Div.
				Status to date				FY 82 Plan		Status to date		FY 82 Plan					
A-01	10 CFR 50.55 A(6) - ISI (5 yr. old)	1	MTEB	0	0	5	30	2/35	4	4	--	1/28	14		3	39 (SAI)	
A-02	Appendix I - ALARA	1	RAB ETSB	0 0	0 0	7 7	8 8	0/15 0/15	50 50	50 50		0/12	53			10 (FRC II)	5 (EGG)
A-03	Security Reviews - Modified Amendment Plans	Complete															
A-04	Appendix J - Containment Leak Testing (5 yr. old)	1	CSB	11	1	16	0	28/28	0	--	--	15/37	--	--	9	28 (FRC I)	
A-05	GE Mark I Containment Tech Specs-Short Term	Complete															
A-06	Respiratory Protection System	Complete															
A-07	Appendix G - Fracture Toughness	Complete															
A-08	ECCS Evaluation-Generic Per 50.46 Compliance (5 yr. old)	2	ORAB	2	0	0	0	2/2	0	--	--	2/2	--	--		2 (LLL) (Complete)	
A-09	Pressure Vessel Beltline Material Surveillance	Complete															
A-10	Contingency Planning	1	NMSS	0	0	0	4	3/4	0	--	--	3/4	--	--	4		
A-11	Guard Training Plans	1	NMSS	0	7	5	5	13/17	0	--	--	13/17	--	--	17		
A-12	Vital Area Analysis	1	NMSS	0	0	55	0	55/55	0	--	--	55/55	--	--	55		
A-13	Non-power Reactors Safeguards	Not Active															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Under Div.
A-14	10 CFR 50.55 A(G) - Inservice Testing (5 yr. old)	1	MEB IE	0 0	0 0	0 0	19 30	10/19 0/30	 10	--	--	2/49	10		49		
A-15	Quality Assurance Request Diesel Generator Fuel Oil	3	ORB#4	1	1	1	0	3/3	0			3/3			3		
A-16	Qualification of Inspection, Examination, Testing, and Audit Personnel		QAB	30	17	12	11	68/70	0			68/67	3		70		
B-01	Diesel Generator Lockout	3	ORAB	0	0	2	2	3/4	0	--	--	3/4	--	--	5		
B-02	Fire Protection	Complete															
B-03	PWR Moderator Dilution	3	ORB#3	1	0	1	0	2/2	0	--	--	2/2	--	--		2 (FRC II)	
B-04	Reactor Vessel Overpressure Protection (USI: A-26) (5 yr. old)	2	RSB ORB#4	0 0	0 5	2 0	6 0	2/8 5/5	1	--	--	2/11	3	--	5		8
B-05	Stress Corrosion Cracking - BWR RCSPB (USI: A-42)	1	ORAB	0	0	0	8	0/8	16	16		0/5	19		1	7 (INEL)	
B-06	BWR Relief Valve	Complete															
B-07	Steam Generator Feedwater Flow Instability	Complete															
B-08	PWR HPSI-LPSI Flow Resistance	Complete															
B-09	Charging Systems Pipe Vibrations	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-10	Burnable Poison Rod Failure - B&W	Complete															
B-11	Flood of Equipment Important to Safety (5 yr. old)	3	ORAB	0	1	0	0	1/1	0	--	--	1/1	--	--		1 (LLL) (Complete)	
B-12	Steam Generator Tube Inspection	Complete															
B-13	Fuel Rod BOW	Complete															
B-14	CEA Guide Tube Wear	Complete															
B-15	C-E Poison Rod Growth	Complete															
B-16	Emergency Planning and Revisions	Complete															
B-17	Tech Spec Surveillance for Hydraulic Snubbers	3	ORAB	12	8	3	2	33/25	24	24		32/21	28		25		
B-18	Worthington RHR Pump Shaft Integrity	Complete															
B-19	Neutron Shielding - CE Reactors	Complete															
B-20	Containment Leakage Due to Seal Deterioration	Complete															
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	3	ORB#5					0	0	--	--	70/70	--	--			

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	2	ORAB	15	2	4	4	27/25	24	24		26/21	28		25		
B-23	Degraded Grid Voltage (5 yr. old)	2	PSB	5	11	7	4	33/27	10	--	--	23/26	--	11	4	27 (LLL & INEL)	
B-24	Venting and Purging Containments While At Full Power and Effect On LOCA	1	AEB	0	0	0	6	22/6	66	66		15/20	45		6		
			CSB	12	1	0	0	21/13	18	22					13		
			EQB	0	0	0	30	8/30	35	35					30		
			ORAB	0	0	0	5	11/5								5 (FRC I)	
B-25	BWR Feedwater Nozzle Cracking (USI: A-10)	1	ORB#5	3	3	3	3	14/12	11	11	--	14/12	11	--	12		
B-26	Inadvertant Safety Injection During Cooldown	2	ORB#3	0	1	0	0	1/1	0	--	--	1/1	--	--	1		
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	Complete															
B-28	BWR Jet Pump Flow Indication Elimination	Complete															
B-29	BWR Feedwater Pump Trip	Complete															
B-30	Steam Generator Replacement Program	Complete															
B-31	Long Shaft LHSI & Outside Recirc. Pump Degradation	3	EQB	0	3	0	0	3/3	0	--	--	3/3	--	--	3		
B-32	Blocked SI Signal During Cooldown	2	ICSB	0	4	0	0	4/4	0	--	--	4/4	--	--	4		
B-33	Iodine Spiking	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining						In-	Contract	
				1st	2nd	3rd	4th	Total	Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
B-34	**BWR-Weld Failure of Jet Pump Retainer Bolt**	2	MTEB	0	0	24	0	24/24	0	--		24/24	--		24		
B-35	Orifice Rod Assembly Integrity - B&W	Complete															
B-36	Resistance Temperature Detector (RTD) Response - CE	Complete															
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	Complete															
B-38	Tendon Surveillance-Bechtel Cont.	2	ORB#4	0	0	3	0	3/3	0	--	--	3/3	--	--	3		
B-39	PWR Pressure - Temperature Limit Tech Specs	Complete															
B-40	Pipe Support Base Plates	Complete															
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	1	ASB	1	0	21	24	3/46	25	25	--	3/42	44	--			46
			CMEB	0	0	5	10	20/15	0						22		
B-42	TMI Follow Up - All Plants	Complete															
B-43	PWR Feedwater Line Cracks	2	MTEB	0	0	24	0	24/24	0	0		24/24	--		24		
B-44	Lessons Learned Implementation	Complete															
B-45	WASH 1400 Event V, "Primary Coolant System Pressure Isolation Valves"	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
B-46	Analysis of Turbine Disc Cracks	2	ORB#1	3	0	0	0	3/3	0			3/3			3		
B-47	ECCS; Clad Swelling and Rupture	Complete															
B-48	Adequacy of Station Electric Distribution Voltage	2	PSB	12	10	6	4	29/32	29	29		19/30	31			32 (LLL & INEL)	
B-49	PWR Control Rod Misalignment	1	ORB#4	1	1	2	0	4/4	0	--	--	4/4	--	--	4		
B-50	Auxiliary Feedwater System Evaluation	Complete															
B-51	Evaluation of Bulletin 79-06 and 79-08	Complete															
B-52	Review of Safety Aspect of Inadvertent Safety Actions During SUR Test	2	ORB#3	2	0	0	0	2/2	0			2/2			2		
B-53	Lessons Learned Category B (Items)	Complete															
B-54	Lessons Category A Tech Spec.	1	ORB#1	8	1	0	0	9/9	0	--	--	9/9	--	--	9		
B-55	B&O Report on BWRS	Complete															
B-56	Control Rods Failure to Insert. BWR	Complete															
B-57	DHR Capability	3	ORB#4	4	2	7	8	5/21	0	--	--	5/21				21 (INEL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-58	SDV Capability	1	ORB#2	3	12	0	8	21/23	0			13/15	8			23 (FRCI)	
B-59	Masonry Wall Design	2	SEB	0	0	2	8	10/10	60	60		10/7	63			10 (FRC II)	
B-60	Environmental Qualifications (USI: A-24)	1	EQB	0	0	15	15	0/30	41	41		0	71			30 (FRC II)	
			CSB	0	28	3	0	28/31	8	8					31		
			AEB	3	3	7	6	6/19	6	6					19		
B-61	Loss of Non Class IE I&C Power	2	ICSB	0	0	0	51	51/51	0			51/25	26		51		
B-62	ESF Reset Control Design Deficiency - I&E Bulletin 80-06	3	ICSB	2	21	5	10	31/38	0			31/36	5		31	8 (LLL)	
B-63	Procedures for Station Blackout	1	ORB#3	18	14	6	0	36/38	0			36/38			38		
B-64	B&W Induced Flux Errors	3	CPB	0	0	8	0	8/8	0	--	--	8/8	--	--	8		
B-65	Safety Concerns Associated with Pipe Breaks in BWR Scram System	1	ASB	0	0	9	9	1/18	8	8		1/15	11		18		
B-66	Natural Circulation Cooldown	2	RSB					0	47	47		0	47				
B-67	Thermal Shock	1	RSB	0	0	8	0	8/8	0			8/8			8		
			CPB	0	0	8	0	8/8	0						8		
B-68	ECCS Pump Deadheading	Not Yet Active															
B-69	PWR MSLB with Continued Feedwater Addition	1	CSB	0	0	10	26	10/36	11	11	--	8/22	25	--		36 (FRC II)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-70	Monitoring fatigue transients limits for RCCS	1	ORAB	0	0	46	0	46/46	0	--	--	46/46	--	--	46		
C-01	PWR Secondary Water Chemistry Monitoring Requirements (5 yr. old)	2	CHEB	4	1	3	5	8/13	0	--	--	8/13	--	--	13		
C-02	BWR-Recirc. Pump Trip (ATWS)	Complete															
C-03	Qualifications of Radiation Protection Manager	3	RAB	1	0	0	0	0/1	0	--	--	0/1	--	--	1		
C-04	Filter Tech Specs (5 yr. old)	3	ETSB	0	3	1	5	6/9	0	--	--	4/9	--	--	9		
C-05	Conversion to Standard Tech Specs	Complete															
C-06	Pump Support-Lamellar Tearing	Inactive (Action is still a USI)															
C-07	Fuel Handling Accident Inside Containment	2	ORB#5	1	3	2	2	4/8	0	--	--	4/8	--	--	8		
C-08	BWR Post LOCA H2 Control (5 yr. old)	3	ORB#2	2	0	0	0	2/2	0	--	--	2/2	--	--	2		
C-09	PWR Aux. Feedwater Pumps	Complete															
C-10	Control of Heavy Loads Over Spent Fuel Pool (USI: A-36)	1	ASB														
			Phase I	--	--	--	--	0	72	72	--	0	72				
			Phase II	0	0	0	0	0	72	40	32		40	32			
C-11	RPS Power Supply	1	ORAB	0	0	5	5	5/10	10	10	--	5/10	10	--		10 (LLL)	

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	FY 1982 Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Contract Under Div.
C-12	Boron Solubility During Long Term Cooling Following LOCA	2	RSB	0	0	2	0	2/2	0	--		-/2	--		2		
C-13	Loss of Offsite Power	Complete															
C-14	Auxiliary Feedwater Seismic Qualification	1	SEPB ASB	0 2	6 4	13 0	10 0	15/29 15 6	17 40	17 40		15/24	23			22 (LLL)	
D-01	GE Mark I Containment Evaluation Long Term (USI: A-7)	1	ORAB					0	22	22	--	0	22	--			
D-02	ECCS Zirc Clad Model Error-Compliance with 10 CFR 50.46	Complete															
D-03	Pressurizer Heatup Rate Error	Complete															
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	2	ORB#3	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
D-05	Plant UPI Model Problem	3	RSB					0	6	6	--	0	6	--			
D-06	Peaking Model Change for CE Reactor Core	Complete															
D-07	BWR Power Level for RWM	Complete															
D-08	Deficiency in Chem. Addition to Containment Sprays	Complete															
D-09	GE ECCS Input Errors	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div.
D-10	Asymmetric LOCA Loads (USI: A-2)	2	MEB	0	0	6	6	0/12	26	26		0/10	28		12		
D-11	Fission Gas Release	Complete															
D-12	Non-Jet Pump BWR Core Spray Performance	3	ORAB	0	0	1	1	0/2	0	--	--	0/2	--	--	2		
D-13	B&W Small Break Error	Complete															
D-14	Reactor Vessel Weld - Wire Deficiency	Complete															
D-15	High Energy Line Break & Consequential System Failure	3	RRAB					0	44	44		0	44				
D-16	Review of Corporate Management Capability	3	LQB	0	0	8	0	8/8	0	--		8/8	--		8		
D-17	Definition of Operable	2	ORB#4	2	0	2	0	5/4	17	17		5/4	17				
E-01	Spent Fuel Pool Expansions	Complete															
E-02	Fuel Cask Drop	Complete															
E-03	Core Reloads Requiring Prior NRC Approval	Complete															
E-04	BWR Single Loop Operation (5 yr. old)	3	RSB ORB #2	9 0	0 0	0 0	0 3	9/9 0/3	1 0	--	--	0/9	1	--	9	3 (LLL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
E-05	W N-1 Loop Operation	3	RSB	0	0	0	3	0/3	0			0/3					3 (INEL)
			ORAB	0	0	0	3	0/3	0							3 (LLL)	
E-06	CEA Position Indication Failures - CE	3	ICSB	0	6	0	0	6/6	0	--	--	6/6	--	--	6		
E-07	Reactor Protection System Logic - CE	2	ICSB	0	5	0	0	5/5	0			5/5	--			5 (INEL)	
	TOTAL							843/1,158				750/977					

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-01	I.A.1.1	Shift Tech Advisor Cat. ATS	Pre	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	I.A.1.1.1	Sta. Trained to Cat. BL	Post	LQB	52	10	8	--	70/70	0	--	--	70/70	--	--	70		
F-02	I.A.1.3.1	Limit Overtime	Post	IE	70	--	--	--	70/70	0	--	--	--	--	--	70		
	I.A.1.3.2	Minimum Shift Crew	Post	IE	--	--	--	70	0/70	0	--	--	70/70	--	--	70		
F-03	I.A.2.1	Upgrade Training																
	I.A.2.1.4	Modify Training	Post	OLB	--	--	--	19	19/19	0	--	--	19/47	23	--	5	65 (SAI)	
				IE	--	--	--	51	3/51									
F-04	I.C.1.2	Inadeq. Core Cooling																
	I.C.1.2.a	Guidelines	Complete															
	I.C.1.2.b	Procedures	Post	PTB					0	71	25	46	--	25	46			
F-05	I.C.1.3	Trans & Accidents																
	I.C.1.3.a	Guidelines	Pre	RSB	0	0	0	71	9/71	0	--	--	--	--	--			71
	I.C.1.3.b	Procedures	Post	PTB					0	71	25	46	--	25	46			
F-06	I.C.5	Feedback of Operating Exper	Post	IE	70	--	--	--	70/70	0	--	--	69/70	--	--	70		
F-07	I.C.6	Performance of Operating Act.	Post	IE	70	--	--	--	70/70	0	--	--	60/70	--	--	70		
F-08	I.D.1	Control Room Design Review**	Post	HFEB					0	--	--	--	--	--	--			
F-09	I.D.2	Safety Parameter** Display System Description	Pre	HFEB					0	--		--			--			

*Licensing Action accounted for under B-54
**Requirements not yet issued

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div
F-10	II.B.1 RCS High Point Vents																
	II.B.1.1 Final Design & Procedures	Post	RSB	0	0	2	33	9/35	36	36	--	9/24	48	--		35 (LLL)	
F-11	II.B.2 Plant Shielding																
	II.B.2.2 Modifications	Post	IE	0	0	0	24	0/24	46	--	--	0/16	54	--	24		
	II.B.2.3 Equipment Qualification	Post	EQB	--	--	15	15	6/30*	40	40	--	--	--	--		30 (FRCI)	
F-12	II.B.3 Post Accident Sampling																
	II.B.3.2 Upgraded System	Post	CEB	--	--	--	--	0	70	35	35	0	35	35			
F-13	II.B.4 Training for Mitigating	Post	OLB	0	0	0	19	19/19	0	--	--	19/57	13	--	5	65 (SAI)	
	Core Damage		IE	--	--	--	51	3/51									
F-14	II.D.1 . RV & SV Testing																
	II.D.1.1 BWR Test Report	Post	MEB	--	--	--	24	0/24	0	--	--	--	--	--		24	
	II.D.1.2.a BWR Plant Unique Anal.	Post	MEB	--	--	--	10	0/10	14	14	--	--	24	--		10	
	II.D.1.2.b PWR Test Report	Pre	MEB	--	--	--	--	0	45	45	--	--	--	--			
	II.D.1.3 PWR Plant Unique Anal.	Pre	MEB	--	--	--	--	0	45	20	25	--	20	25			
	II.D.3 Valve Pos. Ind.																
	II.D.3.1 Cat A Tech. Specs.		ORB#1	9	--	--	--	4/9**	0	--	--	--	--	--			
	II.D.3.3 EQ		EQB	--	--	15	15	0/30*	40	40	--	--	--	--			
F-15	II.E.1.1 AFW Sys Eval	Pre	ASB	3	15	12	4	22/34	0	--	--	16/28	5	--	34	--	
F-16	II.E.1.2.1 AFW System Initation																
	II.E.1.2.1.a Cat A Tech. Specs.	Pre	ORB#1	9	--	--	--	4/9**	0	--	--	--	--	--			
	II.E.1.2.1.b Safety Grade	Post	ICSB	2	4	11	8	17/25	0	--	--	12/20	5	--		25 (FRCI)	
F-17	II.E.1.2.2 AFW System Flow Indicat.																
	II.E.1.2.2a Cat. A Tech. Specs.	Post	ORB#1	9	--	--	--	4/9**	0	--	--		--	--			
	II.E.1.2.2.b Safety Grade	Post	ICSB	2	4	11	8	17/25	0	--	--	12/20	5	--		25 (FRCI)	

*Licensing action is incorporated into Multiplant Action B-60
** Licensing action accounted for under B-54

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By In-House Staff	Contract Under DL	Under Div
-	II.E.3.1	Emergency PWR for Heaters (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
F-18	II.E.4.1	Dedicated H_2 Penetration	Post	ORB 4	--	0	--	--	0	0	--	--	40/40	--	--	0		
F-19	II.E.4.2	Containment ISO Dependability																
	II.E.4.2.1-4	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	II.E.4.2.5a	Containment Pressure	Pre	CSB	Complete													
	II.E.4.2.5b	Modify Set Point	Post	CSB	Complete													
	II.E.4.2.6	Purge Valves	Post	CSB	--	20	20	27	29/67	0	--	--	13/55	12	--		67 (LLL)	
	II.E.4.2.7	Rad. Signal	Post	CSB	--	20	20	27	29/67	0	--	--	--	--	--		67 (LLL)	
F-20	II.F.1.1	Noble Gas Monitor	Post	ETSB	64	0	3	0	65/67	5	--	--	68/67	5	--		67 (INEL)	
F-21	II.F.1.2	Iodine/Partic. Monitor	Post	ETSB	57	8	2	0	69/67	5	--	--	69/67	5	--		67 (INEL)	
F-22	II.F.1.3	Cont. Hi Rge Monitor	Post	ETSB	58	0	0	12	61/70	0	--	--	59/64	6	--		70 (INEL)	
F-23	II.F.1.4	Cont Press Monitor	Post	CSB	--	15	22	30	15/67	0	--	--	6/52	15	--	57	10 (LLL)	
F-24	II.F.1.5	Cont. H_2O Level Monitor	Post	CSB	0	15	22	30	15/67	0	--	--	6/52	15	--	57	10 (LLL)	
F-25	II.F.1.6	Cont. H_2 Monitor	Post	CSB	0	15	22	30	15/67	0	--	--	6/52	15	--	57	10 (LLL)	
F-26	II.F.2	Inadeq. Core Cooling																
	II.F.2.1	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	II.F.2.2	Water Level	Post	CPB	--	--	0	4	0/4	67	50	--	0/2	69	--			4

*Licensing action accounted for under B-54

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div
-	II.G.1	PWR on PORV's (Cat. A Tech. Specs.)	Post	ORB#1	9	--	--	--	9/9*	0	--	--	--	--	--	--		
F-27	II.K.2.9	FEMA on ICS	Post	ICSB	0	6	1	0	7/7	0	--	--	7/7	--	--	7		
F-28	II.K.2.10	Safety Grade Trip	Post	ICSB	2	0	1	0	3/3	0	--	--	3/3	--	--	3		
F-29	II.K.2.11	Continued Operator Training and Drilling	Complete															
F-30	II.K.2.13	Therm Mech Rpt	Post	RSB					0	47	47			47				
F-31	II.K.2.14 (II.K.3.7)	Lift Freq of PORVs	Post	RRAB	0	0	7	0	7/7	0	--	--	7/7		--	7		
F-32	II.K.2.16	RCP Seal Damage	Post	RSB	7	--	--	--	7/7	0	--	--	7/7	--	--		7 (INEL)	
F-33	II.K.2.17	Voiding in RCS	Post	RSB	--	--	--	--	0	39	39	--	--	39	0			
F-34	II.K.2.19	Benchmark Analysis for Sequential AFW Flow	Complete															
F-35	II.K.2.20	System Response to SB LOCA	Complete															
F-36	II.K.3.1	PORV Isolation	Post	ICSB	--	--	--	--	0	47	0	47	0	0	47			
F-37	II.K.3.2	Rpt on PORV	Post	RRAB	0	0	0	38	0/38	8	46	--	0	46	--		38 (FRC II)	
F-38	II.K.3.3	Rpt SV/RV Failures	Post	ORB#3					57/0	65	65	--	69 0	65	--			
F-39	II.K.3.5	Auto Trip of RCPS Criteria	Post	RSB	0	0	0	47	0/47	0	--	--	0/24	23	--	47		
F-40	II.K.3.9	PID Controller	Post	ORB#1	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-41	II.K.3.10	Anticip Trip Mods	Pre	ICSB	0	0	2	0	1/2	0	0	0	1/2	--	--	2		

*Licensing action accounted for under B-54

MULTIPLANT ACTION COMPLETION SCHEDULE

					Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982											In-House Staff	Contract	
MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984		Under DL	Under Div
F-42	II.K.3.12	Anticip Trip on TT																
	II.K.3.12a	Design	Post	ORB#3	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-43	II.K.3.13	HPCI/RCIC Init Lvl																
	II.K.3.13a	Design	Post	RSB	Complete													
	II.K.3.13b	Modify	Post	ICSB	--	--	--	17	17/17	0	--	--	6/9	8	--	17		
F-44	II.K.3.14	IC Mods	Post	RSB	7	--	--	--	7/7	0	--	--	7/7	--	--	7		
F-45	II.K.3.15	Isol of HPCI/RCIC	Post	RSB	0	0	19	0	19/19	0	0	--	16/19	--	--	19		
F-46	II.K.3.16	Chall/Fail of RVs																
		Report	Post	RSB					0	24	24	--	--	24	--			
F-47	II.K.3.17	ECCS Outage Rpt	Post	RRAB					1/0	65	65	--	[illegible]	65				
F-48	II.K.3.18	ADS Actuation																
	II.K.3.18a	Study	Post	RSB	Complete													
	II.K.3.18b		Post	ICSB	--	--	--	0	0	26	26	--	0	26	--			
	II.K.3.18c		Pre	RSB	--	--	--	0	0	26	26	--	0	--	--			
F-49	II.K.3.19	Interlock RCPs	Post	RSB	1	1	1	0	2/3	0	--	--	2/3	--	--	3		
F-50	II.K.3.21	Restart LPCI/CSS		RSB	0	0	23	0	22/23	3	--	--	0/23	3	--	23		
	II.K.3.21a	Design	Post	ICSB	0	0	0	2	0/2	0	--	--	--	--	--			2 (INEL)
F-51	II.K.3.22	RCIC Suction																
	II.K.3.22b	Modify	Post	ICSB	--	--	0	9	0/9	8	8	--	0/5	13	--	9		
F-52	II.K.3.24	Space Cooling for RCIC/HPCI	Post	ASB	--	--	--	--	16/0	19	19	--	5/0	19	--	--		

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Contract Under Div
F-53	II.K.3.25	PWR Pump Seals																
	II.K.3.25a	BWR Study	Post	RSB	25	0	0	0	26/25	1	1	--	0/25	1	--	25		
	II.K.3.25a	CE&W Study	Post	RSB	--	--	39	--	35/39	0	--	--	22/39	--	--	39		
F-54	II.K.3.27	Common Reference Level	Post	ORB #2	13	3	3	5	18/24	0			18/24			24		
F-55	II.K.3.28	Qual of ADS Acc	Post	EQB					0	23	23	--	0	23	--			
F-56	II.K.3.29	Perf. of ISO Cond.	Post	RSB	Complete													
F-57	II.K.3.30b	SB LOCA Methods	Pre	RSB					0	71	71	--	0	71	--			
F-58	II.K.3.31	Compl w/10 CFR 50.46	Pre	RSB					0	71	0	71	0	0	71			
F-59	II.K.3.44	Trans w /Sing Failures	Post	RSB	--	--	--	--	0	2	2	--	0	2	--			
F-60	II.K.3.45	Manual Depressure	Post	RSB	0	0	0	25	0/25	1	--	--	0/13	12	--		25 (INEL)	
F-61	II.K.3.46	Michelson Concerns	Complete															
F-62	II.K.3.57	Man Act of ADS	Post	RSB	Implementation incorporated into I.C.1													
F-63	III.A.1.2	Tech Supp. Ctr.	Post	EPLB					0	70	0	70	0	0	70			

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div
F-64	III.A.1.2 Opms Supp. Ctr.	Post	EPLB					0	70		70			70			
F-65	III.A.1.2 Emergency Operations Facility	Post	EPLB					0	70		70			70			
F-67	III.A.2.1 Emerg Plan to Upgrade Rule	Post	IE					0	70					70			
F-68	III.A.2.2 Met Data	Post	IE					0	70		70			70			65
			AEB	9	17	8	0	26/34	0	--	0	0	0	0	34		
-	III.D.1.1 Primary Coolant Leak (Cat. A Tech Specs)	Post	ORB #1	9	--	--	--	9/9*	0	--	--	--	--	--	--		
F-69	III.D.3.3 Inplant Rad. Mon		RAB	70	0	0	0	70/70	0	--	--	58/70	--	--		70 (INEL)	
F-70	III.D.3.4 III.D.3.4.1 CR Habibility Design	Post	AEB	3	17	10	4	44/34	29	29		36/36	32		34		
								Total 1162/1,888				920/1,290					

*Licensing action accounted for under B-54

TABLE N

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
09/23/82

RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
IE	82-03	PERSONNEL OVEREXPOSURES WHEN INCORE THIMBLES ARE WITHDRAWN FROM PWR REACTOR CAVITIES	04/23/82	09/82	XX/XX/XX	40023 / WIGGINTON	RAB
R-3 IE	82-04N 82-04 REV.1	ZION 1 - LOOSE PARTS & KUO SHENG - TAIWAN - LOSS OF INCORE INSTRUMENTATION	03/05/82 04/16/82	07/82 09/82	06/18/82 XX/XX/XX	48043 / 40021 / HOUSTON	ORB-1, LB-2, MEB, SSPB
IE/ DL	82-05N	MAINE YANKEE - FAILED STEAM GENERATOR MANWAY STUDS - POSSIBLE GENERIC CONCERN	03/11/82	09/82	XX/XX/XX	48059 / HEITNER	ORB-3, MTEB, ORAB
R-1	82-06N	NINE MILE POINT 1 - RECIRCULATION NOZZLE SAFE END CRACKING	03/26/82	04/83	XX/XX/XX	48124 / POLK	ORB-2, MTEB, RAB
R-3	82-07	COOK - FIRE PROTECTION PLAN	04/23/82	07/83	XX/XX/XX	47036, 47037 / CILIMBERG	CMEB/DE, ASB/DSI, ORB-1
R-2	82-09	HATCH 1&2 - FIRE PROTECTION PROGRAM	04/02/82	09/82	XX/XX/XX	43754, 43755 / FAIRTILE	ORB-4, CMEB
R-5	82-10	RANCHO SECO - MISSING HPI THERMAL SLEEVE	04/20/82	10/82	XX/XX/XX	01112 / PADOVAN	MTEB, CPB, ORAB
R-2	82-11	HATCH - PEER REVIEW OF 12/18/81 D.G. TECHNICAL SPECIFICATION MODIFICATIONS	03/12/82	07/82	XX/XX/XX	48232 / FAIRTILE	ORAB, SPEB, RRBR/RES

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
09/23/82

RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-1	82-12	INDIAN POINT STEAM GENERATOR SHELL INTEGRITY	04/23/82	11/82	XX/XX/XX	48351 / THOMA	MEB, ORAB,
R-3	82-13	KEWAUNEE - TECHNICAL SPECIFICATION LIMIT OF IDENTIFIED RCS LEAKAGE	03/10/82	09/82	XX/XX/XX	48359 / GROTENHUIS	ORB-1, RSB,
R-4	82-14	ANO 2 - CONFIRMATORY ACTION LETTER REVIEW IEB 80-06 SUBMITTAL	04/26/82	09/82	XX/XX/XX	48358 / TRAMMELL	ICSB
R-3	82-16	KEWAUNEE - CONTAINMENT COOLING SYSTEM OPERABILITY	04/15/82	09/82	XX/XX/XX	48377 / GROTENHUIS	CSB, ORAB, ORB-1
R-1	82-17	PILGRIM - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN	05/14/82	12/82	XX/XX/XX	XXXXX / ECCLESTON	ORB-2
R-5	82-19	SAN ONOFRE 1 - DEBRIS IN STEAM GENERATOR	05/04/82	09/82	XX/XX/XX	47875 / PAULSON	MEB, MTEB, RSB
R-3	82-20	DAVIS BESSE/RANCHO SECO/ OCONEE STEAM GENERATOR AUXILIARY FEEDWATER HEADER DEFORMATION	04/21/82 04/20/82	09/82	XX/XX/XX	48349, 48384, 48389 / DEAGAZIO	MTEB, ASB, CPB
R-3	82-21	PALISADES - IST PROGRAM FOR PUMPS AND VALVES	04/23/82	09/82	XX/XX/XX	11214 / WAMBACH	MEB, ORB-5

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
09/23/82

RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-2	82-22	SEQUOYAH - FIRE PROTECTION FEATURES	03/12/82	09/82	XX/XX/XX	48599 / STAHLE	CHEB, LB-4
R-2	82-23	OCONEE - FIRE PROTECTION MODIFICATIONS	03/09/82	09/82	XX/XX/XX	48588, 48589, 48590 / WAGNER	CHEB, ORB-4
R-3	82-24	LASALLE - RESOLVE ALLEGATIONS REGARDING DEFECTIVE CONCRETE	06/10/82	09/82	XX/XX/XX	48497 / BOURNIA	SEB,LB-2
R-2	82-26	HATCH - BWR CRIT CODES & THERMAL LIMITS	05/10/82	11/82	XX/XX/XX	48512 / SIEGEL	CPB,LGB, SPEB,ORB-2
R-4	82-27	FORT CALHOUN - AUXILIARY FEEDWATER STEAM SUPPLY LINE	05/28/82	09/82	XX/XX/XX	48490 / TOURIGNY	ASB,ORB-3
R-2	82-31	TURKEY POINT/NORTH ANNA - OPERATOR LICENSE CONDITION 10 CFR 55.31(F)	06/04/82	09/82	XX/XX/XX	48500, 48501, 48502, 48503 / GROTENHUIS	LQB,GIB
R-2	82-33	SEQUOYAH - ROD DROP PROTECTION FOR WESTINGHOUSE PLANTS	03/04/82	12/82	XX/XX/XX	48581 / STAHLE	CPB,LB-4
R-5	82-34	TROJAN - FUEL ASSEMBLY FAILURES	06/10/82	09/82	XX/XX/XX	48402 / TRAMMELL	CPB,ORB-3

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
09/23/82

RE-QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-2	82-35	MCGUIRE - LOSS OF HIGH HEAD INJECTION - CONCERN THAT TECHNICAL SPECIFICATION ACTION STATEMENT MAY NOT BE CONSERVATIVE	04/12/82	09/82	XX/XX/XX	48395 / BIRKEL	SPEB
R-5	82-36	SAN ONOFRE - FEEDRING AND THERMAL SLEEVE DAMAGE	07/19/82	11/82	XX/XX/XX	48597 / PAULSON	ORAB,ORB-5
R-3	82-37	DAVIS BESSE - TESTING OF NORMALLY CLOSED CHECK VALVES	06/29/82	09/82	XX/XX/XX	48561 / DEAGAZIO	ORB-4
R-2	82-39	NORTH ANNA 1 - CRACKED FLOW SPLITTER	07/12/82	10/82	XX/XX/XX	48617 / ENGLE	ORAB, ORB-3
R-1	82-40	VERMONT YANKEE - HUMAN FACTORS REVIEW	07/19/82	11/82	XX/XX/XX	48639 / ROONEY	HFEB,LQB, ORB-2
R-3	82-41	LA SALLE - DEFICIENCIES IN HVAC	07/23/82	07/82	XX/XX/XX	48619 / BOURNIA	MEB,MTEB, LB-2
R-3	82-42	LA SALLE - PIPE WHIP RESTRAINTS	07/29/83	08/82	XX/XX/XX	48661 / BOURNIA	MEB,LB-2
R-3	82-43	QUAD CITIES - ELECTRIC POWER TECHNICAL SPECIFICATIONS	07/26/82	11/82	XX/XX/XX	48667, 48668 / BEVAN	ORAB,ORB-2
R-4	82-44	SOUTH TEXAS - QUADREX REPORT REVIEW	03/02/82	09/82	XX/XX/XX	141414 / SELLS	MEB,CSB, CPB,RAB, LB-3

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
09/23/82

RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-2	82-45	NORTH ANNA 1 - CONTROL ROD GUIDE TUBE PIN FAILURES	07/09/82	10/82	XX/XX/XX	48618 / ENGLE	MEB,MTEB, CPB,ORB-3
RI	82-46	SUSQUEHANNA 1 - SMALL BORE PIPING	07/29/82	09/82	XX/XX/XX	48651 / PERCH	MEB,LB-2
R-3	82-47	LA SALLE - INTERVENOR MEETING (TIA 82-24	08/10/82	09/82	XX/XX/XX	48696 / BOURNIA	SEB,LB-2
R-2	82-48	ST. LUCIE 2 - ULTRASONIC TEST PROBLEM	07/13/82	11/82	XX/XX/XX	141415 / NERSES	MTEB,LB-3
R-2	82-49	SEQUOYAH/BEAVER VALLEY - ROD POSITION INDICATION DURING SHUTDOWN	05/10/82	09/82	XX/XX/XX	48600, 48510 / TAM	CPB,ORB-1
R-1	82-50	NINE MILE POINT - RC PIPE CRACKS	08/04/82	04/83	XX/XX/XX	48124 / POLK	MTEB, CHEB,MEB, ORB-2
R-2	82-51	GRAND GULF - FIRE SPRINKLER SYSTEMS	08/10/82	11/82	XX/XX/XX	48744 / HOUSTON	CHEB,LB-2
R-3	82-52	FERMI 2 - CABLE TRAY SEPARATION	08/13/82	11/82	XX/XX/XX	141415 / KINTNER	CHEB,LB-1
R-3	82-53	DAVIS BESSE - EQUIPMENT QUALIFICATION REQUIREMENTS	08/31/82	09/82	XX/XX/XX	48786 / DE AGAZIO	ORAB, ORB-4
R-2	82-54	OCONEE 3 - 10-YEAR ISI INDICATOR	08/31/82	09/82	XX/XX/XX	48531 / WAGNER	MTEB, ORB-3

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
09/23/82

RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-4	82-55	SOUTH TEXAS - SUPPORT OF SOUTH TEXAS PROJECT TRANSITION	08/12/82	11/82	09/17/82	141414 / SELLS	MEB,SEB, HGEB,LB-2
---	82-56	PEACH BOTTOM - ELMA POWER SUPPLY FAILURES	08/24/82	10/82	XX/XX/XX	48594 / FAIRTILE	ORAB, ORB-4
R-2	82-XX	MULTIPLANT ISSUE - REVIEW OF EMERGENCY PREPAREDNESS PROGRAM PER 10 CFR 50.54(T)	04/19/82	08/82	XX/XX/XX	40002 / O'CONNER	SPEB/DST, ORB-2
R-1	82-XX	GINNA - CONTAINMENT LINER WELD CHANNELS	05/24/82	09/82	XX/XX/XX	XXXXX / LYONS	CSB,SEP, ORB-5
IE	82-XX	HATCH 1/FITZPATRICK/PIL-GRIM - TARGET ROCK SRVS	-----	11/82	XX/XX/XX	48771 / FAIRTILE	MEB,ORB-4
I&E	82-XX	BWR CRD SYSTEM HYDRAULIC LOADS	08/31/82	12/82	XX/XX/XX	48800 / HOUSTON	LB-2,MEB
R-3	82-XX	LASALLE - TIMING DEVICE ACCURACY	09/07/82	12/82	XX/XX/XX	48800 / BOURNIA	PTRB,CPB, RSB,MEB, LB-2
R-2	82-XX	GRAND GULF - PULSE-COUNTING NEUTRON ERRORS	08/12/82	01/83	XX/XX/XX	XXXXX / HOUSTON	ICSB,LB-2

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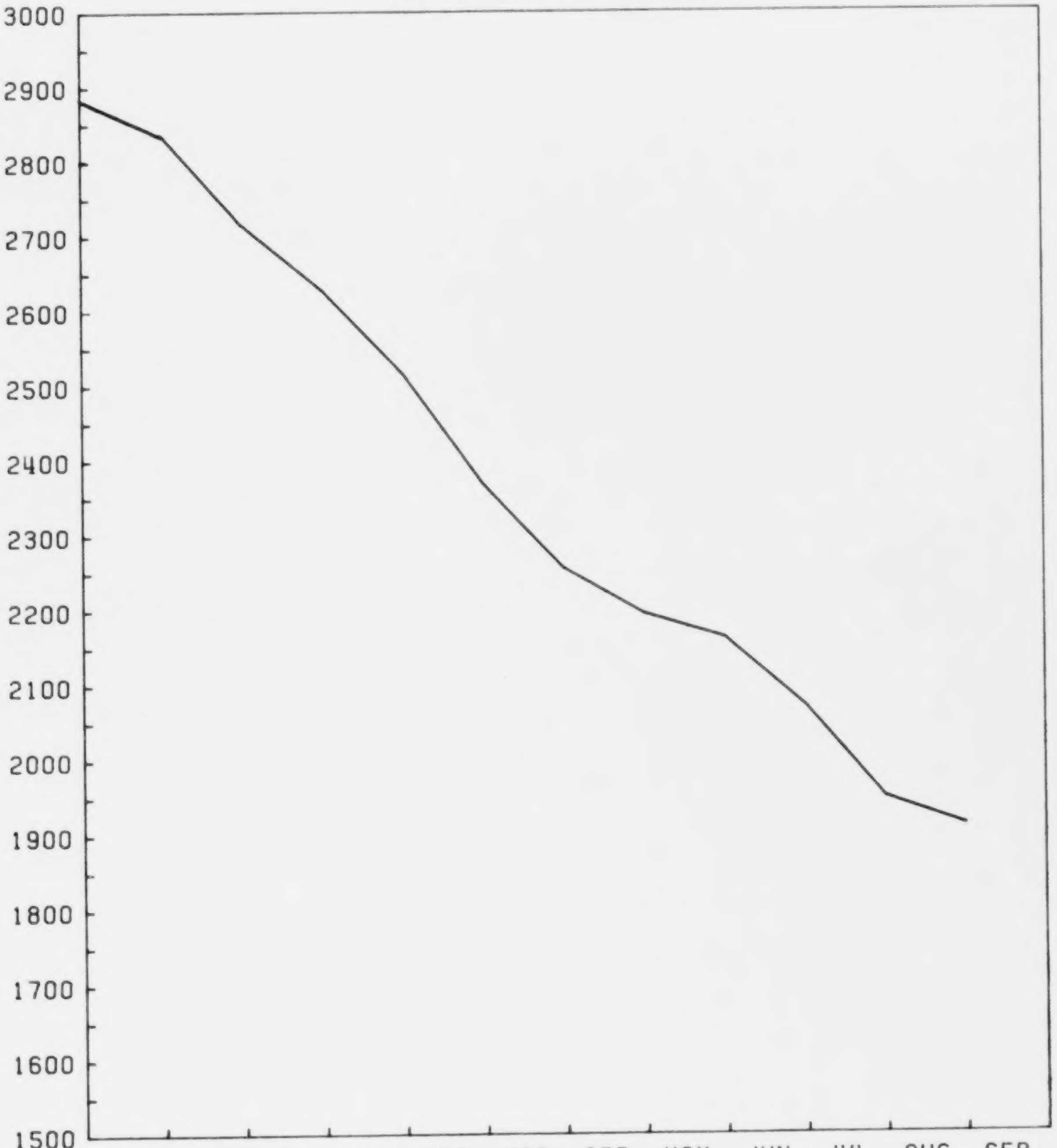
SECTION 2

TMI LICENSING ACTIONS

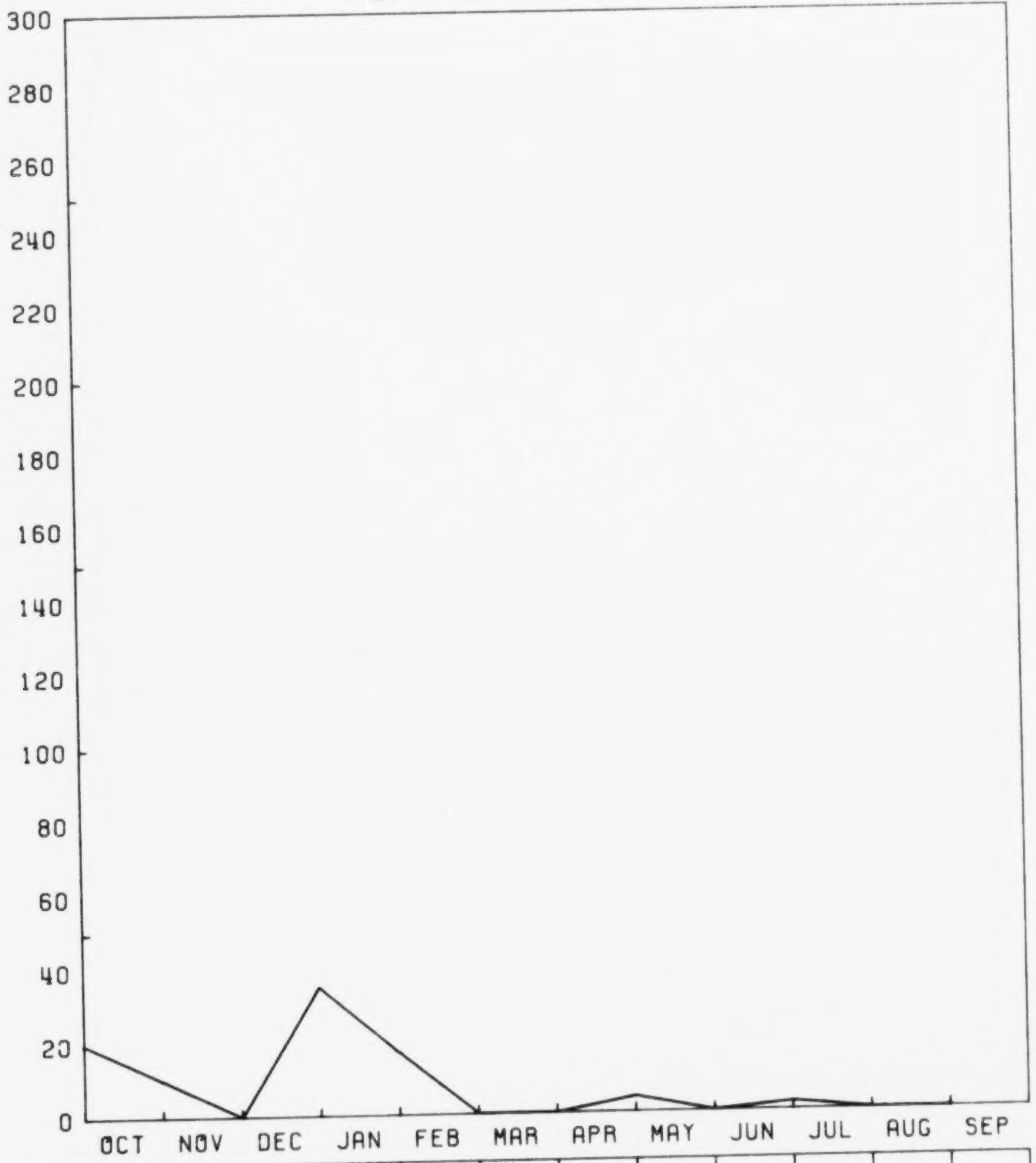
TOTAL ACTIVE TMI ACTIONS

DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2837	2716	2628	2516	2367	2254	2193	2161	2070	1947	1910	
ACTIONS	2837	2716	2628	2516	2367	2254	2193	2161	2070	1947	1910	
HEARINGS	00	00	00	00	00	00	00	00	00	00	00	

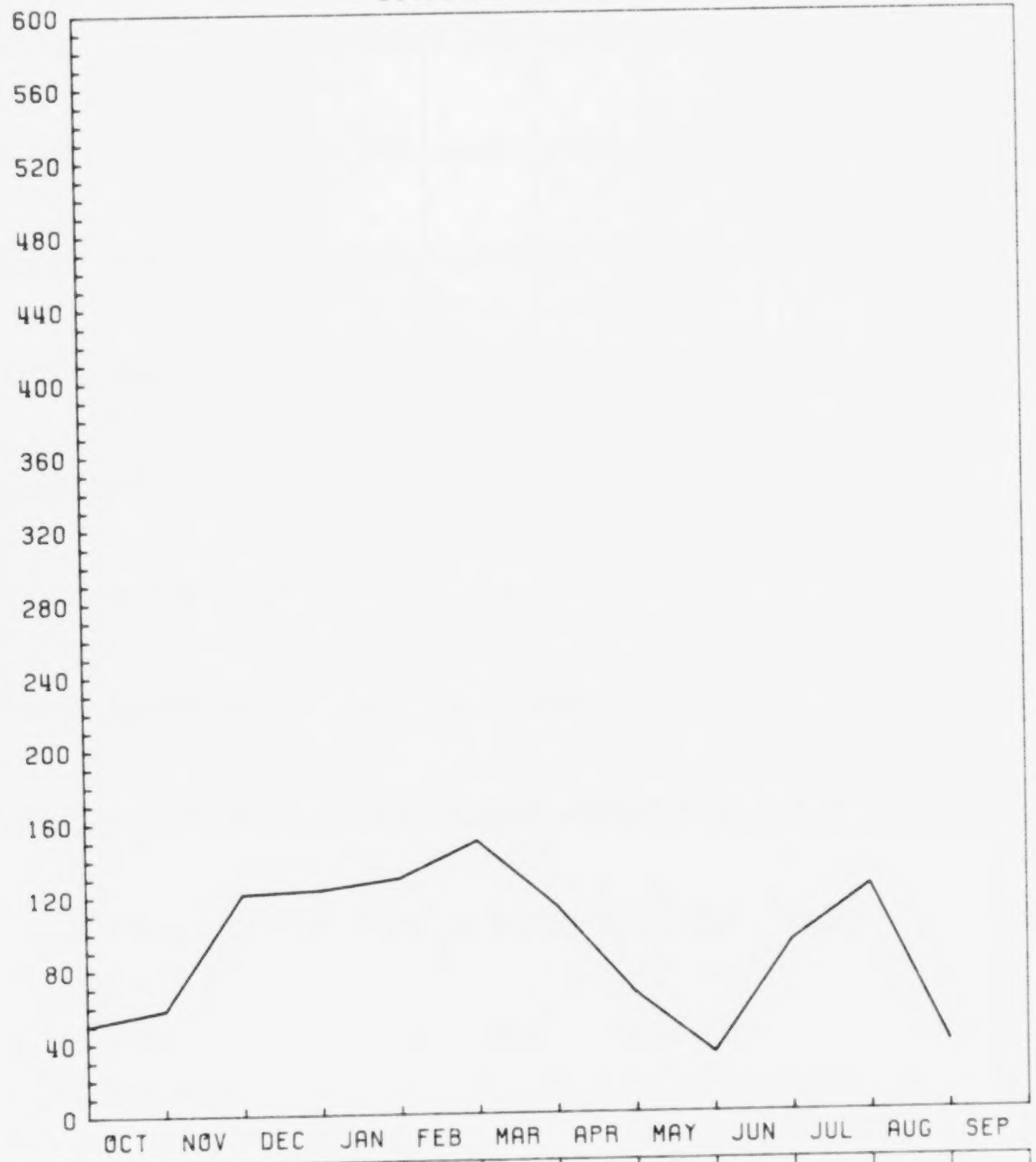
NEW TMI ACTIONS BY MONTH
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	10	00	35	17	00	00	04	00	02	00	00	
CUMULATIVE	10	10	45	62	62	62	66	66	68	68	68	

COMPLETED TMI ACTIONS BY MONTH

DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	58	121	123	129	149	113	65	32	93	123	37	
CUMULATIVE	58	179	302	431	580	693	758	790	883	1006	1043	

R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS BY MONTH

FISCAL YEAR: 1982

REPORT DATE: 09/21/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	46	42	40	38	32	30	29	28	28	26	25	
ARKANSAS 2	40	37	38	37	32	31	31	31	31	30	30	
BEAVER VALLEY 1	44	38	38	37	33	31	31	31	30	26	26	
BIG ROCK POINT 1	38	38	37	37	33	31	30	30	31	31	31	
BROWNS FERRY 1	44	44	37	36	35	34	34	34	33	31	30	
BROWNS FERRY 2	44	44	37	36	35	34	34	34	33	31	30	
BROWNS FERRY 3	43	43	36	35	34	33	33	33	32	30	29	
BRUNSWICK 1	43	43	40	40	40	40	38	36	35	34	33	
BRUNSWICK 2	43	43	40	40	40	40	38	36	35	34	34	
CALVERT CLIFFS 1	39	34	35	34	33	31	31	31	29	27	27	
CALVERT CLIFFS 2	39	34	35	34	33	31	31	31	29	27	27	
COOK 1	37	34	35	34	31	31	31	31	30	28	28	
COOK 2	37	34	35	34	31	31	31	31	30	28	28	
COOPER STATION	44	42	41	42	39	39	35	35	33	29	28	
CRYSTAL RIVER 3	46	45	39	37	33	33	31	30	30	26	26	
DAVIS-BESSE 1	46	46	43	40	37	34	32	30	29	29	29	
DRESDEN 1	35	35	35	34	34	34	34	31				
DRESDEN 2	43	39	36	34	32	32	31	31	28	28	28	
DRESDEN 3	43	40	37	34	33	33	32	32	30	28	28	
DUANE ARNOLD	43	40	37	37	37	35	32	32	31	29	29	
FARLEY 1	37	37	37	34	31	26	26	26	26	21	21	
FARLEY 2	27	27	27	27	26	24	24	24	24	19	19	
FITZPATRICK	44	44	41	40	39	39	38	38	37	34	31	
FORT CALHOUN 1	36	34	34	32	32	30	29	29	29	28	27	
FORT ST VRAIN	33	33	33	33	33	14	14	14	14	8	8	
GINNA	37	34	35	33	32	32	32	32	31	27	24	
HADDAM NECK	44	39	40	39	36	35	32	32	31	29	29	
HATCH 1	43	43	42	38	35	33	31	31	30	28	26	
HATCH 2	43	43	42	39	36	33	31	31	30	28	26	
INDIAN POINT 2	44	41	41	39	37	31	31	31	31	31	29	
INDIAN POINT 3	40	37	37	34	33	30	30	30	30	30	28	
KEWAUNEE	40	36	34	30	30	29	28	28	27	26	26	
MAINE YANKEE	40	40	41	34	33	33	33	33	33	32	32	
MCGUIRE 1	13	13	14	11	11	11	11	11	11	11	11	
MILLSTONE 1	40	38	36	36	32	31	28	28	28	27	27	
MILLSTONE 2	40	38	38	37	34	32	32	32	29	27	27	
MONTICELLO	42	41	38	39	38	36	35	35	34	28	28	
NINE MILE POINT 1	41	41	40	37	36	35	34	34	33	32	27	
NORTH ANNA 1	31	28	29	28	25	25	25	25	24	23	23	
NORTH ANNA 2	31	28	29	28	25	25	25	24	23	22	22	

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 09/21/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
OCONEE 1	39	36	31	31	29	29	28	27	27	25	25	
OCONEE 2	39	36	31	31	29	29	28	27	27	25	25	
OCONEE 3	39	36	31	31	29	29	28	27	27	25	25	
OYSTER CREEK 1	44	44	43	42	39	36	35	35	32	31	31	
PALISADES	39	39	39	39	37	34	34	34	33	32	32	
PEACH BOTTOM 2	44	43	42	42	35	35	33	33	31	29	27	
PEACH BOTTOM 3	43	42	41	41	34	34	32	32	30	29	27	
PILGRIM 1	44	44	43	43	43	41	39	35	34	32	31	
POINT BEACH 1	40	40	38	37	33	32	31	29	30	29	28	
POINT BEACH 2	39	39	37	36	32	31	30	28	28	27	26	
PRAIRIE ISLAND 1	44	39	40	36	36	31	30	30	28	26	26	
PRAIRIE ISLAND 2	44	39	40	36	36	31	30	30	28	26	26	
QUAD CITIES 1	43	42	38	37	35	33	32	32	31	29	28	
QUAD CITIES 2	42	41	37	36	34	32	30	30	29	27	27	
RANCHO SECO 1	46	45	38	36	36	34	31	30	29	25	25	
ROBINSON 2	44	41	39	38	37	37	37	35	35	34	34	
SALEM 1	36	33	34	31	29	29	28	28	27	26	26	
SALEM 2	32	29	30	28	27	27	26	26	25	24	24	
SAN ONOFRE 1	44	44	45	38	35	34	34	33	33	31	31	
SEQUOYAH 1	24	24	24	24	24	24	22	22	22	22	22	
SEQUOYAH 2	1	1	1	1	1	1	1	1	1	1	1	
ST LUCIE 1	41	41	39	37	33	30	29	29	29	28	28	
SURRY 1	36	33	34	32	30	30	29	29	28	27	27	
SURRY 2	36	33	34	32	30	30	29	29	28	27	27	
THREE MILE ISLAND 1	21	21	21	20	18	18	22	22	22	22	21	
TROJAN	39	36	37	35	33	30	28	28	27	26	26	
TURKEY POINT 3	36	36	37	36	34	33	33	33	31	30	30	
TURKEY POINT 4	36	36	37	36	34	33	33	33	31	30	30	
VERMONT YANKEE 1	44	42	36	36	34	32	31	31	31	30	30	
YANKEE-ROWE 1	40	37	38	36	32	31	31	30	30	29	27	
ZION 1	36	36	37	32	31	30	30	28	27	26	26	
ZION 2	36	36	37	32	31	30	30	28	27	26	26	
GRAND TOTAL	2,837	2,716	2,628	2,516	2,367	2,254	2,193	2,161	2,070	1,947	1,910	

REPORT DATE: 09/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 08/01/82 - 08/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	1	21		25	0	25
ARKANSAS 2	0	1	0	11		30	0	30
BEAVER VALLEY 1	0	1	0	19		26	0	26
BIG ROCK POINT 1	0	1	0	11		31	0	31
BROWNS FERRY 1	0	1	1	15		30	0	30
BROWNS FERRY 2	0	1	1	15		30	0	30
BROWNS FERRY 3	0	1	1	15		29	0	29
BRUNSWICK 1	0	1	1	11		33	0	33
BRUNSWICK 2	0	1	0	10		34	0	34
CALVERT CLIFFS 1	0	7	0	13		27	0	27
CALVERT CLIFFS 2	0	1	0	13		27	0	27
COOK 1	0	1	0	10		28	0	28
COOK 2	0	1	0	10		28	0	28
COOPER STATION	0	1	1	17		28	0	28
CRYSTAL RIVER 3	0	0	0	20		26	0	26
DAVIS-BESSE 1	0	0	0	18		29	0	29
DRESDEN 1	0	0	0	37		0	0	0
DRESDEN 2	0	0	0	17		28	0	28
DRESDEN 3	0	0	0	17		28	0	28
DUANE ARNOLD	0	1	0	15		29	0	29
FARLEY 1	0	1	0	20		21	0	21
FARLEY 2	0	1	0	10		19	0	19
FITZPATRICK	0	1	3	14		31	0	31
FORT CALHOUN 1	0	1	1	12		27	0	27
FORT ST VRAIN	0	0	0	25		8	0	8
GINNA	0	1	3	16		24	0	24
HADDAM NECK	0	1	0	16		29	0	29
HATCH 1	0	1	2	18		26	0	26
HATCH 2	0	1	2	18		26	0	26
INDIAN POINT 2	0	1	2	16		29	0	29
INDIAN POINT 3	0	1	2	16		28	0	28
KEWAUNEE	0	1	0	15		26	0	26
LA CROSSE	0	0	0	17		28	0	28
MAINE YANKEE	0	1	0	9		32	0	32
MCGUIRE 1	0	1	0	3		11	0	11

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 08/01/82 - 08/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MILLSTONE 1	0	0	0	13		27	0	27
MILLSTONE 2	0	1	0	13		27	0	27
MONTICELLO	0	1	0	16		28	0	28
NINE MILE POINT 1	0	0	5	14		27	0	27
NORTH ANNA 1	0	1	0	11		23	0	23
NORTH ANNA 2	0	1	0	12		22	0	22
OCONEE 1	0	0	0	18		25	0	25
OCONEE 2	0	1	0	18		25	0	25
OCONEE 3	0	0	0	18		25	0	25
OYSTER CREEK 1	0	0	0	13		31	0	31
PALISADES	0	1	0	10		32	0	32
PEACH BOTTOM 2	0	1	2	18		27	0	27
PEACH BOTTOM 3	0	1	2	17		27	0	27
PILGRIM 1	0	1	1	14		31	0	31
POINT BEACH 1	0	2	1	14		28	0	28
POINT BEACH 2	0	1	1	14		26	0	26
PRAIRIE ISLAND 1	0	1	0	19		26	0	26
PRAIRIE ISLAND 2	0	1	0	19		26	0	26
QUAD CITIES 1	0	1	1	16		28	0	28
QUAD CITIES 2	0	1	0	16		27	0	27
RANCHO SECO 1	0	0	0	21		25	0	25
ROBINSON 2	0	1	0	11		34	0	34
SALEM 1	0	1	0	13		26	0	26
SALEM 2	0	1	0	11		24	0	24
SAN ONOFRE 1	0	1	0	14		31	0	31
SEQUOYAH 1	0	0	0	3		22	0	22
SEQUOYAH 2	0	0	0	0		1	0	1
ST LUCIE 1	0	0	0	14		28	0	28
SURRY 1	0	1	0	12		27	0	27
SURRY 2	0	1	0	12		27	0	27
THREE MILE ISLAND 1	0	6	1	4		21	0	21
TROJAN	0	1	0	14		26	0	26
TURKEY POINT 3	0	1	0	10		30	0	30
TURKEY POINT 4	0	1	0	10		30	0	30
VERMONT YANKEE 1	0	1	0	15		30	0	30

REPORT DATE: 09/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
TMI LICENSING ACTIONS
POWER REACTORS
FOR 08/01/82 - 08/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
YANKEE-ROWE 1	0	1	2	14		27	0	27
ZION 1	0	1	0	11		26	0	26
ZION 2	0	1	0	11		26	0	26
GRAND TOTAL	0	68	37	1,043		1,910	0	1,910

TABLE F

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	10/81	70(70)
I.A.1.1.3 STA TRAINED PER LL CAT B (F-01)	Y	Y	POST	LQB	65(65)	70(70)	70(70)	70(70)	47(70)	B	06/82	47(70)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	70(70)	NA	NA	NA	B	09/83	NA
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.A.1.3.1 LIMIT OVERTIME (F-01)	Y	Y	POST	IE	0(70)	70(70)	70(70)	70(70)	NA	B	12/81	69(70)
I.A.1.3.2 MIN SHIFT CREW (F-02)	Y	Y	POST	LQB	0(70)	70(70)	23(70)	23(70)	22(70)	D	06/82	22(70)
I.A.2.1.1 SRO EXPERIENCE	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.4 MODIFY TN PROGRAM (F-03)	Y	Y	POST	OLB	65(65)	70(70)	19(70)	19(70)	NA	B	09/82	7(70)
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	C	03/80	70(70)
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)

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TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	0(70)	70(70)	67(70)	67(70)	NA	C	10/81	67(70)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.1.2A ICC GUIDELINES (F-04)	Y	Y	PRE	PTB	65(65)	70(70)	70(70)	70(70)	NA	B	12/81	70(70)
I.C.1.2B ICC PROCEDURES (F-04)	Y	Y	PRE	PTB/FRC	0(70)	5(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.1.3A TRANSIENT/ACC GUIDELINES (F-05)	Y	Y	PRE	RSB	65(65)	70(70)	0(70)	0(70)	NA	B	09/82	0(70)
I.C.1.3B TRANS/ACCIDENT PROCEDURES (F-05)	Y	Y	PRE	PTB/FRC	0(70)	0(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.5 FEEDBACK OF OPERATG EXPERC	Y	Y	POST	IE	65(65)	NA	70(70)	70(70)	NA	B	12/81	70(70)
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	66(70)	66(70)	NA	B	12/81	66(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.D.1 CONTROL ROOM DESIGN REVIEW (F-08)	NE	NE	NE	HFEB/LLL	0(70)	2(70)	1(70)	1(70)	1(70)	TBD	TBD	1(70)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	0(70)	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.2 SPDS INSTALLED (F-09)	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
II.B.1.1 RCS VENT DESGN (F-10)	Y	Y	POST	RSB/LLL	NE	70(70)	10(70)	10(70)	NA	C	09/83	3(70)
II.B.1.2 RCS VENT INSTL (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	10(70)	10(70)	3(70)	D	09/83	3(70)
II.B.1.3 RCS VENT PROCD (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	10(70)	10(70)	NA	D	09/83	3(70)
II.B.2.1 SHIELDG REVIEW (F-11)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.2.2 SHIELDG MODS (F-11)	Y	Y	POST	RAB/EGG	0(70)	4(70)	4(70)	4(70)	0(70)	D	09/83	0(70)
II.B.2.3 EQUIP QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	4(70)	4(70)	4(70)	D	\09/83	4(70)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.3.2 UPGRADE ACC SAMP (F-12)	Y	Y	POST	ETB/INEL	0(70)	70(70)	3(70)	3(70)	3(70)	D	09/84	3(70)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.B.4 TRG PROG CORE DAM (F-13)	Y	Y	POST	OLB	65(65)	70(70)	19(70)	19(70)	NA	C	09/82	5(70)
II.D.1.1 RV/SV TEST PROGRAM (F-14)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.D.1.2A TEST PROGRAM COMP, BWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	24(24)	0(24)	0(24)	0(24)	C	09/83	0(24)
II.D.1.2A* TEST PROGRAM COMP, PWR'S (F-14)	Y	Y	POST	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/83	0(45)
II.D.1.2.B* PLANT SPEC RPTS, PWR'S (F-14)	Y	Y	PRE	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/83	0(45)
II.D.1.2B PSPEC RPT, BWR (F-14)	Y	Y	PRE	MEB/EGG	NE	24(24)	0(24)	0(24)	0(24)	C	09/83	0(24)
II.D.1.3 BK VALVE TESTING (F-14)	Y	Y	PRE	MEB/EGG	0(45)	0(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.D.3.3 VALVE POS ENVIR QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	5(70)	5(70)	5(70)	5(70)	D	09/83	5(70)
II.E.1.1 AFS EVAL (F-15)	Y	Y	PRE	ASB	NE	45(45)	28(45)	28(45)	28(45)	D	09/82	28(45)
II.E.1.2.1A AFS INIT CONT GRADE (F-16)	Y	Y	PRE	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

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II.E.1.2.1.B AFS INIT SAFE GRADE (F-16)	Y	Y	POST	ICSB	0(45)	45(45)	37(45)	33(45)	17(45)	C	09/82	17(45)
II.E.1.2.2.A AFS FLOW CONT GRADE (F-17)	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)
II.E.1.2.2.B AFS FLOW SAFE GRADE (F-17)	Y	Y	POST	ICSB	0(45)	45(45)	37(45)	33(45)	17(45)	C	09/82	17(45)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.E.4.1.1 DED H2 PENET DESIGN (F-18)	Y	Y	PRE	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.E.4.1.2 DED H2 PENET INSTALL (F-18)	Y	Y	POST	CSB	NE	70(70)	70(70)	60(70)	NA	C	12/81	59(70)
II.E.4.2.1-4 DIVERSE ISO SIG (F-19)	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.E.4.2.5A CONT PRESS SETPT (F-19)	Y	Y	PRE	CSB/LLL	65(65)	70(70)	69(70)	68(70)	NA	B	09/81	68(70)
II.E.4.2.5B CONT PRESS MODIFY (F-19)	Y	Y	POST	CSB/LLL	0(10)	9(10)	10(10)	9(10)	9(10)	C	01/82	9(10)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.E.4.2.6 CONT PURGE VALVES (F-19)	Y	Y	POST	CSB/LLL	65(65)	70(70)	27(70)	16(70)	1(70)	B	09/82	1(70)
II.E.4.2.7 RAD SIG ON PURGE VAL (F-19)	Y	Y	POST	CSB/LLL	0(70)	70(70)	28(70)	18(70)	2(70)	C	09/82	2(70)
II.F.1.1 NOBLE GAS MONITOR (F-20)	Y	Y	POST	ETSB/ INEL	NE	70(70)	68(70)	68(70)	0(70)	D	03/82	0(70)
II.F.1.2 IODINE/PART MONITOR (F-21)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	68(70)	68(70)	1(70)	D	06/82	1(70)
II.F.1.3 CONT HI-RANGE MONITOR (F-22)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	68(70)	68(70)	0(70)	C	06/82	0(70)
II.F.1.4 CONT PRESS MONITOR (F-23)	Y	Y	POST	CSB/LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.1.5 CONT H2O LEVEL (F-24)	Y	Y	POST	CSB/LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.1.6 CONT HYDROGEN (F-25)	Y	Y	POST	CSB/ LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	10/81	45(45)
II.F.2.3 INSTRUMENTATN (F-26)	Y	Y	POST	CPB	0(70)	70(70)	3(70)	3(70)	1(70)	D	09/83	1(70)

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	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.G.1 UPGRADE POWER PORV, LVL INST	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.K.1 IE BULLETINS	Y	Y	POST	DL	NA	70(70)	70(70)	70(70)	NA	B	06/81	70(70)
II.K.2.8 UPGRADE AFW	Y	Y	PRE	ASB	07(07)	7(07)	7(07)	7(07)	7(07)	B	08/81	7(07)
II.K.2.9 FEMA ON ICS (F-27)	Y	Y	POST	ICSB	07(07)	7(07)	7(07)	7(07)	NA	B	06/82	7(07)
II.K.2.10 SAFE GRADE TRIP (F-28)	Y	Y	POST	ICSB	07(07)	7(07)	7(07)	7(07)	3(07)	C	06/82	3(07)
II.K.2.11 OPER TNG & DRILLING (F-29)	Y	Y	POST	OLB	07(07)	7(07)	7(07)	7(07)	NA	B	11/81	7(07)
II.K.2.13A THERM MECH RPT B&W (F-30)	Y	Y	POST	RSB/LLL	07(07)	7(07)	0(07)	0(07)	0(07)	B	09/83	0(07)
II.K.2.13B THERM MECH RPT CE&W (F-30)	Y	Y	POST	RSB/LLL	NE	38(38)	0(38)	0(38)	0(38)	D	09/83	0(38)
II.K.2.14 LIFT FREQ PORV &SV (F-31)	Y	Y	POST	RRAB	07(07)	7(07)	0(07)	0(07)	NA	B	06/82	0(07)
II.K.2.15 SLUG FLOW	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	01/81	7(07)
II.K.2.16 RCP SEAL DAMAGE (F-32)	Y	Y	POST	RSB/EGG	07(07)	7(07)	4(07)	4(07)	NA	B	12/81	4(07)

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NE- NO ENTRY
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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.2.17 VOIDING IN RCS (F-33)	Y	Y	POST	RSB	07(07)	45(45)	7(45)	7(45)	NA	D	09/83	7(45)
II.K.2.19A SEQ AFS FLOW, B&W (F-34)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	02/81	7(07)
II.K.2.19B SEQ AFS FLOW, CE&W (F-34)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	07/81	38(38)
II.K.2.20 SYS RESP TO SB LOCA (F-35)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	TBD	7(07)
II.K.3.1 PORV ISOL (F-36)	Y	Y	POST	ICSB	NE	45(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.K.3.2 RPT PORV FAILURES (F-37)	Y	Y	POST	RRAB/FRC	40(40)	45(45)	0(45)	0(45)	NA	B	09/83	0(45)
II.K.3.3 RPT SV & RV FAILURES (F-38)	Y	Y	POST	RRAB	65(65)	70(70)	70(70)	62(70)	12(70)	B	09/83	12(70)
II.K.3.5A RCP AUTO TRIP DESIGN (F-39)	Y	Y	POST	RSB	NE	45(45)	0(45)	0(45)	NA	C	09/82	0(45)
II.K.3.5B RCP AUTO TRIP MODIFY (F-39)	Y	Y	PRE	RSB	NE	45(45)	0(45)	0(45)	0(45)	D	09/82	0(45)
II.K.3.9 PID CONTROLLER (F-40)	Y	Y	POST	IE/DL	25(25)	30(30)	30(30)	30(30)	NA	B	09/81	30(30)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

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II.K.3.10 ANTICIP TRIP (F-41)	Y	Y	PRE	ICSB	NE	30(30)	29(30)	29(30)	NA	B	06/82	29(30)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	NA	NA	NA	B	09/81	NA
II.K.3.12 ANTIC TRIP ON TT (F-42)	Y	Y	POST	ICSB	25(25)	30(30)	30(30)	30(30)	NA	C	09/81	30(30)
II.K.3.13A HPCI/RCIC INIT LEV DESIGN (F-43)	Y	Y	POST	RSB	17(17)	17(17)	0(17)	0(17)	NA	B	10/81	0(17)
II.K.3.13B HPCI/RCIC MODS (F-43)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	C	09/82	0(17)
II.K.3.14 ISO COND MODS (F-44)	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	7(07)	D	12/81	7(07)
II.K.3.15 ISO OF HPCI/RCIC (F-45)	Y	Y	POST	RSB	0(19)	19(19)	19(19)	17(19)	2(19)	C	06/82	2(19)
II.K.3.16A RV FAIL REPORT (F-46)	Y	Y	POST	RRAB/FRC	24(24)	24(24)	0(24)	0(24)	NA	B	09/83	0(24)
II.K.3.16B RV FAIL MODS (F-46)	Y	Y	PRE	RSB/FRC	NE	24(24)	0(24)	0(24)	0(24)	D	09/83	0(24)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.17 ECCS OUTAGE REPORT (F-47)	Y	Y	POST	RRAB/FRC	65(65)	70(70)	9(70)	9(70)	8(70)	B	09/83	8(70)
II.K.3.18A ADS ACT STUDY (F-48)	Y	Y	POST	RSB	24(24)	2(24)	2(24)	2(24)	NA	B	04/82	0(24)
II.K.3.18B ADS ACT DESIGN (F-48)	Y	Y	POST	ICSB/RSB	0(24)	2(24)	2(24)	2(24)	0(24)	D	09/83	0(24)
II.K.3.18C ACS ACT MODS (F-48)	Y	Y	PRE	ICSB/RSB	NE	2(24)	2(24)	2(24)	0(24)	D	09/83	0(24)
II.K.3.19 INTERLOCK RECIRC (F-49)	Y	Y	POST	RSB	NE	3(03)	2(03)	2(03)	2(03)	C	06/82	2(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	ASB	NA	1(01)	1(01)	1(01)	NA	C	06/81	1(01)
II.K.3.21A RESTART LPCI/ CSS DESIGN (F-50)	Y	Y	POST	RSB/EGG	24(24)	24(24)	24(24)	0(24)	NA	B	09/82	0(24)
II.K.3.21B RESTART LPCI/ CSS MODS (F-50)	Y	Y	NE	ICSB/EGG	NE	24(24))	24(24))	0(24))	NA	C	09/82	0(24)
II.K.3.22A RCIC SUCT PROCEDURES (F-51)	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	17(17)
II.K.3.22B RCIC SUCTION MODS (F-51)	Y	Y	POST	ICSB	0(17)	17(17)	0(17)	0(17)	0(17)	D	09/83	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI (F-52)	Y	Y	POST	RSB	0(19)	19(19)	16(19)	8(19)	0(19)	D	09/83	0(19)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

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II.K.3.25A PUMP SEAL STUDY (BWR) (F-53)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	C	12/81	0(24)
II.K.3.25A PUMP SEAL STUDY (CE&W) (F-53)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	06/82	38(38)
II.K.3.25B PUMP SEAL MODS (BWR) (F-53)	Y	Y	PRE	IE	NE	24(24)	0(24)	0(24)	0(24)	D	09/83	0(24)
II.K.3.25B PUMP SEAL MODS (CE&W) (F-53)	Y	Y	PRE	IE	NE	38(38)	33(38)	23(38)	0(38)	D	09/83	0(38)
II.K.3.27 COMMON REF. LEVEL (F-54)	Y	Y	POST	ORB2	24(24)	24(24)	18(24)	18(24)	18(24)	C	01/82	18(24)
II.K.3.28 QUAL OF ADS ACC (F-55)	Y	Y	POST	EQB	NE	21(21)	0(21)	0(21)	0(21)	D	09/83	0(21)
II.K.3.29 PERF OF ISO COND (F-56)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	7(07)
II.K.3.30A SB LOCA SCHEDULE (F-57)	Y	Y	POST	RSB	65(65)	70(70)	70(70)	NA	NA	B	04/81	70(70)
II.K.3.30B SB LOCA METHOD (F-57)	Y	Y	PRE	RSB/EGG	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/83	1(70)

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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.31 SB LOCA PUA (F-58)	Y	Y	PRE	RSB	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/84	1(70)
II.K.3.44 TRANS W/SINGLE FAILURE (F-59)	Y	Y	POST	RSB	24(24)	24(24)	22(24)	22(24)	NA	B	09/83	22(24)
II.K.3.45 MANUAL DEPRESS (F-60)	Y	Y	POST	RSB/EGG	24(24)	24(24)	2(24)	2(24)	0(24)	B	09/82	0(24)
II.K.3.46 MICHELSON CONCERNS (F-61)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	24(24)
II.K.3.57 MAN ACT OF ADS (F-62)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	B	TBD	0(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.2 DESIGN UPGRD FACIL (F-63,64)	Y	Y	POST	EPLB/PNL	NE	70(70)	0(70)	0(70)	0(70)	B	09/84	0(70)
III.A.2.1 UPGRADE EMER PLAN (F-67)	Y	Y	POST	IE	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.2 METEOROLOGICAL DATA (F-68)	Y	Y	POST	IE	0(70)	70(70)	13(70)	0(70)	0(70)	D	09/84	0(70)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.D.3.3.2 I DETECT UPGRADE(F-69)	Y	Y	POST	IE/INEL	65(65)	70(70)	69(70)	67(70)	5(70)	B	03/82	5(70)
III.D.3.4.1 CR HABIT REVIEW (F-70)	Y	Y	POST	AEB/PNL	65(65)	70(70)	38(70)	38(70)	NA	B	09/83	38(70)
III.D.3.4.2 CR HABIT MODS (F-70)	Y	Y	POST	AEB/PNL	0(70)	70(70)	44(70)	42(70)	0(70)	TBD	09/83	0(70)

August 31, 1982

R-1214303-001

LICENSING ACTION TRACKING SYSTEM
NRR IMPLEMENTATION REVIEW
COMPLETION STATUS

LICENSEE SCHEDULE CODE	NUMBER OF ACTIONS	SUBMITTALS RECEIVED		SER ISSUED		TECH SPEC ISSUED		ACTIONS COMPLETED
		# ACTIONS	# COMPLETED	# ACTIONS	# COMPLETED	# ACTIONS	# COMPLETED	
A	1,345	1,345	1,345	1,345	1,345	505	505	1,345
B	2,127	1,480	1,458	1,497	874	528	80	1,196
C	832	762	761	762	392	358	70	305
D	1,887	1,887	1,394	1,887	374	1,556	79	165
TBD	280	280	72	280	43	280	1	1
TOTALS	6,471	5,754	5,030	5,771	3,028	3,227	735	3,012

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SECTION 3

LICENSING ACTIONS BY POWER REACTOR CONDENSED MANAGEMENT REPORT

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR
DOCKET NUMBER: 050-00313
ARCH/ENGINEER: BECH
IE INSPECTOR: W. JOHNSON

LICENSED POWER: 2568 MWT
DESIGN POWER: 0850 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: G. VISSING
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43886	ARKANSAS UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/11/81
43548	ANO 1 - EMERG PROCEDURES & TRAINING FOR STATION BLACKOUT EVENT	1	12/11/81
46810	ANO 1 - QUAL. OF INSP., TEST, EXAM, AND AUDIT PERSONNEL		12/15/81
10537	ANO 1 - GUARD TRAINING PLAN REVIEW	1	02/23/82
10378	ANO 1 - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
12790	ANO 1 - ADEQUACY OF ELECT. DIST SYSTEM	3	03/09/82
43549	ANO 1 - SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS	1	04/02/82
43265	ANO 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/11/82
10542	ANO 1 - VITAL AREA ANALYSIS	1	04/12/82
43691	ANO 1 - REQUEST FOR EXEMPTION FROM MEETING SCHDULE OF 50.48	1	05/10/82
07087	ANO-1 TENDON SURVEILLANCE PROBLEMS	2	05/25/82
46597	ARKANSAS 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42650	ANO 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
42901	ANO 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/02/82
ACTIVE ACTIONS			TARGET
12320	ANO 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1	3	05/31/82
06038	ANO 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
11236	ANO 1 - REVISED IST - TESTING	1	06/30/82
42514	ANO 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07521	ANO 1 - REVISED ISI	1	08/23/82
06806	ANO 1 - OVERPRESSURIZATION	2	09/30/82
07971	ARKANSAS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43554	ANO 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R	1	09/30/82
47181	ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
11266	ANO 1 - MECHANICAL SNUBBERS	2	01/01/83
11267	ANO 1 - HYDRAULIC SNUBBERS	3	01/01/83
46824	ARKANSAS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08105	ANO 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
07862	ANO 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)	2	06/30/83
43632	ANO 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45182	ANO 1 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	11/02/81
44068	ANO 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/12/81
47193	ARKANSAS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	11/21/81
47265	ARKANSAS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/21/81
42619	ANO 1 - B&W PLANTS - ITEM II K.2.17 POTENTIAL VOIDING DURING ANTICIPATED TRANSIENTS	1	12/09/81
45189	ANO 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	1	12/09/81
45041	ANO 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/12/82
46138	ARKANSAS 1 - III.A.2 NUCLEAR DATA LINK DATA	1	01/22/82
44899	ANO 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	02/03/82
44970	ANO 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	02/03/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) ARKANSAS 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44000	ANO 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	02/05/82
42617	ANO 1 - B&W PLANTS - ITEM II K.2.16 - RCP SEAL DAMAGE ON LOSS OF OFFSITE POWER	1	02/12/82
46353	ANO 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/23/82
42791	ANO 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/24/82
45321	ANO 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/05/82
45434	ANO 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	03/05/82
46424	ANO 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/29/82
45203	ANO 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
44749	ANO 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/23/82
44707	ANO 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/28/82
48441	ANO 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		08/31/82
ACTIVE ACTIONS			TARGET
44828	ANO 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44351	ANO 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44139	ANO 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
47917	ARKANSAS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44489	ANO 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
47578	ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47649	ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47720	ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
42634	ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
45313	ANO 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	10/24/82
45607	ANO 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44419	ANO 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
46282	ANO 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45803	ANO 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45112	ANO 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44560	ANO 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48144	ARKANSAS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45267	ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45923	ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45994	ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46066	ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46210	ARKANSAS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
43425	ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
42842	ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES	1	11/30/84
44210	ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43503	ANO 1 - T.S FOR DEGRADED GRID VOLTAGE MODIFICATIONS	1	10/23/81
42857	ANO 1 - T.S. FOR CONTROL GRADE ANTICIPATORY TRIP ON LOF W & T.T	1	11/03/81
43383	ANO 1 - RESPONSE RELATED TO REACTOR VESSEL SURVEILLANCE	3	11/13/81
47090	ANO-1 REQUEST FOR HANDLING 25 TON CASK		11/25/81
42929	ANO 1 - CLAM SHELLS IN SW SYSTEM PROBLEM	1	02/02/82
43376	ANO 1 - REVISION TO SECURITY PLAN	1	02/25/82
43163	ANO 1 - INSTRUMENTATION FOR DETECTION OF INADEQUATE CORE COOLING	1	03/31/82
45196	ANO 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		03/31/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
43771	ANO 1 - SITE INVESTIGATION OF CYCLE 4 FUEL FAILURES	1	04/05/82
47139	ANO-1 ADMN CHANGE REORGANIZATION OF HP SECTION		04/07/82
42847	ANO 1 - REVISED TECH. SPEC. LIMITS FOR T/P DURING EMERGENCY	1	04/14/82
48228	ANO-1 REQUEST FOR EXEMPTION FROM APPENDIX H		04/30/82
48282	ANO-1 REVIEW AEOD REPORT CONCERNING 4/8/81 EVENT	3	05/01/82
46871	ANO-1 ENVIR. T.S. CHANGE - SHORELINE SEINE SURVEY		05/08/82
46993	ANO-1 TECH SPEC CHANGE TO ELIMINATE ENVIR. MONIT OF EMBAGMENT		05/18/82
47506	ANO-1 TS CHANGE ON REPORTING RQMTS APPENDIX B	3	07/29/82
42982	ANO 1 - PHYSICS METHODS FOR MIDDLE SOUTH PWR'S	1	08/22/82
48361	ANO-1 - TS CHANGES ON RPS & ESFAS SETPOINTS	3	08/30/82
ACTIVE ACTIONS			TARGET
48656	ANO-1 - FIRE PROTECTION - ALTERNATE SAFE SHUTDOWN MODS.		
48669	ANO-1 TS TO EXTEND CYCLE 5		
42148	ANO 1 - REVIEW OF WASTE GAS SYSTEM	1	06/30/82
07194	ANO 1 - CONTROL ROOM ISOLATION	3	09/30/82
48483	ANO-1 REGST FOR EXEMPTION - HIGH POINT VESTS		09/30/82
48406	ANO-1 - STEAMLINE BREAK I & C SETPOINT T.S. CHANGE		11/30/82
11494	ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS	1	11/30/82
48458	ANO-1 SURVEILLANCE REQMNTS FOR OPERABILITY		12/30/82
42930	ANO 1 - OTSG LEVEL DIFFERENTIAL	1	12/30/82
43595	ANO 1 - T.S. FOR OPERABILITY OF PORV	1	01/30/83
48221	ANO-1 TECH SPECS FOR PURGE VALVES	3	01/30/83
48030	ANG-1 REACTOR COOLANT PUMP SEAL DAMAGE	3	01/31/83
12374	ANO 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)	3	02/15/83
41013	ANO 1 - IREP	1	02/20/83
43623	ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN	3	05/30/83
48657	ANO-1 - FIRE PROTECTION - EXEMPTION REQUEST		06/30/83
43164	ANO 1 - WASTE GAS H/O LIMITS T.S. CHANGE	1	06/30/84

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DATA AS OF - 08/31/82                  CONDENSED MANAGEMENT REPORT

                                            FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR      LICENSED POWER: 2815 MWT           PROJECT MANAGER: J. STEVENS
DOCKET NUMBER:  050-00368                         DESIGN POWER:    0912 MWE          BRANCH CHIEF:     R. CLARK
ARCH/ENGINEER:  BECH                              NSSS VENDOR:     COMB              LIC. ASSISTANT:   P. KREUTZER
IE INSPECTOR:   W. JOHNSON

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
43887   ARKANSAS UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                                    12/11/81
42583   ANO 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                          1       12/14/81
12076   ANO 2 - FUEL ROD BOW EFFECS ON NUCLEAR ENTHALPHY HOT CHANNEL FACTOR (B-13)                          3       01/22/82
10536   ANO 2 - GUARD TRAINING PLAN REVIEW                                                                  1       02/23/82
42107   ANO 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS                              2       03/04/82
12067   ANO 2 - ASYMMETRIC LOCA LOADS - PWR (D-10)                                                          2       04/12/82
47398   ARKANSAS NUCLEAR ONE -2 - STATION ELECTRICAL DISTRIBUTION VOLTAGES                                  2       05/05/82
12071   ANO 2 - SECONDARY WATER CHEMISTRY MONITORING (C-1)                                                  2       05/06/82
10543   ANO 2 - VITAL AREA ANALYSIS                                                                         1       05/25/82
12066   ANO 2 - PUMP SUPPORT - FRACTURE TOUGHNESS (C-6)                                                     2       05/25/82
12093   ANO 2 - LOSS OF 125V DC BUS VOLTAGE (B-21)                                                          3       05/25/82
43128   ANO 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                       2       05/25/82
42651   ANO 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES         2       07/28/82
46825   ARKANSAS 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                             1       07/28/82
42889   ANO 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                          2       08/03/82

ACTIVE ACTIONS                                                                                                      TARGET
12062   ANO 2 - INSERVICE TESTING PROGRAM (A-14)                                                            1       03/31/82
12946   ARKANSAS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                2       06/30/82
42496   ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)              1       07/30/82
12542   ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.                                                       1       09/30/82
47161   ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                         2       11/01/82
12069   ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)                                                  3       01/01/83
12070   ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)                                         2       01/01/83
08159   ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                  3       02/15/83
43633   ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                     1       08/30/83

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
44069   ANO 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                         1       11/12/81
47194   ARKANSAS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                    11/12/81
47266   ARKANSAS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                          11/12/81
45042   ANO 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                                 01/21/82
44900   ANO 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                              02/03/82
44971   ANO 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                   02/03/82
44001   ANO 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               1       02/05/82
46425   ANO 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                     02/12/82
46354   ANO 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                  02/23/82
45322   ANO 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                       03/05/82
46139   ARKANSAS 2 - III.A.2 NUCLEAR DATA LINK DATA                                                         1       07/30/82

ACTIVE ACTIONS                                                                                                      TARGET
45113   ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                                1       06/30/82
47918   ARKANSAS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                               1       07/15/82
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DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44140	ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/26/82
44490	ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
44352	ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47579	ARKANSAS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47650	ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47721	ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
48442	ANO 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44660	ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION	1	10/15/82
44702	ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44741	ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
44829	ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45305	ANO 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/05/82
45608	ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44420	ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45426	ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46283	ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45804	ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47791	ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44561	ANO 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48145	ARKANSAS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45259	ANO 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45924	ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45995	ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46067	ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46211	ARKANSAS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46877	ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44211	ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44281	ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
12097	ANO 2 - APPENDIX I - ALARA	3	10/14/81
47492	ANO-2 TECH SPEC 4.0.3	3	01/25/82
46547	ANO-2 EMERGENCY FEEDWATER SYSTEM EVALUATION (B&O STUDY)	3	02/03/82
47140	ANO-2 ADMIN CHANGE - REORGANIZATION OF HP SECT.		03/04/82
12063	ANO-2 EFW PMP RESPONSE TIME - T.S. CHANGE	1	03/04/82
12064	ANO 2 - MAIN FEEDWATER MODIFICATION	1	03/04/82
43199	ANO 2 - BORON DILUTION/SHUTDOWN MARGIN	2	03/10/82
12084	ANO 2 - CORE PROTECTION CALCULATOR SYSTEM (CPCS) RESOLVE POSITIONS 1, 5, 12	1	05/12/82
47573	ANO - 2 ROD BOW		05/25/82
47507	ANO-2 RTD RESPONSE TIME	3	07/21/82
47505	ANO-2 TS CHANGE ON REPORTING REQMTS-APPENDIX B	3	07/29/82
42983	ANO 2 - PHYSICS METHOD FOR MIDDLE SOUTH PWRS	2	08/11/82
48358	ANO-2 - ESF RESET, IEB 80-06, ROUND 2	1	08/12/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48665	ANO-2 RTD RESPONSE TIME SURVEILLANCE REQUIREMENTS		
48756	ANO 2 - REGULATING AND PART LENGTH CEA INSERTION LIMITS		
48732	ANO-2 - APPENDIX R COMPLIANCE REVIEW		

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        (CONTINUATION)                           ARKANSAS 2

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

                                                                                                                  TARGET
ACTIVE ACTIONS       (CONTINUATION)
42542   ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA                                  2          08/01/82
42949   ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME                                             2          09/30/82
12083   ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION                                           1          09/30/82
12466   ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION                                                  2          10/30/82
48747   ANO-2 CONTAINMENT PENETRATION CONDUCTOR OVERCURRENT PROTECTION DEVICES                                    11/15/82
48459   ANO-2 SURVEILLANCE REQMNTS FOR OPERABILITY                                                                11/30/82
12081   ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC                                    1          01/30/83
43165   ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE                                                       2          06/30/84
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 08/31/82

FACILITY: BEAVER VALLEY 1

PLANT LOCATION: SHIPPINGPORT, PA
DOCKET NUMBER: 050-00334
ARCH/ENGINEER: S&W
IE INSPECTOR: W. TROSKOSKI

LICENSED POWER: 2660 MWT
DESIGN POWER: 0852 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: P. TAM
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42553	BEAVER VALLEY 1 - LONG TERM - REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/81
43646	BEAVER VALLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/11/82
07240	BEAVER VALLEY 1 - LOW HEAD SAFETY INJECTION PUMPS DEGRAD. VIBS	3	03/15/82
10477	BEAVER VALLEY 1 - TECH SPECS FOR HYDRAULIC SNUBBERS	3	03/30/82
10478	BEAVER VALLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/30/82
43129	BEAVER VALLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46598	BEAVER VALLEY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
13110	BEAVER VALLEY 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	06/21/82
06363	BEAVER VALLEY 1 - INSERVICE TESTING 10 CFR 50.55A(G) RELIEF FOR PUMP AND VALVETEST REQUIREMENTS (IST)	1	06/29/82
42858	BEAVER VALLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/12/82
42652	BEAVER VALLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
46826	BEAVER VALLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	08/04/82
46811	BEAVER VALLEY 1 - QUALS OF INSP, EXAM TESTING & AUDIT PERSONNEL (GENERIC LTR 81-01)	3	08/12/82
ACTIVE ACTIONS			TARGET
42459	BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42722	BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
11111	BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT	1	09/30/82
10386	BEAVER VALLEY 1 - N-1 LOOP OPERATION	3	09/30/82
08132	BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/30/82
47146	BEAVER VALLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
06714	BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION	2	11/30/82
07972	BEAVER VALLEY 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/31/82
08597	BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83
12263	BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1	3	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44901	BEAVER VALLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/06/81
44972	BEAVER VALLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
44070	BEAVER VALLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/18/81
45441	BEAVER VALLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/18/81
45501	BEAVER VALLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/18/81
47195	BEAVER VALLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/24/81
45043	BEAVER VALLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/19/82
44002	BEAVER VALLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	02/02/82
44632	BEAVER VALLEY 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		02/09/82
46426	BEAVER VALLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/18/82
44759	BEAVER VALLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		02/19/82
46355	BEAVER VALLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/04/82
45323	BEAVER VALLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BEAVER VALLEY 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)				COMPLETE
47267	BEAVER VALLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			03/29/82
48414	BEAVER VALLEY - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			06/24/82
44674	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	07/01/82
44711	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	07/01/82
44830	BEAVER VALLEY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/19/82
46140	BEAVER VALLEY 1 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
44491	BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	06/28/82
44141	BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	06/28/82
45471	BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		1	08/31/82
46878	BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT		1	11/15/82
47580	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47651	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47722	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45609	BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45275	BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/24/82
44421	BEAVER VALLEY 1 - NUREG-0737 II.B.3.2. POST ACCIDENT SAMPLING MODIFICATIONS		1	12/31/82
45392	BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
44353	BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	03/31/83
46284	BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45805	BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45114	BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
47792	BEAVER VALLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
44562	BEAVER VALLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/01/83
47919	BEAVER VALLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	09/30/83
45229	BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/24/83
45925	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
45996	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46068	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46213	BEAVER VALLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
48146	BEAVER VALLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/84
44212	BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44282	BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46745	BEAVER VALLEY 1 - PURGE VALUE ISOLATION TIME			10/05/81
46954	BEAVER VALLEY 1 - PORV CONTROL PRESSURE CHANNEL CALIBRATION TECH SPEC			10/05/81
46749	BEAVER VALLEY 1 - SABOTAGE/SECURITY EVENT		1	12/10/81
43868	BEAVER VALLEY 1 - ENVIRONMENTAL REPORT REVIEW		3	12/14/81
08595	BEAVER VALLEY 1 - X 17 FUEL PERFORMANCE		1	12/14/81
13049	BEAVER VALLEY 1 - RECIRC SPRAY HEAT EXCHANGER INTEGRITY		1	12/28/81
43748	BEAVER VALLEY 1 - REORGANIZATION-ESTABLISHMENT OF NUCLEAR DIVISION		1	01/27/82
47366	BEAVER VALLEY 1 - INSERVICE INSPECTION RELIEF REQUEST			02/25/82
47357	BEAVER VALLEY 1 STEAM GENERATOR AND REACTOR VESSEL NOZZLE SAFE END INSPECTION			03/16/82
42636	BEAVER VALLEY 1 - REANALYSIS OF SAFETY RELATED PIPING SYSTEMS		1	03/17/82
47358	BEAVER VALLEY 1 TYPE C TEST USING WATER/PURGE & EXHAUST VALVE STROKE TIME		3	04/05/82
47359	BEAVER VALLEY 1 SOLID STATE PROTECTION TESTING PERIOD			04/05/82

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R-1208620-001                    TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82              CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                      BEAVER VALLEY 1

TAC #   TAC DESCRIPTION                     PLANT SPECIFIC                                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS   (CONTINUATION)                                                                            COMPLETE
48018   BEAVER VALLEY 1 - CYCLE 3 RELOAD TS CHANGES                                                 1         06/14/82
43124   BEAVER VALLEY 1 - REVISION OF PHYSICAL SECURITY PLAN                                        1         06/16/82
48248   BEAVER VALLEY 1 - HEATUP COOLDOWN CURVES                                                    2         06/30/82
48517   BEAVER VALLEY UNIT 1 - SURFACE EXAMINATION OF CLASS 1 COMP                                            07/01/82
48511   BEAVER VALLEY 1 - STATION BATTERIES                                                                   07/27/82
48012   BEAVER VALLEY 1 ELIMINATION OF CHLORINE GRAB SAMPLE                                         3         07/30/82
48413   BEAVER VALLEY - SURVEILLANCE OF SLCRS                                                                 08/13/82

ACTIVE ACTIONS                                                                                                TARGET
48717   BEAVER VALLEY UNIT 1 - LEAKAGE TESTING OF CONTAINMENT ISOLATION VALVES USING WATER                    09/30/82
48707   BEAVER VALLEY #1 - F DELTA H CHANGE                                                                   09/30/82
48510   BEAVER VALLEY 1 - ROD POSITION INDICATION ANOMALIES DURING HEATUP                                     09/30/82
48675   BEAVER VALLEY 1 - AFW PUMP STATUS INDICATION                                                1         10/01/82
06605   BEAVER VALLEY 1 - SOIL STUDY                                                                          10/15/82
48698   BEAVER VALLEY UNIT 1 - RADIATION MONITORING TECH SPEC CHG                                             06/30/83
48011   BEAVER VALLEY 1 ADDITION OF FIRE DETECTON INSTRUMENTS TD TS                                 1
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DATA AS OF - 08/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH      LICENSED POWER: 0240 MWT          PROJECT MANAGER: R. EMCH
DOCKET NUMBER:  050-00155                       DESIGN POWER:   0072 MWE          BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEEER: BECH                            NSSS VENDOR:    GE                LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   G. WRIGHT

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
47105   BIG ROCK POINT - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL                                  11/16/81
43905   BIG ROCK POINT - STATION BLACKOUT PROCEDURES & TRAINING                                                11/24/81
12781   BIG ROCK POINT - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                2          11/30/81
08284   BIG ROCK POINT - FUEL HANDLING ACCIDENT CONTAINMENT                                        2          01/12/82
10342   BIG ROCK POINT - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                3          02/28/82
42214   BIG ROCK POINT - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                     1          03/08/82
10008   BIG ROCK POINT 1- POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                2          03/08/82
42723   BIG ROCK POINT - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                  3          03/12/82
08442   BIG ROCK POINT - HYDRAULIC SNUBBERS                                                        3          04/02/82
10502   BIG ROCK POINT - VITAL AREA ANALYSIS                                                       1          04/30/82
43715   BIG ROCK POINT - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                  07/08/82
42653   BIG ROCK POINT - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2          07/28/82
        RESPONSES
                                                                                                               TARGET
ACTIVE ACTIONS
48578   EXEMPTIONS TO APP. R - BIG ROCK POINT
08679   BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                               2          05/31/82
43044   BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS          2          06/18/82
11269   BIG ROCK POINT - INSERVICE TESTING (IST)                                                   1          06/30/82
47368   BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL             1          06/30/82
42515   BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1    07/30/82
08312   BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                         1          08/23/82
43704   BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY                  1          08/31/82
08096   BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                3          09/15/82
46646   BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)              2          09/30/82
08441   BIG ROCK POINT - MECHANICAL SNUBBERS                                                       2          11/01/82
42907   BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                        2          12/31/82
46651   BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1                                      2          06/30/83
42607   BIG ROCK POINT - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                           1          07/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
45775   BIG ROCK POINT - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                          10/15/81
44902   BIG ROCK POINT - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                10/20/81
44973   BIG ROCK POINT - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                     10/20/81
46529   BIG ROCK POINT - NUREG-0737,II.K.3.14, ISOLATION OF ISOLAT CONDENSERS ON HIGH RADIATION                12/15/81
46356   BIG ROCK POINT - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                    02/03/82
47196   BIG ROCK POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         02/04/82
47268   BIG ROCK PT - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                    02/04/82
44071   BIG ROCK POINT - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                   02/04/82
45324   BIG ROCK POINT - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                         03/05/82
44003   BIG ROCK POINT - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                         03/31/82
45531   BIG ROCK POINT - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                     1          04/02/82
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(CONTINUATION)

BIG ROCK POINT 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48542	BIG ROCK POINT - I.A.1.3 SHIFT MANNING		
45044	BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45727	BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45751	BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44354	BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
46427	BIG ROCK POINT - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
47920	BIG ROCK POINT - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44142	BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44492	BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44831	BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47581	BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47652	BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47723	BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45610	BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44422	BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
44563	BIG ROCK POINT - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
45583	BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/04/83
46285	BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45679	BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45806	BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45115	BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45875	BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
48147	BIG ROCK POINT -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44213	BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44283	BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45899	BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45926	BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45997	BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46069	BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46141	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA	1	09/30/84
46212	BIG ROCK POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45559	BIG ROCK POINT - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	04/02/82
46990	BIG ROCK POINT - REACTOR VESSEL CRITICALITY, HEATUP, COOLDOWN AND HYDROSTATIC TESTING LIMITS		04/02/82
47908	BIG ROCK POINT - EXEMPTION TO APP R, 10CFR50 FOR OIL COLLECTION SYSTEM		04/05/82
43578	BIG ROCK POINT - COMMISSIONERS GILINSKY AND BRADFORD'S REQUEST FOR DATA ON CONTAINMENT ISOLATION VALVES	3	04/05/82
47483	BIG ROCK POINT - RELOAD H-2		04/08/82
48515	BIG ROCK POINT - 50.54(F); POOL STRUCTURAL INTEGRITY		07/02/82
48397	BIG ROCK POINT - SUPPLEMENTAL REVIEW/ELECTRIC GRID VOLTAGES		07/08/82
ACTIVE ACTIONS			TARGET
48708	BIG ROCK POINT - SAFETY MANAGEMENT FUNCTION, TS CHG		
11168	BIG ROCK POINT - REACTOR PHYSICS METHODOLOGY	1	09/15/82
12979	BIG ROCK POINT - RISK ASSESSMENT	1	11/01/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00259
ARCH/ENGINEER: TVA
IE INSPECTOR: J. CHASE

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43508	BROWNS FERRY 1 - STATION BLACKOUT (A-44)		1	12/02/81
10187	BROWNS FERRY 1 - CONTAINMENT PURGE		1	12/14/81
10354	BROWNS FERRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/09/82
13271	BROWNS FERRY 1 - REVIEW OF CORPORATE CAPABILITIES		3	02/22/82
10459	BROWNS FERRY 1 - VITAL AREA ANALYSIS		1	04/12/82
43171	BROWNS FERRY 1 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES (AMEND 83)		1	05/19/82
08720	BROWNS FERRY 1 - MECHANICAL SNUBBERS (AMEND 84)		2	05/24/82
08726	BROWNS FERRY 1 - HYDRAULIC SNUBBERS (AMEND 84)		3	05/24/82
46599	BROWNS FERRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		2	05/25/82
07884	BROWNS FERRY 1 - DIESEL GENERATOR LOCKOUT		3	07/15/82
42654	BROWNS FERRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	07/28/82
ACTIVE ACTIONS				TARGET
08435	BROWN FERRY 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		1	02/25/82
08715	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	04/01/82
12295	BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 1		3	05/31/82
42481	BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
08929	BROWNS FERRY 1 - RPS POWER SUPPLY		1	09/30/82
42724	BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	10/15/82
08318	BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC		1	11/19/82
07974	BROWNS FERRY 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	12/30/82
42568	BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	12/30/82
48131	BROWNS FERRY 1 - SINGLE LOOP OPERATION		3	01/21/83
11324	BROWNS FERRY 1 - INSERVICE TESTING		1	02/11/83
43727	BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	03/31/83
46652	BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	04/08/83
08133	BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW		3	04/15/83
42873	BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	05/31/83
48134	BROWNS FERRY 1 - FIRE PROTECTION APPENDIX R		3	06/30/83
07929	BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	09/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47197	BROWNS FERRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			12/08/81
47269	BROWNS FERRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			12/08/81
44072	BROWNS FERRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			12/08/81
44761	BROWNS FERRY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS			12/22/81
44903	BROWNS FERRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			12/22/81
44974	BROWNS FERRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			12/22/81
45876	BROWNS FERRY 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES			12/29/81
45045	BROWNS FERRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/08/82
44004	BROWNS FERRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/15/82
46357	BROWNS FERRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/22/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45325	BROWNS FERRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
45560	BROWNS FERRY 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44355	BROWNS FERRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/30/82
46142	BROWNS FERRY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
46428	BROWNS FERRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	08/30/82
ACTIVE ACTIONS			TARGET
45752	BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45728	BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44832	BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47921	BROWNS FERRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47582	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47653	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47724	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44564	BROWNS FERRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44493	BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44143	BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45532	BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45776	BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45584	BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45611	BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44423	BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47849	BROWNS FERRY 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	3	12/31/82
46714	BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46286	BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45680	BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45116	BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45807	BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45900	BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48148	BROWNS FERRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48260	BROWNS FERRY 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS	1	09/30/83
44284	BROWNS FERRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44214	BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
46214	BROWNS FERRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45998	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46070	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45927	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
07588	BROWNS FERRY 1 - REACTOR BUILDING IN LEAKAGE RATE	2	10/30/81
06879	BROWNS FERRY 1 - ALLOWANCE TO DE-ENERGIZE 161-KV LINE, A START BUS AND A SHUTDOWN BUS	2	10/30/81
42333	BROWNS FERRY 1 - FIRE PROTECTION RESEARCH PROGRAM	1	10/30/81
46996	BROWNS FERRY 1 - START BUSES (AMEND 77)		11/16/81
43596	BROWNS FERRY 1 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 78)	1	11/25/81
43834	BROWNS FERRY 1 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 78)		11/25/81
43878	BROWNS FERRY 1 - CHANGES IN ORGANIZATION (AMEND 79)		12/02/81
46769	BROWNS FERRY 1 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 80)		12/10/81
11916	BROWNS FERRY 1 - ADMIN. CHANGES TO T.S.	2	03/29/82

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        (CONTINUATION)                        BROWNS FERRY 1

TAC #    TAC DESCRIPTION                          PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                   COMPLETE
43831    BROWNS FERRY 1 - SECONDARY CONTAINMENT INTEGRITY(AMEND 82)                                     04/01/82
43592    BROWNS FERRY 1 - SDV CONTINUOUS LEVEL MAINTAINING SYSTEM                            1          05/19/82
43381    BROWNS FERRY 1 - MULTIPLE CHANGES TO TECH SPECS (AMEND 85)                                     07/22/82
43708    BROWNS FERRY 1 - TEST FREQUENCIES FOR ISOLATION VALVES                              1          08/20/82
42356    BROWNS FERRY 1 - LONG TERM STORAGE OF RADWASTE ONSITE                               1          08/30/82
11625    BROWNS FERRY 1 - PUMP AND VALVE TESTING                                             1          08/31/82

ACTIVE ACTIONS                                                                                        TARGET
48479    BROWNS FERRY 1 - ORGANIZATIONAL CHANGES                                                        09/30/82
42805    BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS                         2          10/01/82
43698    BROWNS FERRY 1 - CAD SYSTEM VALVES                                                  1          10/22/82
12611    BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE                  2          10/22/82
11938    BROWNS FERRY 1,2,3- ISI AND T IMPLEMAENTATION DATES.'                               1          10/29/82
11569    BROWNS FERRY 1 - BOTTLED UP OPERATION                                               2          11/12/82
47455    BROWNS FERY 1 - REVISED ISI PROGRAM                                                 3          11/19/82
47460    BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF                          2          11/19/82
48137    BROWNS FERRY 1 - RETRAN PROGRAM TOPICAL REPORT                                      3          11/26/82
48476    BROWNS FERRY 1 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T.S.                        12/17/82
41011    BROWNS FERRY 1 - IREP                                                               1          01/12/83
12621    BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST                                         2          01/14/83
47136    BROWNS FERRY 1 - CILRT INTERVAL                                                     3          01/14/83
41097    BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST                              2          01/14/83
42802    BROWNS FERRY 1 - CONTAINMENT LEAK TESTING                                           2          01/14/83
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                                                FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA      LICENSED POWER: 3293 MWT        PROJECT MANAGER: R. CLARK
DOCKET NUMBER:  050-00260                     DESIGN POWER:    1065 MWE       BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  TVA                           NSSS VENDOR:     GE             LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   R. SULLIVAN

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
43509   BROWNS FERRY 2 - STATION BLACKOUT (A-44)                                                1        12/02/81
10186   BROWNS FERRY 2 - CONTAINMENT PURGE                                                      1        12/14/81
10353   BROWNS FERRY 2 - LOSS OF 125V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM            3        02/09/82
13272   BROWNS FERRY 2 - REVIEW OF CORPORATE CAPABILITIES                                       3        02/22/82
10460   BROWNS FERRY 2 - VITAL AREA ANALYSIS                                                    1        04/12/82
42231   BROWNS FERRY 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                  1        05/19/82
43172   BROWNS FERRY 2 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES (AMEND 80)                    1        05/19/82
08721   BROWNS FERRY 2 - MECHANICAL SNUBBERS (AMEND 81)                                         2        05/24/82
08727   BROWNS FERRY 2 - HYDRAULIC SNUBBERS (AMEND 81)                                          3        05/24/82
46600   BROWNS FERRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM  3        05/25/82
07885   BROWNS FERRY 2 - DIESEL GENERATOR LOCKOUT                                               3        07/15/82
42655   BROWNS FERRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2    07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                           TARGET
43731   BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM    1        08/31/81
11325   BROWNS FERRY 2 - INSERVICE TESTING                                                      1        03/31/82
08716   BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                            2        04/01/82
12296   BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 2                  3        05/31/82
08328   BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                      1        06/28/82
42482   BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
08436   BROWNS FERRY 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKLING                     1        08/30/82
08930   BROWNS FERRY 2 - RPS POWER SUPPLY                                                       1        09/30/82
07975   BROWNS FERRY 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                 2        09/30/82
42725   BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06               3        10/15/82
46653   BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                   1        10/31/82
08134   BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW                           3        11/15/82
42569   BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                     1        12/30/82
48132   BROWNS FERRY 2 - SINGLE LOOP OPERATION                                                  3        01/23/83
42374   BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                     2        05/31/83
48135   BROWNS FERRY 2 - FIRE PROTECTION APPENDIX R                                             1        09/30/83
07930   BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                    1        09/30/83

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                        PRIORITY   CRITICAL DAT

COMPLETED ACTIONS                                                                                        COMPLETE
47198   BROWNS FERRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                     12/08/81
47270   BROWNS FERRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                           12/08/81
44073   BROWNS FERRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                             12/08/81
44762   BROWNS FERRY 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                          12/22/81
44904   BROWNS FERRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                          12/22/81
44975   BROWNS FERRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                               12/22/81
45877   BROWNS FERRY 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                           12/29/81
45046   BROWNS FERRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                             01/08/82
44005   BROWNS FERRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                   01/15/82
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(CONTINUATION)

BROWNS FERRY 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46358	BROWNS FERRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45326	BROWNS FERRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
45561	BROWNS FERRY 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44356	BROWNS FERRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/30/82
46143	BROWNS FERRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
46429	BROWNS FERRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	08/30/82
ACTIVE ACTIONS			TARGET
47583	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	06/18/82
45753	BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45729	BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44833	BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47922	BROWNS FERRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47654	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47725	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44565	BROWNS FERRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44494	BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44144	BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45533	BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45777	BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45585	BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45612	BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44424	BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
47850	BROWNS FERRY 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46715	BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46287	BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45681	BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45117	BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45808	BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45901	BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48149	BROWNS FERRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48261	BROWNS FERRY 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44215	BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44285	BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46215	BROWNS FERRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	03/30/84
45928	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45999	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46071	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08418	BROWNS FERRY 2 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08420	BROWNS FERRY 2 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
46997	BROWNS FERRY 2 - START BUSES (AMEND 73)		11/16/81
43835	BROWNS FERRY 2 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 74)		11/25/81
43597	BROWNS FERRY 2 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 74)	2	11/25/81
43879	BROWNS FERRY 2 - CHANGES IN ORGANIZATION (AMEND 75)		12/02/81
46770	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 76)	1	12/10/81
47013	BROWNS FERRY 2 - MAPLHGR LIMITS (AMEND 77)		12/29/81

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(CONTINUATION)

BROWNS FERRY 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
11917	BROWNS FERRY 2 - ADMIN CHANGES TO T.S.	1	03/24/82
43832	BROWNS FERRY 2 - SECONDARY CONTAINMENT INTEGRITY(AMEND 79)		04/01/82
43593	BROWNS FERRY 2 - SDV CONTINUOUS LEVEL MONITORING SYSTEM	1	05/19/82
43882	BROWNS FERRY 2 - MULTIPLE CHANGES TO TECH SPECS (AMEND 82)		07/22/82
42357	BROWNS FERRY 2 - LONG TERM STORAGE OF RADWASTE ONSITE	1	08/30/82
43123	BROWNS FERRY 2 - TVA'S ATWS PROGRAM	3	08/31/82
11626	BROWNS FERRY 2 - PUMP AND VALVE TESTING	1	08/31/82
ACTIVE ACTIONS			TARGET
48480	BROWNS FERRY 2 - ORGANIZATIONAL CHANGES		09/30/82
42806	BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	10/22/82
12612	BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	10/22/82
46998	BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR	3	10/29/82
11570	BROWNS FERRY 2 - BOTTLED UP OPERATION	2	11/12/82
47456	BROWNS FERRY 2 - REVISED ISI PROGRAM	3	11/19/82
47461	BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF	3	11/19/82
48138	BROWNS FERRY 2 - RETRAN PROGRAM TOPICAL REPORT	3	11/26/82
48477	BROWNS FERRY 2 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T. S.		12/17/82
42803	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING	2	01/14/83
41098	BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	01/14/83
12622	BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST	2	01/14/83
47137	BROWNS FERRY 2 - CILRT INTERVAL	3	01/14/83

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                                                  FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA          LICENSED POWER: 3293 MWT                 PROJECT MANAGER: R. CLARK
DOCKET NUMBER:  050-00296                         DESIGN POWER:    1065 MWE                BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  TVA                               NSSS VENDOR:     GE                      LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   R. SULLIVAN

TAC #   IAC DESCRIPTION                                    MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
43510   BROWNS FERRY 3 - STATION BLACKOUT (A-44)                                                             1        12/02/81
10185   BROWNS FERRY 3 - CONTAINMENT PURGE                                                                   1        12/14/81
10355   BROWNS FERRY 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                        3        02/09/82
13273   BROWNS FERRY 3 - REVIEW OF CORPORATE CAPABILITIES                                                    3        02/22/82
13106   BROWNS FERRY 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES (AMEND. 52)                               1        03/29/82
10012   BROWNS FERRY 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE (AMEND 52)                2        03/29/82
10461   BROWNS FERRY 3 - VITAL AREA ANALYSIS                                                                 1        04/12/82
43173   BROWNS FERRY 3 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES                                            1        05/19/82
08722   BROWNS FERRY 3 - MECHANICAL SNUBBERS                                                                 2        05/24/82
08728   BROWNS FERRY 3 - HYDRAULIC SNUBBERS                                                                  3        05/24/82
46601   BROWNS FERRY 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM               3        05/25/82
07886   BROWNS FERRY 3 - DIESEL GENERATOR LOCKOUT                                                            3        07/15/82
42656   BROWNS FERRY 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.           2        07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                                        TARGET
08438   BROWNS FERRY 3-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                              2        11/12/80
11326   BROWNS FERRY 3 - INSERVICE TESTING                                                                   1        03/31/82
08717   BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                         2        04/01/82
42232   BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                               1        04/30/82
12297   BROWNS FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3                               3        05/31/82
06867   BROWNS FERRY 3 - ISI PUMP AND VALVE TESTING (10CFR50.55A)                                            1        06/28/82
42483   BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1        07/30/82
08437   BROWNS FERRY 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                   1        08/30/82
08931   BROWNS FERRY 3 - RPS POWER SUPPLY                                                                    1        09/30/82
42726   BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                            3        10/15/82
46654   BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                2        10/31/82
08135   BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW                                        3        11/15/82
42570   BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                  1        12/30/82
48133   BROWNS FERRY 3 - SINGLE LOOP OPERATION                                                               3        01/23/83
43736   BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                 1        03/31/83
42875   BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                  2        05/31/83
48136   BROWNS FERRY 3 - FIRE PROTECTION APPENDIX R                                                          3        06/30/83
07931   BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.                                       1        09/30/83

TAC #   IAC DESCRIPTION                                    TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
44074   BROWNS FERRY 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                          12/08/81
47199   BROWNS FERRY 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  12/08/81
47271   BROWNS FERRY 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        12/08/81
44763   BROWNS FERRY 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                       12/22/81
44905   BROWNS FERRY 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                       12/22/81
44976   BROWNS FERRY 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                            12/22/81
45878   BROWNS FERRY 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                        12/29/81
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(CONTINUATION)

BROWNS FERRY 3

TMI ACTIONS

COMPLETED ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
45047	BROWNS FERRY 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44006	BROWNS FERRY 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46359	BROWNS FERRY 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45327	BROWNS FERRY 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
45562	BROWNS FERRY 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
46144	BROWNS FERRY 3 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
44357	BROWNS FERRY 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/30/82
46430	BROWNS FERRY 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	08/30/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45754	BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45730	BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44834	BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47923	BROWNS FERRY 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47584	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47655	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47726	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44566	BROWNS FERRY 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/16/82
44495	BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44145	BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45778	BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45534	BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45586	BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45613	BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47851	BROWNS FERRY 3 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
44425	BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
46716	BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46288	BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45902	BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45682	BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45809	BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48262	BROWNS FERRY 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
45118	BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
44216	BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44286	BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45929	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46020	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46072	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46216	BROWNS FERRY 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
08419	BROWNS FERRY 3 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08421	BROWNS FERRY 3 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
43836	BROWNS FERRY 3 - FIRE DAMPERS, DOORS AND BARRIER (AMEND 47)		11/25/81
43598	BROWNS FERRY 3 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 47)	2	11/25/81
43880	BROWNS FERRY 3 - CHANGES IN ORGANIZATION (AMEND 48)		12/02/81
46771	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 49)		12/10/81
47457	BROWNS FERRY 3 - RELOAD (AMEND 51)		03/29/82

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DATA AS OF - 08/31/82                CONDENSED MANAGEMENT REPORT
        (CONTINUATION)                       BROWNS FERRY 3
                                                                                    PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                     PLANT SPECIFIC
                                                                                                 COMPLETE
COMPLETED ACTIONS    (CONTINUATION)
47458   BROWNS FERRY 3 - ELECTRICAL MODIFICATIONS (AMEND 52)                                      03/29/82
11918   BROWNS FERRY 3 - ADMIN CHANGES TO T.S.                                          2         03/29/82
43833   BROWNS FERRY 3 - SECONDARY CONTAINMENT INTEGRITY(AMEND 53)                                04/01/82
47869   BROWNS FERRY - MSIV LEAKAGE                                                               04/30/82
43594   BROWNS FERRY 3 - SDV CONTINUOUS LEVEL MONITORING SYSTEM                         1         05/19/82
43883   BROWNS FERRY 3 - MULTIPLE CHANGES TO TECH SPECS (AMEND 56)                                07/22/82
43122   BROWNS FERRY 3 - TVA'S ATWS PROGRAM                                             3         08/31/82

                                                                                                 TARGET
ACTIVE ACTIONS
48478   BROWNS FERRY 3 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGE TO T.S.          2         06/30/82
11571   BROWNS FERRY 3 - BOTTLED UP OPERATION                                                     09/30/82
48481   BROWNS FERRY 3 - ORGANIZATIONAL CHANGES                                         3         09/30/82
47462   BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF                       1         10/01/82
42358   BROWNS FERRY 3 - LONG TERM STORAGE OF RADWASTE ONSITE                           2         10/22/82
42807   BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS                     2         10/22/82
12613   BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE              3         10/29/82
46999   BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR                                     3         11/26/82
48139   BROWNS FERRY 3 - RETRAN PROGRAM TOPICAL REPORT                                  3         01/14/83
47138   BROWNS FERRY 3 - CILRT INTERVAL                                                 2         01/14/83
12623   BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST                                     2         01/14/83
42804   BROWNS FERRY 3 - CONTAINMENT LEAK TESTING                                       2         01/14/83
42000   BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST
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FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC
DOCKET NUMBER: 050-00325
ARCH/ENGINEER: UEC
IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. VAN VLIET
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
08840	BRUNSWICK 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		1	11/02/81
10356	BRUNSWICK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
10699	BRUNSWICK 1 - VITAL AREA ANALYSIS		1	04/12/82
42657	BRUNSWICK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	07/28/82
08928	BRUNSWICK 1 - RPS POWER SUPPLY		1	08/03/82
42207	BRUNSWICK 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	08/05/82
ACTIVE ACTIONS				TARGET
12829	BRUNSWICK 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	04/30/82
11264	BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES		1	06/30/82
42485	BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
07261	BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS		1	08/23/82
07976	BRUNSWICK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
43418	BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES		1	09/30/82
46655	BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		1	11/30/82
42876	BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	11/30/82
12186	BRUNSWICK 1 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE		3	12/31/82
43737	BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	03/31/83
08106	BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	06/01/83
07932	BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION		1	09/30/83
42571	BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	10/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47200	BRUNSWICK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			12/08/81
47272	BRUNSWICK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			12/08/81
45879	BRUNSWICK 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES			12/17/81
44007	BRUNSWICK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/20/82
45328	BRUNSWICK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	04/26/82
46360	BRUNSWICK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		1	04/26/82
44906	BRUNSWICK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		1	05/05/82
44977	BRUNSWICK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		1	05/05/82
44075	BRUNSWICK 1 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS		1	06/02/82
46145	BRUNSWICK 1 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
45563	BRUNSWICK 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		1	08/04/82
ACTIVE ACTIONS				TARGET
45048	BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	03/31/82
44764	BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
44358	BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
45755	BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
45731	BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	07/01/82
47924	BRUNSWICK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82

(CONTINUATION) BRUNSWICK 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44835	BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47585	BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47656	BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47727	BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44567	BRUNSWICK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44496	BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44146	BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45535	BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46431	BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45587	BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45614	BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44426	BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47852	BRUNSWICK 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46717	BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46289	BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45903	BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45810	BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45119	BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48151	BRUNSWICK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48263	BRUNSWICK 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44217	BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44287	BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45683	BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45930	BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46001	BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46073	BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46217	BRUNSWICK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46956	BRUNSWICK 1 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
47034	BRUNSWICK 1 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
43794	BRUNSWICK 1 - QUALITY ASSURANCE PROGRAM REVIEW	2	11/06/81
42947	BRUNSWICK 2 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47066	BRUNSWICK 1 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47101	BRUNSWICK 1 - NOBLE GAS RELEASE LIMITS		12/09/81
46705	BRUNSWICK 1 - ODYN IMPLEMENTATION SCHEDULE EXTENSION REQUEST	3	12/22/81
47521	BRUNSWICK 1 - FACILITY STAFF QUALIFICATIONS		02/03/82
47535	BRUNSWICK 1 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
46505	BRUNSWICK 1 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
41080	BRUNSWICK 1 - DIESEL GENERATOR RELIABILITY	1	02/26/82
42968	BRUNSWICK 1 - FULL SCALE REPLICATION FIRE PROTECTION TESTS	1	03/04/82
47906	BRUNSWICK 1 - EXTENSION OF SURVEILLANCE FREQUENCY REQUIREMENTS		03/05/82
43676	BRUNSWICK 1 - AUGMENTED OFF-GAS SYSTEM IMPROVEMENTS	1	04/29/82
48343	BRUNSWICK 1 - SPIRAL LOADING		05/07/82
43416	BRUNSWICK 1 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	07/23/82
ACTIVE ACTIONS			TARGET
48489	BRUNSWICK 1 - SINGLE LOOP OPERATION		07/15/82

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(CONTINUATION)　　BRUNSWICK 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
48547	BRUNSWICK 1 - LOW VOLTAGE RELAY SURVEILLANCES		09/30/82
48633	BRUNSWICK 1 - DIESEL GENERATOR LCO EXTENSION		09/30/82
48140	BRUNSWICK 1 - NPDES PERMIT	2	09/30/82
47465	BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION	2	09/30/82
47487	BRUNSWICK 1 - REED SWITCH OPERABILITY	2	09/30/82
48757	BRUNSWICK 1 - REVISION OF CO-OWNER NAME		10/31/82
48754	BRUNSWICK 1 - RPS MONITORING SYSTEM TS		11/01/82
48731	BRUNSWICK 2 - DEGRADED VOLTAGE RELAYS		11/18/82
48635	BRUNSWICK 1 - SDV INSTRUMENT MODIFICATIONS		12/31/82
48637	BRUNSWICK 1 - CRD RETURN LINE SNUBBERS		12/31/82
46768	BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE	3	12/31/82
47038	BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST	2	12/31/82
43796	BRUNSWICK 1 - SPENT FUEL POOL EXPANSION	2	12/31/82
43972	BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	12/31/82
43694	BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	12/31/82

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                                                   FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC            LICENSED POWER: 2436 MWT             PROJECT MANAGER: J. VAN VLIET
DOCKET NUMBER:  050-00324                          DESIGN POWER:   0821 MWE             BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  UEC                                NSSS VENDOR:    GE                   LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. JOHNSON

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
08839   BRUNSWICK 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                  1         11/02/81
10358   BRUNSWICK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR                              3         02/28/82
10698   BRUNSWICK 2 - VITAL AREA ANALYSIS                                                                1         04/12/82
43892   BRUNSWICK UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                                  07/12/82
42658   BRUNSWICK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.          2         07/28/82
        RESPONSES
42208   BRUNSWICK 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                              1         08/05/82

ACTIVE ACTIONS                                                                                                    TARGET
12830   BRUNSWICK 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                         2         04/30/82
12187   BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                              3         05/31/82
11265   BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES                                1         06/30/82
42484   BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1         07/30/82
10963   BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING                                                1         08/23/82
07933   BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.                                     1         09/30/82
07977   BRUNSWICK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2         09/30/82
43417   BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES                     1         09/30/82
42877   BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2         11/31/82
08927   BRUNSWICK 2 - RPS POWER SUPPLY                                                                   1         12/31/82
06171   BRUNSWICK 2 - SINGLE LOOP OPERATION                                                              3         12/31/82
46779   BRUNSWICK 2 - SINGLE LOOP OPERATION                                                              2         12/31/82
46656   BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                               1         01/01/83
43735   BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                1         03/31/83
10906   BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION                                                3         06/01/83
42572   BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                 1         10/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
47201   BRUNSWICK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  12/08/81
47273   BRUNSWICK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        12/08/81
45830   BRUNSWICK 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                        12/17/81
44008   BRUNSWICK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                01/20/82
45329   BRUNSWICK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                      1         04/26/82
46361   BRUNSWICK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                 1         04/26/82
44907   BRUNSWICK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                             1         05/05/82
44978   BRUNSWICK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                  1         05/05/82
44076   BRUNSWICK 2 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS                                 1         06/02/82
46146   BRUNSWICK 2 - III.A.2 NUCLEAR DATA LINK DATA                                                     1         07/30/82

ACTIVE ACTIONS                                                                                                    TARGET
45049   BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                1         03/31/82
44765   BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                             1         06/30/82
44359   BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                            1         06/30/82
45564   BRUNSWICK 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                      1         06/30/82
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(CONTINUATION) BRUNSWICK 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45756	BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45732	BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47925	BRUNSWICK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44836	BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47586	BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47657	BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47728	BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44568	BRUNSWICK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44497	BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44147	BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45536	BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46432	BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45588	BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45615	BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44427	BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47853	BRUNSWICK 2- NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46718	BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46290	BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45811	BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45904	BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45120	BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48152	BRUNSWICK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48264	BRUNSWICK 2 -NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44218	BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44288	BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45684	BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45931	BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46002	BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46074	BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46218	BRUNSWICK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46957	BRUNSWICK 2 - NCMPA NO.3 CO-OWNERSHIP		11/02/81
47035	BRUNSWICK 2 - INSTRUMENT TAG NUMBER CHANGES		11/06/81
42946	BRUNSWICK 1 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	11/10/81
47067	BRUNSWICK 2 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS		11/13/81
47100	BRUNSWICK 2 - NOBLE GAS RELEASE LIMITS		12/24/81
47522	BRUNSWICK 2 - FACILITY STAFF QUALIFICATIONS		02/03/82
47536	BRUSNWICK 2 - ANNUAL GASEOUS WASTE EFFLUENTS		02/23/82
46506	BRUNSWICK 2 - RHR HEAT EXCHGR BLOCKAGE	2	02/26/82
41081	BRUNSWICK 2 - DIESEL GENERATOR RELIABILITY	1	02/26/82
42969	BRUNSWICK 2 - FULL SCALE REPLICATION FIRE PROTECTION TESTS	1	03/04/82
47905	BRUNSWICK 2 - EXTENSION OF SURVEILLANCE FREQUENCE REQUIREMENTS		03/05/82
48344	BRUNSWICK 2 - SPIRAL LOADING		05/07/82
07012	BRUNSWICK 2 - CONTAINMENT LEAK RATE TESTING	2	06/02/82
48392	BRUNSWICK 2 - CYCLE 5 RELOAD		07/12/82
48484	BRUNSWICK 2 - CORE SPRAY SPARGER CRACK		07/12/82
43415	BRUNSWICK 2 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	07/23/82

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(CONTINUATION) BRUNSWICK 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
48636	BRUNSWICK 2 - SDV INSTRUMENT MODIFICATIONS		08/17/82
48638	BRUNSWICK 2 - CRD RETURN LINE SNUBBERS		08/17/82
ACTIVE ACTIONS			TARGET
48758	BRUNSWICK 2 - REVISION OF CO-OWNER NAME		
47488	BRUNSWICK 2 - REED SWITCH OPERABILITY	2	04/30/82
43695	BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	06/30/82
47466	BRUNSWICK 2 - REFERENCE LEVEL CLARIFICATION	2	09/30/82
48548	BRUNSWICK 2 - LOW VOLTAGE RELAY SURVEILLANCES		09/30/82
48634	BRUNSWICK 2 - DIESEL GENERATOR LCO EXTENSION		09/30/82
48141	BRUNSWICK 2 - NPDES PERMIT	2	09/30/82
48677	BRUNSWICK 2 - MAPLHGR REDUCTION PENALTY		10/31/82
48755	BRUNSWICK 2 -RPS MONITORING SYSTEM TS		11/01/82
48730	BRUNSWICK 1 - DEGRADED VOLTAGE RELAYS		11/18/82
43797	BRUNSWICK 2 - SPENT FUEL POOL EXPANSION	2	12/31/82
43973	BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	12/31/82
46767	BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE	2	12/31/82
47039	BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST	2	12/31/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00317
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08954	CALVERT CLIFFS 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08971	CALVERT CLIFFS 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	12/28/81
47027	CALVERT CLIFFS 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81		01/21/82
42584	CALVERT CLIFFS 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/82
08965	CALVERT CLIFFS 1 - CEA POSITION INDICATOR CHANNELS	3	02/08/82
11291	CALVERT CLIFFS 1- INSERVICE TESTING	1	02/08/82
10372	CALVERT CLIFFS 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42729	CALVERT CLIFFS 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/16/82
43800	CALVERT CLIFFS 1 - FIRE PROTECTION NON-APP. R OPEN ITEMS	1	03/18/82
10655	CALVERT CLIFFS 1 - VITAL AREA ANALYSIS	1	03/31/82
12670	CALVERT CLIFFS 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	05/10/82
43130	CALVERT CLIFFS 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
07522	CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM	2	05/25/82
47046	CALVERT CLIFFS 1 & 2 QUALIFICATIONS - INSP., EXAM., REST, AUDIT PERSONNEL	2	07/23/82
42659	CALVERT CLIFFS 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
08042	CALVERT CLIFFS 1 - INSERVICE INSPECTION	1	07/26/82
42494	CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47546	CALVERT CLIFFS 1 - SHORT TERM ASSMT OF PTS ISSUE	1	07/30/82
43634	CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/01/82
12314	CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1	3	08/30/82
07978	CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	09/01/82
43798	CALVERT CLIFFS 1 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY	1	09/15/82
47158	CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46827	CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
42890	CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
08136	CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW	3	02/01/83
08951	CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44908	CALVERT CLIFFS 1 - NUREG-073/ II.F.1.1, NOBLE GAS MONITOR		11/02/81
44979	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/02/81
44077	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/03/81
47202	CALVERT CLIFFS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/03/81
47274	CALVERT CLIFFS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/03/81
45050	CALVERT CLIFFS 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44837	CALVERT CLIFFS 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		02/01/82
45330	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/09/82
46362	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/09/82
44703	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/21/82

(CONTINUATION) CALVERT CLIFFS 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44742	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/21/82
44009	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82
46147	CALVERT CLIFFS 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44360	CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47926	CALVERT CLIFFS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44498	CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44148	CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
46433	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/12/82
48443	CALVERT CLIFFS 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
47658	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47729	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47587	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45616	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45306	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45427	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46291	CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45812	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45121	CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47793	CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44569	CALVERT CLIFFS 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48153	CALVERT CLIFFS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45260	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44428	CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45932	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46003	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46075	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46219	CALVERT CLIFFS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46879	CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44289	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44219	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41025	CALVERT CLIFFS 1 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
46710	CALVERT CLIFFS 1 - RESERVE BATTERY & SINGLE CELL VOLTAGE		11/02/81
46796	CALVER CLIFFS 1 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46798	CALVERT CLIFFS 1 - CORRECT CR HVAC DUCT		11/04/81
46800	CALVERT CLIFFS 1 - CHARGING PUMP/FLOW PATH		11/04/81
46802	CALVERT CLIFFS 1 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46804	CALVERT CLIFFS 1 - DELETE SNUBBER		11/04/81
43408	CALVERT CLIFFS 1 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
42389	CALVERT CLIFFS 1 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
47060	CALVERT CLIFFS UNIT 1 - FOUR MISC TECH SPEC CHANGES		11/17/81
43678	CALVERT CLIFFS 1 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47433	CALVERT CLIFFS UNIT 1 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47435	CALVERT CLIFFS UNIT 1 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
47054	CALVERT CLIFFS 1/2 NEW FUEL STORAGE RACKS		12/21/81

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(CONTINUATION)

CALVERT CLIFFS 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
43480	CALVERT CLIFFS 1 - REACTOR PV SURVEILLANCE SPECIMENT NO. 263		2	02/02/82
43998	CALVERT CLIFFS 1 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE			02/08/82
47842	CALVERT CLIFFS UNIT 1 ORGANIZATION CHANGES			03/09/82
42543	CALVERT CLIFFS 1 - STATISTICAL COMBINATION OF UNCERTAINTIES		2	03/15/82
42411	CALVERT CLIFFS 1 - LONG TERM AFW SYSTEM IMPROVEMENT		2	03/25/82
41012	CALVERT CLIFFS 1 - IREP (DL INVOLVEMENT)		1	04/12/82
47384	CALVERT CLIFFS UNIT 1 - SPENT FUEL POOL EXPANSION			05/04/82
48378	CALVERT CLIFFS UNIT 1 - APPENDIX R EXTENSION			05/10/82
48251	CALVERT CLIFFS UNIT 1 - TECH SPEC DELETION (NPDES)			05/26/82
48288	CALVERT CLIFFS UNIT 1 - BORON PRECIP.(PLANT SPECIFIC)		3	06/02/82
43682	CALVERT CLIFFS 1 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE		2	06/24/82
43001	CALVERT CLIFFS 1 - RELOAD ANALYSIS USING NEW METHOD		2	06/24/82
46982	SIG REEP/CEPAN FOR CALVERT CLIFFS 1&2			06/24/82
48543	CALVERT CLIFFS UNIT 1 - MSIV RESPONSE TIME			07/13/82
48609	CALVERT CLIFFS UNIT 1 - HYDROGEN ANALYZER OPERABILITY EXTENSION			07/20/82
48545	CALVERT CLIFFS UNIT 1 - CEA POSITION INDICATION			07/29/82
ACTIVE ACTIONS				TARGET
48546	CALVERT CLIFFS UNIT 1 - SNUBBER LIST CHANGE			09/15/82
48718	CALVERT CLIFFS UNIT 1 - SIX MISC. TECH SPEC CHANGES			09/30/82
48720	CALVERT CLIFFS UNIT 1 - PRESSURE DEPENDENT AUX. FEEDWATER FLOW			09/30/82
48778	CALVERT CLIFFS UNIT 1 - CONTROL ROOM HVAC MOD.			10/01/82
46700	CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE			10/15/82

FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00318
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08970	CALVERT CLIFFS 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	12/28/81
08953	CALVERT CLIFFS 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
42585	CALVERT CLIFFS 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/82
08966	CALVERT CLIFFS 2 - CEA POSITION INDICATOR CHANNELS	3	02/08/82
11292	CALVERT CLIFFS 2 - INSERVICE TESTING	1	02/08/82
10373	CALVERT CLIFFS 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42730	CALVERT CLIFFS 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/16/82
43801	CALVERT CLIFFS 2 - FIRE PROTECTION NON-APP. R OPEN ITEMS	1	03/18/82
10656	CALVERT CLIFFS 2 - VITAL AREA ANALYSIS	1	03/31/82
12671	CALVERT CLIFFS 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	05/10/82
43131	CALVERT CLIFFS 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42660	CALVERT CLIFFS 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
48607	CALVERT CLIFFS UNIT 2 - QUALIFICATIONS OF INSPECTION EXAMINATION, TEST, AND AUDIT PERSONNEL		
12315	CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2	3	04/30/82
43635	CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	06/01/82
08950	CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/82
06761	CALVERT CLIFFS 2 - INSERVICE INSPECTION	1	07/26/82
42495	CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07979	CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	09/01/82
43799	CALVERT CLIFFS 2 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY	1	09/15/82
47159	CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46828	CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION	2	01/31/83
42891	CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
08137	CALVERT CLIFFS 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44909	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/02/81
44980	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/02/81
44078	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/03/81
47203	CALVERT CLIFFS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/03/81
47275	CALVERT CLIFFS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/03/81
45051	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44838	CALVERT CLIFFS 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		02/01/82
45331	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/09/82
46363	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/09/82
44704	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/21/82
44743	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/21/82
44010	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82
46148	CALVERT CLIFFS 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CALVERT CLIFFS 2

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	TMI ACTIONS		
ACTIVE ACTIONS			TARGET
45122	CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
46434	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44149	CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44499	CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44361	CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		06/30/82
47927	CALVERT CLIFFS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
48444	CALVERT CLIFFS 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
47588	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47659	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47730	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45617	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45307	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45428	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47794	CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45813	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44570	CALVERT CLIFFS 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48154	CALVERT CLIFFS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45261	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44429	CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45933	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46004	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45076	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46220	CALVERT CLIFFS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46292	CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	09/30/84
46880	CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44220	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44290	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	PLANT SPECIFIC		
COMPLETED ACTIONS			COMPLETE
47061	CALVERT CLIFFS UNIT 2 ILRT SCHEDULE		10/22/81
46711	CALVERT CLIFFS 2 - RESERVE BATTERY AND SINGLE CELL VOLTAGE		11/02/81
41026	CALVERT CLIFFS 2 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
43409	CALVERT CLIFFS 2 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
46797	CALVERT CLIFFS 2 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46799	CALVERT CLIFFS 2 - CORRECT CR HVAC DUCT		11/04/81
46801	CALVERT CLIFFS 2 - CHARGING PUMP/FLOW PATH		11/04/81
46803	CALVERT CLIFFS 2 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
46805	CALVERT CLIFFS 2 - DELETE SNUBBER		11/04/81
47059	CALVERT CLIFFS UNIT 2 - FOUR MISC TECH SPEC CHANGES		11/07/81
42390	CALVERT CLIFFS 2 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
43679	CALVERT CLIFFS 2 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47062	CALVERT CLIFFS UNIT 2 NEW FUEL STORAGE		12/21/81
47434	CALVERT CLIFFS UNIT 2 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47436	CALVERT CLIFFS UNIT 2 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
43959	CALVERT CLIFFS 2 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82
47843	CALVERT CLIFFS UNIT 2 ORGANIZATION CHANGES		03/09/82
48233	CALVERT CLIFFS UNIT 2 - CR VENT. SYSTEM OUTAGE		04/16/82
47385	CALVERT CLIFFS UNIT 2 - SPENT FUEL POOL EXPANSION		05/04/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CALVERT CLIFFS 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
48379	CALVERT CLIFFS UNIT 2 - APPENDIX R EXTENSION		05/10/82
48252	CALVERT CLIFFS UNIT 2 - TECH SPECS DELETION (NPDES)		05/26/82
48289	CALVERT CLIFFS UNIT 2 - BORON PRECIP.(PLANT SPECIFIC)		06/02/82
48409	CALVERT CLIFFS UNIT 2 - ELECTRICAL PENETRATIONS		06/10/82
43683	CALVERT CLIFFS 2 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE	2	06/24/82
48544	CALVERT CLIFFS UNIT 2 - CEA POSITION INDICATION		07/29/82
48610	CALVERT CLIFFS UNIT 2 - HYDROGEN ANALYZER OPERABILITY EXTENSION		07/30/82
ACTIVE ACTIONS			TARGET
48719	CALVERT CLIFFS UNIT 2 - SIX MISC. TECH SPEC CHANGES		09/30/82
48721	CALVERT CLIFFS UNIT 2 - SNUBBER LIST CHANGE		09/30/82
48779	CALVERT CLIFFS UNIT 2 - DELETE HAVAC CONDITION		10/01/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00315
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3250 MWT
DESIGN POWER: 1054 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CILIMBERG
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10170	COOK 1 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA	1	10/30/81
42554	COOK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/81
43917	D. C. COOK UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/15/81
10324	COOK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
06805	COOK 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	03/11/82
47055	COOK #1 - QUALIFICATION OF INSPECTION, EXAM AND TESTING AND AUDIT	2	04/09/82
10481	COOK 1 - VITAL AREA ANALYSIS	1	04/15/82
43132	COOK 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42661	COOK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42093	COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
12264	COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1	3	05/31/82
10486	COOK 1 - GUARD TRAINING PLAN REVIEW	1	06/30/82
47036	DC COOK #1 - APPENDIX R FIRE PROTECTION REVIEW		06/30/82
08526	COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	06/30/82
42460	COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46829	COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
08316	COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)	1	09/20/82
42731	COOK 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	09/24/82
42859	COOK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
11331	COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)	1	09/30/82
07980	COOK 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
47164	COOK 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08138	COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
08477	COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43651	COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44082	COOK 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/12/81
47207	D.C. COOK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/12/81
47279	D.C. COOK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/12/81
44014	COOK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
46438	COOK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/11/82
46367	COOK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
45055	COOK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/19/82
48415	COOK 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/23/82
44842	COOK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/27/82
46152	COOK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44365	COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44913	COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	06/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOK 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44984	COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	06/30/82
47931	D.C. COOK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47592	D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47663	D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47734	D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44503	COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/28/82
44153	COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/01/82
45621	COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/31/82
45335	COOK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	01/15/83
45276	COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/31/83
45393	COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	03/03/83
44433	COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/01/83
46296	COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
45818	COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45126	COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47795	D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	07/01/83
44573	COOK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/30/83
48158	D.C. COOK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	01/15/84
45230	COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	09/30/84
45937	COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46008	COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46080	COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46224	COOK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE	1	09/30/84
46881	COOK 1 - II K2.13 THERMAL MECHANICAL REPORT	1	11/30/84
44224	COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44294	COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46985	D.C. COOK 1 - ONE TIME RELIEF FROM TECH SPEC 3.0.3		12/17/81
47475	DC COOK UNIT NO 1 - SEVERAL TECH SPEC CHANGES - ITEM 6		02/09/82
11597	COOK 1 - EVN MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS	1	05/06/82
48504	COOK 1 - EMERGENCY T.S. CHANGE TO PERMIT ONE TIME INOPERABLE STATUS OF ONE ECCS SUBSYSTEM FOR 144 HOURS		06/28/82
48608	COOK 1 - CONTAINMENT PURGE/EXHAUST MODS.		07/21/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48741	COOK 1 FUEL POOL CRITICALITY		09/01/82
48745	COOK 1 - NEW RADIATION MONITORS RE NUREG-0737 AND 0578		09/08/82
48491	COOK 1 APPLICATION FOR CHANGES TO POWER DISTRIBUTION TECH SPECS		09/10/82
48628	COOK 1 APPLICATION FOR CHANGES TO POWER DISTRIBUTION TECH SPECS.		09/30/82
48654	COOK 1 - MISCEL. T. S. CHANGES 7/13/82		09/30/82
46572	DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES	2	09/30/82
11421	COOK 1 - MIS TECH SPEC CHANGES	2	09/30/82
48291	COOK 1 - MISCELLANEOUS T.S. CHANGES DATED 3.29/82 AEP659	3	11/30/82
48699	COOK 1 FIRE PROTECTION CHANGES RE STANDARD T.S.		01/15/83
48005	COOK-1 MISC T/S CHANGES 1/22/82	3	03/15/83
43069	COOK 1 - HYDROGEN CONTROL MEASURES	1	10/15/83
43072	COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH	1	10/15/83

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOK 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
43523	COOK 1 - EQUIPMENT SURVIVABILITY	1	10/15/83

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                                                    FACILITY: COOK 2

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI        LICENSED POWER: 3391 MWT               PROJECT MANAGER: R. CILIMBERG
DOCKET NUMBER:  050-00316                           DESIGN POWER:    1100 MWE              BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  AEP                                 NSSS VENDOR:     WEST                  LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   E. SWANSON

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
10169   COOK 2 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA                                          1          10/30/81
42555   COOK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                                10/30/81
43918   D. C. COOK UNIT 2 - STATION BLACKOUT PROCEDURES &TRAINING                                                  12/15/81
11334   COOK 2 - INSERVICE TESTING OF PUMP AND VALVES- 10 CFR 50.55 A(G)                                1          02/11/82
10325   COOK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                           3          02/28/82
08344   COOK 2 - REACTOR VESSEL OVERPRESSURE PROTECTION                                                 2          03/11/82
47056   COOK #2 - QUALIFICATIONS OF INSPECTION, EXAM AND TESTING AND AUDIT                              2          04/09/82
10480   COOK 2 - VITAL AREA ANALYSIS                                                                    1          04/12/82
43133   COOK 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                  2          05/25/82
42662   COOK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES    2          07/28/82

ACTIVE ACTIONS                                                                                                   TARGET
42094   COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS                         2          05/15/82
12265   COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2                                        3          05/31/82
10487   COOK 2 - GUARD TRAINING PLAN REVIEW                                                             1          06/30/82
08528   COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                          3          06/30/82
42461   COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)         1          07/30/82
47037   DC COOK #2 - APPENDIX R FIRE PROTECTION REVIEW                                                             07/30/82
46830   COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                             2          09/15/82
08482   COOK 2 - 10 CFR 50.55A(G) - ISI                                                                 1          09/20/82
42732   COOK 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                               3          09/24/82
42860   COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                     2          09/30/82
07981   COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                2          09/30/82
47165   COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                         2          11/01/82
08139   COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                             3          04/01/83
08480   COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                              2          06/30/83
43652   COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                1          08/30/83

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
44083   COOK 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                               11/12/81
47208   D.C. COOK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  11/12/81
47280   D.C. COOK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        11/12/81
44015   COOK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                     01/08/82
46439   COOK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                        1          02/11/82
46368   COOK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                02/18/82
45056   COOK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                               02/19/82
48416   COOK 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                         06/23/82
44843   COOK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                               1          07/27/82
46153   COOK 2 - III.A.2 NUCLEAR DATA LINK DATA                                                         1          07/30/82

ACTIVE ACTIONS                                                                                                   TARGET
44914   COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                 1          05/30/82
44985   COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                      1          05/30/82
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TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44366	COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47932	D.C. COOK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44504	COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/16/82
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47664	D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47735	D. C. COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44154	COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/28/82
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45336	COOK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44434	COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/03/83
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47796	D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45127	COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44574	COOK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48159	D.C. COOK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46225	COOK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44225	COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44295	COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46986	D.C. COOK 2 - ONE TIME RELIEF FROM TECH SPEC 3.0.3		12/17/81
47476	D.C. COOK UNIT NO 2 - SEVERAL TECH SPEC CHANGES - ITEM 6		02/09/82
46984	COOK 2 - REVISED AXIAL POWER DISTRIB CONTROL PROCEDURES		03/19/82
11598	COOK 2 - ENV MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS	1	05/06/82
04959	COOK 2 - CONTAINMENT SUMP TEST	1	07/02/82
ACTIVE ACTIONS			TARGET
48317	COOK 2 - FUEL POOL CRITICALITY	2	09/01/82
48746	COOK 2 - NEW RADIATION MONITORS RE NUREG-0737 AND 0578		09/08/82
48629	COOK 2 APPLICATION FOR CHANGES TO POWER DISTRIBUTION TECH. SPECS.		09/30/82
48655	COOK 2 - MISCEL. T.S. CHANGES 7/13/82		09/30/82
11515	COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS	2	09/30/82
46573	DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES	3	09/30/82
48292	COOK 2 -MISCELLANEOUS T.S. CHANGES DATED 3/29/82 AEP659	2	11/30/82
48290	COOK APPLICATION FOR CYCLE 4 RELOAD AND UPRATE LICENSE ADMENDMENT	2	12/01/82
12463	COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)	1	01/01/83
48700	COOK 2 FIRE PROTECTION CHANGES RE STANDARD T.S.		01/15/83
12619	COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)	1	02/28/83
04997	COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA	1	02/28/83
48492	COOK 2 - STUDY FOR NOT CHANGING TECH SPEC LIMITS		03/01/83

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOK 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48004	COOK 2 - MISCEL. T/S CHANGES 1/22/82	2	03/15/83
43524	COOK 2 - EQUIPMENT SURVIVABILITY	1	10/15/83
43070	COOK 2 - HYDROGEN CONTROL MEASURES	1	10/15/83
43071	COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH	1	10/15/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 08/31/82

FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB
DOCKET NUMBER: 050-00298
ARCH/ENGINEER: B&R
IE INSPECTOR: D. DUBOIS

LICENSED POWER: 2381 MWT
DESIGN POWER: 0778 MWE
NSSS VENDOR: GE

PROJECT MANAGER: B. SIEGEL
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42227	COOPER - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	10/01/81
43402	COOPER - BWR FEEDWATER NOZZLE AND CONTROL ROD DRIVE CRACKING	1	10/06/81
10427	COOPER - MECHANICAL SNUBBERS	2	10/07/81
08817	COOPER - HYDRAULIC SNUBBERS	3	10/07/81
13148	COOPER - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	01/26/82
42878	COOPER - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/17/82
42007	COOPER - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10357	COOPER - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
47099	QUALIFICATIONS - INSP. EXAM, TEST, AND AUDIT PERSONNEL (GENERIC LTR 81-01)	2	04/14/82
10436	COOPER - VITAL AREA ANALYSIS	1	04/30/82
08938	COOPER - RPS POWER SUPPLY	1	05/04/82
46602	COOPER - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
42663	COOPER - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
43676	COOPER - APPENDIX R TO 10CFR50 - EXEMPTION REQUESTS		
11040	COOPER - APPENDIX J CONTAINMENT LEAK TESTING	2	03/01/82
11251	COOPER - INSERVICE TESTING (IST)	1	06/30/82
08295	COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC	1	07/26/82
42486	COOPER - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42418	COOPER - SINGLE LOOP OPERATION	1	08/01/82
12300	COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER	3	10/01/82
07982	COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/82
43419	COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	10/01/82
08140	COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
46657	COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/01/83
43729	COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
07934	COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42573	COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44910	COOPER - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/18/81
44981	COOPER - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/18/81
45881	COOPER - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
45052	COOPER - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/22/82
46364	COOPER - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
46435	COOPER - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
44011	COOPER - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	04/01/82
44079	COOPER - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	04/02/82
47204	COOPER - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	04/02/82
47276	COOPER - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	04/02/82
44768	COOPER - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/01/82
45537	COOPER - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	06/01/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOPER STATION

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45733	COOPER - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
46719	COOPER - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	07/08/82
45332	COOPER - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	07/16/82
46149	COOPER STATION - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
45565	COOPER - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	08/03/82
ACTIVE ACTIONS			TARGET
47589	COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47660	COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47731	COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/30/82
44839	COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
45757	COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	07/15/82
47928	COOPER - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/31/82
44362	COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/17/82
42012	COOPER - NUREG-0737, II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
44150	COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44500	COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/30/82
45781	COOPER - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	11/26/82
45589	COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/01/82
45618	COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/31/82
47854	COOPER - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	03/30/83
44430	COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/01/83
46293	COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
45123	COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45814	COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45905	COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	09/30/83
48155	COOPER -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48265	COOPER - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	11/30/83
44221	COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44291	COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	06/30/84
45685	COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	09/30/84
45934	COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46005	COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46077	COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46221	COOPER STATION - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46940	COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS		10/20/81
47903	COOPER - PROPOSED CHANGE TO TECHNICAL SPECIFICATIONS FOR LPCI SYSTEM		03/03/82
47004	COOPER - BWR SCRAM DISCHRGE SYSTEM T/S CHANGES (B-58)		03/04/82
48083	COOPER - EXPEDITED CHANGE TO TECHNICAL SPECIFICATIONS FOR 24 HOUR INERTING PERIOD		03/23/82
47574	COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES		04/01/82
47554	COOPER - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	1	04/30/82
48385	COOPER - CHANGE TO APPENDIX A & B TECHNICAL SPECIFICATIONS & 10CFR 50, 59 CLEANUP CHANGES		06/24/82
ACTIVE ACTIONS			TARGET
43367	COOPER - PERIODIC UPDATING OF FSAR	1	09/01/82
47003	COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)	3	10/01/82

(CONTINUATION)

COOPER STATION

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48523	COOPER - PROPOSED CHGE TO TECH SPECS - SUPPRESSION POOL TEMP		04/30/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: CRYSTAL RIVER 3

PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA
DOCKET NUMBER: 050-00302
ARCH/ENGINEER: GIL
IE INSPECTOR: T. STETKA

LICENSED POWER: 2544 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: S. MINER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43912	CRYSTAL RIVER 3 - STATION BLACKOUT PROCEDURES & TRAINING		12/16/81
10017	CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)	2	01/25/82
08881	CRYSTAL RIVER 3 - HYDRAULIC SNUBBERS	3	02/02/82
10729	CRYSTAL RIVER 3 - CONTINGENCY PLAN REVIEW	1	04/02/82
10731	CRYSTAL RIVER 3 - VITAL AREA ANALYSIS	1	04/14/82
43263	CRYSTAL RIVER 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/22/82
47555	CRYSTAL RIVER - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL	2	04/29/82
12743	CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE	2	05/25/82
42664	CRYSTAL RIVER 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12321	CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3	3	04/30/82
42512	CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08843	CRYSTAL RIVER 3 - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	08/30/82
08985	CRYSTAL RIVER 3 - APPENDIX I REVIEW	3	09/15/82
46831	CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION	1	09/15/82
10733	CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW	1	09/30/82
04549	CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS	1	09/30/82
07983	CRYSTAL RIVER 3-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42121	CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	09/30/82
47166	CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42596	CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
43647	CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42902	CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45183	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS		11/02/81
44080	CRYSTAL RIVER 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	12/07/81
47205	CRYSTAL RIVER 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/07/81
47277	CRYSTAL RIVER 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/07/81
44911	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/09/81
44982	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/09/81
45217	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/10/81
45053	CRYSTAL RIVER 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/12/82
45211	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		01/21/82
44012	CRYSTAL RIVER 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/05/82
46436	CRYSTAL RIVER 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/07/82
45190	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		02/08/82
46365	CRYSTAL RIVER 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
42792	CRYSTAL RIVER 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	04/19/82
43426	CRYSTAL RIVER 3 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	04/29/82

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        (CONTINUATION)                             CRYSTAL RIVER 3

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                         COMPLETE
45204   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S                  1        05/25/82
47590   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                1        07/22/82
47661   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                  1        07/22/82
47732   CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                     1        07/22/82
46150   CRYSTAL RIVER 3 - III.A.2 NUCLEAR DATA LINK DATA                                           1        07/30/82

ACTIVE ACTIONS                                                                                               TARGET
44668   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                               1        03/01/82
44363   CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                  1        04/30/82
45124   CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION             1        06/30/82
44501   CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                        1        07/23/82
44151   CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                   1        07/23/82
44840   CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                 1        07/30/82
47929   CRYSTAL RIVER 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                 1        08/15/82
44708   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                  1        08/16/82
44750   CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                  1        08/16/82
45619   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                 1        12/01/82
45333   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                            1        12/31/82
45435   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                   1        01/31/83
45314   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                             1        02/10/83
44431   CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                1        03/30/83
46294   CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                        1        06/01/83
45815   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                    1        06/30/83
44222   CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                 1        06/30/83
44571   CRYSTAL RIVER 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                     1        09/01/83
48156   CRYSTAL RIVER 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                         1        09/30/83
45268   CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                 1        02/10/84
45197   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT                          1        09/30/84
46222   NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE                                 1        09/30/84
45935   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                           1        09/30/84
46006   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                         1        09/30/84
46078   CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                      1        09/30/84
44292   CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES              1        11/30/84

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
12347   CRYSTAL RIVER 3 - REALIGNMENT OF THE QA/QC ORGANIZATION                                    2        10/30/81
12541   CRYSTAL RIVER 3 - OFFSITE ORGANIZATION - TITLE CHANGES                                     2        10/30/81
43385   CRYSTAL RIVER 3 - SAFETY GRADE ANTICIPATORY TRIP                                                    11/02/81
42951   CRYSTAL RIVER 3 - GUIDELINGS FOR HPI USAGE AND OTSG                                                 11/16/81
46970   CRYSTAL RIVER UNIT 3 RM-AS CONTROL ROOM MONITOR                                                     11/24/81
47351   CRYSTAL RIVER 3 SNUBBER OPERABILITY REQUIREMENTS                                                    11/27/81
47353   CRYSTAL RIVER 3 DELETION OF 4 SNUBBERS FROM TS                                                      11/27/81
46962   CRYSTAL RIVER UNIT 3 CYCLE 4 RELOAD                                                                 12/04/81
47464   CYRSTAL RIVER 3 PUMP POWER MONITOR BYPASS DURING SWITCHING                                          12/23/81
47352   CRYSTAL RIVER 3 CHANGE TO INHANCED SNUBBER OPERABILITY PROGRAM                                      01/07/82
47884   CRYSTAL RIVER -3 RCP POWER MONITOR BY POSS DURING TESTING                                           02/12/82
47463   CRYSTAL RIVER 3 PURGE FILTER TEST FLOW RATP                                                         02/18/82
47093   CRYSTAL RIVER UNIT 3 AUXILIARY BLDG VENTIL LCO                                                      02/18/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CRYSTAL RIVER 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46976	CRYSTAL RIVER UNIT 3 - RELIEF FROM ISI SYSTEM PRESSURE TESTING REQUIREMENTS		04/08/82
47407	CRYSTAL RIVER 3 - CHANGE IN SAFETY ROD GROUP DESIGNATIONS	3	06/22/82
11945	CRYSTAL RIVER 3 - MAIN STREAM SAFETY VALVES	1	07/14/82
48020	CRYSTAL RIVER - 3 RCP OVERPOWER MONITOR RESPONSE TIME	3	07/15/82
48126	CRYSTAL RIVER 3 - OPERATION AT 90% POWER WITH RCP - PM'S BY PASSED	3	07/15/82
48471	CRYSTAL RIVER 3 - OPERATION AT 2475/1400 MWT WITHOUT RCP MONITORS		07/16/82
ACTIVE ACTIONS			TARGET
48066	CRYSTAL RIVER 3 - CONVERSION OF ENVIR TECH SPEC TO EPP	3	09/30/82
47117	CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO	3	09/30/82
10836	CRYSTAL RIVER 3 - ADMINISTRATIVE CHANGES	1	09/30/82
08886	CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION	3	09/30/82
08887	CRYSTAL RIVER 3 - POTASSIUM UNITS	3	09/30/82
42062	CRYSTAL RIVER 3 - SAFETY STUDY	3	09/30/82
42027	CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES	3	10/15/82
48472	CRYSTAL RIVER 3 - INTAKE CANAL ACCEPTANCE CRITERIA		11/06/82
12526	CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53	3	11/15/82
11946	CRYSTAL RIVER 3 - SYSTEM CYCLS	1	01/15/83
48325	CRYSTAL RIVER 3 - REVIEW OF ALTERNATE SHUTDOWN CAPABILITY APPENDIX R	3	01/28/83
48298	CRYSTAL RIVER 3 - REACTOR COOLANT PUMP SEAL DAMAGE	3	01/31/83
48450	CRYSTAL RIVER 3 - PHYSICAL SECURITY PLAN REVISIONS		10/30/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH
DOCKET NUMBER: 050-00346
ARCH/ENGINEER: BECH
IE INSPECTOR: L. REYES

LICENSED POWER: 2772 MWT
DESIGN POWER: 0906 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: A. DEAGAZIO
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12615	DAVIS BESSE 1 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL UIL	3	02/09/82
10991	DAVIS BESSE 1 - LOSS OF 125 VDC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42735	DAVIS BESSE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/15/82
10541	DAVIS BESSE 1 - VITAL AREA ANALYSIS	1	04/12/82
10985	DAVIS BESSE 1 - REVISED INSERVICE INSPECTION PROGRAM	1	05/05/82
43266	DAVIS BESSE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	05/12/82
10535	DAVIS BESSE 1 - GUARD TRAINING PLAN REVIEW	1	05/18/82
11119	DAVIS BESSE 1 - FIRE PROTECTION SUPPLEMENT SER	1	06/02/82
43690	DAVIS BESSE 1 - MODIFICATION TO MEET APPENDIX R, SECTION III.G.3	1	06/02/82
42665	DAVIS BESSE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
46832	DAVID BESSE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	08/02/82
ACTIVE ACTIONS			TARGET
11316	DAVIS BESSE 1 - INSERVICE TESTING PROGRAM	1	03/31/82
07889	DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT	3	04/30/82
12322	DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1	3	05/31/82
42903	DAVIS BESSE 1 - MASONRY WAL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
43038	DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	07/23/82
42508	DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
12745	DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	07/31/82
10986	DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)	2	08/30/82
11309	DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY	2	09/30/82
10993	DAVIS-BESSE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11311	DAVIS BESSE 1 - MECHANICAL SNUBBERS	2	10/01/82
11312	DAVIS BESSE 1 - HYDRAULIC SNUBBERS	3	10/01/82
47182	DAVIS BESSE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08141	DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/15/83
42597	DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/31/83
43665	DAVIS BESSE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44770	DAVIS BESSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	10/23/81
45191	DAVIS BESSE - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45218	DAVIS BESSE - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/29/81
45212	DAVIS BESSE - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		12/31/81
45054	DAVIS BESSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/11/82
44912	DAVIS BESSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/28/82
44983	DAVIS BESSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/28/82
44081	DAVIS BESSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	02/11/82
47278	DAVIS-BESSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/11/82
47206	DAVIS-BESSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/11/82
46366	DAVIS BESSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45334	DAVIS BESSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82
44013	DAVIS BESSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/29/82
42793	DAVIS BESSE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	04/05/82
44841	DAVIS BESSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/14/82
45184	DAVIS BESSE - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	05/14/82
45205	DAVIS BESSE - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
46437	DAVIS BESSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
ACTIVE ACTIONS			TARGET
44364	DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47930	DAVIS-BESSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
42964	DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION	1	07/16/82
44751	DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44502	DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/05/82
44152	DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/05/82
47591	DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47662	DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47733	DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44669	DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
45620	DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45315	DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45436	DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44432	DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46295	DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45817	DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45125	DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44572	DAVIS BESSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	08/01/83
48157	DAVIS-BESSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44293	DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45269	DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45198	DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
43428	DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
45936	DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46007	DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46079	DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46151	DAVIS-BESSE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46223	DAVIS-BESSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44223	DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10996	DAVIS BESSE 1 - INSTRUMENT STATION GRD GRID SYSTEM GRD GRID SYSTEM	3	10/29/81
11408	DAVIS BESSE 1 - TESTING NOISE ISOLATION IN RPS ESFAE	3	10/29/81
43334	DAVIS BESSE 1 - ASPR INSERTION LIMIT TECH SPECS	2	12/23/81
47135	DB-1 TS TO ALLOW EXTENDED CYCLE OPERATION		12/23/81
43513	DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP	1	12/31/81
43843	DAVIS BESSE - REVISED DATE FOR SUBMITTING PERSONNEL MONITORING DATA		12/31/81
46678	DAVIS-BESSE 1 - REVISED SETPOINTS FOR PSV & PORV		02/12/82
47999	DAVIS-BESSE 1 - EIGHTEENMONTH SURVEILLANCE DUE DATE EXTENSION		02/26/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
47349	DAVIS BESSE 1 - REVISION TO SECURITY PLAN			03/26/82
48023	DAVIS BESSE 1 QUALITY ASSURANCE - D.G. FUEL OIL			04/05/82
11599	DAVIS BESSE 1 - TESTING SCHEDULE, RCS MAKEUP ISOLATION ETC ISOLATION ETC		1	04/12/82
46554	DAVIS-BESSEL - SECURITY PLAN REVISIONS			04/19/82
48044	DAVIS-BESSE - CYCLY 3 RELOAD		2	07/28/82
48527	DAVIS BESSE 1 INSERVICE INSPECTION RELIEF REQUEST 3			07/29/82
48349	DAVIS-BESSE - AFW HEADER DAMAGE		2	08/20/82
ACTIVE ACTIONS				TARGET
48560	DAVIS BESSE 1 BINDING OF HPI STOP-CHECK VALVES			08/02/82
48682	DAVIS BESSE 1 SNUBBER REMOVAL - PRESSURIZER SAFETY VALVE MOD			09/15/82
48683	DAVIS BESSE 1 - SNUBBER REMOVAL - AFW MODIFICATIONS			09/15/82
48364	DAVIS BESSE-1 - EXEMPTION FROM IIIG3 REQUIREMENTS		1	09/30/82
48022	DAVIS BESSE 1 TECH SPEC CHANGE - CONTAINMENT AIR TEMPERATURE MEASUREMENT		3	09/30/82
04925	DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSES		3	09/30/82
11720	DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS		1	09/30/82
47041	DAVIS-BESSE 1 - CHLROINE DETECTOR AND CONTROL ROOM VENTILATION		3	09/30/82
47042	DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS		3	09/30/82
43253	DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA		3	10/30/82
43333	DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2		2	10/31/82
48021	DAVIS-BESSE UNIT 1 TECH SPEC CHANGE, SNUBBER REPLACEMENT		3	10/31/82
47496	DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING		3	10/31/82
48561	DAVIS BESSE 1 BINDING OF NORMALLY CLOSED CHECK VALVES			10/31/82
48593	DAVIS BESSE 1 - REACTOR VESSEL HEAD VENT EXEMPTION			10/31/82
45677	DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE			10/31/82
47040	DAVIS BESSE 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES		3	11/01/82
42152	DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS		3	11/30/82
47043	DAVIS-BESSE 1 - DOSE EQUIVALENT I-131		3	12/01/82
43335	DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS		1	12/30/82
48403	DAVIS-BESSE 1 - INOPERABLE MAIN STEAM SAFETY VALVES			12/31/82
46676	DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES		3	03/31/83

CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 1

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00010
ARCH/ENGINEER: BECH
IE INSPECTOR: T. TONGUE

LICENSED POWER: 0700 MWT
DESIGN POWER: 0200 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. OCONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46833	DRESDEN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		10/01/81
11736	DRESDEN 1 - TMI FOLLOW UP WORK	1	11/01/81
10344	DRESDEN 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10501	DRESDEN 1 - VITAL AREA ANALYSIS	1	04/12/82
42736	DRESDEN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	05/07/82
43713	DRESDEN 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	05/13/82
12764	DRESDEN 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	05/25/82
42518	DRESDEN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/82
42908	DRESDEN 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
42666	DRESDEN 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	06/30/82
11212	DRESDEN 1 - INSERVICE TESTING (IST)	1	06/30/82
08109	DRESDEN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
08443	DRESDEN 1 - HYDRAULIC SNUBBERS SURVEILLANCE	3	06/30/82
08677	DRESDEN 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/30/82
10020	DRESDEN 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
43894	DRESDEN UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING	1	06/30/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44915	DRESDEN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44986	DRESDEN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44016	DRESDEN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/27/82
45590	DRESDEN 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	05/13/82
45686	DRESDEN 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	05/13/82
45906	DRESDEN 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	05/13/82
45939	DRESDEN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	06/30/82
46010	DRESDEN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	06/30/82
46082	DRESDEN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	06/30/82
46154	DRESDEN 1 - III.A.2 NUCLEAR DATA LINK DATA	1	06/30/82
46226	DRESDEN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	06/30/82
46298	DRESDEN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/82
46369	DRESDEN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	06/30/82
46440	DRESDEN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
46526	DRESDEN 1 - NUREG-0737, II.K.3.14, ISOL OF ISOLATION CONDENSERS ON HIGH RADIATION	1	06/30/82
46527	DRESDEN 1 - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS	1	06/30/82
45758	DRESDEN 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45782	DRESDEN 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	06/30/82
45820	DRESDEN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
45882	DRESDEN 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	06/30/82
47209	DRESDEN 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	06/30/82
47281	DRESDEN 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	06/30/82
45623	DRESDEN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	06/30/82
44084	DRESDEN 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		06/30/82
44155	DRESDEN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/30/82

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      (CONTINUATION)                         DRESDEN 1

TAC #   TAC DESCRIPTION                      TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS   (CONTINUATION)                                                            COMPLETE
44226   DRESDEN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES          1       06/30/82
44296   DRESDEN 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES       1       06/30/82
44367   DRESDEN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                           1       06/30/82
44435   DRESDEN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS         1       06/30/82
44505   DRESDEN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                 1       06/30/82
44575   DRESDEN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING              1       06/30/82
44773   DRESDEN 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS            1       06/30/82
44844   DRESDEN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY          1       06/30/82
45057   DRESDEN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR               1       06/30/82
45128   DRESDEN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION      1       06/30/82
45337   DRESDEN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                     1       06/30/82
45538   DRESDEN 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS             1       06/30/82

TAC #   TAC DESCRIPTION                      PLANT SPECIFIC                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                             COMPLETE
12545   DRESDEN 1 - CHEMICAL CLEANING T.S. CHANGES                                    1       12/18/81
01914   DRESDEN 1 - CONFORMANCE WITH IEEE-279 CRITERIA                                1       03/05/82
03042   DRESDEN 1 - ECCS MODIFICATIONS TO CONFORM WITH APPENDIX K                     1       03/05/82
06619   DRESDEN 1 - VACUUM BYPASS INTERLOCK                                           3       04/27/82
07371   DRESDEN 1 - REVIEW XN-Z TRANSIENT ANALYSIS AND PROPOSED TECH SPEC CHANGES     1       04/28/82
06680   DRESDEN 1 - CLARIFICATION OF REFUELING OPERATIONS                             3       04/29/82
06883   DRESDEN 1 - DECONTAMINATION TO ALLOW MATERIALS SURVEILLANCE                   3       04/30/82
07367   DRESDEN 1 - REVIEW BUS TO BUS TIEBREAKER FAILURE                              1       04/30/82
45734   DRESDEN 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                             04/30/82
45566   DRESDEN 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION             05/13/82
48256   DRESDEN 1 - APPENDIX R EXEMPTION                                                      05/18/82
42641   DRESDEN 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE                            05/20/82
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CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00237
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. O CONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11213	DRESDEN 2 - INSERVICE TESTING (IST)	1	10/05/81
12765	DRESDEN 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	10/07/81
47902	DRESDEN 2 - QUALIFICATION OF INSPECTION, EXAMINATION TEST AND AUDIT PERSONNEL		11/10/81
10345	DRESDEN 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
43895	DRESDEN UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		03/05/82
42737	DRESDEN 2 - ESF RESET CONTROL DESIGN DEFICIENCY I&E BULLETIN 80-06	3	03/29/82
10663	DRESDEN 2 - VITAL AREA ANALYSIS	1	04/12/82
43991	DRESDEN 2 REV PROPOSED MECH SNUBBER T/S	2	04/28/82
10019	DRESDEN 2 - POTENTIAL EQUIPMENT FAILURE ASSOCIATED IATED WITH GRID VOLTAGE	2	05/19/82
46603	DRESDEN 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
08668	DRESDEN 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/25/82
42667	DRESDEN 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42519	DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43719	DRESDEN 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
46658	DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	09/17/82
47033	DRESDEN 2 - ISI/IST (2ND 10 YEARS)	1	09/30/82
08110	DRESDEN 2 - APPENDIX I	3	11/01/82
08552	DRESDEN 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
08941	DRESDEN 2 - RPS POWER SUPPLY	1	12/30/82
43988	DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)	3	03/18/83
42608	DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42909	DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07935	DRESDEN 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44916	DRESDEN 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44987	DRESDEN 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
44085	DRESDEN 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/81
47210	DRESDEN 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47282	DRESDEN 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45783	DRESDEN 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44774	DRESDEN 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45555	DRESDEN 2 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
45883	DRESDEN 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45058	DRESDEN 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43220	DRESDEN 2 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46370	DRESDEN 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45539	DRESDEN 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		02/26/82
45338	DRESDEN 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/21/82
44506	DRESDEN 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/03/82
45567	DRESDEN 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/16/82

DRESDEN 2

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46720	DRESDEN 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/16/82
ACTIVE ACTIONS			TARGET
44368	DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46441	DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44156	DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
45759	DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45735	DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47933	DRESDEN 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44845	DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44576	DRESDEN 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45591	DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47594	DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47665	DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47736	DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45624	DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44436	DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46299	DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45907	DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45821	DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45129	DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45687	DRESDEN 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48160	DRESDEN 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48266	DRESDEN 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44227	DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44297	DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45940	DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46011	DRESDEN 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46083	DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46155	DRESDEN 2 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46227	DRESDEN 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47844	DRESDEN 2 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12212	DRESDEN 2 - IPCLRT SCHEDULE	2	03/04/82
03310	DRESDEN - INCIDENT RESPONSE - METEROLOGY		03/05/82
07578	DRESDEN 2 - CONTAINMENT LEAK RATE LIST - REDUCE TESTING TIME	1	03/05/82
48255	DRESDEN 2 - BWR SCRAM DISCHARGE VOLUME TECHNICAL SPECIFICATIONS		03/26/82
48257	DRESDEN 2 - APPENDIX G/APPENDIX H TECH. SPEC. CHANGE		03/31/82
47868	DRESDEN 2 - APPENDIX J TECH SPECS (11/30/82)		04/01/82
48082	DRESDEN 2 - FIRE PROTECTION TECH SPECS		04/12/82
42642	DRESDEN 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	2	05/05/82
47995	DRESDEN 2 HYDROGEN INJECTION TEST		05/13/82
48475	DRESDEN 2 - NUREG-0313 IMPLEMENTATION FOR FURNACE SENSITIZED SAFE ENDS		06/29/82
48464	DRESDEN 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		07/09/82
48495	DRESDEN 2 - IMPLEMENTATION OF IE BULLETIN 79-14		07/14/82
08578	DRESDEN 2 - INTERFACILITY TRANSFER OF SPENT FUEL BETWEEN QUAD CITIES AND DRESDEN STATIONS	3	08/20/82
07635	DRESDEN 2 - HIGH DENSITY FUEL STORAGE	2	08/27/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48541	DRESDEN 2 - TECH SPEC CLARIFICATION FOR EMERGENCY ACTION		09/30/82
48770	DRESDEN 2 - UPDATING OF FSAR		10/01/82
07644	DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION	3	10/30/82
48258	DRESDEN 2 - PROSPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION	3	11/01/82
48299	DRESDEN 2 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE & MIN. TEMP. REQ	3	11/01/82
48308	DRESDEN 2 - FIRE PROTECTION (SAFE SHUTDOWM CAPABILITY)	3	01/01/83
11222	DRESDEN 2 - CONVERSION POL TO FTOL	3	11/30/84

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CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 3

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00249
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. OCONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48369	DRESDEN 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	1	10/07/81
43859	DRESDEN 3 - QUALIFICATIONS-INSP., EXAM., TEST, AUDIT PERSONNEL	3	11/10/81
13231	DRESDEN 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/19/82
10359	DRESDEN 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42738	DRESDEN 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	1	03/29/82
10664	DRESDEN 3 - VITAL AREA ANALYSIS	2	04/12/82
08546	DRESDEN 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/28/82
10021	DRESDEN 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	3	05/19/82
46604	DRESDEN 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
08669	DRESDEN 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/25/82
42668	DRESDEN 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12301	DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3	3	05/31/82
42487	DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43722	DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	07/31/82
46736	DRESDEN 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
11278	DRESDEN 3 - INSERVICE TESTING	1	09/30/82
08111	DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
08483	DRESDEN 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
08942	DRESDEN 3 - RPS POWER SUPPLY	1	12/30/82
46659	DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42574	DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42879	DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07936	DRESDEN 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	07/31/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44917	DRESDEN 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44988	DRESDEN 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
47211	DRESDEN 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47283	DRESDEN 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45784	DRESDEN 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
45884	DRESDEN 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45556	DRESDEN 3 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
44775	DRESDEN 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/18/81
44086	DRESDEN 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/07/82
45059	DRESDEN 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43221	DRESDEN 3 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46371	DRESDEN 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45339	DRESDEN 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/21/82
46721	DRESDEN 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/15/82
45568	DRESDEN 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/15/82
44507	DRESDEN 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/02/82

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(CONTINUATION)

DRESDEN 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46156	DRESDEN 3 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44369	DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
44437	DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	04/30/82
45736	DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46442	DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44157	DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
45760	DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47934	DRESDEN 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44846	DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44577	DRESDEN 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45540	DRESDEN 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45592	DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47595	DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47666	DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47737	DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45625	DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46300	DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45688	DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45908	DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45822	DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45130	DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48161	DRESDEN 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48267	DRESDEN 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44228	DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44298	DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45941	DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46012	DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46084	DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46228	DRESDEN 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEED RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47121	DRESDEN 3 INTERIM SPENT FUEL STORAGE AUTHORIZATION (5 RACKS)		10/29/81
47386	DRESDEN 3 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12213	DRESDEN 3 - IPCLRT SCHEDULE	1	03/04/82
43977	DRESDEN 3 - BWR SCRAM DISCHARGE SYSTEM TECH SPEC CHANGES	2	03/26/82
43978	DRESDEN 3 - BWR SCRAM DISCH SYS-LONG TERM FIX TO SDV-IV COUPLING		03/26/82
47432	DRESDEN 3 - PROPOSED APPENDIX J TECH SPECS		04/01/82
43990	DRESDEN 3 - FIRE PROTECTION TECH SPEC		04/12/82
43587	DRESDEN 3 - USE OF XN-3 FUEL FOR RELOAD 8, PER CECO LTR OF 2/20/81 AND 3/5/81	1	04/29/82
42643	DRESDEN 3 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
48463	DRESDEN 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		07/09/82
48498	DRESDEN 3 - IEB 79-14, OPERABILITY EVALUATION		07/14/82
43620	DRESDEN 3 - UPDATING OF FSAR	3	07/20/82
08579	DRESDEN 3 - INTERFACILITY TRANSFER OF SF BETWEEN QC & DRESDEN STATIONS	2	08/20/82
ACTIVE ACTIONS			TARGET

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
43618	DRESDEN 3 - ODYN CODE	3	04/31/82
48259	DRESDEN 3 - PROPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION	3	10/01/82
47095	DRESDEN 3-ISI PROGRAM, SECOND 10 YRS	1	12/01/82
47096	DRESDEN 3 - IST PROGRAM, SECOND 10 YRS	1	12/01/82
48309	DRESDEN 3 - FIRE PROTECTION (SAFE SHUTDOWN CAPABILITY)	2	01/01/83
48300	DRESDEN 3 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE AND MIN TEMP REQ	3	02/28/83
48321	DRESDEN 3 - ANALYSIS FOR REDUCED FLOW OPERATION	2	06/12/83
08586	DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION	1	09/30/83
42999	DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	1	10/01/83

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DATA AS OF - 08/31/82                  CONDENSED MANAGEMENT REPORT

                                        FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA      LICENSED POWER: 1658 MWT       PROJECT MANAGER: F. APICELLA
DOCKET NUMBER:  050-00331                        DESIGN POWER:   0538 MWE       BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    GE             LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   G. WRIGHT

TAC #   TAC DESCRIPTION                              MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
43556   DUANE ARNOLD - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS              2        10/30/81
48335   SALEM 2 - DEGRADED GRID VOLTAGE                                                           1        11/05/81
08434   DUANE ARNOLD - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                          1        12/08/81
43126   DUANE ARNOLD - SINGLE RECIRCULATION LOOP OPERATION                                        1        12/18/81
12859   DUANE ARNOLD - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                 2        12/31/81
13264   DUANE ARNOLD - REVIEW OF CORPORATE CAPABILITIES                                           3        02/22/82
43692   DUANE ARNOLD - ALTERNATIVE SHUTDOWN CAPABILITY                                            1        02/24/82
10360   DUANE ARNOLD - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3        02/28/82
42258   DUANE ARNOLD - SCRAM DISCHARGE VOL TECH SPECS                                             1        04/12/82
08940   DUANE ARNOLD - RPS POWER SUPPLY                                                           1        05/19/82
46605   DUANE ARNOLD - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM      3        05/25/82
10454   DUANE ARNOLD - GUARD TRAINING PLAN REVIEW                                                 1        06/08/82
43018   DUANE ARNOLD - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS           2        06/21/82
47556   DUANE ARNOLD - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                          2        06/22/82
42669   DUANE ARNOLD - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2        07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                         TARGET
07988   DUANE ARNOLDCONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                      2        11/12/80
42880   DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2        02/28/82
11035   DUANE ARNOLD - LEAK RATE TESTING                                                          2        04/30/82
12302   DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD                         3        05/31/82
11323   DUANE ARNOLD - INSERVICE TESTING                                                          1        06/30/82
42488   DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
43730   DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM        1        08/31/82
11083   DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT                                             1        10/30/82
43498   DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS                1        12/31/82
08142   DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3        01/01/83
42575   DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1        01/30/83
46660   DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1                                       2        03/31/83
07937   DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                        1        03/30/84

TAC #   TAC DESCRIPTION                              TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
47212   DUANE ARNOLD - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         11/04/81
47284   DUANE ARNOLD - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                               11/04/81
44087   DUANE ARNOLD - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                 11/04/81
44918   DUANE ARNOLD - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                              12/08/81
44989   DUANE ARNOLD - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                   12/08/81
45885   DUANE ARNOLD - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                               12/15/81
45060   DUANE ARNOLD - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                        1        01/08/82
45340   DUANE ARNOLD - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                       03/31/82
44017   DUANE ARNOLD - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                       03/31/82
46372   DUANE ARNOLD - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                         1        04/08/82
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(CONTINUATION) DUANE ARNOLD

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45785	DUANE ARNOLD - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/15/82
46443	DUANE ARNOLD - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/19/82
46722	DUANE ARNOLD - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/30/82
45569	DUANE ARNOLD - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	07/28/82
46157	DUANE ARNOLD - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44847	DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45761	DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45737	DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47935	DUANE ARNOLD - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44370	DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47667	DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44508	DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44158	DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44578	DUANE ARNOLD - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45541	DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
47738	DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47596	DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45593	DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/01/82
45626	DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47855	DUANE ARNOLD - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46301	DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45823	DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45689	DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45131	DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48162	DUANE ARNOLD -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48268	DUANE ARNOLD - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
45909	DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	09/30/83
44229	DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44299	DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44438	DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/84
45942	DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46013	DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46085	DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46229	DUANE ARNOLD - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41057	DUANE ARNOLD - DIESEL GENERATOR RELIABILITY	1	11/02/81
47891	DUANE ARNOLD - ORGANIZATIONAL T.S. CHANGES (RTS-131)		03/05/82
46688	DUANE ARNOLD - QUALIFICATION OF INSPEC, EXAM & TESTING & AUDIT PERSONNEL - (GENERIC LETTER 81-01)		03/31/82
48352	DUANE ARNOLD - EVALUATION OF SIGNIFICANCE OF DELAYED DG DTART		05/28/82
48353	DUANE ARNOLD - APRIL 23, 1972 APPLICATION - CHANGES TO LIST OF CONTAINMENT ISOLATION VALVES(P.A.S.S.)	2	06/09/82
13090	DUANE ARNOLD - STANDBY GAS TREATMENT SYSTEM FILTERS	2	06/15/82
43495	DUANE ARNOLD - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT - INITIAL SUBMITTAL	1	07/21/82

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         (CONTINUATION)                              DUANE ARNOLD

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                                           PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                              TARGET
13091   DUANE ARNOLD - REACTIVITY ANOMALITIES                                                                     2          10/08/82
47837   DUANE ARNOLD ENERGY CENTER - APP FOR 50% POWER OPERATION WITH SINGLE RECIRC LOOP                          3          10/29/82
06395   DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME                                                       1          12/03/82
48620   DAEC-PROPOSAL TO ADD THE LIMITING CONDITIONS FOR OPERATION AND SUVEILLANCE REQUIREMNTS FOR THE                       12/30/82
        RPS POWER
47427   DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)                                                              3          01/07/83
41062   DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS                                                        1          02/17/83
48521   DAEC - REVIEW & EVAL OF PROPOSED CHGS CONCERNING CONTAINMENTVENT & PURGE SYS                                         02/25/83
07263   DUANE ARNOLD - MAIN STEAM LINE ISOLATION VALVES - LEAKAGE CONTROL SYSTEMS                                 1          03/25/83
48230   DUANE ARNOLD - SCHEDULAR EXEMPTION RE H2 RECOMBINERS                                                      1          05/03/83
48516   DAEC - REV & EVAL OF PROPOSED INTEGRATED PROG FOR MOD DAEC                                                           06/30/83

ANTICIPATED ACTIONS                                                                                                         INITIATION
48763   DAEC - PROPOSALS TO DELAY THE IMPLEMENTATION OF FUNCTIONAL TESTING FOR MECHANICAL SNUBBERS.                          09/01/82
        (RTS-137)
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DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 1

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA
DOCKET NUMBER: 050-00348
ARCH/ENGINEER: SSI
IE INSPECTOR: W. BRADFORD

LICENSED POWER: 2652 MWT
DESIGN POWER: 0829 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: E. REEVES
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46977	FARLEY 1 - TMI-2 LESSONS LEARNED CATEGORY A TECH SPECS	1	10/05/81
43885	FARLEY 1 - STATION BLACKOUT PROCEDURES & TRAINING & TRAINING		12/14/81
42740	FARLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	12/16/81
47477	FARLEY 1 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)		01/28/82
10326	FARLEY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08094	FARLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/82
08674	FARLEY 1 - TECH SPEC SURV FOR HYDRAULIC SNUBBERS	3	03/01/82
08675	FARLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/01/82
42095	FARLEY 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	03/01/82
43005	FARLEY 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	03/01/82
11399	FARLEY 1 - FIRE PROTECTION SER SUPPLEMENT	1	03/01/82
10472	FARLEY 1 - VITAL AREA ANALYSIS	1	04/12/82
48014	FARLEY 1 - REQUEST FOR EXTENSION UNTIL 10-1-82 FOR DEDICATED SHUTDOWN SYSTEM DESIGN SUBMITTAL	1	05/05/82
43134	FARLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42670	FARLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42861	FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
12266	FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.	3	09/30/82
46837	FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/30/82
47172	FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
48569	FARLEY 1 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS		12/31/82
48571	FARLEY 1 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)		12/31/82
07989	FARLEY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/30/83
11277	FARLEY 1 - 10 CFR 50.55A IST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)	1	06/30/83
43631	FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42462	FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	09/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44919	FARLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/29/81
44990	FARLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/29/81
44777	FARLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/30/81
45061	FARLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		12/28/81
45444	FARLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		01/06/82
45474	FARLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		01/06/82
45504	FARLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		01/06/82
44159	FARLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		02/01/82
44509	FARLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/01/82
44018	FARLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/16/82
44083	FARLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/24/82
47213	FARLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/24/82
47285	FARLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/24/82
45341	FARLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/26/82

(CONTINUATION)

FARLEY 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46373	FARLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/26/82
48417	FARLEY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		07/21/82
47597	FARLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	07/30/82
47668	FARLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	07/30/82
47739	FARLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	07/30/82
46158	FARLEY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46444	FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	
44371	FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	
44439	FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45278	FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/04/82
45627	FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47936	FARLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	12/31/82
45395	FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46302	FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45824	FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47797	FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45132	FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44579	FARLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48163	FARLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45232	FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/04/83
45943	FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46014	FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46086	FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46230	FARLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46886	FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44230	FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44300	FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47088	FARLEY 1 - DIESEL GENERATOR TECH. SPEC. CHGS	1	03/01/82
47342	FARLEY 1 - CHANGE FQ LIMIT FOR SG ROW 1 TUBE PLUGGING	1	03/01/82
11547	FARLEY 1 - FOUR SPECIAL ENVIRONMENTAL REPORTS	1	03/01/82
13080	FARLEY 1 - TECH SPEC CHANGE FOR ORGANIZATIONAL MODIFICAITON	2	03/01/82
42174	FARLEY 1 - DELETE APPENDIX B-NON RADIOLOGICAL ENVIRONMENTAL TECH SPECS	1	03/01/82
43382	FARLEY 1 - CHANGE TECH SPECS UNIT 1 TO AGREE WITH UNIT 2 TECH SPECS	2	03/01/82
43479	FARLEY 1 - REQUEST FOR EXEMPTION TO 10 CFR 50 APPENDIX J PARAGRAPH III.D.2(B)	2	03/01/82
43073	FARLEY 1 - CHANGE HYDRAULIC SNUBBERS DESIGNATIONS	2	03/01/82
ACTIVE ACTIONS			TARGET
48714	FARLEY 1 - PRESSURE ISOLATION VALVE TS CHANGE IN CRITERIA		09/21/82
48219	FARLEY 1 - SPENT FUEL POOL EXPANSION	2	10/05/82
48701	FARLEY 1 - REQ TO REDUCE 24 HR LOAD TEST TO 2 HR (TS 4.8.1.1.2C.5) ON DIESEL GENERATORS		10/10/82
48559	FARLEY 1 - RELIEF FROM RV CLOSURE HEAD CLADDING EXAM		12/31/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA
DOCKET NUMBER: 050-00364
ARCH/ENGINEER: SSI
IE INSPECTOR: W. BRADFORD

LICENSED POWER: 2652 MWT
DESIGN POWER: 0829 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: E. REEVES
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PAARISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43952	FARLEY 2 - STATION BLACKOUT PROCEDURES & TRAINING	1	12/14/81
47478	FARLEY 2 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)		01/28/82
48015	FARLEY 2 - REQUEST FOR EXEMPTION TO APPENDIX R (III.G.3) TO ALLOW EXTENSION IN SUBMITTAL DATE FROM 3/1/82 TO 6/1/82	1	05/04/82
ACTIVE ACTIONS			TARGET
46590	FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)	2	
43965	FARLEY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	3	
46838	FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	
48016	FARLEY 2 - REGUEST TO DELETE LIC CONDITION 2 C (19) (D) TURBINE DISC INSPECT OR REPLACEMNT AT 1ST REFUELING OUTAGE	2	09/25/82
43966	FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS	1	09/30/82
47173	FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
48570	FARLEY 2 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS		12/31/82
48572	FARLEY 2 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)		12/31/82
47192	FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM	2	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44920	FARLEY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/29/81
45062	FARLEY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		12/28/81
44019	FARLEY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/16/82
47214	FARLEY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/24/82
47286	FARLEY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/24/82
48418	FARLEY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		07/21/82
47598	FARLEY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	07/30/82
47669	FARLEY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	07/30/82
47740	FARLEY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	07/30/82
46159	FARLEY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44372	FARLEY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	
44440	FARLEY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45279	FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/04/82
45396	FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47937	FARLEY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	03/31/83
46231	FARLEY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	06/01/83
46303	FARLEY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45825	FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45133	FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	05/30/83
47798	FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44580	FARLEY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48164	FARLEY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45233	FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/04/83

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         (CONTINUATION)                           FARLEY 2

TAC #    TAC DESCRIPTION                          TMI ACTIONS                                 PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                        TARGET
45944    FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                               1           09/30/84
46015    FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                             1           09/30/84
46087    FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                          1           09/30/84
46887    FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT                                           1           09/30/84
44301    FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                  1           11/30/84
44231    FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                     1           11/30/84.

TAC #    TAC DESCRIPTION                          PLANT SPECIFIC                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
46979    FARLEY 2 - DG 2C FAILURE; RESULTING TECH SPEC CHANGE REQUEST                                        10/01/81
46766    FARLEY 2 - CONTAINMENT LEAKAGE TESTING, APPENDIX J REQUIREMENTS                         1           10/08/81
46966    FARLEY 2 - DELETE LICENSE CONDITION 2.C.9(B) ON BORON MIXING ALSO COVERED IN 2.C.12(C).             10/20/81
47022    FARLEY 2 - EXEMPTION FROM TWO YEAR TYPE B AND C TESTS FOR FIRST CYCLE                               11/19/81
47021    FARLEY 2 - EXTENSION OF OUTAGE LIMIT (72 HOURS TO 6 DAYS) 60 DAYS) FOR DG 1-2A                      12/03/81
48017    FARLEY 2 - REQ EXT IN LIC COND 2.C(21)(C) FR 4-1-82 UNTIL NEXT COLD SHUTDOWN FOR ELECT  1           03/31/82
         DISCONNECTS & DOOR SHEILDING
48127    FARLEY 2 - PREFORMA & EDITORIAL CHNGS TO UPDTE TECH SPECS TO AGREE WITH FARLEY 1 AMEND NO 26   2    05/05/82
47343    FARLEY 2 - CHANGE TS FQ LIMIT FOR SG ROW 1 TUBE PLUGGING TABLE PLUGGING                 1           05/05/82
47089    FARLEY 2 - DIESEL GENERATOR TECH. SPEC. CHGS                                            1           05/05/82
47523    FARLEY 2 - SPENT FUEL POOL EXPANSION (CLEAN POOL)                                       2           06/23/82
48326    FARLEY 2 - TEMPORARY CHANGE LCO 3.1.1.1                                                 1           08/17/82

ACTIVE ACTIONS                                                                                              TARGET
47479    FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)                3
47480    FARLYE 2 - DG LUBE OIL MODS FOR DG.1C AND DG-2C (LIC CONO 2.C(19)(C)                    3
48715    FARLEY 2 - PRESSURE ISOLATION VALVE TS CHANGE IN CRITERIA                                           09/21/82
48702    FARLEY 2 - ONETIME EXTENSION TO SNUBBER TS FOR TWO SNUBBERS                                         09/25/82
48703    FARLEY 2 - REQ TO REDUCE 24 HR LOAD TEST TO 2 HR (TS 4.8.1.1.2C.5) ON DIESEL GENERATORS             09/30/82
48687    FARLEY 2 - REQUEST EXTENSION FOR COMPLETION OF OVERCURRENT PROTECTION MODS (LIC COND 2.C(19)(B)     11/06/82
48688    FARLEY 2 - NATURAL CIRCULATION COOLDOWN BORON MIXING TEST EXTENSION                                 11/06/82
47051    FARLEY 2 - 10CFR 50.55A IST PUMP AND VALVE PROGRAM                                      3           06/15/83
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DATA AS OF - 08/31/82                CONDENSED MANAGEMENT REPORT

                                       FACILITY: FITZPATRICK

PLANT LOCATION: 8 MI NE OF OSWEGO, NY       LICENSED POWER: 2436 MWT       PROJECT MANAGER: P. POLK
DOCKET NUMBER:  050-00333                   DESIGN POWER:   0821 MWE       BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  S&W                         NSSS VENDOR:    GE             LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:    J. LINVILLE

TAC #   TAC DESCRIPTION                            MULTI-PLANT                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
43934   FITZPATRICK - STATION BLACKOUT PROCEDURES & TRAINING                                                     11/30/81
42741   FITZPATRICK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                           3       02/22/82
10361   FITZPATRICK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                       3       02/28/82
41093   FITZPATRICK - STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                                      1       07/20/82
43734   FITZPATRICK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                1       07/20/82
42671   FITZPATRICK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.          2       07/28/82
        RESPONSES
47526   FITZPATRICK - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL                                  2       08/31/82

ACTIVE ACTIONS                                                                                                   TARGET
11146   FITZPATRICK - APPENDIX J CONTAINMENT LEAK TESTING                                                2       04/30/82
08932   FITZPATRICK - RPS POWER SUPPLY                                                                   1       06/30/82
10780   FITZPATRICK IST (A-14) REVIEW                                                                    1       06/30/82
42489   FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1       07/30/82
42881   FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2       07/31/82
08315   FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                                  1       08/23/82
07990   FITZPATRICK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2       09/30/82
12303   FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK                                  3       09/30/82
43019   FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                   2       10/22/82
46661   FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1                                               2       11/30/82
08045   FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)                3       12/01/82
08598   FITZPATRICK - HYDRAULIC SNUBBERS                                                                 3       02/01/83
10756   FITZPATRICK - MECHANICAL SNUBBERS                                                                2       02/01/83
07938   FITZPATRICK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                1       06/30/83
42576   FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                 1       10/30/83

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
45886   FITZPATRICK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                              1       12/17/81
44921   FITZPATRICK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                             1       12/29/81
44992   FITZPATRICK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                  1       12/29/81
45786   FITZPATRICK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                               01/29/82
45826   FITZPATRICK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                      01/29/82
45134   FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                       1       02/08/82
44090   FITZPATRICK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                1       04/21/82
44020   FITZPATRICK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                      1       06/17/82
45738   FITZPATRICK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                      1       07/20/82
46375   FITZPATRICK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                 1       07/20/82
46160   FITZPATRICK - III.A.2 NUCLEAR DATA LINK DATA                                                     1       07/30/82
45343   FITZPATRICK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                      1       08/17/82
47215   FITZPATRICK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                        1       08/31/82
47257   FITZPATRICK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                              1       08/31/82

ACTIVE ACTIONS                                                                                                   TARGET
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        (CONTINUATION)                       FITZPATRICK

TAC #   TAC DESCRIPTION                           TMI ACTIONS                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                          TARGET
46446   FITZPATRICK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                               1        03/10/82
45063   FITZPATRICK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                           1        03/31/82
44779   FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                        1        06/30/82
45762   FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                     1        06/30/82
45570   FITZPATRICK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                 1        06/30/82
44373   FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                       1        06/30/82
47938   FITZPATRICK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                      1        08/15/82
44161   FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                        1        09/24/82
44511   FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                             1        09/24/82
44581   FITZPATRICK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                          1        09/24/82
45542   FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                         1        09/30/82
44850   FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                      1        10/30/82
47599   FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                     1        11/15/82
47670   FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                       1        11/15/82
47741   FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                          1        11/15/82
45629   FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                      1        12/01/82
45594   FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                1        12/17/82
47856   FITZPATRICK - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                            1        12/31/82
46723   FITZPATRICK - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)         1        01/01/83
46304   FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                             1        06/01/83
48165   FITZPATRICK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                              1        09/30/83
48269   FITZPATRICK - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES      1        09/30/83
44232   FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                      1        11/30/83
44302   FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                   1        11/30/83
44441   FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                     1        03/30/84
45690   FITZPATRICK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                     1        06/30/84
45910   FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                 1        06/30/84
45945   FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                1        09/30/84
46016   FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                              1        09/30/84
46088   FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                           1        09/30/84
46232   FITZPATRICK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                 1        09/30/84

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
41069   FITZPATRICK - DC POWER SUPPLY FAILURE EFFECT ON ECCS                                        1        11/10/81
43705   FITZPATRICK - DRYWELL SUMP MONITORING SYSTEM                                                1        12/31/81
46969   FITZPATRICK - EMERGENCY PLANNING ANNUAL DRILL                                                        12/31/81
47393   FITZPATRICK - OFF GAS ISOLATION                                                                      01/08/82
41091   FITZPATRICK - TECHNICAL SPECIFICATION OPERABILITY DEFINITION                                         01/25/32
47017   FITZPATRICK - SPENT FUEL ENRICHMENT                                                                  01/29/82
47392   FITZPATRICK - RELOAD                                                                                 01/29/82
47510   FITZPATRICK - SAFETY REVIEW COMMITTEE REORGANIZATION                                                 02/10/82
47524   FITZPATRICK - STANDBY GAS TREATMENT HEATER SURVEILLANCE                                              02/23/82
43851   FITZPATRICK - SRV SETPOINTS                                                                 1        06/17/82

ACTIVE ACTIONS                                                                                               TARGET
47018   FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS                                           3        12/30/81
47394   FITZPATRICK - CONTAINMENT ARLOCK TESTING                                                    1        06/30/82
48350   FITZPATRICK - APPENDIX R EXEMPTIONS                                                         1        07/05/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FITZPATRICK

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
48761	FITZPATRICK - SRV LEAKAGE		08/30/82
47525	FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY	3	10/01/82
46596	FITZPATRICK TECH. SPEC. ADMINISTRATIVE CHANGE	3	10/01/82
46709	FITZPATRICK - SNUBBER SURVEILLANCE	3	10/01/82
06864	FITZPATRICK - MSIV LEAK DETECTION SYSTEM	1	12/31/82
43530	FITZPATRICK - FLOW BIASING ROD BLOCK	2	12/31/82
43527	FITZPATRICK - ISI ADMINISTRATIVE CHANGE	1	06/30/83
06953	FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION	1	06/30/83

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DATA AS OF - 08/31/82          CONDENSED MANAGEMENT REPORT

                                   FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB      LICENSED POWER: 1500 MWT      PROJECT MANAGER: E. TOURIGNY
DOCKET NUMBER:  050-00285                  DESIGN POWER:   0478 MWE      BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  GHDR                       NSSS VENDOR:    COMB          LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   L. YANDELL

TAC #   TAC DESCRIPTION                       MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                COMPLETE
47098   FT. CALHOUN STATION - QUALIFICATIONS: INSP., EXAM., TEST., AND AUDIT PERSONNEL             11/03/81
10618   FT. CALHOUN : - GUARD TRAINING PLAN REVIEW                                    1            11/13/81
47032   FT CALHOUN - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81                             01/21/82
43659   FORT CALHOUN - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM        1            02/10/82
08926   FT. CALHOUN 1 - REACTOR PROTECTION SYSTEM LOGIC                               3            03/31/82
10620   FT. CALHOUN 1 - VITAL AREA ANALYSIS                                           1            04/12/82
43135   FT. CALHOUN 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION         1            05/25/82
46607   FT. CALHOUN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM  2     05/25/82
42742   FT. CALHOUN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06      1            07/16/82
46834   FT. CALHOUN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                    1            07/22/82
42672   FT. CALHOUN 1 - IE BULLETIN 79-27, LOS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  1  07/28/82
        RESPONSES
43198   FT. CALHOUN 1 - FIRE PROTECTION - APP. R IMPLEMENTATION                       1            08/12/82

ACTIVE ACTIONS                                                                                   TARGET
12738   FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES      1            03/03/82
12316   FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN             3            05/31/82
08910   FT. CALHOUN 1 - LEAK TESTING - APP J (GENERIC)                                2            05/31/82
43319   FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)       1            06/30/82
42491   FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1  07/30/82
47547   FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE                               1            07/30/82
08143   FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                    1            09/01/82
42526   FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)            1            09/30/82
47180   FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)               2            11/01/82
42852   FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11              1            05/31/83
08922   FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL                      1            06/30/83

TAC #   TAC DESCRIPTION                       TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                COMPLETE
44922   FT. CALHOUN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                        1            10/20/81
44993   FT. CALHOUN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING             1            10/20/81
47216   FT. CALHOUN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                  11/20/81
43434   FT. CALHOUN - NUREG-0737, I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS            1            11/20/81
46447   FT. CALHOUN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY               1            12/30/81
45064   FT. CALHOUN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR           1            01/07/82
44021   FT. CALHOUN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                 1            01/08/82
44663   FT. CALHOUN 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                    1            03/01/82
45344   FT. CALHOUN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                 1            03/08/82
46376   FT. CALHOUN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING            1            04/29/82
46161   FORT CALHOUN 1 - III.A.2 NUCLEAR DATA LINK DATA                               1            07/30/82
47288   FT. CALHOUN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)           1            08/30/82

ACTIVE ACTIONS                                                                                   TARGET
44744   FT. CALHOUN 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION       1            03/15/82
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FORT CALHOUN 1

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47600	FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47671	FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47742	FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44374	FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44162	FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44512	FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
47939	FORT CALHOUN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
48445	FORT CALHOUN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44851	FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
45630	FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45308	FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/25/83
45429	FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46305	FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47799	FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45827	FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45135	FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44582	FT. CALHOUN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48166	FORT CALHOUN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44233	FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45262	FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/25/84
44442	FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
45946	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46017	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46089	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46883	FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46233	FORT CALHOUN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46916	FT. CALHOUN - REQUEST TO USE ASME CODE CASE N-307 TO INSPECT VESSEL STUDS		10/08/81
47534	FT. CALHOUN STATION- RCS T-P LIMITATION CURVES FOR BEYOND 5.2 EFPY'S		02/05/82
38919	FT. CALHOUN 1 - GENERIC RTD RESPONSE TIME	3	03/18/82
48128	FT CALHOUN STATION - AMENDED TS'S FOR THE SAFETY GRADE AUXILIARY FEEDWATER AUTOMATIC ACTUATION SYSTEM	3	06/18/82
ACTIVE ACTIONS			TARGET
11447	FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS	2	06/30/81
42932	FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS	1	09/30/82
46927	FT. CALHOUN - OPPD LETTER RE: STORAGE OF UF-6	3	09/30/82
48490	FT. CALHOUN STATION - POTENTIAL FAILURE OF TURBINE DRIVEN AFW PUMP STEAM SUPPLY LINE		10/30/82
48224	FT. CALHOUN STATION SPENT FUEL POOL MODIFICATION	3	11/30/82
48534	FT. CALHOUN STATION - AMENDED TS'S INOPERABILITY OF RPS/ESFAS CHANNELS		12/30/82
48621	FT. CALHOUN STATION - AMEND TS'S REGARDING CLOSURE AND LEAK TESTING OF CONTAINMENT PURGE ISOLATION VALVES		12/30/82

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                                          FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL      LICENSED POWER: 0842 MWT          PROJECT MANAGER: G. KUZMYCZ
DOCKET NUMBER:  050-00267                   DESIGN POWER:   0330 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&L                         NSSS VENDOR:    GAC               LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   M. DICKERSON

TAC #   TAC DESCRIPTION                         MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
47557   FT. ST VRAIN - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                         2          04/05/82
46617   FT. ST. VRAIN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM    3          05/25/82
11576   FORT ST VRAIN - CONTINGENCY PLAN REVIEW                                                  1          08/05/82
11577   FORT ST VRAIN - GUARD TRAINING                                                           1          08/05/82
46503   FT ST VRAIN-ADEQUACY OF STA EL. VOLTAGE                                                  1          08/17/82
43935   FT. ST. VRAIN - STATION BLACKOUT PROCEDURES & TRAINING                                   2          08/17/82

ACTIVE ACTIONS                                                                                             TARGET
42743   FORT ST VRAIN - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                 3          09/30/82
42925   FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       2          09/30/82
46504   FT ST VRAIN-DEGRADED GRID VOLTAGE                                                        1          10/31/82
42527   FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   12/30/82
11025   FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                  2          12/30/82
48341   FORT ST. VRAIN - RETS                                                                    3          12/30/82
47417   FORT ST VRAIN - SNUBBERS                                                                 2          09/15/83

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
47217   FT. ST. VRAIN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         03/24/82
46377   FORT ST VRAIN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                  03/24/82
46448   FORT ST VRAIN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                     03/24/82
44022   FORT ST VRAIN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                       03/24/82
44091   FORT ST VRAIN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                 03/24/82
44163   FORT ST VRAIN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                              03/24/82
44375   FORT ST VRAIN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                             03/24/82
44583   FORT ST VRAIN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                03/24/82
44781   FORT ST VRAIN - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                              03/24/82
44852   FORT ST VRAIN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                            03/24/82
44994   FORT ST VRAIN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                   03/24/82
45136   FORT ST VRAIN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                        03/24/82
45345   FORT ST VRAIN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                       03/24/82
45631   FORT ST VRAIN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                            03/24/82
45828   FORT ST VRAIN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                               03/24/82
47601   FT. ST. VRAIN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                           03/24/82
47672   FT. ST. VRAIN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                             03/24/82
47743   FT. ST. VRAIN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                03/24/82
48167   FT. ST. VRAIN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                         1          03/24/82
47940   FT. ST. VRAIN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                 1          07/07/82
45065   FORT ST VRAIN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                      1          07/07/82
44923   FORT ST VRAIN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                   1          07/07/82
44443   FORT ST VRAIN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                1          07/07/82
44513   FORT ST VRAIN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                        1          07/07/82
46162   FORT ST VRAIN - III.A.2 NUCLEAR DATA LINK DATA                                           1          07/30/82
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DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FORT ST VRAIN

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45947	FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	10/30/82
46018	FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	10/30/82
46090	FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	10/30/82
46234	FORT ST VRAIN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	10/30/82
46306	FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/30/82
47289	FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/82
44234	FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/82
44304	FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43298	TS FUEL IN-CORE RESIDENCE TIMES		12/31/81
06802	FORT ST VRAIN - ENVIRONMENTAL TECHNICAL SPECS		12/31/81
04938	FORT ST VRAIN - PROPOSED PERM MOD TO STEAM/WATER DUMP SYSTEM LOGIC CIRCUITRY		12/31/81
03658	FORT ST VRAIN - REVIEW OF PROPOSED CORRECTIVE ACTION BY PSC OF COL.	2	02/26/82
47414	FORT ST. VRAIN - BACKLOG OF TECH SPEC CHANGES		02/26/82
47418	FORT ST. VRAIN - INTERSPACE HELIUM LEAK		03/18/82
05204	FORT ST VRAIN - REVIEW OF RESEARCH COPPER DATA		03/24/82
ACTIVE ACTIONS			TARGET
47412	FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS	3	09/15/82
47413	FORT ST. VRAIN - PCRV HOT SPOTS	3	09/15/82
47409	FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION	3	09/15/82
47410	FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM	3	09/30/82
47421	FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660	3	09/30/82
04970	FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS	1	09/30/82
04696	FORT ST VRAIN - REVIEW FSV ISOLATION VALES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS	2	09/31/82
47415	FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT	3	11/26/82
47416	FORT ST. VRAIN - INSTRUMENT SETPOINTS	3	12/30/83
47419	FORT ST VRAIN - FSAR UPDATE	3	12/30/83
47420	FORT ST VRAIN - APPLICABLE RULES & REGS	3	12/30/83
47411	FORT ST. VRAIN - PCRV STRUCTURAL SURVEILLANCE	3	12/30/83
47423	FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES	3	12/30/83
47422	FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE	3	12/30/84

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY
DOCKET NUMBER: 050-00244
ARCH/ENGINEER: GIL
IE INSPECTOR: R. ZIMMERMAN

LICENSED POWER: 1520 MWT
DESIGN POWER: 0470 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10136	GINNA - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	10/07/81
12590	GINNA - ANALYSIS OF TURBINE DISC CRACKS	2	10/08/81
12437	GINNA - LESSONS LEARNED IMPLEMENTATION	1	11/02/81
06409	GINNA - REDUCE LOSS ON UNDERFREQUENCY SCRAM AND RCP TRIP TO 55HZ.	2	11/16/81
10925	GINNA - GUARD TRAINING PLAN REVIEW	1	11/30/81
43937	R. E. GINNA 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/17/81
12761	GINNA - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	01/29/82
10346	GINNA - LOSS OF 125-V BUS VOLTAGE WITH LOS OF ANNUNCIATOR SYSTEM	3	02/28/82
43570	GINNA - AFW SEISMIC QUALIFICATION/POST-TMI RELIABILITY EVALUATION	1	04/05/82
10926	GINNA - VITAL AREA ANALYSIS	1	04/12/82
43136	GINNA - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46608	GINNA - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
42744	GINNA - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/14/82
42673	GINNA - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
43613	GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION	1	
46930	GINNA IST (A-14) REVIEW	1	10/15/81
06792	GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING	2	07/30/82
42520	GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07992	GINNA -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
47176	GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08097	GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/15/82
08414	GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS	3	12/01/82
08416	GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS	2	12/01/82
46835	GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
43047	GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/15/83
06137	GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)	2	06/30/83
42910	GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
07739	GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)	3	09/31/83
42609	GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44924	GINNA - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44995	GINNA - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44092	GINNA - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/16/81
47218	GINNA - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/16/81
47290	GINNA - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/16/81
45066	GINNA - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/11/82
44023	GINNA - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
46378	GINNA - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
44637	GINNA - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	06/16/82
44514	GINNA - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/02/82

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        (CONTINUATION)                          GINNA

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                           COMPLETE
44164   GINNA - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                              1        07/02/82
48419   GINNA - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                    07/02/82
46163   GINNA - III.A.2 NUCLEAR DATA LINK DATA                                                      1        07/30/82
44679   GINNA - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                             1        08/18/82
44716   GINNA - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                             1        08/18/82
45346   GINNA - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                       1        08/18/82

ACTIVE ACTIONS                                                                                               TARGET
46884   GINNA - II K2.13 THERMAL MECHANICAL REPORT                                                  1        02/20/82
46449   GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                     1        06/26/82
45829   GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                               1        06/30/82
44376   GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                             1        07/31/82
47941   GINNA - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                            1        08/15/82
44853   GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                            1        10/30/82
47602   GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                           1        11/15/82
47673   GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                             1        11/15/82
47744   GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                1        11/15/82
45632   GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                            1        12/01/82
45280   GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                        1        01/30/83
45397   GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                              1        01/31/83
45137   GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                        1        06/30/83
44444   GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                           1        06/30/83
46307   GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                   1        06/30/83
44584   GINNA - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                1        09/01/83
48168   GINNA -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                    1        09/30/83
45234   GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                            1        01/30/84
45948   GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                      1        09/30/84
46019   GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                    1        09/30/84
46091   GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                 1        09/30/84
46235   GINNA - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                             1        09/30/84
44235   GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                            1        11/30/84
44305   GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                         1        11/30/84

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
47002   GINNA - INCREASED LOW-LEVEL RADWASTE STORAGE CAPACITY                                                 10/05/81
43202   GINNA - APPROVAL OF SPENT FUEL POOL MODIFICATIONS                                           2         11/03/81
48310   GINNA - FIRE DETECTION INSTRUMENTATION TECH SPEC CHANGE                                              04/23/82
48360   GINNA - TECH SPECS TO INCORPORATE PLANT SYS MODS FOR CONTAINMENT ISOLATION VALVES                    05/22/82
47911   GINNA - STEAM GENERATOR TUBE RUPTURE                                                        1        05/25/82
48611   GINNA - FIRE PROTECTION SYSTEM TECH SPEC CHANGE                                                      07/29/82

ACTIVE ACTIONS                                                                                               TARGET
48670   GINNA - SIERRA CLUB 2.206 PETITION
48473   GINNA - REVIEW REVISED LOCA ECCS ANALYSES (XN-NF-82-26)                                              09/30/82
48733   GINNA - REDUCED TEMPERATURE AND PRESSURE OPERATION                                                   10/01/82
12161   GINNA - TENDON SURVEILLANCE PROGRAM                                                         1        12/30/82
43196   GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING                                               1        12/31/82
43307   GINNA - NON-TECH SPEC TMI RELATED ITEMS                                                     1        12/31/82
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PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48474	GINNA - REVIEW OF ADDITIONAL SUBMITTALS ON SGTR		12/31/82
11220	GINNA - CONVERSION POL TO FTOL	1	09/31/83

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DATA AS OF - 08/31/82                CONDENSED MANAGEMENT REPORT

                                        FACILITY: GRAND GULF 1

PLANT LOCATION: 25 MI S OF VICKSBURG, MISS     LICENSED POWER: 0191 MWT            PROJECT MANAGER: D. HOUSTON
DOCKET NUMBER:  050-00416                      DESIGN POWER:   1250 MWE            BRANCH CHIEF:    A. SCHWENCER
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    GE                  LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   A. WAGNER

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                              COMPLETE
48686   GRAND GULF UNIT 1 - LIC AMENDMENT                                                       08/17/82

ACTIVE ACTIONS                                                                                 TARGET
48574   GRAND GULD UNIT 1 - TECH SPEC CHANGES                                                   07/26/82
48709   GRAND GULF UNIT 1 - OP. LIC. AMENDMENT CONTROL ROOM LEAK TIGHTNESS                      08/16/82
48736   GRAND GULF UNIT 1 - HYDROGEN CONTROL MEASURES                                           10/30/83
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN
DOCKET NUMBER: 050-00213
ARCH/ENGINEER: S&W
IE INSPECTOR: T. REBELOWSKI

LICENSED POWER: 1825 MWT
DESIGN POWER: 0582 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12597	HADDEN NECK - ANALYSIS OF TURBINE DISC CRACKS	2	10/28/81
08382	HADDAM NECK - GENERIC - PWR MODERATOR DILUTION	3	11/16/81
47106	HADDAM NECK - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL		11/17/81
11113	HADDAM NECK - FIRE PROTECTION SER SUPPLEMENT	1	11/20/81
43048	HADDAM NECK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/21/81
10933	HADDAM NECK - GUARD TRAINING PLAN REVIEW	1	01/29/82
10343	HADDAM NECK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
47401	HADDAM NECK - CONTROL ROD MISALIGNMENT		03/19/82
12782	HADDAM NECK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/23/82
10934	HADDAM NECK - VITAL AREA ANALYSIS	1	04/15/82
43639	HADDAM NECK - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/15/82
08859	HADDAM NECK - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	05/07/82
43137	HADDAM NECK - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46609	HADDAM NECK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10025	HADDAM NECK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	07/09/82
42674	HADDAM NECK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
06119	HADDAM NECK - AIR FILTRATION SYSTEM	3	08/05/82
ACTIVE ACTIONS			TARGET
07993	HADDAM NECK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	
11234	HADDAM NECK - INSERVICE TESTING (IST)	1	03/31/82
08093	HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
42521	HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10935	HADDAM NECK - CONTINGENCY PLAN REVIEW	1	08/31/82
11976	HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
43625	HADDAM NECK - APPENDIX R-EXEMPTION REQUEST	1	09/30/82
08237	HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS GENERIC IC	2	09/31/82
47171	HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42610	HADDAM NECK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/30/83
46836	HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08465	HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	02/01/83
08469	HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS	2	02/01/83
42911	HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
08463	HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44925	HADDAM NECK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
44996	HADDAM NECK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
45447	HADDAM NECK - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45477	HADDAM NECK - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45507	HADDAM NECK - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
45067	HADDAM NECK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/15/82

(CONTINUATION)

HADDAM NECK

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44093	HADDAM NECK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82
47219	HADDAM NECK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/08/82
47291	HADDAM NECK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/08/82
44024	HADDAM NECK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
44783	HADDAM NECK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	04/15/82
45347	HADDAM NECK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/15/82
47942	HADDAM NECK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/15/82
46379	HADDAM NECK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	06/29/82
46450	HADDAM NECK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	07/20/82
46164	HADDAM NECK - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
41066	HADDAM NECK - NUREG-0737 - II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	07/15/80
47674	HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47745	HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47603	HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
44165	HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/21/82
44515	HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/21/82
44854	HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44638	HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
44680	HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44717	HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
44377	HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
48420	HADDAM NECK - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45633	HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45398	HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45281	HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
46308	HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45138	HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45830	HADDAM NECK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47801	HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44585	HADDAM NECK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48169	HADDAM NECK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45235	HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/15/84
45949	HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46020	HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46092	HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46236	HADDAM NECK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46885	HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44236	HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44306	HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46761	HADDAM NECK - REQ FOR TEMPORARY RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING		10/05/81
46991	HADDAM NECK - REVISED LIMIT CURVES FOR HYDROSTATIC AND LEAK TESTING		10/23/81
47019	HADDAM NECK - REQUEST FOR EXEMPTION FROM ISI INSPECTION INTERVAL FOR CERTAIN VALVES		11/03/81
06128	HADDAM NECK - CONTAINMENT LEAK TESTING EXEMPTION REQUEST	2	03/15/82
12548	HADDAM NECK - PERSONNEL HATCH LEAK RATE TESTING	2	05/07/82

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DATA AS OF - 08/31/82          C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                          HADDAM NECK

TAC #  TAC DESCRIPTION                        PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                  COMPLETE
43422   HADDAM NECK - CONTAINMENT PRESSURE LIMIT TECHNICAL SPECIFICATION CHANGE              1        07/23/82

ACTIVE ACTIONS                                                                                        TARGET
47367   HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS        3        12/30/82
48019   HADDAM NECK - STANDARD TECH SPEC REVIEW                                              3        12/31/82
48666   HADDAM NECK - ENVIR. TECH SPEC REV - FISH SLIDE                                               06/30/83
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 08/31/82

FACILITY: HATCH 1

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00321
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0777 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46707	HATCH 1 - BWR NOZZLE CRACKING (US1 A-10)		10/20/81
47143	HATCH 1 - EXEMPTION TO FIRE PROTECTION RULE 10CFR50.48		12/07/81
42746	HATCH 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/26/82
43915	EDWIN I. HATCH UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		02/08/82
10362	HATCH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
12831	HATCH 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/05/82
10449	HATCH 1 - VITAL AREA ANALYSIS	1	04/12/82
46610	HATCH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10026	HATCH 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	05/26/82
47000	HATCH 1 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146	2	07/14/82
42675	HATCH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
42920	HATCH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/16/82
ACTIVE ACTIONS			TARGET
10710	HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)	2	03/31/82
11260	HATCH 1 - IST	1	04/30/82
42219	HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
42505	HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08019	HATCH 1 - INSERVICE INS PROGRAM	1	08/23/82
47007	HATCH 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
43754	HATCH 1 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R	1	09/30/82
43083	HATCH 1 - RPS POWER SUPPLY SURVEILLANCE	2	10/01/82
43733	HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	10/01/82
08310	HATCH 1 - SURV. OF MECHANICAL SNUBBERS	2	11/01/82
13277	HATCH 1 - DEFN OF OPERABLE	1	11/30/82
08043	HATCH 1 - APPENDIX I TECH SPECS	3	12/01/82
42603	HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
46662	HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/01/83
07939	HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45887	HATCH 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45068	HATCH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44025	HATCH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/20/82
44094	HATCH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/20/82
47220	HATCH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/20/82
47292	HATCH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/20/82
46380	HATCH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44926	HATCH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
44997	HATCH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
46451	HATCH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/09/82
44166	HATCH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	03/31/82
45787	HATCH 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/14/82

(CONTINUATION)

HATCH 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
45348	HATCH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	04/20/82
45739	HATCH 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	06/16/82
42155	HATCH 1 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS		1	07/22/82
46165	HATCH 1 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
45571	HATCH 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		1	08/17/82
46724	HATCH 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	08/24/82
ACTIVE ACTIONS				TARGET
45763	HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
44855	HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/30/82
47943	HATCH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
47675	HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47746	HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
47604	HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
44516	HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/20/82
45543	HATCH 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
44586	HATCH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
45634	HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45595	HATCH 1 - NUREG-0737 II.K.3.16, CHALLENCES AND FAILURES OF RELIEF VALVES		1	12/10/82
47862	HATCH 1 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
46309	HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45911	HATCH 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
45139	HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44445	HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
45691	HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45831	HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48170	HATCH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48277	HATCH 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44237	HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44307	HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45950	HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46021	HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46093	HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46237	HATCH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47092	HATCH 1 - REPL OF LEAKING FUEL, REQUIRING NEW MAPLHGR CURVES & MCPR LIMITS			11/13/81
47356	HATCH 1 - INSERVICE INSPECTION PERIOD EXTENSION			11/23/81
47829	HATCH 1 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS			01/27/82
47885	HATCH 1 - AMEND TECH SPEC LCO IN REGARD TO DRYWELL INERTING ONE TIME CHANGE			02/10/82
48033	HATCH 1 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS 3 SUPPORTS			03/12/82
48084	HATCH 1 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F			04/07/82
48031	HATCH 1 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE			04/08/82
48071	HATCH 1 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA			05/03/82
48328	HATCH 1 - CONDUCTIVITY INCREASE DUE TO RESIN INTRUSION INTO PRIMARY COOLANT ON 4/24/82			05/05/82
47876	HATCH 1 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG. POWER SYST COMPONENTS			05/06/82
47044	HATCH 1 - TECH SPEC CHANGE RELATED TO DEGRADED GRID VOLTAGE			05/06/82
42437	HATCH 1 - ORGN CHANGES		2	07/09/82

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DATA AS OF - 08/31/82                   C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                               HATCH 1

TAC #    TAC DESCRIPTION                            PLANT SPECIFIC                            PRIORITY    CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                       COMPLETE
47443    HATCH 1 - TORUS WATER DRAIN & CLEAN-UP SYSTEM CHANGE IN TECH SPEC VALVE DESIGNATIONS         3        08/10/82

                                                                                                           TARGET
ACTIVE ACTIONS
13283    HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE                                                   3        10/01/82
48120    HATCH 1 - ADMIN. TECH. SPEC. CHANGE RELATED TO TYPE B AND TYPE C TEST REPORTING              2        10/09/82
42283    HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST                                   1        10/15/82
48232    HATCH 1/2 - PEER REVIEW OF EXEMPTION FROM LCO FOR DG                                         2        10/29/82
48451    HATCH 1 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982                     11/05/82
47387    HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS                      2        11/05/82
48748    HATCH 1 - FIRE PROTECTION PROGRAM - APP.R EXEMPTION REQUESTS & SAFE SHUTDOWN REPORT                   11/19/82
48505    HATCH 1 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982                     12/23/82
48362    HATCH 1 - SNUBBER TECH. SPEC. REVIEW                                                         2        01/07/83
48520    HATCH 1 - PROVIDES TECH SPEC LCO FOR SECONDARY CONTAINMENT                                            01/14/83
48294    HATCH 1 - HPCI AND RCIC SYSTEM OPERABILITY PRESSURE LCO AT 150 PSIG                          2        01/21/83
48295    HATCH 1 - ADDS ROD BLOCK AT 107% RATED POWER                                                 2        01/21/83
43684    HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES           2        01/21/83

                                                                                                           INITIATION
ANTICIPATED ACTIONS
48771    HATCH 1 - TWO STAGE TARGET ROCK SAFETY/RELIEF VALVE PROBLEMS (TIA)                                    09/02/82
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DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00366
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0784 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46706	HATCH 2 - BWR NOZZLE CRACKING (US1 A-10)			10/20/81
42747	HATCH 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	01/26/82
43916	EDWIN I. HATCH UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING			02/08/82
10330	HATCH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/09/82
12832	HATCH 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	04/05/82
10448	HATCH 2 - VITAL AREA ANALYSIS		1	04/12/82
11262	HATCH 2 - DEGRADED GRID VOLTAGE		2	05/06/82
47001	HATCH 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146		2	07/14/82
42676	HATCH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	07/28/82
42921	HATCH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/16/82
ACTIVE ACTIONS				TARGET
11261	HATCH 2 - IST		1	04/30/82
42218	HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	06/30/82
47008	HATCH 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		2	07/02/82
42506	HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
07811	HATCH 2 - ISI (50.55A)		1	08/23/82
43755	HATCH 2 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R		1	09/30/82
43738	HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	10/01/82
08298	HATCH 2 - SURV. OF MECHANICAL SNUBBERS		2	11/01/82
13278	HATCH 2 - DEFN OF OPERABLE		2	11/30/82
08095	HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	12/01/82
42604	HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	12/31/82
46663	HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	01/01/83
07940	HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	09/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45888	HATCH 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES			12/14/81
45069	HATCH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/12/82
44095	HATCH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			01/20/82
47221	HATCH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			01/20/82
47293	HATCH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			01/20/82
46381	HATCH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/05/82
44927	HATCH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			02/08/82
44998	HATCH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			02/08/82
46452	HATCH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	03/09/82
44026	HATCH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			03/29/82
44167	HATCH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	03/31/82
45788	HATCH 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		1	04/14/82
45349	HATCH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	04/20/82
45740	HATCH 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	06/16/82
42156	HATCH 2 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS		1	07/22/82
46166	HATCH 2 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82

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         (CONTINUATION)                                  HATCH 2

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                                    COMPLETE
45572   HATCH 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                             1          08/17/82
46725   HATCH 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                     1          08/24/82

ACTIVE ACTIONS                                                                                                         TARGET
45764   HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                                 1          06/30/82
44856   HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                  1          07/30/82
47944   HATCH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                                  1          08/15/82
47605   HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                                 1          08/16/82
47676   HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                   1          08/16/82
47747   HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                      1          08/16/82
44517   HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                         1          08/20/82
45544   HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                     1          09/30/82
44587   HATCH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                      1          10/31/82
45635   HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                  1          12/01/82
45596   HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                            1          12/10/82
47863   HATCH 2 - NUREG - 0737 LI.K3.22B, RCIC SUCTION MODIFICATIONS                                        1          12/31/82
46310   HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                         1          06/01/83
45912   HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                             1          06/30/83
45692   HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                                 1          06/30/83
45832   HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                     1          06/30/83
44446   HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                 1          06/30/83
45140   HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                              1          06/30/83
48171   HATCH 2 -NUREG 0737 II.K 3.31 COMPLIANCE WITH 10 CFR 50.46                                          1          09/30/83
48278   HATCH 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES                  1          09/30/83
44238   HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                                  1          11/30/83
44308   HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                               1          11/30/83
45951   HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                            1          09/30/84
46022   HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                          1          09/30/84
46094   HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                       1          09/30/84
46238   HATCH 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                                   1          09/30/84

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                                   PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                      COMPLETE
47446   HATCH 2 - TEMPORARY TECH SPEC CHANGE DIESEL -GENERATOR OPERABILITY                                             12/18/81
47830   HATCH 2 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS                                     01/27/82
47893   HATCH 2 - TECH SPEC CHANGE RELATED TO SOURCE RANGE MONITOR OPERABILITY REQUIREMENTS                            02/26/82
48034   HATCH 2 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS OF 3 SUPPORTS                            03/12/82
48085   HATCH 2 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F                                       04/07/82
48032   HATCH 2 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE                                                04/08/82
07813   HATCH 2 - SEISMIC QUALIFICATION OF D/G EXCITER                                                      1          04/15/82
48072   HATCH 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA                          05/03/82
48110   HATCH 2 - RELOAD FOR CYCLE 3 OPERATION                                                                         05/06/82
47877   HATCH 2 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG POWER SYST COMPONENTS                             05/06/82
47045   HATCH 2 - TECH SPEC CHANGE RELATED TO DEGRADE GRID VOLTAGE                                                     05/06/82
48338   HATCH 2 - TS CHANGE RELATED TO SRV TAIL PIPE PRESSURE SWITCH SETPOINT                                          05/13/82
48339   HATCH 2 - TS CHANGE RELATED TO INVERTING OF DRYWELL                                                            05/13/82

ACTIVE ACTIONS                                                                                                         TARGET
42438   HATCH 2 - ORGN CHANGES                                                                              2          06/04/82
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DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
13284	HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82
48512	HATCH 2 - BWR BASE CRIT CODES AND THERMAL LIMITS (MAY 10, 1982 OLSHINKY MEMO)		10/01/82
48121	HATCH 2 - ADMIN. TECH. SPEC. CHANGE RELATED TO	2	10/09/82
48296	HATCH 2 - ROD PATTERN ADJUSTMENTS - EXTENDS LCO TO SIX HOURS FROM TWO HOURS	2	10/15/82
48297	HATCH 2 - INOPERABLE LPC1 INVERTER - EXTENDS LCO TO SEVEN DAYS FROM 44 HOURS	2	10/15/82
42284	HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	10/15/82
48452	HATCH 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
47388	HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS	3	11/05/82
48749	HATCH 2 - FIRE PROTECTION PROGRAM - APP.R EXEMPTION REQUESTS & SAFE SHUTDOWN REPORT		11/19/82
11158	HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES	1	12/15/82
48506	HATCH 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/23/82
48363	HATCH 2 - SNUBBER TECH. SPEC. REVIEW	2	01/07/83
43685	HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES	1	01/21/83

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R-1208620-001                  TECHNICAL ASSIGNMENT CONTROL SYSTEM               PAGE  83
DATA AS OF - 08/31/82                CONDENSED MANAGEMENT REPORT
                                       FACILITY: HUMBOLDT BAY

PLANT LOCATION: 4 MI SW OF EUREKA, CA  LICENSED POWER: 0220 MWT     PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00133              DESIGN POWER:   0065 MWE     BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                   NSSS VENDOR:    GE           LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   J. WOESSNER

TAC #   TAC DESCRIPTION                   PLANT SPECIFIC                    PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                          TARGET
01863   HUMBOLDT BAY - SEISMIC CONCERNS                                        1        10/01/82
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DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00247
ARCH/ENGINEER: UEC
IE INSPECTOR: T. REBELOWSKI

LICENSED POWER: 2758 MWT
DESIGN POWER: 0873 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. HANNON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12576	INDIAN POINT 2 - ANALYSIS OF TURBINE DISC CRACKS	2	10/09/81
12174	INDIAN POINT 2 - SPENT FUEL POOL EXPANSION AMEND 75	1	01/11/82
43903	INDIAN POINT UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING	1	02/16/82
10920	INDIAN POINT 2 - VITAL AREA ANALYSIS	1	03/19/82
42750	INDIAN POINT 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	05/13/82
08759	INDIAN POINT 2 - FILTER TECH SPECS	3	05/14/82
10327	INDIAN POINT 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	05/25/82
43138	INDIAN POINT 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46611	INDIAN POINT 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42679	INDIAN POINT 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	08/13/82
ACTIVE ACTIONS			TARGET
42862	INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/82
08700	INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
06603	INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PROTECTION SYSTEM	2	05/01/82
07105	INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM	1	06/28/82
08296	INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST	1	06/30/82
06901	INDIAN POINT 2 - ASYMETRIC LOCA LOADS	2	07/30/82
42464	INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20)	1	07/30/82
42096	INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
43963	INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY	1	09/30/82
07996	INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
48366	INDIAN POINT 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE		09/30/82
42557	INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
47156	INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43006	INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	11/15/82
08113	INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION	3	01/01/83
46839	INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEWATER ADDITION	2	01/31/83
08763	INDIAN POINT 2 - HYDRAULIC SNUBBERS	3	03/01/83
43640	INDIAN POINT 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45448	INDIAN POINT 2 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/19/81
45478	INDIAN POINT 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATION		11/19/81
45508	INDIAN POINT 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/19/81
44786	INDIAN POINT 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
44027	INDIAN POINT 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/11/82
12836	INDIAN POINT 2 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY	1	01/27/82
45070	INDIAN POINT 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGEMONITOR		02/08/82
46382	INDIAN POINT 2 - NUREG-0737 III.D.3.3, IMPLANT RADIATION MONITORING		02/19/82
45350	INDIAN POINT 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82
44928	INDIAN POINT 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		03/17/82

(CONTINUATION)

INDIAN POINT 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44999	INDIAN POINT 2 - NUREG-0737 II.F.1.2, IODINE/PARTICULATE SAMPLING		03/17/82
47222	INDIAN POINT 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/17/82
47294	INDIAN PT 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	03/17/82
44096	INDIAN POINT 2 - NUREG-0737 I.A.1.3.1 SHIFT MANNING OVERTIME LIMITS		03/17/82
44168	INDIAN POINT 2 - NUREG-0737 I.A.2.1.4 UPGRADING OF RO AND SRO TRAINING		08/24/82
44518	INDIAN POINT 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		08/24/82
ACTIVE ACTIONS			TARGET
44639	INDIAN POINT 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/30/82
44681	INDIAN POINT 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		06/14/82
44718	INDIAN POINT 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		06/14/82
44857	INDIAN POINT 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		06/30/82
44378	INDIAN POINT 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		07/31/82
47945	INDIAN POINT 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47606	INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47677	INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47748	INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
48421	INDIAN POINT 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44447	INDIAN POINT 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLINGMODIFICATIONS		11/25/82
45282	INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES	2	11/25/82
45636	INDIAN POINT 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		12/01/82
45399	INDIAN POINT 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		06/01/83
45141	INDIAN POINT 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		06/30/83
45833	INDIAN POINT 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		06/30/83
47802	INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44588	INDIAN POINT 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
48172	INDIAN POINT 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45236	INDIAN POINT 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		06/30/84
45952	INDIAN POINT 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		09/30/84
46023	INDIAN POINT 2 - NUREG-0737 OPERATIONAL SUPPORT CENTER		09/30/84
46095	INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		09/30/84
46888	INDIAN PT. 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46167	INDIAN POINT 2 - NUREG-0737 III.A.1.2, NUCLEAR DATA		09/30/84
46239	INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY PLAN UPGRADE TO MEET RULE		09/30/84
46311	INDIAN POINT 2 - NUREG-0737 III.A.2.2, METEROLOGICAL DATA UPGRADE		09/30/84
44239	INDIAN POINT 2 - NUREG-0737 I.C.1.2.A INADEQUATE CORE COOLING GUIDELINES		11/30/84
44309	INDIAN POINT 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12849	INDIAN POINT 2 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
12851	INDIAN POINT 2 - FAILURE MODE EFFECTS ANALYSIS	1	03/31/82
41042	INDIAN POINT 2 - RESIDUAL RISKS		03/31/82
42038	INDIAN POINT 2 - ATWS SCHEDULE	1	03/31/82
48090	INDIAN POINT 2 - TURBINE STOP AND CONTROL VALVE CLOSURE TEST 15 DAY EXTENSION		05/10/82
12845	INDIAN POINT 2 - CONTROL ROOM DESIGN	1	06/07/82
ACTIVE ACTIONS			TARGET
48737	INDIAN POINT 2 - STEAM GENERATOR INSPECTION TECH SPEC CHG		

(CONTINUATION)

INDIAN POINT 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
48711	INDIAN PIONT 2 - VALVE LEAKAGE CRITERIA FOR CONTAINMENT SYSTEM VALVES		
48712	INDIAN POINT 2 - QUALITY ASSURANCE PROGRAM REVIEW		
12844	INDIAN POINT 2 - DIFFERENCES BETWEEN UNITS 2 & 3	1	05/31/82
48393	INDIAN POINT 2 HEATUP & COOLDOWN CURVES		06/24/82
48223	INDIAN POINT 2 BORON INJECTION TANK OPERATION AND SURVEILLANCE REQUIREMENTS	3	06/30/82
48055	INDIAN POINT 2 - PRA	3	06/30/82
12816	INDIAN POINT 2 - STANDARD TECH SPECS	1	07/30/82
12842	INDIAN POINT 2 - GAS TURBINE OPERATION	1	08/31/82
06752	INDIAN POINT 2 - UNDERFREQUENCY TRIP OF REACTOR COOLANT	1	03/30/83
08776	INDIAN POINT 2 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	10/30/83

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 08/31/82

FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00286
ARCH/ENGINEER: UEC
IE INSPECTOR: T. KENNY

LICENSED POWER: 3025 MWT
DESIGN POWER: 0965 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. THOMA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12577	INDIAN POINT 3 - ANALYSIS OF TURBINE DISC CRACKS	1	12/02/81
10921	INDIAN POINT 3 - VITAL AREA ANALYSIS	1	04/13/82
10328	INDIAN POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	05/25/82
43139	INDIAN POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46612	INDIAN POINT 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42751	INDIAN POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/03/82
47560	INDIAN PIONT 3 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	08/06/82
42680	INDIAN POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	08/13/82
ACTIVE ACTIONS			TARGET
08114	INDIAN POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/15/79
12993	INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/31/82
08337	INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	05/01/82
10915	INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW	1	05/30/82
11209	INDIAN POINT 3 - IST PUMPS AND VALVES	1	06/30/82
47559	INDIAN POINT 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	3	07/15/82
08331	INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)	1	07/26/82
42474	INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10029	INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITTH GRID VOLTAGE	2	07/31/82
42097	INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
42558	INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
47178	INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08773	INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	12/30/82
46840	INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08765	INDIAN POINT 3 - HYDRAULIC SNUBBERS	3	03/01/83
42863	INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
43641	INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07997	INDIAN PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	08/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45449	INDIAN POINT 3 - NUREG-0737 II.K.3.9, PID CONTROLLER		10/29/81
45479	INDIAN POINT 3 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		10/29/81
45509	INDIAN POINT 3 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		10/29/81
44097	INDIAN POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47223	INDIAN POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47295	INDIAN PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44787	INDIAN POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/01/81
45071	INDIAN POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/19/82
44028	INDIAN POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
12837	INDIAN POINT 3 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY	1	01/27/82
46383	INDIAN POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/26/82
45351	INDIAN POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/05/82

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DATA AS OF - 08/31/82             C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                               INDIAN POINT 3

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                               COMPLETE
44929   INDIAN POINT 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                   03/17/82
45000   INDIAN POINT 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                        03/17/82
44719   INDIAN POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                  1              08/13/82
44682   INDIAN POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                  1              08/13/82

ACTIVE ACTIONS                                                                                                    TARGET
47607   INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                1              05/14/82
47678   INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                  1              05/14/82
47749   INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                     1              05/14/82
44858   INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                 1              06/30/82
44379   INDIAN POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                  1              07/31/82
47946   INDIAN POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                 1              08/15/82
44169   INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                   1              09/24/82
44519   INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                        1              09/24/82
48422   INDIAN POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                               09/30/82
45283   INDIAN POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                             1              11/25/82
45637   INDIAN POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                 1              12/01/82
45400   INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                   1              01/31/83
46312   INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                        1              06/01/83
45834   INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                    1              06/30/83
45142   INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION             1              06/30/83
48173   INDIAN POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                         1              06/30/83
47803   INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                    1              06/30/83
44589   INDIAN POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                     1              09/01/83
45237   INDIAN POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                 1              11/25/83
44448   INDIAN POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                1              06/30/84
45953   INDIAN POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                           1              09/30/84
46024   INDIAN POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                         1              09/30/84
46096   INDIAN POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                      1              09/30/84
46168   INDIAN POINT 3 - III.A.2 NUCLEAR DATA LINK DATA                                           1              09/30/84
46240   INDIAN POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                            1              09/30/84
46889   INDIAN PT. 3 - II K2.13 THERMAL MECHANICAL REPORT                                         1              09/30/84
44240   INDIAN POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                 1              11/30/84
44310   INDIAN POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES              1              11/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                     PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
46563   INDIAN POINT 3 - ADMINISTRATIVE CHANGES                                                   3              10/08/81
46978   IP-3 STEAM GENERATOR COLD LEG INSPECTION                                                  1              10/20/81
47011   IP3 ECCS ANALYSIS - TO ALLOW 12% PLUGGING OF THE S/G TUBES                                1              10/20/81
12850   INDIAN POINT 3 - CONFORMANCE TO CURRENT RULES & REGULATIONS                               1              01/19/82
47509   INDIAN POINT 3 - SRC REPORTABLE TO SENIOR VICE PRES NUCLEAR GENERATION                                   02/18/82
48070   INDIAN POINT 3 - TURBINE OVERSPEED PROTECTION                                                            03/23/82
12852   INDIAN POINT 3 - FAILURE MODE EFFECTS ANALYSIS                                            1              03/31/82
41043   INDIAN POINT 3 - RESIDUAL RISKS                                                                          03/31/82
42039   INDIAN POINT 3 - ATWS SCHEDULE                                                            1              03/31/82
12846   INDIAN POINT 3 - CONTROL ROOM DESIGN                                                      1              06/07/82

ACTIVE ACTIONS                                                                                                    TARGET
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DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

INDIAN POINT 3

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48735	INDIAN POINT 3 - SAFE SHUTDOWN CAPABILITY (APPENDIX R REV)		
48462	IP3 - PASNY ORGANIZATION CHANGE		
48713	INDIAN POINT - 3 QUALITY ASSURANCE PROGRAM REVIEW		
48351	INDIAN POINT 3 - HOLE IN S/G SHELL	3	06/30/82
48029	IP3 - PROPOSED S/G INSPECTION FOR CYCLE 3/4 REFUELING OUTAGE	3	06/30/82
48056	INDIAN POINT 3 - PRA	3	06/30/82
43373	INDIAN POINT 3 - SI REVIEW AND EVALUATION	1	06/30/82
12817	INDIAN POINT 3 - STANDARD TECH SPECS	1	07/30/82
08777	INDIAN POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	08/31/83

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.
DOCKET NUMBER: 050-00305
ARCH/ENGINEER: PSE
IE INSPECTOR: R. NELSON

LICENSED POWER: 1650 MWT
DESIGN POWER: 0535 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12593	KEWAUNEE - ANALYSIS OF TURBINE DISC CRACKS	2	10/26/81
10485	KEWAUNEE - GUARD TRAINING PLAN REVIEW	1	11/05/81
07896	KEWAUNEE - DIESEL GENERATOR LOCKOUT	3	11/07/81
43766	KEWAUNEE - ITEM III G.3; APPENDIX R. DED. SHUTDOWN CAPABILITY	1	12/22/81
43552	KEWAUNEE - REMOVAL OF RCP FOAM SUPPRESSION SYSTEM	1	01/26/82
43765	KEWAUNEE - ITEM III J., APP. R. EMERGENCY LIGHTING	1	01/26/82
10329	KEWAUNEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10479	KEWAUNEE - VITAL AREA ANALYSIS	1	04/12/82
46550	KEWANEE QUALITY ASSURANCE REQUIREMENTS REGARDING D/G FUEL OIL		04/13/82
43553	KEWAUNEE - TS AMENDMENTS FOR FIRE PROT'N SYSTEM	1	04/21/82
12609	KEWAUNEE - PWR CONTROL ROD MISALIGNMENT - T.S ADEQUACY	2	04/29/82
12994	KEWAUNEE - ADEQUACY OF STATION ELECTRICAL DISTRBN SYST VOLTAGES	1	04/30/82
10030	KEWAUNEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	04/30/82
46613	KEWAUNEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43140	KEWAUNEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
07011	KEWAUNEE - RADIATION PROTECTION MANAGER	3	07/12/82
42681	KEWAUNEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12269	KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE	3	05/31/82
11295	KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)	1	06/30/82
06836	KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
08239	KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
06781	KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)	1	07/26/82
42465	KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42098	KEWANNEE - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
47408	KEWAUNEE: QUALIFICATIONS - INSP, EXAM, TEST AUDIT PERSONNEL	2	08/31/82
43194	KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN	2	09/15/82
06510	KEWAUNEE - AMEND TECH SPECS TO CONFORM TO APPENDIX J WITH CERTAIN EXEMPTIONS	2	09/30/82
46747	KEWAUNEE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.	2	10/31/82
47160	KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43008	KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/15/82
08145	KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
10754	KEWAUNEE - ASYMMETRIC LOCA LOADS	2	06/30/83
42864	KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
43671	KEWAUNEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08525	KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS	3	09/01/83
08350	KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83
42559	KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47224	KEWAUNEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/19/81
44098	KEWAUNEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/19/81

(CONTINUATION) KEWAUNEE

TAC #	TAC DESCRIPTION IMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44930	KEWAUNEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/24/81
45001	KEWAUNEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/24/81
46241	KEWAUNEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		12/01/81
44683	KEWAUNEE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		12/24/81
44720	KEWAUNEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		12/24/81
44029	KEWAUNEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
45072	KEWAUNEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/26/82
47296	KEWAUNEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/26/82
47608	KAWAUNEE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		01/26/82
46384	KEWAUNEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	03/24/82
45352	KEWAUNEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/14/82
48423	KEWAUNEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
46169	KEWAUNEE - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/01/82
44170	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/12/82
47947	KEWAUNEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44641	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44590	KEWAUNEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48174	KEWAUNEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/03/83
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
46890	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44241	KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44311	KEWAUNEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42378	KEWAUNEE - AMENDMENT TO PHYSICAL SECURITY PLAN	1	10/26/81
47063	CATEGORY A LESSONS LEARNED TECH SPECS		11/06/81
47370	KEWAUNEE: 10CFR50, RPP.R, IIIO. RCP OIL COLLECTION SYSTEM		01/26/82
46816	KEWAUNEE: HEAT UP AND COOL DOWN LIMIT CURVES FOR NORMAL OPERATION		04/21/82
46582	KEWAUNEE: REACTOR PHYSICS METHODOLOGY		04/29/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

KEWAUNEE

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
43773	KEWAUNEE - ENV. T.S. - DELETE APP. B/AMEND APP.A.		05/04/82
48054	KEWAUNEE: CYCLE VIII RELOAD EVALUATION	2	05/28/82
43772	KEWAUNEE - NUCL FLUX TRIP SETPOINT, PRESS HEATERS, COND. STORAGE TANK	1	06/02/82
43096	KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT	1	07/12/82
ACTIVE ACTIONS			TARGET
42993	KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS	1	10/01/81
46817	KEWAUNEE: PRESSURE ISOLATION VALVES	3	05/31/82
46679	KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE	3	06/30/82
48377	KEWAUNEE - CONTAINMENT COOLING SYSTEM OPERABILITY		07/11/82
48359	KEWAUNEE - RCS LEAKAGE	2	09/01/82
48109	KEWAUNEE: 10CFR 50.48 FIRE PROTN IMPLEMENTATION DATE	3	01/31/83

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: LA CROSSE

PLANT LOCATION: 19 MI S OF LACROSSE, WISC
DOCKET NUMBER: 050-00409
ARCH/ENGINEER: S&L
IE INSPECTOR: K. RIDGEWAY

LICENSED POWER: 0165 MWT
DESIGN POWER: 0050 MWE
NSSS VENDOR: AC

PROJECT MANAGER: R. DUDLEY
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43049	LACROSSE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/30/81
12763	LACBWR ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	1	11/05/81
08466	LACROSSE - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	12/15/81
08467	LACROSSE - RESPIRATORY PROTECTION PROGRAM	2	12/15/81
07897	LACROSSE - DIESEL GENERATOR LOCKOUT	3	12/15/81
43716	LACROSSE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		12/15/81
43907	LACROSSE - STATION BLACKOUT PROCEDURES & TRAINING		12/18/81
42753	LACROSSE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/12/82
10347	LACROSSE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10928	LACROSSE - CONTINGENCY PLAN REVIEW	1	04/02/82
10929	LACROSSE - GUARD TRAINING PLAN REVIEW	1	04/08/82
10930	LACROSSE - VITAL AREA ANALYSIS	1	04/12/82
42682	LACROSSE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
47561	LACROSSE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	08/17/82
08858	LACROSSE - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	08/24/82
08332	LACROSSE - 10 CFR 50.55(G)-INSERVICE INSPECTION GENERIC GENERIC	1	08/25/82
ACTIVE ACTIONS			TARGET
43980	LACROSSE - APPENDIX R REVIEW	1	
10031	LACROSSE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	04/30/82
46664	LACROSSE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	07/16/82
42522	LACROSSE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11235	LACROSSE - INSERVICE TESTING (IST)	1	07/30/82
42912	LACROSSE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
43628	LACBWR - FIRE PROT. ITEM 3.1.4(2) FIXED SUPPRESSION EXEMPTION 3.1.27/3.2.2/3.2.3/3.2.8/ COMBINED WATER SYSTEM	1	09/30/82
07999	LA CROSSE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08099	LACROSSE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
42611	LACROSSE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44931	LACROSSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
45002	LACROSSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
45545	LACROSSE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		11/30/81
46524	LACROSSE - NUREG-0737, II.K.3.14, ISOL CONDENSERS ON HIGH RADIATION		12/14/81
44789	LACROSSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/15/81
44099	LACROSSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/09/82
47225	LACROSSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/09/82
47297	LACROSSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/09/82
46525	LACROSSE - NUREG-0737, II.K.3.29, PERFORMANCE OF ISOLATION CONDENSERS		02/09/82
46385	LACROSSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/05/82
45073	LACROSSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		03/05/82
45353	LACROSSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82

(CONTINUATION) LA CROSSE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45693	LACROSSE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		03/31/82
45717	LACROSSE - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/27/82
46454	LACROSSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/10/82
44030	LACROSSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82
46170	LA CROSSE - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45765	LACROSSE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45789	LACROSSE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	06/30/82
44381	LACROSSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44860	LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
47948	LACROSSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47609	LACROSSE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47680	LACROSSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47751	LACROSSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44521	LACROSSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44171	LACROSSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
45741	LACROSSE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	09/01/82
45597	LACROSSE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45639	LACROSSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44591	LACROSSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
46314	LACROSSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45144	LACROSSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45836	LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45913	LACROSSE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45889	LACROSSE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
48175	LACROSSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48279	LA CROSSE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44242	LACROSSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44312	LACROSSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44450	LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45955	LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46026	LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46098	LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46242	LA CROSSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47348	LACROSSE: TYPE B AND C LEAK RATE TESTING		12/15/81
47901	LACROSSE: FUEL BURNUP EXTENSION		03/11/82
45573	LACROSSE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		04/30/82
43758	LACROSSE - ADEQUACY OF SAFETY MARGINS FOR TURBINE BY PASS OPERATION AT 100% POWER	2	05/18/82
47094	LA CROSSE - HIGH RADIATION AREA DEFINITION CHANGE	3	07/30/82
ACTIVE ACTIONS			TARGET
43055	LACBWR QUALITY ASSURANCE PROGRAM	3	09/15/82
47533	LACROSSE TECH SPEC CHANGES (MISC)	3	01/01/83
48681	LA CROSSE - CONTAINMENT LEAK TESTING		09/30/83
11233	LACROSSE - FTL CONVERSION	1	09/30/83

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DATA AS OF - 08/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: MAINE YANKEE

PLANT LOCATION:  10 MI N OF BATH, ME       LICENSED POWER:  2630 MWT       PROJECT MANAGER:  K. HEITNER
DOCKET NUMBER:   050-00309                 DESIGN POWER:    0825 MWE       BRANCH CHIEF:     R. CLARK
ARCH/ENGINEER:   S&W                       NSSS VENDOR:     COMB           LIC. ASSISTANT:   P. KREUTZER
IE INSPECTOR:    R. SWETLAND

TAC #   TAC DESCRIPTION                        MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                   COMPLETE
06580   MAINE YANKEE - FLOOD OF EQUIP IMPORTANT TO SAFETY                                    2      10/19/81
47029   MAINE YANKEE - 60 DAY RESPONE CONC. PRES THERM SHOCK LTR 8/21/81                            01/21/82
10375   MAINE YANKEE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM             3      02/28/82
08902   MAINE YANKEE - RPS CHANNEL INOPERBILITY                                              3      03/31/82
42754   MAINE YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06              3      04/05/82
10732   MAINE YANKEE - VITAL AREA ANALYSIS                                                   1      04/14/82
08900   MAINE YANKEE - CEA POSITION INDICATTOR CHANNELS                                      3      04/29/82
43141   MAINE YANKEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                 2      05/25/82
46614   MAINE YANKEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM 3      05/25/82
46842   MAINE YANKEE - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                            2      07/26/82
42683   MAINE YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2      07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                      TARGET
42490   MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   07/30/82
08897   MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                           2      07/30/82
47545   MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE                                   1      07/30/82
10734   MAINE YANKEE - GUARD TRAINING PLAN REVIEW                                            1      08/30/82
10730   MAINE YANKEE - CONTINGENCY PLAN REVIEW                                               1      08/31/82
08909   MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAIMMENT                             2      09/01/82
08904   MAINE YANKEE - HYDRAULIC SNUBBERS                                                    3      09/01/82
08323   MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG GENERIC                       1      09/20/82
10032   MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE              2      09/30/82
10858   MAINE YANKEE - IST PROGRAM                                                           1      09/30/82
43328   MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE                         2      09/30/82
42587   MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                    1      10/01/82
47174   MAINE YANKEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                        2      11/01/82
08898   MAINE YANKEE - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL                             2      12/01/82
42893   MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                    2      02/28/83
43653   MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM               1      08/30/83
07752   MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                            3      09/30/83
12317   MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE                    3      10/01/84

TAC #   TAC DESCRIPTION                        TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                   COMPLETE
44031   MAINE YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                01/12/82
44100   MAINE YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                          01/18/82
47226   MAINE YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                           1      01/18/82
47298   MAINE YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                        01/18/82
45074   MAINE YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                          01/22/82
45003   MAINE YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                            01/27/82
44932   MAINE YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                       01/27/82
46386   MAINE YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                           02/23/82
46171   MAINE YANKEE - III.A.2 NUCLEAR DATA LINK DATA                                        1      07/30/82
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(CONTINUATION)

MAINE YANKEE

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44664	MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/18/82
47610	MAINE YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47681	MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47752	MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44382	MAINE YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
46455	MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
44522	MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/29/82
44172	MAINE YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/29/82
47949	MAINE YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44745	MAINE YANKEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	09/15/82
43092	MAIN YANKEE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/30/82
48446	MAINE YANKEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44861	MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45640	MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45354	MAINE YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45309	MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/01/83
45430	MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46315	MAINE YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45837	MAINE YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47805	MAINE YANKEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44592	MAINE YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45145	MAINE YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
48176	MAINE YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45263	MAINE YANKEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/01/84
44451	MAINE YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45956	MAINE YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46027	MAINE YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46099	MAINE YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46243	MAINE YANKEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46891	MAINE YANKEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44243	MAINE YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44313	MAINE YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46936	MAINE YANKEE - YELLOW TICKET NRR-81-467		10/01/81
47344	MAINE YANKEE CODE CASE N-210 REVIEW		11/16/81
43208	MAINE YANKEE - OPERATIONAL QUALITY ASSURANCE PROGRAM	2	11/25/81
47091	MAINE YANKEE - CYCLE 6 REVIEW OF STEAM LINE RUPTURE ANALYSIS		12/11/81
47474	MAINE YANKEE - EMERGENCY TECH SPEC		01/07/82
11572	MAINE YANKEE - CONTAINMENT PRESSURE MODEL	1	01/20/82
08906	MAINE YANKEE - IN REACTOR GROWTH OF CE POISON RODS	3	01/20/82
42025	MAINE YANKEE - CRUD BUILDUP IN CORE	1	01/20/82
47989	MAINE YANKEE - SIAS RELAYS		03/12/82
48316	MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM 50.48(C)5		05/19/82
48074	MAINE YANKEE - ORGANIZATION CHANGE	3	07/14/82
48315	MAINE YANKEE - SIAS SENSOR TECH. SPECS.	3	07/14/82
12225	MAINE YANKEE - MODIFIED SPENT FUEL PIN STORAGE	1	07/26/82
48314	MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM APPENDIX R SECTION III G	3	08/11/82

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DATA AS OF - 08/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T
        (CONTINUATION)                          MAINE YANKEE
                                                                                PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                         PLANT SPECIFIC

                                                                                             COMPLETE
COMPLETED ACTIONS    (CONTINUATION)
48218   MAINE YANKEE - MAIN FEEDWATER ISOLATION LCO'S & SURVEIL                    3          08/17/82

ACTIVE ACTIONS                                                                               TARGET
46680   MAINE YANKEE - X/Q CALCULATIONS                                            3          05/01/82
46974   MAINE YANKE GUIDE TUBE WEAR SURVEILLANCE                                   3          07/15/82
48059   MAINE YANKEE - STEAM GENERATOR MANWAY STUD FAILURES                        1          07/31/82
48555   MAINE YANKEE UPDATED SEISMIC ASSESSMENT                                               08/06/82
47914   MAINE YANKEE - TECHNICAL SPECIFICATION FORMAT                              3          08/31/82
48672   MAINE YANKEE - FILTER TECHNICAL SPECIFICATIONS                                        08/31/82
48582   MAINE YANKEE - FIRE PROTECTION EXEMPTION FOR                                          09/01/82
48632   MAINE YANKEE - APP J TECH SPEC CHANGE                                                 09/15/82
48673   MAINE YANKEE - EXEMPTION FOR SHIFT MANNING                                            10/01/82
48313   MAINE YANKEE - DNBR LIMIT METHODOLOGY                                      3          11/01/82
48674   MAINE YANKEE - REVIEW OF FEEDWATER TRIP SYSTEM DESIGN                                 11/15/82
48691   MAINE YANKEE - CYCLE 7 RELOAD ANALYSIS                                                11/15/82
48612   MAINE YANKEE - SPENT FUEL POOL HEARING AND LICENSE AMENDMENT                          06/01/83
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R-1208620-001                 TECHNICAL ASSIGNMENT CONTROL SYSTEM          PAGE 98

DATA AS OF - 08/31/82              CONDENSED MANAGEMENT REPORT

                                         FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC       LICENSED POWER: 3411 MWT       PROJECT MANAGER: R. BIRKEL
DOCKET NUMBER:  050-00369                      DESIGN POWER:    1180 MWE      BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  DUKE                           NSSS VENDOR:     WEST          LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   P. BEMIS

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
46843   MCGUIRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                              11/17/81
47125   MCGUIRE UNIT 1 - SEISMIC QUAL. OF THE AFW SYSTEM                                                    11/23/81

ACTIVE ACTIONS                                                                                             TARGET
42538   MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1       07/30/82
47127   MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                      2       09/30/82

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
47682   MCGUIRE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                   01/01/82
44791   MCGUIRE - NUREG-0737 II.E.4.1.2                                                                     01/01/82
44452   MCGUIRE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                 01/01/82

ACTIVE ACTIONS                                                                                             TARGET
45146   MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                       1
46316   MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                   1       06/01/83
47806   MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                              1       06/30/83
44593   MCGUIRE - NUREG-0737 II.D.1.2  RELIEF AND SAFETY VALVE TESTING                               1       09/01/83
48177   MCGUIURE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                1       09/30/83
45957   MCGUIRE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                     1       09/30/84
46028   MCGUIRE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                   1       09/30/84
46100   MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                1       09/30/84
46172   MCGUIRE 1 - III.A.2 NUCLEAR DATA LINK DATA                                                   1       09/30/84
46244   MCGUIRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                          1       09/30/84
46892   MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT                                               1       09/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
46812   MCGUIRE 1 - EVAL PROPOSED CHANGES TO TECH SPEC                                                      10/27/81
47493   MCGUIRE UNIT #1/#2: EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.2.3, (FIGURE 3.2-3)                   01/08/82
47391   MCGUIRE #1 & #2: EVALUATE MODEL D STEAM GENERATOR TUBE DEGRADATION PHENOMENA                        05/20/82
48583   MCGUIRE UNIT #1 - EVALUATE DETACHED RCS THERMAL SLEEVE                                              07/19/82
48584   MCGUIRE UNIT #1 - EVALUATE S/G ECT SUMMARY FOR PROPOSED OPERATION AT 75% POWER                      07/19/82
48680   MCGUIRE UNIT #1 - EVALUATE LICENSE 8/3/82 OPERATING PLAN FOR 75% POWER                              07/19/82
48525   MCGUIRE UNIT #1 REVIEW PROP OL AMEND COND 2.C.(11).M.(2) RELATING TO METEOROLOGICAL & DOSE           08/25/82
        ASSESSMENT CAPABILITY

ACTIVE ACTIONS                                                                                             TARGET
48395   MCGUIRE UNIT #1: EVALUATE ADEQUACY OF STS 3.0.3 & 3.5.2 AS APPLIED TO MCGUIRE
46931   MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES                               2       01/31/82
46753   MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY                          3       02/26/82
48049   MCGUIRE UNIT 1 - EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.5.4 & 3.5.4.2;3/4.6.1             2       03/22/82
48694   MCGUIRE UNITE #1 EVAL TECH SPEEC CHG REQ (7/30/82) SEC 6.2 - OFFSITE & STATION ORGANIZATION          09/17/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN
DOCKET NUMBER: 050-00245
ARCH/ENGINEER: EBASCO
IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2011 MWT
DESIGN POWER: 0660 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. SHEA
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08415	MILLSTONE 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
08417	MILLSTONE 1 - TS SURVEILLANCE HYDRAULIC SNUBBERS	3	12/28/81
10348	MILLSTONE 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
10408	MILLSTONE 1 - GUARD TRAINING PLAN REVIEW	1	04/08/82
10410	MILLSTONE 1 - VITAL AREA ANALYSIS	1	04/12/82
46615	MILLSTONE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42684	MILLSTONE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
11116	MILLSTONE 1 - FIRE PROTECTION SER SUPPLEMENT	1	07/29/82
ACTIVE ACTIONS			TARGET
11210	MILLSTONE 1 - INSERVICE TESTING(IST)	1	04/30/82
12762	MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
10137	MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	06/30/82
42523	MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43721	MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
10412	MILLSTONE 1 - CONTINGENCY PLAN REVIEW	1	08/30/82
08115	MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/30/82
08060	MILLSTONE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
47431	MILLSTONE 1 - SORAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION	2	09/30/82
08412	MILLSTONE 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	10/30/82
10033	MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
10910	MILLSTONE 1 - RPS POWER SUPPLY	1	12/31/82
43050	MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	01/14/83
07941	MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83
42913	MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
46665	MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	07/31/83
42612	MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44934	MILLSTONE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
45005	MILLSTONE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
46538	MILLSTONE 1 - NUREG-0737, II.K.3.27, COMMON REFERENCE LEVEL		12/11/81
46540	MILLSTONE 1 - NUREG-0737, II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/18/81
47228	MILLSTONE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	02/08/82
47300	MILLSTONE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	02/08/82
44103	MILLSTONE 1 - NUREG-0737 I.A.1.3.1. SHIFT MANNING OVERTIME LIMITS		02/08/82
44033	MILLSTONE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/22/82
45356	MILLSTONE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/08/82
46530	MILLSTONE 1 - NUREG-0737, II.K.3.13, HPCI & RCIC	1	04/14/82
45076	MILLSTONE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/15/82
46457	MILLSTONE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/16/82
46173	MILLSTONE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MILLSTONE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
46388	MILLSTONE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
47612	MILLSTONE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47683	MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47754	MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
46536	MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44524	MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44174	MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44384	MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47951	MILLSTONE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44863	MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44594	MILLSTONE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45642	MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46533	MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/28/83
46317	MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45839	MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45147	MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48280	MILLSTONE 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48178	MILLSTONE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44245	MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44315	MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44453	MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46534	MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
46541	MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
46245	MILLSTONE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45958	MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46029	MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46101	MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46497	MILLSTONE-1 SALP EVAL (CYC-2) 7/1 TO 6/30/81		11/08/81
43245	MILLSTONE 1 - QUALITY ASSURANCE		11/17/81
47016	MILLSTONE 1 - NNECO REQUEST FOR EXCLUSION FROM NRC SEISMIC QUALIFICATIONS - ACCEPT NNECO PROGRAM (USIA46)		11/20/81
11135	MILLSTONE 1 - BWR POST LOCA H2 CONTROL	3	04/09/82
46532	MILLSTONE 1 - NUREG-0737, II.K.3.15, ISOLA OF HPCI & RCIC MODIFICATIONS	1	05/01/82
12784	MILLSTONE 1 - ISO COND STEAMLINE RESTRAINT	1	08/30/82
10911	MILLSTONE 1 - RPS POWER SUPPLY	1	08/31/82
ACTIVE ACTIONS			TARGET
48229	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS	3	06/12/82
48293	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS	3	06/12/82
48528	MILLSTONE 1 - ECOLOGICAL MONITORING STUDIES		08/01/82
48008	MILLSTONE-1 INPUT TO SALP PERIOD 7/1/81 TO 7/1/82	3	08/01/82
43540	MILLSTONE 1 - CONTROL ROD ACCUMULATOR	2	08/10/82
48664	MILLSTONE - 1 EXEMPTION REQUESTS - FIRE PROT APP.R RULE		09/29/82
11221	MILLSTONE 1 - CONVERSION POL TO FTOL	1	02/02/83
07426	MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING	2	05/19/83

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DATA AS OF - 08/31/82            CONDENSED MANAGEMENT REPORT

                                   FACILITY: MILLSTONE 2

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN     LICENSED POWER: 2700 MWT     PROJECT MANAGER: E. CONNER
DOCKET NUMBER:  050-00336                       DESIGN POWER:   0870 MWE     BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    COMB         LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   T. SHEDLOSKY
                                                                             PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                  MULTI-PLANT
                                                                                          COMPLETE
COMPLETED ACTIONS                                                                         11/17/81
47144   MILLSTONE 2 - QUALIFICATIONS OF INSP, EXAM TEST & AUDIT PERSONNEL           2     11/19/81
47149   MILLSTONE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                3     02/09/82
10376   MILLSTONE 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM  1     03/10/82
10638   MILLSTONE 2 - GUARD TRAINING PLAN REVIEW                                    3     03/31/82
07089   MILLSTONE 2 - C E GENERIC - RPS CHANNEL INOPERABILITY                       1     04/14/82
10657   MILLSTONE 2 - VITAL AREA ANALYSIS                                           3     04/23/82
07318   MILLSTONE 2 - CEA POSITION INDICATOR CHANNEL                                2     05/25/82
43142   MILLSTONE 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION         2     05/25/82
46616   MILLSTONE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM   3     06/10/82
42756   MILLSTONE 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06      2     07/28/82
42685   MILLSTONE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES
                                                                                          TARGET
ACTIVE ACTIONS                                                                      1
42493   MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   2     07/30/82
46844   MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                    3     09/30/82
48333   MILLSTONE 2 - DEGRADED GRID VOLTAGE                                         2     09/30/82
12672   MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES     1     11/01/82
10660   MILLSTONE 2 - CONTINGENCY PLAN REVIEW                                       3     11/30/82
08116   MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                    2     12/01/82
08952   MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                       3     12/01/82
08969   MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                        2     03/01/83
42894   MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11            1     04/01/83
11290   MILLSTONE 2 - INSERVICE TESTING                                             1     04/01/83
08320   MILLSTONE 2 - INSERVICE INSPECTION                                          2     06/30/83
08949   MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS                               1     06/30/83
42588   MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)            1     08/30/83
43656   MILLSTONE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM       2     10/01/83
08061   MILLSTONE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)       3     10/01/84
12318   MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE
                                                                             PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                  TMI ACTIONS
                                                                                          COMPLETE
COMPLETED ACTIONS                                                                         11/23/81
44935   MILLSTONE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                              11/23/81
45006   MILLSTONE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                   01/15/82
45077   MILLSTONE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                 02/08/82
44104   MILLSTONE 2 - NUREG-0737 I.A.1.3., SHIFT MANNING                            1     02/08/82
47229   MILLSTONE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                   1     02/08/82
47301   MILLSTONE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)               03/08/82
45357   MILLSTONE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                 1     03/31/82
44035   MILLSTONE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                 1     06/18/82
44705   MILLSTONE 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION       1     06/18/82
44746   MILLSTONE 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION       1     06/29/82
46389   MILLSTONE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
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(CONTINUATION) MILLSTONE 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46458	MILLSTONE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	07/19/82
46174	MILLSTONE 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44175	MILLSTONE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	
47613	MILLSTONE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	07/31/82
48447	MILLSTONE 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
47684	MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	09/31/82
47755	MILLSTONE 2 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR	1	09/31/82
44525	MILLSTONE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/01/82
44864	MILLSTONE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45643	MILLSTONE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45840	MILLSTONE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	12/01/82
44385	MILLSTONE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	12/31/82
45310	MILLSTONE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45431	MILLSTONE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47952	MILLSTONE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/01/83
46318	MILLSTONE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45148	MILLSTONE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47807	MILLSTONE 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44595	MILLSTONE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48179	MILLSTONE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45264	MILLSTONE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
44454	MILLSTONE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46246	MILLSTONE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45959	MILLSTONE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46030	MILLSTONE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46102	MILLSTONE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46893	MILLSTONE 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44246	MILLSTONE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44316	MILLSTONE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47354	MILLSTONE 2 - CYCLE 4 COASTDOWN		12/07/81
47390	MILLSTONE 2 - SD COLLING & COOLANT CIRC DURING REFUELING		12/18/81
47471	MILLSTONE 2 - ENCLOSURE BLDG, CONTROL ROOM & SFP VENT SYSTEM SR		02/22/82
47472	MILLSTONE 2 - CORE BARREL MOVEMENT MONITORING		02/22/82
43380	MILLSTONE 2 - REVIEW OF W BASIC SAFETY REPORT FOR M-2	2	02/22/82
11327	MILLSTONE 2 - HYDRAULIC SNUBBER TS ACTION STATEMENT	2	03/05/82
47473	MILLSTONE 2 - PRESSURIZER LEVEL SETPOINT CHANGE		03/05/82
47577	MILLSTONE 2 - STEAM GENERATOR INSPECTION REDUCTION		03/05/82
47355	MILLSTONE 2 - CYCLE 5 RELOAD REVIEW		03/05/82
47389	MILLSTONE 2 - BORON DILUTION POSITIVE ALARM		03/10/82
48073	MILLSTONE 2 - STEAM TURBINE AFWS PUMP SERVICEABILITY		04/13/82
48342	MILLSTONE 2 - APPENDIX R SCHEDULE EXEMPTION REQUEST	3	05/10/82
48606	MILLSTONE 2 - APPENDIX R EXEMPTION REQUEST		05/10/82
48383	MILLSTONE 2 - LIQUID WASTE EFFLUENTS		05/28/82
48024	MILLSTONE 2 - ADMIN CHANGES, ORGANIZATIONAL TITLES & FIRE BRIGADE	3	06/25/82

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R-1208620-001              T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M

DATA AS OF - 08/31/82             C O N D E N S E D   M A N A G E M E N T   R E P O R T

         (CONTINUATION)                        MILLSTONE 2
                                                                                    PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        PLANT SPECIFIC
                                                                                               COMPLETE
COMPLETED ACTIONS    (CONTINUATION)
48519   MILLSTONE 2 - RCS DESIGN FLOW RATE REDUCTION                                            07/02/82

ACTIVE ACTIONS                                                                                 TARGET
48716   MILLSTONE 2 - INTERIM SHIFT TECHNICAL ADVISOR SELECTION                                 09/15/82
48532   MILLSTONE 2 - ETS ADMINISTRATIVE CHANGES                                                11/01/82
48281   MILLSTONE 2 - EXEMPTION DENIAL LAWSUIT - PROMPT NOTIFICATION SYSTEM           3         12/01/82
48063   MILLSTONE 2 - MEASUREMENT UNCERTAINTIES                                       3         12/15/82
48642   MILLSTONE 2 : EXEMPTION FROM APP. R. IIIG TECHNICAL                                     01/01/83
48643   MILLSTONE 2 : EXEMPTION FROM APP.R III A-F                                              01/01/83
48644   MILLSTONE 2 : EXEMPTION FROM APP.R III G, SCHEDULAR                                     01/01/83
48529   MILLSONTE 2 - ECOLOGICAL MONITORING STUDIES                                             02/01/83
43543   MILLSTONE 2 - AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS                        1         02/01/83
48062   MILLSTONE 2 - MONITOR CYCLE 5 SG LEAKAGE                                      3         05/01/83
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FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00263
ARCH/ENGINEER: BECH
IE INSPECTOR: C. BROWN

LICENSED POWER: 1670 MWT
DESIGN POWER: 0545 MWE
NSSS VENDOR: GE

PROJECT MANAGER: H. NICOLARAS
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08551	MONTICELLO - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	01/18/82
10363	MONTICELLO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42254	MONTICELLO - REVIEW CORPORATE CAPABILITIES	3	02/19/82
43557	MONTICELLO - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS	2	04/13/82
43770	MONTICELLO - REQUEST FOR EXEMPTION FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50-48 (C)	1	05/04/82
46618	MONTICELLO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
12858	MONTICELLO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	05/28/82
42686	MONTICELLO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
06190	MONTICELLO - PROPOSED LICENSE AMENDMENT FOR SINGLE LOOP OPERATION	3	07/30/82
ACTIVE ACTIONS			TARGET
11281	MONTICELLO - INSERVICE TESTING	1	04/30/82
42883	MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12306	MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO	3	05/31/82
11134	MONTICELLO - APP J-CONTAINMENT LEAK TESTING	2	06/30/82
46689	MONTICELLO - QUALIFICATION OF INSPECTION, EXAMINATION AND TESTING & AUDIT PERSONNEL - (GENERIC LTR 81-01)	2	07/15/82
42475	MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43720	MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
43497	MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS	1	09/30/82
08944	MONTICELLO - RPS POWER SUPPLY	1	09/30/82
08062	MONTICELLO -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08117	MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/15/82
42757	MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/29/82
43020	MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	03/15/83
46666	MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/31/83
42577	MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
07942	MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45790	MONTICELLO - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		10/27/81
44105	MONTICELLO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/10/81
44936	MONTICELLO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/07/81
45007	MONTICELLO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/07/81
45890	MONTICELLO - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
46390	MONTICELLO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/24/82
47230	MONTICELLO - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/30/82
47302	MONTICELLO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/30/82
45358	MONTICELLO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/27/82
45078	MONTICELLO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	06/03/82
44036	MONTICELLO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/14/82
44386	MONTICELLO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/16/82

(CONTINUATION) MONTICELLO

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47685	MONTICELLO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	07/28/82
47756	MONTICELLO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	07/28/82
47614	MONTICELLO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	07/28/82
46175	MONTICELLO - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44865	MONTICELLO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
46459	MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44526	MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/25/82
44176	MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
45574	MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
45766	MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45742	MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47953	MONTICELLO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
45546	MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44455	MONTICELLO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44596	MONTICELLO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45598	MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/19/82
45644	MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47857	MONTICELLO - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46726	MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46319	MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45914	MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45694	MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45841	MONTICELLO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45149	MONTICELLO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48180	MONTICELLO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48270	MONTICELLO - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44247	MONTICELLO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44317	MONTICELLO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45960	MONTICELLO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46031	MONTICELLO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46103	MONTICELLO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46247	MONTICELLO - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43494	MONTICELLO - SNUBBER SURVEILLANCE TECH SPECS	1	12/28/81
43496	MONTICELLO - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT-INITIAL SUBMITTAL	1	05/14/82
42257	MONTICELLO - SCRAM DISCHARGE VOL TECH SPECS	1	05/20/82
48391	MONTICELLO - SHIFT STAFFING REQUIREMENTS: NUREG-0654		07/16/82
ACTIVE ACTIONS			TARGET
48554	MONTICELLO - RELOAD 9/CYCLE 10 REVIEW		08/30/82
48645	MONTICELLO - SDV INSTRUMENT VOLUME T/S CHANGE		10/30/82
48646	MONTICELLO - REVISED LICENSE AMENDMENT ON SINGLE LOOP OPERATION		11/01/82
48647	MONTICELLO - REQUEST FOR EXTENSION OF SCHEDULAR REQUIREMENTS ON FIRE PROTECTION		11/30/82
48648	MONTICELLO - REVIEW OF LICENSEE'S RESPONSE TO UNRESOLVED FIRE PROTECTION SER ITEMS		11/30/82
48649	MONTICELLO - REVIEW OF ALTERNATE SAFE SHUTDOWN CAPABILITY		11/30/82

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DATA AS OF - 08/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

         (CONTINUATION)                           MONTICELLO

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

                                                                                                        TARGET
ACTIVE ACTIONS       (CONTINUATION)
48650   MONTICELLO - EXEMPTION REQUEST FROM APP.R FIRE PROTECTION REQS                                  11/30/82
41053   MONTICELLO - DIESEL GENERATOR RELIABILITY                                           1           12/31/82
41061   MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS                                    1           12/31/82
07587   MONTICELLO - ENVIRONMENTAL TECH SPEC WORK                                           1           04/29/83
48457   MONTICELLO: REQUEST FOR SCHEDULAR RELIEF ON COMBUSTIBLE GAS CONTROL SYSTEMS                     06/01/83
46510   MONTICELLO - ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL                               3           06/30/83
46509   MONTICELLO - T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM          3           06/30/84
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R-1208620-001

DATA AS OF - 08/31/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY
DOCKET NUMBER: 050-00220
ARCH/ENGINEER: NIAGARA
IE INSPECTOR: S. HUDSON

LICENSED POWER: 1850 MWT
DESIGN POWER: 0620 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. POLK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08499	NMP-1 BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	10/29/81
43924	NINE MILE POINT UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		10/30/81
41087	NINE MILE POINT 1 - REVIEW OF CORPORATE CAPABILITIES	1	02/19/82
10364	NINE MILE POINT 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
46619	NINE MILE POINT 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42687	NINE MILE POINT 1 - IE BULLETIN 79-27, LOSS OF NON-CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
46667	NINE MILE POINT 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	08/17/82
47527	NINE MILE POINT - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL	2	08/31/82
43706	NINE MILE POINT 1 - SCRAM DISCHARGE VOLUME MODIFICATION	1	08/31/82
ACTIVE ACTIONS			TARGET
43718	NINE MILE POINT 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
03029	NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J	2	04/01/82
12307	NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT	3	05/31/82
13155	NINE MILE POINT 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/82
42476	NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42884	NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
08335	NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC	1	08/23/82
07956	NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE	3	09/30/82
08063	NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43021	NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
07943	NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08118	NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW	3	07/01/83
42578	NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/15/83
08943	NINE MILE POINT 1 - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45891	NINE MILE POINT 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
44937	NINE MILE POINT 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/18/82
45008	NINE MILE POINT 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/18/82
45791	NINE MILE POINT 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		01/29/82
45079	NINE MILE POINT 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	02/12/82
45359	NINE MILE POINT 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/21/82
45557	NINE MILE POINT 1 - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION	1	04/30/82
44037	NINE MILE POINT 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/17/82
46176	NINE MILE POINT 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
45743	NINE MILE POINT 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	08/17/82
45547	NINE MILE POINT 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	08/17/82
44106	NINE MILE POINT 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	08/17/82
47231	NINE MILE POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	08/31/82
47303	NINE MILE PT 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	08/31/82

NINE MILE POINT 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44387	NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46391	NINE MILE POINT 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/30/82
47615	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47686	ANINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47757	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
46460	NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/13/82
44795	NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
45767	NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47954	NINE MILE POINT 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44527	NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44177	NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44456	NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45599	NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
44866	NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44597	NINE MILE POINT 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45645	NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46320	NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45695	NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45842	NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45915	NINE MILE POINT 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48181	NINE MILE PT. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44248	NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44318	NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45961	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46032	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46104	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46248	NINE MILE POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47104	NINE MILE POINT - MAPLHGR LIMITS		12/24/81
45575	NINE MILE POINT 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	05/01/82
48124	NINE MILE POINT - SAFE-END CRACKING	2	07/18/82
43528	NINE MILE POINT 1 - TECHNICAL SPECIFICATION	2	08/17/82
07431	NINE MILE POINT 1 - SNUBBER INSPECTIONS	1	08/31/82
ACTIVE ACTIONS			TARGET
48765	NINE MILE POINT - SMALL SCALE EMERG. PLAN EXERCISE SCHEDULE RELIEF		09/15/82
42424	NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS	2	10/01/82
42425	NINE MILE POINT 1 - MANAGEMENT REORGANIZATION	2	12/31/82
42294	NINE MILE POINT 1 - REACTOR BUILDING CRACK	1	12/31/82
07443	NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES	1	06/30/83
07442	NINE MILE POINT 1 - SFP MODIFICATION	1	07/30/83

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 1

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00338
ARCH/ENGINEER: S&W
IE INSPECTOR: T. WEBSTER

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12270	NORTH ANNA 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NORTH ANNA 1	3	10/22/81
46944	NA-1: HYDRAULIC SNUBBER SURVEILLANCE T.S.		11/05/81
46946	NA-1: MECHANICAL SNUBBER SURVEILLANCE T.S.		11/05/81
43666	NORTH ANNA 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/21/82
48123	NA-1: QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		04/05/82
43143	NORTH ANNA 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42688	NORTH ANNA 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
13109	NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	04/30/82
42589	NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/82
42497	NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46845	NORTH ANNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	07/30/82
12245	NORTH ANNA 1 - ISI PROGRAM	1	08/23/82
42895	NORTH ANNA 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
46507	NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN	1	09/30/82
47112	NA-1: CONTROL OF HEAVY LOADS - NUREG 0612	2	09/30/82
47508	NORTH ANNA 1 IST (A-14) REVIEW	1	09/30/82
47152	NORTH ANNA 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08147	NORTH ANNA 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44938	NORTH ANNA 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/21/81
45009	NORTH ANNA 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
47232	NORTH ANNA 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
47304	NORTH ANNA 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/20/81
43191	NORTH ANNA 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	11/30/81
44038	NORTH ANNA 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
44528	NORTH ANNA 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/02/82
45080	NORTH ANNA 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/05/82
46392	NORTH ANNA 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
48424	NORTH ANNA 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/22/82
46177	NORTH ANNA 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46461	NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44796	NORTH ANNA 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44388	NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47955	NORTH ANNA 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47616	NORTH ANNA 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47687	NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47758	NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82

(CONTINUATION) NORTH ANNA 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44457	NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45646	NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45403	NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46321	NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45843	NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47808	NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48182	NORTH ANNA 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44598	NORTH ANNA 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45240	NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/20/83
45962	NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46033	NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46105	NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46249	NORTH ANNA 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46894	NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44249	NORTH ANNA 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44319	NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46943	NA 1&2: IE-REG II AND LICENSEE (CORP) MTGS. SALP/CYCLE2		10/07/81
46995	NA 1&2: SITE VISIT (10/8/81) UPDATE ON OPEN ITEMS PER FISCAL 1982		10/21/81
46987	NA-1: T.S. CHANGE FOR TESTING PROV'S PER ASME, CATEGORY C VALVES		12/09/81
46988	NA-1: T.S. CHANGE FOR REQUIREMENTS FOR QUADRANT TILT ABOVE 75% POWER		12/31/81
47467	NA-1: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU		01/19/82
47489	NA-1: TS CHANGE TO REMOVE F(XY) LIMITS		02/05/82
47870	NA-1: RELIEF 10.CFR50.55A(G)(5) FROM HYDROSTATIC TESTING		02/24/82
47872	NA-1: RELIEF FROM ASHE XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B1.14		03/04/82
48060	NA-1: T.S. CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3		03/25/82
47481	NA-1: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS		04/13/82
47517	NORTH ANNA 1 - RELIEF FROM ASME SECTION XI		05/05/82
48324	NA-1: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER GREATER THAN 50 KIP.		05/06/82
47991	NA-1: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES	2	06/07/82
48616	NA-1: RELIEF FROM TS SURVEILLANCE REQUIREMENT 4.4.7		08/02/82
ACTIVE ACTIONS			TARGET
48502	NORTH ANA 1 - OPERATOR LICENSE CONDITION 10CFR 54.319E)		08/31/82
48488	NA-1: PLANT UPRATING PROGRAM; PHASE 1, INCREASE T AVG		09/15/82
48614	NA-1: THERMAL SLEEVE DEGRADATION		10/15/82
48617	NA-1: CRACKED RCP SECTION ELBOW FLOW SPLITTER PLATE		10/15/82
48618	NA-1: CRGT PIN FAILURES		10/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00339
ARCH/ENGINEER: S&W
IE INSPECTOR:

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46945	NA-2: HYDRAULIC SNUBBER SURVEILLANCE T.S.		11/05/81
46947	NA-2: MECHANICAL SNUBBER SURVEILLANCE T.S.		11/05/81
43673	NORTH ANNA 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/21/82
47562	NORTH ANNA 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/05/82
ACTIVE ACTIONS			TARGET
42540	NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46846	NORTH ANNA 2 -PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
47113	NA-2: CONTROL OF HEAVY LOADS - NUREG-0612	2	09/30/82
46508	NORTH ANNA 2 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN	1	09/30/82
48331	NORTH ANNA 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES	2	10/31/82
47153	NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
47503	NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW	1	12/31/82
42934	NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44939	NORTH ANNA 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/21/81
45010	NORTH ANNA 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
47233	NORTH ANNA 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
47305	NORTH ANNA 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/20/81
44685	NORTH ANNA 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		11/30/81
44039	NORTH ANNA 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
44529	NORTH ANNA 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/02/82
45081	NORTH ANNA 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/05/82
46393	NORTH ANNA 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44797	NORTH ANNA 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	05/17/82
48425	NORTH ANNA 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/22/82
46178	NORTH ANNA 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46462	NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44389	NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47956	NORTH ANNA 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47617	NORTH ANNA 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47688	NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47759	NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44458	NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44599	NORTH ANNA 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45287	NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/20/82
45647	NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45404	NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46322	NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45844	NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83

(CONTINUATION) NORTH ANNA 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47809	NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48183	NORTH ANNA 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		09/30/83
45963	NORTH ANNA 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46034	NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46106	NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46250	NORTH ANNA 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46895	NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44250	NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44320	NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46989	NA2: T.S. CHANGE FOR REQUIREMENT FOR QUADRANT TILT ABOVE 75% POWER		12/31/81
47438	NA-2; LIC COND.2.C.21(J)-NUREG-0737-II.F.2		12/31/81
47439	NA-2; LIC COND 2.C.21(I)- NUREG-0737-II.F.1		12/31/81
47440	NA-2; LIC. COND 2.C.21(E)- NUREG-0737-II.B.3		12/31/81
47468	NA-2: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU		01/19/82
47490	NA-2: TS CHANGE TO REMOVE F(XY) LIMITS		02/05/82
47897	NA-2: T.S. CHANGE: ONE-TIME EXTENSION TO SNUBBER FUNCTIONAL TEST		02/18/82
47871	NA-2: RELIEF 10CFR50.55A(G)(5) FROM HYDROSTATIC TESTING		02/24/82
48013	NA-2: TEST EXEMPTION TO T.S. FOR BORON-MIX AND COOLDOWN TEST		03/03/82
47873	NA-2: RELIEF FROM ASHE, XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B.14		03/04/82
48061	NA-2: TS CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3		03/25/82
47482	NA-2: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS		04/13/82
48039	NA-2: LIC COND. 2.C.(15)(G) 17X17 FA GUIDE THUMBLE WEAR		04/21/82
46994	NA-2: DELETE LICENSE CONDITION FOR INSTALLING S. G. INSPECTION PORTS		04/22/82
48231	NA-2: STARTUP PHYSICS TESTING PROGRAM, CYCLE 2		04/27/82
48239	NA-2: LIC CONDS.2.C(15)(H)(2) & 2.C(15)(H)(4); DIESEL PRELUBE STARTUP MODIFICATIONS & DAY TANK OVERFLOW LINE		05/03/82
47996	NA-2: LIC. COND. 2.C.(15)(B) & 2.C.(17) DIESEL GEN RELIABILITY		05/03/82
47997	NA-2: LIC. COND. 2.C(10); 2ND PROTECTION CONT. ELEM. PENETRATING		05/03/82
47998	NA-2: LICENSE COND. 2.C.(4)(C); QUAL. FOR RTD'S		05/04/82
47518	NORTH ANNA 2 - RELIEF FROM ASME SECTION XI		05/05/82
48323	NA-2: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER GREATER THAN 50 KIPS		05/06/82
48236	NA-2: LIC COND 2.C(15)(H)(6); DIESEL GEN ENGINE SKID MOUNT FOR VIBRATION		05/06/82
48237	NA-2: LIC.COND2.C(15)(H)(5); 7 DAY FUEL OIL STORAGE TANK SEISMIC CAT.1; TORNADO MISSLED & FLOOD FILL LINE		05/06/82
48238	NA-2: LIC.COND.2.C(15)(H)(3); DIESEL GEN. OP. PROCED. FOR ENGINE LOAD		05/06/82
48322	NA-2: TS CHANGE FOR ADDING & DELETING CONT. ISOL. VALVES		05/17/82
48380	NA-2: REVISED COOL SURVEILLANCE REPORT, CYCLE 2; FQ=2.14		05/19/82
48240	NA-2: LIC COND.2.C(15)(H)(1); TRAINING PROGRAM DIESEL GEN RELIABILITY		05/26/82
48242	NA-2: LIC.COND.2.C(15)(F): SUBMIT TEST FOR STUDY OF BORON MIXING TEST		05/26/82
48243	NA-2: LIC.COND.2.C(15)(E); BACKUP DEPRESSURE CAPABILITY FOR PORV'S		05/26/82
48244	NA-2: LIC.COND.2.C(15)(D); INSTALL LEAK TEST CONN ON RHR ISOL VALVES		05/26/32
48245	NA-2: LIC COND.2.C(15)(C); REMOVE AND INSP RECIRC SPRAY PUMPS		05/26/82
48234	NA-2: LIC COND.2.C.(12) IMPLEMENT MODS FOR IE 79-27		05/26/82
48235	NA-2: LIC COND.2.C(15)(B); INSTALL UPPER SG INSPECT PORTS		05/26/82
48241	NA-2: LIC. COND.2.C(15)(G); RETEST ESFR CONTROL ACTIONS		06/02/82
47992	NA-2: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES	2	06/07/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

NORTH ANNA 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
47993	NA-2: OPERATING EXPERIENCE REPORT		2	06/15/82
48485	NA-2: AMEND LIC. COND. 2.D.(21)(I) NUREG II.F.1			08/10/82
48486	NA-2: AMEND LIC. COND. 2.C..(21)(D); NUREG II.B.2			08/10/82
48487	NA-2: AMEND LIC. COND.2.C.(21)(E); NUREG II.B.3			08/10/82
48615	NA-2: THERMAL SLEEVE DEGRADATION			08/27/82
ACTIVE ACTIONS				TARGET
46734	NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS		2	05/20/82
48503	NORTH ANA 2 - OPERATOR LICENSE CONDITION 10CFR 54.31(E)			08/31/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00269
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11274	OCONEE 1 - SNUBBER TS UPGRADE-HYD & MECH (B-17 &B-22)	2	10/19/81
46754	OCONEE 1 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10114	OCONEE 1 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43983	OCONEE 1 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
47025	OCONEE 1 - 60 DAY RESPONSE CONCERNING PRES. THERMAL LETTER 8/21/81	1	12/18/81
11271	OCONEE 1 IST (A-14) REVIEW	2	03/26/82
43610	OCONEE 1 - FIRE PROTECTION - APP "R" EXEMPTIONS & REVIEWS	1	04/07/82
43259	OCONEE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
46620	OCONEE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42689	OCONEE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12740	OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42904	OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12323	OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1	3	05/31/82
06887	OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42509	OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47552	OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
10130	OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS	2	08/30/82
08065	OCONEE 1 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
46847	OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47183	OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42259	OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW	1	12/30/82
08119	OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
43643	OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42598	OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45362	OCONEE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44798	OCONEE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44940	OCONEE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45011	OCONEE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
44109	OCONEE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47234	OCONEE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47306	OCONEE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45192	OCONEE 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45082	OCONEE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45213	OCONEE 1 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45219	OCONEE 1 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
45648	OCONEE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
42794	OCONEE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46394	OCONEE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
44670	OCONEE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/08/82

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        (CONTINUATION)                         OCONEE 1
                                                                           PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        TMI ACTIONS
                                                                                        COMPLETE
COMPLETED ACTIONS    (CONTINUATION)                                            1        05/25/82
45206   OCONEE 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S     1        07/09/82
44040   OCONEE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS               1        07/30/82
46179   OCONNE 1 - III.A.2 NUCLEAR DATA LINK DATA
                                                                                        TARGET
ACTIVE ACTIONS                                                                 1        06/30/82
44390   OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                     1        07/15/82
47957   OCONEE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                    1        08/09/82
44530   OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE           1        08/09/82
44180   OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING      1        09/30/82
44459   OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS   1        10/30/82
44869   OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY    1        11/15/82
47760   OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR        1        11/15/82
47618   OCONEE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT     1        11/15/82
47689   OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR     1        11/15/82
45316   OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                1        01/31/83
45437   OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                      1        06/01/83
46323   OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE           1        06/30/83
45845   OCONEE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                       1        06/30/83
45152   OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION 1       09/30/83
48184   OCONEE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46            1        10/31/83
44600   OCONEE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING        1        11/15/83
45270   OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                    1        09/30/84
45964   OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER              1        09/30/84
46035   OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER            1        09/30/84
46107   OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY         1        09/30/84
46251   OCONEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE     1        09/30/84
46463   OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY             1        09/30/84
45199   OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT             1        11/30/84
44251   OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES    1        11/30/84
44321   OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES
                                                                           PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        PLANT SPECIFIC
                                                                                        COMPLETE
COMPLETED ACTIONS                                                              1        11/02/81
46958   OCONEE 1 - RPS STRING ERRORS                                           2        11/02/81
46951   OCONEE 1 - INSTRUMENT TS ADMIN. CHANGES                                1        11/02/81
46647   OCONEE 1 - LOOSE PARTS IN RPV                                          2        11/20/81
47345   OCONEE 1 - SSF EDG SUPPORTS PER CODE CASE N-19-2                       3        11/30/81
46821   OCONEE 1 - INCREASE IN BWST TEMP                                       2        12/29/81
43790   OCONEE 1 - EFW TS CHANGE OF 4/17/81                                    2        12/29/81
43809   OCONEE 1 - RADWASTE TREATMENT FACILITY                                 1        02/26/82
12202   OCONEE 1 - REVIEW SEISMIC PIPING AVAILABLE USING OVERLAP METHOD        2        03/18/82
43986   OCONEE 1 - 10 YEAR ISI OF RPV                                          2        04/08/82
43994   OCONEE 1 - ISI RELIEF REQUEST OF 6/1/81                                2        04/08/82
46874   OCONEE 1 - EFW AUTO INITIATION TS                                      2        05/26/82
47500   OCONEE 1 - SPENT FUEL CONSOLIDATION                                    2        05/27/82
47381   OCONEE 1 - BORON RELEASE LIMITS - APPENDIX B TS                        1        06/16/82
47570   OCONEE 1 - APPENDIX H EXEMPTION
                                                                                        TARGET
ACTIVE ACTIONS
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(CONTINUATION) OCONEE 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48658	OCONEE 1 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82		09/30/82
48354	OCONEE 1 - EMERGENCY POWER SWITCHING LOGIC	1	11/15/82
48225	OCONEE 1 - EFW TORNADO PROTECTION	2	12/30/82
47878	OCONEE 1 - CONTAMINATED OIL BURNING TIME LIMITS	2	12/30/82
47530	OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION	1	12/30/82
48588	OCONEE 1 - FIRE PROTECTION MODS - TIA 82-23		12/31/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00270
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11275	OCONEE 2 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)	2	10/19/81
46755	OCONEE 2 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10115	OCONEE 2 - CONTAINMENT LEAK TESTING APP J	2	11/06/81
43984	OCONEE 2 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
11272	OCONEE 2 - SUPPLEMENTAL T.S. TO OCONEE 2 1ST PROGRAM	2	03/26/82
43611	OCONEE 2 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS	1	04/07/82
43260	OCONEE 2 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
46621	OCONEE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42690	OCONEE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12741	OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42905	OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12324	OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2	3	05/31/82
08339	OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42510	OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10131	OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LAODS SUBMITTAL	2	08/30/82
08066	OCONEE 2 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
46848	OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47184	OCONEE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42260	OCONEE 2 - STANDBY SHUTDOWN FACILITY REVIEW	1	12/30/82
08120	OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
43644	OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42599	OCONEE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45363	OCONEE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44799	OCONEE 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44941	OCONEE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45012	OCONEE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
44110	OCONEE 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47235	OCONEE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47307	OCONEE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45193	OCONEE 2 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45214	OCONEE 2 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45220	OCONEE 2 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
45649	OCONEE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
45083	OCONEE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
42795	OCONEE 2 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/03/82
46395	OCONEE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
44671	OCONEE 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/08/82
45207	OCONEE 2 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
44041	OCONEE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	2	07/09/82

(CONTINUATION) OCONEE 2

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
46180	OCONNE 2 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
44391	OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
47958	OCONEE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44531	OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/09/82
44181	OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/09/82
44460	OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
46464	OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/82
44870	OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
47619	OCONEE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47690	OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47761	OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45317	OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/15/82
45438	OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46324	OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45346	OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45153	OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48185	OCONEE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44601	OCONEE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45271	OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/15/83
45200	OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		1	09/30/84
45965	OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46036	OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46108	OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46252	OCONNE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
44252	OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44322	OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46952	OCONEE 2 - INSTRUMENT TS ADMIN CHANGES		2	11/02/81
46959	OCONEE 2 - RPS STRING ERRORS		1	11/02/81
47057	OCONEE 2 - APSR LIMITS		1	11/04/81
47346	OCONEE 2 - SSF EDG SUPPORTS PER CODE CASE N-19-2		2	11/20/81
46822	OCONEE 2 - INCREASE IN BWST TEMP		3	11/30/81
43791	OCONEE 2 - EFW TS CHANGE OF 4/17/81		2	12/29/81
43810	OCONEE 2 - RADWASTE TREATMENT FACILITY		2	12/29/81
12203	OCONNE 2 - REVIEW SEISMIC PIPING ANALYSIS USING OVERLAP METHOD		1	02/26/82
43995	OCONEE 2 - ISI RELIEF REQUEST OF 6/1/81		2	04/08/82
46875	OCONEE 2 - EFW AUTO INITIATION TS		2	04/08/82
47338	OCONEE 2 - CYCLE 6 RELOAD		1	04/08/82
47501	OCONEE 2 - SPENT FUEL CONSOLIDATION		2	05/26/82
47882	OCONEE 2 - BORON RELEASE LIMITS - APPENDIX B TS		2	05/27/82
47571	OCONEE 2 - APPENDIX H EXEMPTION		1	06/16/82
ACTIVE ACTIONS				TARGET
48659	OCONEE 2 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82			09/30/82
48355	OCONEE 2 - EMERGENCY POWER SWITCHING LOGIC		1	11/15/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
48226	OCONEE 2 - EFW TORNADO PROTECTION		2	12/30/82
47879	OCONEE 2 - CONTAMINATED OIL BURNING TIME LIMITS		2	12/30/82
47531	OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION		1	12/30/82
48589	OCONEE 2 - FIRE PROTECTION MODS - TIA 82-23			12/31/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 3

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00287
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11276	OCONEE 3 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)	2	10/19/81
46756	OCONEE 3 - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10116	OCONEE 3 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	11/06/81
43985	OCONEE 3 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
11273	OCONEE 3 - SUPPLEMENTAL T.S. TO OCONEE 3 - IST PROGRAM	2	03/26/82
43612	OCONEE 3 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS	1	04/07/82
43261	OCONEE 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
46622	OCONEE 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42691	OCONEE 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12742	OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42906	OCONEE 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12325	OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3	3	05/31/82
08340	OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42511	OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10132	OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS	2	08/30/82
08067	OCONEE 3 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
46849	OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	10/30/82
47185	OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42261	OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW	1	12/30/82
08[illegible]21	OCONEE 3 - APPENDIX I-ALARA	3	06/30/83
43645	OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42600	OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44800	OCONEE 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44942	OCONEE 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45013	OCONEE 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
45364	OCONEE 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
44111	OCONEE 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
47236	OCONEE 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
47308	OCONEE 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
45194	OCONEE 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45084	OCONEE 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45215	OCONEE 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
45221	OCONEE 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
45650	OCONEE 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
42796	OCONEE 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS (AP II.K.2.9)	1	02/03/82
46396	OCONEE 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
44672	OCONEE 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/08/82
45208	OCONEE 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
44042	OCONEE 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82

(CONTINUATION)

OCONEE 3

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46181	OCONNE 3 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45847	OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
44392	OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47959	OCONEE 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44182	OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44532	OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44461	OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44871	OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45318	OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47620	OCONEE 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47691	OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47762	OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45439	OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46325	OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45154	OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48186	OCONEE 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44602	OCONEE 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45272	OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45201	OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
46465	OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
45966	OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46037	OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46109	OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46253	OCONEE 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44253	OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44323	OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46953	OCONEE 3 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
46960	OCONEE 3 - RPS STRING ERRORS	1	11/02/81
47347	OCONEE 3 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46823	OCONEE 3 - INCREASE IN BWST TEMP	3	11/30/81
43792	OCONEE 3 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43811	OCONEE 3 - RADWASTE TREATMENT FACILITY	2	12/29/81
12204	OCONEE 3 - REVIEW REISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	02/26/82
43996	OCONEE 3 - ISI RELIEF REQUEST	2	04/08/82
46876	OCONEE 3 - EFW AUTO INITIATION TS	2	04/08/82
47502	OCONEE 3 - SPENT FUEL CONSOLIDATION	2	05/26/82
47883	OCONEE 3 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/27/82
47572	OCONEE 3 - APPENDIX H EXEMPTION	1	06/16/82
ACTIVE ACTIONS			TARGET
48660	OCONEE 3 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82		09/30/82
48389	OCONEE 3 - EFW HEADER PROBLEM		09/30/82
48531	OCONEE 3 - SG ISI INDICATIONS		10/01/82
48357	OCONEE 3 - CYCLE 7 RELOAD	1	10/07/82

(CONTINUATION) OCONEE 3

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48356	OCONEE 3 - EMERGENCY POWER SWITCHING LOGIC	1	11/15/82
48227	OCONEE 3 - EFW TORNADO PROTECTION	3	12/30/82
47880	OCONEE 3 - CONTAMINATED OIL BURNING TIME LIMITS	2	12/30/82
47532	OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION	1	12/30/82
48590	OCONEE 3 - FIRE PROTECTION MODS - TIA 82-23		12/31/82
47491	OCONEE 3 - RSSMAP EVALUATION	3	04/15/83

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CONDENSED MANAGEMENT REPORT

FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ
DOCKET NUMBER: 050-00219
ARCH/ENGINEER: B&R
IE INSPECTOR: J. THOMAS

LICENSED POWER: 1930 MWT
DESIGN POWER: 0650 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. LOMBARDO
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10038	OYSTER CREEK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	10/16/81
12766	OYSTER CREEK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	10/16/81
10349	OYSTER CREEK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08678	OYSTER CREEK - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	03/03/82
47116	OYSTER CREEK - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL (GL81-01)	2	03/11/82
08411	OYSTER CREEK - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	03/19/82
10500	OYSTER CREEK - VITAL AREA ANALYSIS	1	04/12/82
46623	OYSTER CREEK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42763	OYSTER CREEK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/21/82
42692	OYSTER CREEK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
11270	OYSTER CREEK - INSERVICE TESTING (IST)	1	04/30/82
42215	OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
07961	OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE	3	06/30/82
42524	OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08334	OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC	1	09/00/82
47128	OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)	2	09/30/82
08100	OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/15/82
43051	OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	03/01/83
43717	OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
08439	OYSTER CREEK - MECHANICAL SNUBBERS	2	04/01/83
08440	OYSTER CREEK - HYDRAULIC SNUBBERS	3	04/01/83
42613	OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	05/15/83
42914	OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
07944	OYSTER CREEK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
45668	OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1	2	06/30/83
07147	OYSTER CREEK - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45558	OYSTER CREEK - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION		12/18/81
44043	OYSTER CREEK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
47237	OYSTER CREEK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/01/82
47309	OYSTER CREEK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/01/82
44112	OYSTER CREEK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/01/82
45548	OYSTER CREEK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		03/03/82
44943	OYSTER CREEK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/31/82
45014	OYSTER CREEK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/31/82
45792	OYSTER CREEK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/13/82
45365	OYSTER CREEK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/10/82
45892	OYSTER CREEK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	06/18/82
46397	OYSTER CREEK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	06/29/82

R-1208620-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

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(CONTINUATION) OYSTER CREEK 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46182	OYSTER CREEK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45802	OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER	1	
45085	OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
46466	OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44801	OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
45768	OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44533	OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/12/82
44183	OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
47960	OYSTER CREEK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44393	OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
45744	OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	09/01/82
44872	OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44603	OYSTER CREEK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47763	OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47621	OYSTER CREEK - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47692	OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45651	OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45600	OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/11/83
44462	OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
45720	OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/83
46326	OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45848	OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45[illegible]6	OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
4[illegible]	OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
451[illegible]	OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48187	OYSTER CREEK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44254	OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44324	OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45967	OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46038	OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46110	OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46254	OYSTER CRERK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42388	OYSTER CREEK - T.S. CHANGE FOR RECENTLY INSTALLED FIRE PROTECTION EQUIPMENT (LIC. RESUBMITTING)	1	12/21/81
47363	OYSTER CREEK - TRANSFER AUTHORITY TO POSSESS, USE & OPERATE OYSTER CREEK FROM JCP&L TO GPU		12/29/81
47364	OYSTER CREEK - DIESEL GENERATOR CHNGS TO LOAD SEQUENCE TIMERS/CHANGE TO INSPECTION SCHEDULE		02/03/82
45576	OYSTER CREEK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		04/30/82
48411	OYSTER CREEK - EXTEND TIME BETWEEM SURVEILLANCE TESTING TS CHANGE REQUEST NO. 106		06/11/82
48410	OYSTER CREEK - DEPOSITION SUBPOENA TO TESTIFY & PRODUCE DOCUMENTS - EXXON ON VS. JERSEY CENTRAL POWER & LIGHT		06/15/82
47350	OYSTER CREEK - RELIEF VALVES - LIMITING SET POINTS	2	07/12/82
48125	OYSTER CREEK - APPENDIX R - INITIAL REVIEW AND EXEMPTION REQUESTS	1	07/22/82
ACTIVE ACTIONS			TARGET
00987	OYSTER CREEK - RADWASTE SYSTEM MODIFICATION	1	10/01/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OYSTER CREEK 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
06440	OYSTER CREEK - PHYSICAL SEPARATION OF 125 VOLT DC ELECT. CABLES IN BATTERY ROOM. FINAL DESGN EARLY 78.	3	10/01/82
08652	OYSTER CREEK - LIQUID/SOLID RADWASTE BUILDING SETTLEMENT	1	10/01/82
11992	OYSTER CREEK-HIGH TEMP DISCHARGE WATER	3	10/01/82
48563	OYSTER CREEK - REVIEW LICENSEE'S ADMIN ORGANIZATION CHGE REQUEST TO THE TECHNICAL SPECIFICATION	3	10/15/82
48533	OYSTER CREEK - REVIEW RADIOLOGCAL FIELD OPERATIONS TRAINING PROGRAM	3	10/30/82
48220	OYSTER CREEK - DEFINITION FOR PUMP/INTAKE COMPONENT FAILURE (T.S. APP.B)	3	10/30/82
48564	OYSTER CREEK - APP.R REVIEW FOR CONFORMANCE TO SECTION III.G. & EXEMPTION REQUESTS	3	12/01/82
48565	OYSTER CREEK - APP.R REVIEW DESIGN OF ALTERNATE/SAFE SHUTDOWN SYSTEMS FOR CONFORMANCE TO SECTION III.G.3	3	12/31/82
43489	OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL	1	02/01/83
43588	OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS	1	07/01/83
42646	OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION	1	09/01/83
11268	OYSTER CREEK - FULL TERM OPERATING LICENSE	1	09/30/83

FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI
DOCKET NUMBER: 050-00255
ARCH/ENGINEER: BECH
IE INSPECTOR: B. JORGENSEN

LICENSED POWER: 2530 MWT
DESIGN POWER: 0805 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: T. WAMBACH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08804	PALISADES - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	12/11/81
08622	PALISADES - DEGRADED GRID VOLTAGE	2	12/22/81
12780	PALISADES - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/22/81
10350	PALISADES - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08626	PALISADES - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	03/12/82
08805	PALISADES - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/12/82
07681	PALISADES - RPS CHANNEL INOPERABILITY	3	03/31/82
43642	PALISADES - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/01/82
10411	PALISADES - VITAL AREA ANALYSIS	1	04/12/82
10943	PALISADES - CEA POSITION INDICATOR CHANNELS	3	04/29/82
43144	PALISADES - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46624	PALISADES - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42693	PALISADES - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
08033	PALISADES - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	07/28/82
ACTIVE ACTIONS			TARGET
42614	PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	
11214	PALISADES - INSERVICE TESTING (IST)	1	
42764	PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/23/82
42517	PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47129	PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
46562	PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN	1	10/30/82
48690	PALISADES PLANT - EXEMPTION FROM APP. R		10/30/82
47186	PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
06779	PALISADES - FILTER TECH SPECS	3	11/15/82
08148	PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/15/82
43052	PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/15/82
42130	PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	12/30/82
46850	PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
42915	PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
08621	PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44944	PALISADES - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
45015	PALISADES - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44802	PALISADES - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/10/81
44044	PALISADES - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/02/82
46398	PALISADES - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
44113	PALISADES - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/02/82
47238	PALISADES - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/02/82
47310	PALISADES - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/02/82
45366	PALISADES - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/30/82
46183	PALISADES - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

(CONTINUATION) PALISADES

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47622	PALISADES - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47693	PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47764	PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47810	PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	05/14/82
46467	PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44394	PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47961	PALISADES - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44184	PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/09/82
44534	PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44463	PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44873	PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
48448	PALISADES - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44706	PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44747	PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
44666	PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	11/15/82
45311	PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45652	PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45036	PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	12/15/82
45432	PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46327	PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45849	PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48188	PALISADES -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44604	PALISADES - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45265	PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
45968	PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46039	PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46111	PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46255	PALISADES - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46896	PALISADES - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44255	PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44325	PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46698	PALISADES - CYCLE 5 RELOAD	1	12/08/81
10677	PALISADES - STEAM GENERATOR REPLACEMENT	3	01/26/82
47189	PALISADES - CLARIFICATION OF SHUTDOWN MARGIN REQUIREMENTS		04/14/82
48303	PALISADES - S/G LEAKS & TECH SPEC CHANGE		05/01/82
07735	PALISADES - SI TANK LEVEL SPEC DISCREPANCY	2	06/16/82
07734	PALISADES - REVISED TECH SPEC FOR HPCI PUMP	2	07/18/82
06366	PALISADES - USE OF CE ABC UNPRESSURIZED FUEL	1	07/18/82
ACTIVE ACTIONS			TARGET
11909	PALISADES - REVIEW COMMITTEE AND CORE ALTERATION SPECS	2	07/30/82
11934	PALISADES - ADMIN. CONTROLS-CHGE. IN CPC ORG	2	07/30/82
12478	PALISADES - ADMINISTRATIVE CONTROLS CLARIFICATIONS	2	07/30/82
42320	PALISADES - RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM	1	11/01/82
42043	PALISADES - ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80	2	12/30/82

(CONTINUATION) PALISADES

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
11218	PALISADES - FULL TERM OPERATING LICENSE		1	12/31/82
43970	PALISADES TECH SPEC CHG STEAM GENERATOR SURV		3	12/31/82
07077	PALISADES - REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE		1	12/31/82
43269	PALISADES - ISI UPDATE SEC. XI 77S78 ADDENDA DATED 11/12/80		1	02/15/83
46574	PALISADES - DISCONNCTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES		3	02/15/83
07081	PALISADES - CLARIFICATION OF SI PUMP TESTING REQUIREMENTS		3	02/28/83
07733	PALISADES - HYDROGEN RECOMBINER TESTING REQUIREMENTS		1	09/01/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PEACH BOTTOM 2

PLANT LOCATION: 19 MI S OF LANCASTER, PA
DOCKET NUMBER: 050-00277
ARCH/ENGINEER: BECH
IE INSPECTOR: A. BLOUGH

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47133	FEACH BOTTOM - 2 EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.		01/13/82
10040	PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	02/18/82
10366	PEACH BOTTOM 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10447	PEACH BOTTOM 2 - VITAL AREA ANALYSIS	1	04/12/82
42765	PEACH BOTTOM 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/15/82
46625	PEACH BOTTOM 2 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
13107	PEACH BOTTOM 2 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES	2	07/01/82
46819	PEACH BOTTOM 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146	2	08/23/82
ACTIVE ACTIONS			TARGET
08503	PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
42922	PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
42217	PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
11258	PEACH BOTTOM 2 - IST	1	06/30/82
08935	PEACH BOTTOM 2 - RPS POWER SUPPLY	1	06/30/82
07010	PEACH BOTTOM 2 - ISI	1	07/26/82
42503	PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47009	PEACH BOTTOM 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
42605	PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
43728	PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
46671	PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08501	PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
08044	PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07945	PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45793	PEACH BOTTOM 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/04/81
45893	PEACH BOTTOM 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45087	PEACH BOTTOM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44045	PEACH BOTTOM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/03/82
46399	PEACH BOTTOM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44945	PEACH BOTTOM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
45016	PEACH BOTTOM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
47239	PEACH BOTTOM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/16/82
47311	PEACH BOTTOM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/16/82
44114	PEACH BOTTOM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/16/82
42157	PEACH BOTTOM 2 - NUREG-0737, II.B.1 RCS HIGH POINT VENTS	1	04/12/82
45367	PEACH BOTTOM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
46468	PEACH BOTTOM 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/07/82
45745	PEACH BOTTOM 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/16/82
42694	PEACH BOTTOM 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	07/28/82
46184	PEACH BOTTOM 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

(CONTINUATION) PEACH BOTTOM 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45577	PEACH BOTTOM 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	08/17/82
46727	PEACH BOTTOM 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	08/19/82
ACTIVE ACTIONS			TARGET
45769	PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/01/82
47962	PEACH BOTTOM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44874	PEACH BOTTOM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44535	PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44185	PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44464	PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45549	PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44605	PEACH BOTTOM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45601	PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47623	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47694	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47765	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45653	PEACH BOTTOM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47864	PEACH BOTTOM 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46328	PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45697	PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45850	PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45157	PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48189	PEACH BOTTOM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48275	PEACH BOTTOM 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44256	PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44326	PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45917	PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45969	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46040	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46112	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46256	PEACH BOTTOM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46584	PEACH BOTTOM 2 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43709	PEACH BOTTOM 2 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
47371	PEACH BOTTOM 2 - CORE & CONTAINMENT COOLING INSTRUMENTATION		02/09/82
47541	PEACH BOTTOM 2 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
47543	PEACH BOTTOM 2 - START UP REPORTS		02/09/82
46793	PEACH BOTTOM 2 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
48000	PEACH BOTTOM 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		05/04/82
48371	PEACH BOTTOM 2 - REVIEW OF CORE SPRAY SPARGER CRACK PER IE BULLETIN 80-13		06/10/82
48113	PEACH BOTTOM 3 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS	2	06/16/82
48028	PEACH BOTTOM 2 - FIFTH REFUELING-CYCLE G TECH SPEC. CHANGES		06/17/82
46791	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS	3	08/16/82
ACTIVE ACTIONS			TARGET
48594	PEACH BOTTOM 2 - REVIEW OF ELMA POWER SUPPLY UNIT FAILURES (TIA)		10/19/82
48469	PEACH BOTTOM 2 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE	2	10/22/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
13281	PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	11/01/82
48453	PEACH BOTTOM 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
41040	PEACH BOTTOM 2 - ADM CHANGES	2	12/01/82
42064	PEACH BOTTOM 2 - H.P. ORGN	1	12/01/82
48507	PEACH BOTTOM 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/10/82
48404	PEACH BOTTOM 2 - DEGRADED GRID VOLTAGE TECH. SPECS.		12/15/82
46789	PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	12/15/82
48613	PEACH BOTTOM 2 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT		12/31/82
48111	PEACH BOTTOM 1 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	01/15/83
46787	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE	3	01/15/83
47373	PEACH BOTTOM 2 - CORE SPRAY SPARGER	3	02/04/83
47375	PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING	3	02/04/83
47377	PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPCI INTERLOCK PRESSURE SWITCH	3	02/04/83
47379	PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS	3	02/04/83
47537	PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK	3	02/04/83
47539	PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	02/04/83

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA
DOCKET NUMBER: 050-00278
ARCH/ENGINEER: BECH
IE INSPECTOR: A. BLOUGH

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47134	PEACH BOTTOM 3 - EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.		01/13/82
10039	PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	02/18/82
10367	PEACH BOTTOM 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10446	PEACH BOTTOM 3 - VITAL AREA ANALYSIS	1	04/12/82
42766	PEACH BOTTOM 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/15/82
46626	PEACH BOTTOM 3 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
13108	PEACH BOTTOM 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES	1	07/01/82
42695	PEACH BOTTOM 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
46820	PEACH BOTTOM 3 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146	2	08/23/82
ACTIVE ACTIONS			TARGET
08504	PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
42923	PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
42216	PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
07289	PEACH BOTTOM 3 - ISI (50.55A)	1	07/26/82
42504	PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47010	PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)	1	09/30/82
42606	PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
43732	PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
46672	PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08500	PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
08122	PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07946	PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45794	PEACH BOTTOM 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/04/81
45894	PEACH BOTTOM 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45088	PEACH BOTTOM 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
44046	PEACH BOTTOM 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/03/82
46400	PEACH BOTTOM 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44946	PEACH BOTTOM 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
45017	PEACH BOTTOM 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
47240	PEACH BOTTOM 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/16/82
47312	PEACH BOTTOM 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/16/82
44115	PEACH BOTTOM 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/16/82
42158	PEACH BOTTOM 3 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS		02/16/82
45368	PEACH BOTTOM 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/12/82
46469	PEACH BOTTOM 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/20/82
45746	PEACH BOTTOM 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/07/82
46185	PEACH BOTTOM 3 - III.A.2 NUCLEAR DATA LINK DATA	1	06/16/82
45578	PEACH BOTTOM 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	07/30/82
46728	PEACH BOTTOM 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	08/17/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

PEACH BOTTOM 3

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
ACTIVE ACTIONS			
45770	PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47963	PEACH BOTTOM 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44875	PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44186	PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44536	PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44465	PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45550	PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44606	PEACH BOTTOM 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45602	PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47624	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47695	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47766	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45654	PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47865	PEACH BOTTOM 3 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46329	PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45698	PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45851	PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45158	PEACH BOTTOM 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48190	PEACH BOTTOM 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48276	PEACH BOTTOM 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44257	PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44327	PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45918	PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45970	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46041	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46113	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46257	PEACH BOTTOM 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
COMPLETED ACTIONS			
46585	PEACH BOTTOM 3 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43710	PEACH BOTTOM 3 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
12157	PEACH BOTTOM 3 - UPGRADED EMERGENCY PLAN	1	02/01/82
47542	PEACH BOTTOM 3 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
47544	PEACH BOTTOM 3 - START UP REPORTS		02/09/82
47372	PEACH BOTTOM 3 - CORE AND CONTAINMENT COOLING INSTRUMENTATION		02/09/82
46794	PEACH BOTTOM 3 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
48001	PEACH BOTTOM 3 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		05/04/82
48114	PEACH BOTTOM 3 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS	2	06/16/82
48557	PEACH BOTTOM 3 - TECH SPEC CHNG RELATED TO OPERATING LIMIT MCPR VALUES FOR CYCLE 5		07/29/82
46792	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS	3	08/16/82
			TARGET
ACTIVE ACTIONS			
48470	PEACH BOTTOM 3 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE	2	10/22/82
13282	PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE	1	11/01/82
48454	PEACH BOTTOM 3 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
41041	PEACH BOTTOM 3 - ADM CHANGES	2	12/01/82
42065	PEACH BOTTOM 3 - H.P. ORGN	2	12/01/82
48508	PEACH BOTTOM 3 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/10/82

(CONTINUATION) PEACH BOTTOM 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
48405	PEACH BOTTOM 3 - DEGRADED GRID VOLTAGE TECH. SPECS.		12/15/82
46790	PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	12/15/82
48627	PEACH BOTTOM 3 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT		12/31/82
48112	PEACH BOTTOM 2 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	01/15/83
46788	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE	3	01/15/83
47374	PEACH BOTTOM 3 - CORE SPRAY SPARGER	3	02/04/83
47376	PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING	3	02/04/83
47378	PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH	3	02/04/83
47380	PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS	3	02/04/83
47538	PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK	3	02/04/83
47540	PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	02/04/83

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CONDENSED MANAGEMENT REPORT

FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS
DOCKET NUMBER: 050-00293
ARCH/ENGINEER: BECH
IE INSPECTOR: J. JOHNSON

LICENSED POWER: 1998 MWT
DESIGN POWER: 0655 MWE
NSSS VENDOR: GE

PROJECT MANAGER: K. ECCLESTON
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46645	PILGRIM I - REG GUIDE 1.58, 1.146 - QA. GENERIC LTR 81-01		10/02/81
43890	PILGRIM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/21/81
42767	PILGRIM 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	02/23/82
10365	PILGRIM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
48332	PILGRIM - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		03/03/82
08830	PILGRIM 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	04/12/82
08831	PILGRIM 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	04/12/82
43614	PILGRIM 1 - FIRE PROTECTION - APPENDIX R, EXEMPTION REQUEST	1	05/04/82
46627	PILGRIM 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		05/25/82
08937	PILGRIM 1 - RPS POWER SUPPLY	1	07/28/82
42696	PILGRIM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42885	PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
12185	PILGRIM 1 HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	2	05/31/82
11034	PILGRIM 1 - 50.55A(G) IST PUMPS/VALVES	1	06/30/82
42477	PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10825	PILGRIM 1 - BWR SINGLE LOOP OPERATION	3	08/16/82
08325	PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING	1	08/23/82
08841	PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	09/30/82
10817	PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43847	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES	1	10/15/82
43848	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING	1	10/15/82
41076	PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE	2	01/14/83
46673	PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/31/83
42579	PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/83
07948	PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08123	PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	07/15/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45895	PILGRIM 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
44047	PILGRIM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/18/82
44116	PILGRIM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	03/31/82
47241	PILGRIM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/31/82
46401	PILGRIM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/08/82
45795	PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/15/82
45018	PILGRIM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/10/82
44805	PILGRIM 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	05/28/82
45369	PILGRIM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	05/28/82
46729	PILGRIM 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	05/28/82
46470	PILGRIM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/24/82
45579	PILGRIM 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	07/28/82
46186	PILGRIM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PILGRIM 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44947	PILGRIM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	08/25/82
ACTIVE ACTIONS			TARGET
47313	PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
45089	PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45747	PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45771	PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47964	PILGRIM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44187	PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/23/82
44537	PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/23/82
44395	PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44466	PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48191	PILGRIM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/82
45551	PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44876	PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44607	PILGRIM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47625	PILGRIM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47696	PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47767	PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45655	PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47858	PILGRIM 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45603	PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/14/83
46330	PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45159	PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45852	PILGRIM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48271	PILGRIM - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44258	PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44328	PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45919	PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45699	PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45971	PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46042	PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46114	PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46258	PILGRIM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46965	PILGRIM I - UNLOAD SEQUENCE FOR SEPT 81		10/02/81
47005	PILGRIM I - T.S. CHG TO ALLOW FUEL HANDLING START WITH 1 TRAIN SGTS & CRHAFS INOP		11/18/81
41079	PILGRIM 1 - DIESEL GENERATOR RELIABILITY	1	11/30/81
47429	PILGRIM I -TS CHANGE TO ALLOW FUEL HANDLING COMPLETION WITH 1 TRAIN SGTS & CRHAFS INOP		12/10/81
47831	PILGRIM I - PROPOSED TS CHANGES FOR TORUS DOWNCOMER MODIFICATIONS		02/05/82
47875	PILGRIM I - T.S. CHANGES TO PROVIDE CONDITIONAL RELIEF FOR TESTING - (MASONRY WALLS)		02/05/82
47006	PILGRIM I - RELOAD 5 SUBMITTAL		03/20/82
47426	PILGRIM 1 - HIGH DRYWELL TEMP OPERATION FOLLOWUP (TIA-80-21)		03/20/82
10831	PILGRIM 1 - CONTAINMENT ATMOSPHERIC DILUTION SYSTEM	2	03/20/82
48003	PILGRIM 1 - MISCELLANEOUS ADMINISTRATION T.S. CHANGES FEB. 23, 1982 APPLICATION		03/20/82
48086	PILGRIM I - SRV TAILPIPE TEMPERATURE T.S.		03/20/82
48087	PILGRIM - TECHNICAL SPECIFICATIONS CONCERNING DRYWELL TEMPERATURES		03/20/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PILGRIM 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46693	PILGRIM I - CORE SPRAY SPARCER CRACKS - CYCLE 6 OPERATION		04/01/82
47874	PILGRIM - REVISED TECH SPECS FOR RELOAD 5 TO ALLOW CORE SPRAY HEAT TRANSFER CREDIT		04/01/82
47428	PILGRIM I - SNUBBER SURVEILLANCE TECH SPECS		04/12/82
48007	PILGRIM I - 2-26-82 PROPOSED TECH SPEC CHANGES GRID VOLTAGE PROTECTION		05/28/82
43414	PILGRIM 1 - PERIODIC UPDATING OF FSAR - 10 CFR 50.71(E)	1	07/22/82
48088	PILGRIM I - ARI/RPT, SURVEILLANCE, AND SNUBBER T.S. CHANGES	3	08/05/82
ACTIVE ACTIONS			TARGET
48767	PILGRIM - TS CHANGE REQUEST TO ALLOW CONTROLLED EFFLUENT RELEASE FROM OTHER THAN RADWASTE FACILITY		09/10/82
42945	PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	09/28/82
48573	PILGRIM 1 - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN		12/31/82
46549	PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)	3	12/31/82
43804	PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE	3	03/31/83
48579	PILGRIM 1 - PROPOSED T.S. CHANGES FOR APPENDIX 3 - NON RADIOLOGICAL MONITORING REQUIREMENTS		06/30/83

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                              CONDENSED MANAGEMENT REPORT

                                FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC        LICENSED POWER: 1518 MWT            PROJECT MANAGER: T. COLBURN
DOCKET NUMBER:  050-00266                         DESIGN POWER:   0497 MWE            BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    WEST                LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   J. SMITH

TAC #    TAC DESCRIPTION                            MULTI-PLANT                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
47124    POINT BEACH 1&2 - QUALIFICATIONS-INSP. EXAM TEST, AUDIT PERSONNEL                                         02/28/82
10331    POINT BEACH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS ANNUNCIATOR SYSTEM                      3          02/28/82
10560    POINT BEACH 1 - VITAL AREA ANALYSIS                                                            1          04/13/82
47563    POINT BEACH 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                              2          04/19/82
43600    POINT BEACH 1 - FIRE PROTECTION APPENDIX R                                                     1          05/04/82
42896    POINT BEACH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                             2          05/18/82
43145    POINT BEACH 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                          2          05/25/82
11300    POINT BEACH 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS                                          3          05/25/82
46628    POINT BEACH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM          3          05/25/82
07711    POINT BEACH 1 - GENERIC - APPENDIX J                                                           2          06/25/82
42697    POINT BEACH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.      2          07/28/82
         RESPONSES
06832    POINT BEACH 1 - INSERVICE INSPECTION (ISI) REQUESTS OF 5-20-77                                 1          08/31/82

ACTIVE ACTIONS                                                                                                     TARGET
12955    POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES                                2          04/30/82
43669    POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                        1          04/30/82
46851    PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                       2          04/30/82
12271    POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1                                3          05/31/82
42114    POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                       2          07/30/82
42498    POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1          07/30/82
42590    POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                             1          07/30/82
10553    POINT BEACH 1 - GUARD TRAINING PLAN REVIEW                                                     1          07/31/82
11243    POINT BEACH 1 - INSERVICE TESTING(IST)                                                         1          08/30/82
07710    POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)                                     2          10/30/82
47147    POINT BEACH 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                 2          11/01/82
07727    POINT BEACH 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)            2          12/31/82
48247    POINT BEACH 1 - APPENDIX R FIRE PROTECTION REVIEW                                              1          12/31/82
07712    POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                     3          02/01/83
06828    POINT BEACH 1 - UPI ECCS INJECTION                                                             3          09/30/83

TAC #    TAC DESCRIPTION                            TMI ACTIONS                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
44117    POINT BEACH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                       12/02/81
47242    POINT BEACH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                               12/02/81
47314    POINT BEACH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                          1          12/02/81
44048    POINT BEACH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                             01/13/82
45090    POINT BEACH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                       02/11/82
46402    POINT BEACH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                        02/18/82
44948    POINT BEACH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                    02/25/82
45019    POINT BEACH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                         02/25/82
45370    POINT BEACH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                             03/24/82
44645    POINT BEACH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                     1          04/21/82
44686    POINT BEACH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                        1          05/03/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

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POINT BEACH 1

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44724	POINT BEACH 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/03/82
46187	POINT BEACH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
46471	POINT BEACH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	08/10/82
ACTIVE ACTIONS			TARGET
44877	POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47965	POINT BEACH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47626	POINT BEACH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47697	POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47768	POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44396	POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44188	POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44538	POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44467	POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48426	POINT BEACH 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45288	POINT BEACH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45656	POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
48537	POINT BEACH 1 - REACTOR COOLANT SYSTEM VENTS EXEMPTION		12/15/82
45405	POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46331	POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47811	POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45160	POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45853	POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48192	POINT BEACH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44608	POINT BEACH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45242	POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45972	POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46043	POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46115	POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46897	POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46259	POINT BEACH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44259	POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44329	POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42637	POINT BEACH 1 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
48122	POINT BEACH UNIT 1 - STEAM GENERATOR INSPECTION INTERVAL		04/19/82
48536	POINT BEACH 1 ECCS OPERABILITY T.S.		05/10/82
47838	POINT BEACH 1 - CONTAINMENT COOLING CAPABILITY	2	05/28/82
48373	POINT BEACH 1 - AUXILIARY FEEDWATER PUMP REQUIREMENTS		07/27/82
ACTIVE ACTIONS			TARGET
48762	POINT BEACH 1 - 2ND 10-YEAR INTERVAL ISI RELIEF	1	09/30/82
48538	POINT BEACH 1 - TURBINE STOP & GOVERNOR VALVE TESTING	1	10/30/82
48375	POINT BEACH 1 - LOSS OF VOLTAGE RELAY TIME DELAY	3	10/30/82
07757	POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT	1	10/30/82
47404	POINT BEACH 1 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	12/15/82
48586	POINT BEACH 1 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION		

(CONTINUATION) POINT BEACH 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47494	POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC		2	12/30/82
46694	POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING		3	12/30/82
46522	POINT BEACH 1 - REVIEW OF GDC -17 CONCERNS AT REQUEST OF RESIDENT INSPECTOR TRANSFERRING TO REGION III		3	06/30/83
48752	POINT BEACH 1 - STEAM GENERATOR REPLACEMENT			10/01/83

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 2

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00301
ARCH/ENGINEER: BECH
IE INSPECTOR: J. SMITH

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
10332	POINT BEACH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
10559	POINT BEACH 2 - VITAL AREA ANALYSIS		1	04/13/82
47564	POINT BEACH 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		2	04/19/82
43601	POINT BEACH 2 - FIRE PROTECTION APPENDIX R		1	05/04/82
42897	POINT BEACH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	05/18/82
43146	POINT BEACH 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	05/25/82
46629	POINT BEACH 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
11321	POINT BEACH 2 - HYDRAULIC SNUBBERS - UPGRADE TECH SPECS		3	05/25/82
08404	POINT BEACH 2 - GENERIC - APPENDIX J		2	06/25/82
42698	POINT BEACH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	07/28/82
08322	POINT BEACH 2 - INSERVICE INSPECTION (ISI)		1	08/31/82
ACTIVE ACTIONS				TARGET
12956	POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES		2	04/30/82
46852	PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	04/30/82
43670	POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	04/30/82
12272	POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2		3	05/31/82
42115	POINT BEACH 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	07/30/82
42499	POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
42591	POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)		1	07/30/82
10554	POINT BEACH 2 - GUARD TRAINING PLAN REVIEW		1	07/31/82
11244	POINT BEACH 2 - INSERVICE TESTING (IST)		1	08/30/82
08158	POINT BEACH 2 - GENERIC - ASSYMETRIC LOCA LOADS (USI A-02)		2	10/30/82
47148	POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
08074	POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	12/31/82
48246	POINT BEACH 2 - APPENDIX R FIRE PROTECTION REVIEW		1	12/31/82
08150	POINT BEACH 2 - GENERIC - APPENDIX I		3	02/01/83
08349	POINT BEACH 2 - UPI ECCS INJECTION		3	09/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47243	POINT BEACH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			12/02/81
47315	POINT BEACH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			12/02/81
44118	POINT BEACH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			12/02/81
44049	POINT BEACH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/13/82
45091	POINT BEACH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			02/11/82
46403	POINT BEACH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/18/82
44949	POINT BEACH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			02/25/82
45020	POINT BEACH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			02/25/82
45371	POINT BEACH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			03/24/82
44646	POINT BEACH 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	04/21/82
44687	POINT BEACH 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	05/03/82
44725	POINT BEACH 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	05/03/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

POINT BEACH 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46188	POINT BEACH 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
46472	POINT BEACH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	08/10/82
ACTIVE ACTIONS			TARGET
44878	POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47966	POINT BEACH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47769	POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47627	POINT BEACH 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44397	POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44539	POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44189	POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44468	POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48427	POINT BEACH 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45289	POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45657	POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45406	POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46332	POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47812	POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45854	POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45161	POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48193	POINT BEACH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44609	POINT BEACH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45243	POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45973	POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46260	POINT BEACH 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46044	POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46116	POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46898	POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44260	POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44330	POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08149	POINT BEACH 2 - ATWS (GENERIC)		12/01/81
42638	POINT BEACH 2 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
48064	POINT BEACH 2 - TURDINE AND GOVERNOR STOP VALVE TEST WAIVER	1	03/26/82
48535	POINT BEACH 2 ECCS OPERABILITY T.S.		05/10/82
47839	POINT BEACH 2 - CONTAINMENT COOLING CAPABILITY	2	05/28/82
48374	POINT BEACH 2 - AUXILLARY FEEDWATER PUMP REQUIREMENTS		07/27/82
ACTIVE ACTIONS			TARGET
47698	POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
48539	POINT BEACH 2 - TURBINE STOP & GOVERNOR VALVE TESTING	1	09/30/82
48376	POINT BEACH 2 - LOSS OF VOLTAGE RELAY TIME DELAY	1	10/30/82
47405	POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	10/30/82
08173	POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT	3	10/30/82
48587	POINT BEACH 2 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION		12/15/82
47495	POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.	2	12/30/82
46695	POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING	3	12/30/82

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			
				TARGET
46523	POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS		3	06/30/83

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00282
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08754	PRAIRIE ISLAND 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	10/28/81
07614	PRAIRIE ISLAND 1 - SECONDARY WATER CHEMICAL MONITORING REQUIREMENTS	2	11/13/81
06853	PRAIRIE ISLAND 1 - ECCS EVALUATION	1	12/01/81
43927	PRAIRIE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		01/22/82
08750	PRAIRIE ISLAND 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	02/02/82
10333	PRAIRIE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10400	PRAIRIE ISLAND 1 - VITAL AREA ANALYSIS	1	04/12/82
43147	PRAIRIE ISLAND 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46630	PRAIRIE ISLAND 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42699	PRAIRIE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
47399	PRAIRIE ISLAND 1 QUALIFICATIONS, INSPECTIONS & EXPENSES, TESTS & AUDIT	2	08/12/82
ACTIVE ACTIONS			TARGET
11429	PRAIRIE ISLAND 1 - 1ST PUMPS & VALVES	1	09/15/82
42592	PRAIRIE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
06250	PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	10/30/82
47150	PRAIRIE ISLAND 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46853	PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	11/15/82
42500	PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	11/15/82
12966	PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	11/15/82
43657	PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	12/15/82
08075	PRAIRIE IS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/15/82
08151	PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/15/82
42898	PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
11094	PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	12/31/82
08731	PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
08351	PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44950	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/09/81
45021	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
45456	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45486	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45516	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
47244	PRAIRIE ISLAND 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/04/82
47316	PRAIRIE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/04/82
44119	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/04/82
45092	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/28/82
46404	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
45372	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/03/82
44647	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		03/22/82

(CONTINUATION) PRAIRIE ISLAND 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44726	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		03/22/82
42541	PRAIRIE ISLAND 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	03/22/82
46473	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
44808	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/01/82
48428	PRAIRIE ISLAND 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/17/82
44050	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/06/82
46189	PRAIRIE ISLAND 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44469	PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	01/15/82
44540	PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/30/82
44190	PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/30/82
47628	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47699	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47770	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45658	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45290	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45407	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44398	PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	01/31/83
46333	PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47813	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45855	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45162	PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44879	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	08/30/83
47967	PRAIRIE ISLAND 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/15/83
48194	PRAIRIE ISLAND 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44610	PRAIRIE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45244	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
45974	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46045	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46899	PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46261	PRAIRIE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46117	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44331	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44261	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46933	PRAIRIE ISLAND - SALP		10/08/81
46703	PINGP UNIT 1 CYCLE 7 RELOAD REVIEW		10/20/81
12481	PRAIRIE ISLAND 1 - REACTOR AND SECONDARY COOLANT ACTIVITY ACTIVITY	1	12/04/81
06185	PRAIRIE ISLAND 1 - MISCELLANEOUS CHANGE REQUEST 8-27-76	2	12/30/81
43821	PRAIRIE ISLAND 1 - APPENDIX B TECHNICAL SPECIFICATION		02/26/82
48115	PRAIRIE ISLAND UNIT 1 TECH SPEC CHANGE REQUEST AIRLOCK DOOR LEAK RATE		03/03/82
48499	PRAIRIE ISLAND UNIT NO. 1 (EXPOSURE DEPENDENT FUNCTION FIGURE)		07/16/82
48551	PRAIRIE ISLAND UNITS 1 - CONTAINMENTS PURGE		07/20/82
ACTIVE ACTIONS			TARGET
48734	PRAIRIE ISLAND UNITS NO 1 TURBINE VALVE TEST		09/10/82

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48577	PRAIRIE ISLAND UNIT 1 - EXTEND FULL EXPOSURE FROM 47,000 TO 50,000 MWD/MTU		10/01/82
06240	PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA	2	10/30/82
07143	PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE	2	10/30/82
42045	PRAIRIE ISLAND 1 - FUEL SURVEILLANCE	1	10/30/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00306
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08755	PRAIRIE ISLAND 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	10/28/81
08733	PRAIRIE ISLAND 2 - SECONDARY WATER CHEM. MONITORING REQUIREMENTS	2	11/13/81
08746	PRAIRIE ISLAND 2 - ECCS EVALUATION	1	12/01/81
43928	PRAIRIE ISLAND UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING		01/22/82
08751	PRAIRIE ISLAND 2 - FUEL HANDLING ACC INSIDE CONTAINMENT	2	02/02/82
10334	PRAIRIE ISLAND 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10401	PRAIRIE ISLAND 2 - VITAL AREA ANALYSIS	1	04/12/82
43148	PRAIRIE ISLAND 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46631	PRAIRIE ISLAND 2 - MONITORING OF FATIG TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
47151	PRAIRIE ISLAND 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	06/07/82
42700	PRAIRIE ISLAND 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
47400	PRAIRIE ISLAND 2 QUALIFICATIONS INSPECTION EXAMS, TESTS & AUDITS	2	08/12/82
ACTIVE ACTIONS			TARGET
11095	PRAIRIE ISLAND 2 - FIRE PROTECTION SER SUPPLEMENT	1	
11223	PRAIRIE ISLAND 2 - IST PUMPS AND VALVES	1	09/15/82
46854	PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	09/15/82
42622	PRAIRIE ISLAND 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
12967	PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	11/15/82
42501	PRAIRIE ISLAND 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	11/15/82
08076	PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/15/82
08152	PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/15/82
08729	PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)	2	12/30/82
42899	PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
08732	PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
43658	PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08471	PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44951	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/09/81
45022	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
45457	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45487	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45517	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
47245	PRAIRIE ISLAND 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/04/82
47317	PRAIRIE ISL 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/04/82
44120	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/04/82
45093	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/28/82
45373	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/02/82
46405	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
44648	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		03/22/82

(CONTINUATION)

PRAIRIE ISLAND 2

TMI ACTIONS

COMPLETED ACTIONS (CONTINUATION)

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
44688	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	03/22/82
44727	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	03/22/82
46474	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
44809	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/01/82
48429	PRAIRIE ISLAND 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/17/82
44051	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/06/82
46190	PRAIRIE ISLAND 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

ACTIVE ACTIONS

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44470	PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	01/15/82
44541	PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/30/82
44191	PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/30/82
47629	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47700	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47771	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45659	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45291	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45408	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44399	PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	01/31/83
46334	PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45856	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47814	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45163	PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44880	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	08/30/83
47968	PRAIRIE ISLAND 2 - PLANT SHIELDING MODIFICATIONS	1	09/15/83
48195	PRAIRIE ISLAND 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44611	PRAIRIE ISLAND 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45245	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
46900	PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45975	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46046	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46118	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46262	PRAIRIE ISLAND 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44262	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44332	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
12482	PRAIRIE ISLAND 2 - REACTOR AND SECONDARY COOLANT ACTIVITY COOLANT ACTIVITY	1	12/04/81
08737	PRAIRIE ISLAND 2 - MISCELLANEOUS CHANGE REQUEST 8-27-76	2	12/30/81
48116	PRAIRE ISLAND UNIT 2 T.S. CHANGE REQUEST AIRLOCK DOOR LEAK RATE		03/03/82
12657	PRAIRIE ISLAND 2 - STEAM GENERATOR INSPECTION OF JAN 1980 OF JAN 1980	1	05/27/82
48550	PRAIRIE ISLAND UNITS 2 - CONTAINMENT PURGE		07/20/82

ACTIVE ACTIONS

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
08738	PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE	2	12/15/82
08736	PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA	2	12/15/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: QUAD CITIES 1

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00254
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46967	QUAD CITIES 1 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)		01/01/82
13230	QUAD CITIES 1 - REVIEW OF CORPORATE CAPABILITIES	3	02/23/82
10368	QUAD CITIES 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08549	QUAD CITIES 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/01/82
10661	QUAD CITIES 1 - VITAL AREA ANALYSIS	1	04/12/82
10047	QUAD CITIES 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/19/82
46632	QUAD CITIES 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42701	QUAD CITIES 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
42772	QUAD CITIES 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/28/82
48367	QUAD CITIES 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLATAGES		08/11/82
ACTIVE ACTIONS			TARGET
08666	QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
42478	QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08329	QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
46737	QUAD CITIES 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	1	09/30/82
11280	QUAD CITIES 1 - INSERVICE TESTING	1	09/30/82
12310	QUAD CITIES 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1	3	10/01/82
43723	QUAD CITIES 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/31/82
08124	QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
08933	QUAD CITIES 1 - RPS POWER SUPPLY	1	12/30/82
46669	QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42580	QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42886	QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07947	QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45796	QUAD CITIES 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44952	QUAD CITIES 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/04/81
45023	QUAD CITIES 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/04/81
44810	QUAD CITIES 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45896	QUAD CITIES 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
44881	QUAD CITIES 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	01/07/82
45094	QUAD CITIES 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44121	QUAD CITIES 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/23/82
44192	QUAD CITIES 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	02/23/82
47246	QUAD CITIES 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	03/23/82
47318	QUAD CITIES 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	03/23/82
44542	QUAD CITIES 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	04/21/82
45580	QUAD CITIES 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/15/82
46406	QUAD CITIES 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	07/21/82
46191	QUAD CITIES 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

QUAD CITIES 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45374	QUAD CITIES 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	08/21/82
ACTIVE ACTIONS			TARGET
44400	QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46475	QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45772	QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45857	QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
45748	QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47969	QUAD CITIES 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
46730	QUAD CITIES 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
45552	QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44471	QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44613	QUAD CITIES 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47630	QUAD CITIES 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47701	QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47772	QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45660	QUAD CITIES 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47859	QUAD CITIES 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45604	QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46335	QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45700	QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45164	QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45920	QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48196	QUAD CITIES 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48272	QUAD CITIES 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44263	QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44333	QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45976	QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46047	QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46119	QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46263	QUAD CITIES 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47381	QUA CITIES 1 - RHR-SW CROSSOVER	3	12/18/81
43622	QUAD CITIES 1 - ODYN CODE		04/15/82
42644	QUAD CITIES 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
43759	QUAD CITIES 1 - SPENT FUEL POOL MODIFICATION	2	06/09/82
48466	QUAD CITIES 1 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		07/09/82
48407	QUAD CITIES UNIT 1 - EXTEND LIMITED TS ON RHR - SW FIX		07/15/82
46739	QUAD CITIES 1 - REVISIONS TO APPENDIX B TECH SPECS	3	08/06/82
07636	QUAD CITIES 1 - INTERFACILITY TRANSFER STORAGE OF SPENT FUEL BETWEEN/AT DRESDEN & QUAD CITIES STATIONS	2	08/20/82
ACTIVE ACTIONS			TARGET
48623	QUAD CITIES 1 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS		
43619	QUAD CITIES 1 - UPDATING OF FSAR	3	06/30/82
48625	QUAD CITIES 1 - APPLICABILITY OF TECH SPECS IN A EMERGENCY		09/30/82
48667	QUAD CITIES 1 - TIA ON UNUSUAL EVENT OF 7/22/82		10/30/82

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        (CONTINUATION)                          QUAD CITIES 1

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                       TARGET
48764   QUAD CITIES 1 - TS CHANGES TO IMPLEMENT 50.59 RELOAD                                              10/30/82
07409   QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST                                      1         11/01/82
48601   QUAD CITIES - 1 FIRE PROTECTION EXEMPTIONS TO APPENDIX R                                           12/31/82
48603   QUAD CITIES 1 - FIRE PROTECTION SAFE SHUTDOWN REVIEW                                               12/31/82
48301   QUAD CITIES 1 - PROPOSED TS CHANGES RE APP. H AND G METAL SURVEILLANCE & MIN TEMP REQ    3         09/30/83
42997   QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION           3         09/30/83
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DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00265
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
13229	QUAD CITIES 2 - REVIEW OF CORPORATE CAPABILITIES	3	02/23/82
10369	QUAD CITIES 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08547	QUAD CITIES 2 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/01/82
10662	QUAD CITIES 2 - VITAL AREA ANALYSIS	1	04/12/82
10046	QUAD CITIES 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/19/82
46633	QUAD CITIES 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42702	QUAD CITIES 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
42773	QUAD CITIES 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	07/28/82
ACTIVE ACTIONS			TARGET
08667	QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
48368	QUAD CITIES 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		05/31/82
12311	QUAD CITIES 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2	3	05/31/82
46968	QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)	2	06/30/82
42479	QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08333	QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC	1	08/23/82
46738	QUAD CITIES 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
11279	QUAD CITIES 2 - INSERVICE TESTING	1	09/30/82
43725	QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/31/82
08125	QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
08934	QUAD CITIES 2 - RPS POWER SUPPLY	1	12/30/82
46670	QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42581	QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42837	QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07949	QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45797	QUAD CITIES 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
44953	QUAD CITIES 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/04/81
45024	QUAD CITIES 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/04/81
44811	QUAD CITIES 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/08/81
45897	QUAD CITIES 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
44882	QUAD CITIES 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	01/07/82
45095	QUAD CITIES 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
44122	QUAD CITIES 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/23/82
44193	QUAD CITIES 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	02/23/82
47247	QUAD CITIES 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	03/23/82
47319	QUAD CITIES 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	03/23/82
45375	QUAD CITIES 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/21/82
44543	QUAD CITIES 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	04/21/82
45581	QUAD CITIES 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/15/82
46407	QUAD CITIES 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	07/21/82

(CONTINUATION)

QUAD CITIES 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46192	QUAD CITIES 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44401	QUAD CITIES 2 - NUREG 0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46476	QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45773	QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45749	QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47970	QUAD CITIES 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
46731	QUAD CITIES 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
45553	QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44472	QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44614	QUAD CITIES 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47631	QUAD CITIES 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47702	QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47773	QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45661	QUAD CITIES 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47860	QUAD CITIES 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45605	QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46336	QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45701	QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45165	QUAD CITIES 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45921	QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45858	QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48197	QUAD CITIES 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44264	QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44334	QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45977	QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46048	QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46120	QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46264	QUAD CITIES 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47382	QUAD CITIES 2 - RHR-SW CROSSOVER		12/18/81
46818	QUAD CITIES 2 - RELOAD 5 CYCLE 6 WITH BARRIER FUEL USING ODYN CODE		12/23/81
47867	QUAD CITIES 2 - RWCU PIPE CRACK PROBLEM	3	03/30/82
43621	QUAD CITIES 2 - ODYN CODE	3	04/15/82
08574	QUAD CITIES 2 - TS CHANGE TO PERMIT ROD RECOUPLING	2	04/15/82
42645	QUAD CITIES 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
43760	QUAD CITIES 2 - SPENT FUEL POOL MODIFICATION	2	06/09/82
48465	QUAD CITIES 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		07/09/82
48408	QUAD CITIES UNIT 2 - EXTEND LIMITED TS ON RHR - SW FIX		07/15/82
08577	QUAD CITIES 2 - INTERFACILITY TRANSFER OF SF BETWEEN DRESDEN AND QC SITES	2	08/20/82
ACTIVE ACTIONS			TARGET
48604	QUAD CITIES - 2 FIRE PROTECTION SAFE SHUTDOWN REV		
46740	QUAD CITIES 2 - REVISIONS TO APPENDIX B TECH SPECS	3	06/30/82
43617	QUAD CITIES 2 - UPDATING OF FSAR	3	06/30/82
48626	QUAD CITIES 2 - APPLICABILITY OF TECH SPECS IN AN EMERGENCY		09/30/82

(CONTINUATION)

QUAD CITIES 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48624	QUAD CITIES 2 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS		09/30/82
48668	QUAD CITIES 2 - TIA ON UNUSUAL EVENT OF 7/22/82		10/30/82
08580	QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST	1	11/01/82
43602	QUAD CITIES 2 - FIRE PROTECTION - EXEMPT TO APPEND R		12/31/82
48302	QUAD CITIES 2 - PROPOSED TS CHANGES RE APP. H & G, METAL SURVEILLANCE AND MIN. TEMP. REQ	2	09/30/83
42998	QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	3	09/30/83

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: RANCHO SECO 1

PLANT LOCATION: 25 MI SE OF SACRAMENTO, CA
DOCKET NUMBER: 050-00312
ARCH/ENGINEER: BECH
IE INSPECTOR: H. CANTER

LICENSED POWER: 2772 MWT
DESIGN POWER: 0918 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: M. PADOVAN
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10968	RANCHO SECO - DEGRADED GRID VOLTAGE	2	01/28/82
10383	RANCHO SECO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08605	RANCHO SECO - MECHANICAL SNUBBER SURVEILLANCE	2	04/09/82
43264	RANCHO SECO - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
11130	RANCHO SECO - APPENDIX J - CONTAINMENT LEAK TESTING	1	05/10/82
11284	RANCHO SECO - TENDON SURVEILLANCE	2	05/25/82
46634	RANCHO SECO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42703	RANCHO SECO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
47565	RANCHO SECO - QUALIFICATIONS: INSP, EXAM, TEST,	2	08/05/82
ACTIVE ACTIONS			TARGET
12746	RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
42126	RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	3	05/15/82
12326	RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO	3	05/31/82
42918	RANCHO SECO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
08612	RANCHO SECO - FILTER TECH SPECS	3	06/01/82
08247	RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
43938	RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING	1	06/30/82
10816	RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	07/26/82
42507	RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08153	RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	08/01/82
08602	RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	08/30/82
06710	RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION	2	09/30/82
08079	RANCHO SECO 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	09/30/82
11288	RANCHO SECO - INSERVICE TESTING	1	09/30/82
43320	RANCHO SECO - FIRE PROTECTION - APPENDIX R	1	09/30/82
43606	RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS	3	10/01/82
47170	RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46855	RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION	1	01/31/83
43042	RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	02/01/83
42601	RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
43663	RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45188	RANCHO SECO - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS		11/02/81
45195	RANCHO SECO - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45222	RANCHO SECO - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/09/81
44123	RANCHO SECO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/10/81
47248	RANCHO SECO FEEDBACK OF OPERATING EXPERIENCE (API.C.5)		12/10/81
47320	RANCHO SECO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/10/81
44954	RANCHO SECO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	12/24/81
45025	RANCHO SECO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	12/24/81

(CONTINUATION) RANCHO SECO 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)				COMPLETE
44052	RANCHO SECO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS			01/12/82
42790	RANCHO SECO - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS			01/13/82
45216	RANCHO SECO - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		1	03/17/82
44544	RANCHO SECO - NJREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	03/19/82
46408	RANCHO SECO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		1	04/09/82
46477	RANCHO SECO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	04/09/82
45096	RANCHO SECO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	04/12/82
45209	RANCHO SECO - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S		1	05/25/82
45376	RANCHO SECO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	06/02/82
47632	RANCHO SECO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	07/28/82
47703	RANCHO SECO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	07/28/82
47774	RANCHO SECO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/28/82
46193	RANCHO SECO 1 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
44402	RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/30/82
44812	RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
45166	RANCHO SECO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/82
47971	RANCHO SECO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44673	RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	09/15/82
44194	RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/24/82
44473	RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
44883	RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	09/30/82
44709	RANCHO SECO - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	10/15/82
44755	RANCHO SECO - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	10/15/82
45662	RANCHO SECO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45319	RANCHO SECO - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/31/82
45440	RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46337	RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45859	RANCHO SECO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48198	RANCHO SECO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44615	RANCHO SECO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45273	RANCHO SECO - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/31/83
45202	RANCHO SECO - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		1	09/30/84
45978	RANCHO SECO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46049	RANCHO SECO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46121	RANCHO SECO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46265	RANCHO SECO 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
44265	RANCHO SECO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44335	RANCHO SECO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43285	RANCHO SECO - MISCELLANEOUS WATER EVAPORATOR		2	10/06/81
43702	RANCHO SECO - SECURITY PLAN AMENDMENTS 7 & 8		1	11/24/81
46553	RANCHO SECO - PHYSICAL SECURITY PLAN - AMENDMENT 9			11/24/81
46692	RANCHO SECO - HPI PUMP LUBE OIL COOLER BLOCKAGE			12/10/81
46519	RANCHO SECO - TOWER CRANE USE			12/18/81
47077	RANCHO SECO-QUALIF. OF INSP., EXAM., & TESTING PERSONNEL		3	02/22/82

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       (CONTINUATION)                       RANCHO SECO 1
                                                                                   PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                    PLANT SPECIFIC

                                                                                                 COMPLETE
COMPLETED ACTIONS    (CONTINUATION)
47445    RANCHO SECO - SECURITY PLAN - AMENDMENT 10                                    3          05/28/82
48468    RANCHO SECO - TECHNICAL SPECIFICATIONS WAIVER                                            08/06/82
48384    RANCHO SECO - STEAM GENERATOR AUX. FEEDWATER HEADER                                      08/19/82

                                                                                                 TARGET
ACTIVE ACTIONS
48130    RANCHO SECO - CONTROL ROD SURVEILLANCE TECH SPECS - EDITORIAL CHANGE          3          09/30/82
46778    RANCHO SECO - PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION            3          09/30/82
43460    RANCHO SECO - IAEA SAFEGUARDS                                                 1          09/30/82
48760    RANCHO SECO - REACTOR VESSEL MATERIAL SURVEILLANCE PROGRAM APPENDIX H) - REQUEST FOR EXEMPTION   10/01/82
43190    RANCHO SECO - AUXILIARY FEEDWATER SYSTEM UPGRADE                              1          01/01/83
42933    RANCHO SECO - ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION                   1          02/01/83
48592    RANCHO SECO - EXEMPTION REQUEST - REACTOR HEAD VENT                                      06/01/83
48129    RANCHO SECO - REACTOR COOLANT PUMP SEAL DAMAGE                                3          06/01/83
42850    RANCHO SECO - TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION             1          06/01/83
42049    RANCHO SECO - LCO FOR DG OPERABILITY                                          1          08/01/83
13099    RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM                    3          10/01/83
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DATA AS OF - 08/31/82                  CONDENSED MANAGEMENT REPORT

                                         FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC    LICENSED POWER: 2300 MWT    PROJECT MANAGER: G. REQUA
DOCKET NUMBER:  050-00261                    DESIGN POWER:    0700 MWE   BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  EBASCO                       NSSS VENDOR:     WEST       LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   S. WEISS

TAC #   TAC DESCRIPTION                            MULTI-PLANT                              PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
43603   ROBINSON - EXEMPTION TO APPENDIX R ON FIRE SUPPRESSION SYSTEM IN CONTROL ROOM                   11/13/81
12755   ROBINSON 2 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL          3      11/20/81
43893   H. B. ROBINSON UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                  12/17/81
01954   ROBINSON 2 - REQUEST FOR EXEMPTION FROM REQUIREMENTS OF 10 CFR 50 APPENDIX J             2      12/28/81
47031   ROBINSON 2 - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81                                  01/21/82
10335   ROBINSON 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                3      02/28/82
08508   ROBINSON 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS                       3      03/03/82
42099   ROBINSON 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                    2      03/08/82
41037   ROBINSON 2 - DEFINE OPERABLE                                                                    03/18/82
10490   ROBINSON 2 - VITAL AREA ANALYSIS                                                         1      04/12/82
46635   ROBINSON 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM        3      05/25/82
43149   ROBINSON 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                       2      05/25/82
42704   ROBINSON 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2      07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                         TARGET
42466   ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1  07/30/82
47548   ROBINSON 2 - SHORT TERM ASSESSMENT OF PTS ISSUE                                          1      07/30/82
43381   ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM                           2      08/02/82
43602   ROBINSON - EXEMPTION TO APPENDIX R TO EXTEND DATE OF SUBMITTALS                          1      08/02/82
43604   ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS                    1      08/02/82
43605   ROBINSON - EXEMPTION TO APPENDIX R ON CABLE PENETATION TEMPERATURE                       1      08/02/82
06989   ROBINSON 2 - INSERVICE INSPECTION                                                        1      09/20/82
47175   ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                              2      11/01/82
08126   ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                  3      12/01/82
12275   ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2                       3      12/30/82
46856   ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION I & E 80-04                      2      01/31/83
42560   ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                          1      04/30/83
42865   ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                          2      04/30/83
08522   ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                   2      06/30/83
12978   ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES                           2      07/15/83
43636   ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                     1      08/30/83
11215   ROBINSON 2 - INSERVICE TESTING - PUMPS AND VALVES                                        1      10/01/83
08080   ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                     2      10/01/83

TAC #   TAC DESCRIPTION                            TMI ACTIONS                              PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
47249   ROBINSON 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                 1      11/05/81
47321   ROBINSON 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                              11/15/81
44124   ROBINSON 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                11/15/81
45458   ROBINSON 2 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                12/14/81
45488   ROBINSON 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                              12/14/81
45518   ROBINSON 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                            12/14/81
44053   ROBINSON 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                      01/19/82
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(CONTINUATION) ROBINSON 2

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
46409	ROBINSON 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			02/19/82
44955	ROBINSON 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		1	05/18/82
45026	ROBINSON 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		1	05/18/82
46194	ROBINSON 2 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
45097	ROBINSON 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	03/31/82
44813	ROBINSON 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
47972	ROBINSON 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44545	ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	07/26/82
44195	ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	07/26/82
44728	ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	07/30/82
47633	ROBINSON 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47704	ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47775	ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44403	ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/31/82
44474	ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
48430	ROBINSON 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
46478	ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/82
44649	ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	10/15/82
44689	ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	10/30/82
44884	ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
45663	ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45377	ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	12/31/82
45409	ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
45292	ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	02/10/83
46338	ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45860	ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45167	ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
47815	ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
48199	ROBINSON 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44616	ROBINSON 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45246	ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	02/10/84
45979	ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46050	ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46122	ROBINSON 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46266	ROBINSON 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46901	ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44266	ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44336	ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47052	ROBINSON 2 - REVISED T (ARV) PROGRAM			11/13/81
43312	ROBINSON - MINIMUM WATER LEVEL			12/11/81
47892	H.B. ROBINSON UNIT 2 - SAFETY RELATED SNUBBER LIST			03/03/82
47889	H.B. ROBINSON UNIT 2 LIQUID RADWASTE DILUTION			03/17/82
47888	H.B. ROBINSON UNIT 2 - APPENDIX J SURVEILLANCE			03/24/82
47890	H.B. ROBINSON 2 - FREQUENCY NOTATIONS			04/11/82

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DATA AS OF - 08/31/82                 CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                         ROBINSON 2

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                            COMPLETE
42415   ROBINSON 2 - SPENT FUEL POOL STORAGE EXPANSION                                2        06/08/82
46649   ROBINSON - REORGANIZATION                                                     3        06/28/82
06809   ROBINSON 2 - ECCS VALVES LOCKOUT                                              1        07/23/82
48329   ROBINSON 2 - CYCLE 9 RELOAD                                                   2        07/23/82

ACTIVE ACTIONS                                                                                 TARGET
13024   ROBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS                           3        11/15/82
48605   H.G. ROBINSON - SG TUBE CORROSION DATA REVIEW                                          11/30/82
43828   ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM                                        1        12/30/82
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DATA AS OF - 08/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: SALEM 1

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL     LICENSED POWER: 3338 MWT          PROJECT MANAGER: W. ROSS
DOCKET NUMBER:  050-00272                      DESIGN POWER:    1090 MWE         BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  PUBSERVE                       NSSS VENDOR:     WEST             LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   L. NORRHOLM
                                                                                                 PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                           MULTI-PLANT
                                                                                                              COMPLETE
COMPLETED ACTIONS
47078   SALEM 1/2-QUALIFICATIONS: INSP, EXAM, TEST & AUDIT PERSONNEL                                          11/06/81
13009   SALEM 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                        2         11/21/81
43936   SALEM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                 12/09/81
10050   SALEM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                         2         01/25/82
11227   SALEM 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS                                             3         02/02/82
10336   SALEM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                      3         02/28/82
10746   SALEM 1 - VITAL AREA ANALYSIS                                                               1         04/12/82
08398   SALEM 1 - PWR MODERATOR DILUTION                                                            3         04/29/82
43150   SALEM 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                             2         05/25/82
42705   SALEM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2       07/28/82
43661   SALEM 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                           1         08/24/82

                                                                                                              TARGET
ACTIVE ACTIONS
12276   SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1                                     3         05/31/82
11224   SALEM 1 - INSERVICE TESTING (IST)                                                           1         05/31/82
42467   SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1         07/30/82
08081   SALEM 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                           2         09/30/82
46858   SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                        2         10/30/82
47162   SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                    2         11/01/82
42866   SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                2         11/30/82
43739   SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50                             1         12/31/82
42561   SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                1         04/30/83
08154   SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                        3         05/01/83
08824   SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                         2         06/30/83

                                                                                                 PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                           TMI ACTIONS
                                                                                                              COMPLETE
COMPLETED ACTIONS
44957   SALEM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                      10/01/81
45028   SALEM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                           10/01/81
44126   SALEM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                         11/05/81
47251   SALEM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                 11/15/81
47323   SALEM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                             1         11/15/81
44055   SALEM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               01/11/82
44197   SALEM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                      01/27/82
44547   SALEM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                           01/27/82
46411   SALEM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                          02/01/82
45099   SALEM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                         02/11/82
44886   SALEM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                          1         04/11/82
48431   SALEM 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                   06/28/82
46196   SALEM 1 - III.A.2 NUCLEAR DATA LINK DATA                                                    1         07/30/82

                                                                                                              TARGET
ACTIVE ACTIONS
46480   SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                   1         03/31/82
47635   SALEM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                           1         05/14/82
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(CONTINUATION) SALEM 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47706	SALEM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47777	SALEM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44650	SALEM 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	05/15/82
44405	SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47974	SALEM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44476	SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45665	SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45293	SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45379	SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45410	SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46340	SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45169	SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45862	SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47817	SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48201	SALEM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44618	SALEM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45247	SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45981	SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46052	SALEM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46124	SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46268	SALEM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46903	SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44268	SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44338	SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11143	SALEM 1 - HYDRAULIC SNUBBERS	3	10/30/81
46696	SALEM - REQUEST FOR ISI RELIEF		11/21/81
42068	SALEM 1 - PSE&G BENCHMARK SEISMIC PROBLEMS	1	12/08/81
12335	SALEM 1 - CHANGES TO REACTOR TRIP SETPOINTS	1	01/12/82
47110	SALEM 1 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
11142	SALEM 1 - CONTAINMENT LEAK TESTING APP J	2	01/25/82
47575	SALEM 1 - S/G TUBE PLUGGING		02/26/82
48078	SALEM 1 - ROD EXCHANGE METHODOLOGY		04/09/82
48081	SALEM 1 - STEAM GENERATOR CHANNEL HEAD CLADDING INSPECTION		04/23/82
47886	SALEM 1 - STEAM GENERATOR INSPECTION		05/13/82
48381	SALEM 1 RHR VALVE SURVEILLANCE		05/25/82
47832	SALEM 1 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION	3	07/23/82
ACTIVE ACTIONS			TARGET
48697	SALEM 1 FIRE BARRIER PENETRATION SURVEILLANCE		09/30/82
46784	SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM	3	09/30/82
47122	SALEM 1 - ENVIRONMENTAL PROTECTION PLAN	2	12/30/82
47102	SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION	2	09/01/83

R-1208620-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82 CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00311
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR:

LICENSED POWER: 3411 MWT
DESIGN POWER: 1115 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. ROSS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43949	SALEM 2 - STATION BLACKOUT PROCEDURES & TRAINING	2	12/09/81
46782	SALEM 2 - HYDRAULIC AND MECHANICAL SNUBBERS - UPGRADE TECH SPECS		02/02/82
48330	SALEM 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES	1	05/02/82
43674	SALEM 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/24/82
ACTIVE ACTIONS			TARGET
46814	SALEM 2 - INSERVICE TESTING	1	05/31/82
48327	SALEM 2 - APPENDIX I TECHNICAL SPECIFICATIONS REVIEW	3	06/30/82
42533	SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46815	SALEM 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
46859	SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47163	SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46813	SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11	2	11/30/82
46712	SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50	1	12/31/82
46781	SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44958	SALEM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45029	SALEM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44127	SALEM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47252	SALEM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/15/81
47324	SALEM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
46412	SALEM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		01/02/82
44056	SALEM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/11/82
45380	SALEM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/26/82
44887	SALEM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/19/82
48432	SALEM 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/28/82
46197	SALEM 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
47636	SALEM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47707	SALEM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47778	SALEM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44651	SALEM 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	05/15/82
44406	SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47975	SALEM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44477	SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45666	SALEM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45294	SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45411	SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46341	SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45863	SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45170	SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83

(CONTINUATION) SALEM 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47818	SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48202	SALEM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44619	SALEM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45248	SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45982	SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46053	SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46125	SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46269	SALEM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46904	SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44269	SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44339	SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47012	SALEM 2 - REVISED LIMITS ON USE OF PRESSURE- VACUUM RELIEF ISOLATION VALUES		10/15/81
46783	SALEM 2 - REQUEST FOR ISI RELIEF		11/12/81
47191	SALEM 2 - CENTRIFUGAL CHG PUMP REPAIRS		12/15/81
47437	SALEM 2 - REVISED SCHEDULE FOR TMI-RELATED ITEMS		12/31/81
47109	SALEM 2 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
47514	SALEM 2 - CODE CASE N.307 REVIEW		03/03/82
47990	SALEM-2 POWER DISTRIBUTION LIMITS	3	03/29/82
48079	SALEM 2 - ROD EXCHANGE METHODOLOGY	3	04/09/82
48382	SALEM 2 RHR VALVE SURVEILLANCE		05/25/82
48412	SALEM 2 - REVISE SCHEDULE FOR INSTALLING IODINE SAMPLER		07/08/82
47833	SALEM 2 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION	3	07/23/82
48522	SALEM 2 - CONTROL SYSTEMS FAILURES ANALYSIS		07/29/82
ACTIVE ACTIONS			TARGET
46785	SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM		09/30/82
47383	SALEM 2 - INSTRUMENT TRIP SETPOINTS	3	10/29/82
47123	SALEM 2 - ENVIRONMENTAL PROTECTION PLAN	3	12/30/82
46713	SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS	3	12/30/82
47103	SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION	3	09/01/83
47887	SALEM 2 - SUMPT TEST REPORT	3	09/30/83

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DATA AS OF - 08/31/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA        LICENSED POWER: 1347 MWT          PROJECT MANAGER: W. PAULSON
DOCKET NUMBER:  050-00206                         DESIGN POWER:   0436 MWE          BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    WEST              LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   L. MILLER

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
43939   SAN ONOFRE 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                 12/17/81
47030   SAN ONOFRE 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81                                     01/21/82
48388   SAN ONOFRE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                                     02/24/82
10148   SAN ONOFRE 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                 2            02/25/82
10150   SAN ONOFRE 1 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS            2            02/25/82
47498   SAN ONOFRE UNIT 1 - EXEMPTION REQUEST - EMERGENCY LIGHTING INSIDE CONTAINMENT (APPENDIX R)             03/05/82
12582   SAN ONOFRE 1 - ANALYSIS OF TURBINE DISC CRACKS                                           2            03/24/82
43664   SAN ONOFRE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                   1            04/05/82
10584   SAN ONOFRE 1 - VITAL AREA ANALYSIS                                                       1            04/12/82
43151   SAN ONOFRE 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                     2            05/25/82
10051   SAN ONOFRE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                 2            06/23/82
06491   SAN ONOFRE 1 - SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS                         2            06/30/82
42706   SAN ONOFRE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2            07/22/82
        RESPONSES
08592   SAN ONOFRE 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                               2            08/03/82

ACTIVE ACTIONS                                                                                               TARGET
06836   SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                    2            03/31/82
46518   SAN ONOFRE - FIRE PROTECTION TECH SPECS                                                  1            04/01/82
42131   SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                  2            05/15/82
42916   SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                        2            06/30/82
10815   SAN ONOFRE 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                             3            07/01/82
10152   SAN ONOFRE 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS               2            07/01/82
42516   SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1       07/30/82
47549   SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE                                          2            07/30/82
46861   SAN ONOFRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                1            07/30/82
11231   SAN ONOFRE 1 - INSERVICE TESTING (IST)                                                   1            07/31/82
42777   SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                  3            08/27/82
13178   SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL                         2            09/30/82
08082   SAN ONOFRE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                    2            09/30/82
47169   SAN ONOFRE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                            2            11/02/82
08101   SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                3            12/15/82
48143   SAN ONOFRE UNIT 1 - APPENDIX R SAFE SHUTDOWN CAPABILITY                                  1            12/31/82
42615   SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                        1            09/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
45461   SAN ONOFRE 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                    01/04/82
45491   SAN ONOFRE 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                  01/04/82
45521   SAN ONOFRE 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                01/04/82
44057   SAN ONOFRE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                          01/15/82
44128   SAN ONOFRE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                    01/27/82
47253   SAN ONOFRE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            01/27/82
44959   SAN ONOFRE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                    1            01/29/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SAN ONOFRE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47325	SAN ONOFRE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/04/82
46413	SAN ONOFRE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45101	SAN ONOFRE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/24/82
45381	SAN ONOFRE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/15/82
45030	SAN ONOFRE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/13/82
48433	SAN ONOFRE 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		07/07/82
46198	SAN ONOFRE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44652	SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
46482	SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44817	SAN ONOFRE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47976	SAN ONOFRE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44692	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/16/82
44731	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44549	SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44199	SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44407	SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
44478	SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44838	SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47637	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47708	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47779	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45667	SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45295	SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45412	SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46342	SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45864	SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45171	SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47819	SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48203	SAN ONOFRE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44620	SAN ONOFRE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45249	SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45983	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46054	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46126	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46270	SAN ONOFRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46906	SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44270	SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44340	SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12547	SAN ONOFRE 1 - EVACUATION ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
12552	SAN ONOFRE 1 - SEISMIC ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
46992	SAN ONOFRE - SAFETY INJECTION SYSTEM VALVE DYSFUNCTION		11/20/81
43563	SAN ONOFRE 1 - ISSUE SECURITY PLAN CHANGES	2	11/20/81
47442	SAN ONOFRE UNIT 1 - MODIFICATIONS TO BLOCK VALVE AND HYDROGEN MONITOR TECHNICAL SPECIFICATIONS		12/17/81
46546	SAN ONOFRE - 23 FEET OF WATER OVER FUEL		01/06/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 08/31/82

SAN ONOFRE 1

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
43562	SAN ONOFRE 1 - LOAD SEQUENCER MODIFICATIONS	1	02/24/82
42051	SAN ONOFRE 1 - LOSS OF SALT WATER COOLING	1	03/04/82
42089	SAN ONOFRE 1 - CONTAINMENT PRESSURE REANALYSIS FOR MSLB IN CONT.	1	03/05/82
48036	SAN ONOFRE UNIT 1 - STEAM GENERATOR TUBE PLUGGING LIMIT		04/02/82
48337	SAN ONOFRE UNIT NO. 1 - REVISED ACCEPTANCE CRITERIA FOR TSP ADDITION SYSTEM SURVEILLANCE TEST	2	06/10/82
06328	SAN ONOFRE 1 - COMPLIANCE OF CONTAINMENT LEAKAGE TESTING WITH THE REQUIREMENTS IN APPENDIX J IN 10 CFR 50	7	08/03/82
48365	SAN ONOFRE UNIT NO. 1 - REVISION TO RADIATION PROTECTION PROGRAM		08/11/82
48598	SAN ONOFRE UNIT 1 - SURVEILLANCE TESTING OF SIS VALVES		08/25/82
ACTIVE ACTIONS			TARGET
47834	SAN ONOFRE UNIT 1 - TECH. SPEC CHANGE REQUEST TO REVISE ADMINISTRATIVE CONTROLS SECTIONS	3	09/30/82
47835	SAN ONOFRE UNIT 1 - STEAM GENERATOR INSPECTION PROGRAM	1	10/15/82
48595	SAN ONOFRE UNIT 1 - REQUEST FOR EXEMPTION FROM SCHEDULE FOR AUDIT OF EMERGENCY PREPAREDNESS		10/15/82
48596	SAN ONOFRE UNIT 1 - EXEMPTION REQUESTS FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50.48, FIRE PROTECTION		10/15/82
48753	SAN ONOFRE UNIT NO. 1 - MODIFICATION OF TECH. SPECS. REGARDING COOLANT ACTIVITY SAMPLING REQUIREMENTS		10/29/82
48142	SAN ONOFRE 1 - OPERABILITY OF PWR SOURCES DURING SHUTDOWN & ELIM OF AUX SALT WTR PUMP FR OPER CONSIDERATION FOR SIS	2	10/31/82
48597	SAN ONOFRE UNIT 1 - REVIEWS OF FEEDWATER RING AND THERMAL SLEEVE DAMAGE (TIA)		11/01/82
43075	SAN ONOFRE UNIT 1 - DELETE LCO'S FOR OPERATION AND ENVIRONMENTAL MONITORING FROM APPENDIX B TECH SPECS	3	12/31/82
48076	SAN ONOFRE UNIT 1 - RAISE ALLOWABLE DISCHARGE LIMIT	2	12/31/82
48077	SAN ONOFRE UNIT 1 - REVISE DEFINITION OF REACTIVITY ANOMALY AND LCO RE TIME TO REACH HOT STANDBY	2	12/31/82
47988	SAN ONOFRE UNIT #1 - ADEQUACY OF SEPARATION CRITERIA USED IN TMI MODIFICATIONS	1	12/31/82
48035	SAN ONOFRE UNIT 1 - REVISION OF EQUATION TO CALCULATE RADIOACTIVE AIRBORNE EFFLUENT RELEASE RATE LIMIT	2	12/31/82
10853	SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM	2	12/31/82
11232	SAN ONOFRE 1 - FULL TERM OPERATING LICENSE	1	10/01/83

FACILITY: SAN ONOFRE 2

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA
DOCKET NUMBER: 050-00361
ARCH/ENGINEER: BECH
IE INSPECTOR: H. CANTER

LICENSED POWER: 000 MWT
DESIGN POWER: 1100 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: H. ROOD
BRANCH CHIEF: F. MIRAGLIA
LIC. ASSISTANT: J. LEE

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
42528	SAN ONOFRE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
13068	SAN ONOFRE UNIT 2 TECH. SPEC. PREPARATION		3	06/30/82

FACILITY: SEQUOYAH 1

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN
DOCKET NUMBER: 050-00327
ARCH/ENGINEER: TVA
IE INSPECTOR: F. FORD

LICENSED POWER: 3411 MWT
DESIGN POWER: 1148 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. STAHLE
BRANCH CHIEF: E. ADENSAM
LIC. ASSISTANT: M. DUNCAN

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42535	SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	
47064	SEQUOYAH 1/2 - FIRE PROTECTION	1	09/30/82
47130	SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44653	SEQUOYAH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		10/15/81
44960	SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	04/29/82
45031	SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	04/29/82
ACTIVE ACTIONS			TARGET
45413	SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	
44818	SEQUOYAH 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	
47254	SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	
47638	SEQUOYAH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	
44408	SEQUOYAH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
44479	SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44621	SEQUOYAH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/30/82
45172	SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/82
45250	SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	09/30/82
47709	SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	09/30/82
47780	SEQUOYAH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	09/30/82
44341	SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	09/30/82
46343	SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45865	SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47820	SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44271	SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	06/30/83
48204	SEQUOYAH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45984	SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46055	SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46127	SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46199	SEQUOYAH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46271	SEQUOYAH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48513	SEQUOYAH 1 - EMERGENCY TS ON CONTAINMENT SUMP LEVEL		08/31/82
ACTIVE ACTIONS			TARGET
48768	SEQUOYAH 1 - REVIEW OF AFW REPORT		
48769	SEQUOYAH 1 - REVIEW OF FLOOD LEVEL PROTECTION & SURVEILLANCE REQUIREMENTS		
48684	SEQUOYAH 1 - PRESSURIZER RELIEF TASK LEVEL		08/04/82
47360	SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS	3	09/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SEQUOYAH 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47024	SEQUOYAH 1/2 - R&D ON H2 CONTROL		2	11/01/82
48599	SEQUOYAH 1 - FIRE PROTECTION ISSUES			11/30/82
48581	SEQUOYAH - ROD DROP PROTECTION FOR WESTINGHOUSE PLANTS			12/01/82
48600	SEQUOYAH 1 - ROD POSITION INDICATION			12/01/82
47065	SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)		3	12/01/82
48685	SEQUOYAH 1 - NOISE ANALYSIS			12/30/83

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                                           FACILITY: SEQUOYAH 2

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN     LICENSED POWER: 3411 MWT       PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00328                        DESIGN POWER:    1148 MWE      BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                              NSSS VENDOR:     WEST          LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. JAPE
                                                                                PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                       TMI ACTIONS
                                                                                           TARGET
ACTIVE ACTIONS
48205   SEQUOYAH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46
                                                                                PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                       PLANT SPECIFIC
                                                                                           COMPLETE
COMPLETED ACTIONS                                                                          02/28/82
47361   SEQUOYAH 1/2 - DELETION OF STARTUP TEST 9.5                                         03/00/82
48399   SEQUOYAH 2 - REQUEST WAIVER OF SECTION XI HYDROSTATIC TESTING OF 2 "WARNING LINE ON MAIN STEAM
        LINE"                                                                               05/30/82
48038   SEQUOYAH 2 - TECH. SPEC. CHANGE FOR FUEL RELOAD & RECEIPT & STORAGE OF HIGHER ENRICHMENT   07/00/82
48514   SEQUOYAH 2 - EMERGENCY TS ON CONTAINMENT SUMP LEVEL
                                                                                           TARGET
ACTIVE ACTIONS
48396   SEQUOYAH 2 - PROPOSED TECH SPEC CHANGE ON CONTAINMENT ISOLATION VALVES              09/00/82
48254   SEQUOYAH 2 - TECH. SPEC. CHANGES ON PLANT ORGANIZATION
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CONDENSED MANAGEMENT REPORT

FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA
DOCKET NUMBER: 050-00335
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. ELROD

LICENSED POWER: 2700 MWT
DESIGN POWER: 0802 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. CONNER
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46684	ST LUCIE 1 - TECH SPECS FOR MECHANICAL SNUBBERS		10/14/81
46685	ST LUCIE 1 - TECH SPECS FOR HYDRAULIC SNUBBERS		10/14/81
10619	ST. LUCIE 1 - GUARD TRAINING PLAN REVIEW	1	11/03/81
47111	ST LUCIE 1 - QUALIFICATIONS-INSP, EXAM, TEST, AUDIT PERSONNEL		12/16/81
10377	ST. LUCIE 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10469	ST. LUCIE 1 - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	03/29/82
11308	ST. LUCIE 1 - REACTOR PROTECTION SYSTEM LOGIC	3	03/31/82
42778	ST. LUCIE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/05/82
10621	ST. LUCIE 1 - VITAL AREA ANALYSIS	1	04/14/82
08250	ST. LUCIE 1 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	04/16/82
08918	ST. LUCIE 1 - CEA POSITION INDICATOR CHANNELS	3	04/27/82
43152	ST. LUCIE 1 - PWR FEEDWATER LINE CRACKS TERM CORRECTIVE ACTION	2	05/25/82
42707	ST. LUCIE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
42492	ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	
08155	ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
06826	ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	09/30/82
42252	ST. LUCIE 1 - REACTOR VESSEL STEAM BUBBLE	1	09/30/82
42118	ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	10/01/82
11108	ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/01/82
43648	ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/01/82
46860	ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/01/82
43853	ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A	1	10/01/82
42900	ST. LUCIE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
10052	ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/30/82
12739	ST. LUCIE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/30/82
43852	ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G	1	12/31/82
48622	ST. LUCIE 1 - 10 CFR 50.55 A(6) - INSERVICE INSPECTION	1	04/01/83
08292	ST. LUCIE 1 - 10 CFR 50.55 A(G) INSERVICE TESTING TESTING - GENERIC	1	04/01/83
42593	ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
08923	ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
08083	ST LUCIE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/83
12319	ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44814	ST. LUCIE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/20/81
44956	ST. LUCIE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/09/81
45027	ST. LUCIE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/09/81
45098	ST. LUCIE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44054	ST. LUCIE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/26/82
44125	ST. LUCIE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/04/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ST LUCIE 1

IMI ACTIONS

COMPLETED ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47250	ST. LUCIE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/04/82
47322	ST. LUCIE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	2	02/04/82
46410	ST. LUCIE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
46479	ST. LUCIE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/11/82
44196	ST. LUCIE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
44546	ST. LUCIE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		03/24/82
45378	ST. LUCIE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/06/82
46195	ST LUCIE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43378	ST LUCIE 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/15/82
44667	ST. LUCIE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
44748	ST. LUCIE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	09/15/82
48449	ST. LUCIE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44885	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47634	ST. LUCIE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47705	ST. LUCIE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47776	ST.LUCIE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45664	ST. LUCIE 1 - NUREG-0737·II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47973	ST. LUCIE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/01/83
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/01/83
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47816	ST. LUCIE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48200	ST. LUCIE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44617	ST. LUCIE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45266	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
45980	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46905	ST. LUCIE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46051	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46267	ST LUCIE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44475	ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
44267	ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44337	ST. LUCIE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46757	ST LUCIE 1 - CEA GUIDE TUBE SLEEVING		10/14/81
46759	ST LUCIE 1 - ASYMMETRIC STEAM GENERATOR TRIP TECH SPECS		10/14/81
46758	ST LUCIE UNIT 1 - REVISED STEAM LINE BREAK ANALYSIS & TECH SPECS		11/03/81
47141	ST LUCIE 1 - STEAM GENERATOR TUBE INSPECTION		11/16/81
46939	ST LUCIE 1 - STEAM GENERATOR TUBE RUPTURE ANALYSIS		11/23/81
43243	ST. LUCIE 1 - POWER INCREASE	1	11/23/81
42435	ST. LUCIE 1 - CE DESIGN METHODOLOGY REPORTS	1	11/23/81
11483	ST. LUCIE 1 - NA OH FLOW PATH VERIFICATION	2	04/12/82

(CONTINUATION)

ST LUCIE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
11496	ST. LUCIE 1 - ENGINEERED SAFETY FEATURES RESPONSE TIMES	2	04/12/82
47848	ST LUCIE SAFEGUARD EXEMPTION	3	05/20/82
43467	ST LUCIE 1 - DELETE BIOLOGICAL MONITORING FROM ETS	2	05/21/82
43629	ST. LUCIE 1 - RADIOLOGICAL SAMPLE POINTS	2	05/21/82
48053	ST LUCIE UNIT 1 - EXXON FUEL FOR CYCLE 6	2	07/01/82
48576	ST LUCIE 1 - INCREASE IN MINIMUM SHIFT CREW COMPOSITION		07/29/82
48312	ST LUCIE UNIT - BEACH DUNE SURVEY REPORT	3	08/06/82
ACTIVE ACTIONS			TARGET
48052	ST LUCIE 1 - OFFSITE ORGANIZATION - DELETION FROM TECH SPECS	3	10/15/82
43241	ST. LUCIE 1 - STATION BLACKOUT	1	11/15/82
43869	ST. LUCIE 1 - FIRE PROTECTION TECH SPEC	3	12/01/82
48641	ST. LUCIE 1 : EXEMPTION FROM APPENDIX R, III G SCHEDULAR		01/01/83
11173	ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS	2	01/01/83
48640	ST. LUCIE 1 - TRANSFER TO EXXON FUEL		07/01/83

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                                   TECHNICAL ASSIGNMENT CONTROL SYSTEM
R-1208620-001
                                     CONDENSED MANAGEMENT REPORT
DATA AS OF - 08/31/82
                                          FACILITY: SUMMER 1
                                                                         PROJECT MANAGER: W. KANE
PLANT LOCATION: 26 MI NW OF COLUMBIA, SC  LICENSED POWER: 000  MWT      BRANCH CHIEF:     B. YOUNGBLOOD
DOCKET NUMBER:  050-00395                 DESIGN POWER:   0900 MWE      LIC. ASSISTANT:   M. RUSHBROOK
ARCH/ENGINEER:  GIL                       NSSS VENDOR:    WEST
IE INSPECTOR:                                                                          PRIORITY   CRITICAL DATE
                                          MULTI-PLANT
TAC #   TAC DESCRIPTION                                                                              TARGET
                                                                                          1          07/30/82
ACTIVE ACTIONS
42530   SUMMER - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
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R-1208620-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00280
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10337	SURRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	03/01/82
42779	SURRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/11/82
07576	SURRY 1 - OUTSIDE RECIRC AND LOW HEAD SAFETY INJECTION PUMPS REPAIR	3	03/15/82
08357	SURRY 1 - BLOCKING S.I. SIGNAL DURING COOLDOWN	2	04/01/82
47566	SURRY 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/12/82
10491	SURRY 1 - VITAL AREA ANALYSIS	1	04/12/82
46636	SURRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43153	SURRY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
47402	SURRY 1 - CONTROL ROD MISALIGNMENT TS	2	06/17/82
46862	SURRY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/14/82
42708	SURRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
08509	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	08/17/82
08513	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS	2	08/17/82
43667	SURRY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/20/82
ACTIVE ACTIONS			TARGET
08084	SURRY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08620	SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
12277	SURRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1	3	05/31/82
08617	SURRY 1 - FILTER TECH SPECS	3	06/01/82
47396	SURRY 1 - APPENDIX R REVIEW	1	06/01/82
08327	SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION	1	06/28/82
10053	SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES	2	06/30/82
11216	SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST	1	06/30/82
42468	SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
12976	SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES	2	07/31/82
42867	SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
11974	SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
11091	SURRY 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/15/82
47167	SURRY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08102	SURRY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82
42562	SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/31/83
08521	SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44961	SURRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45032	SURRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44130	SURRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47255	SURRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47327	SURRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44059	SURRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/06/82
45103	SURRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
45383	SURRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/11/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SURRY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46415	SURRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
12639	SURRY 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	04/27/82
46484	SURRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/28/82
46200	SURRY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44890	SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44409	SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47978	SURRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47639	SURRY 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47710	SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47781	SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44551	SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44201	SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
48434	SURRY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44622	SURRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45669	SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45297	SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45414	SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46344	SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47821	SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45173	SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45866	SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48206	SURRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45251	SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
44480	SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
45985	SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46056	SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46907	SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46272	SURRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46128	SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44272	SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44342	SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41038	SURRY 1 - CHANGE FUEL ENRICHMENT	2	01/19/82
47079	SURRY 1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL		01/22/82
47339	SURRY 1 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS		02/02/82
48025	SURRY 1 - REVISE I-131 LIMIT		03/25/82
13078	SURRY 1 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION	1	04/27/82
10840	SURRY 1 - HYDRAULIC SNUBBERS	3	04/28/82
47515	SURRY 1 - RELIEF FROM ASME SECTION XI		06/07/82
ACTIVE ACTIONS			TARGET
48678	SURRY 1 - APPENDIX R EXEMPTION - CONTROL ROOM		10/01/82
43115	SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	10/15/82
48118	SURRY 1 - REORGANIZATION		11/01/82
43113	SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A	1	09/30/83

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00281
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION — MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10338	SURRY 2 - LOSS OF 125V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	03/01/82
42780	SURRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/11/82
08368	SURRY 2 - OUTSIDE RECIRC. AND LHSI PUMPS REPAIR	3	03/15/82
08364	SURRY 2 - BLOCKING S.I. SIGNAL DURING COOLDOWN	2	04/01/82
10492	SURRY 2 - VITAL AREA ANALYSIS	1	04/12/82
47567	SURRY 2 - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL	2	04/12/82
46637	SURRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43154	SURRY 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
47403	SURRY 2 - CONTROL ROD MISALIGNMENT	2	06/17/82
46863	SURRY 2 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/14/82
42709	SURRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
08510	SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	08/17/82
08512	SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS	2	08/17/82
43668	SURRY 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	2	08/20/82
ACTIVE ACTIONS			TARGET
08085	SURRY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/11/79
08619	SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
08616	SURRY 2 - FILTER TECH SPECS	3	06/01/82
47357	SURRY 2 - APPENDIX R REVIEW	1	06/01/82
08336	SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION	1	06/28/82
10054	SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
11217	SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST	1	06/30/82
42469	SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
12977	SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES	2	07/31/82
42868	SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
11975	SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
12278	SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2	3	09/30/82
11092	SURRY 2 - FIRE PROTECTION SER SUPPLEMENT	1	10/15/82
47168	SURRY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42563	SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/31/83
08103	SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
08520	SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44962	SURRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45033	SURRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44131	SURRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47256	SURRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47328	SURRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44060	SURRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/06/82
45104	SURRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
45384	SURRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/11/82

(CONTINUATION) SURRY 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46416	SURRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
12640	SURRY 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	04/27/82
46485	SURRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/28/82
46201	SURRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45967	SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45174	SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48207	SURRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
47822	SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
44891	SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44410	SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47979	SURRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47640	SURRY 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47711	SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47782	SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44552	SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44202	SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44481	SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48435	SURRY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45670	SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45298	SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45415	SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP	1	01/31/83
46345	SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44623	SURRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45252	SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45986	SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46057	SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46129	SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46273	SURRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46908	SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44273	SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44343	SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47365	SURRY 2 - RELIEF FROM ASME SEC. XI		12/17/81
47115	SURRY 2 - EXEMPTION FROM APPENDIX J		12/29/81
41039	SURRY 2 - CHANGE FUEL ENRICHMENT	2	01/19/82
47080	SURRY 2 - QUALIFICATIONS; INSP, EXAM, TEST & AUDIT PERSONNEL		01/22/82
47340	SURRY 2 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS		02/02/82
48026	SURRY 2 - REVISE I-131 LIMIT		03/25/82
48051	SURRY 2 - SEISMIC INSTRUMENTATION CALIBRATION		03/25/82
13079	SURRY 2 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION	1	04/27/82
10841	SURRY 2 - HYDRAULIC SNUBBERS	3	04/28/82
47516	SURRY 2 - RELIEF FROM ASME SECTION XI		06/07/82
ACTIVE ACTIONS			TARGET
43115	SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	10/15/82

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48119	SURRY 2 - REORGANIZATION		11/01/82
48679	SURRY 2 - APPENDIX R EXEMPTION - CONTROL ROOM		11/15/82
43114	SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A	1	09/30/83

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                                                 FACILITY: SUSQUEHANNA 1

PLANT LOCATION: 7 MI NE OF BERWICK, PA          LICENSED POWER: 000  MWT          PROJECT MANAGER: R. PERCH
DOCKET NUMBER:  050-00387                       DESIGN POWER:    1052 MWE         BRANCH CHIEF:     A. SCHWENCER
ARCH/ENGINEER:  BECH                            NSSS VENDOR:     GE               LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   G. RHOADES

TAC #  TAC DESCRIPTION                               PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                          TARGET
48651   SUSQUEHANNA 1 - SMALL BORE PIPING ALLEGATION
48695   SUSQUEHANNA 1 - AMENDMENT 49 TO OL APPLILCATION
48743   SUSQUEHANNA 1 - PROPOSED AMENDMENT 1 TO NPF-14
48776   SUSQUEHANNA 1 - CHANGE TO SECONDARY CONTAINMENT TECHNICAL SPECIFICATION
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                                   FACILITY: THREE MILE ISLAND 1

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA      LICENSED POWER: 2535 MWT     PROJECT MANAGER: R. JACOBS
DOCKET NUMBER:  050-00289                       DESIGN POWER:   0819 MWE     BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  GIL                             NSSS VENDOR:    B&W          LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   D. HAVERKAMP

TAC #   TAC DESCRIPTION                          MULTI-PLANT                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
12601   THREE MILE ISLAND 1 - ANAL OF TURBINE DISC CRACKS                                      2          11/03/81
43921   THREE MILE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                 11/10/81
42781   THREE MILE ISLAND 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06          3          11/18/81
08086   THREE MILE IS 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                  2          12/01/81
47026   TMI 1 - 60 DAY RESPONSE CONC. PRES. THER. SHOCK LTR 8/21/81                                       01/15/82
08708   THREE MILE ISLAND 1 - CONVERSION TO STANDARD TECH SPECS                                 3          01/20/82
10334   THREE MILE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM      3          02/28/82
10565   THREE MILE ISLAND 1 - VITAL AREA ANALYSIS                                               1          03/01/82
47086   TMI-1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL                               2          04/12/82
43262   THREE MILE ISLAND 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)  3          04/30/82
46638   THREE MILE ISLAND 1 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM  3          05/25/82
46864   THREE MILE ISLAND PWR MSLB WITH CONTD FEEDWATER ADDITION                                2          07/21/82
42710   THREE MILE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2  07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                           TARGET
11286   THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS                                         3          06/30/82
47551   TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE                                              1          07/30/82
42513   THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT 1         07/30/82
        (80-CLI-21)
47131   TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                     2          09/30/82
11238   THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT                                    1          10/01/82
42919   THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                2          10/01/82
47157   TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                  2          11/01/82
42127   THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                          2          03/30/83
42602   THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                1          04/30/83
43043   THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS  2          06/14/83
43654   THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM           1          08/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
47329   THREE MILE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                          01/01/82
47257   THREE MILE IS. 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                    02/01/82
45671   THREE MILE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                    02/24/82
48285   THREE MILE ISLAND 1 - NUREG-0737 II.K.2.9 ICS FMEA                                      1          08/02/82

ACTIVE ACTIONS                                                                                           TARGET
47049   THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY                    1          05/12/82
47980   THREE MILE IS. 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                             1          08/15/82
48284   THREE MILE ISLAND 1 - NUREG-0737 II.B.3.2 POST ACCIDENT SAMPLING                        1          09/30/82
44411   THREE MILE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                           1          09/30/82
47783   THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                 1          11/15/82
47641   THREE MILE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT           1          11/15/82
47712   THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR              1          11/15/82
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CONDENSED MANAGEMENT REPORT

DATA AS OF - 08/31/82

THREE MILE ISLAND 1

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48216	TMI-1, NUREG 0737, II.M.3.5, AUTO TRIP OF RCPS	1	01/31/83
45320	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
48287	THREE MILE ISLAND 1 - NUREG-0737 III.A.2.2 METEROLOGICAL DATA UPGRADE	1	06/01/83
48286	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.30 SBLOCA METHODS	1	06/30/83
47048	THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC	1	06/30/83
48208	THREE MILE IS. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44710	THREE MILE ISLAND 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	09/30/83
44624	THREE MILE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF & SAFETY VALVE TESTING	1	10/31/83
48283	THREE MILE ISLAND 1 - NUREG-0737 I.C.1.3.A. ATOG	1	11/30/83
45274	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/25/84
45987	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46058	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46130	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46274	THREE MILE ISLAND 1- III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42963	THREE MILE ISLAND 1 - NUREG 0578 CATEGORY A TECHNICAL SPECIFICATIONS	1	10/15/81
43377	TMI 1 - TSCR-98 REPLACING MCI-ED WITH GPUNC	1	12/01/81
42363	THREE MILE ISLAND 1 - BORON DILUTION ANALYSIS		02/01/82
47047	THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS		03/01/82
41016	THREE MILE ISLAND 1 - TEMPERATURE DETECTORS INSIDE CONTAINMENT	1	03/25/82
48046	THREE MILE ISLAND 1 - TSCR III VENTILATION SYSTEMS		04/02/82
43767	THREE MILE ISLAND 1 - TECH SPEC CHANGE REQUEST 100	1	04/28/82
47568	TMI-1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	05/30/82
ACTIVE ACTIONS			TARGET
43768	THREE MILE ISLAND 1 - NUREG 0694 IG1	3	09/30/82
43056	THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94	2	09/30/82
48524	THREE MILE ISLAND 1 - CONTAINMENT FLOOD LEVEL CALCULATIONS		09/30/82
48652	THREE MILE ISLAND - RAD CONTROL TECH TRAINING PROGRAM		10/01/82
47050	THREE MILE ISLAND 1 - 1ST REVIEW	1	10/01/82
46949	TMI-1 CONTAINMENT SPRAY EFFECTIVENESS	3	11/15/82
47894	THREE MILE ISLAND 1 - TSCR 109-HYDROGEN RECOMBINER	3	11/15/82
43953	TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3	3	11/15/82
48253	THREE MILE ISLAND 1 - APPENDIX R EXEMPTION REVIEW	1	01/01/83
46929	TMI-1 APPENDIX J REVIEW		01/15/83
47484	TMI-1 STEAM GENERATOR TUBE LEAKS	2	01/15/83
46948	TMI-1 TSCR 104 SURVEILLANCE CAPSULES	3	05/01/83
43815	TMI-1 TSCR 99 ADMINISTRATIVE CHANGES	3	09/30/83
48047	THREE MILE ISLAND 1 - PSYCHOLOGICAL STRESS	2	09/30/83

FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE
DOCKET NUMBER: 050-00344
ARCH/ENGINEER: BECH
IE INSPECTOR: M. MALMROS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1130 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TRAMMELL
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47097	TROJAN - QUALIFICATION IF INSP., EXAMINATION, TESTING AND AUDIT PERSONNEL (GL81-01)		11/03/81
10555	TROJAN - GUARD TRAINING PLAN REVIEW	1	11/13/81
43155	TROJAN - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	1	05/25/82
46639	TROJAN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
11245	TROJAN - 10 CFR 50.55A(G)-INSERVICE TESTING(IST)	1	06/10/82
42711	TROJAN - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	07/28/82
ACTIVE ACTIONS			TARGET
46735	TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER	1	03/01/82
07199	TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)	1	03/31/82
12279	TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN	3	05/31/82
42502	TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46865	TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	09/15/82
12369	TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM	1	09/30/82
07716	TROJAN -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	09/30/82
06596	TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS	1	09/30/82
47179	TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
48653	TROJAN - IST RELIEF REQUEST DTD 7-23-82		11/01/82
07721	TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW	1	12/30/82
10141	TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS	1	03/01/83
11298	TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	03/01/83
42594	TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83
47448	TROJAN - 3 LOOP OPERATION (N-1)	3	01/01/85

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47258	TROJAN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47330	TROJAN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44132	TROJAN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/05/81
45105	TROJAN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/07/82
44061	TROJAN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/08/82
46486	TROJAN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/17/82
46417	TROJAN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/18/82
44963	TROJAN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/01/82
45034	TROJAN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/01/82
45385	TROJAN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/04/82
44696	TROJAN - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/08/82
44735	TROJAN - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/08/82
48436	TROJAN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/15/82
46203	TROJAN - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
47823	TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
48209	TROJAN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		

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TROJAN

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
ACTIVE ACTIONS	(CONTINUATION)		
44412	TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47981	TROJAN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44203	TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44553	TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44892	TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47642	TROJAN - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47713	TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47784	TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45672	TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45299	TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45416	TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46346	TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45868	TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45175	TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44625	TROJAN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45253	TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44482	TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
46059	TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46131	TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46275	TROJAN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE	1	09/30/84
46909	TROJAN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
43091	TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44274	TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44344	TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
COMPLETED ACTIONS			
47108	TROJAN - FIRE PROTECTION ADMIN. CHGS OF 10/8/81 (LCA79)	3	11/24/81
47910	TROJAN - REMOVE PART-LENGTH CONTROL RODS FROM CORE LCA 82 DATED 2/10/82	2	03/03/82
48065	TROJAN - LCA84. DELETE ISOLATION TIME LIMIT FOR 6 CONTAINMENT SUMP ISOLATION VALVES		04/21/82
46552	TROJAN - TEST OF MOTOR-DRIVEN AFP		05/05/82
48306	TROJAN - LCA 85 QUATER-CORE FLX MAPS FOR AXIAL OFFSET CALIBRATION		05/06/82
47909	TROJAN - REVISED PORV TESTING LCA 83 DATED 2/10/82		05/12/82
48002	TROJAN - ISI RELIEF REQUEST OF 2-5-82	2	06/18/82
48402	TROJAN - MODIFIED FUEL ASSEMBLIES - CYCLE 5. RODS AND ADDITIONAL GRID STRAPS (LCA 88 DATED 5-21-82)		07/29/82
48518	TROJAN - DETACHED THERMAL SLEEVES		08/11/82
48372	TROJAN - FXY, F DELTA H, MTC CHANGES LCA 87 DATED 5-10-82		08/13/82
			TARGET
ACTIVE ACTIONS			
43461	TROJAN - IMPLEMENT IAEA SAFEGUARDS	1	06/01/82
48390	TROJAN - CONTAINMENT PURGE VALVES - T.S. CHANGES LCA 86 DATED 5/6/82		07/01/82
47337	TROJAN - COAL TRANSSHIPMENT FACILITY	3	09/30/82
46686	TROJAN - MOUNT ST. HELENS MONITORING	3	09/30/82
42996	TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)	3	03/01/83

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FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00250
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. MCDONALD
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08255	TURKEY POINT 3 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	10/30/81
47084	TURKEY POINT 3 - QUAL INSP, EXAM, TEST & AUDIT PERSONNEL		11/02/81
08779	TURKEY POINT 3 - CONTAINMENT LEAK TESTING - APP J (GENERIC)	2	11/04/81
10340	TURKEY POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
03963	TURKEY POINT 3 - FILTER TECH SPECS	3	03/23/82
07437	TURKEY POINT 3 - BLOCKING SI SIGNAL DURING COOLDOWN	2	04/01/82
10394	TURKEY POINT 3 - VITAL AREA ANALYSIS	1	04/12/82
43913	TURKEY POINT UNIT 3 - STATION BLACKOUT PROCEDURES & TRAINING		04/26/82
43807	TURKEY POINT 3 - REQ FOR EXEMPTION TO 50.48 AND APP R TO PART 50	1	05/10/82
42784	TURKEY POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	05/12/82
43156	TURKEY POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46640	TURKEY POINT 3 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42712	TURKEY POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
42103	TURKEY POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	07/30/82
ACTIVE ACTIONS			TARGET
08793	TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
12280	TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3	3	04/30/82
12964	TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/82
10057	TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
42869	TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
43849	TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING	1	06/30/82
08326	TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC	1	07/26/82
42470	TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08784	TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
08127	TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
08088	TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11293	TURKEY POINT 3 - 10 CFR 50.55A IST PUMP AND VALVE	1	09/30/82
46866	TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47154	TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
48552	TURKEY POINT 3 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST		12/01/82
42564	TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
08782	TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43649	TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47259	TURKEY POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		10/20/81
47331	TURKEY PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		10/20/81
44133	TURKEY POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		10/27/81
44062	TURKEY POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
45106	TURKEY POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46418	TURKEY POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82

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TURKEY POINT 3

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44822	TURKEY POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82
45386	TURKEY POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/24/82
48437	TURKEY POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
46204	TURKEY POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44893	TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44697	TURKEY POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44736	TURKEY POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46487	TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44413	TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42324	TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
479[illegible]2	TURKEY POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44554	TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44204	TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
47643	TURKEY POINT 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47714	TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47785	TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45673	TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45300	TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/10/82
45417	TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46347	TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47824	TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45369	TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45176	TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44483	TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48210	TURKEY POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44626	TURKEY POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45254	TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
46910	TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46276	TURKEY POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45983	TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46060	TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46132	TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44275	TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44345	TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06541	TURKEY POINT 3 - POWER RANGE INSTRUMENT CHECK	2	12/07/81
43844	TURKEY POINT 3 - AFS TECH SPEC REVIEW		12/24/81
47424	TURKEY POINT 3 MODERATOR TEMPERATURE COEFF.		02/04/82
47435	TURKEY POINT 3 - REFUELING BORON CONCENTRATION		02/18/82
47451	TURKEY POINT 3 - REMOVA OF BIT TANK		03/02/82
47519	TURKEY POINT 3 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43826	TURKEY POINT 3 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82
43974	TURKEY POINT 3 - BASELOAD AND RADIAL BURN DOWN		03/17/82
47453	TURKEY POINT 3 STEAM GENERATOR INSERVICE INSPECTION		03/24/82
10902	TURKEY POINT 3 - PERIODIC TESTING OF DIESEL GENERATOR UNITS	1	04/05/82

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TURKEY POINT 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
48304	TURKEY POINT 3 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE		04/22/82
43805	TURKEY POINT 3 - FIRE PROTECTION TECH. SPEC.		04/29/82
48249	TURKEY POINT 3 - EVALUATION OF CONTAMINATED EARTH II	3	05/03/82
48318	TURKEY POINT 3 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED	3	08/13/82
ACTIVE ACTIONS			TARGET
48500	TURKEY POINT 3 - OPERATOR LICENSE CONDITION 10CFR54.31(E)		08/31/82
08810	TURKEY POINT 3 - SINGLE FAILURE	1	10/30/82
48041	TURKEY POINT 3 - OFFSITE ORGANIZATION CHANGE	3	12/30/82
48345	TRUKEY POINT 3 - DEBRIS SCREENS	3	01/01/83
ANTICIPATED ACTIONS			INITIATION
47846	TURKEY POINT 3 SAFEGUARD EXEMPTION	3	12/22/82

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                                  FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA      LICENSED POWER: 2200 MWT     PROJECT MANAGER: D. MCDONALD
DOCKET NUMBER:  050-00251                  DESIGN POWER:   0693 MWE     BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  BECH                       NSSS VENDOR:    WEST         LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   R. VOGTLOWELL
                                                                                  PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                    MULTI-PLANT

                                                                                              COMPLETE
COMPLETED ACTIONS
08256   TURKEY POINT 4 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC      2        10/30/81
47085   TURKEY POINT 4 - QUAL, INSP, EXAM, TEST & AUDIT PERSONNEL                                11/02/81
08780   TURKEY POINT 4 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                    2        11/04/81
47028   TURKEY PT. 4 - 60 DAY RESPONSE CONC. PRES THER SHOCK LTR 8/21/81                         01/21/82
10341   TURKEY POINT 4 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM   3        02/28/82
08781   TURKEY POINT 4 - FILTER TECH SPECS                                              3        03/23/82
08792   TURKEY POINT 4 - BLOCKING SI SIGNAL DURING COOLDOWN                             2        04/01/82
10395   TURKEY POINT 4 - VITAL AREA ANALYSIS                                            1        04/12/82
43914   TURKEY POINT UNIT 4 - STATION BLACKOUT PROCEDURES & TRAINING                    2        04/26/82
43808   TURKEY POINT 4 - REQUEST FOR EXEMPTION TO 50, 48 APP R TO PART 50               1        05/10/82
42785   TURKEY POINT 4 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06       3        05/12/82
43157   TURKEY POINT 4 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION          2        05/25/82
46641   TURKEY POINT 4 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM 3      05/25/82
42713   TURKEY POINT 4 - IE BULLETIN 79-27, LOSS ON NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2  07/28/82
        RESPONSES
42104   TURKEY POINT 4 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                       2        07/30/82
                                                                                              TARGET
ACTIVE ACTIONS
08794   TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS 2
12281   TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4           3        04/30/82
12965   TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES     2        06/30/82
10058   TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE      2        06/30/82
42870   TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11             2        06/30/82
43850   TURKEY POINT 4 SAFETY SHUTDOWN                                                  1        06/30/82
08287   TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC                            1        07/26/82
42471   TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1  07/30/82
47550   TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE                               1        07/30/82
08785   TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS    2        08/01/82
08128   TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                     3        09/15/82
08089   TURKEY PT 4 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)           2        09/30/82
11294   TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM               1        09/30/82
46867   TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                        2        10/30/82
47155   TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                 2        11/01/82
48553   TURKEY POINT 4 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST                              12/01/82
42565   TURKEY POINT 4 LONG TERM REVIEW CONTAINMENT PURGE AND VENT                      1        04/30/83
08783   TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                      2        06/30/83
43650   TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM        1        08/30/83
                                                                                  PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                    TMI ACTIONS

                                                                                              COMPLETE
COMPLETED ACTIONS
47260   TURKEY POINT 4 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                             10/20/81
47332   TURKEY PT 4 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                      10/20/81
44134   TURKEY POINT 4 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                     10/27/81
64063   TURKEY POINT 4 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                           01/08/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

TURKEY POINT 4

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45107	TURKEY POINT 4 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46419	TURKEY POINT 4 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82
44823	TURKEY POINT 4 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82
45387	TURKEY POINT 4 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/24/82
48438	TURKEY POINT 4 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
46205	TURKEY POINT 4 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45870	TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45177	TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48211	TURKEY POINT 4 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
47825	TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
47983	TURKEY POINT 4 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
44894	TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
44698	TURKEY POINT 4 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/15/82
44737	TURKEY POINT 4 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/15/82
46488	TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44414	TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42325	TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
44205	TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44555	TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
47644	TURKEY POINT 4 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47715	TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47786	TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45301	TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45674	TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45418	TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46348	TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44484	TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44627	TURKEY POINT 4 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45255	TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45989	TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46061	TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46133	TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46277	TURKEY POINT 4 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46911	TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44276	TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44346	TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43959	TURKEY POINT 4 FEEDWATER NOZZLE CRACK ROI-80-26		11/24/81
08808	TURKEY POINT 4 - POWER RANGE INSTRUMENT CHECK	1	12/07/81
43845	TURKEY POINT A KFS TECH SPEC REVIEW.		12/24/81
47425	TURKEY POINT 4 MODERATOR TEMPERATURE COEFF		02/04/82
47486	TURKEY POINT 4 - REFUELING BORON CONCENTRATION		02/18/82
47452	TURKEY POINT 4 REMOVAL OF BIT TANK		03/02/82
47520	TURKEY POINT 4 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43827	TURKEY POINT 4 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82

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        (CONTINUATION)                     TURKEY POINT 4
                                                                            PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                    PLANT SPECIFIC
                                                                                         COMPLETE
COMPLETED ACTIONS     (CONTINUATION)
43975    TURKEY POINT 4 - BASELOAD AND RADIAL BURN DOWN                                  03/17/82
47454    TURKEY POINT 4 STEAM GENERATOR INSERVICE INSPECTION                             03/24/82
10903    TURKEY POINT 4 - PERIODIC TESTING OF DIESEL GENERATOR UNITS                1    04/15/82
43806    TURKEY POINT 4 - FIRE PROTECTION TECH. SPEC.                                    04/19/82
48222    TURKEY POINT 3 EMERGENCY T/S RE BORON INJECTION PUMPS                           04/21/82
48305    TURKEY POINT 4 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE                 04/22/82
48250    TURKEY POINT 4 - EVALUATION OF CONTAMINATED EARTH II                            05/03/82
48320    TURKEY POINT 4 - EXTENTION OF OPERATING INTEVAL TO TEN EQUIVALENT FULL POWER MONTHS  06/04/82
48319    TURKEY POINT 4 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED                         08/13/82

                                                                                         TARGET
ACTIVE ACTIONS
47847    TURKEY POINT 4 SAFEGUARD EXEMPTION                                              08/31/82
48501    TURKEY POINT 4 - OPERATOR LICENSE CONDITION 10CFR 54.31(E)                 1    10/30/82
08812    TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)                           12/30/82
48042    TURKEY POINT 4 - OFFSITE ORGANIZATION CHLANGE                                   01/01/83
48346    TRUKEY POINT 4 - DEBRIS SCREENS
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

FACILITY: VERMONT YANKEE 1

PLANT LOCATION: 5 MI S OF BRATTLEBORO, VT
DOCKET NUMBER: 050-00271
ARCH/ENGINEER: EBASCO
IE INSPECTOR: W. RAYMOND

LICENSED POWER: 1593 MWT
DESIGN POWER: 0514 MWE
NSSS VENDOR: GE

PROJECT MANAGER: V. ROONEY
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. SHEPPARD

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42786	VERMONT YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/15/82
10370	VERMONT YANKEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10437	VERMONT YANKEE - VITAL AREA ANALYSIS	1	04/12/82
47395	VERMONT YANKEE, QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL	2	05/21/82
46642	VENMONT YANKEE - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10433	VERMONT YANKEE - GUARD TRAINING PLAN REVIEW	1	06/09/82
42714	VERMONT YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12312	VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE	3	05/31/82
47576	VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN	1	06/01/82
13147	VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	06/30/82
11250	VERMONT YANKEE - INSERVICE TESTING (IST)	1	06/30/82
08324	VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC	1	07/26/82
42480	VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08816	VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	07/31/82
08820	VERMONT YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
10428	VERMONT YANKEE - MECHANICAL SNUBBERS	2	09/01/82
42229	VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	09/30/82
43436	VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.	1	09/30/82
47132	VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
43776	VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION	1	11/30/82
10059	VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE	2	12/31/82
43724	VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42888	VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
46674	VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	04/30/83
07950	VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08129	VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/01/83
42582	VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83
08939	VERMONT YANKEE - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45798	VERMONT YANKEE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/16/81
45582	VERMONT YANKEE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	11/27/81
44135	VERMONT YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/15/81
45898	VERMONT YANKEE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
47261	VERMONT YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	12/15/81
47333	VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	12/15/81
44966	VERMONT YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/21/81
45037	VERMONT YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/21/81
44064	VERMONT YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	3	01/15/82
45108	VERMONT YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	02/02/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

VERMONT YANKEE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46489	VERMONT YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
46420	VERMONT YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/16/82
45388	VERMONT YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/30/82
44277	VERMONT YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	04/29/82
46206	VERMONT YANKEE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
47645	VERMONT YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47716	VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47787	VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45774	VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44824	VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44895	VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
45750	VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44206	VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44556	VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44415	VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
45554	VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45675	VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47861	VERMONT YANKEE - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46732	VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45606	VERMONT YANKEE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	03/11/83
46349	VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45922	VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45871	VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47984	VERMONT YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
45178	VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44485	VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48212	VERMONT YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48274	VERMONT YANKEE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44628	VERMONT YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
44347	VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45702	VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45990	VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46062	VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46134	VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46278	VERMONT YANKEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43993	VERMONT YANKEE - STA ON FIRE BRIGADE		11/01/81
46580	VERMONT YANKEE FIRE PROTECT TECH SPECS	1	11/01/81
46961	VERMONT YANKEE CYCLE 9 RELOAD		11/27/81
08531	VERMONT YANKEE - FASTER SCRAM TIMES	2	11/27/81
48089	VERMONT YANKEE - PRIMARY CONTAINMENT ATMOSPHERIC MONITORING		04/21/82
42006	VERMONT YANKEE - DIESEL GENERATOR RELIABILITY	1	08/31/82
43437	VERMONT YANKEE - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	08/31/82
ACTIVE ACTIONS			TARGET

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(CONTINUATION)

VERMONT YANKEE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48751	VERMONT YANKEE - RELOAD 8 SUPPLEMENT		09/10/82
48671	VERMONT YANKEE - SUPPRESSION POOL TEMPERATURE		09/30/82
47994	VERMONT YANKEE - REVIEW OF YAEC 1239 - TRANSIENT CORE PHYSICS METHODS	1	09/30/82
43308	VERMONT YANKEE - RELOAD ANALYSIS METHODS	1	09/30/82
11504	VERMONT YANKEE - APPENDIX B TECH SPECS	3	01/01/83
43078	VERMONT YANKEE - CURRENT EVENTS	3	09/30/83

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                                    FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS   LICENSED POWER: 0600 MWT    PROJECT MANAGER: R. CARUSO
DOCKET NUMBER:  050-00029                      DESIGN POWER:   0175 MWE    BRANCH CHIEF:    D. CRUTCHFIELD
APCH/ENGINEER:  S&W                            NSSS VENDOR:    WEST        LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   J. COLLINS
                                                                                PRIORITY  CRITICAL DATE
TAC #   TAC DESCRIPTION                    MULTI-PLANT
                                                                                           COMPLETE
COMPLETED ACTIONS
10585   YANKEE ROWE - GUARD TRAINING PLAN REVIEW                                    1      11/01/81
43947   YANKEE-ROWE - STATION BLACKOUT PROCEDURES & TRAINING                        2      12/17/81
08302   YANKEE ROWE - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                 3      01/01/82
10151   YANKEE ROWE - TECH SPECS SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS  2      01/01/82
42787   YANKEE ROWE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06      3      02/19/82
10352   YANKEE ROWE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM     3      02/28/82
10586   YANKEE ROWE - VITAL AREA ANALYSIS                                           1      04/29/82
43158   YANKEE ROWE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION         2      05/25/82
08257   YANKEE ROWE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC     2      05/28/82
47569   YANKEE ROWE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL             2      05/28/82
42616   YANKEE ROWE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)            1      07/23/82
42715   YANKEE ROWE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2   07/28/82
        RESPONSES
                                                                                            TARGET
ACTIVE ACTIONS
11230   YANKEE ROWE - INSERVICE TESTING (IST)                                       1      04/30/82
42526   YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   07/30/82
46868   YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                  2      07/30/82
08591   YANKEE ROWE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                   2      07/31/82
42917   YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11            2      07/31/82
07259   YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A            1      09/20/82
08091   YANKEE ROWE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)     2      09/30/82
43626   YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW                     1      09/30/82
47145   YANKEE ROWE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)              2      11/01/82
08104   YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                    3      11/01/82
10060   YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE     2      12/31/82
10147   YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                     2      06/30/83
43672   YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM       1      08/30/83
                                                                                PRIORITY  CRITICAL DATE
TAC #   TAC DESCRIPTION                    TMI ACTIONS
                                                                                           COMPLETE
COMPLETED ACTIONS
44136   YANKEE ROWE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                  11/16/81
47262   YANKEE ROWE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                          11/16/81
47334   YANKEE ROWE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                11/16/81
44065   YANKEE ROWE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                        01/13/82
45109   YANKEE ROWE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR           1      01/13/82
44655   YANKEE ROWE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                           02/19/82
46921   YANKEE ROWE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                   02/22/82
44967   YANKEE ROWE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                               02/26/82
45038   YANKEE ROWE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                    02/26/82
45389   YANKEE ROWE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                 1      03/05/82
46490   YANKEE ROWE - NUREG-0737 III.D.3.3, CONTROL ROOM HABITABILITY               1      05/28/82
46207   YANKEE-ROWE 1 - III.A.2 NUCLEAR DATA LINK DATA                              1      07/30/82
44699   YANKEE ROWE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION       1      08/16/82
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        (CONTINUATION)                               YANKEE-ROWE 1

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                                  COMPLETE
44738   YANKEE ROWE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                              1          08/16/82

ACTIVE ACTIONS                                                                                                       TARGET
44416   YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                              1          05/31/82
44825   YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                               1          06/30/82
44896   YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                             1          07/30/82
44557   YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                    1          09/24/82
44207   YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                               1          09/24/82
47646   YANKEE ROWE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                              1          11/15/82
47717   YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                              1          11/15/82
47788   YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                 1          11/15/82
45676   YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                             1          12/01/82
45991   YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                       1          01/01/83
45419   YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                               1          01/31/83
45302   YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                         1          02/01/83
46350   YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                    1          06/01/83
45872   YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                1          06/30/83
47826   YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                1          06/30/83
47985   YANKEE ROWE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                             1          06/30/83
45179   YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                         1          06/30/83
44486   YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                            1          09/30/83
48213   YANKEE ROWE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                     1          09/30/83
44629   YANKEE ROWE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                 1          10/31/83
45256   YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                             1          02/01/84
46063   YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                     1          09/30/84
46135   YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                  1          09/30/84
46279   YANKEE-ROWE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                      1          09/30/84
46912   YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT                                                 1          09/30/84
44278   YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                             1          11/30/84
44348   YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                          1          11/30/84

TAC #   TAC DESCRIPTION                                   PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
46544   YANKEE-ROWE: T.S. CHANGES - CHANGE 139, SUPPLEMENT 4                                                          12/17/81
46942   YANKEE ROWE - SNUBBER SURVEILLANCE T.S.                                                                       01/29/82
47904   YANKEE: IN CORE DETECTOR OPERABILITY                                                                          03/05/82
47845   YANKEE: EXEMPTION FROM 10CFR73                                                                     2          06/29/82
43256   YANKEE ROWE - LOCA MODEL CHANGES                                                                   1          08/31/82

ACTIVE ACTIONS                                                                                                       TARGET
11539   YANKEE ROWE - SPENT FUEL POOL EXPANSION                                                            1          10/01/82
48496   YANKEE: CORE XVI RELOAD                                                                                       12/01/82

ANTICIPATED ACTIONS                                                                                                  INITIATION
48774   YANKEE ROWE - INTEGRATED ASSESSMENT                                                                           09/02/82
48775   YANKEE ROWE - INSURANCE EXEMPTION REQUEST                                                                     09/02/82
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CONDENSED MANAGEMENT REPORT

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FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00295
ARCH/ENGINEER: S&L
IE INSPECTOR: J. KOHLER

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43899	ZION UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING	1	12/15/81
10745	ZION 1 - VITAL AREA ANALYSIS	1	04/13/82
43159	ZION 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46643	ZION 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10061	ZION 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/24/82
42716	ZION 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12282	ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1	3	05/31/82
11228	ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
08864	ZION 1 - MECHANICAL SNUBBERS	2	06/05/82
42472	ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/82
08092	ZION 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11071	ZION 1 - FIRE PROTECTION SUPPLEMENT #2	1	09/30/82
11225	ZION 1 - INSERVICE TESTING (IST)	1	09/30/82
08130	ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
46869	ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
42871	ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
47187	ZION 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42566	ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/83
08872	ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43637	ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
06431	ZION 1 - N-1 LOOP OPERATION	3	01/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45110	ZION 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44066	ZION 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/11/82
44137	ZION 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/12/82
47263	ZION 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/12/82
47335	ZION 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/12/82
46422	ZION 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/19/82
44208	ZION 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/02/82
48439	ZION 1 - NUREG 0737, II.K.3.25, POWER ON PUMP SEALS		05/26/82
44558	ZION 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
46555	ZION 1 - NUREG-0737, III.D.3.4, CONTROL ROOM HABITABILITY	1	06/24/82
46208	ZION 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46556	ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL	1	06/15/82
44897	ZION 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44417	ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
47718	ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47789	ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ZION 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47647	ZION 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
45303	ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/30/82
45677	ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45390	ZION 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	12/31/82
45420	ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46351	ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45873	ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45180	ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
47827	ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
47986	ZION 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	06/30/83
48214	ZION 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44487	ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
44630	ZION 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45257	ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/30/83
45992	ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46064	ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46136	ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46280	ZION 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46913	ZION 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44279	ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44349	ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46593	ZION 1 - 23 FEET OF WATER		1	10/30/81
08048	ZION 1 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION		1	11/05/81
47449	ZION 1 - SERVICE WATER MAINTENANCE			12/31/81
47898	ZION 1 - STEAM GENERATOR 1B LEAKAGE			03/10/82
47899	ZION 1 - LOW RAD WASTE FACILITY GUIDANCE			03/16/82
48043	ZION-1 STEAM GENERATOR REPAIR AND LOOSE PART RECOVERY		1	06/18/82
13084	ZION 1 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)		1	06/25/82
48540	ZION 1 - SAFETY INJECTION PUMP 1A INOPERABLE			07/30/82
ACTIVE ACTIONS				TARGET
42306	ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)		1	09/01/82
48091	ZION 1 - LICENSE REVISION FOR CALIBRATION SOURCES		3	09/15/82
48095	ZION 1 - OPERATION WITH ROD URGENT FAILURE ALARM		3	09/20/82
48093	ZION 1 - GAS DECAY TANK HOLDUP/RELEASE		3	10/15/82
42838	ZION 1 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)		1	10/15/82
42146	ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)		1	10/15/82
11986	ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978		3	10/15/82
48099	ZION 1 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGURADS LOGIC TESTING		3	11/15/82
48101	ZION 1 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPMENT FAILS		3	11/15/82
48692	ZION 1 - LICENSE CONDITION FOR TECH SPECS IN EMERG			11/15/82
48103	ZION 1 - BORATION FLOW PATHS HEAT TRACING		3	12/15/82
48105	ZION - INCREASED ALLOWABLE ILRT LEAKAGE		3	01/15/83
48107	ZION 1 0 SHIFT CONTROL ROOM ENGINEER (STA) LONG TERM REQUIREMENS		3	03/15/83
48097	ZION 1 - INSTRUMENT TESTING W/O BISTABLES TRIPPED		3	06/30/83
13021	ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)		1	09/01/83

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(CONTINUATION)

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

ZION 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
13144	ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)	1	09/01/83
41044	ZION 1 - RESIDUAL RISKS	1	09/01/83
42836	ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	09/01/83

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                                              FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL       LICENSED POWER: 3250 MWT        PROJECT MANAGER: D. WIGGINTON
DOCKET NUMBER:  050-00304                     DESIGN POWER:    1040 MWE       BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&L                           NSSS VENDOR:     WEST           LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   J. KOHLER

TAC #   TAC DESCRIPTION                               MULTI-PLANT                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
43900   ZION UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                    1        12/15/81
10744   ZION 2 - VITAL AREA ANALYSIS                                                            1        04/13/82
43160   ZION 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                          2        05/25/82
46644   ZION 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM          3        05/25/82
10062   ZION 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                      2        06/24/82
42717   ZION 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES   2  07/28/82

ACTIVE ACTIONS                                                                                           TARGET
12283   ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2                                   3        05/31/82
11229   ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS                                          3        06/05/82
08865   ZION 2 - MECHANICAL SNUBBERS                                                            2        06/05/82
42473   ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1        07/30/82
08093   ZION 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                        2        09/30/82
11072   ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2                                              1        09/30/82
11226   ZION 2 - INSERVICE TESTING (IST)                                                        1        09/30/82
08131   ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                     3        10/30/82
46870   ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                     2        10/30/82
42872   ZION 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                             2        10/31/82
47188   ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                 2        11/01/82
42567   ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                             1        02/01/83
08873   ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                      2        06/30/83
43638   ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                        1        08/30/83
08844   ZION 2 - N-1 LOOP OPERATION                                                             3        01/01/84

TAC #   TAC DESCRIPTION                               TMI ACTIONS                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
45111   ZION 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                     01/08/82
44067   ZION 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                           01/11/82
44138   ZION 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                     01/12/82
47264   ZION 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                             01/12/82
47336   ZION 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                   01/12/82
46423   ZION 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                             1        02/19/82
44209   ZION 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                  03/02/82
48440   ZION 2 - NUREG 0737, II.K.3.25, POWER ON PUMP SEALS                                              05/26/82
44559   ZION 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                              1        05/28/82
46557   ZION 2 - NUREG-0737,III.D.3.4 CONTROL ROOM HABITABILITY                                 1        06/24/82
46209   ZION 2 - III.A.2 NUCLEAR DATA LINK DATA                                                 1        07/30/82

ACTIVE ACTIONS                                                                                           TARGET
46558   ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL                                          1        06/15/82
44898   ZION 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                       1        07/30/82
.44418  ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                        1        09/30/82
47648   ZION 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                        1        11/15/82
47719   ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                        1        11/15/82
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ZION 2

(CONTINUATION)

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47790	ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45304	ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45678	ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45391	ZION 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45421	ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46352	ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45874	ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45181	ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47828	ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		06/30/83
47987	ZION 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
48215	ZION 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44488	ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44631	ZION 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45258	ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
45993	ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46065	ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46137	ZION 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46281	ZION 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46914	ZION 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44280	ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44350	ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46594	ZION 2 - 23 FEET OF WATER	1	10/30/81
08861	ZION 2 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/81
47450	ZION 2 - SERVICE WATER MAINTENANCE		12/31/81
47900	ZION 2 - LOW RAD WASTE FACILITY GUIDANCE		03/16/82
13085	ZION 2 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	06/25/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48092	ZION 2 - LICENSE REVISION FOR CALIBRATION SOURCES	3	09/15/82
48096	ZION 2 - OPERATION WITH ROD URGENT FAILURE ALARM	3	09/20/82
48094	ZION 2 - GAS DECAY TANK HOLDUP/RELEASE	3	10/15/82
11987	ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	10/15/82
42839	ZION 2 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	10/15/82
48100	ZION 2 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGUARDS LOGIC TESTING	3	11/15/82
48102	ZION 2 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPENT FAILS	3	11/15/82
48693	ZION 2 - LICENSE CONDITION FOR TECH SPECS IN EMERG		11/15/82
48104	ZION 2 - BORATION FLOW PATHS HEAT TRACING	3	12/15/82
42147	ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	12/15/82
48106	ZION 1 - INCREASED ALLOWABLE ILRT LEAKAGE	3	01/15/83
48108	ZION 2 - SHIFT CONTROL ROOM ENGINEER(STA) LONG TERM REQUIREMENTS	3	03/15/83
48098	ZION 2 - INSTRUMENT TESTING W/O BISTABLES TRIPPED	3	06/30/83
42307	ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/83
41045	ZION 2 - RESIDUAL RISKS	1	09/01/83
13022	ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83
42837	ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	09/01/83

R-1208620-002

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
ARKANSAS 1	54	57	0
ARKANSAS 2	39	50	0
BEAVER VALLEY 1	51	43	0
BIG ROCK POINT 1	30	48	0
BROWNS FERRY 1	41	62	0
BROWNS FERRY 2	42	60	0
BROWNS FERRY 3	42	60	0
BRUNSWICK 1	33	62	0
BRUNSWICK 2	34	64	0
CALVERT CLIFFS 1	58	44	0
CALVERT CLIFFS 2	51	42	0
COOK 1	24	57	0
COOK 2	25	60	0
COOPER STATION	37	45	0
CRYSTAL RIVER 3	48	52	0
DAVIS-BESSE 1	44	67	0
DRESDEN 1	65	0	0
DRESDEN 2	44	46	0
DRESDEN 3	41	49	0
DUANE ARNOLD	37	52	1
FARLEY 1	43	35	0
FARLEY 2	24	36	0
FITZPATRICK	31	57	0
FORT CALHOUN 1	28	45	0
FORT ST VRAIN	38	29	0
GINNA	36	47	0
GRAND GULF 1	1	3	0
HADDAM NECK	39	47	0
HATCH 1	43	54	1
HATCH 2	41	53	0
HUMBOLDT BAY	0	1	0
INDIAN POINT 2	32	58	0
INDIAN POINT 3	34	55	0
KEWAUNEE	41	52	0
LA CROSSE	38	42	0
MAINE YANKEE	35	63	0
MCGUIRE 1	12	18	0
MILLSTONE 1	28	52	0
MILLSTONE 2	40	53	0
MONTICELLO	29	57	0
NINE MILE POINT 1	28	47	0
NORTH ANNA 1	32	39	0
NORTH ANNA 2	56	32	0
OCONEE 1	42	45	0
OCONEE 2	41	44	0
OCONEE 3	39	48	0
OYSTER CREEK 1	31	60	0
PALISADES	31	59	0
PEACH BOTTOM 2	37	59	0
PEACH BOTTOM 3	37	56	0

DATA AS OF - 08/31/82

CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
PILGRIM 1	43	52	0
POINT BEACH 1	31	53	0
POINT BEACH 2	31	50	0
PRAIRIE ISLAND 1	38	45	0
PRAIRIE ISLAND 2	36	41	0
QUAD CITIES 1	34	51	0
QUAD CITIES 2	34	52	0
RANCHO SECO 1	39	57	0
ROBINSON 2	34	55	0
SALEM 1	36	41	0
SALEM 2	27	39	0
SAN ONOFRE 1	42	62	0
SAN ONOFRE 2	0	2	0
SEQUOYAH 1	4	35	0
SEQUOYAH 2	4	3	0
ST LUCIE 1	42	53	0
SUMMER 1	0	1	0
SURRY 1	33	48	0
SURRY 2	36	48	0
SUSQUEHANNA 1	0	4	0
THREE MILE ISLAND 1	25	46	0
TROJAN	30	46	0
TURKEY POINT 3	38	52	1
TURKEY POINT 4	42	54	0
VERMONT YANKEE 1	29	57	0
YANKEE-ROWE 1	31	42	2
ZION 1	25	59	0
ZION 2	22	58	0
TOTAL	2,613	3,572	5

Section 4

Multiplant Action Descriptions for Active Issues

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.59a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests is being reviewed by a contractor (SAI). After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant specific basis with a schedule keyed to inspection program update requirements.

Actions Requred to Complete the MPA:

Thirty-nine facilities remain to be reviewed in FY-82 in accordance with the attached schedule. Thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 7/15/82

Multi-Plant Action No. A-02

No. of Plants: 73

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79. Submittals have been received from all licensees except Kewaunee.

Current Status:

Action completed on 4 plants (Farley 2, Sequoyah, McGuire and TMI-1). Site visits are being conducted to discuss RETs implementation. No TERs or SERs have been received, from either FRC or EG&G both of whom have been contacted for these reviews

Action(s) Required to Complete the Licensing Action:

1. Contractor and NRR visits to each site to discuss RETs implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.
3. DL issue license amendment.

Status Updated: 6/16/82

Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Lead Project Manager: W. Paulson

Priority: 1

Technical Review Branch(es): CSB

Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design of construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

Franklin Research Center is under contract for performing the review of the 47 remaining plants in this program. All (46) TERs have been received from Franklin Research Institute. No TER is expected for Dresden 1 which is on hold. Forty SERs have been forwarded to DL by CSB; three of these need further work. Nineteen licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on 12 SERs in preparation for issuance. CSB needs to complete 6 SERs plus rework 3 SERs.

Status Updated: ____________

Multiplant Action Number A-10

Title Contingency Planning

Lead Project Manager E. McPeek

Priority High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

    a. 10 CFR Part 73, Appendix C
    b. Regulatory Guide 5.44
    c. Review Guideline 24

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint.. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (4) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/16/82

Multiplant Action Number: A-11

Title: Guard Training PLans

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

   a. 10 CFR Part 73, Appendix B
   b. NUREG-0674
   c. NUREG-0219
   d. NUREG-0576

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Actions Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and ten (10) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued..
2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 4/16/82

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Lead Project Manager: R. Cilimberg

Priority: 1

Technical Review Branch(es): MEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by ORPMs, MEB and a contractor (EG&G). After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant specific basis with a schedule keyed to testing program update requirements. Twenty-six of the backlog facilities will be reviewed by the regions initially with more to follow in the future.

Actions Required to Complete the MPA:

Sixty-four facilities remain to be reviewed in FY-82 in accordance with the attached schedule. For the reviews being conducted by MTEB or the contractor, thirty days beyond the scheduled due date is being allotted for the ORPM to complete action.

Status Updated: 7/15/82

Multi-Plant Action No. A-16

Title: Qualification of Inspection, Examination, Testing and Audit Personnel

Lead Project Manager: Dave H. Jaffe

Priority; I

Technical Review Branch: QAB

Statement of Problem:

Guidance for the qualification requirements for inspection, examination, testing, and audit personnel has been incorporated in Regulatory Guides 1.58, Revision 1, and 1.146. This guidance should be implemented in a uniform manner by all power reactor licensees.

Background:

On May 4, 1981 Generic Letter 81-01 was sent to power reactor licensees and CP holders to request commitments to comply with certain regulatory positions presented in the subject Regulatory Guides.

Current Status:

All operating reactor licensees have responded to Generic Letter 81-01 and these responses are under review in QAB against the criteria of Regulatory Guide 1. 146 and Positions C.5, 6, 7, 8, and 10 of Regulatory Guide 1.58 Revision 1. As of June 15, 1982, MPA-A-16 has been resolved for 50 of the 72 scheduled facility reviews.

Action(s) Required to Complete the Licensing Action:

A close out letter is to be sent to licensees who provided an acceptable commitment to Regulatory Guides 1.58, Revision 1, and 1.146. As of June 15, 1982 letters have been sent closing out 50 of the 72 scheduled reviews.

Status Updated June 17, 1982

Multiplant Action No: B-01

Title: Diesel Generator Lockout

Lead Project Manager: T. Wambach

Priority:

Technical Review Branch(es): ORAB

Problem:

Some failures-to-start of diesel generators have been attributed to diesel generator lock-out involving critical timing of control circuit relay operation or reset following manual shutdown of the diesel. IE has transferred responsibility to Licensing to determine whether similar circuitry problems exist at other facilities and what corrective measures should be implemented.

Background:

By memo dated 1/26/77, DOT has requested that a survey be made of all operating plants to determine whether lockout or diesel generator operability is specifically annunciated in the control room for each diesel generator. A letter was sent to all operating reactors in March 1977. Review of responses has been completed.

Current Status:

Of the 63 units, 59 have been completed. NRC technical position has been documented to DL by ORAB.

Action(s) Required to Complete the Licensing Action:

Forward position to licensees of 4 remaining units. Obtain licensee commitment to meet position and write final letter closing out. The remaining 4 units are: Browns Ferry 1, 2, 3 and Davis-Besse.

Status Updated: June 16, 1982

Multi-Plant Action No. B-04

No. of Plants: 37

Title: Reactor Vessel Overpressure Protection

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. W. DeAgazio

Lead Technical Review Branch RSB*

Other Review Branches:

Problem:
Prevent overpressurizing the reactor vessel when at low temperature. Applicable to PWRs only.

Background:
A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

Current Status:
All plants implemented their system with preliminary NRC approval followed by post implementation review of (a) electrical aspects; (b) reactor system aspects; (c) Technical Specifications. Twelve plants remain for which licensing action is required. SERs are available for three of the plants with only PM processing required. The remaining nine plants are being reviewed by contract with EG&G for reactor system aspects through RSB. Previous contracts through ORAB have generated TERs for electrical aspects.

Actions Required to Complete the MPA:

Complete SERs for the nine plants. Review Tech Specs by PM and lead PM. Issue Tech Specs and SERs for remaining plants.

Status Updated: 6/16/82

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*ORPMs responsible for integrating existing electrical, instrument and control TER with RSB's review.

Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1

Lead Project Manager: Dick Clark

Priority: High

Technical Review Branches: ORAB, MTEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundry (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operating licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. Initial responses were received from all but one licensee and from all near-term applicants for operating licenses.

Multiplant Action Number - B-05 (USI A-42) cont'd

Actions Required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. Since MTEB could not begin the reviews this fiscal year, the reviews are being performed by INEL/EG&G. A revised statement of work, including MPA B-05, was mailed to the contractor on March 8, 1982. INEL has submitted a revised 189. Priority is being given to completing the reviews on those BWRs with furnace sensitized safe ends. A total of 23 reviews need to be completed for operating reactors, all of which are scheduled for completion in FY83.

Status Updated: June 17, 1982

Multi-Plant Action No. B-17

No. of Plants: 60

Title: Tech Spec Surveillance for Hydraulic Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem: Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

Background:
By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:
1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize hydraulic snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-17 actions.
3) A total of 33 actions have been completed to date:

Actions Required to Complete the MPA:
1) 30 actions have been completed to date for FY82.
2) 0 additional actions required to meet FY82 schedule.

Status Updated: 6/17/82

Multi-Plant Action No. B-22

No. of Plants: 66

Title: Tech Spec Surveillance for Mechanical Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem:

OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize mechanical snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-22 actions.
3) A total of 41 Actions have been completed to date.

Actions Required to Complete the MPA:

1) 24 actions have been completed to date for FY82.
2) 1 additional action required to meet FY82 schedule.

Status Updated: 6/17/82

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Lead Project Manager: R Dudley

Priority:

Technical Review Branch(es): Power Systems Branch

Statement of the Problem:

Potential exists for supplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers received control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contractors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contractors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contractor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont'd)

On July 21, 1976, NNECo reported that the earlier corrective action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-1982. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

67 - operating plants covered by B-23
56 - SERs completed (7 of which have open items)
45 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 11 remaining SERs. Complete the 22 remaining licensing actions.

Status Updated: June 17, 1982

Multi-Plant Action No B-24*
*B-20 integrated into B-24 on 8/25/80

No. of Plants: 66

Title: Venting and Purging Containment While at Full Power and Effect of LOCA

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: S. Varga

Lead Engineer: E. Reeves

Lead Technical Review Branch: CSB/DSI

Other Review Branches: EQB/DE, ORAB/DL & AEB/DSI

Problem:

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

Background:

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) was developed and is included in the guidance being provided to licensees as specific plant reviews progress.

Current Status:

1. All licensees have responded to the November 1979 request for information. Reviews of licensee submittals are still underway although TMI-2 and the April 1980 reorganization of NRR caused delays. All licensee's responses to the October 1979 Interim Position have been reviewed and found acceptable as an interim measure. IE is monitoring licensees for continued compliance with these interim commitments.

2. The Lead Project Manager has issued guidance in memoranda dated August 25, 1980 and March 24, 1981 to all OL OR Branch Chiefs and Project Managers and to the Technical Review Team. The August 25, 1980 memorandum identified the new TACS, the reviewers and assignments to assure continuation of reviews during the NRR reorganization period after April 1980. Later status and guidance is described in item 4 below.

3. Contracts are managed by the Technical Review Team as follows:

   a. Electrical Reviews are managed by ORAB/DL with contracts to EG&G, Inc., Idaho and LLNL San Ramon, and FRC, Philadelphia. SEP reviews are managed by SEP with contract to EG&G Idaho.

   b. Valve operability reviews are managed by EQB/DE with contract to BNL.

   c. CSB 6-4 Review requirements are managed by CSB/DSI with contract to LLNL.

   d. Radiological Impact Reviews are managed by AEB/DSI with contract to EXXON Nuclear Idaho Company, Inc.

4. As of June 8, 1981, a sample letter prepared by ORB #1 (concurred in by CSB/DSI) was prepared for issuance to each licensee with the next NRC action letter (either Q's or SER). The sample letter (provided in Lead PM Memorandum dated June 19, 1981 to all Project Managers) contains the NRC position clarifications and sample Technical Specifications to close out the long-term reviews. The overall B-24 review will complete TMI Item II.E.4.2, except for II.E.4.2.5 Containment Pressure Setpoint. However, CSB/DSI will provide SER's for II.E.4.2.6 and II.E.4.2.7 or will concur in SER's developed by Project Managers

Actions Required to Complete B-24 and B-20 Licensing Actions:

1. Project Managers should issue the update status of NRC reviews as soon as possible to each licensee using the sample letter (4 above). This is important to get the issue clearly understood by each PM and each licensee and to get the action completed. Lead PM records show that sixteen (16) plants have not been sent the status letter per the June 19, 1981 instructions. This letter should contain the staff guidance and any existing staff SER's received to date.

2. CSB, EQB, AEB and ORAB should complete any remaining plant specific SER's and provide to Project Manager. Technical reviewers should also provide a status report to the Lead PM on TER's and SER's on a monthly basis.

3. Project Managers should review the licensee Technical Specification submittals and issue license amendments as required. Consult with Lead PM if problems occur.

4. TMI Item II.E.4.2.5 reviews by CSB have been completed. SER's have been issued to licensees except for Crystal River 3 and Palisades. Project Managers should complete this action.

Status Update: 4/15/82

Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking

Lead Project Manager: P. W. O'Connor

Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Thirteen plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Ten plants are being reviewed to resolve deviations from NUREG-0619 guidance. Additional information and/or commitments are required from these plants to permit the staff to issue a confirmatory action letter or a show cause order to require compliance with staff requirements.

Actions Required to Complete the MPA:

Complete the review of the deviations on the eleven remaining plants. Obtain commitments to follow NUREG-0619 guidance or issue orders requiring compliance if necessary.

Status Updated: June 18, 1982

Multiplant Action Number: B-41

Title: Fire Protection - Final Tech Specs - Final SER Supplements

Priority: High

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB, PTRB, LQB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 71 units licensed prior to January 1, 1979 and for 3 units licensed after January 1, 1979 are making submittals describing (1) plans and schedules to meet Appendix R, (2) design descriptions of alternative, safe shutdown modifications, and (3) exemption requests from Appendix R by July 1, 1982.

Action(s) Required to Complete the Licensing Action:

The submittals described above for all 74 units must be reviewed and acted upon by January 1, 1983. This will entail issuing exemptions, exemption denials and SERs approving alternative or dedicated safe shutdown modifications. Review of new OLs is now incorporated in the SRP. Final Tech Specs covering the equipment added as a result of Appendix R must also be issued after the modifications are complete.

Status Updated: June 16, 1982

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Leak Project Manager: R. Dudley

Priority: 2

Technical Review Branch(es): PSB

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

69 - operating plants covered by B-48
45 - SER's completed (10 of which have open items)
29 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the remaining 36 SER's.
Complete the remaining 40 licensing actions.

Status Updated: June 4, 1982

Multi-Plant Action No. B-57

No. of Plants: 44

Title: Decay Heat Removal Capability

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. DeAgazio

Lead Technical Review Branch None

Other Review Branches:

Problem:
To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

Background:

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

Current Status:

Acceptance criteria are: (1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in Modes 4, 5 and 6, and (2) adequate surveillance requirements must be provided. A total of 16 plants remain to be reviewed. Indian Point 2 and 3 have not responded to our original request.

INEL is reviewing submittals and identifying where the proposed TSs, in conjunction with existing TSs, do not conform with our Standard TSs.

Actions Remaining:
1) Review applicable sections of the Kewaunee, Crystal River 3 and Palisades Technical Specifications
2) Review TER's as they are completed. Decide whether deficiencies are serious enough to warrant additional requests to licensees. If not, issue the license amendment as requested.

Status Updated: 6/16/82

Multiplant Action No. B-58a

No. of Plants: All BWRs

Title: BWR Scram Discharge Volume Technical Specifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ORB#2

Statement of Problem:

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

Background:

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and are being reviewed by the Franklin Research Center.

Current Status:

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for 18 plants have been received as of 6/15/82.

Action Required to Complete the MPA:

Issue license amendments upgrading TS after receipt of TERs.

Status updated: June 16, 1982

Multiplant Action No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ASB

Statement of Problem:

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background:

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirement for diverse instrumentation.

Current Status:

OMB clearance has been received and orders will be issued in near future.

Actions Required to Complete the MPA:

Obtain acceptable responses and commitment dates. Issue orders with model Technical Specifications. Issue NRC contract to FRC to perform post-implementation verification.

Status updated: June 16, 1982

Multi-Plant Action No. B-59

No. of Plants: 70

Title: Masonry Wall Design

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Charles Trammell

Lead Technical Review Branch SEB, SEPB

Other Review Branches:

Problem:
Inadequate design criteria for masonry walls. Applies to all plants.

Background:
Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

Current Status:
Franklin Research Center has been contracted to review most licensee submittals (exceptions: Trojan, Cooper. Dresden 1, Humboldt Bay, LaCrosse, Yankee-Rowe, San Onofre 1). Trojan and San Onofre 1 are being reviewed by SEB. LaCrosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shutdown status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper has been issued (2/17/82). Review schedule and acceptance criteria for review have been established.

Actions Required to Complete the MPA:
67 plants remain to be completed. Three finished to date. FRC review is active.

Status Updated: June 17, 1982

Multiplant Action Number: B-60

Title: Environmental Qualification of Electric Equipment for
Nuclear Power Plants

Lead Project Manager: Jose A. Calvo

Priority: 1

Technical Review Branch: Equipment Qualification Branch

Statement of Problem: All plants are required to meet the Commission Memorandum and Order CLI 80-21 concerning 10 CFR 50, Appendix A, GDC 4.

Background: The issue originated from a 1977 petition from the Union of Concerned Scientists on fire protection and equipment qualification. The multiplant action arose from the Commission Memorandum and Order CLI 80-21. Technical resolution of acceptance criteria were produced from Unresolved Safety Issue A-24.

Current Status: Licensee submittals under review by Franklin Research Center. A proposed rule was issued for public comment on January 20, 1982. Comments were due on March 22, 1982 and are in the process of being evaluated.

Actions required to complete the MPA: Final SERs must be issued for all plants. The schedule for completion, contingent on the proposed rule, will be no later than November 30, 1985.

Status Updated: April 16, 1982

Multi-Plant Action No. B-62

No. of Plants: 70

Title: ESF Reset Control Design Difficiency IE Bulletin 80-06

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: Sydney Miner

Lead Technical Review Branch ICSB

Other Review Branches:

Problem:

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated actuation signal is reset.

Background:

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

Current Status:

1. Acceptance Criteria
   Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergency mode.
2. Important Schedule Considerations
   20 additional licensing actions are scheduled to be completed this year. All of the remaining 15 SERs are scheduled to be issued this year.
3. Identification and Role on the Contractors
   The detailed technical review of the licensees responses to I&E Bulletin 80-06 was performed by EG&G's Sam Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory.

Required to Complete MPA:

1. EG&G complete review and issue TER	0 actions
2. Review TER and issue SER	8 actions
3. Issue SER to licensees	14 actions

Status Updated: 7/15/82

Multiplant Action Number B-63

Title Emergency Procedures and Training for Station Blackout

Lead Project Manager Chris Nelson

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All but three plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letters must be sent to 2 plants requesting information

Response from one plant must be evaluated

Status Updated:

June 21, 1982

Multiplant Action No. B-65

No. of Plants: All BWRs (except LACBWR) - 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Lead Project Manager: K. Eccleston

Priority: High

Lead Technical Review Branch: ORAB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2,
ICSB, OLB, SPE

Statement of Problem:

Assess the overall risk to long-term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background:

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status:

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are being evaluated.

Action Required to Complete the MPA:

Review licensee's plant specific responses to the guidance contained in NUREG-0803.

Status updated: June 16, 1982

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Lead Project Manager Ken Heitner

Priority Medium

Technical Review Branch(es) RSB

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel.

Core cooling was not lost however complex situation deemed on undesirable challenge to the operator.

Current Status:

Generic letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding
2. verification that supplies of condensate grade aux feedwater are sufficient
3. aspects of training and procedures dealing with this subject

All licensees have responded

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Actions Required to Complete the MPA:

Review all responses as well as Generic Westinghouse Report

44 actions remain-none scheduled for FY82

Status Updated:

September 15, 1982

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

Statement of Problem:

Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

Background: Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for at least **another year of full power** operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition (RT_{NDT}) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

By Commission Paper SECY 81-687 dated December 8, 1981, PTS was designated as an Unresolved Safety Issue. However, at the Commission briefing of November 24, 1981, we committed to having a staff position by Summer 1982 and by memorandum dated November 24, 1981 (Harold Denton to D. Eisenhut and S. Hanauer) Harold Denton directed that for those plants of immediate concern DL should manage the development of a short term resolution which can meet the scheduled committed to the Commission (Summer 1982).

Current Status:
The "60 day" and 150 day responses have been received for all plants except TMI-1. GPU will be submitting their 150 day response by the end of June 1982. The responses are under review in addition to supplemental information provided as a result of the Staff's meeting with industry representatives of June 9, 1982. A staff position is being formulated and a staff report to the Commission is being prepared.

Action Required to Complete MPA:
Our input is being prepared with appendices which will address evaluation and recommendation for each plant. The distribution of the report and the type of action which will follow will evolve after the staff's presentation to the Commission.

Multi-Plant Action No. B-69

No. of Plants: 47 Operating Reactor Plants

Title: PWR Main Steam Line Break with Continued Feedwater Addition

(IE Bulletin 80-04)
Priority: High

Cognizant Assistant Director: T. M. Novak

Lead Engineer: R. A. Clark

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Coproration re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.

Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. As of April 16, 1982, Franklin Research Center concluded that some licensee submittals did not provide adequate information for them to complete their review; licensees are being requested to provide the additional information. This assignment is expected to be completed by the contractor by September 30, 1982.

Action(s) Required to Complete the Licensing Action:

1) Review licensees' response to IE Bulletin 80-04.
2) Evaluate licensees' responses.
3) Evaluate licensees' corrective actions.
4) Issue Safety Evaluation Report on licensees' response and corrective actions.

Updated: 6/17/82

Multi-Plant Action No. C-01
Title: PWR Secondary Water Chemistry
Lead Project Manager: M. Grotenhuis
Priority: 2
Technical Review Branch(es): ChEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires the implementation of a secondary water chemistry monitoring and control program containing appropritae procedures and administrative controls.

Current Status:

Five plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

A contractor is now involved; this is Brookhaven National Laboratories. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

Outstanding licensee submittals have been reviewed. Requests for additional information have been sent to related ORPMs.

NRR/ORPM is reviewing the request for additional information.

Status Updated: 6/16/82

Multi-Plant Action No. C-03

No. of Plants: 3 Plants Remaining (Kewaunee, Peach Botton 1&2)

Title: Qualification of Radiation Protection

Priority: N/A

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert Clark

Lead Engineer: Dom DiIanni

Lead Technical Review Branch: NONE

Other Review Branches: DL

Problem:

Issue license amendments commiting the licensee to meeting the requirements of Reg. Guide 1.8 for the qualification of the Radiation protection manager.

Current Status:

All licensees have committed to this requirement and the Tech Specs have been revised accordingly except for the licensee's of the Kewaunee and Peach Bottom 1&2 Nuclear power plants. License amendments for these three plants need to be issued in order to complete MPA. This effort is with DL and it appears the Kewaunee Tech Specs can be issued in June 1982. Peach Bottom 2/3 is scheduled for issuance by July 30, 1982.

Action(s) Required to Complete the Licensing Action:

The PMs for Kewaunee (M. Grotenhuis) and Peach Bottom 1&2 (M. Fairtile) are to issue an amendment to the licensee that commits the licensees.

Status Updated 6/17/82

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Lead Project Manager C. Tropf

PRIORITY 3

Technical Review Branch (es) ETSB

Statement of Problem:

Some licensee have not submitted T. S. Regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

7*plants are outstanding. All T. S. to be issued by 9/82.

Actions Required to Complete the MPA:

Resolve open items in reviews. Project Managers are pursuing

*Surry 1/2, Maine Yankee, Indian Point 2, Haddam Neck, Palisades, Rancho Seco

Status Updated June 15, 1982

Multiplant Action Number: C-06

Title: Pump Support - Lamellar Tearing

Lead Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. Additional complication is that supports other than integrally welded are not covered in ASME Code and GDC and may require rule-making. Resolution of issue will occur with issuance of the "Final" NUREG-0577 in early 1982.

Current Status:

1. Acceptance criteria will be provided in NUREG-0577

2. No schedule has been set.

3. GIB/DST (Dick Johnson) has responsibility; however, 6 plants (Indian Point 2/3, San Onofre 1, Turkey Point 3/4, and Arkansas 2) will be reviewed under FRC contract (Bill Koo). These plants did not provide adequate information orginally. Preliminary reviews have been completed onthese 6 plants, but the detailed review is waiting for guidance of NUREG-0577.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG.

Status Updated: January 27, 1982

Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Lead Project Manager: C. Tropf

Priority: 2

Technical Review Branch(es): ____________

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are 4* plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filers.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

*Surry 1/2, Maine Yankee, Indian Point 2

Status Updated: June 16, 1982

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert A. Clark

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radioactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status: NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested; interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.

The criteria contained in NUREG-0612 is used for the acceptance criteria. Schedules have been established provide 59 technical inputs to DL for FY82 from the contractor for Phase I only. The contractor is Franklin Research Center (FRC). FRC provides TER's to the lead technical group ASB.

Actions Required to Complete the Licensing Action:

1. Review licensees Phase I submittals, resolve any staff disagreements with submittals and issue a SER to licensee.

   50 TERs are to be completed in FY82.
   13 TERs are to be completed in FY83.
   50 SERs to licensees are scheduled for FY82.
   22 SERs to licensees are scheduled for FY83.

2. Review licensee's Phase II submittals same as item 1.

   40 TERs are scheduled for completion during FY83.
   32 TERs are scheduled for completion during FY84.
   40 SERs are scheduled for completion during FY83.
   32 SERs are scheduled for completion during FY84.

Status updated 1/21/82.

Multiplant Action Number: C-11

Title: Reactor Protection System (RPS) Power Supplies

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch: ORAB

Statement of Problem:

Design deficiencies have been identified in the BWR RPS MG set regulatory systems that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

Background:

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class 1E system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

Current Status

LLNL is writing TERs based on licensee submittals. ORAB is writing SERs. Vendor delays in delivering monitoring packages have forced three licensees to defer the modification until FY 84. Other deferrals may be necessary. Ten SERs will be issued in FY 82 and seven in FY 83. No unresolved technical issues exist for this item.

Actions Required to Complete the MPA:

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

Status Updated: June 16, 1982

Multi-plant Action Number: C-14

Title: SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS

Lead Project Manager: J.T. Beard

Priority: 1

Technical Review Branch(es): ORAB

Statement of Problem

Since TMI-2, great attention has been focused on the ability of PWR's to reliably provide for shutdown decay heat removal at normal system pressure. The steam generator is the preferred and proven choice for accomplishing a safe shutdown of the plant. Therefore, the auxiliary feedwater systems (AFW) should satisfy the seismic design criteria for the Safe Shutdown Earthquake (SSE), consistent with other safety-related systems in the plant. However, only those facilities licensed recently have been reviewed against the NRC Standard Review Plan which treats the AFW as an Engineered Safety Feature.

Background

In August 1980, the NRC completed a preliminary study of the risk of a seismically induced loss of decay heat removal for plants without a seismically qualified AFW. One of the conclusions was that the increase in risk during the next three years is sufficiently small to allow plant operations to continue. Another conclusion was that plants should be surveyed to confirm the extent of the PWR plants without seismically qualified AFW.

In February 1981, the NRC developed and embarked on Multi-plant Action Plan C-14, "Seismic Qualification of Auxiliary Feedwater Systems." An objective to this plan is to increase, to the extent practicable, the capability of those plants without seismically qualified AFW to withstand earthquakes up to the SSE level. This multi-plant plan is described in an NRC memorandum to H. Denton dated February 20, 1981. The first phase is: (1) to identify, via a walkdown of the AFW system, deficiencies ammenable to simple remedial actions, and (2) to survey the plants to determine the extent and areas where significant improvements may be needed. The second phase is to have licensees complete re-analysis and/or significant modifications, for those plants which cannot demonstrate reasonable assurance of the functioning of the AFW system following an earthquake of SSE magnitude. After phase one, the NRC will complete certain decision-making processes and to take action to require licensees to make improvements.

Current Status

In a Generic Letter (GL 81-14), dated February 10, 1981, the NRC requested under 10 CFR 50.54(f) that all operating PWR licensees complete AFW walkdowns and report information regarding the seismic capability of AFW. This action implemented the first phase of the C-14 program.

Lawrence Livermore National Laboratory under technical assistance contract FIN A-0414 is reviewing and evaluating the licensees' responses to GL 81-14. Of the 47 PWRs involved with this MPA, LLNL has found it necessary so far to generate Requests for Additional Information for 44 plants, in order to correct deficiencies in licensees' responses or to obtain technical clarification of the licensees' responses.

In FY81, 2 TACS were completed. To date in FY82, 10 TACS have been completed, in that these plants have AFW designs that do not warrant further attention under this MPA program.

Actions Required to Complete the MPA

Thirty-five plant TACS remain active. LLNL is reviewing licensees' responses to Requests for Additional Information. The objective is to verify that AFW system walk downs were conducted and deficiencies identified, to report the level of seismic qualification of each area of the AFW, and to identify plants for which significant re-analysis and/or modifications may be needed. The results of this evaluation are to be reported both on a per plant basis and in a summary form for all the plants involved.

It is anticipated that LLNL can complete this effort (Phase I of the MPA) about the end of FY82.

Status Update

April 6, 1982.

Multi-Plant Action No.: D-01

No. of Plants: 22

Title: Mark I Containment Program

Priority:

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: D. Vassallo

Lead Engineer: B. Siegel

Lead Technical Review Branch: None - Work to be performed under Technical Assistance Contract

Other Review Branches: ORAB & Chris Grimes

Problem:

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly furled into the suppression pool during a postulated LOCA and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

Background:

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the hydrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capapability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safety, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic anslysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modified by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review. Plant unique analyses reports have been received from two of the fifteen licensees.

Actions Required to Complete the Licensing Action:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: 4/16/82

Multiplant Action Number D-04

Title PWR Reactor Vessel Cavity Seal Ring Missile Potential.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) ORB #3

Statement of Problem:

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

Background:

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

Current Status:

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

Actions Required to Complete the MPA:

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated:

June 16, 1982

Multi-Plant Action No. D-05
Title: Plant UPI Model Problem
Lead Project Manager: M. Grotenhuis
Priority: 3
Technical Review Branch: RSB

Statement of Problem:

Only 2 loop PWR's are affected. All Westinghouse (W) 2 loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for 2 loop units.

However, the currently approved ECCS evaluation models for two loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5.

Background:

This has been an outstanding issue for two loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Six facilities are affected. W 2 loop UPI plants are presently operating on the bases of a number of approaches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

Contractors are to be involved in the review of proposed models to develop acceptable generic resolutions (1982).

Plant specific applications are proposed for fiscal year 1983.

The Lead Project Manager has reviewed the history and current status of this item, and has made recommendations on future action to expedite completion.

Action(s) Required to Complete the MPA:

Review of Lead Project Managers proposal with RSB and NRR management to develop a mutually acceptable "modus operandi."

A proposal has been made by NRC (R. S. B.) to undertake at least two experiments in the Cylindrical Core Test Facility (CCTF) available in Japan to improve validation of current approaches.

Status Updated: 6/16/82

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide an assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently, some PWR licensees have performed a study of "leak before break". Staff approval of the "leak before break" concept is expected in July 1982.

Action Required to Complete the Licensing Action:

Complete evaluation of Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: June 16, 1982

Multiplant Action Number: D-12

Title: BWR Non Jet Pump Core Spray Performance

Lead Project Manager: P. J. Polk

Priority: 3

Technical Review Branch: ORAB

Statement of Problem:

Core Spray System nozzle coverage differs in a steam environment vis-a-vis an atmospheric environment. The original design is based on atmospheric analyses and tests. The generic issue requires that nozzle coverage be reanalyzed to reflect the steam environment.

Background:

History is inappropriate since only one plant remains outstanding.

Current Status:

All non-Jet Pump BWRs have either made the necessary modifications or committed to same with the exception of Nine Mile Point.

1) Acceptance criteria to be used in resolving the issue; to be provided by ORAB
2) Important schedule considerations; None (low Priority)
3) Where more than one review branch is involved, responsible branches with a breakdown of each branch's responsibilities; (ORAB Only)
4) Identification and role of contractors; None

Actions Required to Complete the MPA:

Review and approval of both the Oyster Creek and Nine Mile Plants is necessary to complete this generic activity.

Status Updated: June 17, 1982

Multi-Plant Action No. D-15

No. of Plants: 70

Title: High Energy Line Break and Consequential System Failure

Priority: 3

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch EQB, RRAB, GIB

Other Review Branches:

Problem: Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

Background:

On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhut to H. Denton dated October 15. 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhut dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

Current Status:

All TAC's issued on this subject are still open. A memo has been prepared which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

Actions Required to Complete the MPA:

D. Eisenhut has received the above memo and has requested a briefing on the matter. Following this each PM would receive the above instructions.

Status Updated: 6/16/32

Multiplant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority Medium

Technical Review Branch(es): None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria
   The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations
   No licensing actions are scheduled to be completed this year.

3. Review Responsibilities
   This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

   (a) Approval of remaining changes to the Technical Specifications of the remaining plants.

   (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

   There are 17 remaining licensing actions.

Status Updated: 7/15/82

Multiplant Action Number: E-04

Title: BWR Single Loop Operation

Lead Project Manager: Dick Clark

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Thirteen operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pump, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background:

Single loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). Based on this operating experience, the staff has concluded that BWRs can be safely operated at least 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, for those licensees who modified their application, the plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop. For operation above 60% power, there is a generic concern involving flow stability when operating with one rather than two recirculation loops.

Current Status:

A meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating experience with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982.

Actions Required to Complete the Licensing Action:

Transmit requests for additional information to licensees. Review and evaluate responses. Prepare safety evaluations authorizing plants to operate on a single loop at power levels indicated by the revised ECCS analysis.

Status Updated: June 17, 1982

Multi-Plant Action No. E-05
No. of Plants: 3
Title: Westinghouse N-1 Loop Operation
Priority: Low
Cognizant Assistant Director: T. Novak
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Wigginton
Lead Technical Review Branch: RSB
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed. Trojan, a plant without loop isolation valves, has expressed an interest in submitting an application.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs and write SER on Beaver Valley. Zion review to follow. Other Westinghouse pLants will probably submit similar applications if Beaver Valley is approved.

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The Operating Reactors Licensing Actions Summary is designed to provide the management of the Nuclear Regulatory Commission (NRC) with an overview of licensing actions dealing with operating power and nonpower reactors.

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FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

A. Active Licensing Action - an item which has been initiated but not completed.

1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.

2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.

B. Types of Licensing Actions

1. Amendment - action that results in changes to facility licenses including technical specification changes.

2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymmetric loads or reactor vessel materials surveillance.

3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.

C. Categories of Multiplant Actions

1. Regulation - actions directly attributed to a specific regulation requirements, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g).(A-Series)

2. Operating Experience - action directly attributed to an occurrence of accumulative experience at licensed reactors e.g., fire protection. (B-Series)

3. Internal Review - action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (C-Series)

4. New Information - action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, assymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (D-Series)
5. Licensee Requests - action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation. (E-Series)
6. TMI Related Actions - actions related to the TMI Action Plan. (F-Series)

II. Significant Dates

A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.

B. PM-Target - project manater's anticipated completion date for active items.

C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. § 2.206 petitions.

B. Medium (2)

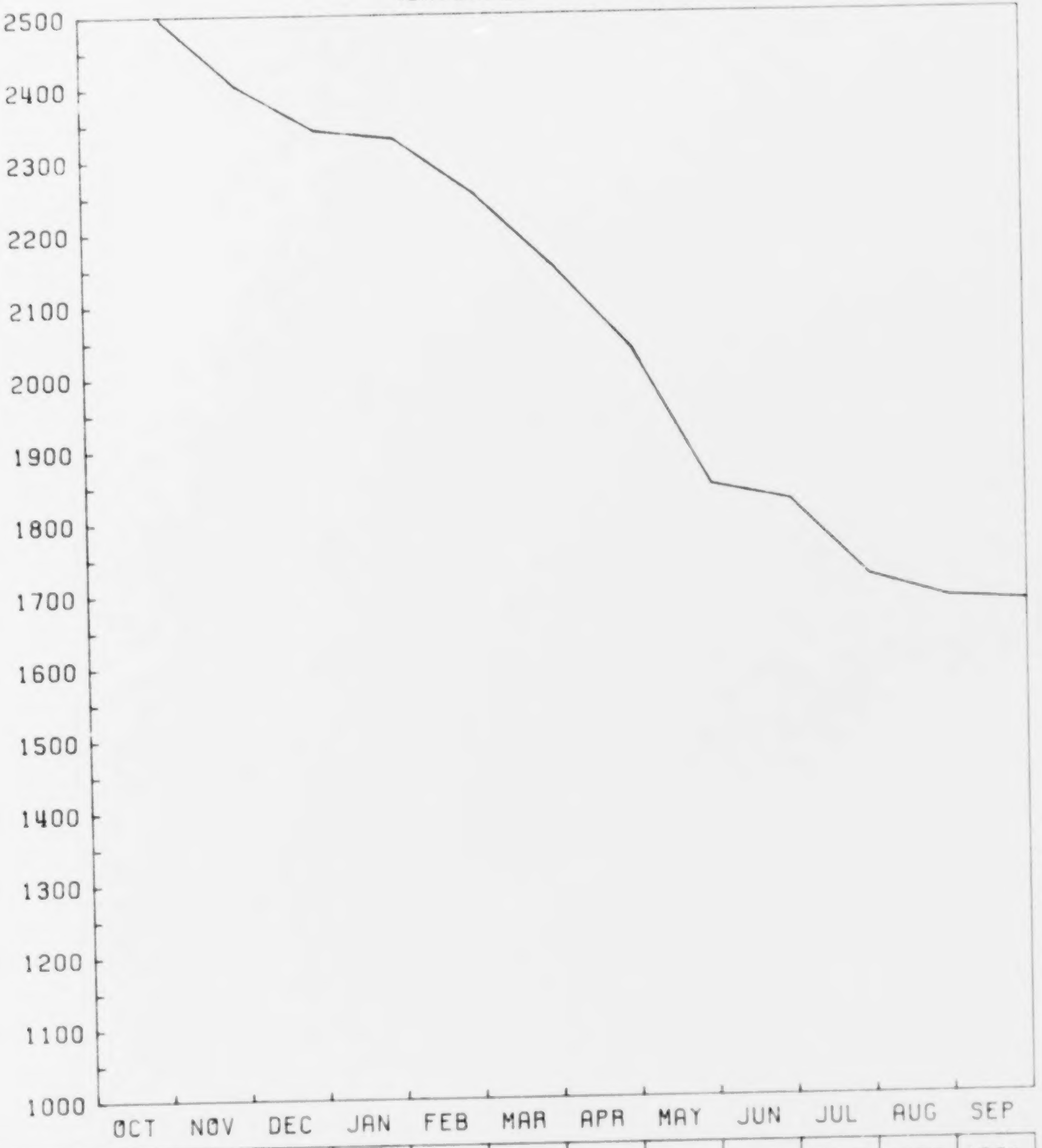
1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
2. Spent fuel pool expansions.
3. Task should be completed within six months.

C. Low (3)

1. Licensee requests for amendments that have low safety significance.
2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

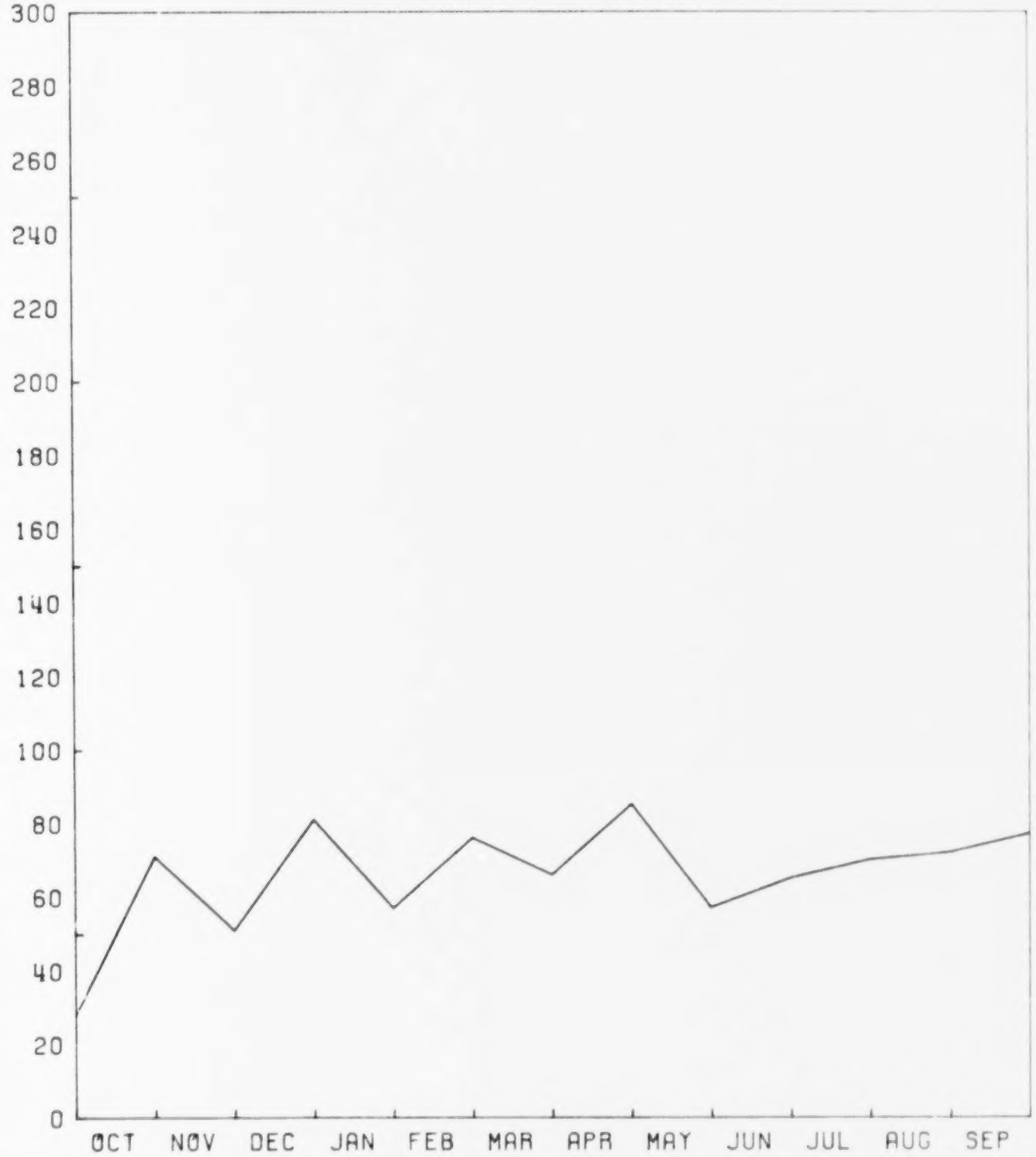
SECTION 1
MANAGEMENT OVERVIEW REPORT

TOTAL ACTIVE ROUTINE ACTIONS
DIVISION OF LICENSING
(EXCLUDES TMI ITEMS)



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	2500	2403	2341	2329	2253	2152	2036	1846	1824	1718	1687	1681
ACTIONS	2498	2403	2341	2329	2253	2152	2036	1846	1823	1717	1686	1679
HEARINGS	02	00	00	00	00	00	00	00	01	01	01	02

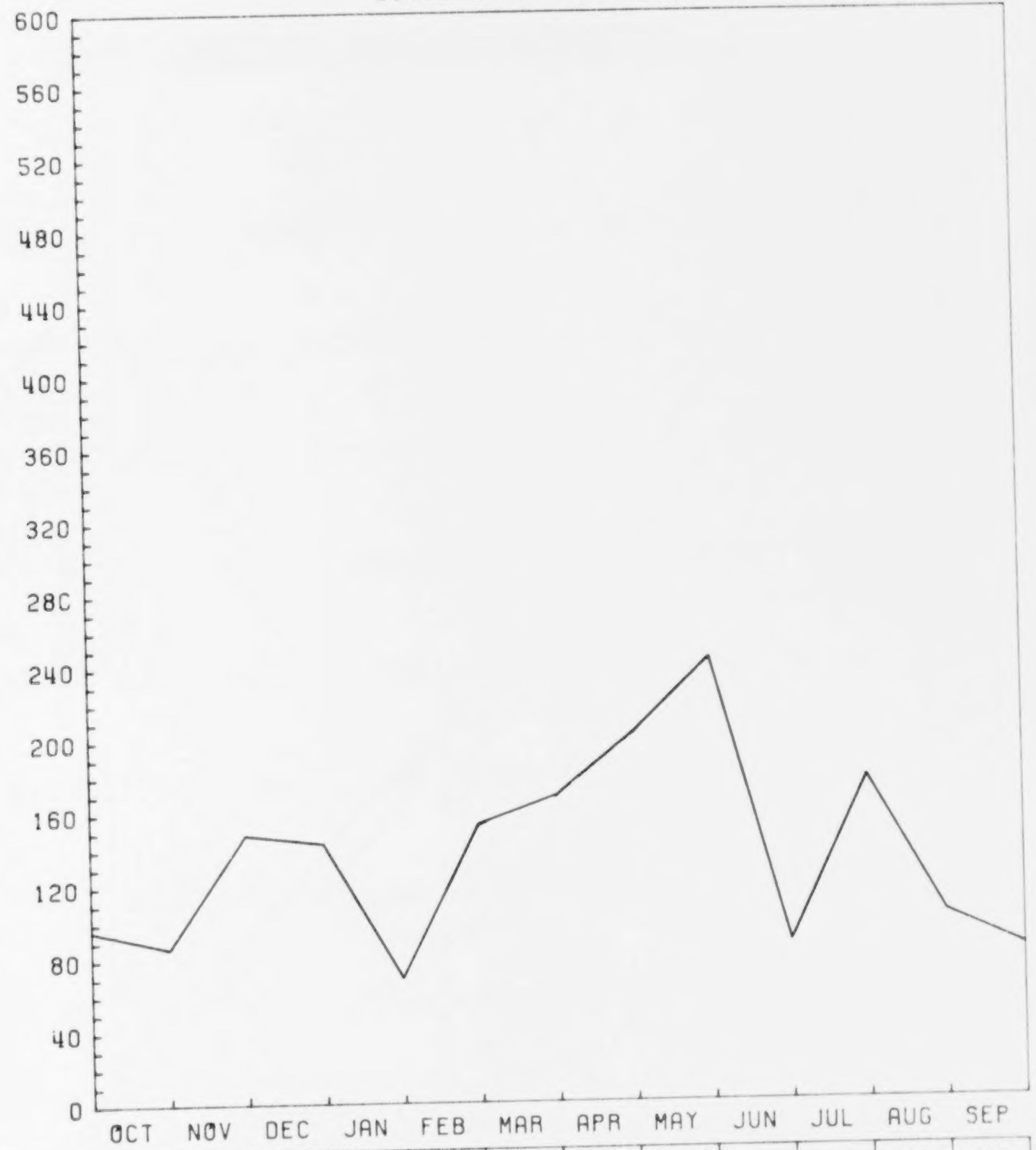
NEW ROUTINE ACTIONS BY MONTH
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	71	51	81	57	76	66	85	57	65	70	72	77
CUMULATIVE	71	122	203	260	336	402	487	544	609	679	751	828

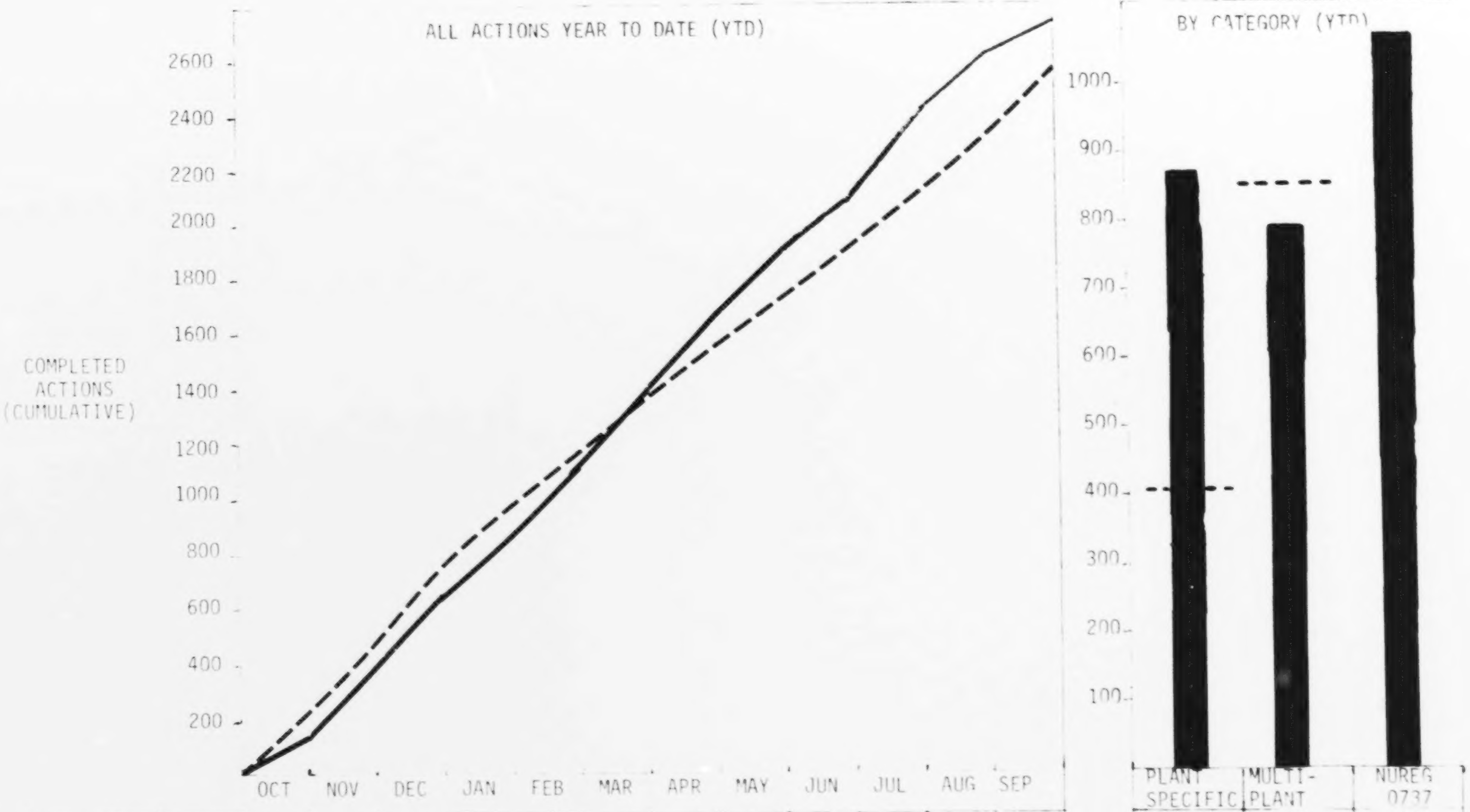
COMPLETED ROUTINE ACTIONS BY MONTH

DIVISION OF LICENSING



COMPLETED	86	148	143	69	153	168	202	243	87	177	102	83
CUMULATIVE	86	234	377	446	599	767	969	1212	1299	1476	1578	1661

LICENSING ACTIONS COMPLETED VS FY 82 OPERATING PLAN



		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	MONTH	144	270	267	198	302	279	264	275	180	304	142	112
	YTD	144	414	**681**	879	1181	1460	1724	1999	2179	2483	2625	2737
PLAN	YTD	225	484	789	971	1166	1374	1567	1721	1902	2107	2315	2544
VARIANCE	YTD	-81	-70	-108	-92	+15	+86	+157	+278	+277	+376	+310	+193

PLANT SPECIFIC	MULTI-PLANT	NUREG 0737
54	29	29
871	789	1076
404	850	1290
+467	-61	-214

ACTUAL ———— PLAN - - - - - -

R-1208612-001

FISCAL YEAR: 1982

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 10/21/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	54	51	48	50	46	43	38	34	35	36	33	29
ARKANSAS 2	38	38	38	37	35	30	29	22	23	21	20	20
BEAVER VALLEY 1	33	36	32	30	30	25	25	24	21	18	17	16
BIG ROCK POINT 1	31	29	31	30	30	27	21	22	24	22	22	22
BROWNS FERRY 1	49	48	45	45	43	43	42	38	38	35	32	32
BROWNS FERRY 2	49	48	44	44	42	42	41	36	36	33	30	30
BROWNS FERRY 3	48	47	46	46	45	41	40	36	36	33	32	31
BRUNSWICK 1	36	31	31	33	29	27	26	26	27	28	29	31
BRUNSWICK 2	40	36	37	38	34	32	32	32	32	30	30	31
CALVERT CLIFFS 1	52	43	37	37	31	25	25	20	19	15	19	14
CALVERT CLIFFS 2	42	33	27	28	23	19	20	15	14	12	17	14
COOK 1	30	30	28	28	26	27	26	24	25	26	29	25
COOK 2	35	35	33	33	30	30	30	28	29	29	32	27
COOPER STATION	30	30	30	29	26	23	19	18	18	17	17	16
CRYSTAL RIVER 3	39	37	37	36	35	36	32	34	34	29	28	29
DAVIS-BESSE 1	47	49	46	47	46	45	42	41	40	39	38	38
DRESDEN 1	27	26	25	25	24	22	15	9				
DRESDEN 2	36	36	36	37	36	30	27	23	21	19	17	18
DRESDEN 3	36	35	37	38	36	33	29	27	26	22	21	21
DUANE ARNOLD	34	34	33	33	30	29	29	28	24	23	23	24
FARLEY 1	30	31	29	28	27	14	13	11	12	12	14	13
FARLEY 2	16	16	15	14	16	16	17	13	13	15	17	15
FITZPATRICK	36	38	37	34	30	30	30	30	29	26	26	26
FORT CALHOUN 1	28	27	27	27	25	24	23	21	21	17	16	16
FORT ST VRAIN	19	19	31	31	29	27	26	25	25	25	21	20
GINNA	32	28	27	27	26	26	25	23	22	22	23	41
GRAND GULF 1										2	2	4
HADDAM NECK	36	32	30	29	28	26	24	20	20	18	18	19
HATCH 1	33	33	32	31	30	33	34	28	30	28	26	27
HATCH 2	32	32	32	32	30	33	34	27	28	27	26	26
HUMBOLDT BAY	1	1	1	1	1	1	1	1	1	1	1	1
INDIAN POINT 2	36	36	36	34	33	31	32	28	27	27	29	27
INDIAN POINT 3	34	34	33	33	32	31	30	28	27	26	27	26
KEWAUNEE	45	42	42	40	39	40	32	29	28	25	25	25
LA CROSSE	29	30	25	24	24	23	20	19	19	17	15	15
LASALLE 1	6	6	5	6	6	6	5	5	5	4	7	10
MAINE YANKEE	38	38	39	34	34	35	34	31	33	30	31	30
MCGUIRE 1	12	10	10	10	10	11	11	10	11	8	7	6
MILLSTONE 1	36	33	32	32	32	32	29	27	28	27	25	25
MILLSTONE 2	33	32	34	36	35	32	29	26	27	25	26	25

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 10/21/82

FACILITY NAME	OCT.	NOV.	DEC.	• JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
MONTICELLO	34	34	33	32	30	31	30	26	30	30	30	30
NINE MILE POINT 1	30	30	29	29	27	27	28	26	26	24	20	20
NORTH ANNA 1	18	16	17	16	17	16	16	13	13	16	15	14
NORTH ANNA 2	19	17	19	18	23	23	32	16	13	14	10	9
OCONEE 1	32	26	23	26	27	25	23	20	19	19	20	22
OCONEE 2	29	24	22	25	26	25	22	19	18	18	19	21
OCONEE 3	30	25	23	26	27	26	25	23	22	22	23	23
OYSTER CREEK 1	43	43	41	41	39	36	34	35	32	29	30	26
PALISADES	52	53	49	48	47	44	41	38	37	36	37	34
PEACH BOTTOM 2	42	42	41	39	37	37	36	37	36	33	31	31
PEACH BOTTOM 3	43	43	42	40	36	36	35	35	36	31	29	29
PILGRIM 1	35	34	33	36	35	31	26	24	25	22	22	22
POINT BEACH 1	28	29	29	31	30	32	31	25	27	25	25	28
POINT BEACH 2	30	30	29	31	31	33	33	26	27	25	24	26
PRAIRIE ISLAND 1	33	32	29	28	26	25	24	22	22	19	19	17
PRAIRIE ISLAND 2	30	29	26	25	24	23	22	19	18	16	15	15
QUAD CITIES 1	30	30	29	28	27	28	26	25	25	23	21	20
QUAD CITIES 2	31	31	29	29	28	29	26	25	25	25	22	21
RANCHO SECO 1	42	41	40	40	38	38	36	34	34	34	32	32
ROBINSON 2	38	35	32	35	34	28	27	25	23	22	23	22
SALEM 1	31	28	26	24	22	23	19	17	18	16	15	15
SALEM 2	18	20	19	18	20	18	17	18	19	16	15	15
SAN ONOFRE 1	40	36	38	37	34	35	36	35	34	34	31	28
SAN ONOFRE 2	2	2	2	2	2	2	2	2	2	2	2	2
SEQUOYAH 1	12	12	12	12	12	12	12	12	12	12	11	12
SEQUOYAH 2	6	6	6	6	5	4	4	3	3	2	2	2
ST LUCIE 1	43	39	39	39	41	39	34	30	33	31	30	29
SUMMER 1	1	1	1	1	1	1	1	1	1	1		
SURRY 1	36	37	38	37	36	34	29	27	25	23	21	23
SURRY 2	36	38	38	37	36	34	29	27	25	23	21	22
SUSQUEHANNA 1	6	6	6	6	6	6	6	6	6	6	6	3
THREE MILE ISLAND 1	38	35	35	34	34	32	28	26	27	26	27	30
TROJAN	26	23	23	23	26	26	26	24	23	22	20	18
TURKEY POINT 3	38	36	37	38	35	30	27	23	23	22	21	22
TURKEY POINT 4	42	39	40	40	37	32	30	26	25	24	23	24
VERMONT YANKEE 1	36	32	32	32	32	33	31	29	28	27	27	25
YANKEE-ROWE 1	29	28	26	23	23	22	21	18	18	16	15	18
ZION 1	37	36	35	36	40	39	38	36	34	32	33	34
ZION 2	36	35	34	34	38	37	36	34	32	31	32	32
GRAND TOTAL	2,500	2,403	2,341	2,329	2,253	2,152	2,036	1,846	1,824	1,718	1,687	1,681

REPORT DATE: 10/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 09/01/82 - 09/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	12	4	37		29	0	29
ARKANSAS 2	0	9	0	27		20	0	20
BEAVER VALLEY 1	0	13	1	33		16	0	16
BIG ROCK POINT 1	1	11	1	20		22	0	22
BROWNS FERRY 1	0	7	0	26		32	0	32
BROWNS FERRY 2	0	7	0	27		30	0	30
BROWNS FERRY 3	0	9	1	27		31	0	31
BRUNSWICK 1	3	21	1	23		31	0	31
BRUNSWICK 2	3	21	2	27		31	0	31
CALVERT CLIFFS 1	1	15	6	50		14	0	14
CALVERT CLIFFS 2	1	16	4	43		14	0	14
COOK 1	2	13	6	20		25	0	25
COOK 2	0	10	5	20		27	0	27
COOPER STATION	0	5	1	21		16	0	16
CRYSTAL RIVER 3	2	18	1	28		29	0	29
DAVIS-BESSE 1	1	15	1	26		38	0	38
DRESDEN 1	0	0	0	28		0	0	0
DRESDEN 2	1	8	0	27		18	0	18
DRESDEN 3	1	12	1	25		21	0	21
DUANE ARNOLD	1	10	0	21		24	0	24
FARLEY 1	0	7	1	24		13	0	13
FARLEY 2	0	15	2	16		15	0	15
FITZPATRICK	1	10	1	18		26	0	26
FORT CALHOUN 1	1	5	1	18		16	0	16
FORT ST VRAIN	0	15	1	14		20	0	20
GINNA	18	26	0	20		41	0	41
GRAND GULF 1	2	6	0	2		4	0	4
HADDAM NECK	1	6	0	24		19	0	19
HATCH 1	1	20	0	25		27	0	27
HATCH 2	0	18	0	23		26	0	26
HUMBOLDT BAY	0	0	0	0		1	0	1
INDIAN POINT 2	1	9	3	19		27	0	27
INDIAN POINT 3	0	9	1	19		26	0	26
KEWAUNEE	1	7	1	28		25	0	25
LA CROSSE	0	5	0	20		15	0	15

REPORT DATE: 10/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 09/01/82 - 09/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
LASALLE 1	3	11	0	7		10	0	10
MAINE YANKEE	1	18	2	27		29	1	30
MCGUIRE 1	0	3	1	10		6	0	6
MILLSTONE 1	0	4	0	15		25	0	25
MILLSTONE 2	1	20	2	28		25	0	25
MONTICELLO	1	10	1	14		30	0	30
NINE MILE POINT 1	0	3	0	14		20	0	20
NORTH ANNA 1	0	15	1	22		14	0	14
NORTH ANNA 2	0	35	1	45		9	0	9
OCONEE 1	2	12	0	24		22	0	22
OCONEE 2	2	14	0	23		21	0	21
OCONEE 3	2	14	2	23		23	0	23
OYSTER CREEK 1	0	6	4	22		26	0	26
PALISADES	0	6	3	24		34	0	34
PEACH BOTTOM 2	0	18	0	20		31	0	31
PEACH BOTTOM 3	0	16	0	21		29	0	29
PILGRIM 1	0	16	0	29		22	0	22
POINT BEACH 1	3	17	0	17		28	0	28
POINT BEACH 2	2	13	0	17		26	0	26
PRAIRIE ISLAND 1	0	2	2	21		17	0	17
PRAIRIE ISLAND 2	0	1	0	17		15	0	15
QUAD CITIES 1	0	10	1	20		20	0	20
QUAD CITIES 2	0	10	1	20		21	0	21
RANCHO SECO 1	2	9	2	20		31	1	32
ROBINSON 2	0	9	1	24		22	0	22
SALEM 1	0	7	0	23		15	0	15
SALEM 2	1	14	1	17		15	0	15
SAN ONOFRE 1	0	18	3	31		28	0	28
SAN ONOFRE 2	0	0	0	0		2	0	2
SEQUOYAH 1	1	1	0	1		12	0	12
SEQUOYAH 2	0	0	0	4		2	0	2
ST LUCIE 1	0	11	1	29		29	0	29
SUMMER 1	0	0	0	1		0	0	0
SURRY 1	2	8	0	21		23	0	23
SURRY 2	1	10	0	24		22	0	22

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REPORT DATE: 10/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 09/01/82 - 09/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
SUSQUEHANNA 1	0	0	3	3		3	0	3
THREE MILE ISLAND 1	3	12	0	20		30	0	30
TROJAN	0	12	2	18		18	0	18
TURKEY POINT 3	1	12	0	28		22	0	22
TURKEY POINT 4	1	13	0	32		24	0	24
VERMONT YANKEE 1	0	5	2	16		25	0	25
YANKEE-ROWE 1	4	7	1	18		18	0	18
ZION 1	1	10	0	14		34	0	34
ZION 2	0	6	0	11		32	0	32
GRAND TOTAL	77	828	83	1,661		1,679	2	1,681

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REPORT DATE: 10/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 09/01/82 - 09/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
AEROTEST	0	0	0	0		2	0	2
AFRRI, TRIGA	0	0	0	0		3	0	3
B & W, CRITICAL FACI	0	0	0	0		2	0	2
B&W, LPR	0	0	0	0		2	0	2
BRIGHAM YOUNG, L-77	0	0	0	0		1	0	1
CATHOLIC U., AGN-201	0	0	0	0		1	0	1
COLUMBIA U TRIGA MK	0	0	0	0		2	0	2
CORNELL U., TRIGA	0	0	0	0		1	0	1
CORNELL U., ZPR	0	0	0	0		2	0	2
DOW CHEM., TRIGA MAR	0	0	0	0		1	0	1
GA. TECH	0	0	0	0		2	0	2
GA. TECH, AGN-201	0	0	0	0		2	0	2
GA. TRIGA MARK I	0	0	0	0		1	0	1
GA. TRIGA MARK F	0	0	0	0		1	0	1
GE TEST REACTOR	0	0	0	0		7	0	7
GE, NTR	0	0	0	0		3	0	3
IDAHO STATE, AGN-201	0	0	0	0		1	0	1
IOWA STATE, UTR-10	0	0	0	0		2	0	2
KANSAS ST., TRIGA MA	0	0	0	0		1	0	1
MANHATTAN COLLEGE	0	0	0	0		1	0	1
MICH. STATE, TRIGA M	0	0	0	0		2	0	2
MIT, MITR	0	0	0	0		4	0	4
N. C. STATE, PULSTAR	0	0	0	0		2	0	2
NBSR	0	0	0	0		2	0	2
NORTH. CORP, TRIGA M	0	0	0	0		1	0	1
OHIO STATE	0	0	0	0		1	0	1
OREGON ST. TRIGA MK	0	0	0	0		2	0	2
PENN STATE, TRIGA MA	0	0	0	0		1	0	1
PURDUE U.	0	0	0	0		1	0	1
REED INST. TRIGA MK	0	0	0	0		1	0	1
RENSSELAER	0	0	0	0		1	0	1
RHODE ISLAND	0	0	0	0		2	0	2
ROCKWELL INT., L-85	0	0	0	0		3	0	3
STATE U OF NY PULSTA	0	0	0	0		2	0	2
TEXAS A&M, AGN-201M,	0	0	0	0		2	0	2

REPORT DATE: 10/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 09/01/82 - 09/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TEXAS A&M, TRIGA	0	0	0	0		4	0	4
U OF CAL IRV, TRIGA	0	0	0	0		1	0	1
U OF CAL SANTA BAR L	0	0	0	0		1	0	1
U OF CAL, BERK TRIGA	0	0	0	0		1	0	1
U OF MICH PHOENIX ME	0	0	0	0		3	0	3
U. OF ARIZONA, TRIGA	0	0	0	0		1	0	1
U. OF FLA., ARGONAUT	0	0	0	0		2	0	2
U. OF ILL., ADV TRIG	0	0	0	0		1	0	1
U. OF ILLINOIS, LOPR	0	0	0	0		2	0	2
U. OF KANSAS	0	0	0	0		2	0	2
U. OF LOWELL	0	0	0	0		1	0	1
U. OF MD., TRIGA	0	0	0	0		1	0	1
U. OF MO.	0	0	0	0		2	0	2
U. OF MO., ROLLA	0	0	0	0		2	0	2
U. OF N. M.,AGN-2-1	0	0	0	0		1	0	1
U. OF TEXAS, TRIGA	0	0	0	0		1	0	1
U. OF UTAH, AGN-201	0	0	0	0		2	0	2
U. OF UTAH, TRIGA MA	0	0	0	0		2	0	2
U. OF VA.	0	0	0	0		3	0	3
U. OF VA., CAVALIER	0	0	0	0		2	0	2
U. OF WASH.	0	0	0	0		2	0	2
U. OF WISC., TRIGA	0	0	0	0		1	0	1
U.S.G.S., TRIGA MARK	0	0	0	0		1	0	1
UCLA, ARGONAUT	0	0	0	0		5	0	5
UNION CARBIDE	0	0	0	0		3	0	3
VA HOSP., TRIGA	0	0	0	0		3	0	3
VA. POLY. INST., UTR	0	0	0	0		3	0	3
WASH. STATE, TRIGA	0	0	0	0		2	0	2
WEST., TRAINING REAC	0	0	0	0		1	0	1
WORCESTER POLY TECH	0	0	0	0		2	0	2
GRAND TOTAL	0	0	0	0		123	0	123

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REPORT DATE: 10/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 09/01/82 - 09/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
ARKANSAS 1	134.7	0.0	48.0	182.7	2,043.4	22.5	61.2	37.2
ARKANSAS 2	175.0	0.0	36.0	211.0	1,492.4	15.0	59.9	23.5
BEAVER VALLEY 1	263.0	0.0	115.0	381.0	2,696.8	97.1	59.1	82.5
BIG ROCK POINT 1	278.0	0.0	78.0	356.0	3,124.5	25.2	60.7	34.4
BROWNS FERRY 1	106.0	0.0	9.0	115.0	913.9	13.1	45.4	24.9
BROWNS FERRY 2	29.0	0.0	7.0	36.0	559.4	9.8	9.7	9.7
BROWNS FERRY 3	33.0	0.0	3.0	36.0	573.0	42.0	8.4	31.6
BRUNSWICK 1	79.0	0.0	24.0	104.0	1,430.3	15.4	22.7	19.6
BRUNSWICK 2	77.0	0.0	22.0	100.0	1,616.9	10.6	43.1	27.7
CALVERT CLIFFS 1	59.5	0.0	1.0	60.5	3,163.8	30.5	61.7	67.1
CALVERT CLIFFS 2	40.0	0.0	1.0	41.0	811.3	18.1	10.1	14.1
COOK 1	123.4	0.0	6.0	129.4	1,011.7	32.2	38.7	34.3
COOK 2	203.0	0.0	3.0	206.0	1,050.3	15.4	19.5	16.6
COOPER STATION	238.0	0.0	9.0	247.0	1,556.6	26.4	30.0	27.0
CRYSTAL RIVER 3	53.0	0.0	81.0	135.0	2,306.0	23.8	57.0	35.3
DAVIS-BESSE 1	118.0	0.0	38.0	156.0	2,358.0	39.3	79.9	52.2
DRESDEN 1	0.0	0.0	0.0	0.0	340.5	8.4	505.7	100.2
DRESDEN 2	169.0	0.0	16.0	185.0	1,304.5	15.9	209.5	80.5
DRESDEN 3	43.0	0.0	2.0	45.0	1,957.3	22.5	91.7	45.0
DUANE ARNOLD	146.5	0.0	1.0	147.5	1,258.4	22.3	9.5	20.2
FARLEY 1	127.0	0.0	4.0	131.0	1,206.2	27.2	150.8	52.5
FARLEY 2	87.0	0.0	4.0	91.0	916.5	4.9	56.1	30.5
FITZPATRICK	130.0	0.0	9.0	140.0	1,013.4	7.7	20.2	12.1
FORT CALHOUN 1	213.0	0.0	100.0	313.0	2,631.3	34.4	70.8	40.3
FORT ST VRAIN	194.5	0.0	0.0	194.5	1,979.0	13.4	497.8	102.6
GINNA	677.0	0.0	24.0	701.5	5,092.8	25.3	518.6	107.5
GRAND GULF 1	184.0	0.0	0.0	184.0	204.0	0.0	6.0	6.0
HADDAM NECK	120.0	0.0	59.0	182.0	1,710.3	45.5	28.5	42.9
HATCH 1	200.0	0.0	41.0	242.5	1,221.4	15.8	27.0	19.2
HATCH 2	21.0	0.0	1.0	23.0	245.9	5.6	6.7	5.9
HUMBOLDT BAY	0.0	0.0	0.0	0.0	259.0	0.0	0.0	0.0
INDIAN POINT 2	1,156.0	0.0	15.0	1,171.0	4,040.3	48.9	101.1	59.9
INDIAN POINT 3	955.0	0.0	1.0	956.0	4,745.3	13.6	62.0	27.4
KEWAUNEE	76.0	0.0	5.0	81.0	1,665.6	46.8	75.0	52.7
LA CROSSE	89.0	0.0	164.0	253.0	1,387.5	23.5	41.2	25.9

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 10/21/82

MANPOWER SUMMARY BY FACILITY

FOR 09/01/82 - 09/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
LASALLE 1	200.0	0.0	0.0	200.0	333.0	0.0	28.7	28.7
MAINE YANKEE	238.0	40.0	79.0	357.0	3,285.8	13.6	200.2	92.8
MCGUIRE 1	73.0	0.0	0.0	73.0	2,279.5	3.8	174.1	101.1
MILLSTONE 1	667.0	0.0	2.0	669.0	3,368.0	31.2	121.8	53.8
MILLSTONE 2	48.0	0.0	2.0	50.0	1,685.3	24.9	82.8	47.5
MONTICELLO	249.0	0.0	10.0	260.0	2.038.9	19.1	45.5	22.6
NINE MILE POINT 1	268.0	0.0	2.0	270.0	1,705.0	6.7	224.6	44.3
NORTH ANNA 1	145.0	0.0	17.0	162.0	1,298.4	11.1	17.5	13.8
NORTH ANNA 2	43.0	0.0	5.0	48.0	1,447.9	5.4	21.3	16.6
OCONEE 1	149.5	0.0	2.0	151.5	2.560.3	46.6	81.7	58.3
OCONEE 2	34.5	0.0	2.0	36.5	722.8	17.7	23.2	19.6
OCONEE 3	315.5	0.0	2.0	317.5	929.8	8.2	42.7	20.0
OYSTER CREEK 1	349.5	0.0	3.0	352.5	2,221.7	24.7	88.0	46.4
PALISADES	167.0	0.0	51.0	219.0	2,121.4	19.0	253.2	87.9
PEACH BOTTOM 2	52.0	0.0	2.0	54.0	1,469.4	15.1	50.4	27.1
PEACH BOTTOM 3	12.0	0.0	2.0	14.0	320.9	1.8	13.9	5.9
PILGRIM 1	124.0	0.0	2.0	126.5	2,094.9	16.4	73.5	40.9
POINT BEACH 1	245.0	0.0	22.0	269.5	2,121.0	45.4	7.1	39.2
POINT BEACH 2	91.0	0.0	21.0	115.5	1,281.3	21.9	3.4	19.3
PRAIRIE ISLAND 1	333.0	0.0	14.0	347.0	1,970.3	28.5	88.3	41.6
PRAIRIE ISLAND 2	122.0	0.0	10.0	132.0	717.3	7.3	63.6	15.1
QUAD CITIES 1	129.0	0.0	9.0	138.0	2,041.1	9.3	230.2	55.4
QUAD CITIES 2	100.0	0.0	8.0	108.0	1,127.7	10.2	90.6	32.5
RANCHO SECO 1	278.0	0.0	17.0	295.0	2,185.5	21.6	93.5	38.7
ROBINSON 2	349.0	0.0	22.0	371.0	3,630.5	47.9	187.8	85.7
SALEM 1	106.0	0.0	34.0	140.0	1,096.3	19.4	33.7	23.7
SALEM 2	124.5	0.0	34.0	158.5	1,052.1	16.8	14.0	15.7
SAN ONOFRE 1	548.5	0.0	36.0	585.0	4,061.4	35.6	149.0	70.9
SAN ONOFRE 2	0.0	0.0	0.0	0.0	51.0	0.0	0.0	0.0
SEQUOYAH 1	251.0	0.0	3.0	254.0	1,169.0	1.3	6.0	2.3
SEQUOYAH 2	10.0	0.0	0.0	10.0	146.0	0.0	15.5	15.5
ST LUCIE 1	507.4	0.0	29.0	536.4	2,627.4	25.4	122.0	56.2
SUMMER 1	0.0	0.0	0.0	0.0	4.0	52.0	0.0	52.0
SURRY 1	59.5	0.0	16.0	75.5	962.7	23.3	44.2	27.7
SURRY 2	11.0	0.0	11.0	22.0	424.3	8.8	11.0	9.4

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 09/01/82 - 09/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1982	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
SUSQUEHANNA 1	67.0	0.0	0.0	67.0	68.0	0.0	22.6	22.6
THREE MILE ISLAND 1	643.5	0.0	120.0	764.5	6,347.0	42.0	100.3	58.3
TROJAN	43.0	0.0	2.0	45.0	1,608.8	13.2	53.6	28.4
TURKEY POINT 3	153.5	0.0	27.0	180.5	1,427.3	19.1	49.0	29.6
TURKEY POINT 4	162.5	0.0	17.0	179.5	795.3	7.3	9.0	8.0
VERMONT YANKEE 1	406.0	0.0	9.0	415.0	2,471.2	3.2	44.5	15.2
YANKEE-ROWE 1	185.5	0.0	2.0	187.5	1.611.8	18.8	20.3	19.0
ZION 1	54.0	0.0	64.0	118.0	3,625.3	9.2	132.9	47.3
ZION 2	0.0	0.0	55.0	55.0	355.3	3.1	30.1	9.0
GRAND TOTAL	14,712.5	40.0	1,715.0	16,467.5	134,749.4	22.6	76.6	39.8

R-1208608-002

10/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
A-01	10 CFR 50.55 A(G) - ISI	37	0	5	29	71
A-02	APPENDIX I - ALARA	66	0	2	1	69
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	0	0	0	73	73
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	19	0	21	13	53
A-05	GE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	1	11	12
A-07	APPENDIX G - FRACTURE TOUGHNESS	0	0	0	9	9
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	2	6	8
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67	67
A-10	CONTINGENCY PLANNING	4	0	3	60	67
A-11	GUARD TRAINING PLANS	7	0	16	45	68
A-12	VITAL AREA ANALYSIS	0	0	54	14	68
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	52	0	13	5	70
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENARATOR FUEL OIL	0	0	3	34	37
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	0	0	52	2	54
B-01	DIESEL GENERATOR LOCKOUT	1	0	5	20	26
B-02	FIRE PROTECTION	0	0	0	65	65
B-03	PWR MODERATOR DILUTION	0	0	2	39	41
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	12	0	2	24	38
B-05	STRESS CORROSION CRACKING - BWR RCSPB	24	0	1	24	49
B-06	BWR RELIEF VALVE	0	0	0	23	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	1	25	26
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	15	15
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	1	9	10
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12	12
B-13	FUEL ROD BOW	0	0	1	7	8
B-14	CEA GUIDE TUBE WEAR	0	0	0	39	39
B-15	C-E POISON ROD GROWTH	0	0	0	1	1
B-16	EMERGENCY PLANNING AND REVISIONS	0	0	0	64	64
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	21	0	30	14	65
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	0	0	55	11	66
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	19	0	25	26	70
B-23	DEGRADED GRID VOLTAGE	15	0	21	31	67
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	53	0	16	65	134
B-25	BWR FEEDWATER NOZZLE CRACKING	8	0	9	6	23
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	0	40	40
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	0	0	3	0	3
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	0	0	4	1	5
B-33	IODINE SPIKING	0	0	0	0	0
B-34	BWR JET PUMP INTEGRITY ASSURANCE	0	0	0	0	0
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6	6

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	7
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	11
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	1	0	2	0	3
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	40
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	1
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	64	0	32	55	151
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	1	86	87
B-43	PWR FEEDWATER LINE CRACKS	0	0	33	38	71
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	1	807	808
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	64
B-46	ANALYSIS OF TURBINE DISC CRACKS	1	0	7	62	70
B-47	ECCS: CLAD SWELLING AND RUPTURE	0	0	0	45	45
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	26	0	32	11	69
B-49	PWR CONTROL ROD MISALIGNMENT	0	0	4	5	9
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	0
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	6
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	28
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	5
B-54	LESSONS CATEGORY A TECH SPEC	0	0	1	18	19
B-55	B&O REPORT ON BWRS	0	0	0	3	3
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	5
B-57	DHR CAPABILITY	13	0	5	13	31
B-58	SDV CAPABILITY	12	0	10	12	34
B-59	MASONRY WALL DESIGN	60	0	9	0	69
B-60	ENVIRONMENTAL QUALIFICATION	73	0	2	1	76
B-61	LOSS OF NON CLASS IE I&C POWER	0	0	65	0	65
B-62	ESF RESET CONTROL DESIGN DEFICIENCY	7	0	35	25	67
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	1	0	38	32	71
B-64	B&C INDUCED FLUX ERRORS	0	0	8	0	8
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	19	0	6	1	26
B-66	NATURAL CIRCULATION COOLDOWN	42	0	2	0	44
B-67	THERMAL SHOCK	6	0	10	0	16
B-68	ECCS PUMP DEADHEADING	0	0	0	0	0
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	33	0	13	1	47
B-70	FATIGUE TRANSIENT LIMIT TS	0	0	47	0	47
B-71	120 VAC VITAL INSTRUMENT BUSSES AND INVERTER TECHNICAL SPECS.	0	0	0	0	0
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	5	0	8	25	38
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	24	24
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	0	0	1	13	14
C-04	FILTER TECH SPECS	3	0	5	7	15
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	1	4	5
C-06	PUMP SUPPORT-LAMELLAR TEARING	2	0	2	34	38
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	4	0	4	31	39
C-08	BWR POST LOCA H2 CONTROL	0	0	0	8	8
C-09	PWR AUX FW PUMPS	0	0	0	7	7
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	70	0	1	19	90
C-11	RPS POWER SUPPLY	15	0	5	3	23
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	0	0	2	4	6
C-13	LOSS OF OFFSITE POWER	0	0	0	2	2
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	27	0	18	2	47
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	22	0	0	0	22

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (82)	COMPL. PRIOR FY	TOTAL
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	20
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	36	0	2	1	39
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	2	0	0	4	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	44	0	1	21	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	0	0	10	8	18
D-17	DEFINITION OF OPERABLE	16	0	5	49	70
E-01	SPENT FUEL POOL EXPANSIONS	0	0	1	37	39
E-02	FUEL CASK DROP	0	0	0	8	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	0	0	3	34	37
E-04	BWR SINGLE LOOP OPERATION	8	0	2	8	18
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	0	0	6	1	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	0	0	5	0	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	0	0	67	4	71
F-02	I.A.1.3 SHIFT MANNING	0	0	65	4	69
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	52	0	13	6	71
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	68	0	2	1	71
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	69	0	2	1	72
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	1	0	70	1	72
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	2	0	68	1	71
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	0	0	0	0	0
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	0	0	0	0	0
F-10	II.B.1 RCS HIGH POINT VENTS	62	0	10	1	73
F-11	II.B.2 PLANT SHIELDING	68	0	1	1	70
F-12	II.B.3 POST ACCIDENT SAMPLING	69	0	3	0	72
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	52	0	15	4	71
F-14	II.D.1 RV AND SV TRAINING	70	0	2	0	72
F-15	II.E.1.1 AFW SYSTEM EVALUATION	15	0	18	12	45
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	8	0	23	15	46
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	8	0	20	18	46
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	10	0	31	30	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	49	0	16	6	71
F-20	II.F.1.1 NOBLE GAS MONITOR	3	0	63	5	71
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	3	0	62	6	71
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	7	0	61	3	71
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	62	0	8	1	71
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	62	0	8	0	70
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	62	0	8	1	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	67	0	2	3	72
F-27	II.K.2.9 FMEA ON ICS	0	0	8	0	8
F-28	II.K.2.10 SAFETY GRADE ARTS	0	0	4	3	7

TABLE I
MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Data as of 9/30/82

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	P. Tam	X		DL	H. Silver	B-8011	SAI
A-02	Appendix I - ALARA	A	P. Wagner	X		DL/DSI	S. Bajwa	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	W. Paulson	X		DL	S. Bajwa	B-6590	FRC I
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeek		X				
A-11	Guard Training Plans	A	E. McPeek		X				
A-12	Vital Area Analysis	C							
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	P. Tam		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	C							
A-16	Qualification of Inspection, Examination, Testing and Audit Personnel	A	D. Jaffe		X				
A-17	Instrumentation to Follow the Course of an Accident (R.G. 1.97)	I**	J Shea						

* A = Active, C = Complete, I = Inactive.

** Action inactive pending Commission approval of SECY 82-111.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	A	T. Wambach		X				
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	C							
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle		X				
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	C							

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle		X				
B-23	Degraded Grid Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	B-6590	FRC I
B-25	BWR Feedwater Nozzle Cracking	A	P. O'Connor		X				
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	C							
B-32	Blocked SI Signal During Cooldown	C							
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	C							
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	C							
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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** All new and pending reviews are being handled as plant specific actions.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C							
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A	T. Wambach	X		DSI			
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	C							
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C							
B-48	Adequacy of Station Electric Distrib. Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-49	PWR Control Rod Misalignment	C							
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C							
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL
B-58	SDV Capability	A	K. Eccleston	X		DL	S. Bajwa	B-6891	FRC II
B-59	Masonry Wall Design	A	C. Trammell	X		DL	S. Bajwa	B-6891	FRC I

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	C			X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	S. Miner		X				
B-64	B&W Induced Flux Errors	C							
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	K. Heitner						
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	I							
B-71	120 VAC Vital Instrument Busses and Inverter Technical Specifications	I**	M. Padovan						

* A = Active, C = Complete, I = Inactive.

** Action inactive pending CRGR review.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	M. Grotenhuis		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	A	D. DiIanni		X				
C-04	Filter Tech Specs	A	J. Lombardo		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	A	R. Emch		X				
C-07	Fuel Handling Accident Inside Containment	A	J. Lombardo		X				
C-08	BWR Post LOCA H-2 Control	C							
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	S. Bajwa	B-6590	FRC I
C-11	RPS Power Supply	A	J. Van Vliet	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	C							
C-13	Loss of Offiste Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0414	LLL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel		X				
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 46	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	C. Trammell		X				
D-05	Plant UPI Model Problem	A	M. Grotenhuis		X				
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	P. Polk		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	C							
D-17	Definition of Operable	A	S. Miner		X				

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL
E-06	CEA Position Indication Failures - CE	C							
E-07	Reactor Protection System Logic - CE	C							

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**All new and pending reviews are being handled as plant specific actions

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	C							
F-02	I.A.1.3 Shift Manning	A	G. Requa		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton		X				
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Lyons		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Lyons	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	A	M. Grotenhuis		X				
F-07	I.C.6 Correct Performance of Operating Activities	A	M. Grotenhuis		X				
F-08	I.D.1 Control Room Design Review	A	W. Paulson		X				
F-09	I.D.2 Safety Parameter Display System	A	W. Paulson		X				
F-10	II.B.1 RCS High Point Vents	A	D. McDonald	X		DL	B. Barnhart	A-0246	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny	X		DL	S. Bajwa	B-6590	FRC I
F-12	II.B.3 Post accident Sampling	A	J. Thoma	X		DL	B. Barnhart	A-6428	INEL
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton		X				
F-14	II.D.1 RV and SV Testing	A	R. Emch	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	P. Wagner						
F-16	II.E.1.2.1 AFW System Initiation	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-17	II.E.1.2.2 AFW System Flow Indication	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves	X		DL	B. Barnhart	A-0246	LLL
F-20	II.F.1.1 Noble Gas Monitor	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL
F-21	II.F.1.2 Iodine/Particulate Sampling	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	M. Fairtile	X		DL	B. Barnhart	A-6428	INEL
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea		X				
F-27	II.K.2.9 FMEA on ICS	C							
F-28	II.K.2.10 Safety Grade ARTS	C							
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	C**							
F-32	II.K.2.16 RCP Seal Damage	C							
F-33	II.K.2.17 Potential for Voiding in RCS	A	L. Olshan		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	T. Colburn		X				
F-37	II.K.3.2 Report on PORV Failures	A	T. Colburn		X				
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	C. Trammell		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	A	C. Trammell		X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	P. Polk		X				

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** Included in F-37

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	A	R. Emch		X				
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney		X				
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney	X		DL	B. Barnhart	A-6427	INEL
F-51	II.K.3.22 RCIC Suction	A	P. Polk	X		DL	J. Donohew	A-6429	INEL
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	A	R. Emch		X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	A	J. Van Vliet		X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	D. Wigginton		X				
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan	X		DL	B. Barnhart	A-6427	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	**			X				
F-63	III.A.1.2 Technical Support Center	A	R. Caruso		X				
F-64	III.A.1.2 Operational Support Center	A	R. Caruso		X				
F-65	III.A.1.2 Emergency Operations Facility	A	R. Caruso		X				
F-67	III.A.2.1 Emergency Plan Upgrade to Meet Rule	A	P. O'Connor		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lombardo		X				
F-69	III.D.3.3 Implant Radiation Monitoring	C							
F-70	III.D.3.4 Control Room Habitability	A	P. O'Connor		X				

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** Implementation to be incorporated into Action I.C.1.

OPERATING REACTORS HEARING SUMMARY

Status as of 9/30/82

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	J. Moore	Spent Fuel Pool Expansion	9/25/79	Evidentiary hearing held 6/7/82-6/12/82, which covered about 40% of the contentions. Additional evidentiary hearings have not yet been scheduled for the remaining contentions.
Browns Ferry 1/2/3	R. Clark	R. Rawson	Onsite Storage of Low Level Waste	1/81	ASLB denied petitions to intervene. Appeal Board remanded issue back to ASLB and reinstated intervenors. Staff and TVA has appealed decision to the Commission. The Commission ordered briefs to be filed by the staff and TVA by May 6, 1982. Prehearing conference held April 1, 1982 in Huntsville, AL. SER and EIA issued June 4, 1982 and June 9, 1982, respectively. Commission remanded issue back to Appeal Board.
Dresden 1	P. O'Connor	R. Rawson	Decontamination	9/30/81	First Prehearing Conference has not yet been held. Contentions remain pending.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
GETR	C. Nelson	D. Swanson	Seismic Show Cause Issues	10/24/77	Testimony completed; awaiting Initial Decision.
Ginna	J. Lyons	M. Young	Full Term Operating License Conversion	6/8/73	Based on our meeting the following schedules we anticipate that the evidentiary hearing for the POL Conversion to FTOL will be held in the Summer of 1983. FES update, October 1982; Final SEP (Integrated Safety Assessment) Report, October 1982; Conversion SER, October 1982; and SEP/Conversion SER Supplement, late winter.
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. By memorandum and order dated February 17, 1982 the ASLB ordered the licensee to file status reports each 3 months. The ASLB also ordered that 6 months after the Commission reaches a decision on safety goals and issues guidelines the licensee must report to the Board a) readiness to take actions to permit resumed operation, or b) commit to submit a decommissioning plan.
Indian Point 2/3	J. Hannon	J. Moore	Risk Assessment of Plant	10/1/82	Prehearing conference to be held November 3-4, 1982.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	With respect to environmental contentions, by Memorandum and Order dated August 2, 1982, the ASLB granted staff and applicant motions for summary disposition of all intervenor's environmental contentions, the Board directed the staff to correct the FES on matters involving energy alternatives. The proceeding also involves seismic issue from Show Cause (2.206) proceeding with FTOL proceeding. The FTOL proceeding is contingent upon the completion of the SEP for the facility.
Maine Yankee	K. Heitner	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/79	First Prehearing Conference completed. Two intervenors admitted. April 12, 1982 ASLB Order admits 14 contentions. June 16, 1982 SER & EIS issued. ASLB Order of July 20, 1982 schedules hearing for June 7, 1983. August 30, 1982 - Additional contentions from intervenors - September 30, 1982 Applicant & staff replies to contentions & intervenors response. ASLB rulings due 10/25/82.
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	On June 2, 1982, the ASLAB issued ALAB-676, wherein the Appeal Board delineated its decision resolving the North Anna Turbine Missile Issue. All issues in this proceeding are terminated other than the issue of radon emissions in the milling & mining of uranium fuel. The radon issue will be addressed following resolution in other hearings which are contested.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Palisades	T. Wambach	C. Barth	Steam Generator Repair Program	7/23/79	Prehearing Conference was held on September 21, 1982. Following this conference, the ASLB has proposed to dismiss the proceeding due to lack of interest by the intervenor.
Point Beach 1	T. Colburn	R. Bachmann	Demonstration Tube Sleeving	7/20/81	Final ASLAP decision issued 10/1/82 supporting ASLB decision.
Point Beach 1/2	T. Colburn	R. Bachmann	Steam Generator Tube Sleeving	7/20/81	Staff EIA & SER issued on 6/30/82 and 7/8/82, respectively. Staff filed motion for summary disposition on 9/3/82 in response to intervenor's motion concerning litigable issues dated 8/20/82. ASLB ruled on summary disposition 10/1/82 memorandum and order. One generic issue admitted. Hearing scheduled for 11/17/82-11/20/82.
Point Beach 1	T. Colburn	R. Bachmann	Steam Generator Replacement	8/10/82	Intervenor filed request for hearing dtd 8/10/82. ASLB established pre-hearing conference set for 11/20/82.
Rancho Seco	S. Miner	R. Black	Commission Order of May 7, 1981, related to TMI Related Modifications	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Salem 1	W. Ross	B. Smith	Spent Fuel Pool Modifications	3/7/78	Initial Decision issued October 27, 1980 authorizing amendment; affirmed by ASLAB on July 17, 1981 (ALAB-650). Commission declined review on November 9, 1980). Appeal has been filed before 3rd. Circuit Court of Appeals.
Three Mile Island 1	R. Jacobs	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	All Partial Initial Decisions issued; before the Commission for determination of immediate effectiveness. ASLAB also reviewing all ASLB PIDs.
Robinson 2	G. Requa	S. Treby	Radon	11/30/73	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ALAB-569). Pending before ASLAB on radon only.

R-1208621-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM PAGE: K-1

FISCAL YEAR: 1982 COMPLETED LICENSING ACTIONS BY FEE CLASS REPORT DATE: 10/21/82

FEE CLASS	COMPLETED ACTIONS		MANHOURS		AVG HOURS/ACTION		AVG COST/ACTION	
	SEPT 1982	FY TO DATE	TOTAL FY 82	TOTAL TO DATE	FOR FY 82	TO DATE	FIXED BY REG	ACTUAL @ $40/HR
NONE	81	2,107	29,498.0	70,553.9	14.0	33.4	N/A	$1,336
1	10	167	2,049.7	3,613.6	12.2	21.6	400	$864
2	5	90	2,438.5	3,093.4	27.0	34.3	1,200	$1,372
3	15	342	17,838.2	26,336.7	52.1	77.0	4,000	$3,080
4	1	31	2,086.5	5,444.6	67.3	175.6	12,300	$7,024
5	0	0	0.0	0.0	0.0	0.0	25,800	$0
6	0	0	0.0	0.0	0.0	0.0	45,900	$0
TOTAL	112	2,737	53,910.9	109,042.2	19.6	39.8		$13,676

R-1208619-001

REPORT DATE: 10/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY

10/01/81 - 09/30/82

	NEW LICENSING ACTIONS	COMPLETED LICENSING ACTIONS	ACTIVE LICENSING ACTIONS
MULTI-PLANT ACTIONS			
REGULATIONS	5	172	185
OPERATING EXPERIENCE	31	535	515
INTERNAL REVIEWS	0	47	126
NEW INFORMATION	0	18	130
LICENSE REQUIREMENTS	4	17	12
TMI ACTIONS	67	1,076	1,876
I&E TRANSFERS	0	0	0
SUBTOTALS	107	1,865	2,844
PLANT SPECIFIC ACTIONS	788	871	713
TOTAL	895	2,736	3,557

9/30/82

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div.
				Status to date					FY 82 Plan	Status to date			FY 82 Plan				
A-01	10 CFR 50.55 A(6) - ISI (5 yr. old)	1	MTEB	0	0	5	30	2/35	4	4	--	1/28	14		3	39 (SAI)	
A-02	Appendix I - ALARA	1	RAB	0	0	7	8	0/15	50	50		0/12	53			10 (FRC II)	5 (EGG)
			ETSB	0	0	7	8	0/15	50	50							
A-03	Security Reviews - Modified Amendment Plans	Complete															
A-04	Appendix J - Containment Leak Testing (5 yr. old)	1	CSB	11	1	16	0	32/28	0	--	--	18/37	--	--	9	28 (FRC I)	
A-05	GE Mark I Containment Tech Specs-Short Term	Complete															
A-06	Respiratory Protection System	Complete															
A-07	Appendix G - Fracture Toughness	Complete															
A-08	ECCS Evaluation-Generic Per 50.46 Compliance (5 yr. old)	2	ORAB	2	0	0	0	2/2	0	--	--	2/2	--	--		2 (LLL) (Complete)	
A-09	Pressure Vessel Beltline Material Surveillance	Complete															
A-10	Contingency Planning	1	NMSS	0	0	0	4	3/4	0	--	--	3/4	--	--	4		
A-11	Guard Training Plans	1	NMSS	0	7	5	5	13/17	0	--	--	13/17	--	--	17		
A-12	Vital Area Analysis	1	NMSS	0	0	55	0	55/55	0	--	--	55/55	--	--	55		
A-13	Non-power Reactors Safeguards	Not Active															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div.
A-14	10 CFR 50.55 A(G) - Inservice Testing (5 yr. old)	1	MEB	0	0	0	19	[illegible]/19		--	--	[illegible]/49	10		49		
			IE	0	0	0	30	1/30	10								
A-15	Quality Assurance Request Diesel Generator Fuel Oil	3	ORB#4	1	1	1	0	3/3	0			3/3			3		
A-16	Qualification of Inspection, Examination, Testing, and Audit Personnel		QAB	30	17	12	11	70/70	0			70/67	3		70		
B-01	Diesel Generator Lockout	3	ORAB	0	0	2	2	3/4	0	--	--	3/4	--	--	5		
B-02	Fire Protection	Complete															
B-03	PWR Moderator Dilution	3	ORB#3	1	0	1	0	2/2	0	--	--	2/2	--	--		2 (FRC II)	
B-04	Reactor Vessel Overpressure Protection (USI: A-26) (5 yr. old)	2	RSB	0	0	2	6	3/8	1	--	--	2/11	3	--	5		8
			ORB#4	0	5	0	0	5/5									
B-05	Stress Corrosion Cracking - BWR RCSPB (USI: A-42)	1	ORAB	0	0	0	8	0/8	16	16		0/5	19		1	7 (INEL)	
B-06	BWR Relief Valve	Complete															
B-07	Steam Generator Feedwater Flow Instability	Complete															
B-08	PWR HPSI-LPSI Flow Resistance	Complete															
B-09	Charging Systems Pipe Vibrations	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div.
B-10	Burnable Poison Rod Failure - B&W	Complete															
B-11	Flood of Equipment Important to Safety (5 yr. old)	3	ORAB	0	1	0	0	1/1	0	--	--	1/1	--	--		1 (LLL) (Complete)	
B-12	Steam Generator Tube Inspection	Complete															
B-13	Fuel Rod BOW	Complete															
B-14	CEA Guide Tube Wear	Complete															
B-15	C-E Poison Rod Growth	Complete															
B-16	Emergency Planning and Revisions	Complete															
B-17	Tech Spec Surveillance for Hydraulic Snubbers	3	ORAB	12	8	3	2	33/25	24	24		32/21	28		25		
B-18	Worthington RHR Pump Shaft Integrity	Complete															
B-19	Neutron Shielding - CE Reactors	Complete															
B-20	Containment Leakage Due to Seal Deterioration	Complete															
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	3	ORB#5					0	0	--	--	70/70	--	--			

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div.
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	2	ORAB	15	2	4	4	30/25	24	24		30/21	28		25		
B-23	Degraded Grid Voltage (5 yr. old)	2	PSB	5	11	7	4	33/27	10	--	--	23/26	--	11	4	27 (LLL & INEL)	
B-24	Venting and Purging Containments While At Full Power and Effect On LOCA	1	AEB	0	0	0	6	41/6	66	66		21/20	45		6		
			CSB	12	1	0	0	21/13	18	22					13		
			EQB	0	0	0	30	8/30	35	35					30		
			ORAB	0	0	0	5	19/5								5 (FRC I)	
B-25	BWR Feedwater Nozzle Cracking (USI: A-10)	1	ORB#5	3	3	3	3	14/12	11	11	--	14/12	11	--	12		
B-26	Inadvertant Safety Injection During Cooldown	2	ORB#3	0	1	0	0	1/1	0	--	--	1/1	--	--	1		
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	Complete															
B-28	BWR Jet Pump Flow Indication Elimination	Complete															
B-29	BWR Feedwater Pump Trip	Complete															
B-30	Steam Generator Replacement Program	Complete															
B-31	Long Shaft LHSI & Outside Recirc. Pump Degradation	3	EQB	0	3	0	0	3/3	0	--	--	3/3	--	--	3		
B-32	Blocked SI Signal During Cooldown	2	ICSB	0	4	0	0	4/4	0	--	--	4/4	--	--	4		
B-33	Iodine Spiking	Complete															

MULTIPLANT ACTION CONPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under D'	Under Div.
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	2	MTEB	0	0	24	0	24/24	0	--		24/24	--		24		
B-35	Orifice Rod Assembly Integrity - B&W	Complete															
B-36	Resistance Temperature Detector (RTD) Response - CE	Complete															
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	Complete															
B-38	Tendon Surveillance-Bechtel Cont.	2	ORB#4	0	0	3	0	3/3	0	--	--	3/3	--	--	3		
B-39	PWR Pressure - Temperature Limit Tech Specs	Complete															
B-40	Pipe Support Base Plates	Complete															
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	1	ASB CMEB	1 0	0 0	21 5	24 10	25/46 20/15	25 0	25	--	23/42	44	--	22		46
B-42	TMI Follow Up - All Plants	Complete															
B-43	PWR Feedwater Line Cracks	2	MTEB	0	0	24	0	24/24	0	0		24/24	--		24		
B-44	Lessons Learned Implementation	Complete															
B-45	WASH 1400 Event V, "Primary Coolant System Pressure Isolation Valves"	Complete															

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-46	Analysis of Turbine Disc Cracks	2	ORB#1	3	0	0	0	3/3	0			3/3			3		
B-47	ECCS; Clad Swelling and Rupture	Complete															
B-48	Adequacy of Station Electric Distribution Voltage	2	PSB	12	10	6	4	35/32	29	29		[illegible]/30	31			32 (LLL & INEL)	
B-49	PWR Control Rod Misalignment	1	ORB#4	1	1	2	0	4/4	0	--	--	4/4	--	--	4		
B-50	Auxiliary Feedwater System Evaluation	Complete															
B-51	Evaluation of Bulletin 79-06 and 79-08	Complete															
B-52	Review of Safety Aspect of Inadvertent Safety Actions During SUR Test	2	ORB#3	2	0	0	0	2/2	0			2/2			2		
B-53	Lessons Learned Category B (Items)	Complete															
B-54	Lessons Category A Tech Spec.	1	ORB#1	8	1	0	0	9/9	0	--	--	9/9	--	--	9		
B-55	B&O Report on BWRS	Complete															
B-56	Control Rods Failure to Insert. BWR	Complete															
B-57	DHR Capability	3	ORB#4	4	2	7	8	5/21	0	--	--	5/21				21 (INEL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div.
B-58	SDV Capability	1	ORB#2	3	12	0	8	23/23	0			13/15	8			23 (FRCI)	
B-59	Masonry Wall Design	2	SEB	0	0	2	8	10/10	60	60		10/7	63			10 (FRC II)	
B-60	Environmental Qualifications (USI: A-24)	1	EQB	0	0	15	15	0/30	41	41		0	71			30 (FRC II)	
			CSB	0	28	3	0	28/31	8	8					31		
			AEB	3	3	7	6	16/19	6	6					19		
B-61	Loss of Non Class IE I&C Power	2	ICSB	0	0	0	51	51/51	0			51/25	26		51		
B-62	ESF Reset Control Design Deficiency - I&E Bulletin 80-06	3	ICSB	2	21	5	10	33/38	0			33/36	5		31	8 (LLL)	
B-63	Procedures for Station Blackout	1	ORB#3	18	14	6	0	37/38	0			37/38			38		
B-64	B&W Induced Flux Errors	3	CPB	0	0	8	0	8/8	0	--	--	8/8	--	--	8		
B-65	Safety Concerns Associated with Pipe Breaks in BWR Scram System	1	ASB	0	0	9	9	1/18	8	8		1/15	11		18		
B-66	Natural Circulation Cooldown	2	RSB					0	47	47		0	47				
B-67	Thermal Shock	1	RSB	0	0	8	0	8/8	0			8/8			8		
			CPB	0	0	8	0	8/8	0						8		
B-68	ECCS Pump Deadheading	Not Yet Active															
B-69	PWR MSLB with Continued Feedwater Addition	1	CSB	0	0	10	26	34/36	11	11	--	9/22	25	--		36 (FRC II)	

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	FY 1982 Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Contract Under Div.
B-70	Monitoring fatigue transients limits for RCCS	1	ORAB	0	0	46	0	46/46	0	--	--	46/46	--	--	46		
C-01	PWR Secondary Water Chemistry Monitoring Requirements (5 yr. old)	2	CHEB	4	1	3	5	5/13	0	--	--	8/13	--	--	13		
C-02	BWR-Recirc. Pump Trip (ATWS)	Complete															
C-03	Qualifications of Radiation Protection Manager	3	RAB	1	0	0	0	0/1	0	--	--	0/1	--	--	1		
C-04	Filter Tech Specs (5 yr. old)	3	ETSB	0	3	1	5	6/9	0	--	--	4/9	--	--	9		
C-05	Conversion to Standard Tech Specs	Complete															
C-06	Pump Support-Lamellar Tearing	Inactive (Action is still a USI)															
C-07	Fuel Handling Accident Inside Containment	2	ORB#5	1	3	2	2	4/8	0	--	--	4/8	--	--	8		
C-08	BWR Post LOCA H2 Control (5 yr. old)	3	ORB#2	2	0	0	0	2/2	0	--	--	2/2	--	--	2		
C-09	PWR Aux. Feedwater Pumps	Complete															
C-10	Control of Heavy Loads Over Spent Fuel Pool (USI: A-36)	1	ASB														
			Phase I	--	--	--	--	0	72	72	--	0	72				
			Phase II	0	0	0	0	0	72	40	32		40	32			
C-11	RPS Power Supply	1	ORAB	0	0	5	5	5/10	10	10	--	5/10	10	--		10 (LLL)	

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	FY 1982 Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract Under DL	Contract Under Div.
C-12	Boron Solubility During Long Term Cooling Following LOCA	2	RSB	0	0	2	0	2/2	0	--		2/2	--		2		
C-13	Loss of Offsite Power	Complete															
C-14	Auxiliary Feedwater Seismic Qualification	1	SEPB ASB	0 2	6 4	13 0	10 0	20/29 20 6	17 40	17 40		20/24	23			22 (LLL)	
D-01	GE Mark I Containment Evaluation Long Term (USI: A-7)	1	ORAB					0	22	22	--	0	22	--			
D-02	ECCS Zirc Clad Model Error-Compliance with 10 CFR 50.46	Complete															
D-03	Pressurizer Heatup Rate Error	Complete															
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	2	ORB#3	0	0	0	4	0/4	0	--	--	0/4	--	--	4		
D-05	Plant UPI Model Problem	3	RSB					0	6	6	--	0	6	--			
D-06	Peaking Model Change for CE Reactor Core	Complete															
D-07	BWR Power Level for RWM	Complete															
D-08	Deficiency in Chem. Addition to Containment Sprays	Complete															
D-09	GE ECCS Input Errors	Complete															

MPA No.	Multi-plant Action Title	Priority	Review Branch	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
				1st	2nd	3rd	4th	Total								Under DL	Under Div.
D-10	Asymmetric LOCA Loads (USI: A-2)	2	MEB	0	0	6	6	2 12	26	26		2/10	28		12		
D-11	Fission Gas Release	Complete															
D-12	Non-Jet Pump BWR Core Spray Performance	3	ORAB	0	0	1	1	0/2	0	--	--	0/2	--	--	2		
D-13	B&W Small Break Error	Complete															
D-14	Reactor Vessel Weld - Wire Deficiency	Complete															
D-15	High Energy Line Break & Consequential System Failure	3	RRAB					0	44	44		0	44				
D-16	Review of Corporate Management Capability	3	LQB	0	0	8	0	8/8	0	--		8/8	--		8		
D-17	Definition of Operable	2	ORB#4	2	0	2	0	5/4	17	17		5/4	17				
E-01	Spent Fuel Pool Expansions	Complete															
E-02	Fuel Cask Drop	Complete															
E-03	Core Reloads Requiring Prior NRC Approval	Complete															
E-04	BWR Single Loop Operation (5 yr. old)	3	RSB	9	0	0	0	9/9	1	--	--	0/9	1	--	9		
			ORB #2	0	0	0	3	0/3	0							3	(LLL)

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982											In-	Contract	
MPA No.	Multi-plant Action Title	Priority	Review Branch	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	House Staff	Under DL	Under Div.
E-05	W N-1 Loop Operation	3	RSB	0	0	0	3	0/3	0			0/3					3 (INEL)
			ORAB	0	0	0	3	0/3	0							3 (LLL)	
E-06	CEA Position Indication Failures - CE	3	ICSB	0	6	0	0	6/6	0	--	--	6/6	--	--	6		
E-07	Reactor Protection System Logic - CE	2	ICSB	0	5	0	0	5/5	0			5/5	--			5 (INEL)	
	TOTAL							946 1,158				193/977					

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div
F-01	I.A.1.1 Shift Tech Advisor Cat. ATS	Pre	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	I.A.1.1.1 Sta. Trained to Cat. BL	Post	LQB	52	10	8	--	70/70	0	--	--	70/70	--	--	70		
F-02	I.A.1.3.1 Limit Overtime	Post	IE	70	--	--	--	70/70	0	--	--	--	--	--	70		
	I.A.1.3.2 Minimum Shift Crew	Post	IE	--	--	--	70	0/70	0	--	--	70/70	--	--	70		
F-03	I.A.2.1 Upgrade Training																
	I.A.2.1.4 Modify Training	Post	OLB	--	--	--	19	19/19	0	--	--	21/47	23	--	5	65 (SAI)	
			IE	--	--	--	51	7/51									
F-04	I.C.1.2 Inadeq. Core Cooling																
	I.C.1.2.a Guidelines	Complete															
	I.C.1.2.b Procedures	Post	PTB					0	71	25	46	--	25	46			
F-05	I.C.1.3 Trans & Accidents																
	I.C.1.3.a Guidelines	Pre	RSB	0	0	0	71	0/71	0	--	--	--	--	--			71
	I.C.1.3.b Procedures	Post	PTB					0	71	25	46	--	25	46			
F-06	I.C.5 Feedback of Operating Exper	Post	IE	70	--	--	--	70/70	0	--	--	29/70	--	--	70		
F-07	I.C.6 Performance of Operating Act.	Post	IE	70	--	--	--	70/70	0	--	--	66/70	--	--	70		
F-08	I.D.1 Control Room Design Review**	Post	HFEB					0	--	--	--	--	--	--			
F-09	I.D.2 Safety Parameter** Display System Description	Pre	HFEB					0	--		--			--			

*Licensing Action accounted for under B-54

**Requirements not yet issued

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract: Under DL	Under Div
F-10	II.B.1	RCS High Point Vents																
	II.B.1.1	Final Design & Procedures	Post	RSB	0	0	2	33	13/35	36	36	--	9/24	48	--		35 (LLL)	
F-11	II.B.2	Plant Shielding																
	II.B.2.2	Modifications	Post	IE	0	0	0	24	0/24	46	--	--	0/16	54	--	24		
	II.B.2.3	Equipment Qualification	Post	EQB	--	--	15	15	6/30*	40	40	--	--	--	--		30 (FRCI)	
F-12	II.B.3	Post Accident Sampling																
	II.B.3.2	Upgraded System	Post	CEB	--	--	--	--	0	70	35	35	0	35	35			
F-13	II.B.4	Training for Mitigating Core Damage	Post	OLB	0	0	0	19	19/19	0	--	--	21/57	13	--	5	65 (SAI)	
				IE	--	--	--	51	7/51									
F-14	II.D.1	RV & SV Testing																
	II.D.1.1	BWR Test Report	Post	MEB	--	--	--	24	0/24	0	--	--	--	--	--		24	
	II.D.1.2.a	BWR Plant Unique Anal.	Post	MEB	--	--	--	10	0/10	14	14	--	--	24	--		10	
	II.D.1.2.b	PWR Test Report	Pre	MEB	--	--	--	--	0	45	45	--	--	--	--			
	II.D.1.3	PWR Plant Unique Anal.	Pre	MEB	--	--	--	--	0	45	20	25	--	20	25			
	II.D.3	Valve Pos. Ind.																
	II.D.3.1	Cat A Tech. Specs.		ORB#1	9	--	--	--	9/9**	0	--	--	--	--	--			
	II.D.3.3	EQ		EQB	--	--	15	15	0/30*	40	40	--	--	--	--			
F-15	II.E.1.1	AFW Sys Eval	Pre	ASB	3	15	12	4	24/34	0	--	--	19/28	5	--	34	--	
F-16	II.E.1.2.1	AFW System Initation																
	II.E.1.2.1.a	Cat A Tech. Specs.	Pre	ORB#1	9	--	--	--	9/9**	0	--	--	--	--	--			
	II.E.1.2.1.b	Safety Grade	Post	ICSB	2	4	11	8	25/25	0	--	--	17/20	5	--		25 (FRCI)	
F-17	II.E.1.2.2	AFW System Flow Indicat.																
	II.E.1.2.2a	Cat. A Tech. Specs.	Post	ORB#1	9	--	--	--	9/9**	0	--	--		--	--			
	II.E.1.2.2.b	Safety Grade	Post	ICSB	2	4	11	8	25/25	0	--	--	17/20	5	--		25 (FRCI)	

*Licensing action is incorporated into Multiplant Action B-60

** Licensing action accounted for under B-54

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982 1st	FY 1982 2nd	FY 1982 3rd	FY 1982 4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract Under DL	Contract Under Div
-	II.E.3.1	Emergency PWR for Heaters (Cat. A Tech. Specs.)	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
F-18	II.E.4.1	Dedicated H_2 Penetration	Post	ORB 4	--	0	--	--	0	0	--	--	40/40	--	--	0		
F-19	II.E.4.2	Containment ISO Dependability																
	II.E.4.2.1-4	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	II.E.4.2.5a	Containment Pressure	Pre	CSB	Complete													
	II.E.4.2.5b	Modify Set Point	Post	CSB	Complete													
	II.E.4.2.6	Purge Valves	Post	CSB	--	20	20	27	67/67	0	--	--	18/55	12	--		67 (LLL)	
	II.E.4.2.7	Rad. Signal	Post	CSB	--	20	20	27	67/67	0	--	--	--	--	--		67 (LLL)	
F-20	II.F.1.1	Noble Gas Monitor	Post	ETSB	64	0	3	0	63/67	5	--	--	68/67	5	--		67 (INEL)	
F-21	II.F.1.2	Iodine/Partic. Monitor	Post	ETSB	57	8	2	0	63/67	5	--	--	69/67	5	--		67 (INEL)	
F-22	II.F.1.3	Cont. Hi Rge Monitor	Post	ETSB	58	0	0	12	70/70	0	--	--	59/64	6	--		70 (INEL)	
F-23	II.F.1.4	Cont Press Monitor	Post	CSB	--	15	22	30	15/67	0	--	--	9/52	15	--	57	10 (LLL)	
F-24	II.F.1.5	Cont. H_2O Level Monitor	Post	CSB	0	15	22	30	15/67	0	--	--	9/52	15	--	57	10 (LLL)	
F-25	II.F.1.6	Cont. H_2 Monitor	Post	CSB	0	15	22	30	15/67	0	--	--	9/52	15	--	57	10 (LLL)	
F-26	II.F.2	Inadeq. Core Cooling																
	II.F.2.1	Cat. A Tech. Specs.	Post	ORB 1	9	--	--	--	9/9*	0	--	--	--	--	--			
	II.F.2.2	Water Level	Post	CPB	--	--	0	4	0/4	67	50	--	0/2	69	--			4

*Licensing action accounted for under B-54

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
					1st	2nd	3rd	4th	Total								Under DL	Under Div
-	II.G.1	PWR on PORV's (Cat. A Tech. Specs.)	Post	ORB#1	9	--	--	--	9/9*	0	--	--	--	--	--	--		
F-27	II.K.2.9	FEMA on ICS	Post	ICSB	0	6	1	0	7/7	0	--	--	7/7	--	--	7		
F-28	II.K.2.10	Safety Grade Trip	Post	ICSB	2	0	1	0	3/3	0	--	--	3/3	--	--	3		
F-29	II.K.2.11	Continued Operator Training and Drilling	Complete															
F-30	II.K.2.13	Therm Mech Rpt	Post	RSB					0	47	47			47				
F-31	II.K.2.14 (II.K.3.7)	Lift Freq of PORVs	Post	RRAB	0	0	7	0	7/7	0	--	--	7/7		--	7		
F-32	II.K.2.16	RCP Seal Damage	Post	RSB	7	--	--	--	7/7	0	--	--	7/7	--	--		7 (INEL)	
F-33	II.K.2.17	Voiding in RCS	Post	RSB	--	--	--	--	7/0	39	39	--	7/0	39	0			
F-34	II.K.2.19	Benchmark Analysis for Sequential AFW Flow	Complete															
F-35	II.K.2.20	System Response to SB LOCA	Complete															
F-36	II.K.3.1	PORV Isolation	Post	ICSB	--	--	--	--	0	47	0	47	0	0	47			
F-37	II.K.3.2	Rpt on PORV	Post	RRAB	0	0	0	38	0/38	8	46	--	0	46	--		38 (FRC II)	
F-38	II.K.3.3	Rpt SV/RV Failures	Post	ORB#3					62/0	65	65	--	62/0	65	--			
F-39	II.K.3.5	Auto Trip of RCPS Criteria	Post	RSB	0	0	0	47	0/47	0	--	--	0/24	23	--	47		
F-40	II.K.3.9	PID Controller	Post	ORB#1	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-41	II.K.3.10	Anticip Trip Mods	Pre	ICSB	0	0	2	0	1/2	0	0	0	1/2	--	--	2		

*Licensing action accounted for under B-54

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
					FY 1982					Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Contract	
					1st	2nd	3rd	4th	Total								Under DL	Under Div
F-42	II.K.3.12	Anticip Trip on TT																
	II.K.3.12a	Design	Post	ORB#3	6	6	0	0	12/12	0	--	--	12/12	--	--	12		
F-43	II.K.3.13	HPCI/RCIC Init Lvl																
	II.K.3.13a	Design	Post	RSB	Complete													
	II.K.3.13b	Modify	Post	ICSB	--	--	--	17	17/17	0	--	--	6/9	8	--	17		
F-44	II.K.3.14	IC Mods	Post	RSB	7	--	--	--	7/7	0	--	--	7/7	--	--	7		
F-45	II.K.3.15	Isol of HPCI/RCIC	Post	RSB	0	0	19	0	19/19	0	0	--	18/19	--	--	19		
F-46	II.K.3.16	Chall/Fail of RVs Report	Post	RSB					0	24	24	--	--	24	--			
F-47	II.K.3.17	ECCS Outage Rpt	Post	RRAB					1/0	65	65	--	7/0	65				
F-48	II.K.3.18	ADS Actuation																
	II.K.3.18a	Study	Post	RSB	Complete													
	II.K.3.18b		Post	ICSB	--	--	--	0	0	26	26	--	0	26	--			
	II.K.3.18c		Pre	RSB	--	--	--	0	0	26	26	--	0	--	--			
F-49	II.K.3.19	Interlock RCPs	Post	RSB	1	1	1	0	2/3	0	--	--	2/3	--	--	3		
F-50	II.K.3.21	Restart LPCI/CSS		RSB	0	0	23	0	22/23	3	--	--	9/23	3	--	23		
	II.K.3.21a	Design	Post	ICSB	0	0	0	2	0/2	0	--	--	--	--	--			2 (INEL)
F-51	II.K.3.22	RCIC Suction																
	II.K.3.22b	Modify	Post	ICSB	--	--	0	9	0/9	8	8	--	0/5	13	--	9		
F-52	II.K.3.24	Space Cooling for RCIC/HPCI	Post	ASB	--	--	--	--	16/0	19	19	--	3/0	19	--	--		

MPA No.	Multi-plant Action Title		Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract Under DL	Contract Under Div
F-53	II.K.3.25	PWR Pump Seals																
	II.K.3.25a	BWR Study	Post	RSB	25	0	0	0	26/25	1	1	--	0/25	1	--	25		
	II.K.3.25a	CE&W Study	Post	RSB	--	--	39	--	35/39	0	--	--	22/39	--	--	39		
F-54	II.K.3.27	Common Reference Level	Post	ORB #2	13	3	3	5	18/24	0			18/24			24		
F-55	II.K.3.28	Qual of ADS Acc	Post	EQB					0	23	23	--	0	23	--			
F-56	II.K.3.29	Perf. of ISO Cond.	Post	RSB	Complete													
F-57	II.K.3.30b	SB LOCA Methods	Pre	RSB					0	71	71	--	0	71	--			
F-58	II.K.3.31	Compl w/10 CFR 50.46	Pre	RSB					0	71	0	71	0	0	71			
F-59	II.K.3.44	Trans w /Sing Failures	Post	RSB	--	--	--	--	25/0	2	2	--	3/0	2	--			
F-60	II.K.3.45	Manual Depressure	Post	RSB	0	0	0	25	25/25	1	--	--	0/13	12	--		25 (INEL)	
F-61	II.K.3.46	Michelson Concerns	Complete															
F-62	II.K.3.57	Man Act of ADS	Post	RSB	Implementation incorporated into I.C.1													
F-63	III.A.1.2	Tech Supp. Ctr.	Post	EPLB					0	70	0	70	0	0	70			

MULTIPLANT ACTION COMPLETION SCHEDULE

MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	Number of Actions Requiring Tech. Input to DL: FY 1982 1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	Number of Actions Issued by DL: FY 1982	FY 1983	FY 1984	FY 1982 Technical Review Performed By: In-House Staff	Contract Under DL	Contract Under Div
F-53	II.K.3.25 PWR Pump Seals																
	II.K.3.25a BWR Study	Post	RSB	25	0	0	0	26/25	1	1	--	0/25	1	--	25		
	II.K.3.25a CE&W Study	Post	RSB	--	--	39	--	35/39	0	--	--	22/39	--	--	39		
F-54	II.K.3.27 Common Reference Level	Post	ORB #2	13	3	3	5	18/24	0			18/24			24		
F-55	II.K.3.28 Qual of ADS Acc	Post	EQB					0	23	23	--	0	23	--			
F-56	II.K.3.29 Perf. of ISO Cond.	Post	RSB	Complete													
F-57	II.K.3.30b SB LOCA Methods	Pre	RSB					0	71	71	--	0	71	--			
F-58	II.K.3.31 Compl w/10 CFR 50.46	Pre	RSB					0	71	0	71	0	0	71			
F-59	II.K.3.44 Trans w /Sing Failures	Post	RSB	--	--	--	--	25/0	2	2	--	23/0	2	--			
F-60	II.K.3.45 Manual Depressure	Post	RSB	0	0	0	25	25/25	1	--	--	0/13	12	--		25 (INEL)	
F-61	II.K.3.46 Michelson Concerns	Complete															
F-62	II.K.3.57 Man Act of ADS	Post	RSB	Implementation incorporated into I.C.1													
F-63	III.A.1.2 Tech Supp. Ctr.	Post	EPLB					0	70	0	70	0	0	70			

MULTIPLANT ACTION COMPLETION SCHEDULE

				Number of Actions Requiring Tech. Input to DL								Number of Actions Issued by DL			FY 1982 Technical Review Performed By		
				FY 1982												Contract	
MPA No.	Multi-plant Action Title	Impl.	Review Branch(es)	1st	2nd	3rd	4th	Total	Remaining Actions to be Completed	FY 1983	FY 1984	FY 1982	FY 1983	FY 1984	In-House Staff	Under DL	Under Div
F-64	III.A.1.2 Opms Supp. Ctr.	Post	EPLB					0	70		70			70			
F-65	III.A.1.2 Emergency Operations Facility	Post	EPLB					0	70		70			70			
F-67	III.A.2.1 Emerg Plan to Upgrade Rule	Post	IE					0	70					70			
F-68	III.A.2.2 Met Data	Post	IE					0	70		70			70			65
			AEB	9	17	8	0	26/34	0	--	0	0	0	0	34		
-	III.D.1.1 Primary Coolant Leak (Cat. A Tech Specs)	Post	ORB #1	9	--	--	--	9/9*	0	--	--	--	--	--	--		
F-69	III.D.3.3 Inplant Rad. Mon		RAB	70	0	0	0	70/70	0	--	--	70/70	--	--		70 (INEL)	
F-70	III.D.3.4 CR Habibility III.D.3.4.1 Design	Post	AEB	3	17	10	4	[illegible]/34	29	29		41/36	32		34		
							Total	[illegible]/1,888				[illegible]/1,290					

*Licensing action accounted for under B-54

TABLE N

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
10/21/82

RE- QSTG OFCE	TIA #	********SUBJECT********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-1	82-06N	NINE MILE POINT 1 - RECIRCULATION NOZZLE SAFE END CRACKING	03/26/82	04/83	XX/XX/XX	48124 / POLK	ORB-2, MTEB,RAB
R-3	82-07	COOK - FIRE PROTECTION PLAN	04/23/82	07/83	XX/XX/XX	47036, 47037 / CULIMBERG	CMEB/DE, ASB/DSI, ORB-1
R-2	82-09	HATCH 1&2 - FIRE PROTECTION PROGRAM	04/02/82	09/82	XX/XX/XX	43754, 43755 / FAIRTILE	ORB-4, CMEB
R-2	82-11	HATCH - PEER REVIEW OF 12/18/81 D.G. TECHNICAL SPECIFICATION MODIFICATIONS	03/12/82	07/82	XX/XX/XX	48722 / FAIRTILE	ORAB, SPEB, RRAB/RES
R-1	82-12	INDIAN POINT STEAM GENERATOR SHELL INTEGRITY	04/23/82	11/82	XX/XX/XX	48457 / THOMA	MEB,ORAB,
R-3	82-13	KEWAUNEE - TECHNICAL SPECIFICATION LIMIT OF IDENTIFIED RCS LEAKAGE	03/10/82	09/82	XX/XX/XX	48359 / GROTENHUIS	ORB-1,RSB,
R-4	82-14	ANO 2 - CONFIRMATORY ACTION LETTER REVIEW IEB 80-06 SUBMITTAL	04/26/82	09/82	XX/XX/XX	48358 / TRAMMELL	ICSB
R-3	82-16	KEWAUNEE - CONTAINMENT COOLING SYSTEM OPERABILITY	04/15/82	09/82	XX/XX/XX	48377 / GROTENHUIS	CSB,ORAB, ORB-1
R-1	82-17	PILGRIM - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN	05/14/82	12/82	XX/XX/XX	XXXXX / ECCLESTON	ORB-2

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
10/21/82

RE-QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-5	82-19	SAN ONOFRE 1 - DEBRIS IN STEAM GENERATOR	05/04/82	09/82	XX/XX/XX	47875 / PAULSON	MEB,MTEB, RSB
R-3	82-21	PALISADES - IST PROGRAM FOR PUMPS AND VALVES	04/23/82	09/82	XX/XX/XX	11214 / WAMBACH	MEB, ORB-5
R-2	82-22	SEQUOYAH - FIRE PROTECTION FEATURES	03/12/82	09/82	XX/XX/XX	48599 / STAHLE	CHEB, LB-4
R-2	82-23	OCONEE - FIRE PROTECTION MODIFICATIONS	03/09/82	09/82	XX/XX/XX	48588, 48589, 48590 / WAGNER	CHEB, ORB-4
R-3	82-24	LASALLE - RESOLVE ALLEGATIONS REGARDING DEFECTIVE CONCRETE	06/10/82	11/82	XX/XX/XX	48497 / BOURNIA	SEB,LB-2
R-2	82-26	HATCH - BWR CRIT CODES & THERMAL LIMITS	05/10/82	11/82	XX/XX/XX	48512 / SIEGEL	CPB,LQB, SPEB,ORB-2
R-2	82-31	TURKEY POINT/NORTH ANNA - OPERATOR LICENSE CONDITION 10 CFR 55.31(E)	06/04/82	09/82	XX/XX/XX	48500, 48501, 48502, 48503 / GROTENHUIS	LQB,GIB
R-5	82-32 REV 1	TROJAN/MCGUIRE/NORTH ANNA 1&2 - DETACHED THERMAL SLEEVES	06/18/82	08/82	XX/XX/XX	48518, 48583, 48614, 48615 / TRAMMELL	MEB,MTEB, CPB,ORB-3

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
10/21/82

[illegible] [illegible] [illegible]	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
[illegible]	82-33	SEQUOYAH - ROD DROP PROTECTION FOR WESTINGHOUSE PLANTS	03/04/82	12/82	XX/XX/XX	48581 / STAHLE	CPB,LB-4
[illegible]	82-34	TROJAN - FUEL ASSEMBLY FAILURES	06/10/82	09/82	XX/XX/XX	48402 / TRAMMELL	CPB,ORB-3
[illegible]	82-35	MCGUIRE - LOSS OF HIGH HEAD INJECTION - CONCERN THAT TECHNICAL SPECIFICATION ACTION STATEMENT MAY NOT BE CONSERVATIVE	04/12/82	09/82	XX/XX/XX	48395 / BIRKEL	SPEB
[illegible]	82-36	SAN ONOFRE - FEEDRING AND THERMAL SLEEVE DAMAGE	07/19/82	01/82	XX/XX/XX	48597 / PAULSON	GRAB,ORB-5
[illegible]	82-37	DAVIS BESSE - TESTING OF NORMALLY CLOSED CHECK VALVES	06/29/82	11/82	XX/XX/XX	48561 / DEAGAZIO	ORB-4,MEB
[illegible]	82-38	NORTH ANNA 1 - CRACKED FLOW SPLITTER	07/12/82	10/82	XX/XX/XX	48617 / ENGLE	GRAB, ORB-3
[illegible]	82-40	VERMONT YANKEE - HUMAN FACTORS REVIEW	07/19/82	11/82	XX/XX/XX	48639 / ROONEY	HFEB,LQB, ORB-2
[illegible]	82-41	LA SALLE - DEFICIENCIES IN HVAC	07/23/82	11/82	XX/XX/XX	48619 / BOURNIA	MEB,MTEB, LB-2
[illegible]	82-42	LA SALLE - PIPE WHIP RESTRAINTS	07/29/83	11/82	XX/XX/XX	48661 / BOURNIA	MEB,LB-2

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
10/21/82

REG- ORIG CODE	TIA #	**********SUBJECT**********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR. BRANCHES
R-3	82-43	QUAD CITIES - ELECTRIC POWER TECHNICAL SPECIFI-CATIONS	07/26/82	11/82	XX/XX/XX	48667, 48668 / BEVAN	ORAB,ORB-2
R-4	82-44	SOUTH TEXAS - QUADREX REPORT REVIEW	05/02/82	09/82	XX/XX/XX	141414 / SELLS	MEB,CSB, CPB,RAB, LB-3
R-2	82-45	NORTH ANNA 1 - CONTROL ROD GUIDE TUBE PIN FAILURES	07/09/82	10/82	XX/XX/XX	48618 / ENGLE	MEB,MTEB, CPB,ORB-3
R1	82-46	SUSQUEHANNA 1 - SMALL BORE PIPING	07/29/82	09/82	XX/XX/XX	48651 / PERCH	MEB,LB-2
R-3	82-47	LA SALLE - INTERVENOR MEETING (TIA 82-24)	08/10/82	11/82	XX/XX/XX	48696 / BOURNIA	SEB,LB-2
R-2	82-48	ST. LUCIE 2 - ULTRASONIC TEST PROBLEM	07/13/82	11/82	XX/XX/XX	141415 / NERSES	MTEB,LB-3
R-2	82-49	SEQUOYAH/BEAVER VALLEY - ROD POSITION INDICATION DURING SHUTDOWN	05/10/82	09/82	XX/XX/XX	48600, 48510 / TAM	CPB,ORB-1
R-1	82-50	NINE MILE POINT - RC PIPE CRACKS	08/04/82	04/83	XX/XX/XX	48124 / POLK	MTEB, CHEB,MEB, ORB-2
R-2	82-51	GRAND GULF - FIRE SPRINK-LER SYSTEMS	08/10/82	11/82	XX/XX/XX	45744 / HOUSTON	CHEB,LB-2

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING
10/21/82

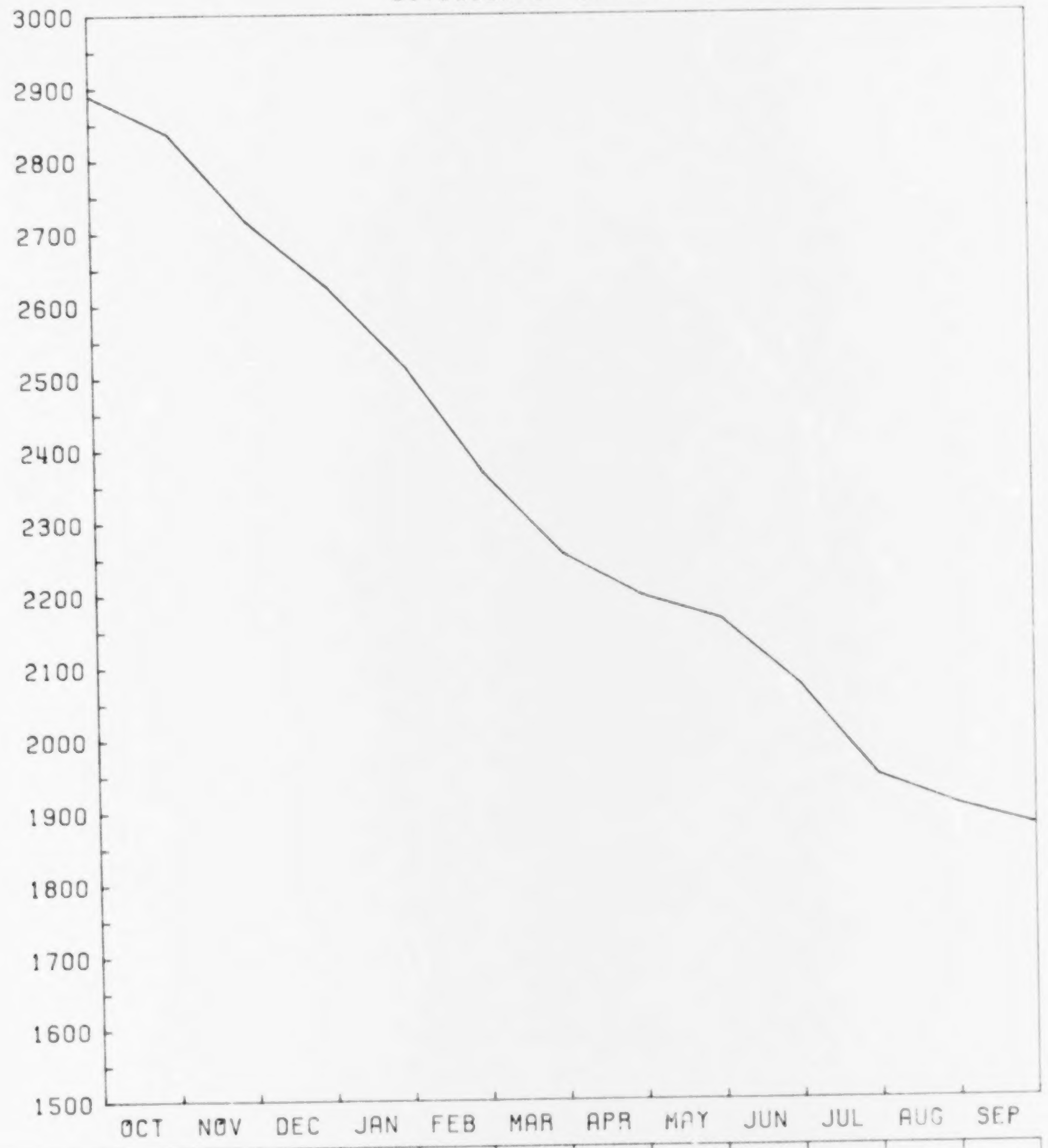
RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-3	82-52	FERMI 2 - CABLE TRAY SEPARATION	08/13/82	11/82	XX/XX/XX	141415 / KINTNER	CHEB,LB-1
R-4	82-55	SOUTH TEXAS - SUPPORT OF SOUTH TEXAS PROJECT TRANSITION	08/12/82	11/82	09/17/82	141414 / SELLS	MEB,SEB, HGEB,LB-2
---	82-56	PEACH BOTTOM - ELMA POWER SUPPLY FAILURES	08/24/82	10/82	XX/XX/XX	48594 / FAIRTILE	ORAB, ORB-4
IE	82-57	HATCH 1/FITZPATRICK/PIL-GRIM - TARGET ROCK SRVS	-----	11/82	XX/XX/XX	48771 / FAIRTILE	MEB,ORB-4
R-3	82-58	LASALLE - TIMING DEVICE ACCURACY	09/07/82	12/82	XX/XX/XX	48819 / BOURNIA	ETSB,CPB, RSB,MEB, LB-2
I&E	82-59	BWR CRD SYSTEM HYDRAULIC LOADS	08/31/82	12/82	XX/XX/XX	48643 / HOUSTON	LB-2,ORB
R-2	82-60	GRAND GULF - PULSE-COUNTING NEUTRON DETECTORS	08/12/82	01/83	XX/XX/XX	48801 / HOUSTON	ICSB,LB-2
R-1	82-XX	GINNA - CONTAINMENT LINER WELD CHANNELS	05/24/82	11/82	XX/XX/XX	XXXXX / LYONS	CSB,SEB, ORB-5
R-3	82-XX	LACROSSE - CORE SPRAY BLOCKAGE	09/17/82	09/82	XX/XX/XX	48903 / DUDLEY	ORAB / ORB-5
R-5	82-XX	PALO VERDE - FAN BLADE MISSILE HAZARD	10/01/82	03/83	XX/XX/XX	141412 / LICITRA	ASB,MTEB, LB-3
R-3	82-XX	MONTICELLO - RECIRCULA-TION LOOP CAP INDICATOR	10/06/82	10/82	XX/XX/XX	48902 / NICOLARAS	MTEB,PEB, RSB,ORB-2

SECTION 2

TMI LICENSING ACTIONS

TOTAL ACTIVE TMI ACTIONS

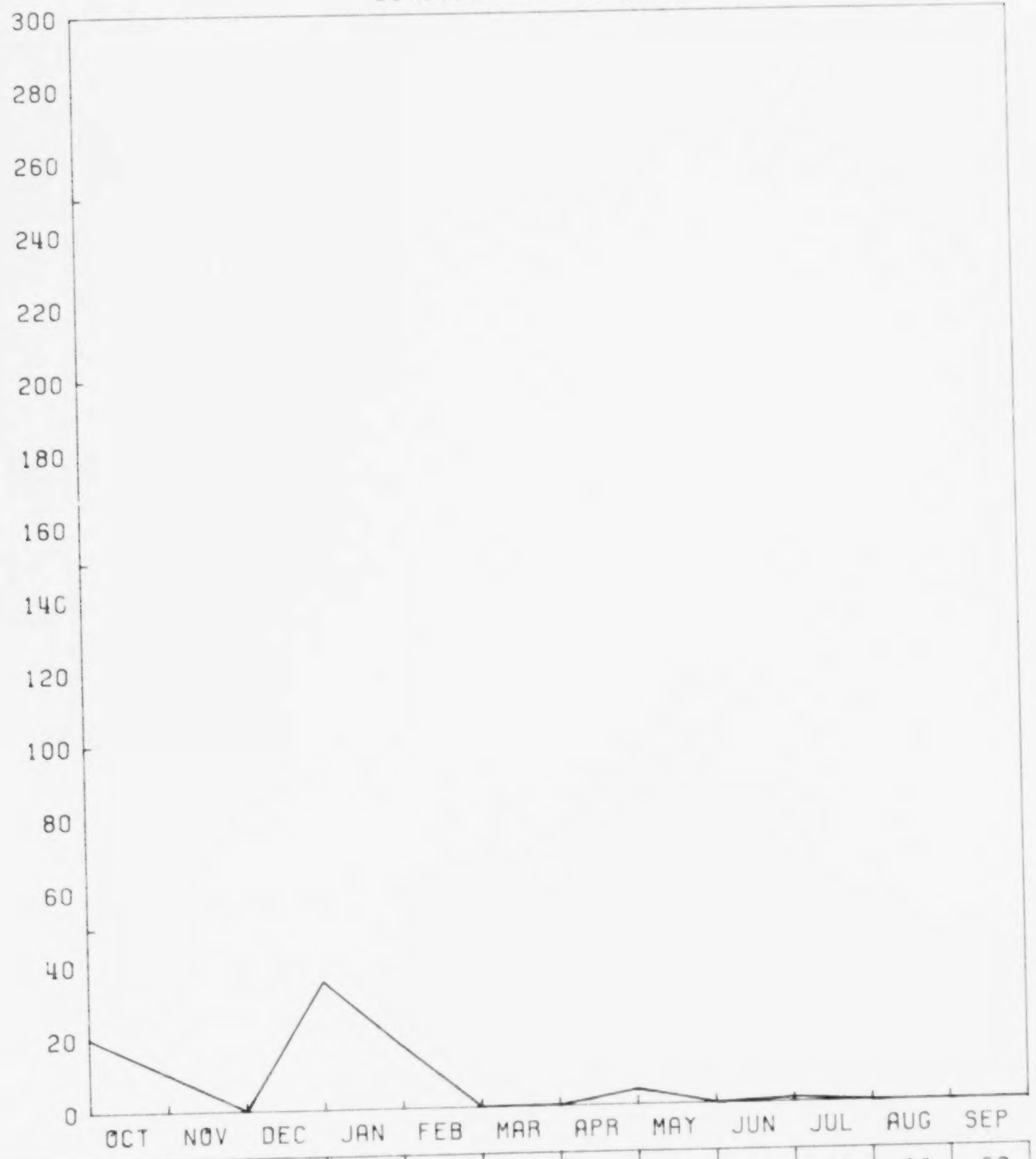
DIVISION OF LICENSING



TOTAL	2837	2715	2626	2514	2365	2254	2196	2164	2072	1945	1905	1876
ACTIONS	2837	2715	2626	2514	2365	2254	2196	2164	2072	1945	1905	1876
HEARINGS	00	00	00	00	00	00	00	00	00	00	00	00

NEW TMI ACTIONS BY MONTH

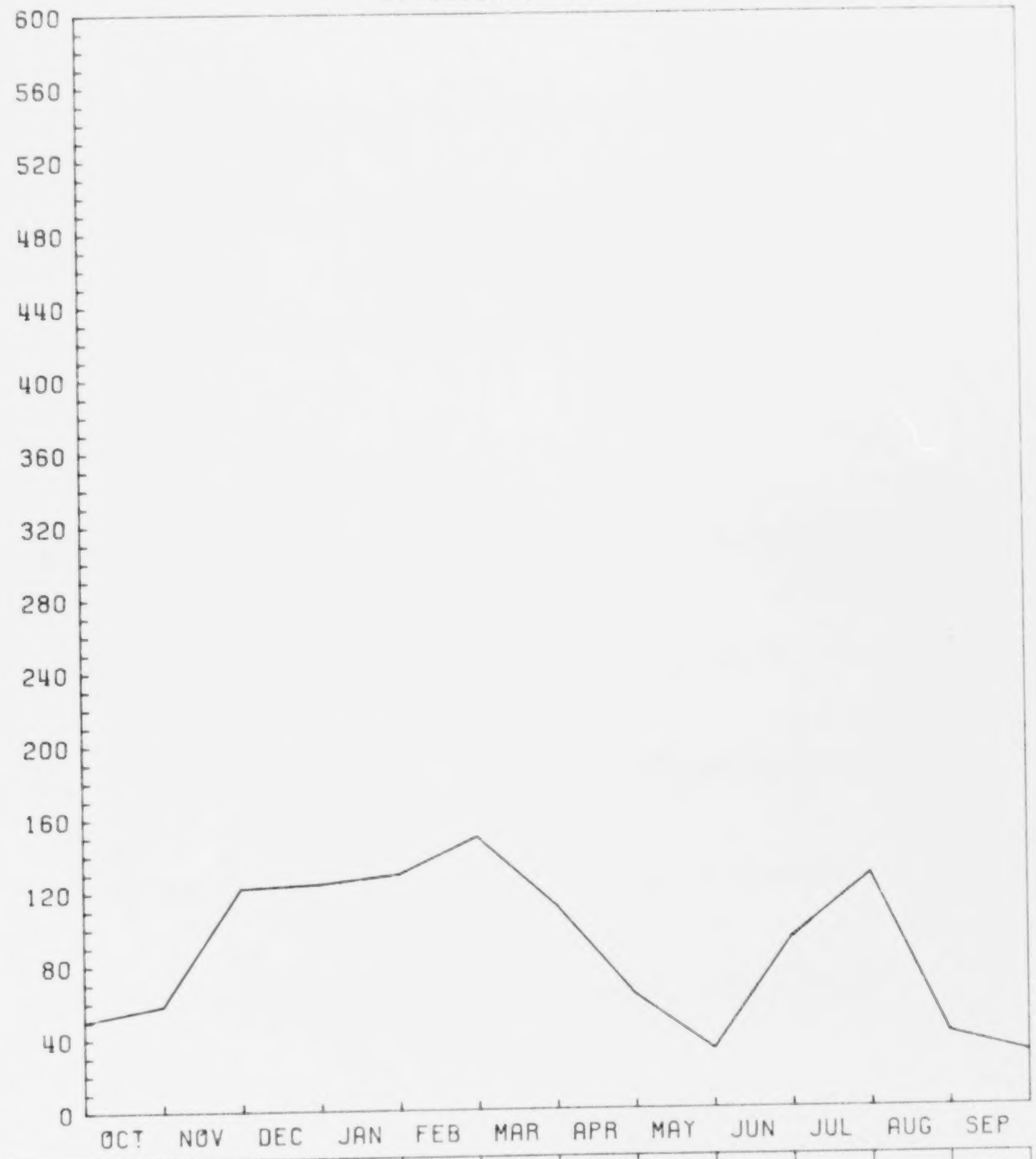
DIVISION OF LICENSING



NEW ACTIONS	10	00	35	17	00	00	04	00	01	00	00	00
CUMULATIVE	10	10	45	62	62	62	66	66	67	67	67	67

COMPLETED TMI ACTIONS BY MONTH

DIVISION OF LICENSING



COMPLETED	58	122	124	129	149	111	62	32	93	127	40	29
CUMULATIVE	58	180	304	433	582	693	755	787	880	1007	1047	1076

R-1208612-001

FISCAL YEAR: 1982

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 10/21/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	46	42	40	38	32	31	30	29	29	27	26	25
ARKANSAS 2	40	37	38	37	32	31	31	31	31	30	30	28
BEAVER VALLEY 1	44	38	38	37	33	31	31	31	30	26	26	26
BIG ROCK POINT 1	38	38	37	37	33	31	30	30	30	30	30	30
BROWNS FERRY 1	44	44	37	36	35	34	34	34	33	31	30	30
BROWNS FERRY 2	44	44	37	36	35	34	34	34	33	31	30	30
BROWNS FERRY 3	43	43	36	35	34	33	33	33	32	30	29	29
BRUNSWICK 1	43	43	40	40	40	40	38	36	35	34	33	33
BRUNSWICK 2	43	43	40	40	40	40	38	36	35	34	33	33
CALVERT CLIFFS 1	39	34	35	34	33	31	31	31	29	27	27	26
CALVERT CLIFFS 2	39	34	35	34	33	31	31	31	29	27	27	26
COOK 1	37	34	35	34	31	31	31	31	30	28	28	27
COOK 2	37	34	35	34	31	31	31	31	30	28	28	27
COOPER STATION	44	42	41	42	39	39	35	35	33	29	28	28
CRYSTAL RIVER 3	46	45	39	37	33	33	31	30	30	26	26	26
DAVIS-BESSE 1	46	46	43	40	37	34	32	30	29	29	29	29
DRESDEN 1	35	35	35	34	34	34	34	31				
DRESDEN 2	43	39	36	34	32	32	31	31	28	27	27	27
DRESDEN 3	43	40	37	34	32	32	31	31	29	27	27	27
DUANE ARNOLD	43	40	37	37	37	35	32	32	31	29	29	29
FARLEY 1	37	37	37	34	31	26	26	26	26	21	21	21
FARLEY 2	27	27	27	27	26	24	24	24	24	19	19	19
FITZPATRICK	44	44	41	40	40	40	39	39	38	35	32	32
FORT CALHOUN 1	36	34	34	32	32	30	29	29	29	28	27	26
FORT ST VRAIN	33	33	33	33	33	14	14	14	14	9	9	9
GINNA	37	34	35	33	32	32	32	32	31	27	24	24
HADDAM NECK	44	39	40	39	36	35	33	33	32	30	30	30
HATCH 1	43	43	42	38	35	33	31	31	30	28	26	26
HATCH 2	43	43	42	39	36	33	31	31	30	28	26	26
INDIAN POINT 2	44	41	41	39	37	31	31	31	31	31	26	26
INDIAN POINT 3	40	37	37	34	33	30	30	30	30	30	28	28
KEWAUNEE	40	36	34	30	30	29	28	28	27	26	26	26
MAINE YANKEE	40	40	41	34	33	33	33	33	33	32	32	31
MCGUIRE 1	13	13	14	11	11	11	11	11	11	10	10	10
MILLSTONE 1	40	38	36	36	32	31	28	28	28	27	27	27
MILLSTONE 2	40	38	38	37	34	32	32	32	29	27	27	27
MONTICELLO	42	41	38	39	38	36	35	35	34	28	28	28
NINE MILE POINT 1	41	41	40	37	36	35	34	34	33	31	26	26
NORTH ANNA 1	31	28	29	28	25	25	25	25	24	23	23	23
NORTH ANNA 2	31	28	29	28	25	25	25	24	23	22	22	22

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1982

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 10/21/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
OCONEE 1	39	36	31	31	29	29	28	27	27	25	25	25
OCONEE 2	39	36	31	31	29	29	28	27	27	25	25	25
OCONEE 3	39	36	31	31	29	29	28	27	27	25	25	25
OYSTER CREEK 1	44	44	43	42	39	36	35	35	32	31	31	31
PALISADES	39	39	39	39	37	34	34	34	33	32	32	32
PEACH BOTTOM 2	44	43	42	42	35	35	33	33	31	29	27	27
PEACH BOTTOM 3	43	42	41	41	34	34	32	32	30	29	27	27
PILGRIM 1	44	44	43	43	43	41	40	36	35	33	32	32
POINT BEACH 1	40	40	38	37	33	32	31	29	30	29	28	28
POINT BEACH 2	39	39	37	36	32	31	30	28	28	27	26	26
PRAIRIE ISLAND 1	44	39	40	36	36	31	30	30	28	26	26	25
PRAIRIE ISLAND 2	44	39	40	36	36	31	30	30	28	26	26	26
QUAD CITIES 1	43	42	38	37	35	33	31	31	30	28	28	28
QUAD CITIES 2	42	41	37	36	34	32	30	30	29	27	27	27
RANCHO SECO 1	46	45	38	36	36	35	32	31	30	26	26	24
ROBINSON 2	44	41	38	37	36	36	36	34	34	32	32	32
SALEM 1	36	33	34	31	29	29	28	28	27	26	26	22
SALEM 2	32	29	30	26	27	27	26	26	25	24	24	23
SAN ONOFRE 1	44	44	45	38	35	34	34	33	33	31	31	31
SEQUOYAH 1	24	23	23	23	23	23	23	23	23	22	22	21
SEQUOYAH 2	1	1	1	1	1	1	1	1	1	1	1	1
ST LUCIE 1	41	41	39	37	33	30	29	29	29	28	28	24
SURRY 1	36	33	34	32	30	30	29	29	28	27	27	27
SURRY 2	36	33	34	32	30	30	29	29	28	27	27	27
THREE MILE ISLAND 1	21	21	21	20	18	18	22	22	22	22	21	20
TROJAN	39	36	37	35	33	30	28	28	27	26	26	26
TURKEY POINT 3	36	36	37	36	34	33	33	33	31	30	30	28
TURKEY POINT 4	36	36	37	36	34	33	33	33	31	30	30	28
VERMONT YANKEE 1	44	42	36	36	34	32	31	31	31	30	30	30
YANKEE-ROWE 1	40	37	38	36	32	31	31	30	30	29	27	27
ZION 1	36	36	37	32	31	30	30	28	27	26	26	25
ZION 2	36	36	37	32	31	30	30	28	27	26	26	25
GRAND TOTAL	2,837	2,715	2,626	2,514	2,365	2,254	2,196	2,164	2,072	1,945	1,905	1,876

REPORT DATE: 10/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 09/01/82 - 09/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	1	21		25	0	25
ARKANSAS 2	0	1	2	13		28	0	28
BEAVER VALLEY 1	0	1	0	19		26	0	26
BIG ROCK POINT 1	0	0	0	11		30	0	30
BROWNS FERRY 1	0	1	0	15		30	0	30
BROWNS FERRY 2	0	1	0	15		30	0	30
BROWNS FERRY 3	0	1	0	15		29	0	29
BRUNSWICK 1	0	1	0	11		33	0	33
BRUNSWICK 2	0	1	0	11		33	0	33
CALVERT CLIFFS 1	0	7	1	14		26	0	26
CALVERT CLIFFS 2	0	1	1	14		26	0	26
COOK 1	0	1	1	11		27	0	27
COOK 2	0	1	1	11		27	0	27
COOPER STATION	0	1	0	17		28	0	28
CRYSTAL RIVER 3	0	0	0	20		26	0	26
DAVIS-BESSE 1	0	0	0	18		29	0	29
DRESDEN 1	0	0	0	37		0	0	0
DRESDEN 2	0	0	0	18		27	0	27
DRESDEN 3	0	0	0	18		27	0	27
DUANE ARNOLD	0	1	0	15		29	0	29
FARLEY 1	0	1	0	20		21	0	21
FARLEY 2	0	1	0	10		19	0	19
FITZPATRICK	0	1	0	13		32	0	32
FORT CALHOUN 1	0	1	1	13		26	0	26
FORT ST VRAIN	0	0	0	24		9	0	9
GINNA	0	1	0	16		24	0	24
HADDAM NECK	0	1	0	15		30	0	30
HATCH 1	0	1	0	18		26	0	26
HATCH 2	0	1	0	18		26	0	26
INDIAN POINT 2	0	1	0	19		26	0	26
INDIAN POINT 3	0	1	0	16		28	0	28
KEWAUNEE	0	1	0	15		26	0	26
LA CROSSE	0	0	0	17		28	0	28
MAINE YANKEE	0	1	1	10		31	0	31
MCGUIRE 1	0	1	0	4		10	0	10

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 10/21/82

TMI LICENSING ACTIONS

POWER REACTORS

FOR 09/01/82 - 09/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MILLSTONE 1	0	0	0	13		27	0	27
MILLSTONE 2	0	1	0	13		27	0	27
MONTICELLO	0	1	0	16		28	0	28
NINE MILE POINT 1	0	0	0	15		26	0	26
NORTH ANNA 1	0	1	0	11		23	0	23
NORTH ANNA 2	0	1	0	12		22	0	22
OCONEE 1	0	0	0	18		25	0	25
OCONEE 2	0	1	0	18		25	0	25
OCONEE 3	0	0	0	18		25	0	25
OYSTER CREEK 1	0	0	0	13		31	0	31
PALISADES	0	1	0	10		32	0	32
PEACH BOTTOM 2	0	1	0	18		27	0	27
PEACH BOTTOM 3	0	1	0	17		27	0	27
PILGRIM 1	0	1	0	13		32	0	32
POINT BEACH 1	0	2	0	14		28	0	28
POINT BEACH 2	0	1	0	14		26	0	26
PRAIRIE ISLAND 1	0	1	1	20		25	0	25
PRAIRIE ISLAND 2	0	1	0	19		26	0	26
QUAD CITIES 1	0	1	0	16		28	0	28
QUAD CITIES 2	0	1	0	16		27	0	27
RANCHO SECO 1	0	0	2	22		24	0	24
ROBINSON 2	0	1	0	13		32	0	32
SALEM 1	0	1	4	17		22	0	22
SALEM 2	0	1	1	12		23	0	23
SAN ONOFRE 1	0	1	0	14		31	0	31
SEQUOYAH 1	0	0	1	4		21	0	21
SEQUOYAH 2	0	0	0	0		1	0	1
ST LUCIE 1	0	0	4	18		24	0	24
SURRY 1	0	1	0	12		27	0	27
SURRY 2	0	1	0	12		27	0	27
THREE MILE ISLAND 1	0	6	1	5		20	0	20
TROJAN	0	1	0	14		26	0	26
TURKEY POINT 3	0	1	2	12		28	0	28
TURKEY POINT 4	0	1	2	12		28	0	28
VERMONT YANKEE 1	0	1	0	15		30	0	30

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 10/21/82

TMI LICENSING ACTIONS

POWER REACTORS

FOR 09/01/82 - 09/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 82	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 82		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
YANKEE-ROWE 1	0	1	0	14		27	0	27
ZION 1	0	1	1	12		25	0	25
ZION 2	0	1	1	12		25	0	25
GRAND TOTAL	0	67	29	1,076		1,876	0	1,876

Table F

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	10/81	70(70)
I.A.1.1.3 STA TRAINED PER LL CAT B (F-01)	Y	Y	POST	LQB	65(65)	70(70)	70(70)	70(70)	47(70)	B	06/82	47(70)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	70(70)	NA	NA	NA	B	09/83	NA
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.A.1.3.1 LIMIT OVERTIME (F-01)	Y	Y	POST	IE	0(70)	70(70)	70(70)	70(70)	NA	B	12/81	69(70)
I.A.1.3.2 MIN SHIFT CREW (F-02)	Y	Y	POST	LQB	0(70)	70(70)	23(70)	23(70)	22(70)	D	06/82	22(70)
I.A.2.1.1 SRO EXPERIENCE	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.2.1.4 MODIFY TN PROGRAM (F-03)	Y	Y	POST	OLB	65(65)	70(70)	19(70)	19(70)	NA	B	09/82	19(70)
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	C	03/80	70(70)
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	70(70)	NA	NA	B	03/80	70(70)
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	0(70)	70(70)	67(70)	67(70)	NA	C	10/81	67(70)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.1.2A ICC GUIDELINES (F-04)	Y	Y	PRE	PTB	65(65)	70(70)	70(70)	70(70)	NA	B	12/81	70(70)
I.C.1.2B ICC PROCEDURES (F-04)	Y	Y	PRE	PTB/FRC	0(70)	5(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.1.3A TRANSIENT/ACC GUIDELINES (F-05)	Y	Y	PRE	RSB	65(65)	70(70)	0(70)	0(70)	NA	B	09/82	0(70)
I.C.1.3B TRANS/ACCIDENT PROCEDURES (F-05)	Y	Y	PRE	PTB/FRC	0(70)	0(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
I.C.5 FEEDBACK OF OPERATG EXPERC	Y	Y	POST	IE	65(65)	NA	70(70)	70(70)	NA	B	12/81	70(70)
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	67(70)	67(70)	NA	B	12/81	67(70)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.D.1 CONTROL ROOM DESIGN REVIEW (F-08)	NE	NE	NE	HFEB/LLL	0(70)	2(70)	1(70)	1(70)	1(70)	TBD	TBD	1(70)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	0(70)	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.2 SPDS INSTALLED (F-09)	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
II.B.1.1 RCS VENT DESGN (F-10)	Y	Y	POST	RSB/LLL	NE	70(70)	12(70)	12(70)	NA	C	09/83	3(70)
II.B.1.2 RCS VENT INSTL (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	12(70)	12(70)	3(70)	D	09/83	3(70)
II.B.1.3 RCS VENT PROCD (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	12(70)	12(70)	NA	D	09/83	3(70)
II.B.2.1 SHIELDG REVIEW (F-11)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.2.2 SHIELDG MODS (F-11)	Y	Y	POST	RAB/EGG	0(70)	4(70)	4(70)	4(70)	0(70)	D	09/83	0(70)
II.B.2.3 EQUIP QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	0(70)	0(70)	0(70)	D	09/83	0(70)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.B.3.2 UPGRADE ACC SAMP (F-12)	Y	Y	POST	ETB/INEL	0(70)	70(70)	3(70)	3(70)	3(70)	D	09/84	3(70)

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C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.B.4 TRG PROG CORE DAM (F-13)	Y	Y	POST	OLB	65(65)	70(70)	19(70)	19(70)	NA	C	09/82	19(70)
II.D.1.1 RV/SV TEST PROGRAM (F-14)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.D.1.2A TEST PROGRAM COMP, BWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	24(24)	24(24)	NA	NA	C	07/82	24(24)
II.D.1.2A* TEST PROGRAM COMP, PWR'S (F-14)	Y	Y	POST	MEB/EGG	0(45)	45(45)	0(45)	NA	NA	D	09/83	0(45)
II.D.1.2.B* PLANT SPEC RPTS, PWR'S (F-14)	Y	Y	PRE	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.D.1.2B PSPEC RPT, BWR (F-14)	Y	Y	PRE	EQB	NE	24(24)	0(24)	0(24)	0(24)	C	09/83	0(24)
II.D.1.3 BK VALVE TESTING (F-14)	Y	Y	PRE	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.D.3.3 VALVE POS ENVIR QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	0(70)	0(70)	0(70)	D	09/83	0(70)
II.E.1.1 AFS EVAL (F-15)	Y	Y	PRE	ASB	NE	45(45)	31(45)	30(45)	30(45)	D	09/82	30(45)
II.E.1.2.1A AFS INIT CONT GRADE (F-16)	Y	Y	PRE	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.E.1.2.1.B AFS INIT SAFE GRADE (F-16)	Y	Y	POST	ICSB	0(45)	45(45)	41(45)	38(45)	17(45)	C	09/82	17(45)
II.E.1.2.2.A AFS FLOW CONT GRADE (F-17)	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)
II.E.1.2.2.B AFS FLOW SAFE GRADE (F-17)	Y	Y	POST	ICSB	0(45)	45(45)	41(45)	38(45)	~~17(45)~~	C	09/82	17(45)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.E.4.1.1 DED H2 PENET DESIGN (F-18)	Y	Y	PRE	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.E.4.1.2 DED H2 PENET INSTALL (F-18)	Y	Y	POST	CSB	NE	70(70)	70(70)	60(70)	NA	C	12/81	60(70)
II.E.4.2.1-4 DIVERSE ISO SIG (F-19)	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.E.4.2.5A CONT PRESS SETPT (F-19)	Y	Y	PRE	CSB/LLL	65(65)	70(70)	69(70)	68(70)	NA	B	09/81	68(70)
II.E.4.2.5B CONT PRESS MODIFY (F-19)	Y	Y	POST	CSB/LLL	0(10)	10(10)	10(10)	9(10)	9(10)	C	01/82	9(10)

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II.E.4.2.6 CONT PURGE VALVES (F-19)	Y	Y	POST	CSB/LLL	65(65)	70(70)	64(70)	16(70)	1(70)	B	09/82	1(70)
II.E.4.2.7 RAD SIG ON PURGE VAL (F-19)	Y	Y	POST	CSB/LLL	0(70)	70(70)	62(70)	18(70)	2(70)	C	09/82	2(70)
II.F.1.1 NOBLE GAS MONITOR (F-20)	Y	Y	POST	ETSB/ INEL	NE	70(70)	68(70)	68(70)	0(70)	D	03/82	0(70)
II.F.1.2 IODINE/PART MONITOR (F-21)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	68(70)	68(70)	1(70)	D	06/82	1(70)
II.F.1.3 CONT HI-RANGE MONITOR (F-22)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	68(70)	68(70)	0(70)	C	06/82	0(70)
II.F.1.4 CONT PRESS MONITOR (F-23)	Y	Y	POST	CSB/LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.1.5 CONT H2O LEVEL (F-24)	Y	Y	POST	CSB/LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.1.6 CONT HYDROGEN (F-25)	Y	Y	POST	CSB/ LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	10/81	45(45)
II.F.2.3 INSTRUMENTATN (F-26)	Y	Y	POST	CPB	0(70)	70(70)	3(70)	3(70)	1(70)	D	09/83	1(70)

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II.G.1 UPGRADE POWER PORV, LVL INST	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.K.1 IE BULLETINS	Y	Y	POST	DL	NA	70(70)	70(70)	70(70)	NA	B	06/81	70(70)
II.K.2.8 UPGRADE AFW	Y	Y	PRE	ASB	07(07)	7(07)	7(07)	7(07)	7(07)	B	08/81	7(07)
II.K.2.9 FEMA ON ICS (F-27)	Y	Y	POST	ICSB	07(07)	7(07)	7(07)	7(07)	NA	B	06/82	7(07)
II.K.2.10 SAFE GRADE TRIP (F-28)	Y	Y	POST	ICSB	07(07)	7(07)	7(07)	7(07)	3(07)	C	06/82	3(07)
II.K.2.11 OPER TNG & DRILLING (F-29)	Y	Y	POST	OLB	07(07)	7(07)	7(07)	7(07)	NA	B	11/81	7(07)
II.K.2.13A THERM MECH RPT B&W (F-30)	Y	Y	POST	RSB/LLL	07(07)	7(07)	0(07)	0(07)	0(07)	B	09/83	0(07)
II.K.2.13B THERM MECH RPT CE&W (F-30)	Y	Y	POST	RSB/LLL	NE	38(38)	0(38)	0(38)	0(38)	D	09/83	0(38)
II.K.2.14 LIFT FREQ PORV &SV (F-31)	Y	Y	POST	RRAB	07(07)	7(07)	0(07)	0(07)	NA	B	06/82	0(07)
II.K.2.15 SLUG FLOW	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	01/81	7(07)
II.K.2.16 RCP SEAL DAMAGE (F-32)	Y	Y	POST	RSB/EGG	07(07)	7(07)	4(07)	4(07)	NA	B	12/81	4(07)

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II.K.2.17 VOIDING IN RCS (F-33)	Y	Y	POST	RSB	07(07)	45(45)	7(45)	7(45)	NA	D	09/83	7(45)
II.K.2.19A SEQ AFS FLOW, B&W (F-34)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	02/81	7(07)
II.K.2.19B SEQ AFS FLOW, CE&W (F-34)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	07/81	38(38)
II.K.2.20 SYS RESP TO SB LOCA (F-35)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	TBD	7(07)
II.K.3.1 PORV ISOL (F-36)	Y	Y	POST	ICSB	NE	45(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.K.3.2 RPT PORV FAILURES (F-37)	Y	Y	POST	RRAB/FRC	40(40)	45(45)	0(45)	0(45)	NA	B	09/83	0(45)
II.K.3.3 RPT SV & RV FAILURES (F-38)	Y	Y	POST	RRAB	65(65)	70(70)	70(70)	67(70)	13(70)	B	09/83	13(70)
II.K.3.5A RCP AUTO TRIP DESIGN (F-39)	Y	Y	POST	RSB	NE	45(45)	0(45)	0(45)	NA	C	09/82	0(45)
II.K.3.5B RCP AUTO TRIP MODIFY (F-39)	Y	Y	PRE	RSB	NE	45(45)	0(45)	0(45)	0(45)	D	09/82	0(45)
II.K.3.9 PID CONTROLLER (F-40)	Y	Y	POST	IE/DL	25(25)	30(30)	30(30)	30(30)	NA	B	09/81	30(30)

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II.K.3.10 ANTICIP TRIP (F-41)	Y	Y	PRE	ICSB	NE	30(30)	29(30)	29(30)	NA	B	06/82	29(30)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	NA	NA	NA	B	09/81	NA
II.K.3.12 ANTIC TRIP ON TT (F-42)	Y	Y	POST	ICSB	25(25)	30(30)	30(30)	30(30)	NA	C	09/81	30(30)
II.K.3.13A HPCI/RCIC INIT LEV DESIGN (F-43)	Y	Y	POST	RSB	17(17)	17(17)	0(17)	0(17)	NA	B	10/81	0(17)
II.K.3.13B HPCI/RCIC MODS (F-43)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	C	09/82	0(17)
II.K.3.14 ISO COND MODS (F-44)	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	7(07)	D	12/81	7(07)
II.K.3.15 ISO OF HPCI/RCIC (F-45)	Y	Y	POST	RSB	0(19)	19(19)	19(19)	18(19)	2(19)	C	06/82	2(19)
II.K.3.16A RV FAIL REPORT (F-46)	Y	Y	POST	RPAB/FRC	24(24)	24(24)	0(24)	0(24)	NA	B	09/83	0(24)
II.K.3.16B RV FAIL MODS (F-46)	Y	Y	PRE	RSB/FRC	NE	24(24)	0(24)	0(24)	0(24)	D	09/83	0(24)

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II.K.3.17 ECCS OUTAGE REPORT (F-47)	Y	Y	POST	RRAB/FRC	65(65)	70(70)	9(70)	9(70)	8(70)	B	09/83	8(70)
II.K.3.18A ADS ACT STUDY (F-48)	Y	Y	POST	RSB	24(24)	2(24)	2(24)	2(24)	NA	B	04/82	2(24)
II.K.3.18B ADS ACT DESIGN (F-48)	Y	Y	POST	ICSB/RSB	0(24)	2(24)	2(24)	2(24)	2(24)	D	09/83	2(24)
II.K.3.18C ACS ACT MODS (F-48)	Y	Y	PRE	ICSB/RSB	NE	2(24)	2(24)	2(24)	2(24)	D	09/83	2(24)
II.K.3.19 INTERLOCK RECIRC (F-49)	Y	Y	POST	RSB	NE	3(03)	2(03)	2(03)	2(03)	C	06/82	2(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	ASB	NA	1(01)	1(01)	1(01)	NA	C	06/81	1(01)
II.K.3.21A RESTART LPCI/ CSS DESIGN (F-50)	Y	Y	POST	RSB/EGG	24(24)	24(24)	24(24)	0(24)	NA	B	09/82	0(24)
II.K.3.21B RESTART LPCI/ CSS MODS (F-50)	Y	Y	NE	ICSB/EGG	NE	24(24))	24(24))	0(24))	NA	C	09/82	0(24)
II.K.3.22A RCIC SUCT PROCEDURES (F-51)	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	17(17)
II.K.3.22B RCIC SUCTION MODS (F-51)	Y	Y	POST	ICSB	0(17)	17(17)	0(17)	0(17)	0(17)	D	09/83	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI (F-52)	Y	Y	POST	RSB	0(19)	19(19)	16(19)	15(19)	0(19)	D	09/83	0(19)

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II.K.3.25A PUMP SEAL STUDY (BWR) (F-53)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	C	12/81	0(24)
II.K.3.25A PUMP SEAL STUDY (CE&W) (F-53)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	06/82	38(38)
II.K.3.25B PUMP SEAL MODS (BWR) (F-53)	Y	Y	PRE	IE	NE	24(24)	0(24)	0(24)	0(24)	D	09/83	0(24)
II.K.3.25B PUMP SEAL MODS (CE&W) (F-53)	Y	Y	PRE	IE	NE	38(38)	34(38)	24(38)	0(38)	D	09/83	0(38)
II.K.3.27 COMMON REF. LEVEL (F-54)	Y	Y	POST	ORB2	24(24)	24(24)	21(24)	21(24)	21(24)	C	01/82	21(24)
II.K.3.28 QUAL OF ADS ACC (F-55)	Y	Y	POST	EQB	NE	21(21)	0(21)	0(21)	0(21)	D	09/83	0(21)
II.K.3.29 PERF OF ISO COND (F-56)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	7(07)
II.K.3.30A SB LOCA SCHEDULE (F-57)	Y	Y	POST	RSB	65(65)	70(70)	70(70)	NA	NA	B	04/81	70(70)
II.K.3.30B SB LOCA METHOD (F-57)	Y	Y	PRE	RSB/EGG	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/83	1(70)

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II.K.3.31 SB LOCA PUA (F-58)	Y	Y	PRE	RSB	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/84	1(70)
II.K.3.44 TRANS W/SINGLE FAILURE (F-59)	Y	Y	POST	RSB	24(24)	24(24)	22(24)	22(24)	NA	B	09/83	22(24)
II.K.3.45 MANUAL DEPRESS (F-60)	Y	Y	POST	RSB/EGG	24(24)	24(24)	2(24)	2(24)	0(24)	B	09/82	0(24)
II.K.3.46 MICHELSON CONCERNS (F-61)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	24(24)
II.K.3.57 MAN ACT OF ADS (F-62)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	B	TBD	0(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.A.1.2.2 DESIGN UPGRD FACIL (F-63,64)	Y	Y	POST	EPLB/PNL	NE	70(70)	0(70)	0(70)	0(70)	B	09/84	0(70)
III.A.2.1 UPGRADE EMER PLAN (F-67)	Y	Y	POST	IE	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.2 METEOROLOGICAL DATA (F-68)	Y	Y	POST	IE	0(70)	70(70)	0(70)	0(70)	0(70)	D	09/84	0(70)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)

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III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
III.D.3.3.2 I DETECT UPGRADE(F-69)	Y	Y	POST	IE/INEL	65(65)	70(70)	70(70)	70(70)	5(70)	B	03/82	5(70)
III.D.3.4.1 CR HABIT REVIEW (F-70)	Y	Y	POST	AEB/PNL	65(65)	70(70)	44(70)	44(70)	NA	B	09/83	44(70)
III.D.3.4.2 CR HABIT MODS (F-70)	Y	Y	POST	AEB/PNL	0(70)	70(70)	44(70)	42(70)	0(70)	TBD	09/83	0(70)

R-1214303-001

9/30/82

LICENSING ACTION TRACKING SYSTEM
NRR IMPLEMENTATION REVIEW
COMPLETION STATUS

LICENSEE SCHEDULE CODE	NUMBER OF ACTIONS	SUBMITTALS RECEIVED		SER ISSUED		TECH SPEC ISSUED		ACTIONS COMPLETED
		# ACTIONS	# COMPLETED	# ACTIONS	# COMPLETED	# ACTIONS	# COMPLETED	
A	1,345	1,345	1,345	1,345	1,345	505	505	1,345
B	2,127	1,480	1,458	1,497	889	528	81	1,218
C	832	762	762	738	408	334	73	347
D	1,887	1,887	1,504	1,842	379	1,511	76	162
TBD	280	280	72	280	43	280	1	1
TOTALS	6,471	5,754	5,141	5,702	3,064	3,158	736	3,073

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SECTION 3

LICENSING ACTIONS BY POWER REACTOR CONDENSED MANAGEMENT REPORT

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DATA AS OF - 09/30/82                  CONDENSED MANAGEMENT REPORT

                                            FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR     LICENSED POWER: 2568 MWT          PROJECT MANAGER: G. VISSING
DOCKET NUMBER:  050-00313                        DESIGN POWER:   0850 MWE          BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    B&W               LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. JOHNSON

TAC #     TAC DESCRIPTION                                   MULTI-PLANT                                   PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                       COMPLETE
43548     ANO 1 - EMERG PROCEDURES & TRAINING FOR STATION BLACKOUT EVENT                                      1         12/11/81
43856     ARKANSAS UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                      12/11/81
46810     ANO 1 - QUAL. OF INSP., TEST, EXAM, AND AUDIT PERSONNEL                                                       12/15/81
10537     ANO 1 - GUARD TRAINING PLAN REVIEW                                                                  1         02/23/82
10378     ANO 1 - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                                  3         02/28/82
12790     ANO 1 - ADEQUACY OF ELECT. DIST SYSTEM                                                              3         03/09/82
43549     ANO 1 - SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS                                        1         04/02/82
43265     ANO 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)                            3         04/11/82
10542     ANO 1 - VITAL AREA ANALYSIS                                                                         1         04/12/82
43691     ANO 1 - REQUEST FOR EXEMPTION FROM MEETING SCHDULE OF 50.48                                         1         05/10/82
46597     ARKANSAS 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                  3         05/25/82
07087     ANO-1 TENDON SURVEILLANCE PROBLEMS                                                                  2         05/25/82
42650     ANO 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES         2         07/28/82
42901     ANO 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                          2         08/02/82

ACTIVE ACTIONS                                                                                                          TARGET
12320     ANO 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1                                            3         05/31/82
06038     ANO 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC                             2         06/30/82
11236     ANO 1 - REVISED IST - TESTING                                                                       1         06/30/82
42514     ANO 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)              1         07/30/82
07521     ANO 1 - REVISED ISI                                                                                 1         08/23/82
06806     ANO 1 - OVERPRESSURIZATION                                                                          2         09/30/82
07971     ARKANSAS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                2         09/30/82
43554     ANO 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R                                          1         09/30/82
47181     ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                         2         11/01/82
11266     ANO 1 - MECHANICAL SNUBBERS                                                                         2         01/01/83
11267     ANO 1 - HYDRAULIC SNUBBERS                                                                          3         01/01/83
46824     ARKANSAS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                             1         01/31/83
08105     ANO 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                  3         02/15/83
07862     ANO 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)                                                2         06/30/83
43632     ANO 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                     1         08/30/83

TAC #     TAC DESCRIPTION                                   TMI ACTIONS                                   PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                       COMPLETE
45182     ANO 1 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                                     1         11/02/81
44068     ANO 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                         1         11/12/81
47193     ARKANSAS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            1         11/21/81
47265     ARKANSAS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                  1         11/21/81
42619     ANO 1 - B&W PLANTS - ITEM II K.2.17 POTENTIAL VOIDING DURING ANTICIPATED TRANSIENTS                 1         12/09/81
45189     ANO 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                        1         12/09/81
45041     ANO 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                         1         01/12/82
46138     ARKANSAS 1 - III.A.2 NUCLEAR DATA LINK DATA                                                         1         01/22/82
44970     ANO 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                           1         02/03/82
44899     ANO 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                      1         02/03/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 1

TAC #	TAC DESCRIPTION — IMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44000	ANO 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	02/05/82
42617	ANO 1 - B&W PLANTS - ITEM II K.2.16 - RCP SEAL DAMAGE ON LOSS OF OFFSITE POWER	1	02/12/82
46353	ANO 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/23/82
42791	ANO 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	02/24/82
45321	ANO 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/05/82
46424	ANO 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/29/82
45203	ANO 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
44749	ANO 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/23/82
44707	ANO 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/28/82
48441	ANO 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		08/31/82
44828	ANO 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/15/82
ACTIVE ACTIONS			TARGET
44351	ANO 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44139	ANO 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
47917	ARKANSAS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44489	ANO 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
47578	ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47649	ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47720	ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
42634	ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
45313	ANO 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	10/24/82
45607	ANO 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44419	ANO 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
45434	ANO 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46282	ANO 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45803	ANO 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45112	ANO 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44560	ANO 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48144	ARKANSAS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45267	ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
43425	ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
45923	ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45994	ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46066	ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46210	ARKANSAS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44210	ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
42842	ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43503	ANO 1 - T.S FOR DEGRADED GRID VOLTAGE MODIFICATIONS	1	10/23/81
42857	ANO 1 - T.S. FOR CONTROL GRADE ANTICIPATORY TRIP ON LOF W & T.T	1	11/03/81
43383	ANO 1 - RESPONSE RELATED TO REACTOR VESSEL SURVEILLANCE	3	11/13/81
47090	ANO-1 REQUEST FOR HANDLING 25 TON CASK		11/25/81
42929	ANO 1 - CLAM SHELLS IN SW SYSTEM PROBLEM	1	02/02/82
43376	ANO 1 - REVISION TO SECURITY PLAN	1	02/25/82
43163	ANO 1 - INSTRUMENTATION FOR DETECTION OF INADEQUATE CORE COOLING	1	03/31/82
45196	ANO 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		03/31/82

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DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
43771	ANO 1 - SITE INVESTIGATION OF CYCLE 4 FUEL FAILURES	1	04/05/82
47139	ANO-1 ADMN CHANGE REORGANIZATION OF HP SECTION		04/07/82
42847	ANO 1 - REVISED TECH. SPEC. LIMITS FOR T/P DURING EMERGENCY	1	04/14/82
48228	ANO-1 REQUEST FOR EXEMPTION FROM APPENDIX H		04/30/82
48282	ANO-1 REVIEW AEOD REPORT CONCERNING 4/8/81 EVENT	3	05/01/82
46871	ANO-1 ENVIR. T.S. CHANGE - SHORELINE SEINE SURVEY		05/08/82
46993	ANO-1 TECH SPEC CHANGE TO ELIMINATE ENVIR. MONIT OF EMBAGMENT		05/18/82
47506	ANO-1 TS CHANGE ON REPORTING RQMTS APPENDIX B	3	07/29/82
42982	ANO 1 - PHYSICS METHODS FOR MIDDLE SOUTH PWR'S	1	08/22/82
48361	ANO-1 - TS CHANGES ON RPS & ESFAS SETPOINTS	3	08/30/82
48669	ANO-1 TS TO EXTEND CYCLE 5		09/07/82
42148	ANO 1 - REVIEW OF WASTE GAS SYSTEM	1	09/20/82
07194	ANO 1 - CONTROL ROOM ISOLATION	3	09/21/82
42930	ANO 1 - OTSG LEVEL DIFFERENTIAL	1	09/30/82
ACTIVE ACTIONS			TARGET
47553	ANO-1 - REVIEW 5 YR TENDON SURVEILLANCE REPORT		
48483	ANO-1 REGST FOR EXEMPTION - HIGH POINT VESTS		09/30/82
48656	ANO-1 - FIRE PROTECTION - ALTERNATE SAFE SHUTDOWN MODS.		10/31/82
11494	ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS	1	11/30/82
48406	ANO-1 - STEAMLINE BREAK I & C SETPOINT T.S. CHANGE		11/30/82
48458	ANO-1 SURVEILLANCE REQMNTS FOR OPERABILITY		12/30/82
43595	ANO 1 - T.S. FOR OPERABILITY OF PORV	1	01/30/83
48221	ANO-1 TECH SPECS FOR PURGE VALVES	3	01/30/83
48030	ANG-1 REACTOR COOLANT PUMP SEAL DAMAGE	3	01/31/83
12374	ANO 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)	3	02/15/83
41013	ANO 1 - IREP	1	02/20/83
43623	ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN	3	05/30/83
48657	ANO-1 - FIRE PROTECTION - EXEMPTION REQUEST		06/30/83
43164	ANO 1 - WASTE GAS H/O LIMITS T.S. CHANGE	1	06/30/84

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                                          FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR    LICENSED POWER: 2815 MWT      PROJECT MANAGER: J. STEVENS
DOCKET NUMBER:  050-00368                       DESIGN POWER:   0912 MWE      BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    COMB          LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   W. JOHNSON

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
43887   ARKANSAS UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                                 12/11/81
42583   ANO 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                      1        12/14/81
12076   ANO 2 - FUEL ROD BOW EFFECS ON NUCLEAR ENTHALPHY HOT CHANNEL FACTOR (B-13)                      3        01/22/82
10536   ANO 2 - GUARD TRAINING PLAN REVIEW                                                              1        02/23/82
42107   ANO 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS                          2        03/04/82
12067   ANO 2 - ASYMMETRIC LOCA LOADS - PWR (D-10)                                                      2        04/12/82
47398   ARKANSAS NUCLEAR ONE -2 - STATION ELECTRICAL DISTRIBUTION VOLTAGES                              2        05/05/82
12071   ANO 2 - SECONDARY WATER CHEMISTRY MONITORING (C-1)                                              2        05/06/82
10543   ANO 2 - VITAL AREA ANALYSIS                                                                     1        05/25/82
12093   ANO 2 - LOSS OF 125V DC BUS VOLTAGE (B-21)                                                      3        05/25/82
12066   ANO 2 - PUMP SUPPORT - FRACTURE TOUGHNESS (C-6)                                                 2        05/25/82
43128   ANO 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                   2        05/25/82
46825   ARKANSAS 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                         1        07/28/82
42651   ANO 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES     2        07/28/82
42889   ANO 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                      2        08/03/82

ACTIVE ACTIONS                                                                                                    TARGET
12946   ARKANSAS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2        06/30/82
12542   ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.                                                   1        10/30/82
42496   ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)          1        12/30/82
12069   ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)                                              3        01/01/83
12070   ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)                                     2        01/01/83
08159   ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                              3        02/15/83
12062   ANO 2 - INSERVICE TESTING PROGRAM (A-14)                                                        1        03/31/83
47161   ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                     2        04/01/83
43633   ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                 1        08/30/83

TAC #   TAC DESCRIPTION                          IMI ACTIONS                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
47194   ARKANSAS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                 11/12/81
44069   ANO 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                     1        11/12/81
47266   ARKANSAS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                       11/12/81
45042   ANO 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                              01/21/82
44900   ANO 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                           02/03/82
44971   ANO 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                02/03/82
44001   ANO 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                           1        02/05/82
46425   ANO 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                                  02/12/82
46354   ANO 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                               02/23/82
45322   ANO 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                    03/05/82
46139   ARKANSAS 2 - III.A.2 NUCLEAR DATA LINK DATA                                                     1        07/30/82
45259   ANO 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                1        09/30/82
45305   ANO 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                            1        09/30/82

ACTIVE ACTIONS                                                                                                    TARGET
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(CONTINUATION)

ARKANSAS 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
45113	ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/82
47918	ARKANSAS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44352	ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/31/82
47579	ARKANSAS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47650	ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47721	ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
48442	ANO 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
44660	ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION		1	10/15/82
44702	ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	10/15/82
44741	ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	10/15/82
44829	ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
45608	ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
44140	ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	12/31/82
44420	ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/31/82
44490	ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	12/31/82
45426	ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46283	ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47791	ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45804	ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
44561	ANO 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/01/83
48145	ARKANSAS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
46877	ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45924	ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
45995	ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46067	ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46211	ARKANSAS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
44281	ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44211	ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
12097	ANO 2 - APPENDIX I - ALARA		3	10/14/81
47492	ANO-2 TECH SPEC 4.0.3		3	01/25/82
46547	ANO-2 EMERGENCY FEEDWATER SYSTEM EVALUATION (B&O STUDY)		3	02/03/82
47140	ANO-2 ADMIN CHANGE - REORGANIZATION OF HP SECT.			03/04/82
12063	ANO-2 EFW PMP RESPONSE TIME - T.S. CHANGE		1	03/04/82
12064	ANO 2 - MAIN FEEDWATER MODIFICATION		1	03/04/82
43199	ANO 2 - BORON DILUTION/SHUTDOWN MARGIN		2	03/10/82
12084	ANO 2 - CORE PROTECTION CALCULATOR SYSTEM (CPCS) RESOLVE POSITIONS 1, 5, 12		1	05/12/82
47573	ANO - 2 ROD BOW			05/25/82
47507	ANO-2 RTD RESPONSE TIME		3	07/21/82
47505	ANO-2 TS CHANGE ON REPORTING REQMTS-APPENDIX B		3	07/29/82
42983	ANO 2 - PHYSICS METHOD FOR MIDDLE SOUTH PWRS		2	08/11/82
ACTIVE ACTIONS				TARGET
42542	ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA		2	08/01/82
42949	ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME		2	09/30/82
48747	ANO-2 CONTAINMENT PENETRATION CONDUCTOR OVERCURRENT PROTECTION DEVICES			10/15/82
12466	ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION		2	10/30/82

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      (CONTINUATION)                          ARKANSAS 2

TAC #   TAC DESCRIPTION                       PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                TARGET
48665   ANO-2 RTD RESPONSE TIME SURVEILLANCE REQUIREMENTS                                          10/30/82
48756   ANO 2 - REGULATING AND PART LENGTH CEA INSERTION LIMITS                          1         10/30/82
48732   ANO-2 - APPENDIX R COMPLIANCE REVIEW                                                        10/30/82
12083   ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION                              1         10/30/82
48459   ANO-2 SURVEILLANCE REQMNTS FOR OPERABILITY                                                  11/30/82
12081   ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC                       1         01/30/83
43165   ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE                                          2         06/30/84

ANTICIPATED ACTIONS                                                                               INITIATION
48918   ANO 2 - FUEL SHOULDER GAP DECREASE                                                          10/06/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

FACILITY: BEAVER VALLEY 1

PLANT LOCATION: SHIPPINGPORT, PA
DOCKET NUMBER: 050-00334
ARCH/ENGINEER: S&W
IE INSPECTOR: W. TROSKOSKI

LICENSED POWER: 2660 MWT
DESIGN POWER: 0852 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: P. TAM
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42553	BEAVER VALLEY 1 - LONG TERM - REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/81
43646	BEAVER VALLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/11/82
07240	BEAVER VALLEY 1 - LOW HEAD SAFETY INJECTION PUMPS DEGRAD. VIBS	3	03/15/82
10477	BEAVER VALLEY 1 - TECH SPECS FOR HYDRAULIC SNUBBERS	3	03/30/82
10478	BEAVER VALLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/30/82
46598	BEAVER VALLEY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43129	BEAVER VALLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
13110	BEAVER VALLEY 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	06/21/82
06363	BEAVER VALLEY 1 - INSERVICE TESTING 10 CFR 50.55A(G) RELIEF FOR PUMP AND VALVETEST REQUIREMENTS (IST)	1	06/29/82
42858	BEAVER VALLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/12/82
42652	BEAVER VALLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
46826	BEAVER VALLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	08/04/82
46811	BEAVER VALLEY 1 - QUALS OF INSP, EXAM TESTING & AUDIT PERSONNEL (GENERIC LTR 81-01)	3	08/12/82
ACTIVE ACTIONS			TARGET
42459	BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08132	BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/30/82
11111	BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT	1	09/30/82
06714	BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION	2	11/30/82
10386	BEAVER VALLEY 1 - N-1 LOOP OPERATION	3	12/31/82
42722	BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	12/31/82
07972	BEAVER VALLEY 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/31/82
47146	BEAVER VALLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	03/31/83
08597	BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83
12263	BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1	3	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44901	BEAVER VALLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/06/81
44972	BEAVER VALLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
47195	BEAVER VALLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/18/81
45441	BEAVER VALLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/18/81
45501	BEAVER VALLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/18/81
44070	BEAVER VALLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/18/81
45043	BEAVER VALLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		12/24/81
44002	BEAVER VALLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
44632	BEAVER VALLEY 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	02/02/82
46426	BEAVER VALLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/09/82
44759	BEAVER VALLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		02/18/82
46355	BEAVER VALLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
45323	BEAVER VALLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BEAVER VALLEY 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47267	BEAVER VALLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/29/82
48414	BEAVER VALLEY - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
44674	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/01/82
44711	BEAVER VALLEY 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/01/82
44830	BEAVER VALLEY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/19/82
46140	BEAVER VALLEY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
47580	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47651	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47722	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
44491	BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/30/82
44141	BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	11/30/82
45609	BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45275	BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
44421	BEAVER VALLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45392	BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44353	BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	03/31/83
45471	BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS	1	03/31/83
46284	BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47792	BEAVER VALLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45114	BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45805	BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44562	BEAVER VALLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
47919	BEAVER VALLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/30/83
45229	BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
46878	BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
48136	BEAVER VALLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/84
45925	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45996	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46068	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46213	BEAVER VALLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44212	BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44282	BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46745	BEAVER VALLEY 1 - PURGE VALUE ISOLATION TIME		10/05/81
46954	BEAVER VALLEY 1 - PORV CONTROL PRESSURE CHANNEL CALIBRATION TECH SPEC		10/05/81
46749	BEAVER VALLEY 1 - SABOTAGE/SECURITY EVENT	1	12/10/81
08595	BEAVER VALLEY 1 - X 17 FUEL PERFORMANCE	1	12/14/81
43868	BEAVER VALLEY 1 - ENVIRONMENTAL REPORT REVIEW	3	12/14/81
13049	BEAVER VALLEY 1 - RECIRC SPRAY HEAT EXCHANGER INTEGRITY	1	12/28/81
43748	BEAVER VALLEY 1 - REORGANIZATION-ESTABLISHMENT OF NUCLEAR DIVISION	1	01/27/82
47365	BEAVER VALLEY 1 - INSERVICE INSPECTION RELIEF REQUEST		02/25/82
47357	BEAVER VALLEY 1 STEAM GENERATOR AND REACTOR VESSEL NOZZLE SAFE END INSPECTION		03/16/82
42636	BEAVER VALLEY 1 - REANALYSIS OF SAFETY RELATED PIPING SYSTEMS	1	03/17/82
47358	BEAVER VALLEY 1 TYPE C TEST USING WATER/PURGE & EXHAUST VALVE STROKE TIME	3	04/05/82
47359	BEAVER VALLEY 1 SOLID STATE PROTECTION TESTING PERIOD		04/05/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BEAVER VALLEY 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
48018	BEAVER VALLEY 1 - CYCLE 3 RELOAD TS CHANGES	1	06/14/82
43124	BEAVER VALLEY 1 - REVISION OF PHYSICAL SECURITY PLAN	1	06/16/82
48248	BEAVER VALLEY 1 - HEATUP COOLDOWN CURVES	2	06/30/82
48517	BEAVER VALLEY UNIT 1 - SURFACE EXAMINATION OF CLASS 1 COMP		07/01/82
48511	BEAVER VALLEY 1 - STATION BATTERIES		07/27/82
48012	BEAVER VALLEY 1 ELIMINATION OF CHLORINE GRAB SAMPLE	3	07/30/82
48413	BEAVER VALLEY - SURVEILLANCE OF SLCRS		08/13/82
48510	BEAVER VALLEY 1 - ROD POSITION INDICATION ANOMALIES DURING HEATUP		09/07/82
ACTIVE ACTIONS			TARGET
48675	BEAVER VALLEY 1 - AFW PUMP STATUS INDICATION		09/30/82
48707	BEAVER VALLEY #1 - F DELTA H CHANGE		09/30/82
06605	BEAVER VALLEY 1 - SOIL STUDY	1	10/01/82
48698	BEAVER VALLEY UNIT 1 - RADIATION MONITORING TECH SPEC CHG		10/15/82
48717	BEAVER VALLEY UNIT 1 - LEAKAGE TESTING OF CONTAINMENT ISOLATION VALVES USING WATER		10/31/82
48011	BEAVER VALLEY 1 ADDITION OF FIRE DETECTON INSTRUMENTS TD TS	1	06/30/83

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                                            FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH     LICENSED POWER: 0240 MWT      PROJECT MANAGER: R. EMCH
DOCKET NUMBER:  050-00155                       DESIGN POWER:   0072 MWE      BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    GE            LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   G. WRIGHT
                                                                                          PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                        MULTI-PLANT

COMPLETED ACTIONS                                                                                     COMPLETE
47105   BIG ROCK POINT - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL                         11/16/81
43905   BIG ROCK POINT - STATION BLACKOUT PROCEDURES & TRAINING                                       11/24/81
12781   BIG ROCK POINT - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES          2        11/30/81
08284   BIG ROCK POINT - FUEL HANDLING ACCIDENT CONTAINMENT                                  2        01/12/82
10342   BIG ROCK POINT - LOSS OF 125 DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM          3        02/28/82
10008   BIG ROCK POINT 1- POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE          2        03/08/82
42214   BIG ROCK POINT - BWR SCRAM DISCHARGE VOLUME CAPABILITY                               1        03/08/82
42723   BIG ROCK POINT - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06            3        03/12/82
08442   BIG ROCK POINT - HYDRAULIC SNUBBERS                                                  3        04/02/82
10502   BIG ROCK POINT - VITAL AREA ANALYSIS                                                 1        04/30/82
43715   BIG ROCK POINT - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM          07/08/82
42653   BIG ROCK POINT - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2   07/28/82
        RESPONSES
                                                                                                      TARGET
ACTIVE ACTIONS
08679   BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                         2        05/31/82
43044   BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS    2        06/18/82
47368   BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL       1        06/30/82
11269   BIG ROCK POINT - INSERVICE TESTING (IST)                                             1        06/30/82
42515   BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1  07/30/82
08312   BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                   1        08/23/82
43704   BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY            1        08/31/82
08096   BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                          3        09/15/82
46646   BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)        2        09/30/82
08441   BIG ROCK POINT - MECHANICAL SNUBBERS                                                 2        11/01/82
48578   EXEMPTIONS TO APP. R - BIG ROCK POINT                                                         11/30/82
42907   BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                  2        12/31/82
46651   BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1                                2        06/30/83
42607   BIG ROCK POINT - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                     1        07/30/83
                                                                                          PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                        TMI ACTIONS

COMPLETED ACTIONS                                                                                     COMPLETE
45775   BIG ROCK POINT - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                 10/15/81
44902   BIG ROCK POINT - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                       10/20/81
44973   BIG ROCK POINT - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                            10/20/81
46529   BIG ROCK POINT - NUREG-0737,II.K.3.14, ISOLATION OF ISOLAT CONDENSERS ON HIGH RADIATION       12/15/81
46356   BIG ROCK POINT - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                           02/03/82
47196   BIG ROCK POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                02/04/82
47268   BIG ROCK PT - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                           02/04/82
44071   BIG ROCK POINT - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                          02/04/82
45324   BIG ROCK POINT - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                03/05/82
44003   BIG ROCK POINT - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                03/31/82
45531   BIG ROCK POINT - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS               1        04/02/82
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(CONTINUATION)

BIG ROCK POINT 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
ACTIVE ACTIONS			
45044	BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45727	BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45751	BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
46427	BIG ROCK POINT - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
44354	BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47920	BIG ROCK POINT - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44492	BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44142	BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44831	BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47581	BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47652	BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47723	BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45610	BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44422	BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
44563	BIG ROCK POINT - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
45583	BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/04/83
46285	BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45115	BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45679	BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45806	BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48147	BIG ROCK POINT -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45875	BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
44213	BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44283	BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45899	BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45926	BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45997	BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46069	BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46141	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA	1	09/30/84
46212	BIG ROCK POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
COMPLETED ACTIONS			
45559	BIG ROCK POINT - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	04/02/82
46990	BIG ROCK POINT - REACTOR VESSEL CRITICALITY, HEATUP, COOLDOWN AND HYDROSTATIC TESTING LIMITS		04/02/82
47908	BIG ROCK POINT - EXEMPTION TO APP R, 10CFR50 FOR OIL COLLECTION SYSTEM		04/05/82
43578	BIG ROCK POINT - COMMISSIONERS GILINSKY AND BRADFORD'S REQUEST FOR DATA ON CONTAINMENT ISOLATION VALVES	3	04/05/82
47483	BIG ROCK POINT - RELOAD H-2		04/08/82
48515	BIG ROCK POINT - 50.54(F); POOL STRUCTURAL INTEGRITY		07/02/82
48397	BIG ROCK POINT - SUPPLEMENTAL REVIEW/ELECTRIC GRID VOLTAGES		07/08/82
11168	BIG ROCK POINT - REACTOR PHYSICS METHODOLOGY	1	09/16/82
			TARGET
ACTIVE ACTIONS			
48542	BIG ROCK POINT - I.A.1.3 SHIFT MANNING		
48814	BIG ROCK POINT - AREA MONITOR T.S.		
48833	BIG ROCK POINT - COLD SHUTDOWN DEFINITION		
48845	BIG ROCK POINT - ISI PROGRAM UPDATE		
48847	BIG ROCK POINT - CONTAINMENT LEAK TEST PROGRAM UPDATE		

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48939	BIG ROCK POINT - RESPONSE TO 50.54(F) ON SAFE-ENDS		
48708	BIG ROCK POINT - SAFETY MANAGEMENT FUNCTION, TS CHG		10/15/82
12979	BIG ROCK POINT - RISK ASSESSMENT	1	11/30/82

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                                               FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA        LICENSED POWER: 3293 MWT              PROJECT MANAGER: R. CLARK
DOCKET NUMBER:  050-00259                       DESIGN POWER:    1065 MWE             BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  TVA                             NSSS VENDOR:    GE                    LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   J. PAULK

TAC #   TAC DESCRIPTION                               MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
43508   BROWNS FERRY 1 - STATION BLACKOUT (A-44)                                                        1         12/02/81
10187   BROWNS FERRY 1 - CONTAINMENT PURGE                                                              1         12/14/81
10354   BROWNS FERRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                   3         02/09/82
13271   BROWNS FERRY 1 - REVIEW OF CORPORATE CAPABILITIES                                               3         02/22/82
10459   BROWNS FERRY 1 - VITAL AREA ANALYSIS                                                            1         04/12/82
43171   BROWNS FERRY 1 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES (AMEND 83)                            1         05/19/82
08726   BROWNS FERRY 1 - HYDRAULIC SNUBBERS (AMEND 84)                                                  3         05/24/82
05720   BROWNS FERRY 1 - MECHANICAL SNUBBERS (AMEND 84)                                                 2         05/24/82
46599   BROWNS FERRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM          2         05/25/82
07884   BROWNS FERRY 1 - DIESEL GENERATOR LOCKOUT                                                       3         07/15/82
42654   BROWNS FERRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.      2         07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                                    TARGET
08435   BROWN FERRY 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                               1         02/25/82
08715   BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                    2         04/01/82
12295   BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 1                          3         05/31/82
42481   BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1        07/30/82
08929   BROWNS FERRY 1 - RPS POWER SUPPLY                                                               1         09/30/82
42724   BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                       3         10/15/82
08318   BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC                                1         11/19/82
07974   BROWNS FERRY 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                         2         12/30/82
42568   BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                             1         12/30/82
48131   BROWNS FERRY 1 - SINGLE LOOP OPERATION                                                          3         01/21/83
11324   BROWNS FERRY 1 - INSERVICE TESTING                                                              1         02/11/83
43727   BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM            1         03/31/83
46652   BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                           2         04/08/83
08133   BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW                                   3         04/15/83
42873   BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                             2         05/31/83
48134   BROWNS FERRY 1 - FIRE PROTECTION APPENDIX R                                                     3         06/30/83
07929   BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                            1         09/30/83

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
44072   BROWNS FERRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                      12/08/81
47197   BROWNS FERRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                              12/08/81
47269   BROWNS FERRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                    12/08/81
44761   BROWNS FERRY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                   12/22/81
44903   BROWNS FERRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                   12/22/81
44974   BROWNS FERRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                        12/22/81
45876   BROWNS FERRY 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                    12/29/81
45045   BROWNS FERRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                      01/08/82
44904   BROWNS FERRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                            01/15/82
46357   BROWNS FERRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                       02/22/82
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        (CONTINUATION)                          BROWNS FERRY 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                                COMPLETE
45325   BROWNS FERRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                              03/31/82
45560   BROWNS FERRY 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                 1           06/30/82
46142   BROWNS FERRY 1 - III.A.2 NUCLEAR DATA LINK DATA                                                1           07/30/82
44355   BROWNS FERRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                       1           07/30/82
46428   BROWNS FERRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                               1           08/30/82

ACTIVE ACTIONS                                                                                                     TAPGET
45752   BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                     1           06/30/82
45728   BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                 1           07/01/82
44832   BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                      1           07/30/82
47921   BROWNS FERRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                      1           08/15/82
47582   BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                     1           08/16/82
47653   BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                       1           08/16/82
47724   BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                          1           08/16/82
44564   BROWNS FERRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                          1           09/10/82
44143   BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                        1           09/24/82
44493   BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                             1           09/24/82
45532   BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                         1           09/30/82
45776   BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                  1           09/30/82
45584   BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                1           10/15/82
45611   BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                      1           12/01/82
44423   BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                     1           12/30/82
47849   BROWNS FERRY 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                            3           12/31/82
46714   BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)         1           01/01/83
46286   BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                             1           06/01/83
45807   BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                         1           06/30/83
45900   BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                 1           06/30/83
45116   BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                  1           06/30/83
45680   BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                     1           06/30/83
48148   BROWNS FERRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                              1           09/30/83
48260   BROWNS FERRY 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS                    1           09/30/83
44214   BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                      1           11/30/83
44284   BROWNS FERRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                   1           11/30/83
45927   BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                1           09/30/84
46214   BROWNS FERRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                 1           09/30/84
46070   BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                           1           09/30/84
45998   BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                              1           09/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
42333   BROWNS FERRY 1 - FIRE PROTECTION RESEARCH PROGRAM                                              1           10/30/81
06879   BROWNS FERRY 1 - ALLOWANCE TO DE-ENERGIZE 161-KV LINE, A START BUS AND A SHUTDOWN BUS          2           10/30/81
07588   BROWNS FERRY 1 - REACTOR BUILDING IN LEAKAGE RATE                                              2           10/30/81
46996   BROWNS FERRY 1 - START BUSES (AMEND 77)                                                                    11/16/81
43596   BROWNS FERRY 1 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 78)                              1           11/25/81
43834   BROWNS FERRY 1 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 78)                                   11/25/81
43878   BROWNS FERRY 1 - CHANGES IN ORGANIZATION (AMEND 79)                                                        12/02/81
46769   BROWNS FERRY 1 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 80)                      12/10/81
11916   BROWNS FERRY 1 - ADMIN. CHANGES TO T.S.                                                        2           03/29/82
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        (CONTINUATION)                            BROWNS FERRY 1
                                                                                       PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                          PLANT SPECIFIC
                                                                                                     COMPLETE
COMPLETED ACTIONS    (CONTINUATION)
43831   BROWNS FERRY 1 - SECONDARY CONTAINMENT INTEGRITY(AMEND 82)                                   04/01/82
43592   BROWNS FERRY 1 - SDV CONTINUOUS LEVEL MAINTAINING SYSTEM                           1         05/19/82
43881   BROWNS FERRY 1 - MULTIPLE CHANGES TO TECH SPECS (AMEND 85)                                   07/22/82
43708   BROWNS FERRY 1 - TEST FREQUENCIES FOR ISOLATION VALVES                             1         08/20/82
42356   BROWNS FERRY 1 - LONG TERM STORAGE OF RADWASTE ONSITE                              1         08/30/82
11625   BROWNS FERRY 1 - PUMP AND VALVE TESTING                                            1         08/31/82

                                                                                                     TARGET
ACTIVE ACTIONS
48479   BROWNS FERRY 1 - ORGANIZATIONAL CHANGES                                                      09/30/82
42805   BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS                        2         10/01/82
43698   BROWNS FERRY 1 - CAD SYSTEM VALVES                                                 1         10/22/82
12611   BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE                 2         10/22/82
11938   BROWNS FERRY 1,2,3- ISI AND T IMPLEMAENTATION DATES.                               1         10/29/82
11569   BROWNS FERRY 1 - BOTTLED UP OPERATION                                              2         11/12/82
47455   BROWNS FERY 1 - REVISED ISI PROGRAM                                                3         11/19/82
47460   BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF                         2         11/19/82
48137   BROWNS FERRY 1 - RETRAN PROGRAM TOPICAL REPORT                                     3         11/26/82
48476   BROWNS FERRY 1 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T.S.                      12/17/82
41011   BROWNS FERRY 1 - IREP                                                              1         01/12/83
12621   BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST                                        2         01/14/83
47136   BROWNS FERRY 1 - CIbRT INTERVAL                                                    3         01/14/83
41097   BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST                             2         01/14/83
42802   BROWNS FERRY 1 - CONTAINMENT LEAK TESTING                                          2         01/14/83
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DATA AS OF - 09/30/82                C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA        LICENSED POWER: 3293 MWT            PROJECT MANAGER: R. CLARK
DOCKET NUMBER:  050-00260                       DESIGN POWER:   1065 MWE            BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  TVA                             NSSS VENDOR:    GE                  LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   J. PAULK

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
43509   BROWNS FERRY 2 - STATION BLACKOUT (A-44)                                                              1       12/02/81
10186   BROWNS FERRY 2 - CONTAINMENT PURGE                                                                    1       12/14/81
10353   BROWNS FERRY 2 - LOSS OF 125V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                          3       02/09/82
13272   BROWNS FERRY 2 - REVIEW OF CORPORATE CAPABILITIES                                                     3       02/22/82
10460   BROWNS FERRY 2 - VITAL AREA ANALYSIS                                                                  1       04/12/82
42231   BROWNS FERRY 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                                1       05/19/82
43172   BROWNS FERRY 2 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES (AMEND 80)                                  1       05/19/82
08721   BROWNS FERRY 2 - MECHANICAL SNUBBERS (AMEND 81)                                                       2       05/24/82
08727   BROWNS FERRY 2 - HYDRAULIC SNUBBERS (AMEND 81)                                                        3       05/24/82
46600   BROWNS FERRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                3       05/25/82
07885   BROWNS FERRY 2 - DIESEL GENERATOR LOCKOUT                                                             3       07/15/82
42655   BROWNS FERRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.            2       07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                                        TARGET
43731   BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                  1       08/31/81
11325   BROWNS FERRY 2 - INSERVICE TESTING                                                                    1       03/31/82
08716   BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                          2       04/01/82
12296   BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 2                                3       05/31/82
08328   BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                                    1       06/28/82
42482   BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1       07/30/82
08436   BROWNS FERRY 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKLING                                   1       08/30/82
08930   BROWNS FERRY 2 - RPS POWER SUPPLY                                                                     1       09/30/82
07975   BROWNS FERRY 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREC 0612)                               2       09/30/82
42725   BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                             3       10/15/82
46653   BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                 1       10/31/82
08134   BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW                                         3       11/15/82
42569   BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                   1       12/30/82
48132   BROWNS FERRY 2 - SINGLE LOOP OPERATION                                                                3       01/23/83
42874   BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                   2       05/31/83
07930   BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                  1       09/30/83
48135   BROWNS FERRY 2 - FIRE PROTECTION APPENDIX R                                                           1       09/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
47198   BROWNS FERRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                  12/08/81
44073   BROWNS FERRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                          12/08/81
47270   BROWNS FERRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        12/08/81
44762   BROWNS FERRY 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                       12/22/81
44904   BROWNS FERRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                       12/22/81
44975   BROWNS FERRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                            12/22/81
45877   BROWNS FERRY 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                        12/29/81
45046   BROWNS FERRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                          01/08/82
44005   BROWNS FERRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                01/15/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46358	BROWNS FERRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45326	BROWNS FERRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
45561	BROWNS FERRY 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
46143	BROWNS FERRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
44356	BROWNS FERRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/30/82
46429	BROWNS FERRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	08/30/82
ACTIVE ACTIONS			TARGET
47533	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	06/18/82
45753	BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45729	BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44833	BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47922	BROWNS FERRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47654	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47725	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44565	BROWNS FERRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44144	BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44494	BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45533	BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45777	BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45585	BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45612	BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47850	BROWNS FERRY 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
44424	BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
46715	BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46287	BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45901	BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45808	BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45117	BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45681	BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48149	BROWNS FERRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48261	BROWNS FERRY 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44215	BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44285	BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46215	BROWNS FERRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	03/30/84
46071	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45928	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45999	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08420	BROWNS FERRY 2 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
08418	BROWNS FERRY 2 - DE-ENERGIZING 161 KV LINE	2	10/30/81
46997	BROWNS FERRY 2 - START BUSES (AMEND 73)		11/16/81
43835	BROWNS FERRY 2 - FIRE DAMPERS, DOORS AND BARRIER PENETRATIONS (AMEND 74)		11/25/81
43597	BROWNS FERRY 2 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 74)	2	11/25/81
43879	BROWNS FERRY 2 - CHANGES IN ORGANIZATION (AMEND 75)		12/02/81
46770	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 76)	1	12/10/81
47013	BROWNS FERRY 2 - MAPLHGR LIMITS (AMEND 77)		12/29/81

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(CONTINUATION) BROWNS FERRY 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
11917	BROWNS FERRY 2 - ADMIN CHANGES TO T.S.	1	03/24/82
43832	BROWNS FERRY 2 - SECONDARY CONTAINMENT INTEGRITY(AMEND 79)		04/01/82
43593	BROWNS FERRY 2 - SDV CONTINUOUS LEVEL MONITORING SYSTEM	1	05/19/82
43882	BROWNS FERRY 2 - MULTIPLE CHANGES TO TECH SPECS (AMEND 82)		07/22/82
42357	BROWNS FERRY 2 - LONG TERM STORAGE OF RADWASTE ONSITE	1	08/30/82
43123	BROWNS FERRY 2 - TVA'S ATWS PROGRAM	3	08/31/82
11626	BROWNS FERRY 2 - PUMP AND VALVE TESTING	1	08/31/82
ACTIVE ACTIONS			TARGET
48480	BROWNS FERRY 2 - ORGANIZATIONAL CHANGES		09/30/82
42806	BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	10/22/82
12612	BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	10/22/82
46998	BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR	3	10/29/82
11570	BROWNS FERRY 2 - BOTTLED UP OPERATION	2	11/12/82
47456	BROWNS FERRY 2 - REVISED ISI PROGRAM	3	11/19/82
47461	BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF	3	11/19/82
48138	BROWNS FERRY 2 - RETRAN PROGRAM TOPICAL REPORT	3	11/26/82
48477	BROWNS FERRY 2 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T. S.		12/17/82
41098	BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	01/14/83
12622	BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST	2	01/14/83
42803	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING	2	01/14/83
47137	BROWNS FERRY 2 - CILRT INTERVAL	3	01/14/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00296
ARCH/ENGINEER: TVA
IE INSPECTOR: J. PAULK

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43510	BROWNS FERRY 3 - STATION BLACKOUT (A-44)	1	12/02/81
10185	BROWNS FERRY 3 - CONTAINMENT PURGE	1	12/14/81
10355	BROWNS FERRY 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
13273	BROWNS FERRY 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10012	BROWNS FERRY 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE (AMEND 52)	2	03/29/82
13106	BROWNS FERRY 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES (AMEND. 52)	1	03/29/82
10461	BROWNS FERRY 3 - VITAL AREA ANALYSIS	1	04/12/82
43173	BROWNS FERRY 3 - SCRAM DISCHARGE VOL. VENT & DRAIN VALVES	1	05/19/82
08722	BROWNS FERRY 3 - MECHANICAL SNUBBERS	2	05/24/82
08728	BROWNS FERRY 3 - HYDRAULIC SNUBBERS	3	05/24/82
46601	BROWNS FERRY 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
07886	BROWNS FERRY 3 - DIESEL GENERATOR LOCKOUT	3	07/15/82
42656	BROWNS FERRY 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
06867	BROWNS FERRY 3 - ISI PUMP AND VALVE TESTING (10CFR50.55A)	1	09/30/82
ACTIVE ACTIONS			TARGET
08438	BROWNS FERRY 3-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
11326	BROWNS FERRY 3 - INSERVICE TESTING	1	03/31/82
08717	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
42232	BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	04/30/82
12297	BROWNS FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3	3	05/31/82
42483	BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08437	BROWNS FERRY 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	08/30/82
08931	BROWNS FERRY 3 - RPS POWER SUPPLY	1	09/30/82
42726	BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46654	BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08135	BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
42570	BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/30/82
48133	BROWNS FERRY 3 - SINGLE LOOP OPERATION	3	01/23/83
43736	BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42875	BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
48136	BROWNS FERRY 3 - FIRE PROTECTION APPENDIX R	3	06/30/83
07931	BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47199	BROWNS FERRY 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47271	BROWNS FERRY 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
44074	BROWNS FERRY 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/08/81
44905	BROWNS FERRY 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/22/81
44976	BROWNS FERRY 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/22/81
44763	BROWNS FERRY 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/22/81
45878	BROWNS FERRY 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/29/81

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 3

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45047	BROWNS FERRY 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44006	BROWNS FERRY 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/15/82
46359	BROWNS FERRY 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45327	BROWNS FERRY 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
45562	BROWNS FERRY 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
46144	BROWNS FERRY 3 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
44357	BROWNS FERRY 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/30/82
46430	BROWNS FERRY 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	08/30/82
ACTIVE ACTIONS			TARGET
45754	BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45730	BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44834	BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47923	BROWNS FERRY 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47726	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47655	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47584	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44566	BROWNS FERRY 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/16/82
44145	BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44495	BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45534	BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45778	BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45586	BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45613	BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47851	BROWNS FERRY 3 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
44425	BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
46716	BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46288	BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45682	BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45809	BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45902	BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45118	BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
48262	BROWNS FERRY 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44216	BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44286	BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46000	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45929	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46072	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46216	BROWNS FERRY 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08419	BROWNS FERRY 3 - DE-ENERGIZING 161 KV LINE	2	10/30/81
08421	BROWNS FERRY 3 - REACTOR BLDG. INLEAKAGE RATE	2	10/30/81
43598	BROWNS FERRY 3 - CABLE SPREADING ROOM SPRINKLER SYSTEM (AMEND 47)	2	11/25/81
43836	BROWNS FERRY 3 - FIRE DAMPERS, DOORS AND BARRIER (AMEND 47)		11/25/81
43880	BROWNS FERRY 3 - CHANGES IN ORGANIZATION (AMEND 48)		12/02/81
46771	BROWNS FERRY 2 - DELETION OF WATER QUALITY MONITORING REQUIREMENTS FROM ETS (AMEND 49)		12/10/81
47457	BROWNS FERRY 3 - RELOAD (AMEND 51)		03/29/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 3

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47458	BROWNS FERRY 3 - ELECTRICAL MODIFICATIONS (AMEND 52)		03/29/82
11918	BROWNS FERRY 3 - ADMIN CHANGES TO T.S.	2	03/29/82
43833	BROWNS FERRY 3 - SECONDARY CONTAINMENT INTEGRITY(AMEND 53)		04/01/82
43594	BROWNS FERRY 3 - SDV CONTINUOUS LEVEL MONITORING SYSTEM	1	05/19/82
43883	BROWNS FERRY 3 - MULTIPLE CHANGES TO TECH SPECS (AMEND 56)		07/22/82
43122	BROWNS FERRY 3 - TVA'S ATWS PROGRAM	3	08/31/82
ACTIVE ACTIONS			TARGET
11571	BROWNS FERRY 3 - BOTTLED UP OPERATION	2	06/30/82
48481	BROWNS FERRY 3 - ORGANIZATIONAL CHANGES		09/30/82
47462	BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF	3	09/30/82
42358	BROWNS FERRY 3 - LONG TERM STORAGE OF RADWASTE ONSITE	1	10/01/82
42807	BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	10/22/82
12613	BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	10/22/82
46999	BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR	3	10/29/82
48139	BROWNS FERRY 3 - RETRAN PROGRAM TOPICAL REPORT	3	11/26/82
42000	BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	01/14/83
42804	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING	2	01/14/83
48478	BROWNS FERRY 3 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGE TO T.S.		01/14/83
47138	BROWNS FERRY 3 - CILRT INTERVAL	3	01/14/83
12623	BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST	2	01/14/83
47869	BROWNS FERRY - MSIV LEAKAGE		02/14/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC
DOCKET NUMBER: 050-00325
ARCH/ENGINEER: UEC
IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. VAN VLIET
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08840	BRUNSWICK 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	11/02/81
10356	BRUNSWICK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10699	BRUNSWICK 1 - VITAL AREA ANALYSIS	1	04/12/82
42657	BRUNSWICK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
08928	BRUNSWICK 1 - RPS POWER SUPPLY	1	08/03/82
42207	BRUNSWICK 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	08/05/82
ACTIVE ACTIONS			TARGET
12829	BRUNSWICK 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
11264	BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES	1	06/30/82
48489	BRUNSWICK 1 - SINGLE LOOP OPERATION		07/15/82
42485	BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07261	BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS	1	08/23/82
07976	BRUNSWICK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43418	BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	09/30/82
42876	BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	11/30/82
46655	BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	11/30/82
12186	BRUNSWICK 1 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	3	12/31/82
43737	BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
08106	BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/01/83
07932	BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83
42571	BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47200	BRUNSWICK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/08/81
47272	BRUNSWICK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/08/81
45879	BRUNSWICK 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/17/81
44007	BRUNSWICK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/20/82
45328	BRUNSWICK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/26/82
46360	BRUNSWICK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/26/82
44906	BRUNSWICK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/05/82
44977	BRUNSWICK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/05/82
44075	BRUNSWICK 1 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS	1	06/02/82
46145	BRUNSWICK 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
45563	BRUNSWICK 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	08/04/82
ACTIVE ACTIONS			TARGET
45948	BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44764	BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
45755	BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44358	BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
45731	BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
47924	BRUNSWICK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44835	BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/30/82
47585	BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47656	BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47727	BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44567	BRUNSWICK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/17/82
44146	BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/24/82
44496	BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	09/24/82
45535	BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
46431	BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/82
45587	BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	10/29/82
45614	BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
44426	BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/30/82
47852	BRUNSWICK 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
46717	BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	01/01/83
46289	BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45119	BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45810	BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45903	BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
48151	BRUNSWICK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48263	BRUNSWICK 1 - NUREG.0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44217	BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44287	BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45683	BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/84
45930	BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46001	BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46073	BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46217	BRUNSWICK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46956	BRUNSWICK 1 - NCMPA NO.3 CO-OWNERSHIP			11/02/81
43794	BRUNSWICK 1 - QUALITY ASSURANCE PROGRAM REVIEW		2	11/06/81
47034	BRUNSWICK 1 - INSTRUMENT TAG NUMBER CHANGES			11/06/81
42947	BRUNSWICK 2 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE		1	11/10/81
47066	BRUNSWICK 1 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS			11/13/81
47101	BRUNSWICK 1 - NOBLE GAS RELEASE LIMITS			12/09/81
46705	BRUNSWICK 1 - ODYN IMPLEMENTATION SCHEDULE EXTENSION REQUEST		3	12/22/81
47521	BRUNSWICK 1 - FACILITY STAFF QUALIFICATIONS			02/03/82
47535	BRUNSWICK 1 - ANNUAL GASEOUS WASTE EFFLUENTS			02/23/82
41080	BRUNSWICK 1 - DIESEL GENERATOR RELIABILITY		1	02/26/82
46505	BRUNSWICK 1 - RHR HEAT EXCHGR BLOCKAGE		2	02/26/82
42968	BRUNSWICK 1 - FULL SCALE REPLICATION FIRE PROTECTION TESTS		1	03/04/82
47906	BRUNSWICK 1 - EXTENSION OF SURVEILLANCE FREQUENCY REQUIREMENTS			03/05/82
43676	BRUNSWICK 1 - AUGMENTED OFF-GAS SYSTEM IMPROVEMENTS		1	04/29/82
48343	BRUNSWICK 1 - SPIRAL LOADING			05/07/82
43416	BRUNSWICK 1 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)		1	07/23/82
48633	BRUNSWICK 1 - DIESEL GENERATOR LCO EXTENSION			09/09/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 1

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47465	BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION	2	09/30/82
47487	BRUNSWICK 1 - REED SWITCH OPERABILITY	2	09/30/82
48140	BRUNSWICK 1 - NPDES PERMIT	2	09/30/82
48547	BRUNSWICK 1 - LOW VOLTAGE RELAY SURVEILLANCES		09/30/82
48859	BRUNSWICK 1 - SCRAM DISCHARGE VOLUME VENT AND DRAIN VALVE TESTING		10/21/82
48757	BRUNSWICK 1 - REVISION OF CO-OWNER NAME		10/31/82
48754	BRUNSWICK 1 - RPS MONITORING SYSTEM TS		11/01/82
48731	BRUNSWICK 2 - DEGRADED VOLTAGE RELAYS		11/18/82
47038	BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST	2	12/31/82
43694	BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	12/31/82
43796	BRUNSWICK 1 - SPENT FUEL POOL EXPANSION	2	12/31/82
48635	BRUNSWICK 1 - SDV INSTRUMENT MODIFICATIONS		12/31/82
48637	BRUNSWICK 1 - CRD RETURN LINE SNUBBERS		12/31/82
43972	BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	12/31/82
48812	BRUNSWICK 1 - DG LCO EXTENSION REQUEST		12/31/82
48822	BRUNSWICK 1 - MISCELLANEOUS TECHNICAL SPECIFICATIONS		12/31/82
46768	BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE	3	12/31/82
ANTICIPATED ACTIONS			INITIATION
48947	BRUNSWICK 1 - 10 CFR 50.44 EXEMPTION REQUEST		10/14/82

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                                              FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC       LICENSED POWER: 2436 MWT              PROJECT MANAGER: J. VAN VLIET
DOCKET NUMBER:  050-00324                     DESIGN POWER:   0821 MWE              BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  UEC                           NSSS VENDOR:    GE                    LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   D. JOHNSON

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
08839   BRUNSWICK 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                              1          11/02/81
10358   BRUNSWICK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR                          3          02/28/82
10698   BRUNSWICK 2 - VITAL AREA ANALYSIS                                                            1          04/12/82
43392   BRUNSWICK UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                               07/12/82
42658   BRUNSWICK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.      2          07/28/82
        RESPONSES
08927   BRUNSWICK 2 - RPS POWER SUPPLY                                                               1          08/03/82
42208   BRUNSWICK 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                          1          08/05/82

ACTIVE ACTIONS                                                                                                 TARGET
12830   BRUNSWICK 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                     2          04/30/82
12187   BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                          3          05/31/82
11265   BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES                            1          06/30/82
42484   BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1          07/30/82
10963   BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING                                            1          08/23/82
07977   BRUNSWICK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                        2          09/30/82
43417   BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PRCTECTION FEATURES                 1          09/30/82
07933   BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.                                 1          09/30/82
42877   BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                             2          11/31/82
46773   BRUNSWICK 2 - SINGLE LOOP OPERATION                                                          2          12/31/82
46656   BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                           1          01/01/83
43735   BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM            1          03/31/83
10906   BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION                                            3          06/01/83
42572   BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT FURGE AND VENT (B-24)                             1          10/30/83

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
47201   BRUNSWICK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                               12/08/81
47273   BRUNSWICK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     12/08/81
45880   BRUNSWICK 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                     12/17/81
44008   BRUNSWICK 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                             01/20/82
45329   BRUNSWICK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                  1          04/26/82
46361   BRUNSWICK 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                             1          04/26/82
44907   BRUNSWICK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                         1          05/05/82
44978   BRUNSWICK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                              1          05/05/82
44076   BRUNSWICK 2 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS                             1          06/02/82
46146   BRUNSWICK 2 - III.A.2 NUCLEAR DATA LINK DATA                                                 1          07/30/82
45564   BRUNSWICK 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                  1          08/01/82

ACTIVE ACTIONS                                                                                                 TARGET
45049   BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                            1          03/31/82
44359   BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                        1          06/30/82
44765   BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                         1          06/30/82
45756   BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                      1          06/30/82
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(CONTINUATION) BRUNSWICK 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
45732	BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	07/01/82
47925	BRUNSWICK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
44836	BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/30/82
47586	BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47728	BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
47657	BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
44568	BRUNSWICK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/17/82
44497	BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	09/24/82
44147	BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/24/82
45536	BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
44432	BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/82
45588	BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	10/29/82
45615	BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
44427	BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/30/82
47853	BRUNSWICK 2- NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
46718	BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	01/01/83
46290	BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45120	BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45811	BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45904	BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
48152	BRUNSWICK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48264	BRUNSWICK 2 -NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44288	BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44218	BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
45684	BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/84
46218	BRUNSWICK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
45931	BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46002	BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46074	BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46957	BRUNSWICK 2 - NCMPA NO.3 CO-OWNERSHIP			11/02/81
47035	BRUNSWICK 2 - INSTRUMENT TAG NUMBER CHANGES			11/06/81
42946	BRUNSWICK 1 - EFFECT OF DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE		1	11/10/81
47067	BRUNSWICK 2 - CONTAINMENT PRESSURE INSTRUMENT MODIFICATIONS			11/13/81
47100	BRUNSWICK 2 - NOBLE GAS RELEASE LIMITS			12/24/81
47522	BRUNSWICK 2 - FACILITY STAFF QUALIFICATIONS			02/03/82
47536	BRUSNWICK 2 - ANNUAL GASEOUS WASTE EFFLUENTS			02/23/82
41081	BRUNSWICK 2 - DIESEL GENERATOR RELIABILITY		1	02/26/82
46506	BRUNSWICK 2 - RHR HEAT EXCHGR BLOCKAGE		2	02/26/82
42969	BRUNSWICK 2 - FULL SCALE REPLICATION FIRE PROTECTION TESTS		1	03/04/82
47905	BRUNSWICK 2 - EXTENSION OF SURVEILLANCE FREQUENCE REQUIREMENTS			03/05/82
48344	BRUNSWICK 2 - SPIRAL LOADING			05/07/82
07012	BRUNSWICK 2 - CONTAINMENT LEAK RATE TESTING		2	06/02/82
42484	BRUNSWICK 2 - CORE SPRAY SPARGER CRACK			07/12/82
48392	BRUNSWICK 2 - CYCLE 5 RELOAD			07/12/82
43415	BRUNSWICK 2 - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)		1	07/23/82
48636	BRUNSWICK 2 - SDV INSTRUMENT MODIFICATIONS			08/17/82

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(CONTINUATION)

BRUNSWICK 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
48638	BRUNSWICK 2 - CRD RETURN LINE SNUBBERS			08/17/82
48634	BRUNSWICK 2 - DIESEL GENERATOR LCO EXTENSION			09/09/82
48548	BRUNSWICK 2 - LOW VOLTAGE RELAY SURVEILLANCES			09/09/82
ACTIVE ACTIONS				TARGET
47488	BRUNSWICK 2 - REED SWITCH OPERABILITY		2	04/30/82
43695	BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS		1	06/30/82
48141	BRUNSWICK 2 - NPDES PERMIT		2	09/30/82
47466	BRUNSWICK 2 - REFERENCE LEVEL CLARIFICATION		2	09/30/82
48860	BRUNSWICK 2 - SCRAM DISCHARGE VOLUME VENT AND DRAIN VALVE TESTING			10/21/82
48677	BRUNSWICK 2 - MAPLHGR REDUCTION PENALTY			10/31/82
48758	BRUNSWICK 2 - REVISION OF CO-OWNER NAME			10/31/82
48755	BRUNSWICK 2 -RPS MONITORING SYSTEM TS			11/01/82
48730	BRUNSWICK 1 - DEGRADED VOLTAGE RELAYS			11/18/82
48948	BRUNSWICK 2 - 10 CFR 50.44 EXEMPTION REQUEST			12/15/82
48813	BRUNSWICK 2 - DG LCO EXTENSION REQUEST			12/31/82
43973	BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS		3	12/31/82
48823	BRUNSWICK 2 - MISCELLANEOUS TECH SPEC REVISIONS			12/31/82
47039	BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST		2	12/31/82
43797	BRUNSWICK 2 - SPENT.FUEL POOL EXPANSION		2	12/31/82
06171	BRUNSWICK 2 - SINGLE LOOP OPERATION		3	12/31/82
46767	BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE		2	12/31/82

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DATA AS OF - 09/30/82                          C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                          FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD          LICENSED POWER: 2700 MWT               PROJECT MANAGER: D. JAFFE
DOCKET NUMBER:  050-00317                         DESIGN POWER:   0845 MWE               BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    COMB                   LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   R. ARCHITZEL

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
08954   CALVERT CLIFFS 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                                   2            12/28/81
08971   CALVERT CLIFFS 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                    3            12/28/81
47027   CALVERT CLIFFS 1 - 60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81                                     01/21/82
42584   CALVERT CLIFFS 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                        1            02/01/82
11291   CALVERT CLIFFS 1- INSERVICE TESTING                                                          1            02/08/82
08965   CALVERT CLIFFS 1 - CEA POSITION INDICATOR CHANNELS                                           3            02/08/82
10372   CALVERT CLIFFS 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM              3            02/09/82
42729   CALVERT CLIFFS 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                  3            03/16/82
43800   CALVERT CLIFFS 1 - FIRE PROTECTION NON-APP. R OPEN ITEMS                                     1            03/18/82
10655   CALVERT CLIFFS 1 - VITAL AREA ANALYSIS                                                       1            03/31/82
12670   CALVERT CLIFFS 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                 2            05/10/82
43130   CALVERT CLIFFS 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                     2            05/25/82
47046   CALVERT CLIFFS 1 & 2 QUALIFICATIONS - INSP., EXAM., REST, AUDIT PERSONNEL                    2            07/23/82
42659   CALVERT CLIFFS 1 - IE BULLETIN 79-27, LOSS OF NON CLASS 1E INST & CONTR. POWER. REV. & EVAL. 2            07/28/82
        RESPONSES
47546   CALVERT CLIFFS 1 - SHORT TERM ASSMT OF PTS ISSUE                                             1            09/16/82
43798   CALVERT CLIFFS 1 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY             1            09/27/82

ACTIVE ACTIONS                                                                                                   TARGET
07522   CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM                              2            09/30/82
07978   CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)                     2            11/01/82
47158   CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                            2            11/01/82
12314   CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1                    3            11/30/82
43634   CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                   1            12/01/82
08042   CALVERT CLIFFS 1 - INSERVICE INSPECTION                                                      1            12/26/82
42494   CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT        1            12/30/82
        (80-CLI-21)
46827   CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                2            01/31/83
42890   CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                        2            01/31/83
08136   CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW                               3            02/01/83
08951   CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS                                           2            06/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
44908   CALVERT CLIFFS 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                 11/02/81
44979   CALVERT CLIFFS 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                      11/02/81
44077   CALVERT CLIFFS 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                    11/03/81
47202   CALVERT CLIFFS 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            11/03/81
47274   CALVERT CLIFFS 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                  11/03/81
45050   CALVERT CLIFFS 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                    01/07/82
44837   CALVERT CLIFFS 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                               02/01/82
45330   CALVERT CLIFFS 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                          03/09/82
46362   CALVERT CLIFFS 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                     03/09/82
44703   CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                   1            06/21/82
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(CONTINUATION)

CALVERT CLIFFS 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
44742	CALVERT CLIFFS 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	06/21/82
44009	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		1	07/09/82
46147	CALVERT CLIFFS 1 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
46433	CALVERT CLIFFS 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/03/82
ACTIVE ACTIONS				TARGET
47587	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47658	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47729	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
48443	CALVERT CLIFFS 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			11/30/82
44148	CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	12/01/82
44498	CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	12/01/82
45616	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
47926	CALVERT CLIFFS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	12/15/82
45306	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/24/82
44360	CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	12/30/82
45427	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46291	CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47793	CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45121	CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45812	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
44569	CALVERT CLIFFS 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/01/83
48153	CALVERT CLIFFS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45260	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/24/83
44428	CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/31/83
46879	CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45932	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46003	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46075	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46219	CALVERT CLIFFS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
44219	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44289	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
41025	CALVERT CLIFFS 1 - IMPROVEMENT IN THE OFFSITE POWER SOURCES		1	11/02/81
46710	CALVERT CLIFFS 1 - RESERVE BATTERY & SINGLE CELL VOLTAGE			11/02/81
46796	CALVER CLIFFS 1 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)			11/04/81
46798	CALVERT CLIFFS 1 - CORRECT CR HVAC DUCT			11/04/81
46800	CALVERT CLIFFS 1 - CHARGING PUMP/FLOW PATH			11/04/81
46802	CALVERT CLIFFS 1 - DELETE SEC. WATER CHEM TECH. SPEC.			11/04/81
46804	CALVERT CLIFFS 1 - DELETE SNUBBER			11/04/81
43408	CALVERT CLIFFS 1 - FOUR MISCELLANEOUS TS CHANGES		2	11/04/81
42389	CALVERT CLIFFS 1 - FIRE PROTECTION TECH. SPEC. CHANGE		2	11/12/81
47060	CALVERT CLIFFS UNIT 1 - FOUR MISC TECH SPEC CHANGES			11/17/81
43678	CALVERT CLIFFS 1 - BORON DILUTION EVENT POSITIVE ALARM		1	12/15/81
47054	CALVERT CLIFFS 1/2 NEW FUEL STORAGE RACKS			12/21/81
47433	CALVERT CLIFFS UNIT 1 - CHANGE TO NONROUTINE RAD REPORTING			12/21/81
47435	CALVERT CLIFFS UNIT 1 - RADIOLOGICAL ENVIRONMENTAL MONITORING			12/21/81

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) CALVERT CLIFFS 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
43480	CALVERT CLIFFS 1 - REACTOR PV SURVEILLANCE SPECIMENT NO. 263		2	02/02/82
43998	CALVERT CLIFFS 1 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE			02/08/82
47842	CALVERT CLIFFS UNIT 1 ORGANIZATION CHANGES			03/09/82
42543	CALVERT CLIFFS 1 - STATISTICAL COMBINATION OF UNCERTAINTIES		2	03/15/82
42411	CALVERT CLIFFS 1 - LONG TERM AFW SYSTEM IMPROVEMENT		2	03/25/82
41012	CALVERT CLIFFS 1 - IREP (DL INVOLVEMENT)		1	04/12/82
47384	CALVERT CLIFFS UNIT 1 - SPENT FUEL POOL EXPANSION			05/04/82
48378	CALVERT CLIFFS UNIT 1 - APPENDIX R EXTENSION			05/10/82
48251	CALVERT CLIFFS UNIT 1 - TECH SPEC DELETION (NPDES)			05/26/82
48288	CALVERT CLIFFS UNIT 1 - BORON PRECIP.(PLANT SPECIFIC)		3	06/02/82
46982	SIG REEP/CEPAN FOR CALVERT CLIFFS 1&2			06/24/82
43001	CALVERT CLIFFS 1 - RELOAD ANALYSIS USING NEW METHOD		2	06/24/82
43682	CALVERT CLIFFS 1 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE		2	06/24/82
48543	CALVERT CLIFFS UNIT 1 - MSIV RESPONSE TIME			07/13/82
48609	CALVERT CLIFFS UNIT 1 - HYDROGEN ANALYZER OPERABILITY EXTENSION			07/20/82
48545	CALVERT CLIFFS UNIT 1 - CEA POSITION INDICATION			07/29/82
48718	CALVERT CLIFFS UNIT 1 - SIX MISC. TECH SPEC CHANGES			09/20/82
48778	CALVERT CLIFFS UNIT 1 - CONTROL ROOM HVAC MOD.			09/21/82
48546	CALVERT CLIFFS UNIT 1 - SNUBBER LIST CHANGE			09/23/82
48720	CALVERT CLIFFS UNIT 1 - PRESSURE DEPENDENT AUX. FEEDWATER FLOW			09/27/82
ACTIVE ACTIONS				TARGET
48802	CALVERT CLIFFS UNIT 1 - RELIEF FROM IST PUMP BEARING TEMP			10/15/82
46700	CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE			10/15/82
48841	CALVERT CLIFFS UNIT 1 - REVISED SURVEILLANCE FOR PURGE & VENT VALVES			10/28/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 09/30/82

FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00318
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08570	CALVERT CLIFFS 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	12/28/81
08953	CALVERT CLIFFS 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/28/81
42585	CALVERT CLIFFS 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/82
11292	CALVERT CLIFFS 2 - INSERVICE TESTING	1	02/08/82
08966	CALVERT CLIFFS 2 - CEA POSITION INDICATOR CHANNELS	3	02/08/82
10373	CALVERT CLIFFS 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
42730	CALVERT CLIFFS 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/16/82
43801	CALVERT CLIFFS 2 - FIRE PROTECTION NON-APP. R OPEN ITEMS	1	03/18/82
10656	CALVERT CLIFFS 2 - VITAL AREA ANALYSIS	1	03/31/82
12671	CALVERT CLIFFS 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	05/10/82
43131	CALVERT CLIFFS 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
48607	CALVERT CLIFFS UNIT 2 - QUALIFICATIONS OF INSPECTION EXAMINATION, TEST, AND AUDIT PERSONNEL		07/23/82
42660	CALVERT CLIFFS 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
43799	CALVERT CLIFFS 2 - APPENDIX R SAFE, ALTERNATIVE OR DEDICATED SHUTDOWN CAPABILITY	1	09/27/82
ACTIVE ACTIONS			TARGET
06761	CALVERT CLIFFS 2 - INSERVICE INSPECTION	1	10/30/82
47159	CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07979	CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	11/01/82
12315	CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2	3	11/30/82
43635	CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	12/01/82
42495	CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/82
42891	CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
46828	CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION	2	01/31/83
08137	CALVERT CLIFFS 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83
08950	CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44980	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/02/81
44909	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/02/81
47203	CALVERT CLIFFS 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/03/81
44078	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/03/81
47275	CALVERT CLIFFS 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/03/81
45051	CALVERT CLIFFS 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44838	CALVERT CLIFFS 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		02/01/82
46363	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/09/82
45331	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/09/82
44743	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	06/21/82
44709	CALVERT CLIFFS 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	06/21/82
44010	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82
46148	CALVERT CLIFFS 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION) CALVERT CLIFFS 2

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	TMI ACTIONS		
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46434	CALVERT CLIFFS 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/03/82
ACTIVE ACTIONS			TARGET
45122	CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
47659	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47588	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47730	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
48444	CALVERT CLIFFS 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		11/30/82
44149	CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/01/82
44499	CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	12/01/82
45617	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.17, ECC SYSTEM CUTAGES	1	12/01/82
47927	CALVERT CLIFFS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	12/15/82
45307	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
44361	CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		12/30/82
45428	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45813	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47794	CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44570	CALVERT CLIFFS 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48154	CALVERT CLIFFS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45261	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44429	CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
46220	CALVERT CLIFFS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45933	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46004	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46880	CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46292	CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	09/30/84
46076	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44220	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44290	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	PLANT SPECIFIC		
COMPLETED ACTIONS			COMPLETE
47061	CALVERT CLIFFS UNIT 2 ILRT SCHEDULE		10/22/81
41026	CALVERT CLIFFS 2 - IMPROVEMENT IN THE OFFSITE POWER SOURCES	1	11/02/81
46711	CALVERT CLIFFS 2 - RESERVE BATTERY AND SINGLE CELL VOLTAGE		11/02/81
46805	CALVERT CLIFFS 2 - DELETE SNUBBER		11/04/81
46803	CALVERT CLIFFS 2 - DELETE SEC. WATER CHEM TECH. SPEC.		11/04/81
43409	CALVERT CLIFFS 2 - FOUR MISCELLANEOUS TS CHANGES	2	11/04/81
46797	CALVERT CLIFFS 2 - FEEDWATER FLOW TECH. SPEC. (700 TO 450 GPM)		11/04/81
46801	CALVERT CLIFFS 2 - CHARGING PUMP/FLOW PATH		11/04/81
46799	CALVERT CLIFFS 2 - CORRECT CR HVAC DUCT		11/04/81
47059	CALVERT CLIFFS UNIT 2 - FOUR MISC TECH SPEC CHANGES		11/07/81
42390	CALVERT CLIFFS 2 - FIRE PROTECTION TECH. SPEC. CHANGE	2	11/12/81
43679	CALVERT CLIFFS 2 - BORON DILUTION EVENT POSITIVE ALARM	1	12/15/81
47062	CALVERT CLIFFS UNIT 2 NEW FUEL STORAGE		12/21/81
47434	CALVERT CLIFFS UNIT 2 - CHANGE TO NONROUTINE RAD REPORTING		12/21/81
47436	CALVERT CLIFFS UNIT 2 - RADIOLOGICAL ENVIRONMENTAL MONITORING		12/21/81
43999	CALVERT CLIFFS 2 - LCO & SR CHGS FOR AFWS FLOW ASSURANCE		02/08/82
47843	CALVERT CLIFFS UNIT 2 ORGANIZATION CHANGES		03/09/82

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(CONTINUATION)

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

CALVERT CLIFFS 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
48233	CALVERT CLIFFS UNIT 2 - CR VENT. SYSTEM OUTAGE		04/16/82
47385	CALVERT CLIFFS UNIT 2 - SPENT FUEL POOL EXPANSION		05/04/82
48379	CALVERT CLIFFS UNIT 2 - APPENDIX R EXTENSION		05/10/82
48252	CALVERT CLIFFS UNIT 2 - TECH SPECS DELETION (NPDES)		05/26/82
48289	CALVERT CLIFFS UNIT 2 - BORON PRECIP.(PLANT SPECIFIC)		06/02/82
48409	CALVERT CLIFFS UNIT 2 - ELECTRICAL PENETRATIONS		06/10/82
43683	CALVERT CLIFFS 2 - ENVIRONMENTAL EFFECTS OF 18 MONTH REFUELING CYCLE	2	06/24/82
48544	CALVERT CLIFFS UNIT 2 - CEA POSITION INDICATION		07/29/82
48610	CALVERT CLIFFS UNIT 2 - HYDROGEN ANALYZER OPERABILITY EXTENSION		07/30/82
48719	CALVERT CLIFFS UNIT 2 - SIX MISC. TECH SPEC CHANGES		09/20/82
48779	CALVERT CLIFFS UNIT 2 - DELETE HAVAC CONDITION		09/21/82
48721	CALVERT CLIFFS UNIT 2 - SNUBBER LIST CHANGE		09/23/82
ACTIVE ACTIONS			TARGET
48790	CALVERT CLIFFS UNIT 2 - RELIEF FROM ASME CODE SECTION XI		09/30/82
48801	CALVERT CLIFFS UNIT 2 - RELIEF FROM IST PUMP BEARING TEMP		10/15/82
48842	CALVERT CLIFFS UNIT 2 - REVISED SURVEILLANCE FOR PURGE & VENT VALVES		10/28/82
48946	CALVERT CLIFFS UNIT 2 - HIGH BURNUP REPORT		02/01/83
ANTICIPATED ACTIONS			INITIATION
48854	CALVERT CLIFFS UNIT 2 - RSSMAP SER		10/01/82

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DATA AS OF - 09/30/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI      LICENSED POWER: 3250 MWT          PROJECT MANAGER: R. CILIMBERG
DOCKET NUMBER:  050-00315                         DESIGN POWER:    1054 MWE         BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  AEP                               NSSS VENDOR:     WEST             LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   E. SWANSON

TAC #   TAC DESCRIPTION                            MULTI-PLANT                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
10170   COOK 1 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA                                       1          10/30/81
42554   COOK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                  1          10/31/81
43917   D. C. COOK UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                              12/15/81
10324   COOK 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                        3          02/28/82
06805   COOK 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                              2          03/11/82
47055   COOK #1 - QUALIFICATION OF INSPECTION, EXAM AND TESTING AND AUDIT                            2          04/09/82
10481   COOK 1 - VITAL AREA ANALYSIS                                                                 1          04/15/82
43132   COOK 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                               2          05/25/82
42661   COOK 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2          07/28/82
42731   COOK 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                            3          09/28/82

ACTIVE ACTIONS                                                                                                TARGET
42093   COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS                      2          05/15/82
12264   COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1                                        3          05/31/82
08526   COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                       3          06/30/82
10486   COOK 1 - GUARD TRAINING PLAN REVIEW                                                          1          06/30/82
42460   COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1          07/30/82
46829   COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                          2          09/15/82
08316   COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)                                       1          09/20/82
07980   COOK 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                             2          09/30/82
42859   COOK 1 - MASONRY WALL DESIGN, RESPONSE TO IE BULLETIN 80-11                                  2          09/30/82
11331   COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)                        1          09/30/82
47164   COOK 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                      2          11/01/82
08138   COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                          3          04/01/83
08477   COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                           2          06/30/83
43651   COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                             1          08/30/83

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
47207   D.C. COOK 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                               11/12/81
47279   D.C. COOK 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     11/12/81
44082   COOK 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                            11/12/81
44014   COOK 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                  01/08/82
46438   COOK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                     1          02/11/82
46367   COOK 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                             02/18/82
45055   COOK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                            02/19/82
48415   COOK 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                      06/23/82
44842   COOK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                            1          07/27/82
46152   COOK 1 - III.A.2 NUCLEAR DATA LINK DATA                                                      1          07/30/82
45335   COOK 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                       1          09/08/82

ACTIVE ACTIONS                                                                                                TARGET
44365   COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                             1          05/31/82
44913   COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                              1          06/30/82
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DATA AS OF - 09/30/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

          (CONTINUATION)                                    COOK 1

TAC #    TAC DESCRIPTION                                   TMI ACTIONS                                    PRIORITY    CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                                     TARGET
44984    COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING
47931    D.C. COOK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                           1          06/30/82
47592    D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                         1          07/15/82
47734    D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                              1          08/16/82
47663    D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                           1          08/16/82
44503    COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                       1          08/16/82
44153    COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                  1          08/16/82
45621    COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                1          03/28/82
45276    COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                            1          12/01/82
45393    COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                                  1          01/15/83
44433    COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                               1          01/31/83
46296    COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                       1          03/03/83
45818    COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                   1          06/01/83
45126    COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                            1          06/30/83
47795    D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                             1          06/30/83
44573    COOK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                    1          06/30/83
48158    D.C. COOK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                   1          07/01/83
45230    COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                1          09/30/83
45937    COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                          1          01/15/84
46080    COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                     1          09/30/84
46224    COOK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE                              1          09/30/84
46881    COOK 1 - II K2.13 THERMAL MECHANICAL REPORT                                                      1          09/30/84
46008    COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                        1          09/30/84
44294    COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                             1          09/30/84
44224    COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                                1          11/30/84
                                                                                                                     11/30/84
TAC #    TAC DESCRIPTION                                   PLANT SPECIFIC                                 PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                      COMPLETE
46985    D.C. COOK 1 - ONE TIME RELIEF FROM TECH SPEC 3.0.3
47475    DC COOK UNIT NO 1 - SEVERAL TECH SPEC CHANGES - ITEM 6                                                      12/17/81
11597    COOK 1 - EVN MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS                                            02/09/82
48504    COOK 1 - EMERGENCY T.S. CHANGE TO PERMIT ONE TIME INOPERABLE STATUS OF ONE ECCS SUBSYSTEM FOR    1          05/06/82
         144 HOURS                                                                                                   06/28/82
42608    COOK 1 - CONTAINMENT PURGE/EXHAUST MODS.
48741    COOK 1 FUEL POOL CRITICALITY                                                                                07/21/82
48654    COOK 1 - MISCEL. T. S. CHANGES 7/13/82                                                                      09/02/82
48745    COOK 1 - NEW RADIATION MONITORS RE NUREG-0737 AND 0578                                                      09/09/82
48491    COOK 1 APPLICATION FOR CHANGES TO POWER DISTRIBUTION TECH SPECS                                             09/09/82
48628    COOK 1 APPLICATION FOR CHANGES TO POWER DISTRIBUTION TECH SPECS.                                            09/15/82
                                                                                                                     09/15/82
ACTIVE ACTIONS
48779    COOK 1 - TECH. SPEC. CHANGE TO PERMIT INOPERABLE STATUS OF ONE SAFETY INJECTION PUMP                        TARGET
42840    COOK 1 - SAFETY INJECTION PUMP REPAIR W/LO FLOW
11421    COOK 1 - MIS TECH SPEC CHANGES
45572    DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES                                                      2          09/30/82
48796    COOK 1 - CONTAINMENT PURGING DURING PLANT OPERATION                                              2          09/30/82
48291    COOK 1 - MISCELLANEOUS T.S. CHANGES DATED 3.29/82 AEP659                                                    11/14/82
48699    COOK 1 FIRE PROTECTION CHANGES RE STANDARD T.S.                                                  3          11/30/82
48005    COOK-1 MISC T/S CHANGES 1/22/82                                                                             01/15/83
                                                                                                          3          03/15/83
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOK 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
43072	COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH	1	10/15/83
43069	COOK 1 - HYDROGEN CONTROL MEASURES	1	10/15/83
43523	COOK 1 - EQUIPMENT SURVIVABILITY	1	10/15/83
ANTICIPATED ACTIONS			INITIATION
48950	COOK 1 - SI PUMP OUT - OUT OF SERVICE 10 DAYS		10/14/82

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                                                         FACILITY: COOK 2

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI       LICENSED POWER: 3391 MWT              PROJECT MANAGER: R. CILIMBERG
DOCKET NUMBER:  050-00316                          DESIGN POWER:    1100 MWE             BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  AEP                                NSSS VENDOR:     WEST                 LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   E. SWANSON

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
42555    COOK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                               10/30/81
10169    COOK 2 - CONTAINMENT PURGE AT POWER AND EFFECT ON LOCA                                          1         10/30/81
43915    D. C. COOK UNIT 2 - STATION BLACKOUT PROCEDURES &TRAINING                                                 12/15/81
11354    COOK 2 - INSERVICE TESTING OF PUMP AND VALVES- 10 CFR 50.55 A(G)                                1         02/11/82
10325    COOK 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                           3         02/28/82
08346    COOK 2 - REACTOR VESSEL OVERPRESSURE PROTECTION                                                 2         03/11/82
47056    COOK #2 - QUALIFICATIONS OF INSPECTION, EXAM AND TESTING AND AUDIT                              2         04/09/82
10480    COOK 2 - VITAL AREA ANALYSIS                                                                    1         04/12/82
43133    COOK 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                  2         05/25/82
42662    COOK 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES    2         07/28/82
42732    COOK 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                               3         09/28/82

ACTIVE ACTIONS                                                                                                     TARGET
42094    COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS                         2         05/15/82
12265    COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2                                        3         05/31/82
08528    COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                                          3         06/30/82
10487    COOK 2 - GUARD TRAINING PLAN REVIEW                                                             1         06/30/82
42461    COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)          1         07/30/82
46830    COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                             2         09/15/82
08482    COOK 2 - 10 CFR 50.55A(G) - ISI                                                                 1         09/20/82
42360    COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                     2         09/30/82
07981    COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                2         09/30/82
47165    COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                         2         11/01/82
08139    COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                             3         04/01/83
08480    COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                              2         06/30/83
43652    COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                1         08/30/83

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
47208    D.C. COOK 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                 11/12/81
47280    D.C. COOK 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                       11/12/81
44083    COOK 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                              11/12/81
44015    COOK   - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                    01/08/82
46439    COOK   - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                        1         02/11/82
46368    COOK   - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                               02/18/82
45056    COOK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                              02/19/82
48416    COOK 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                        06/23/82
44843    COOK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                               1         07/27/82
46153    COOK 2 - III.A.2 NUCLEAR DATA LINK DATA                                                         1         07/30/82
45336    COOK 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                          1         09/08/82

ACTIVE ACTIONS                                                                                                     TARGET
44914    COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                 1         05/30/82
44985    COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                      1         05/30/82
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(CONTINUATION) COOK 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
44366	COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	05/31/82
47932	D.C. COOK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
47664	D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47735	D. C. COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44504	COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/16/82
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
44154	COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/28/82
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/83
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
44434	COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/03/83
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45127	COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
47796	D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
44574	COOK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/01/83
48159	D.C. COOK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46225	COOK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44295	COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44225	COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46986	D.C. COOK 2 - ONE TIME RELIEF FROM TECH SPEC 3.0.3			12/17/81
47476	D.C. COOK UNIT NO 2 - SEVERAL TECH SPEC CHANGES - ITEM 6			02/09/82
46984	COOK 2 - REVISED AXIAL POWER DISTRIB CONTROL PROCEDURES			03/19/82
11598	COOK 2 - ENV MONITORING & REPORTING MOD IN APPENDIX B TECH SPECS		1	05/06/82
04959	COOK 2 - CONTAINMENT SUMP TEST		1	07/02/82
48317	COOK 2 - FUEL POOL CRITICALITY		2	09/02/82
48746	COOK 2 - NEW RADIATION MONITORS RE NUREG-0737 AND 0578			09/09/82
48655	COOK 2 - MISCEL. T.S. CHANGES 7/13/82			09/09/82
48629	COOK 2 APPLICATION FOR CHANGES TO POWER DISTRIBUTION TECH. SPECS.			09/15/82
ACTIVE ACTIONS				TARGET
11515	COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS		2	09/30/82
46573	DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES		3	09/30/82
48797	COOK 2 - CONTAINMENT PURGING DURING PLANT OPERATION			11/14/82
48292	COOK 2 -MISCELLANEOUS T.S. CHANGES DATED 3/29/82 AEP659		2	11/30/82
48290	COOK APPLICATION FOR CYCLE 4 RELOAD AND UPRATE LICENSE ADMENDMENT		2	12/01/82
12463	COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)		1	01/01/83
48700	COOK 2 FIRE PROTECTION CHANGES RE STANDARD T.S.			01/15/83
12619	COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)		1	02/28/83
04997	COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA		1	02/28/83
48492	COOK 2 - STUDY FOR NOT CHANGING TECH SPEC LIMITS			03/01/83

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         (CONTINUATION)                   COOK 2

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                        PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                TARGET
48004   COOK 2 - MISCEL. T/S CHANGES 1/22/82                                              2        03/15/83
43524   COOK 2 - EQUIPMENT SURVIVABILITY                                                  1        10/15/83
43071   COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH                1        10/15/83
43070   COOK 2 - HYDROGEN CONTROL MEASURES                                                1        10/15/83
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB
DOCKET NUMBER: 050-00298
ARCH/ENGINEER: B&R
IE INSPECTOR: D. DUBOIS

LICENSED POWER: 2381 MWT
DESIGN POWER: 0778 MWE
NSSS VENDOR: GE

PROJECT MANAGER: B. SIEGEL
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42227	COOPER - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	10/01/81
43402	COOPER - BWR FEEDWATER NOZZLE AND CONTROL ROD DRIVE CRACKING	1	10/06/81
08817	COOPER - HYDRAULIC SNUBBERS	3	10/07/81
10427	COOPER - MECHANICAL SNUBBERS	2	10/07/81
13148	COOPER - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	01/26/82
42878	COOPER - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/17/82
42007	COOPER - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
10357	COOPER - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
47099	QUALIFICATIONS - INSP. EXAM, TEST, AND AUDIT PERSONNEL (GENERIC LTR 81-01)	2	04/14/82
10436	COOPER - VITAL AREA ANALYSIS	1	04/30/82
08938	COOPER - RPS POWER SUPPLY	1	05/04/82
46602	COOPER - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	2	05/25/82
42563	COOPER - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
11040	COOPER - APPENDIX J CONTAINMENT LEAK TESTING	2	09/03/82
ACTIVE ACTIONS			TARGET
11251	COOPER - INSERVICE TESTING (IST)	1	06/30/82
08295	COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC	1	07/26/82
42486	COOPER - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42418	COOPER - SINGLE LOOP OPERATION	1	08/01/82
07982	COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/82
12300	COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER	3	10/01/82
43419	COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	10/01/82
48676	COOPER - APPENDIX R TO 10CFR50 - EXEMPTION REQUESTS		12/30/82
08140	COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
43657	COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/01/83
43729	COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
07934	COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42573	COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44510	COOPER - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/18/81
44981	COOPER - NUREG-0737 II.F.1 2, IODINE/ PARTICULATE SAMPLING		11/18/81
45301	COOPER - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
46364	COOPER - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45052	COOPER - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/22/82
46435	COOPER - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
44011	COOPER - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	04/01/82
44079	COOPER - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	04/02/82
47204	COOPER - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	04/02/82
47276	COOPER - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	04/02/82
45537	COOPER - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	06/01/82
44768	COOPER - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/01/82

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          (CONTINUATION)                             COOPER STATION
                                                                                                   PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                                  TMI ACTIONS

                                                                                                                COMPLETE
COMPLETED ACTIONS     (CONTINUATION)
45733    COOPER - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                        1         07/01/82
46719    COOPER - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)                1         07/08/82
45332    COOPER - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                        1         07/16/82
46149    COOPER STATION - III.A.2 NUCLEAR DATA LINK DATA                                               1         07/30/82
45565    COOPER - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                        1         08/03/82

                                                                                                                TARGET
ACTIVE ACTIONS
47660    COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                              1         05/14/82
47589    COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                            1         05/14/82
47731    COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                 1         05/14/82
44839    COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                             1         05/30/82
45757    COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                            1         06/30/82
47928    COOPER - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                             1         07/15/82
44362    COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                              1         07/31/82
42012    COOPER - NUREG-0737, II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                1         09/17/82
44153    COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                               1         09/24/82
44500    COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                    1         09/24/82
45781    COOPER - NUREC-0737 II.K.3.27, COMMON REFERENCE LEVEL                                         1         09/30/82
45589    COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                       1         11/26/82
45618    COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                             1         12/01/82
47854    COOPER - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                                   1         12/31/82
44430    COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                            1         03/30/83
46293    COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                    1         06/01/83
45814    COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                1         06/30/83
45123    COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                         1         06/30/83
45905    COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                        1         06/30/83
48265    COOPER - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES             1         09/30/83
48155    COOPER -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                     1         09/30/83
44291    COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                          1         11/30/83
44221    COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                             1         11/30/83
45685    COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                            1         06/30/84
46221    COOPER STATION - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                1         09/30/84
46005    COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                     1         09/30/84
46077    COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                  1         09/30/84
45934    COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                       1         09/30/84
                                                                                                   PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                                  PLANT SPECIFIC

                                                                                                                COMPLETE
COMPLETED ACTIONS
46940    COOPER - PROPOSED CHANCES TO TECHNICAL SPECIFICATIONS                                                   10/20/81
47903    COOPER - PROPOSED CHANGE TO TECHNICAL SPECIFICATIONS FOR LPCI SYSTEM                                    03/03/82
47004    COOPER - BWR SCRAM DISCHRGE SYSTEM T/S CHANCES (B-58)                                                   03/04/82
48083    COOPER - EXPEDITED CHANGE TO TECHNICAL SPECIFICATIONS FOR 24 HOUR INERTING PERIOD                       03/23/82
47574    COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES                                   04/01/82
47554    COOPER - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                                    1         04/30/82
48385    COOPER - CHANGE TO APPENDIX A & B TECHNICAL SPECIFICATIONS & 10CFR 50, 59 CLEANUP CHANGES               06/24/82

                                                                                                                TARGET
ACTIVE ACTIONS
43367    COOPER - PERIODIC UPDATING OF FSAR                                                            1         09/01/82
47003    COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)                        3         10/01/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOPER STATION

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TAC #  TAC DESCRIPTION                 PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

                                                                                         TARGET
ACTIVE ACTIONS      (CONTINUATION)
48523  COOPER - PROPOSED CHGE TO TECH SPECS - SUPPRESSION POOL TEMP                      04/30/83
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                                                 FACILITY: CRYSTAL RIVER 3

PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA     LICENSED POWER: 2544 MWT         PROJECT MANAGER: S. MINER
DOCKET NUMBER:  050-00302                         DESIGN POWER:    0825 MWE        BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  GIL                               NSSS VENDOR:     B&W             LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   T. STETKA

TAC #   TAC DESCRIPTION                           MULTI-PLANT                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
43912   CRYSTAL RIVER 3 - STATION BLACKOUT PROCEDURES & TRAINING                                                12/16/81
08881   CRYSTAL RIVER 3 - HYDRAULIC SNUBBERS                                                          3         02/02/82
10729   CRYSTAL RIVER 3 - CONTINGENCY PLAN REVIEW                                                     1         04/02/82
10731   CRYSTAL RIVER 3 - VITAL AREA ANALYSIS                                                         1         04/14/82
43263   CRYSTAL RIVER 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)            3         04/22/82
47555   CRYSTAL RIVER - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL                              2         04/29/82
42664   CRYSTAL RIVER 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2         07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                                  TARGET
10017   CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)                       2         04/30/82
12743   CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE                    2         05/22/82
08843   CRYSTAL RIVER 3 - REVIEW OF ASYMMCTRIC LOCA LOADS SU3MITTAL                                   2         08/30/82
46831   CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION                                      1         09/15/82
07983   CRYSTAL RIVER 3-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                        2         09/30/82
10733   CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW                                                  1         10/29/82
47166   CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                              2         11/01/82
08985   CRYSTAL RIVER 3 - APPENDIX I REVIEW                                                           3         12/31/82
42596   CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                          1         12/31/82
42121   CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                    2         12/31/82
04549   CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS 1       01/31/83
43647   CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                     1         08/30/83
42902   CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                          2         09/15/83
12321   CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3                       3         09/30/83
42512   CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT           1         09/30/83
        (80-CLI-21)

TAC #   TAC DESCRIPTION                           IMI ACTIONS                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
45183   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                               11/02/81
47205   CRYSTAL RIVER 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           12/07/81
47277   CRYSTAL RIVER 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 12/07/81
44080   CRYSTAL RIVER 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                         1         12/07/81
44982   CRYSTAL RIVER 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                     12/09/81
44911   CRYSTAL RIVER 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                12/09/81
45217   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                                    12/10/81
45053   CRYSTAL RIVER 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                         1         01/12/82
45211   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                                 01/21/82
44012   CRYSTAL RIVER 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                         02/05/82
46436   CRYSTAL RIVER 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                       02/07/82
45190   CRYSTAL RIVER 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                  02/08/82
46365   CRYSTAL RIVER 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                    02/18/82
42792   CRYSTAL RIVER 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS                               1         04/19/82
43426   CRYSTAL RIVER 3 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL                        1         04/29/82
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        (CONTINUATION)                              CRYSTAL RIVER 3

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                    PRIORITY    CRITICAL DATE

                                                                                                                  COMPLETE
COMPLETED ACTIONS    (CONTINUATION)
45204    CRYSTAL RIVER 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S                      1          05/25/82
47590    CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                   1          07/22/82
47661    CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                     1          07/22/82
47732    CRYSTAL RIVER 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                        1          07/22/82
46150    CRYSTAL RIVER 3 - III.A.2 NUCLEAR DATA LINK DATA                                              1          07/30/82

                                                                                                                  TARGET
ACTIVE ACTIONS
44363    CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                     1          04/30/82
47929    CRYSTAL RIVER 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                    1          08/15/82
44708    CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                     1          11/19/82
44750    CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                     1          11/19/82
44840    CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                    1          11/19/82
45619    CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                    1          12/01/82
44151    CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                      1          12/31/82
45333    CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                               1          12/31/82
44501    CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                           1          12/31/82
45435    CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                      1          01/31/83
44668    CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                  1          01/31/83
45314    CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                1          02/10/83
44431    CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                   1          03/30/83
46294    CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                           1          06/01/83
44222    CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                    1          06/30/83
45815    CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                       1          06/30/83
44571    CRYSTAL RIVER 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                        1          09/01/83
48156    CRYSTAL RIVER 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                            1          09/30/83
45124    CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                1          09/30/83
45268    CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                    1          02/10/84
45197    CRYSTAL RIVER 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT                             1          09/30/84
45935    CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                              1          09/30/84
46006    CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                            1          09/30/84
46078    CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                         1          09/30/84
46222    NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE                                    1          09/30/84
44292    CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                 1          11/30/84

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                                 PRIORITY    CRITICAL DATE

                                                                                                                  COMPLETE
COMPLETED ACTIONS
12347    CRYSTAL RIVER 3 - REALIGNMENT OF THE QA/QC ORGANIZATION                                       2          10/30/81
12541    CRYSTAL RIVER 3 - OFFSITE ORGANIZATION - TITLE CHANGES                                        2          10/30/81
43385    CRYSTAL RIVER 3 - SAFETY GRADE ANTICIPATORY TRIP                                                         11/02/81
42951    CRYSTAL RIVER 3 - GUIDELINGS FOR HPI USAGE AND OTSG                                                      11/16/81
46970    CRYSTAL RIVER UNIT 3 RM-AS CONTROL ROOM MONITOR                                                          11/24/81
47351    CRYSTAL RIVER 3 SNUBBER OPERABILITY REQUIREMENTS                                                         11/27/81
47353    CRYSTAL RIVER 3 DELETION OF 4 SNUBBERS FROM TS                                                           11/27/81
46962    CRYSTAL RIVER UNIT 3 CYCLE 4 RELOAD                                                                      12/04/81
47464    CYRSTAL RIVER 3 PUMP POWER MONITOR BYPASS DURING SWITCHING                                               12/23/81
47352    CRYSTAL RIVER 3 CHANGE TO INHANCED SNUBBER OPERABILITY PROGRAM                                           01/07/82
47884    CRYSTAL RIVER -3 RCP POWER MONITOR BY POSS DURING TESTING                                                02/12/82
47093    CRYSTAL RIVER UNIT 3 AUXILIARY BLDG VENTIL LCO                                                           02/18/82
47463    CRYSTAL RIVER 3 PURGE FILTER TEST FLOW RATP                                                              02/18/82
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(CONTINUATION) CRYSTAL RIVER 3

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46976	CRYSTAL RIVER UNIT 3 - RELIEF FROM ISI SYSTEM PRESSURE TESTING REQUIREMENTS		04/08/82
47407	CRYSTAL RIVER 3 - CHANGE IN SAFETY ROD GROUP DESIGNATIONS	3	06/22/82
11945	CRYSTAL RIVER 3 - MAIN STREAM SAFETY VALVES	1	07/14/82
48020	CRYSTAL RIVER - 3 RCP OVERPOWER MONITOR RESPONSE TIME	3	07/15/82
48126	CRYSTAL RIVER 3 - OPERATION AT 90% POWER WITH RCP - PM'S BY PASSED	3	07/15/82
48471	CRYSTAL RIVER 3 - OPERATION AT 2475/1400 MWT WITHOUT RCP MONITORS		07/16/82
42062	CRYSTAL RIVER 3 - SAFETY STUDY	3	08/20/82
10836	CRYSTAL RIVER 3 - ADMINISTRATIVE CHANGES	1	09/13/82
ACTIVE ACTIONS			TARGET
42027	CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES	3	10/15/82
48066	CRYSTAL RIVER 3 - CONVERSION OF ENVIP TECH SPEC TO EPP	3	10/29/82
48844	CRYSTAL RIVER 3 - 3 PUMP OPERATION WITH RCP POWER MONITORS BY PASSED		10/29/82
47117	CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO	3	10/29/82
48472	CRYSTAL RIVER 3 - INTAKE CANAL ACCEPTANCE CRITERIA		11/06/82
12526	CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53	3	11/15/82
02887	CRYSTAL RIVER 3 - POTASSIUM UNITS	3	11/19/82
08886	CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION	3	11/19/82
11946	CRYSTAL RIVER 3 - SYSTEM CYCLS	1	01/15/83
48325	CRYSTAL RIVER 3 - REVIEW OF ALTERNATE SHUTDOWN CAPABILITY APPENDIX R	3	01/28/83
48298	CRYSTAL RIVER 3 - REACTOR COOLANT PUMP SEAL DAMAGE	3	01/31/83
48921	CRYSTAL RIVER 3 - IREP REVIEW		04/12/83
48928	CRYSTAL RIVER 3 - REQUEST FOR RELIEF FROM INSERVICE INSPECTION REQUIREMENTS		04/29/83
48450	CRYSTAL RIVER 3 - PHYSICAL SECURITY PLAN REVISIONS		10/30/83

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CONDENSED MANAGEMENT REPORT

FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH	LICENSED POWER: 2772 MWT	PROJECT MANAGER: A. DEAGAZIO
DOCKET NUMBER: 050-00346	DESIGN POWER: 0906 MWE	BRANCH CHIEF: J. STOLZ
ARCH/ENGINEER: BECH	NSSS VENDOR: B&W	LIC. ASSISTANT: R. INGRAM
IE INSPECTOR: T. PEBBLES		

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12615	DAVIS BESSE 1 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL	3	02/09/82
10991	DAVIS BESSE 1 - LOSS OF 125 VDC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42735	DAVIS BESSE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/15/82
10541	DAVIS BESSE 1 - VITAL AREA ANALYSIS	1	04/12/82
10985	DAVIS BESSE 1 - REVISED INSERVICE INSPECTION PROGRAM	1	05/05/82
43266	DAVIS BESSE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	05/12/82
10535	DAVIS BESSE 1 - GUARD TRAINING PLAN REVIEW	1	05/18/82
11119	DAVIS BESSE 1 - FIRE PROTECTION SUPPLEMENT SER	1	06/02/82
43690	DAVIS BESSE 1 - MODIFICATION TO MEET APPENDIX R, SECTION III.G.3	1	06/02/82
42665	DAVIS BESSE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
46832	DAVID BESSE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	08/02/82
43665	DAVIS BESSE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	09/30/82
ACTIVE ACTIONS			TARGET
11309	DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY	2	09/30/82
07889	DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT	3	10/30/82
10986	DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)	2	12/31/82
43038	DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/31/82
11316	DAVIS BESSE 1 - INSERVICE TESTING PROGRAM	1	03/31/83
08141	DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/15/83
12745	DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/83
11311	DAVIS BESSE 1 - MECHANICAL SNUBBERS	2	06/30/83
42903	DAVIS BESSE 1 - MASONRY WAL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
11312	DAVIS BESSE 1 - HYDRAULIC SNUBBERS	3	06/30/83
42597	DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/31/83
12322	DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1	3	09/30/83
10993	DAVIS-BESSE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/83
47182	DAVIS BESSE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	09/30/83
42508	DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44770	DAVIS BESSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	10/23/81
45191	DAVIS BESSE - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING		12/09/81
45218	DAVIS BESSE - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS		12/29/81
45212	DAVIS BESSE - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE		12/31/81
45054	DAVIS BESSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/11/82
44912	DAVIS BESSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		01/28/82
44983	DAVIS BESSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		01/28/82
47206	DAVIS-BESSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/11/82
47278	DAVIS-BESSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/11/82
44081	DAVIS BESSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	02/11/82
46366	DAVIS BESSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

DAVIS-BESSE 1

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45334	DAVIS BESSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/04/82
44013	DAVIS BESSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/29/82
42793	DAVIS BESSE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS	1	04/05/82
44841	DAVIS BESSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/14/82
45184	DAVIS BESSE - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS	1	05/14/82
45205	DAVIS BESSE - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
46437	DAVIS BESSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
ACTIVE ACTIONS			TARGET
44152	DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/05/82
47591	DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44751	DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/31/82
42964	DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION	1	10/31/82
45620	DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45315	DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45436	DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44432	DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
44669	DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/31/83
46295	DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45817	DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45125	DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44572	DAVIS BESSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	08/01/83
48157	DAVIS-BESSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
47662	DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	09/30/83
44364	DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/83
47733	DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	09/30/83
47930	DAVIS-BESSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/30/83
44502	DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/30/83
44293	DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45269	DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
46151	DAVIS-BESSE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
43428	DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
46223	DAVIS-BESSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45198	DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45936	DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46007	DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46079	DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44223	DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11408	DAVIS BESSE 1 - TESTING NOISE ISOLATION IN RPS ESFAE	3	10/29/81
10996	DAVIS BESSE 1 - INSTRUMENT STATION GRD GRID SYSTEM GRD GRID SYSTEM	3	10/29/81
43334	DAVIS BESSE 1 - ASPR INSERTION LIMIT TECH SPECS	2	12/23/81
47135	DB-1 TS TO ALLOW EXTENDED CYCLE OPERATION		12/23/81
43843	DAVIS BESSE - REVISED DATE FOR SUBMITTING PERSONNEL MONITORING DATA		12/31/81
46678	DAVIS-BESSE 1 - REVISED SETPOINTS FOR PSV & PORV		02/12/82
47999	DAVIS-BESSE 1 - EIGHTEENMONTH SURVEILLANCE DUE DATE EXTENSION		02/26/82
47349	DAVIS BESSE 1 - REVISION TO SECURITY PLAN		03/26/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
48023	DAVIS BESSE 1 QUALITY ASSURANCE - D.G. FUEL OIL			04/05/82
11599	DAVIS BESSE 1 - TESTING SCHEDULE, RCS MAKEUP ISOLATION ETC ISOLATION ETC		1	04/12/82
46554	DAVIS-BESSEL - SECURITY PLAN REVISIONS			04/19/82
48044	DAVIS-BESSE - CYCLY 3 RELOAD		2	07/28/82
48527	DAVIS BESSE 1 INSERVICE INSPECTION RELIEF REQUEST 3			07/29/82
48349	DAVIS-BESSE - AFW HEADER DAMAGE		2	08/20/82
ACTIVE ACTIONS				TARGET
43253	DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA		3	10/30/82
04925	DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSES		3	10/30/82
48816	DAVIS BESSE 1 - SFRCS SURVEILLANCE REQUIREMENT TSS CHANGE			10/31/82
47041	DAVIS-BESSE 1 - CHLROINE DETECTOR AND CONTROL ROOM VENTILATION		3	10/31/82
47042	DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS		3	10/31/82
47496	DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING		3	10/31/82
48021	DAVIS-BESSE UNIT 1 TECH SPEC CHANGE, SNUBBER REPLACEMENT		3	10/31/82
48022	DAVIS BESSE 1 TECH SPEC CHANGE - CONTAINMENT AIR TEMPERATURE MEASUREMENT		3	10/31/82
48593	DAVIS BESSE 1 - REACTOR VESSEL HEAD VENT EXEMPTION			10/31/82
47040	DAVIS BESSF 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES		3	11/01/82
48683	DAVIS BESSE 1 - SNUBBER REMOVAL - AFW MODIFICATIONS			11/15/82
48682	DAVIS BESSE 1 SNUBBER REMOVAL - PRESSURIZER SAFETY VALVE MOD			11/15/82
42152	DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS		3	11/30/82
46677	DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE			11/31/82
47043	DAVIS-BESSE 1 - DOSE EQUIVALENT I-131		3	12/01/82
48364	DAVIS BESSE-1 - EXEMPTION FROM IIIG3 REQUIREMENTS		1	12/30/82
43333	DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2		2	12/31/82
48831	DAVIS-BESSE DNB MARGIN ANALYSIS			12/31/82
48403	DAVIS-BESSE 1 - INOPERABLE MAIN STEAM SAFETY VALVES			12/31/82
43335	DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS		1	03/31/83
43513	DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP		1	03/31/83
46676	DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES		3	03/31/83
11720	DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS		1	06/30/83

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 1

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00010
ARCH/ENGINEER: BECH
IE INSPECTOR: T. TONGUE

LICENSED POWER: 0700 MWT
DESIGN POWER: 0200 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. OCONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46833	DRESDEN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		10/01/81
11736	DRESDEN 1 - TMI FOLLOW UP WORK	1	11/01/81
10344	DRESDEN 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10501	DRESDEN 1 - VITAL AREA ANALYSIS	1	04/12/82
42736	DRESDEN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	05/07/82
43713	DRESDEN 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	05/13/82
12764	DRESDEN 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	05/25/82
08443	DRESDEN 1 - HYDRAULIC SNUBBERS SURVEILLANCE	3	06/30/82
42518	DRESDEN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/82
08677	DRESDEN 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/30/82
42666	DRESDEN 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	06/30/82
42908	DRESDEN 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
10620	DRESDEN 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
08109	DRESDEN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
43894	DRESDEN UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING	1	06/30/82
11212	DRESDEN 1 - INSERVICE TESTING (IST)	1	06/30/82

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44986	DRESDEN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44915	DRESDEN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44016	DRESDEN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/27/82
45590	DRESDEN 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	05/13/82
45686	DRESDEN 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	05/13/82
45906	DRESDEN 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	05/13/82
44505	DRESDEN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/30/82
44575	DRESDEN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	06/30/82
47281	DRESDEN 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	06/30/82
44773	DRESDEN 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44844	DRESDEN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
45057	DRESDEN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	06/30/82
45128	DRESDEN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/82
45337	DRESDEN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/30/82
45820	DRESDEN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
45882	DRESDEN 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	06/30/82
44084	DRESDEN 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		06/30/82
45939	DRESDEN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	06/30/82
46010	DRESDEN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	06/30/82
44155	DRESDEN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/30/82
46082	DRESDEN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	06/30/82
46154	DRESDEN 1 - III.A.2 NUCLEAR DATA LINK DATA	1	06/30/82
44226	DRESDEN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	06/30/82
46226	DRESDEN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	06/30/82
46298	DRESDEN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44296	DRESDEN 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	06/30/82
46369	DRESDEN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	06/30/82
46440	DRESDEN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
44367	DRESDEN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
46526	DRESDEN 1 - NUREG-0737, II.K.3.14, ISOL OF ISOLATION CONDENSERS ON HIGH RADIATION	1	06/30/82
46527	DRESDEN 1 - NUREG-0737, II.K.3.29, PERF OF ISOLATION CONDENSERS	1	06/30/82
44435	DRESDEN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/82
47209	DRESDEN 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	06/30/82
45538	DRESDEN 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	06/30/82
45623	DRESDEN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	06/30/82
45758	DRESDEN 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45782	DRESDEN 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	06/30/82

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12545	DRESDEN 1 - CHEMICAL CLEANING T.S. CHANGES	1	12/18/81
01914	DRESDEN 1 - CONFORMANCE WITH IEEE-279 CRITERIA	1	03/05/82
03042	DRESDEN 1 - ECCS MODIFICATIONS TO CONFORM WITH APPENDIX K	1	03/05/82
06619	DRESDEN 1 - VACUUM BYPASS INTERLOCK	3	04/27/82
07371	DRESDEN 1 - REVIEW XN-2 TRANSIENT ANALYSIS AND PROPOSED TECH SPEC CHANGES	1	04/28/82
06680	DRESDEN 1 - CLARIFICATION OF REFUELING OPERATIONS	3	04/29/82
06883	DRESDEN 1 - DECONTAMINATION TO ALLOW MATERIALS SURVEILLANCE	3	04/30/82
45734	DRESDEN 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		04/30/82
07367	DRESDEN 1 - REVIEW BUS TO BUS TIEBREAKER FAILURE	1	04/30/82
45566	DRESDEN 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		05/13/82
48256	DRESDEN 1 - APPENDIX R EXEMPTION		05/18/82
42641	DRESDEN 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE		05/20/82

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                                                  FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL         LICENSED POWER: 2527 MWT         PROJECT MANAGER: P. O CONNOR
DOCKET NUMBER:  050-00237                     DESIGN POWER:    0794 MWE        BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&L                           NSSS VENDOR:     GE              LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. TONGUE
                                                                                                  PRIORITY   CRITICAL DATE
IAC #   TAC DESCRIPTION                            MULTI-PLANT
                                                                                                              COMPLETE
COMPLETED ACTIONS
11213   DRESDEN 2 - INSERVICE TESTING (IST)                                                           1       10/05/81
12765   DRESDEN 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                        2       10/07/81
47902   DRESDEN 2 - QUALIFICATION OF INSPECTION, EXAMINATION TEST AND AUDIT PERSONNEL                         11/10/81
10345   DRESDEN 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                      3       02/28/82
43895   DRESDEN UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                               03/05/82
42737   DRESDEN 2 - ESF RESET CONTROL DESIGN DEFICIENCY I&E BULLETIN 80-06                            3       03/29/82
10663   DRESDEN 2 - VITAL AREA ANALYSIS                                                               1       04/12/82
43991   DRESDEN 2 REV PROPOSED MECH SNUBBER T/S                                                       2       04/28/82
10019   DRESDEN 2 - POTENTIAL EQUIPMENT FAILURE ASSOCIATED IATED WITH GRID VOLTAGE                    2       05/19/82
46603   DRESDEN 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM             3       05/25/82
08668   DRESDEN 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                       2       06/25/82
42667   DRESDEN 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2     07/28/82

                                                                                                              TARGET
ACTIVE ACTIONS
42519   DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1       07/30/82
43719   DRESDEN 2 - SAFETY GONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM               2       07/31/82
46658   DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                              2       09/17/82
47033   DRESDEN 2 - ISI/IST (2ND 10 YEARS)                                                            1       09/30/82
08110   DRESDEN 2 - APPENDIX I                                                                        3       11/01/82
08941   DRESDEN 2 - RPS POWER SUPPLY                                                                  1       12/30/82
08552   DRESDEN 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                 1       12/30/82
43988   DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)                                                 3       03/18/83
42608   DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                                   1       07/30/83
42909   DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                2       08/31/83
07935   DRESDEN 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                               1       12/31/83
                                                                                                  PRIORITY   CRITICAL DATE
IAC #   TAC DESCRIPTION                            TMI ACTIONS
                                                                                                              COMPLETE
COMPLETED ACTIONS
44916   DRESDEN 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                    10/20/81
44987   DRESDEN 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                         10/21/81
47282   DRESDEN 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                     11/10/81
44085   DRESDEN 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                       11/10/81
47210   DRESDEN 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                               11/13/81
45783   DRESDEN 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                              12/08/81
44774   DRESDEN 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                    12/15/81
45883   DRESDEN 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                     12/15/81
45555   DRESDEN 2 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION                    01/22/82
45058   DRESDEN 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                       01/27/82
43220   DRESDEN 2 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS                                   1       02/23/82
46370   DRESDEN 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                        02/26/82
45539   DRESDEN 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                     04/21/82
45338   DRESDEN 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                     1       06/03/82
44506   DRESDEN 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                 1       06/16/82
46720   DRESDEN 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)             1
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(CONTINUATION) DRESDEN 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45567	DRESDEN 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/16/82
46155	DRESDEN 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44368	DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46441	DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44156	DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
45759	DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45735	DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47933	DRESDEN 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44845	DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44576	DRESDEN 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45591	DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47594	DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47665	DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47736	DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45624	DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44436	DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46299	DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45907	DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45129	DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45687	DRESDEN 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45821	DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48160	DRESDEN 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48266	DRESDEN 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44227	DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44297	DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46011	DRESDEN 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46227	DRESDEN 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45940	DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46083	DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47844	DRESDEN 2 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12212	DRESDEN 2 - IPCLRT SCHEDULE	2	03/04/82
07578	DRESDEN 2 - CONTAINMENT LEAK RATE LIST - REDUCE TESTING TIME	1	03/05/82
05310	DRESDEN - INCIDENT RESPONSE - METEROLOGY		03/05/82
48255	DRESDEN 2 - BWR SCRAM DISCHARGE VOLUME TECHNICAL SPECIFICATIONS		03/26/82
48257	DRESDEN 2 - APPENDIX G/APPENDIX H TECH. SPEC. CHANGE		03/31/82
47868	DRESDEN 2 - APPENDIX J TECH SPECS (11/30/82)		04/01/82
48082	DRESDEN 2 - FIRE PROTECTION TECH SPECS		04/12/82
42642	DRESDEN 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	2	05/05/82
47995	DRESDEN 2 HYDROGEN INJECTION TEST		05/13/82
48475	DRESDEN 2 - NUREG-0313 IMPLEMENTATION FOR FURNACE SENSITIZED SAFE ENDS		06/29/82
48464	DRESDEN 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		07/09/82
48770	DRESDEN 2 - UPDATING OF FSAR		07/20/82
08578	DRESDEN 2 - INTERFACILITY TRANSFER OF SPENT FUEL BETWEEN QUAD CITIES AND DRESDEN STATIONS	3	08/20/82
07635	DRESDEN 2 - HIGH DENSITY FUEL STORAGE	2	08/27/82

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         (CONTINUATION)                               DRESDEN 2

TAC #    TAC DESCRIPTION                              PLANT SPECIFIC                                   PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                    TARGET
48541    DRESDEN 2 - TECH SPEC CLARIFICATION FOR EMERGENCY ACTION                                                 09/30/82
48058    DRESDEN 2 - REVIEW CECO POSITION RE 10CFR50.44                                                           10/30/82
07644    DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION                                                  3         10/30/82
48299    DRESDEN 2 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE & MIN. TEMP. REQ     3         11/01/82
48258    DRESDEN 2 - PROSPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION                     3         11/01/82
48308    DRESDEN 2 - FIRE PROTECTION (SAFE SHUTDOWM CAPABILITY)                                         3         01/01/83
11222    DRESDEN 2 - CONVERSION POL TO FTOL                                                             3         11/30/84
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CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 3

PLANT LOCATION:	9 MI E OF MORRIS, ILL	LICENSED POWER:	2527 MWT	PROJECT MANAGER:	R. OCONNOR
DOCKET NUMBER:	050-00249	DESIGN POWER:	0794 MWE	BRANCH CHIEF:	D. CRUTCHFIELD
ARCH/ENGINEER:	S&L	NSSS VENDOR:	GE	LIC. ASSISTANT:	H. SMITH
IE INSPECTOR:	T. TONGUE				

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48369	DRESDEN 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE		10/07/81
43859	DRESDEN 3 - QUALIFICATIONS-INSP., EXAM., TEST, AUDIT PERSONNEL	1	11/10/81
13231	DRESDEN 3 - REVIEW OF CORPORATE CAPABILITIES	3	02/19/82
10359	DRESDEN 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42738	DRESDEN 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/29/82
10664	DRESDEN 3 - VITAL AREA ANALYSIS	1	04/12/82
08546	DRESDEN 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	04/28/82
10021	DRESDEN 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE	2	05/19/82
46604	DRESDEN 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
08669	DRESDEN 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	06/25/82
42668	DRESDEN 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12301	DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3	3	05/31/82
42487	DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43722	DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	07/31/82
46736	DRESDEN 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
11278	DRESDEN 3 - INSERVICE TESTING	1	09/30/82
08111	DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
08483	DRESDEN 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
08942	DRESDEN 3 - RPS POWER SUPPLY	1	12/30/82
46659	DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42574	DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42879	DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07936	DRESDEN 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	07/31/84

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44917	DRESDEN 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
44988	DRESDEN 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
47211	DRESDEN 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/10/81
47283	DRESDEN 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/10/81
45784	DRESDEN 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		11/13/81
45884	DRESDEN 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45556	DRESDEN 3 - NUREG-0737, II.K.3.14, ISOLATION OF ISOL. CONDENSERS ON HIGH RADIATION		12/15/81
44775	DRESDEN 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/18/81
44086	DRESDEN 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/07/82
45059	DRESDEN 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/22/82
43221	DRESDEN 3 - NUREG-0737, I.A.1.1, STA LONG TERM REQUIREMENTS	1	01/27/82
46371	DRESDEN 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
45540	DRESDEN 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	02/26/82
45339	DRESDEN 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/21/82
46721	DRESDEN 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/15/82
45568	DRESDEN 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/15/82

(CONTINUATION)

DRESDEN 3

TMI ACTIONS

COMPLETED ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
44507	DRESDEN 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/02/82
46156	DRESDEN 3 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44369	DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
44437	DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	04/30/82
45736	DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46442	DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44157	DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
45760	DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47934	DRESDEN 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44846	DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44577	DRESDEN 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45592	DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47595	DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47666	DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47737	DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45625	DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46300	DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45822	DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45908	DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45130	DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	05/30/83
45688	DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48161	DRESDEN 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48267	DRESDEN 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44228	DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44298	DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45941	DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46012	DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46084	DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46228	DRESDEN 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEED RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47121	DRESDEN 3 INTERIM SPENT FUEL STORAGE AUTHORIZATION (5 RACKS)		10/29/81
47386	DRESDEN 3 - SUPPRESSION POOL WATER VOLUME TECH SPEC CHANGE		01/29/82
12213	DRESDEN 3 - IPCLRT SCHEDULE	1	03/04/82
43977	DRESDEN 3 - BWR SCRAM DISCHARGE SYSTEM TECH SPEC CHANGES	2	03/26/82
43978	DRESDEN 3 - BWR SCRAM DISCH SYS-LONG TERM FIX TO SDV-IV COUPLING		03/26/82
47432	DRESDEN 3 - PROPOSED APPENDIX J TECH SPECS		04/01/82
43990	DRESDEN 3 - FIRE PROTECTION TECH SPEC		04/12/82
43587	DRESDEN 3 - USE OF XN-3 FUEL FOR RELOAD 8, PER CECO LTR OF 2/20/81 AND 3/5/81	1	04/29/82
42643	DRESDEN 3 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
48463	DRESDEN 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		07/09/82
48498	DRESDEN 3 - IEB 79-14, OPERABILITY EVALUATION		07/14/82
43620	DRESDEN 3 - UPDATING OF FSAR	3	07/20/82
08579	DRESDEN 3 - INTERFACILITY TRANSFER OF SF BETWEEN QC & DRESDEN STATIONS	2	08/20/82
43618	DRESDEN 3 - ODYN CODE	3	09/09/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 3

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
48259	DRESDEN 3 - PROPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION		3	10/01/82
48857	DRESDEN 3 - REVIEW CECO POSITION RE 10CFR50.44			10/30/82
47095	DRESDEN 3-ISI PROGRAM, SECOND 10 YRS		1	12/01/82
47096	DRESDEN 3 - IST PROGRAM, SECOND 10 YRS		1	12/01/82
48309	DRESDEN 3 - FIRE PROTECTION (SAFE SHUTDOWN CAPABILITY)		2	01/01/83
48300	DRESDEN 3 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE AND MIN TEMP REQ		3	02/28/83
48321	DRESDEN 3 - ANALYSIS FOR REDUCED FLOW OPERATION		2	06/12/83
48586	DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION		1	09/30/83
42599	DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION		1	10/01/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA
DOCKET NUMBER: 050-00331
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 1658 MWT
DESIGN POWER: 0538 MWE
NSSS VENDOR: GE

PROJECT MANAGER: F. APICELLA
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43556	DUANE ARNOLD - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS	2	10/30/81
48335	SALEM 2 - DEGRADED GRID VOLTAGE	1	11/05/81
08434	DUANE ARNOLD - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/08/81
43126	DUANE ARNOLD - SINGLE RECIRCULATION LOOP OPERATION	1	12/18/81
12859	DUANE ARNOLD - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/31/81
13264	DUANE ARNOLD - REVIEW OF CORPORATE CAPABILITIES	3	02/22/82
43692	DUANE ARNOLD - ALTERNATIVE SHUTDOWN CAPABILITY	1	02/24/82
10360	DUANE ARNOLD - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
42258	DUANE ARNOLD - SCRAM DISCHARGE VOL TECH SPECS	1	04/12/82
08940	DUANE ARNOLD - RPS POWER SUPPLY	1	05/19/82
43605	DUANE ARNOLD - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10454	DUANE ARNOLD - GUARD TRAINING PLAN REVIEW	1	06/08/82
43018	DUANE ARNOLD - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/21/82
47556	DUANE ARNOLD - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	06/22/82
42669	DUANE ARNOLD - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
07938	DUANE ARNOLDCONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
42580	DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/82
11035	DUANE ARNOLD - LEAK RATE TESTING	2	04/30/82
12302	DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD	3	05/31/82
11323	DUANE ARNOLD - INSERVICE TESTING	1	06/30/82
42488	DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43730	DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/82
11083	DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT	1	10/30/82
43498	DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS	1	12/31/82
08142	DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
42575	DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/30/83
46660	DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/31/83
07937	DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47212	DUANE ARNOLD - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/04/81
44087	DUANE ARNOLD - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/04/81
47284	DUANE ARNOLD - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/04/81
44939	DUANE ARNOLD - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/08/81
44918	DUANE ARNOLD - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/08/81
45285	DUANE ARNOLD - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/15/81
45060	DUANE ARNOLD - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/08/82
44017	DUANE ARNOLD - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
45340	DUANE ARNOLD - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/31/82
46372	DUANE ARNOLD - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/08/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DUANE ARNOLD

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45785	DUANE ARNOLD - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/15/82
46443	DUANE ARNOLD - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/19/82
46722	DUANE ARNOLD - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	06/30/82
45569	DUANE ARNOLD - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	07/28/82
46157	DUANE ARNOLD - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44847	DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45761	DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45737	DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47935	DUANE ARNOLD - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44370	DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47667	DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44158	DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44508	DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44578	DUANE ARNOLD - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45541	DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
47596	DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47738	DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45626	DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45593	DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/01/82
47855	DUANE ARNOLD - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46301	DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45131	DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45689	DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45823	DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48162	DUANE ARNOLD -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48268	DUANE ARNOLD - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
45909	DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	09/30/83
44299	DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44229	DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44438	DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/84
46085	DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46013	DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46229	DUANE ARNOLD - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45942	DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41057	DUANE ARNOLD - DIESEL GENERATOR RELIABILITY	1	11/02/81
47891	DUANE ARNOLD - ORGANIZATIONAL T.S. CHANGES (RTS-131)		03/05/82
46688	DUANE ARNOLD - QUALIFICATION OF INSPEC, EXAM & TESTING & AUDIT PERSONNEL - (GENERIC LETTER 81-01)		03/31/82
48353	DUANE ARNOLD - APRIL 23, 1972 APPLICATION - CHANGES TO LIST OF CONTAINMENT ISOLATION VALVES(P.A.S.S.)	2	06/09/82
13090	DUANE ARNOLD - STANDBY GAS TREATMENT SYSTEM FILTERS	2	06/15/82
43495	DUANE ARNOLD - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT - INITIAL SUBMITTAL	1	07/21/82
ACTIVE ACTIONS			TARGET

(CONTINUATION) DUANE ARNOLD

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
13091	DUANE ARNOLD - REACTIVITY ANOMALITIES	2	10/08/82
47837	DUANE ARNOLD ENERGY CENTER - APP FOR 50% POWER OPERATION WITH SINGLE RECIRC LOOP	3	10/29/82
06395	DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME	1	12/03/82
48620	DAEC-PROPOSAL TO ADD THE LIMITING CONDITIONS FOR OPERATION AND SUVEILLANCE REQUIREMNTS FOR THE RPS POWER		12/30/82
47427	DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)	3	01/07/83
48763	DAEC - PROPOSALS TO DELAY THE IMPLEMENTATION OF FUNCTIONAL TESTING FOR MECHANICAL SNUBBERS. (RTS-137)		01/31/83
41062	DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS	1	02/17/83
48521	DAEC - REVIEW & EVAL OF PROPOSED CHGS CONCERNING CONTAINMENTVENT & PURGE SYS		02/25/83
07263	DUANE ARNOLD - MAIN STEAM LINE ISOLATION VALVES - LEAKAGE CONTROL SYSTEMS	1	03/25/83
48230	DUANE ARNOLD - SCHEDULAR EXEMPTION RE H2 RECOMBINERS	1	05/03/83
48516	DAEC - REV & EVAL OF PROPOSED INTEGRATED PROG FOR MOD DAEC		06/30/83

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DATA AS OF - 09/30/82                 CONDENSED MANAGEMENT REPORT

                                           FACILITY: FARLEY 1

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA    LICENSED POWER: 2652 MWT       PROJECT MANAGER: E. REEVES
DOCKET NUMBER:  050-00348                  DESIGN POWER:   0829 MWE       BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  SSI                        NSSS VENDOR:    WEST           LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   W. BRADFORD

TAC #   TAC DESCRIPTION                         MULTI-PLANT                                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
46977   FARLEY 1 - TMI-2 LESSONS LEARNED CATEGORY A TECH SPECS                                          1          10/05/81
43885   FARLEY 1 - STATION BLACKOUT PROCEDURES & TRAINING & TRAINING                                               12/14/81
42740   FARLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                             3          12/16/81
47477   FARLEY 1 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)                            01/28/82
10326   FARLEY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                         3          02/28/82
08674   FARLEY 1 - TECH SPEC SURV FOR HYDRAULIC SNUBBERS                                                3          03/01/82
43005   FARLEY 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                     2          03/01/82
11099   FARLEY 1 - FIRE PROTECTION SER SUPPLEMENT                                                       1          03/01/82
08094   FARLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                           3          03/01/82
42095   FARLEY 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                             2          03/01/82
08675   FARLEY 1 - TECH SPECS FOR MECHANICAL SNUBBERS                                                   2          03/01/82
10472   FARLEY 1 - VITAL AREA ANALYSIS                                                                  1          04/12/82
48014   FARLEY 1 - REQUEST FOR EXTENSION UNTIL 10-1-82 FOR DEDICATED SHUTDOWN SYSTEM DESIGN SUBMITTAL   1          05/05/82
43134   FARLEY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                2          05/25/82
42670   FARLEY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2          07/28/82

ACTIVE ACTIONS                                                                                                     TARGET
12266   FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.                                      3
42861   FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                   2
46837   FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                           2          10/30/82
47172   FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                       2          11/01/82
48569   FARLEY 1 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS  2          12/31/82
48571   FARLEY 1 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)                       12/31/82
07989   FARLEY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                              2          06/30/83
11277   FARLEY 1 - 10 CFR 50.55A IST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)                          1          06/30/83
43631   FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                              1          08/30/83
42462   FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLT-21)       1          09/30/83

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
44919   FARLEY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                          10/29/81
44990   FARLEY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                               10/29/81
44777   FARLEY 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                          10/30/81
45061   FARLEY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                             12/28/81
45474   FARLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                           01/06/82
45504   FARLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                         01/06/82
45444   FARLEY 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                             01/06/82
44159   FARLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                          02/01/82
44509   FARLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                               02/01/82
44018   FARLEY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                   02/16/82
44088   FARLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                             03/24/82
47213   FARLEY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                     03/24/82
47285   FARLEY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                           03/24/82
46373   FARLEY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                              03/26/82
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DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FARLEY 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45341	FARLEY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/26/82
48417	FARLEY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		07/21/82
47668	FARLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	07/30/82
46158	FARLEY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
47597	FARLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	07/30/82
47739	FARLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	07/30/82
ACTIVE ACTIONS			TARGET
46444	FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	
44439	FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	
45278	FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/04/82
45627	FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47936	FARLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	12/31/82
44371	FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	12/31/82
45395	FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46302	FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47797	FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45132	FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45824	FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44579	FARLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48163	FARLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45232	FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/04/83
46086	FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46230	FARLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46014	FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45943	FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46886	FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44300	FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44230	FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47342	FARLEY 1 - CHANGE FQ LIMIT FOR SG ROW 1 TUBE PLUGGING	1	03/01/82
47088	FARLEY 1 - DIESEL GENERATOR TECH. SPEC. CHGS	1	03/01/82
42174	FARLEY 1 - DELETE APPENDIX B-NON RADIOLOGICAL ENVIRONMENTAL TECH SPECS	1	03/01/82
43382	FARLEY 1 - CHANGE TECH SPECS UNIT 1 TO AGREE WITH UNIT 2 TECH SPECS	2	03/01/82
43479	FARLEY 1 - REQUEST FOR EXEMPTION TO 10 CFR 50 APPENDIX J PARAGRAPH III.D.2(B)	2	03/01/82
13080	FARLEY 1 - TECH SPEC CHANGE FOR ORGANIZATIONAL MODIFICAITON	2	03/01/82
11547	FARLEY 1 - FOUR SPECIAL ENVIRONMENTAL REPORTS	1	03/01/82
43073	FARLEY 1 - CHANGE HYDRAULIC SNUBBERS DESIGNATIONS	2	03/01/82
48701	FARLEY 1 - REQ TO REDUCE 24 HR LOAD TEST TO 2 HR (TS 4.8.1.1.2C.5) ON DIESEL GENERATORS	2	09/20/82
ACTIVE ACTIONS			TARGET
48714	FARLEY 1 - PRESSURE ISOLATION VALVE TS CHANGE IN CRITERIA	2	10/21/82
48219	FARLEY 1 - SPENT FUEL POOL EXPANSION	2	11/05/82
48559	FARLEY 1 - RELIEF FROM RV CLOSURE HEAD CLADDING EXAM	2	12/31/82

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                                        FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA          LICENSED POWER: 2652 MWT          PROJECT MANAGER: E. REEVES
DOCKET NUMBER:  050-00364                        DESIGN POWER:   0829 MWE          BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  SSI                              NSSS VENDOR:    WEST              LIC. ASSISTANT:  C. PAARISH
IE INSPECTOR:   W. BRADFORD

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
43952   FARLEY 2 - STATION BLACKOUT PROCEDURES & TRAINING                                                 1        12/14/81
47478   FARLEY 2 - QUALIFICATIONS FOR INSPECTION, EXAM, TEST AND AUDIT PERSONNEL(81-01)                            01/28/82
48015   FARLEY 2 - REQUEST FOR EXEMPTION TO APPENDIX R (III.G.3) TO ALLOW EXTENSION IN SUBMITTAL DATE      1        05/04/82
        FROM 3/1/82 TO 6/1/82

ACTIVE ACTIONS                                                                                                    TARGET
43966   FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS                                                 1
43965   FARLEY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                3
46838   FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                             2        10/30/82
47173   FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                         2        11/01/82
48016   FARLEY 2 - REGUEST TO DELETE LIC CONDITION 2 C (19) (D) TURBINE DISC INSPECT OR REPLACEMNT AT      2        12/15/82
        1ST REFUELING OUTAGE
48570   FARLEY 2 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS     2        12/31/82
48572   FARLEY 2 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)              2        12/31/82
46590   FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)                                     2        06/30/83
47192   FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM                                                    2        08/30/83

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
44920   FARLEY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                          10/29/81
45062   FARLEY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                             12/28/81
44019   FARLEY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                   02/16/82
47214   FARLEY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                     03/24/82
47286   FARLEY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                           03/24/82
48418   FARLEY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                       07/21/82
47740   FARLEY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROCEN MONITOR                                   1        07/30/82
46159   FARLEY 2 - III.A.2 NUCLEAR DATA LINK DATA                                                         1        07/30/82
47598   FARLEY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                              1        07/30/82
47669   FARLEY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                1        07/30/82

ACTIVE ACTIONS                                                                                                    TARGET
44440   FARLEY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                              1
45279   FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                           1        11/04/82
44372   FARLEY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                1        12/31/82
45396   FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                                 1        01/31/83
47937   FARLEY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                               1        03/31/83
46303   FARLEY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                      1        06/01/83
46231   FARLEY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                          1        06/01/83
45825   FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                  1        06/30/83
45133   FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                           1        06/30/83
47798   FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                  1        06/30/83
44580   FARLEY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                   1        09/01/83
48164   FARLEY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                       1        09/30/83
45233   FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                               1        11/04/83
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(CONTINUATION) FARLEY 2

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46015	FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45944	FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46087	FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46887	FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44231	FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44301	FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46979	FARLEY 2 - DG 2C FAILURE; RESULTING TECH SPEC CHANGE REQUEST		10/01/81
46766	FARLEY 2 - CONTAINMENT LEAKAGE TESTING, APPENDIX J REQUIREMENTS	1	10/08/81
46066	FARLEY 2 - DELETE LICENSE CONDITION 2.C.9(B) ON BORON MIXING ALSO COVERED IN 2.C.12(C).		10/20/81
47022	FARLEY 2 - EXEMPTION FROM TWO YEAR TYPE B AND C TESTS FOR FIRST CYCLE		11/19/81
47021	FARLEY 2 - EXTENSION OF OUTAGE LIMIT (72 HOURS TO 6 DAYS) 60 DAYS) FOR DG 1-2A		12/03/81
48017	FARLEY 2 - REQ EXT IN LIC COND 2.C(21)(C) FR 4-1-82 UNTIL NEXT COLD SHUTDOWN FOR ELECT DISCONNECTS & DOOR SHEILDING	1	03/31/82
47343	FARLEY 2 - CHANGE TS FQ LIMIT FOR SG ROW 1 TUBE PLUGGING TABLE PLUGGING	1	05/05/82
48127	FARLEY 2 - PREFORMA & EDITORIAL CHNGS TO UPDTE TECH SPECS TO AGREE WITH FARLEY 1 AMEND NO 26	2	05/05/82
47089	FARLEY 2 - DIESEL GENERATOR TECH. SPEC. CHGS	1	05/05/82
47523	FARLEY 2 - SPENT FUEL POOL EXPANSION (CLEAN POOL)	2	06/23/82
48326	FARLEY 2 - TEMPORARY CHANGE LCO 3.1.1.1	1	08/17/82
48703	FARLEY 2 - REQ TO REDUCE 24 HR LOAD TEST TO 2 HR (TS 4.8.1.1.2C.5) ON DIESEL GENERATORS	2	09/20/82
48702	FARLEY 2 - ONETIME EXTENSION TO SNUBBER TS FOR TWO SNUBBERS	1	09/22/82
ACTIVE ACITONS			TARGET
48715	FARLEY 2 - PRESSURE ISOLATION VALVE TS CHANGE IN CRITERIA	2	10/21/82
48688	FARLEY 2 - NATURAL CIRCULATION COOLDOWN BORON MIXING TEST EXTENSION	2	11/06/82
48687	FARLEY 2 - REQUEST EXTENSION FOR COMPLETION OF OVERCURRENT PROTECTION MODS (LIC COND 2.C(19)(B)	1	11/06/82
47480	FARLEY 2 (LIC COND 2.C(19)(C)	3	11/30/82
47051	FARLEY 2 - 10CFR 50.55A IST PUMP AND VALVE PROGRAM	3	06/15/83
47479	FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)	3	06/30/83
ANTICIPATED ACTIONS			INITIATION
48913	FARLEY 2 - CHANGE TO TURBINE OVERSPEED TECH. SPEC.4.3.4.2 (EXPIDITE)		10/08/82
48942	FARLEY 2 - ONE-TIME CHANGE TO LEAKAGE CRITERIA FOR PRESSURE ISOLATION VALVES		10/11/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: FITZPATRICK

PLANT LOCATION: 8 MI NE OF OSWEGO, NY
DOCKET NUMBER: 050-00333
ARCH/ENGINEER: S&W
IE INSPECTOR: J. LINVILLE

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. HEGNER
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION — MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43934	FITZPATRICK - STATION BLACKOUT PROCEDURES & TRAINING		11/30/81
42741	FITZPATRICK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	02/22/82
10361	FITZPATRICK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
41093	FITZPATRICK - STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	1	07/20/82
43734	FITZPATRICK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	07/20/82
42671	FITZPATRICK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
47526	FITZPATRICK - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL	2	08/31/82
ACTIVE ACTIONS			TARGET
11146	FITZPATRICK - APPENDIX J CONTAINMENT LEAK TESTING	2	04/30/82
08932	FITZPATRICK - RPS POWER SUPPLY	1	06/30/82
10780	FITZPATRICK IST (A-14) REVIEW	1	06/30/82
42489	FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42881	FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
08315	FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
12303	FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK	3	09/30/82
07990	FITZPATRICK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43019	FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
46661	FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1	2	11/30/82
08045	FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)	3	12/01/82
08598	FITZPATRICK - HYDRAULIC SNUBBERS	3	02/01/83
10756	FITZPATRICK - MECHANICAL SNUBBERS	2	02/01/83
07938	FITZPATRICK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42576	FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45886	FITZPATRICK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/17/81
44592	FITZPATRICK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	12/29/81
44521	FITZPATRICK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	12/29/81
45826	FITZPATRICK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		01/29/82
45786	FITZPATRICK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		01/29/82
44090	FITZPATRICK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	04/21/82
44020	FITZPATRICK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	06/17/82
46375	FITZPATRICK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	07/09/82
45738	FITZPATRICK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/20/82
46160	FITZPATRICK - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
45343	FITZPATRICK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	08/17/82
47287	FITZPATRICK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	08/31/82
47215	FITZPATRICK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	08/31/82
ACTIVE ACTIONS			TARGET
46446	FITZPATRICK - NUREC-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/10/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FITZPATRICK

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
45063	FITZPATRICK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	03/31/82
45570	FITZPATRICK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		1	06/30/82
44373	FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
44779	FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
45762	FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
47938	FITZPATRICK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/82
44511	FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	09/24/82
44161	FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/24/82
44581	FITZPATRICK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/24/82
45542	FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
44850	FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
47670	FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47599	FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47741	FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45629	FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45594	FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	12/17/82
47856	FITZPATRICK - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
46723	FITZPATRICK - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	01/01/83
46304	FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45134	FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48269	FITZPATRICK - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
48165	FITZPATRICK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44302	FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44232	FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44441	FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/30/84
45910	FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/84
45690	FITZPATRICK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/84
46016	FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
45945	FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46232	FITZPATRICK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46088	FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
41069	FITZPATRICK - DC POWER SUPPLY FAILURE EFFECT ON ECCS		1	11/10/81
46969	FITZPATRICK - EMERGENCY PLANNING ANNUAL DRILL			12/31/81
43705	FITZPATRICK - DRYWELL SUMP MONITORING SYSTEM		1	12/31/81
47393	FITZPATRICK - OFF GAS ISOLATION			01/08/82
41091	FITZPATRICK - TECHNICAL SPECIFICATION OPERABILITY DEFINITION			01/25/82
47392	FITZPATRICK - RELOAD			01/29/82
47017	FITZPATRICK - SPENT FUEL ENRICHMENT			01/29/82
47510	FITZPATRICK - SAFETY REVIEW COMMITTEE REORGANIZATION			02/10/82
47524	FITZPATRICK - STANDBY GAS TREATMENT HEATER SURVEILLANCE			02/28/82
43851	FITZPATRICK - SRV SETPOINTS		1	06/17/82
48761	FITZPATRICK - SRV LEAKAGE			09/08/82
ACTIVE ACTIONS				TARGET
47018	FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS		3	12/30/81
47394	FITZPATRICK - CONTAINMENT ARLOCK TESTING		1	06/30/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION) FITZPATRICK

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48350	FITZPATRICK - APPENDIX R EXEMPTIONS	1	07/05/82
48811	FITZPATRICK - 115 KV AC POWER SYSTEM MODIFICATION		09/24/82
47525	FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY	3	10/01/82
46709	FITZPATRICK - SNUBBER SURVEILLANCE	3	10/01/82
46596	FITZPATRICK TECH. SPEC. ADMINISTRATIVE CHANGE	3	10/01/82
43530	FITZPATRICK - FLOW BIASING ROD BLOCK	2	12/31/82
06864	FITZPATRICK - MSIV LEAK DETECTION SYSTEM	1	12/31/32
06953	FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION	1	06/30/83
43527	FITZPATRICK - ISI ADMINISTRATIVE CHANGE	1	06/30/83

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DATA AS OF - 09/30/82                    CONDENSED MANAGEMENT REPORT

                                         FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB     LICENSED POWER: 1500 MWT     PROJECT MANAGER: E. TOUSIGNY
DOCKET NUMBER:  050-00285                 DESIGN POWER:   0478 MWE     BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  GHDR                      NSSS VENDOR:    COMB         LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   L. YANDELL

TAC #   TAC DESCRIPTION                              MULTI-PLANT                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
47098   FT. CALHOUN STATION - QUALIFICATIONS: INSP., EXAM., TEST., AND AUDIT PERSONNEL                     11/03/81
10618   FT. CALHOUN 1 - GUARD TRAINING PLAN REVIEW                                             1           11/13/81
47032   FT CALHOUN - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81                                     01/21/82
43659   FORT CALHOUN - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                 1           02/10/82
08926   FT. CALHOUN 1 - REACTOR PROTECTION SYSTEM LOGIC                                        3           03/31/82
10620   FT. CALHOUN 1 - VITAL AREA ANALYSIS                                                    1           04/12/82
43135   FT. CALHOUN 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                  1           05/25/82
46607   FT. CALHOUN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM    2           05/25/82
42742   FT. CALHOUN 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06               1           07/16/82
46834   FT. CALHOUN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                             1           07/22/82
08910   FT. CALHOUN 1 - LEAK TESTING - APP J (GENERIC)                                         2           07/23/82
42672   FT. CALHOUN 1 - IE BULLETIN 79-27, LOS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES                                                                              1           07/28/82
43198   FT. CALHOUN 1 - FIRE PROTECTION - APP. R IMPLEMENTATION                                1           08/12/82

ACTIVE ACTIONS                                                                                             TARGET
12738   FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES               1           03/03/82
12316   FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN                      3           05/31/82
43319   FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                1           06/30/82
42491   FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1  07/30/82
47547   FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE                                        1           07/30/82
08143   FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                             1           09/01/82
42586   FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                     1           09/30/82
47180   FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                        2           11/01/82
42892   FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       1           05/31/83
08922   FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL                               1           06/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
44922   FT. CALHOUN 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                 1           10/20/81
44993   FT. CALHOUN 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                      1           10/20/81
43434   FT. CALHOUN - NUREG-0737, I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                     1           11/20/81
47216   FT. CALHOUN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                          11/20/81
46447   FT. CALHOUN 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                        1           12/30/81
45064   FT. CALHOUN 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                    1           01/07/82
44021   FT. CALHOUN 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                          1           01/08/82
44663   FT. CALHOUN 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                             1           03/01/82
45344   FT. CALHOUN 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                          1           03/08/82
46376   FT. CALHOUN 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                     1           04/29/82
46161   FORT CALHOUN 1 - III.A.2 NUCLEAR DATA LINK DATA                                        1           07/30/82
47288   FT. CALHOUN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                    1           08/30/82
44744   FT. CALHOUN 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                1           09/01/82

ACTIVE ACTIONS                                                                                             TARGET
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TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47600	FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47671	FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47742	FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44374	FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44512	FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44162	FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
47939	FORT CALHOUN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44851	FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
48445	FORT CALHOUN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45630	FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45308	FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/25/83
45429	FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46305	FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45135	FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45827	FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47799	FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44582	FT. CALHOUN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48166	FORT CALHOUN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44233	FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45262	FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/25/84
44442	FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
45946	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46233	FORT CALHOUN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46089	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46017	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46883	FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46916	FT. CALHOUN - REQUEST TO USE ASME CODE CASE N-307 TO INSPECT VESSEL STUDS		10/08/81
47534	FT. CALHOUN STATION- RCS T-P LIMITATION CURVES FOR BEYOND 5.2 EFPY'S		02/05/82
08919	FT. CALHOUN 1 - GENERIC RTD RESPONSE TIME	3	03/18/82
48128	FT CALHOUN STATION - AMENDED TS'S FOR THE SAFETY GRADE AUXILIARY FEEDWATER AUTOMATIC ACTUATION SYSTEM	3	06/18/82
46927	FT. CALHOUN - OPPD LETTER RE: STORAGE OF UF-6	3	09/03/82
ACTIVE ACTIONS			TARGET
48807	FT. CALHOUN STATION - AMEND TS'S REGARDING APPENDIX J		
11447	FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS	2	06/30/81
42932	FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS	1	09/30/82
48224	FT. CALHOUN STATION SPENT FUEL POOL MODIFICATION	3	11/30/82
48534	FT. CALHOUN STATION - AMENDED TS'S INOPERABILITY OF RPS/ESFAS CHANNELS		12/30/82
48621	FT. CALHOUN STATION - AMEND TS'S REGARDING CLOSURE AND LEAK TESTING OF CONTAINMENT PURGE ISOLATION VALVES		12/30/82

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                                                 FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL           LICENSED POWER: 0842 MWT          PROJECT MANAGER: G. KUZMYCZ
DOCKET NUMBER:  050-00267                        DESIGN POWER:   0330 MWE          BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&L                              NSSS VENDOR:    GAC               LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   M. DICKERSON

TAC #   TAC DESCRIPTION                                MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
47557   FT. ST VRAIN - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                              2          04/05/82
46617   FT. ST. VRAIN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM         3          05/25/82
11576   FORT ST VRAIN - CONTINGENCY PLAN REVIEW                                                       1          08/05/82
11577   FORT ST VRAIN - GUARD TRAINING                                                                1          08/05/82
43935   FT. ST. VRAIN - STATION BLACKOUT PROCEDURES & TRAINING                                        2          08/17/82
46503   FT ST VRAIN-ADEQUACY OF STA EL. VOLTAGE                                                       1          08/17/82
42743   FORT ST VRAIN - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                      3          09/30/82

ACTIVE ACTIONS                                                                                                TARGET
42925   FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                            2          09/30/82
46504   FT ST VRAIN-DEGRADED GRID VOLTAGE                                                             1          10/31/82
11025   FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                       2          12/30/82
48341   FORT ST. VRAIN - RETS                                                                         3          12/30/82
42527   FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1          12/30/82
47417   FORT ST VRAIN - SNUBBERS                                                                      2          09/15/83

TAC #   TAC DESCRIPTION                                IMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
44163   FORT ST VRAIN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                   03/24/82
44375   FORT ST VRAIN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                  03/24/82
44583   FORT ST VRAIN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                     03/24/82
44781   FORT ST VRAIN - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                   03/24/82
47601   FT. ST. VRAIN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                                03/24/82
47672   FT. ST. VRAIN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                  03/24/82
47743   FT. ST. VRAIN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                     03/24/82
44852   FORT ST VRAIN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                 03/24/82
44994   FORT ST VRAIN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                        03/24/82
48167   FT. ST. VRAIN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                              1          03/24/82
45136   FORT ST VRAIN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                             03/24/82
45345   FORT ST VRAIN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                            03/24/82
45631   FORT ST VRAIN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                 03/24/82
45828   FORT ST VRAIN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                    03/24/82
46377   FORT ST VRAIN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                       03/24/82
46448   FORT ST VRAIN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                          03/24/82
47217   FT. ST. VRAIN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                              03/24/82
44022   FORT ST VRAIN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                            03/24/82
44091   FORT ST VRAIN - NUREG-0737 I.A.1.3 1, SHIFT MANNING OVERTIME LIMITS                                      03/24/82
44513   FORT ST VRAIN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                             1          07/07/82
44443   FORT ST VRAIN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                     1          07/07/82
44923   FORT ST VRAIN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                        1          07/07/82
45065   FORT ST VRAIN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                           1          07/07/82
46162   FORT ST VRAIN - III.A.2 NUCLEAR DATA LINK DATA                                                1          07/30/82

ACTIVE ACTIONS                                                                                                TARGET
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FORT ST VRAIN

TAC #	TAC DESCRIPTION IMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47940	FT. ST. VRAIN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/30/82
46018	FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	10/30/82
45947	FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	10/30/82
46090	FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	10/30/82
46234	FORT ST VRAIN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	10/30/82
46306	FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/30/82
44234	FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/82
47289	FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/82
44304	FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
04938	FORT ST VRAIN - PROPOSED PERM MOD TO STEAM/WATER DUMP SYSTEM LOGIC CIRCUITRY		12/31/81
06802	FORT ST VRAIN - ENVIRONMENTAL TECHNICAL SPECS		12/31/81
43298	TS FUEL IN-CORE RESIDENCE TIMES		12/31/81
47414	FORT ST. VRAIN - BACKLOG OF TECH SPEC CHANGES		02/26/82
03658	FORT ST VRAIN - REVIEW OF PROPOSED CORRECTIVE ACTION BY PSC OF COL.	2	02/26/82
47418	FORT ST. VRAIN - INTERSPACE HELIUM LEAK		03/18/82
05204	FORT ST VRAIN - REVIEW OF RESEARCH COPPER DATA		03/24/82
ACTIVE ACTIONS			TARGET
47413	FORT ST. VRAIN - PCRV HOT SPOTS	3	09/15/82
47412	FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS	3	09/15/82
47409	FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION	3	09/15/82
04970	FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS	1	09/30/82
47421	FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660	3	09/30/82
47410	FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM	3	09/30/82
04696	FORT ST VRAIN - REVIEW FSV ISOLATION VALES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS	2	09/31/82
47415	FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT	3	11/26/82
47416	FORT ST. VRAIN - INSTRUMENT SETPOINTS	3	12/30/83
47419	FORT ST VRAIN - FSAR UPDATE	3	12/30/83
47420	FORT ST VRAIN - APPLICABLE RULES & REGS	3	12/30/83
47423	FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES	3	12/30/83
47411	FORT ST. VRAIN - PCRV STRUCTURAL SURVEILLANCE	3	12/30/83
47422	FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE	3	12/30/84
ANTICIPATED ACTIONS			INITIATION
48863	FORT ST. VRAIN - DETECTOR DECALIBRATION		10/04/82

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                                                        FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY          LICENSED POWER: 1520 MWT               PROJECT MANAGER: J. LYONS
DOCKET NUMBER:  050-00244                          DESIGN POWER:   0470 MWE               BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  GIL                                NSSS VENDOR:    WEST                   LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   R. ZIMMERMAN

TAC #   TAC DESCRIPTION                                       MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
10136   GINNA - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                                    2        10/07/81
12590   GINNA - ANALYSIS OF TURBINE DISC CRACKS                                                              2        10/08/81
12437   GINNA - LESSONS LEARNED IMPLEMENTATION                                                               1        11/02/81
06409   GINNA - REDUCE LOSS ON UNDERFREQUENCY SCRAM AND RCP TRIP TO 55HZ.                                    2        11/16/81
10925   GINNA - GUARD TRAINING PLAN REVIEW                                                                   1        11/30/81
43937   R. E. GINNA 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                        12/17/81
12761   GINNA - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                                   2        01/29/82
10346   GINNA - LOSS OF 125-V BUS VOLTAGE WITH LOS OF ANNUNCIATOR SYSTEM                                     3        02/28/82
43570   GINNA - AFW SEISMIC QUALIFICATION/POST-TMI RELIABILITY EVALUATION                                    1        04/05/82
10926   GINNA - VITAL AREA ANALYSIS                                                                          1        04/12/82
43136   GINNA - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                        2        05/25/82
46608   GINNA - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                        2        05/25/82
42744   GINNA - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                     3        06/14/82
42673   GINNA - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES          2        07/28/82

ACTIVE ACTIONS                                                                                                       TARGET
46930   GINNA IST (A-14) REVIEW                                                                              1        10/15/81
06792   GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING                                 2        07/30/82
42520   GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)               1        07/30/82
07992   GINNA -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                      2        09/30/82
47176   GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                               2        11/01/82
08097   GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                   3        11/15/82
08416   GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS                                         2        12/01/82
08414   GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS                                                         3        12/01/82
43613   GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION                                       1        12/31/82
46835   GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                 2        01/31/83
43047   GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                             2        06/15/83
06137   GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)                                                     2        06/30/83
42910   GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                           2        07/31/83
07739   GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)                                        3        09/31/83
42609   GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                           1        10/30/83

TAC #   TAC DESCRIPTION                                       TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
44995   GINNA - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                     10/20/81
44924   GINNA - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                                10/20/81
47290   GINNA - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                                 11/16/81
44092   GINNA - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                   11/16/81
47218   GINNA - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                           11/16/81
45066   GINNA - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                                   01/11/82
44023   GINNA - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                         01/12/82
46378   GINNA - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                    02/23/82
44637   GINNA - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                                   1        06/16/82
44164   GINNA - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                       1        07/02/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

GINNA

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
48419	GINNA - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		07/02/82
44514	GINNA - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/02/82
46163	GINNA - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
44716	GINNA - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/18/82
45346	GINNA - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	08/18/82
44679	GINNA - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/18/82
ACTIVE ACTIONS			TARGET
46884	GINNA - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
45449	GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45829	GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
44376	GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47941	GINNA - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44353	GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47602	GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47744	GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47673	GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45632	GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45280	GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/30/83
45397	GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46307	GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
44444	GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
45137	GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44584	GINNA - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48168	GINNA -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45234	GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/30/84
46235	GINNA - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
43948	GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46019	GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46091	GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44305	GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44235	GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47202	GINNA - INCREASED LOW-LEVEL RADWASTE STORAGE CAPACITY		10/05/81
43202	GINNA - APPROVAL OF SPENT FUEL POOL MODIFICATIONS	2	11/03/81
48310	GINNA - FIRE DETECTION INSTRUMENTATION TECH SPEC CHANGE		04/23/82
48360	GINNA - TECH SPECS TO INCORPORATE PLANT SYS MODS FOR CONTAINMENT ISOLATION VALVES		05/22/82
47911	GINNA - STEAM GENERATOR TUBE RUPTURE	1	05/25/82
48611	GINNA - FIRE PROTECTION SYSTEM TECH SPEC CHANGE		07/29/82
ACTIVE ACTIONS			TARGET
45846	GINNA - CONTAINMENT RADIATION MONITOR RETURN LINE VALVE REPLACEMENT		
48473	GINNA - REVIEW REVISED LOCA ECCS ANALYSES (XN-NF-82-26)		09/30/82
48733	GINNA - REDUCED TEMPERATURE AND PRESSURE OPERATION		10/01/82
48670	GINNA - SIERRA CLUB 2.206 PETITION		10/30/82
12461	GINNA - TENDON SURVEILLANCE PROGRAM	1	12/30/82
43474	GINNA - REVIEW OF ADDITIONAL SUBMITTALS ON SGTR		12/31/82

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(CONTINUATION) GINNA

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
43196	GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING	1	12/31/82
43307	GINNA - NON-TECH SPEC TMI RELATED ITEMS	1	12/31/82
48880	GINNA - TECH SPEC CHANGES FOR SEP TOPICS II-A AND III-7.A		01/02/83
11220	GINNA - CONVERSION POL TO FTOL	1	09/31/83
48894	GINNA - ESF SWITCHOVER PROCEDURES SEP VI-7.B		01/02/84
48892	GINNA - RHR PROCEDURES SEP V-10.B		01/02/84
48891	GINNA - RHR TUBE FAILURES SEP V-10.A		01/02/84
48888	GINNA - SERVICE WATER BUILDING ELECTRICAL BUS PROTECTION FROM PIPE BREAKS SEP III-5.B		01/02/84
48885	GINNA - INSERVICE INSPECTION OF WATER CONTROL STRUCTURES SEP III-3.C		01/02/84
48883	GINNA - CLASSIFICATION OF STRUCTURES, COMPONENTS AND SYSTEMS SEP III-1		01/02/85
48896	GINNA - SERVICE AND COOLING WATER SYSTEM REVIEWS SEP IX-3		01/02/85
48887	GINNA - EFFECTS OF PIPE BREAK FOR CHECKVALVES STEAM GENERATORS, AND ACCUMULATOR SEP III-5.A		01/02/85
48890	GINNA - DESIGN CODES, CRITERIA, AND LOAD COMBINATIONS INCLUDING CONTAINMENT LINER SEP III-7.B		01/02/85
48881	GINNA - WIND AND TORNADO LOADINGS INCLUDING MISSLES ON SAFETY EQUIPMENT SEP II.2.A, III-2, III-4.A		01/02/85
48895	GINNA - BATTERY MONITORING SYSTEM SEP VIII-3.B		01/02/85
48884	GINNA - EFFECTS OF GROUNDWATER LEVEL ON STRUCTURES SEP III-3.A		01/02/85
48889	GINNA - SEISMIC DESIGN REVIEW SEP III-6		01/02/85
48882	GINNA - DEER CREEK FLOOD PROTECTION SEP TOPICS II-3.B II-3.B.1, II-3.C, III-3.A, III-3.C		01/02/85
48886	GINNA - STEAM GENERATOR BLOWDOWN VALVE RESTRAINTS SEP III-4.C		01/02/85
48893	GINNA - CONTAINMENT ISOLATION SEP TOPIC VI-4		01/02/85
ANTICIPATED ACTIONS			INITIATION
48909	GINNA - PLUGGED STEAM GENERATOR TUBE RUPTURE		10/01/82
48915	GINNA - RESPONSE TO NYS PSC REI SGTR		10/04/82

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                                        FACILITY: GRAND GULF 1

PLANT LOCATION: 25 MI S OF VICKSBURG, MISS      LICENSED POWER: 0191 MWT          PROJECT MANAGER: D. HOUSTON
DOCKET NUMBER:  050-00416                       DESIGN POWER:   1250 MWE          BRANCH CHIEF:    A. SCHWENCER
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    GE                LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   A. WAGNER

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
48686   GRAND GULF UNIT 1 - LIC AMENDMENT                                                             08/17/82
48709   GRAND GULF UNIT 1 - OP. LIC. AMENDMENT CONTROL ROOM LEAK TIGHTNESS                            08/17/82

ACTIVE ACTIONS                                                                                        TARGET
48574   GRAND GULF UNIT 1 - TECH SPEC CHANGES                                                         07/26/82
48799   GRAND GULF UNIT 1 - TECH SPEC CHANGES                                                         09/22/82
48798   GRAND GULF UNIT 1 - LICENSE CONDITION CHANGES                                                 09/24/82
48736   GRAND GULF UNIT 1 - HYDROGEN CONTROL MEASURES                                                 10/30/83
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FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN
DOCKET NUMBER: 050-00213
ARCH/ENGINEER: S&W
IE INSPECTOR. T. REBELOWSKI

LICENSED POWER: 1825 MWT
DESIGN POWER: 0582 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12597	HADDEN NECK - ANALYSIS OF TURBINE DISC CRACKS	2	10/28/81
08382	HADDAM NECK - GENERIC - PWR MODERATOR DILUTION	3	11/16/81
47106	HADDAM NECK - QUALIFICATIONS OF INSP., EXAM, TEST, AUDIT PERSONNEL		11/17/81
11113	HADDAM NECK - FIRE PROTECTION SER SUPPLEMENT	1	11/20/81
42610	HADDAM NECK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/18/81
43048	HADDAM NECK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/21/81
10933	HADDAM NECK - GUARD TRAINING PLAN REVIEW	1	01/29/82
10343	HADDAM NECK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
47401	HADDAM NECK - CONTROL ROD MISALIGNMENT		03/19/82
12782	HADDAM NECK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/23/82
10934	HADDAM NECK - VITAL AREA ANALYSIS	1	04/15/82
43639	HADDAM NECK - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/15/82
08859	HADDAM NECK - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	05/07/82
46609	HADDAM NECK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43137	HADDAM NECK - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
10025	HADDAM NECK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	07/09/82
42674	HADDAM NECK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
06119	HADDAM NECK - AIR FILTRATION SYSTEM	3	08/05/82
ACTIVE ACTIONS			TARGET
11234	HADDAM NECK - INSERVICE TESTING (IST)	1	03/31/82
08098	HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
42521	HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10935	HADDAM NECK - CONTINGENCY PLAN REVIEW	1	08/31/82
11976	HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
43625	HADDAM NECK - APPENDIX R-EXEMPTION REQUEST	1	09/30/82
08237	HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS GENERIC IC	2	09/31/82
47171	HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07993	HADDAM NECK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	12/31/82
46836	HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08465	HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	02/01/83
08469	HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS	2	02/01/83
42911	HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
08463	HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44925	HADDAM NECK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/23/81
44996	HADDAM NECK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/23/81
45447	HADDAM NECK - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45477	HADDAM NECK - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
45507	HADDAM NECK - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
45067	HADDAM NECK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/15/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HADDAM NECK

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44093	HADDAM NECK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/08/82
47219	HADDAM NECK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/08/82
47291	HADDAM NECK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/08/82
44024	HADDAM NECK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		03/31/82
44783	HADDAM NECK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	04/15/82
45347	HADDAM NECK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/15/82
46379	HADDAM NECK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	06/29/82
46450	HADDAM NECK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	07/20/82
46164	HADDAM NECK - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
41066	HADDAM NECK - NUREG-0737 - II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	07/15/80
47603	HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47674	HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47745	HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44165	HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/21/82
44515	HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/21/82
47942	HADDAM NECK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44854	HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44638	HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
44680	HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
44717	HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82
44377	HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
48420	HADDAM NECK - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS	1	09/30/82
45633	HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45398	HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45281	HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
46308	HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47801	HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45138	HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45830	HADDAM NECK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44585	HADDAM NECK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48169	HADDAM NECK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45235	HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/15/84
46885	HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45949	HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46020	HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46092	HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46236	HADDAM NECK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44236	HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44306	HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46761	HADDAM NECK - REQ FOR TEMPORARY RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING		10/05/81
46991	HADDAM NECK - REVISED LIMIT CURVES FOR HYDROSTATIC AND LEAK TESTING		10/23/81
47019	HADDAM NECK - REQUEST FOR EXEMPTION FROM ISI INSPECTION INTERVAL FOR CERTAIN VALVES		11/03/81
05128	HADDAM NECK - CONTAINMENT LEAK TESTING EXEMPTION REQUEST	2	03/15/82
12548	HADDAM NECK - PERSONNEL HATCH LEAK RATE TESTING	2	05/07/82

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         (CONTINUATION)                       HADDAM NECK

TAC #   TAC DESCRIPTION                     PLANT SPECIFIC
                                                                         PRIORITY   CRITICAL DATE
COMPLETED ACTIONS     (CONTINUATION)
43422   HADDAM NECK - CONTAINMENT PRESSURE LIMIT TECHNICAL SPECIFICATION CHANGE         COMPLETE
                                                                              1      07/23/82
ACTIVE ACTIONS
48825   HADDAM NECK - TECH SPEC DEFINITION OF CONT INTEGRITY REMOVAL PLAN FOR REACTOR VESSEL    TARGET
        SURVEILLANCE CAPSULES
48910   HADDAM NECK - REQ FOR RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING
47367   HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS    11/01/82
48019   HADDAM NECK - STANDARD TECH SPEC REVIEW                              3       12/30/82
48666   HADDAM NECK - ENVIR. TECH SPEC REV - FISH SLIDE                      3       12/31/82
                                                                                     06/30/83
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: HATCH 1

PLANT LOCATION: 11 MI N/OF BAXLEY, GA
DOCKET NUMBER: 050-00321
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0777 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46707	HATCH 1 - BWR NOZZLE CRACKING (US1 A-10)		10/20/81
47143	HATCH 1 - EXEMPTION TO FIRE PROTECTION RULE 10CFR50.48		12/07/81
42746	HATCH 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/26/82
43915	EDWIN I. HATCH UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		02/03/82
10362	HATCH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/09/82
12831	HATCH 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/05/82
10449	HATCH 1 - VITAL AREA ANALYSIS	1	04/12/82
46610	HATCH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10026	HATCH 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	05/26/82
47000	HATCH 1 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146	2	07/14/82
42675	HATCH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
42920	HATCH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/16/82
ACTIVE ACTIONS			TARGET
10710	HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)	2	03/31/82
11260	HATCH 1 - IST	1	04/30/82
42219	HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
42505	HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08019	HATCH 1 - INSERVICE INS PROGRAM	1	08/23/82
47007	HATCH 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
43733	HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	10/01/82
08310	HATCH 1 - SURV. OF MECHANICAL SNUBBERS	2	11/01/82
13277	HATCH 1 - DEFN OF OPERABLE	1	11/30/82
08043	HATCH 1 - APPENDIX I TECH SPECS	3	12/01/82
42603	HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
46662	HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/01/83
07939	HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45887	HATCH 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		12/14/81
45068	HATCH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/12/82
47220	HATCH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/20/82
44025	HATCH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/20/82
44094	HATCH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/20/82
47292	HATCH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/20/82
46380	HATCH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/05/82
44997	HATCH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/08/82
44926	HATCH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/08/82
46451	HATCH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/09/82
44166	HATCH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	03/31/82
45787	HATCH 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	04/14/82
45348	HATCH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/20/82
45739	HATCH 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/16/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
42155	HATCH 1 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS	1	07/22/82
46165	HATCH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
45571	HATCH 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	08/17/82
46724	HATCH 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	08/24/82
ACTIVE ACTIONS			TARGET
45763	HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44855	HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47943	HATCH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47675	HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47746	HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47604	HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44516	HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/32
45543	HATCH 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44586	HATCH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/32
45634	HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45595	HATCH 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
47862	HATCH 1 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46309	HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45911	HATCH 1 - NUREG-0737.II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
44445	HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
45691	HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45139	HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45831	HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48170	HATCH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48277	HATCH 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44307	HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44237	HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
46093	HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46237	HATCH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45950	HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46021	HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47092	HATCH 1 - REPL OF LEAKING FUEL, REQUIRING NEW MAPLHGR CURVES & MCPR LIMITS		11/13/81
47356	HATCH 1 - INSERVICE INSPECTION PERIOD EXTENSION		11/23/81
47829	HATCH 1 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		01/27/82
47885	HATCH 1 - AMEND TECH SPEC LCO IN REGARD TO DRYWELL INERTING ONE TIME CHANGE		02/10/82
48033	HATCH 1 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWD-2400 CLASS 3 SUPPORTS		03/12/82
48084	HATCH 1 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F		04/07/82
48031	HATCH 1 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE		04/08/82
48071	HATCH 1 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA		05/03/82
48328	HATCH 1 - CONDUCTIVITY INCREASE DUE TO RESIN INTRUSION INTO PRIMARY COOLANT ON 4/24/82		05/05/82
47876	HATCH 1 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG. POWER SYST COMPONENTS		05/06/82
47044	HATCH 1 - TECH SPEC CHANGE RELATED TO DEGRADED GRID VOLTAGE		05/06/82
42437	HATCH 1 - ORGN CHANGES	2	07/09/82
47443	HATCH 1 - TORUS WATER DRAIN & CLEAN-UP SYSTEM CHANGE IN TECH SPEC VALVE DESIGNATIONS	3	08/10/82

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
13283	HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE		3	10/01/82
43083	HATCH 1 - RPS POWER SUPPLY SURVEILLANCE		2	10/01/82
48120	HATCH 1 - ADMIN. TECH. SPEC. CHANGE RELATED TO TYPE B AND TYPE C TEST REPORTING		2	10/09/82
42283	HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST		1	10/15/82
47387	HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS		2	11/05/82
48451	HATCH 1 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982			11/05/82
48748	HATCH 1 - FIRE PROTECTION PROGRAM - APP.R EXEMPTION REQUESTS & SAFE SHUTDOWN REPORT			11/19/82
48771	HATCH 1 - TWO STAGE TARGET ROCK SAFETY/RELIEF VALVE PROBLEMS (TIA)			12/03/82
48505	HATCH 1 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982			12/23/82
48362	HATCH 1 - SNUBBER TECH. SPEC. REVIEW		2	01/07/83
48520	HATCH 1 - PROVIDES TECH SPEC LCO FOR SECONDARY CONTAINMENT			01/14/83
43684	HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES		2	01/21/83
48294	HATCH 1 - HPCI AND RCIC SYSTEM OPERABILITY PRESSURE LCO AT 150 PSIG		2	01/21/83
48295	HATCH 1 - ADDS ROD BLOCK AT 107% RATED POWER		2	01/21/83
ANTICIPATED ACTIONS				INITIATION
48916	HATCH 1 - REVISION TO SECONDARY CONTAINMENT TECH. SPEC. (R. R. DOOR)			10/06/82

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                                          FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA     LICENSED POWER: 2436 MWT        PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00366                 DESIGN POWER:   0784 MWE        BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                      NSSS VENDOR:    GE              LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   R. ROGERS
                                                                                        PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                         MULTI-PLANT
                                                                                                      COMPLETE
COMPLETED ACTIONS
46706   HATCH 2 - BWR NOZZLE CRACKING (US1 A-10)                                                      10/20/81
42747   HATCH 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                 3          01/26/82
43916   EDWIN I. HATCH UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                02/08/82
10330   HATCH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM             3          02/09/82
12832   HATCH 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES               2          04/05/82
10448   HATCH 2 - VITAL AREA ANALYSIS                                                      1          04/12/82
11262   HATCH 2 - DEGRADED GRID VOLTAGE                                                    2          05/06/82
47001   HATCH 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.5B AND 1.146              2          07/14/82
42676   HATCH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES   2   07/28/82
42921   HATCH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       2          08/16/82

                                                                                                      TARGET
ACTIVE ACTIONS
11261   HATCH 2 - IST                                                                      1          04/30/82
42218   HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                    1          06/30/82
47008   HATCH 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                               2          07/02/82
42506   HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   07/30/82
07811   HATCH 2 - ISI (50.55A)                                                             1          08/23/82
43755   HATCH 2 - FIRE PROTECTION PROGRAM IMPLEMENTATION OF 10CFR 50.48 - APP. R           1          09/30/82
43738   HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM      2          10/01/82
08298   HATCH 2 - SURV. OF MECHANICAL SNUBBERS                                             2          11/01/82
13278   HATCH 2 - DEFN OF OPERABLE                                                         2          11/30/82
08095   HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                               3          12/01/82
42604   HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                       1          12/31/82
46663   HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                     2          01/01/83
07940   HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                      1          09/30/83
                                                                                        PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                         TMI ACTIONS
                                                                                                      COMPLETE
COMPLETED ACTIONS
45888   HATCH 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                               12/14/81
45069   HATCH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                 01/12/82
47293   HATCH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                               01/20/82
47221   HATCH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         01/20/82
44095   HATCH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                 01/20/82
46381   HATCH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                  02/05/82
44398   HATCH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                   02/08/82
44927   HATCH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                              02/08/82
46452   HATCH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                          1          03/09/82
44026   HATCH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                       03/29/82
44167   HATCH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                   1          03/31/82
45788   HATCH 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                             1          04/14/82
45349   HATCH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                            1          04/20/82
45740   HATCH 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                            1          06/16/82
42156   HATCH 2 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS                                 1          07/22/82
46166   HATCH 2 - III.A.2 NUCLEAR DATA LINK DATA                                           1          07/30/82
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TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45572	HATCH 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	08/17/82
46725	HATCH 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	08/24/82
ACTIVE ACTIONS			TARGET
45764	HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44856	HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47944	HATCH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47676	HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47605	HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47747	HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44517	HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
45544	HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44587	HATCH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45635	HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45596	HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
47863	HATCH 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46310	HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44446	HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
45692	HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45832	HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45140	HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45912	HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48171	HATCH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48278	HATCH 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44308	HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44238	HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
46094	HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46022	HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46238	HATCH 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45951	HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47446	HATCH 2 - TEMPORARY TECH SPEC CHANGE DIESEL -GENERATOR OPERABILITY		12/18/81
47830	HATCH 2 - RELIEF REQUEST FOR SECT XI 151 OF CATEGORY B-K-1 WELDED SUPPORTS		01/27/82
47893	HATCH 2 - TECH SPEC CHANGE RELATED TO SOURCE RANGE MONITOR OPERABILITY REQUIREMENTS		02/26/82
48034	HATCH 2 - RELIEF REQUEST FOR ISI OF CAT. B-K-2 C-E-2 & IWL-2400 CLASS OF 3 SUPPORTS		03/12/82
48085	HATCH 2 - ISI RELIEF REQUEST TO REDUCE HYDRO TEST TEMP. FROM 100 TO 700F		04/07/82
48032	HATCH 2 - REQUEST FOR APPROVAL OF DRYWELL AIRLOCK DESIGN CHANGE		04/08/82
07813	HATCH 2 - SEISMIC QUALIFICATION OF D/G EXCITER	1	04/15/82
48072	HATCH 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROTECTION SAFE SHUTDOWN DESIGN DATA		05/03/82
48110	HATCH 2 - RELOAD FOR CYCLE 3 OPERATION		05/06/82
47045	HATCH 2 - TECH SPEC CHANGE RELATED TO DEGRADE GRID VOLTAGE		05/06/82
47877	HATCH 2 - TECH SPECS FOR SURV OF UNDERVOLTAGE RELAYS & EMERG POWER SYST COMPONENTS		05/06/82
48339	HATCH 2 - TS CHANGE RELATED TO INVERTING OF DRYWELL		05/13/82
48338	HATCH 2 - TS CHANGE RELATED TO SRV TAIL PIPE PRESSURE SWITCH SETPOINT		05/13/82
ACTIVE ACTIONS			TARGET
42438	HATCH 2 - ORGN CHANGES	2	06/04/82

(CONTINUATION) HATCH 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
13284	HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82
48121	HATCH 2 - ADMIN. TECH. SPEC. CHANGE RELATED TO	2	10/09/82
48296	HATCH 2 - ROD PATTERN ADJUSTMENTS - EXTENDS LCO TO SIX HOURS FROM TWO HOURS	2	10/15/82
48297	HATCH 2 - INOPERABLE LPC1 INVERTER - EXTENDS LCO TO SEVEN DAYS FROM 44 HOURS	2	10/15/82
42284	HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	10/15/82
47388	HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS	3	11/05/82
48452	HATCH 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
48749	HATCH 2 - FIRE PROTECTION PROGRAM - APP.R EXEMPTION REQUESTS & SAFE SHUTDOWN REPORT		11/19/82
11158	HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES	1	12/15/82
48506	HATCH 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/23/82
48363	HATCH 2 - SNUBBER TECH. SPEC. REVIEW	2	01/07/83
43685	HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES	1	01/21/83

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                                                 FACILITY: HUMBOLDT BAY

PLANT LOCATION: 4 MI SW OF EUREKA, CA            LICENSED POWER: 0220 MWT           PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00133                        DESIGN POWER:   0065 MWE           BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    GE                 LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   J. WOESSNER

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                             TARGET
01863   HUMBOLDT BAY - SEISMIC CONCERNS                                                           1        10/01/82
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                                CONDENSED MANAGEMENT REPORT

                                  FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY     LICENSED POWER: 2758 MWT     PROJECT MANAGER: J. HANNON
DOCKET NUMBER:  050-00247                        DESIGN POWER:   0873 MWE     BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  UEC                              NSSS VENDOR:    WEST         LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   T. REBELOWSKI

IAC #   IAC DESCRIPTION                              MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
12576   INDIAN POINT 2 - ANALYSIS OF TURBINE DISC CRACKS                                          2        10/09/81
12174   INDIAN POINT 2 - SPENT FUEL POOL EXPANSION AMEND 75                                       1        01/11/82
43903   INDIAN POINT UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                              1        02/16/82
10520   INDIAN POINT 2 - VITAL AREA ANALYSIS                                                      1        03/19/82
42750   INDIAN POINT 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                 3        05/13/82
08759   INDIAN POINT 2 - FILTER TECH SPECS                                                        3        05/14/82
10327   INDIAN POINT 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM             3        05/25/82
43138   INDIAN POINT 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                    2        05/25/82
46611   INDIAN POINT 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM    3        05/25/82
42679   INDIAN POINT 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. 2       08/13/82
        RESPONSES
43640   INDIAN POINT 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                  1        09/07/82

ACTIVE ACTIONS                                                                                             TARGET
42862   INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       2        02/28/82
08700   INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                2        04/30/82
06603   INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PROTECTION SYSTEM                            2        05/01/82
07105   INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM                                             1        06/28/82
08296   INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST                                       1        06/30/82
42464   INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20) 1  07/30/82
06901   INDIAN POINT 2 - ASYMETRIC LOCA LOADS                                                     2        07/30/82
42096   INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                 2        08/31/82
43963   INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY                                                 1        09/30/82
07996   INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                    2        09/30/82
48366   INDIAN POINT 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE                                 09/30/82
42557   INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                          1        10/0 /82
47156   INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                           2        11/0 /82
43006   INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS         2        11/1 /82
08113   INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION                                      3        01/01/83
46839   INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEWATER ADDITION                                2        01/ 1/83
08763   INDIAN POINT 2 - HYDRAULIC SNUBBERS                                                       3        03/ 1/83

IAC #   IAC DESCRIPTION                              TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
45448   INDIAN POINT 2 - NUREG-0737 II.K.3.9, PID CONTROLLER                                               11/19/81
45478   INDIAN POINT 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATION                              11/19/81
45508   INDIAN POINT 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                           11/19/81
44786   INDIAN POINT 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                            12/08/81
44027   INDIAN POINT 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                     01/11/82
12836   INDIAN POINT 2 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY                          1        01/27/82
45070   INDIAN POINT 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGEMONITOR                                02/08/82
46382   INDIAN POINT 2 - NUREG-0737 III.D.3.3, IMPLANT RADIATION MONITORING                                02/19/82
45350   INDIAN POINT 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                     03/04/82
47222   INDIAN POINT 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                       03/17/82
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         (CONTINUATION)                        INDIAN POINT 2

TAC #    TAC DESCRIPTION                       TMI ACTIONS                                  PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                      COMPLETE
47294    INDIAN PT 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                    1         03/17/82
44096    INDIAN POINT 2 - NUREG-0737 I.A.1.3.1 SHIFT MANNING OVERTIME LIMITS                              03/17/82
44928    INDIAN POINT 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                          03/17/82
44999    INDIAN POINT 2 - NUREG-0737 II.F.1.2, IODINE/PARTICULATE SAMPLING                                03/17/82
44168    INDIAN POINT 2 - NUREG-0737 I.A.2.1.4 UPGRADING OF RO AND SRO TRAINING                           08/24/82
44518    INDIAN POINT 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                               08/24/82
44639    INDIAN POINT 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                            1         08/30/82
44681    INDIAN POINT 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                         08/30/82
44718    INDIAN POINT 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                         08/30/82

ACTIVE ACTIONS                                                                                           TARGET
44857    INDIAN POINT 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                        06/30/82
44378    INDIAN POINT 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                         07/31/82
47945    INDIAN POINT 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                              1         08/15/82
47606    INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT             1         08/16/82
47748    INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                  1         08/16/82
47677    INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR               1         08/16/82
48421    INDIAN POINT 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                       09/30/82
44447    INDIAN POINT 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLINGMODIFICATIONS                        11/25/82
45282    INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES                               2         11/25/82
45636    INDIAN POINT 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                        12/01/82
45399    INDIAN POINT 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                          06/01/83
45833    INDIAN POINT 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                           06/30/83
47802    INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                 1         06/30/83
45141    INDIAN POINT 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                    06/30/83
44588    INDIAN POINT 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                            09/01/83
48172    INDIAN POINT 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                      1         09/30/83
45236    INDIAN POINT 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                        06/30/84
45952    INDIAN POINT 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                  09/30/84
46023    INDIAN POINT 2 - NUREG-0737 OPERATIONAL SUPPORT CENTER                                           09/30/84
46167    INDIAN POINT 2 - NUREG-0737 III.A.1.2, NUCLEAR DATA                                              09/30/84
46239    INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY PLAN UPGRADE TO MEET RULE                       09/30/84
46311    INDIAN POINT 2 - NUREG-0737 III.A.2.2, METEROLOGICAL DATA UPGRADE                                09/30/84
46888    INDIAN PT. 2 - II K2.13 THERMAL MECHANICAL REPORT                                      1         09/30/84
46095    INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                             09/30/84
44239    INDIAN POINT 2 - NUREG-0737 I.C.1.2.A INADEQUATE CORE COOLING GUIDELINES                         11/30/84
44309    INDIAN POINT 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                     11/30/84

TAC #    TAC DESCRIPTION                       PLANT SPECIFIC                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
12849    INDIAN POINT 2 - CONFORMANCE TO CURRENT RULES & REGULATIONS                            1         01/19/82
42038    INDIAN POINT 2 - ATWS SCHEDULE                                                         1         03/31/82
12851    INDIAN POINT 2 - FAILURE MODE EFFECTS ANALYSIS                                         1         03/31/82
41042    INDIAN POINT 2 - RESIDUAL RISKS                                                                  03/31/82
48090    INDIAN POINT 2 - TURBINE STOP AND CONTROL VALVE CLOSURE TEST 15 DAY EXTENSION                    05/10/82
12845    INDIAN POINT 2 - CONTROL ROOM DESIGN                                                   1         06/07/82
06752    INDIAN POINT 2 - UNDERFREQUENCY TRIP OF REACTOR COOLANT                                1         09/24/82
48712    INDIAN POINT 2 - QUALITY ASSURANCE PROGRAM REVIEW                                                09/24/82
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(CONTINUATION)

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

INDIAN POINT 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12844	INDIAN POINT 2 - DIFFERENCES BETWEEN UNITS 2 & 3	1	05/31/82
48393	INDIAN POINT 2 HEATUP & COOLDOWN CURVES		06/24/82
48055	INDIAN POINT 2 - PRA	3	06/30/82
48223	INDIAN POINT 2 BORON INJECTION TANK OPERATION AND SURVEILLANCE REQUIREMENTS	3	06/30/82
12816	INDIAN POINT 2 - STANDARD TECH SPECS	1	07/30/82
12842	INDIAN POINT 2 - GAS TURBINE OPERATION	1	08/31/82
48788	IP2 - FAN COOLER UNIT 24 REPAIRS		09/30/82
48737	INDIAN POINT 2 - STEAM GENERATOR INSPECTION TECH SPEC CHG		10/30/82
48711	INDIAN POINT SYSTEM VALVES		12/30/82
08776	INDIAN POINT 2 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	10/30/83
ANTICIPATED ACTIONS			INITIATION
48935	INDIAN POINT 2 - CHANGES TO SNUBBER TECH. SPEC.		10/13/82
49837	INDIAN POINT UNIT 2 - ADD OPERATIONS SUPERINTENDENT TO FACILITY ORGANIZATION STRUCTURE		10/13/82
48936	INDIAN POINT 2 - ACTION REQUIREMENTS FOR INOPERABLE CONTAINMENT ISOLATION VALVES		10/13/82

CONDENSED MANAGEMENT REPORT

DATA AS OF - 09/30/82

FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00286
ARCH/ENGINEER: UEC
IE INSPECTOR: T. KENNY

LICENSED POWER: 3025 MWT
DESIGN POWER: 0965 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. THOMA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12577	INDIAN POINT 3 - ANALYSIS OF TURBINE DISC CRACKS	1	12/02/81
10921	INDIAN POINT 3 - VITAL AREA ANALYSIS	1	04/13/82
43139	INDIAN POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46612	INDIAN POINT 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10328	INDIAN POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	05/25/82
42751	INDIAN POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	06/03/82
47560	INDIAN POINT AUDIT PERSONNEL	2	07/12/82
42630	INDIAN POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	08/13/82
47559	INDIAN POINT 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	3	09/29/82
ACTIVE ACTIONS			TARGET
08114	INDIAN POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/15/79
12993	INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	03/31/82
03337	INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	05/01/82
10915	INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW	1	05/30/82
11209	INDIAN POINT 3 - IST PUMPS AND VALVES	1	06/30/82
08331	INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)	1	07/26/82
42474	INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10029	INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITTH GRID VOLTAGE	2	07/31/82
42097	INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
42558	INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
47178	INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08773	INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	12/30/82
46840	INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08765	INDIAN POINT 3 - HYDRAULIC SNUBBERS	3	03/01/83
42863	INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
43641	INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07997	INDIAN PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	08/31/83

TMI ACTIONS

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45479	INDIAN POINT 3 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		10/29/81
45509	INDIAN POINT 3 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		10/29/81
45449	INDIAN POINT 3 - NUREG-0737 II.K.3.9, PID CONTROLLER		10/29/81
47223	INDIAN POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47295	INDIAN PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44097	INDIAN POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
44787	INDIAN POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/01/81
44028	INDIAN POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
45071	INDIAN POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/19/82
12837	INDIAN POINT 3 - NUREG-0737,III.D.3.4, CONTROL ROOM HABITABILITY	1	01/27/82
46333	INDIAN POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/26/82
45351	INDIAN POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/05/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

INDIAN POINT 3

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45000	INDIAN POINT 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		03/17/82
44929	INDIAN POINT 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		03/17/82
44682	INDIAN POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/13/82
44719	INDIAN POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/13/82
ACTIVE ACTIONS			TARGET
47607	INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47678	INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47749	INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44858	INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
44379	INDIAN POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47946	INDIAN POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44169	INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44519	INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
48422	INDIAN POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45283	INDIAN POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45637	INDIAN POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45400	INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46312	INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47803	INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48173	INDIAN POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	06/30/83
45142	INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45834	INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44589	INDIAN POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45237	INDIAN POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
44448	INDIAN POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45953	INDIAN POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46024	INDIAN POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46096	INDIAN POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46168	INDIAN POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46240	INDIAN POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46889	INDIAN PT. 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44240	INDIAN POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44310	INDIAN POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46563	INDIAN POINT 3 - ADMINISTRATIVE CHANGES	3	10/08/81
46978	IP-3 STEAM GENERATOR COLD LEG INSPECTION	1	10/20/81
47011	IP3 ECCS ANALYSIS - TO ALLOW 12% PLUGGING OF THE S/G TUBES	1	10/20/81
12850	INDIAN POINT 3 - CONFORMANCE TO CURRENT RULES & REGULATIONS	1	01/19/82
47509	INDIAN POINT 3 - SRC REPORTABLE TO SENIOR VICE PRES NUCLEAR GENERATION		02/18/82
48070	INDIAN POINT 3 - TURBINE OVERSPEED PROTECTION		03/23/82
42039	INDIAN POINT 3 - ATWS SCHEDULE	1	03/31/82
12852	INDIAN POINT 3 - FAILURE MODE EFFECTS ANALYSIS	1	03/31/82
41043	INDIAN POINT 3 - RESIDUAL RISKS		03/31/82
12846	INDIAN POINT 3 - CONTROL ROOM DESIGN	1	06/07/82
ACTIVE ACTIONS			TARGET

(CONTINUATION)

INDIAN POINT 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
43373	INDIAN POINT 3 - SI REVIEW AND EVALUATION	1	06/30/82
48029	IP3 - PROPOSED S/G INSPECTION FOR CYCLE 3/4 REFUELING OUTAGE	3	06/30/82
48056	INDIAN POINT 3 - PRA	3	06/30/82
48351	INDIAN POINT 3 - HOLE IN S/G SHELL	3	06/30/82
42817	INDIAN POINT 3 - STANDARD TECH SPECS	1	07/30/82
48735	INDIAN POINT 3 - SAFE SHUTDOWN CAPABILITY (APPENDIX R REV)		12/31/82
48462	IP3 - PAMSY		01/30/83
48713	INDIAN POINT - 3 QUALITY ASSURANCE PROGRAM REVIEW		02/25/83
08777	INDIAN POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	08/31/83

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DATA AS OF - 09/30/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.         LICENSED POWER: 1650 MWT           PROJECT MANAGER: M. GROTENHUIS
DOCKET NUMBER:  050-00305                         DESIGN POWER:   0535 MWE           BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  PSE                               NSSS VENDOR:    WEST               LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   R. NELSON

TAC #   TAC DESCRIPTION                             MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
12593   KEWAUNEE - ANALYSIS OF TURBINE DISC CRACKS                                                   2        10/26/81
10485   KEWAUNEE - GUARD TRAINING PLAN REVIEW                                                        1        11/05/81
07896   KEWAUNEE - DIESEL GENERATOR LOCKOUT                                                          3        11/07/81
43766   KEWAUNEE - ITEM III G.3; APPENDIX R. DED. SHUTDOWN CAPABILITY                                1        12/22/81
43552   KEWAUNEE - REMOVAL OF RCP FOAM SUPPRESSION SYSTEM                                            1        01/26/82
43765   KEWAUNEE - ITEM III J., APP. R. EMERGENCY LIGHTING                                           1        01/26/82
10329   KEWAUNEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                      3        02/28/82
10479   KEWAUNEE - VITAL AREA ANALYSIS                                                               1        04/12/82
46550   KEWANEE QUALITY ASSURANCE REQUIREMENTS REGARDING D/G FUEL OIL                                         04/13/82
43553   KEWAUNEE - TS AMENDMENTS FOR FIRE PROT'N SYSTEM                                              1        04/21/82
12609   KEWAUNEE - PWR CONTROL ROD MISALIGNMENT - T.S ADEQUACY                                       2        04/29/82
12994   KEWAUNEE - ADEQUACY OF STATION ELECTRICAL DISTRBN SYST VOLTAGES                              1        04/30/82
10030   KEWAUNEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                         2        04/30/82
46613   KEWAUNEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM             3        05/25/82
43140   KEWAUNEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                             2        05/25/82
07011   KEWAUNEE - RADIATION PROTECTION MANAGER                                                      3        07/12/82
42681   KEWAUNEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2      07/28/82
43671   KEWAUNEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                           1        08/30/82
47408   KEWAUNEE: QUALIFICATIONS - INSP, EXAM, TEST AUDIT PERSONNEL                                  2        09/27/82

ACTIVE ACTIONS                                                                                                TARGET
12269   KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE                                    3        05/31/82
06886   KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION                                            2        06/30/82
08239   KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                         2        06/30/82
11295   KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)                                             1        06/30/82
06781   KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)                                        1        07/26/82
42465   KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1        07/30/82
42098   KEWANNEE - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                          2        08/31/82
43194   KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN                                        2        09/15/82
06510   KEWAUNEE - AMEND TECH SPECS TO CONFORM TO APPENDIX J WITH CERTAIN EXEMPTIONS                 2        09/30/82
46747   KEWAUNEE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.                 2        10/31/82
47160   KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                    2        11/01/82
43008   KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                  2        12/15/82
08145   KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                        3        01/30/83
10756   KEWAUNEE - ASYMMETRIC LOCA LOADS                                                             2        06/30/83
42564   KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                2        06/30/83
08525   KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS                                      3        09/01/83
08350   KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE                             3        09/30/83
42559   KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                1        09/30/83

TAC #   TAC DESCRIPTION                             TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
44098   KEWAUNEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                        11/19/81
47224   KEWAUNEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                11/19/81
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(CONTINUATION) KEWAUNEE

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44930	KEWAUNEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/24/81
45001	KEWAUNEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/24/81
46241	KEWAUNEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		12/01/81
44683	KEWAUNEE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		12/24/81
44720	KEWAUNEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		12/24/81
44029	KEWAUNEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
45072	KEWAUNEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/26/82
47608	KAWAUNEE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		01/26/82
47296	KEWAUNEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/26/82
46384	KEWAUNEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	03/24/82
45352	KEWAUNEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/14/82
48423	KEWAUNEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
46169	KEWAUNEE - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/01/82
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/12/82
44170	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
47947	KEWAUNEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44641	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44590	KEWAUNEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48174	KEWAUNEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/03/83
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46890	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44311	KEWAUNEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44241	KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42378	KEWAUNEE - AMENDMENT TO PHYSICAL SECURITY PLAN	1	10/26/81
47063	CATEGORY A LESSONS LEARNED TECH SPECS		11/06/81
47370	KEWAUNEE: 10CFR50, APP.R, IIIO. RCP OIL COLLECTION SYSTEM		01/26/82
46816	KEWAUNEE: HEAT UP AND COOL DOWN LIMIT CURVES FOR NORMAL OPERATION		04/21/82
46582	KEWAUNEE: REACTOR PHYSICS METHODOLOGY		04/29/82

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        (CONTINUATION)                                 KEWAUNEE

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                             COMPLETE
43773   KEWAUNEE - ENV. T.S. - DELETE APP. B/AMEND APP.A.                                                      05/04/82
48054   KEWAUNEE: CYCLE VIII RELOAD EVALUATION                                                          2        05/28/82
43772   KEWAUNEE - NUCL FLUX TRIP SETPOINT, PRESS HEATERS, COND. STORAGE TANK                           1        06/02/82
43096   KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT                                                       1        07/12/82

ACTIVE ACTIONS                                                                                                  TARGET
48940   KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT. T/S CHANGE
42993   KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS                                          1        10/01/81
46817   KEWAUNEE: PRESSURE ISOLATION VALVES                                                             3        05/31/82
46679   KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE                                           3        06/30/82
48359   KEWAUNEE - RCS LEAKAGE                                                                          2        09/01/82
48949   KEWAUNEE - ADMINISTRATOR CHANGES - PROP. AMEND 49                                                        11/30/82
48109   KEWAUNEE: 10CFR 50.48 FIRE PROTN IMPLEMENTATION DATE                                           3        01/31/83
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DATA AS OF - 09/30/82                        CONDENSED MANAGEMENT REPORT

                                                 FACILITY: LA CROSSE

PLANT LOCATION: 19 MI S OF LACROSSE, WISC        LICENSED POWER: 0165 MWT          PROJECT MANAGER: R. DUDLEY
DOCKET NUMBER:  050-00409                        DESIGN POWER:   0050 MWE          BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&L                              NSSS VENDOR:    AC                LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   M. BRANCH

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
43049   LACROSSE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                     2          10/30/81
12763   LACBWR ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                              1          11/05/81
02467   LACROSSE - RESPIRATORY PROTECTION PROGRAM                                                      2          12/15/81
08456   LACROSSE - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS                                            3          12/15/81
43716   LACROSSE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                            12/15/81
07897   LACROSSE - DIESEL GENERATOR LOCKOUT                                                            3          12/15/81
43907   LACROSSE - STATION BLACKOUT PROCEDURES & TRAINING                                                         12/18/81
42753   LACROSSE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                            3          01/12/82
10347   LACROSSE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                        3          02/28/82
10928   LACROSSE - CONTINGENCY PLAN REVIEW                                                             1          04/02/82
10935   LACROSSE - VITAL AREA ANALYSIS                                                                 1          04/12/82
42682   LACROSSE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2          07/28/82
47561   LACROSSE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                                   2          08/17/82
08858   LACROSSE - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)                                     2          08/24/82
08332   LACROSSE - 10 CFR 50.55(G)-INSERVICE INSPECTION GENERIC GENERIC                                1          08/25/82

ACTIVE ACTIONS                                                                                                    TARGET
10929   LACROSSE - GUARD TRAINING PLAN REVIEW                                                          1
10031   LACROSSE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                           2          04/30/82
46664   LACROSSE - IMPLEMENTATION OF NUREG-0313, REV. 1                                                2          07/16/82
11235   LACROSSE - INSERVICE TESTING (IST)                                                             1          07/30/82
42522   LACROSSE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1          07/30/82
42912   LACROSSE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                  2          07/31/82
07999   LA CROSSE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2          09/30/82
43628   LACBWR - FIRE PROT. ITEM 3.1.4(2) FIXED SUPPRESSION EXEMPTION 3.1.27/3.2.2/3.2.3/3.2.8/        1          09/30/82
        COMBINED WATER SYSTEM
08099   LACROSSE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                          3          01/30/83
43980   LACROSSE - APPENDIX R REVIEW                                                                   1          02/28/83
42611   LACROSSE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                  1          07/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
45002   LACROSSE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                              10/20/81
44931   LACROSSE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                         10/20/81
45565   LACROSSE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                          11/30/81
46524   LACROSSE - NUREG-0737, II.K.3.14, ISOL CONDENSERS ON HIGH RADIATION                                       12/14/81
44789   LACROSSE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                         12/15/81
46525   LACROSSE - NUREG-0737, II.K.3.29, PERFORMANCE OF ISOLATION CONDENSERS                                     02/09/82
47225   LACROSSE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                    02/09/82
47297   LACROSSE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                          02/09/82
44099   LACROSSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                            02/09/82
46385   LACROSSE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                             03/05/82
45073   LACROSSE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                            03/05/82
45353   LACROSSE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                                  03/08/82
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LA CROSSE

(CONTINUATION)

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45693	LACROSSE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		03/31/82
45717	LACROSSE - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/27/82
46454	LACROSSE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/10/82
44230	LACROSSE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82
46170	LA CROSSE - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44860	LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
45789	LACROSSE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	06/30/82
44381	LACROSSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
45765	LACROSSE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47948	LACROSSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
47751	LACROSSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47680	LACROSSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47609	LACROSSE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44521	LACROSSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44171	LACROSSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
45741	LACROSSE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	09/01/82
45597	LACROSSE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45639	LACROSSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44591	LACROSSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
46314	LACROSSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45836	LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45144	LACROSSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45913	LACROSSE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48175	LACROSSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48279	LA CROSSE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
45889	LACROSSE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
44242	LACROSSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44312	LACROSSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44450	LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46098	LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46026	LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46242	LA CROSSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45955	LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47368	LACROSSE: TYPE B AND C LEAK RATE TESTING		12/15/81
47901	LACROSSE: FUEL BURNUP EXTENSION		03/11/82
45573	LACROSSE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		04/30/82
43758	LACROSSE - ADEQUACY OF SAFETY MARGINS FOR TURBINE BY PASS OPERATION AT 100% POWER	2	05/18/82
47094	LA CROSSE - HIGH RADIATION AREA DEFINITION CHANGE	3	07/30/82
ACTIVE ACTIONS			TARGET
43055	LACBWR QUALITY ASSURANCE PROGRAM	3	09/15/82
47533	LACROSSE TECH SPEC CHANGES (MISC)	3	01/01/83
48681	LA CROSSE - CONTAINMENT LEAK TESTING		09/30/83
11233	LACROSSE - FTL CONVERSION	1	09/30/83

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                                CONDENSED MANAGEMENT REPORT

                                    FACILITY: LASALLE 1

PLANT LOCATION: 11 MI SE OF OTTAWA, ILL        LICENSED POWER: 3293 MWT       PROJECT MANAGER: A. BOURNIA
DOCKET NUMBER:  050-00373                      DESIGN POWER:   1078 MWE       BRANCH CHIEF:    A. SCHWENCER
ARCH/ENGINEER:  S&L                            NSSS VENDOR:    GE             LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   R. HEISHMAN

TAC #   TAC DESCRIPTION                              MULTI-PLANT                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                               TARGET
48482   LA SALLE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1
42536   LASALLE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1       03/31/83

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
06965   LASALLE COUNTY STATION OL SECURITY PLAN REVIEW                                                       04/12/82
48401   LASALLE 1 - CHANGE THE MSIV CLOSURE SCRAM SETPOINT                                                   06/18/82
48461   LA SALLE 1 - TECH. SPEC. CHANGE FOR ISOLATING LPCI ON SPECIAL TEST                                   06/18/82
48400   LASALLE 1 - CHANGE THE THEMAL RECOMBINER TEMPERATURE CONTROLLER DEVIATION                            06/18/82
48549   LA SALLE 1 REVISE RCIC SUCTION DELPA P ALARM SETPOINT                                                07/09/82
48591   LA SALLE 1 - LICENSE CONDITION TO PERFORM SURVEILLANCE ON TORGUING BOLTS OUTSIDE CONTAINMENT          07/19/82
48460   LA SALLE 1 - CLARIFICATION OF OVERTIME                                                               08/31/82

ACTIVE ACTIONS                                                                                               TARGET
48740   LA SALLE 1 REVISE REACTOR VESSEL MATERIAL SURVEILLANCE WITHDRAWN SCHEDULE
48739   LA SALLE 1 - RADIOACTIVE LIQUID EFFLUENT MONITORING INSTRUMENTATION TO INCL UNIT 2 SERVICE WTR
        SYSTEM MONITOR
48738   LA SALLE 1 REVISE REACTOR PRESSURE INTERLOCK FOR LPCI AND LPCS INJECTION VALVES
48526   LA SALLE 1 - REDUCE SRM RATE REQUIREMENTS (CHANGE REQUEST NPF-11 182-7)
48704   LA SALLE 1 REVISE 18 MONTH TECH SPEC REQUIREMENTS FOR RCIC SURVEILLANCE                              08/13/82
48820   LA SALLE 1 REVISE THE QUALIFICATION REQUIREMENTS FOR THE POSITION OF OPERATING ASSISTANT             09/24/82
        SUPERINTENDENT
48821   LA SALLE 1 REVISE THE RADIOACTIVE AFFLUENT TECH SPECS                                                09/30/82
48837   LA SALLE 1 REVISE COMPLETION DATES OF EMERGENCY FACILITIES IN LICENSE CONDITION 2.C.(30).(O)         09/30/82

ANTICIPATED ACTIONS                                                                                          INITIATION
48876   LA SALLE 1 - PREPARE SER INPUT ON HVAC REVIEW                                                        10/05/82
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DATA AS OF - 09/30/82                 CONDENSED MANAGEMENT REPORT

                                        FACILITY: MAINE YANKEE

PLANT LOCATION: 10 MI N OF BATH, ME     LICENSED POWER: 2630 MWT     PROJECT MANAGER: K. HEITNER
DOCKET NUMBER:  050-00309               DESIGN POWER:   0825 MWE     BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&W                     NSSS VENDOR:    COMB         LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   R. SWETLAND

TAC #   TAC DESCRIPTION                        MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
06580   MAINE YANKEE - FLOOD OF EQUIP IMPORTANT TO SAFETY                                  2      10/19/81
47029   MAINE YANKEE - 60 DAY RESPONE CONC. PRES THERM SHOCK LTR 8/21/81                          01/21/82
10375   MAINE YANKEE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM           3      02/28/82
08902   MAINE YANKEE - RPS CHANNEL INOPERBILITY                                            3      03/31/82
42754   MAINE YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06            3      04/05/82
10732   MAINE YANKEE - VITAL AREA ANALYSIS                                                 1      04/14/82
08900   MAINE YANKEE - CEA POSITION INDICATTOR CHANNELS                                    3      04/29/82
46614   MAINE YANKEE - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM 3    05/25/82
43141   MAINE YANKEE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION               2      05/25/82
46842   MAINE YANKEE - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                          2      07/26/82
42683   MAINE YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. 2  07/28/82
        RESPONSES
10734   MAINE YANKEE - GUARD TRAINING PLAN REVIEW                                          1      09/15/82

ACTIVE ACTIONS                                                                                  TARGET
47545   MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE                                 1      07/30/82
08897   MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                         2      07/30/82
10730   MAINE YANKEE - CONTINGENCY PLAN REVIEW                                             1      08/31/82
08909   MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAIMMENT                           2      09/01/82
08323   MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG CENERIC                     1      09/20/82
10858   MAINE YANKEE - IST PROGRAM                                                         1      09/30/82
43328   MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE                       2      09/30/82
10032   MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE           2      09/30/82
42587   MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                  1      10/01/82
47174   MAINE YANKEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                      2      11/01/82
08904   MAINE YANKEE - HYDRAULIC SNUBBERS                                                  3      12/01/82
08898   MAINE YANKEE - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL                           2      12/01/82
42490   MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1 12/30/82
42893   MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                  2      02/28/83
43653   MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM             1      08/30/83
07752   MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                          3      09/30/83
12517   MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE                  3      10/01/84

TAC #   TAC DESCRIPTION                        TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                               COMPLETE
44031   MAINE YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                              01/12/82
44100   MAINE YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                        01/18/82
47298   MAINE YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                      01/18/82
47226   MAINE YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                         1      01/18/82
45074   MAINE YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                        01/22/82
45003   MAINE YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                          01/27/82
44932   MAINE YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                     01/27/82
46386   MAINE YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                         02/23/82
46171   MAINE YANKEE - III.A.2 NUCLEAR DATA LINK DATA                                      1      07/30/82
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DATA AS OF - 09/30/82                CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                        MAINE YANKEE

TAC #   TAC DESCRIPTION                        TMI ACTIONS                                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                          COMPLETE
45354   MAINE YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                1         09/15/82

ACTIVE ACTIONS                                                                                                TARGET
44664   MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                   1         03/18/82
47610   MAINE YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                      1         05/14/82
47681   MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                      1         05/14/82
47752   MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                         1         05/14/82
44382   MAINE YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                      1         05/31/82
44172   MAINE YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                       1         06/29/82
44522   MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                            1         06/29/82
47949   MAINE YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                     1         07/15/82
44745   MAINE YANKEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                      1         09/15/82
48446   MAINE YANKEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                              09/30/82
43092   MAIN YANKEE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION               1         09/30/82
44861   MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                     1         10/30/82
45640   MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                     1         12/01/82
45309   MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                 1         01/01/83
45430   MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                       1         01/31/83
46315   MAINE YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                            1         06/01/83
46455   MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                              1         06/26/83
47305   MAINE YANKEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                        1         06/30/83
45837   MAINE YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                        1         06/30/83
48176   MAINE YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                             1         09/30/83
45145   MAINE YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                 1         09/30/83
44592   MAINE YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                         1         12/31/83
45263   MAINE YANKEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                     1         01/01/84
44451   MAINE YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                    1         06/30/84
46099   MAINE YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                          1         09/30/84
46891   MAINE YANKEE - II K2.13 THERMAL MECHANICAL REPORT                                           1         09/30/84
46027   MAINE YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                             1         09/30/84
45956   MAINE YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                               1         09/30/84
46243   MAINE YANKEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                1         09/30/84
44243   MAINE YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                     1         11/30/84
44313   MAINE YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                  1         11/30/84

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
46936   MAINE YANKEE - YELLOW TICKET NRR-81-467                                                               10/01/81
47344   MAINE YANKEE CODE CASE N-210 REVIEW                                                                   11/16/81
43208   MAINE YANKEE - OPERATIONAL QUALITY ASSURANCE PROGRAM                                        2         11/25/81
47091   MAINE YANKEE - CYCLE 6 REVIEW OF STEAM LINE RUPTURE ANALYSIS                                          12/11/81
47474   MAINE YANKEE - EMERGENCY TECH SPEC                                                                    01/07/82
42025   MAINE YANKEE - CRUD BUILDUP IN CORE                                                         1         01/20/82
08906   MAINE YANKEE - IN REACTOR GROWTH OF CE POISON RODS                                          3         01/20/82
11572   MAINE YANKEE - CONTAINMENT PRESSURE MODEL                                                   1         01/20/82
48316   MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM 50.48(C)5                                               05/19/82
48074   MAINE YANKEE - ORGANIZATION CHANGE                                                          3         07/14/82
48315   MAINE YANKEE - SIAS SENSOR TECH. SPECS.                                                     3         07/14/82
12225   MAINE YANKEE - MODIFIED SPENT FUEL PIN STORAGE                                              1         07/26/82
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        (CONTINUATION)                          MAINE YANKEE
                                                                                   PRIORITY   CRITICAL DATE
IAC #   IAC DESCRIPTION                        PLANT SPECIFIC

                                                                                                COMPLETE
COMPLETED ACTIONS     (CONTINUATION)
48314   MAINE YANKEE - FIRE PROTECTION EXEMPTION FROM APPENDIX R SECTION III G            3        08/11/82
48218   MAINE YANKEE - MAIN FEEDWATER ISOLATION LCO'S & SURVEIL                           3        08/17/82
48672   MAINE YANKEE - FILTER TECHNICAL SPECIFICATIONS                                             09/07/82

                                                                                                TARGET
ACTIVE ACTIONS
46680   MAINE YANKEE - X/Q CALCULATIONS                                                   3        05/01/82
46974   MAINE YANKEE GUIDE TUBE WEAR SURVEILLANCE                                         3        07/15/82
48555   MAINE YANKEE UPDATED SEISMIC ASSESSMENT                                                    08/06/82
48582   MAINE YANKEE - FIRE PROTECTION EXEMPTION FOR                                               09/01/82
48632   MAINE YANKEE - APP J TECH SPEC CHANGE                                                      09/15/82
47914   MAINE YANKEE - TECHNICAL SPECIFICATION FORMAT                                     3        09/31/82
48573   MAINE YANKEE - EXEMPTION FOR SHIFT MANNING                                                 10/01/82
48313   MAINE YANKEE - DNBR LIMIT METHODOLOGY                                             3        11/01/82
43674   MAINE YANKEE - REVIEW OF FEEDWATER TRIP SYSTEM DESIGN                                      11/15/82
48691   MAINE YANKEE - CYCLE 7 RELOAD ANALYSIS                                                     11/15/82
48793   MAINE YANKEE - CYCLE 7 RELOAD ANALYSIS CHANGES                                             11/30/82
48794   MAINE YANKEE - CYCLE 7 TECH. SPEC. CHANGES                                                 11/30/82
48612   MAINE YANKEE - SPENT FUEL POOL HEARING AND LICENSE AMENDMENT                               06/01/83
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                                                     FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC       LICENSED POWER: 3411 MWT          PROJECT MANAGER: R. BIRKEL
DOCKET NUMBER:  050-00369                      DESIGN POWER:    1180 MWE         BRANCH CHIEF:     E. ADENSAM
ARCH/ENGINEER:  DUKE                           NSSS VENDOR:     WEST             LIC. ASSISTANT:   M. DUNCAN
IE INSPECTOR:   P. BEMIS

TAC #   TAC DESCRIPTION                               MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
46843   MCGUIRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                11/17/81
47125   MCGUIRE UNIT 1 - SEISMIC QUAL. OF THE AFW SYSTEM                                                      11/23/81

ACTIVE ACTIONS                                                                                               TARGET
42538   MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1       07/30/82
47127   MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                         2       09/30/82

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
47582   MCGUIRE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                     01/01/82
44791   MCGUIRE - NUREG-0737 II.E.4.1.2                                                                       01/01/82
44452   MCGUIRE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                   01/01/82
46172   MCGUIRE 1 - III.A.2 NUCLEAR DATA LINK DATA                                                      1       07/30/82

ACTIVE ACTIONS                                                                                               TARGET
45146   MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                          1       12/01/82
46316   MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                     1       06/01/83
47806   MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                 1       06/30/83
44593   MCGUIRE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                  1       09/01/83
48177   MCGUIURE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                   1       09/30/83
45957   MCGUIRE - NUREC-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                        1       09/30/84
46028   MCGUIRE - NUREC-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                      1       09/30/84
46892   MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT                                                  1       09/30/84
46100   MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                   1       09/30/84
46244   MCGUIRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                             1       09/30/84

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
46812   MCGUIRE 1 - EVAL PROPOSED CHANGES TO TECH SPEC                                                        10/27/81
47493   MCGUIRE UNIT #1/#2: EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.2.3, (FIGURE 3.2-3)                     01/08/82
47391   MCGUIRE #1 & #2: EVALUATE MODEL D STEAM GENERATOR TUBE DEGRADATION PHENOMENA                          05/20/82
48584   MCGUIRE UNIT #1 - EVALUATE S/G ECT SUMMARY FOR PROPOSED OPERATION AT 75% POWER                        07/19/82
48680   MCGUIRE UNIT #1 - EVALUATE LICENSE 8/3/82 OPERATING PLAN FOR 75% POWER                                07/19/82
48583   MCGUIRE UNIT #1 - EVALUATE DETACHED RCS THERMAL SLEEVE                                                07/19/82
48525   MCGUIRE UNIT #1 REVIEW PROP OL AMEND COND 2.C.(11).M.(2) RELATING TO METEOROLOGICAL & DOSE            08/25/82
        ASSESSMENT CAPABILITY
48694   MCGUIRE UNITE #1 EVAL TECH SPEEC CHG REQ (7/30/82) SEC 6.2 - OFFSITE & STATION ORGANIZATION           09/14/82

ACTIVE ACTIONS                                                                                               TARGET
46753   MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY                             3       02/26/82
48049   MCGUIRE UNIT 1 - EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.5.4 & 3.5.4.2;3/4.6.1                2       03/22/82
48806   MCGUIRE UNIT 1 - EVALUATE REQUEST (9/14/82) FOR RELIEF FROM ASME REQ'TS - FEEDWATER SYS &               09/30/82
        SAFETY INJECTION SYSTEM
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DATA AS OF - 09/30/82                 CONDENSED MANAGEMENT REPORT
        (CONTINUATION)                        MCGUIRE 1

TAC #   TAC DESCRIPTION                      PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                        TARGET
46931   MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES                            2        12/01/82
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                                     FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN     LICENSED POWER: 2011 MWT     PROJECT MANAGER: J. SHEA
DOCKET NUMBER:  050-00245                       DESIGN POWER:   0660 MWE     BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  EBASCO                          NSSS VENDOR:    GE           LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. SHEDLOSKY

TAC #   TAC DESCRIPTION                       MULTI-PLANT                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                   COMPLETE
08417   MILLSTONE 1 - TS SURVEILLANCE HYDRAULIC SNUBBERS                                    3        12/28/81
08415   MILLSTONE 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                               2        12/28/81
10348   MILLSTONE 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM             3        02/09/82
10408   MILLSTONE 1 - GUARD TRAINING PLAN REVIEW                                            1        04/08/82
10410   MILLSTONE 1 - VITAL AREA ANALYSIS                                                   1        04/12/82
46615   MILLSTONE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM 3        05/25/82
42684   MILLSTONE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2  07/28/82
        RESPONSES
11116   MILLSTONE 1 - FIRE PROTECTION SER SUPPLEMENT                                        1        07/29/82

ACTIVE ACTIONS                                                                                      TARGET
11210   MILLSTONE 1 - INSERVICE TESTING(IST)                                                1        04/30/82
12762   MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES            2        04/30/82
10137   MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)                       2        05/30/82
42523   MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1  07/30/82
43721   MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM   2        07/31/82
08115   MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                            3        08/30/82
10412   MILLSTONE 1 - CONTINGENCY PLAN REVIEW                                               1        08/30/82
47431   MILLSTONE 1 - SORAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION                          2        09/30/82
08060   MILLSTONE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)               2        09/30/82
08412   MILLSTONE 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                     1        10/30/82
10033   MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE             2        12/31/82
10910   MILLSTONE 1 - RPS POWER SUPPLY                                                      1        12/31/82
43050   MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS      2        01/14/83
07941   MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                   1        03/30/83
42913   MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                    2        03/31/83
46665   MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                  2        07/31/83
42612   MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                    1        09/15/83

TAC #   TAC DESCRIPTION                       TMI ACTIONS                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                   COMPLETE
44934   MILLSTONE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                         11/23/81
45005   MILLSTONE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                              11/23/81
46538   MILLSTONE 1 - NUREG-0737, II.K.3.27, COMMON REFERENCE LEVEL                                  12/11/81
46540   MILLSTONE 1 - NUREG-0737, II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                         12/18/81
47300   MILLSTONE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                 1        02/05/82
44103   MILLSTONE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                            02/08/82
47228   MILLSTONE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                           1        02/08/82
44033   MILLSTONE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                  02/22/82
45356   MILLSTONE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                  03/08/82
46530   MILLSTONE 1 - NUREG-0737, II.K.3.13, HPCI & RCIC                                    1        04/14/82
45076   MILLSTONE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                   1        04/15/82
46457   MILLSTONE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                       1        04/16/82
46173   MILLSTONE 1 - III.A.2 NUCLEAR DATA LINK DATA                                        1        07/30/82
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(CONTINUATION)

MILLSTONE 1

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47612	MILLSTONE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47633	MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47754	MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
46536	MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI	1	07/[illegible]1/82
44524	MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44174	MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44384	MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47951	MILLSTONE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
44863	MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
48834	MILLSTONE 1, NUREG-0737 ITEM II K.3.25 POWER TO PUMP SEALS		10/30/82
44594	MILLSTONE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45642	MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46533	MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/28/83
46317	MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45839	MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45147	MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48280	MILLSTONE 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48178	MILLSTONE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44315	MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44245	MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44453	MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46534	MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
46541	MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45958	MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46029	MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46101	MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46245	MILLSTONE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
46497	MILLSTONE-1 SALP EVAL (CYC-2) 7/1 TO 6/30/81		11/08/81
43245	MILLSTONE 1 - QUALITY ASSURANCE		11/17/81
47016	MILLSTONE 1 - NNECO REQUEST FOR EXCLUSION FROM NRC SEISMIC QUALIFICATIONS - ACCEPT NNECO PROGRAM (USIA46)		11/20/81
11135	MILLSTONE 1 - BWR POST LOCA H2 CONTROL	3	04/09/82
46532	MILLSTONE 1 - NUREG-0737, II.K.3.15, ISOLA OF HPCI & RCIC MODIFICATIONS	1	05/01/82
12784	MILLSTONE 1 - ISO COND STEAMLINE RESTRAINT	1	08/30/82
10911	MILLSTONE 1 - RPS POWER SUPPLY	1	08/31/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48229	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS	3	06/12/82
48293	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS	3	06/12/82
48528	MILLSTONE 1 - ECOLOGICAL MONITORING STUDIES		08/01/82
48008	MILLSTONE-1 INPUT TO SALP PERIOD 7/1/81 TO 7/1/82	3	08/01/82
43540	MILLSTONE 1 - CONTROL ROD ACCUMULATOR	2	08/10/82
48664	MILLSTONE - 1 EXEMPTION REQUESTS - FIRE PROT APP.R RULE		09/29/82
11221	MILLSTONE 1 - CONVERSION POL TO FTOL	1	02/02/83
07426	MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING	2	05/19/83

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        (CONTINUATION)                          MILLSTONE 1
TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

ANTICIPATED ACTIONS                                                                               INITIATION
48334   MILLSTONE 1 - RELOAD 8 (CYCLE 9)                                                           10/08/82
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                                                     FACILITY: MILLSTONE 2

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN       LICENSED POWER: 2700 MWT           PROJECT MANAGER: E. CONNER
DOCKET NUMBER:  050-00336                          DESIGN POWER:    0870 MWE          BRANCH CHIEF:     R. CLARK
ARCH/ENGINEER:  BECH                               NSSS VENDOR:     COMB              LIC. ASSISTANT:   P. KREUTZER
IE INSPECTOR:   T. SHEDLOSKY
                                                                                       PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                           MULTI-PLANT
                                                                                                     COMPLETE
COMPLETED ACTIONS                                                                                    11/17/81
47144   MILLSTONE 2 - QUALIFICATIONS OF INSP, EXAM TEST & AUDIT PERSONNEL                   2        11/19/81
47149   MILLSTONE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                        3        02/09/82
10376   MILLSTONE 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM          1        03/10/82
10638   MILLSTONE 2 - GUARD TRAINING PLAN REVIEW                                            3        03/31/82
07089   MILLSTONE 2 - C E GENERIC - RPS CHANNEL INOPERABILITY                               1        04/14/82
10657   MILLSTONE 2 - VITAL AREA ANALYSIS                                                   3        04/23/82
07318   MILLSTONE 2 - CEA POSITION INDICATOR CHANNEL                                        2        05/25/82
46616   MILLSTONE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM 2        05/25/82
43142   MILLSTONE 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                 3        06/10/82
42756   MILLSTONE 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06              2        07/28/82
42685   MILLSTONE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES                                                                           1        09/30/82
43656   MILLSTONE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
                                                                                                     TARGET
ACTIVE ACTIONS                                                                              2        07/30/82
46844   MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                            1        11/01/82
10560   MILLSTONE 2 - CONTINGENCY PLAN REVIEW                                               3        11/30/82
08116   MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                            3        12/01/82
08969   MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS                                2        12/01/82
08952   MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS                               3        02/15/83
48333   MILLSTONE 2 - DEGRADED GRID VOLTAGE                                                 2        03/01/83
42894   MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                    2        03/01/83
12672   MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES             1        04/01/83
08320   MILLSTONE 2 - INSERVICE INSPECTION                                                  1        04/30/83
11290   MILLSTONE 2 - INSERVICE TESTING                                                     1        05/01/83
42493   MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   06/30/83
42538   MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                    2        06/30/83
08949   MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS                                       2        10/01/83
08061   MILLSTONE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)               3        10/01/84
12318   MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE
                                                                                       PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                           TMI ACTIONS
                                                                                                     COMPLETE
COMPLETED ACTIONS                                                                                    11/23/81
44935   MILLSTONE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                         11/23/81
45006   MILLSTONE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                              01/15/82
45077   MILLSTONE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                            02/08/82
44104   MILLSTONE 2 - NUREG-0737 I.A.1.3., SHIFT MANNING                                    1        02/08/82
47301   MILLSTONE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                 1        02/08/82
47229   MILLSTONE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                    03/08/82
45357   MILLSTONE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                         1        03/31/82
44035   MILLSTONE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                         1        06/18/82
44705   MILLSTONE 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION               1        06/18/82
44746   MILLSTONE 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION               1        06/29/82
46389   MILLSTONE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MILLSTONE 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
46458	MILLSTONE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	07/19/82
46174	MILLSTONE 2 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
44864	MILLSTONE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
45840	MILLSTONE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	12/01/82
45643	MILLSTONE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
44385	MILLSTONE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	12/31/82
44525	MILLSTONE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	12/31/82
44175	MILLSTONE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	12/31/82
45310	MILLSTONE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/83
45431	MILLSTONE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
48447	MILLSTONE 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			01/31/83
47613	MILLSTONE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	01/31/83
47684	MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	01/31/83
47755	MILLSTONE 2 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR		1	01/31/83
46318	MILLSTONE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45148	MILLSTONE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
47807	MILLSTONE 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
47952	MILLSTONE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/01/83
44595	MILLSTONE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/01/83
48179	MILLSTONE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45264	MILLSTONE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
44454	MILLSTONE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/84
45959	MILLSTONE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46102	MILLSTONE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46030	MILLSTONE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46246	MILLSTONE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46393	MILLSTONE 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44316	MILLSTONE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44246	MILLSTONE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47354	MILLSTONE 2 - CYCLE 4 COASTDOWN			12/07/81
47390	MILLSTONE 2 - SD COLLING & COOLANT CIRC DURING REFUELING			12/18/81
43380	MILLSTONE 2 - REVIEW OF W BASIC SAFETY REPORT FOR M-2		2	02/22/82
47471	MILLSTONE 2 - ENCLOSURE BLDG, CONTROL ROOM & SFP VENT SYSTEM SR			02/22/82
47472	MILLSTONE 2 - CORE BARREL MOVEMENT MONITORING			02/22/82
47577	MILLSTONE 2 - STEAM GENERATOR INSPECTION REDUCTION			03/05/82
47473	MILLSTONE 2 - PRESSURIZER LEVEL SETPOINT CHANCE			03/05/82
11327	MILLSTONE 2 - HYDRAULIC SNUBBER TS ACTION STATEMENT		2	03/05/82
47389	MILLSTONE 2 - BORON DILUTION POSITIVE ALARM			03/10/82
48073	MILLSTONE 2 - STEAM TURBINE AFWS PUMP SERVICEABILITY			04/13/82
48342	MILLSTONE 2 - APPENDIX R SCHEDULE EXEMPTION REQUEST		3	05/10/82
48606	MILLSTONE 2 - APPENDIX R EXEMPTION REQUEST			05/10/82
48383	MILLSTONE 2 - LIQUID WASTE EFFLUENTS			05/28/82
48024	MILLSTONE 2 - ADMIN CHANGES, ORGANIZATIONAL TITLES & FIRE BRIGADE		3	06/25/82
48519	MILLSTONE 2 - RCS DESIGN FLOW RATE REDUCTION			07/02/82

(CONTINUATION)

MILLSTONE 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
48716	MILLSTONE 2 - INTERIM SHIFT TECHNICAL ADVISOR SELECTION		09/09/82
ACTIVE ACTIONS			TARGET
48532	MILLSTONE 2 - ETS ADMINISTRATIVE CHANGES		11/01/82
48281	MILLSTONE 2 - EXEMPTION DENIAL LAWSUIT - PROMPT NOTIFICATION SYSTEM	3	12/01/82
48063	MILLSTONE 2 - MEASUREMENT UNCERTAINTIES	3	12/15/82
48919	MILLSTONE 2 - BORIC ACID FLOWPATH TECH. SPEC. REVISION		01/01/83
48642	MILLSTONE 2 : EXEMPTION FROM APP. R. IIIG TECHNICAL		01/01/83
48643	MILLSTONE 2 : EXEMPTION FROM APP.R III A-F		01/01/83
48644	MILLSTONE 2 : EXEMPTION FROM APP.R III G, SCHEDULAR		01/01/83
43543	MILLSTONE 2 - AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS	1	02/01/83
48529	MILLSONTE 2 - ECOLOGICAL MONITORING STUDIES		02/01/83
48062	MILLSTONE 2 - MONITOR CYCLE 5 SG LEAKAGE	3	05/01/83

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DATA AS OF - 09/30/82                   CONDENSED MANAGEMENT REPORT

                                             FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN      LICENSED POWER: 1670 MWT          PROJECT MANAGER: H. NICOLARAS
DOCKET NUMBER:  050-00263                          DESIGN POWER:   0545 MWE          BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                               NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   C. BROWN

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
08551   MONTICELLO - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                  1          01/18/82
10363   MONTICELLO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                       3          02/09/82
42254   MONTICELLO - REVIEW CORPORATE CAPABILITIES                                                      3          02/19/82
43557   MONTICELLO - EMERGENCY PROCEDURES AND TRAINING FOR STATION BLACKOUT EVENTS                      2          04/13/82
43770   MONTICELLO - REQUEST FOR EXEMPTION FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50-48 (C)              1          05/04/82
46618   MONTICELLO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM              3          05/25/82
12858   MONTICELLO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                         2          05/28/82
42686   MONTICELLO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.          2          07/28/82
        RESPONSES
06190   MONTICELLO - PROPOSED LICENSE AMENDMENT FOR SINGLE LOOP OPERATION                               3          07/30/82
46689   MONTICELLO - QUALIFICATION OF INSPECTION, EXAMINATION AND TESTING & AUDIT PERSONNEL - (GENERIC  2          09/30/82
        LTR 81-01)

ACTIVE ACTIONS                                                                                                    TARGET
11281   MONTICELLO - INSERVICE TESTING                                                                  1          04/30/82
42833   MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2          04/30/82
12506   MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO                                   3          05/31/82
11134   MONTICELLO - APP J-CONTAINMENT LEAK TESTING                                                     2          06/30/82
42475   MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1          07/30/82
43720   MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                2          07/31/82
08062   MONTICELLO -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2          09/30/82
08944   MONTICELLO - RPS POWER SUPPLY                                                                   1          09/30/82
43497   MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS                 1          09/30/82
08117   MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                         3          10/15/82
42757   MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                           3          10/29/82
43020   MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                   2          03/15/83
46666   MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1                                               2          03/31/83
42577   MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                 1          04/30/83
07942   MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                1          06/30/84

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
45730   MONTICELLO - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                                  10/27/81
44105   MONTICELLO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                           11/10/81
44936   MONTICELLO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                        12/07/81
45307   MONTICELLO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                             12/07/81
45390   MONTICELLO - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                         12/15/81
46390   MONTICELLO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                            02/24/82
47302   MONTICELLO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                         03/30/82
47230   MONTICELLO - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                   03/30/82
45358   MONTICELLO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                      1          04/27/82
45078   MONTICELLO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                1          06/03/82
44036   MONTICELLO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                      1          07/14/82
46386   MONTICELLO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                            1          07/16/82
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DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MONTICELLO

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
47614	MONTICELLO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	07/28/82
47685	MONTICELLO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	07/28/82
47756	MONTICELLO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/28/82
46175	MONTICELLO - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
44865	MONTICELLO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	05/30/82
46459	MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/19/82
44176	MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	06/25/82
44526	MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	06/25/82
45574	MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		1	06/30/82
45766	MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
45742	MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	07/01/82
47953	MONTICELLO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/15/82
45546	MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
44455	MONTICELLO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
44556	MONTICELLO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
45598	MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	11/19/82
45644	MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
47857	MONTICELLO - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
46726	MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	01/01/83
46319	MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45914	MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
45149	MONTICELLO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45694	MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45841	MONTICELLO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48180	MONTICELLO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48270	MONTICELLO - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44247	MONTICELLO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44317	MONTICELLO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
46031	MONTICELLO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46103	MONTICELLO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46247	MONTICELLO - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
45960	MONTICELLO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
43494	MONTICELLO - SNUBBER SURVEILLANCE TECH SPECS		1	12/28/81
43496	MONTICELLO - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORT-INITIAL SUBMITTAL		1	05/14/82
42257	MONTICELLO - SCRAM DISCHARGE VOL TECH SPECS		1	05/20/82
48391	MONTICELLO - SHIFT STAFFING REQUIREMENTS: NUREG-0654			07/16/82
ACTIVE ACTIONS				TARGET
48554	MONTICELLO - RELOAD 9/CYCLE 10 REVIEW			10/30/82
48645	MONTICELLO - SDV INSTRUMENT VOLUME T/S CHANGE			10/30/82
48646	MONTICELLO - REVISED LICENSE AMENDMENT ON SINGLE LOOP OPERATION			11/01/82
48647	MONTICELLO - REQUEST FOR EXTENSION OF SCHEDULAR REQUIREMENTS ON FIRE PROTECTION			11/30/82
48648	MONTICELLO - REVIEW OF LICENSEE'S RESPONSE TO UNRESOLVED FIRE PROTECTION SER ITEMS			11/30/82
48649	MONTICELLO - REVIEW OF ALTERNATE SAFE SHUTDOWN CAPABILITY			11/30/82

(CONTINUATION) MONTICELLO

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48650	MONTICELLO - EXEMPTION REQUEST FROM APP.R FIRE PROTECTION REQS		11/30/82
48829	MONTICELLO CONTROL ROD ACCUMULATORS		12/31/82
48830	MONTICELLO AIR DUMP HEADER		12/31/82
41053	MONTICELLO - DIESEL GENERATOR RELIABILITY	1	12/31/82
41061	MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS	1	12/31/82
07587	MONTICELLO - ENVIRONMENTAL TECH SPEC WORK	1	04/29/83
48457	MONTICELLO: REQUEST FOR SCHEDULAR RELIEF ON COMBUSTIBLE GAS CONTROL SYSTEMS		06/01/83
46510	MONTICELLO - ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL	3	06/30/83
46509	MONTICELLO - T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM	3	06/30/84
ANTICIPATED ACTIONS			INITIATION
48902	MONTICELLO - EVALUATION OF RECIRCULATION PIPE END CAP CRACKS		10/06/82

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DATA AS OF - 09/30/82             CONDENSED MANAGEMENT REPORT
                                  FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY     LICENSED POWER: 1850 MWT     PROJECT MANAGER: P. POLK
DOCKET NUMBER:  050-00220                 DESIGN POWER:   0620 MWE     BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  NIAGARA                   NSSS VENDOR:    GE           LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   S. HUDSON

TAC #   TAC DESCRIPTION                           MULTI-PLANT                            PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
08499   NMP-1 BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                              1       10/29/81
43924   NINE MILE POINT UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                              10/30/81
41087   NINE MILE POINT 1 - REVIEW OF CORPORATE CAPABILITIES                                 1       02/19/82
10364   NINE MILE POINT 1 - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM        3       02/28/82
46619   NINE MILE POINT 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM  3       05/25/82
42687   NINE MILE POINT 1 - IE BULLETIN 79-27, LOSS OF NON-CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES                                                                            2       07/28/82
46667   NINE MILE POINT 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                             2       08/17/82
47527   NINE MILE POINT - QUALIFICATIONS INSP., EXAM, TEST, AUDIT PERSONNEL                  2       08/31/82
43706   NINE MILE POINT 1 - SCRAM DISCHARGE VOLUME MODIFICATION                              1       08/31/82

ACTIVE ACTIONS                                                                                       TARGET
43718   NINE MILE POINT 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM  1    08/31/81
03029   NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J                     2       04/01/82
12307   NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT            3       05/31/82
13155   NINE MILE POINT 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES       2       06/30/82
42476   NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT
        (80-CLI-21)                                                                          1       07/30/82
42884   NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11               2       07/31/82
08335   NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC                    1       08/23/82
08063   NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)              2       09/30/82
07956   NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE                                   3       09/30/82
43021   NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS 2       10/22/82
07943   NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION              1       06/30/83
08118   NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW                      3       07/01/83
42578   NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)               1       07/15/83
08943   NINE MILE POINT 1 - RPS POWER SUPPLY                                                 1       12/31/83

TAC #   TAC DESCRIPTION                           TMI ACTIONS                            PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
45891   NINE MILE POINT 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                    12/15/81
44937   NINE MILE POINT 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                   01/18/82
45008   NINE MILE POINT 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                        01/18/82
45791   NINE MILE POINT 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                             01/29/82
45079   NINE MILE POINT 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR              1       02/12/82
45359   NINE MILE POINT 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                    1       03/21/82
45557   NINE MILE POINT 1 - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION  1  04/30/82
44037   NINE MILE POINT 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                    1       06/17/82
46391   NINE MILE POINT 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING               1       07/12/82
46176   NINE MILE POINT 1 - III.A.2 NUCLEAR DATA LINK DATA                                   1       07/30/82
44106   NINE MILE POINT 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS              1       08/17/82
45743   NINE MILE POINT 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                    1       08/17/82
45547   NINE MILE POINT 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS            1       08/17/82
47231   NINE MILE POINT 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                      1       08/31/82
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        (CONTINUATION)                              NINE MILE POINT 1

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                 PRIORITY    CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                             COMPLETE
47303   NINE MILE PT 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                         1           08/31/82

ACTIVE ACTIONS                                                                                                   TARGET
44387   NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                    1           04/30/82
47686   NINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                    1           05/14/82
47615   NINE MILE POINT 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                    1           05/14/82
47757   NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                       1           05/14/82
46460   NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                            1           06/13/82
44795   NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                     1           06/30/82
45767   NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                  1           06/30/82
47954   NINE MILE POINT 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                   1           07/15/82
44527   NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                          1           08/20/82
44177   NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                     1           08/20/82
44456   NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                  1           09/30/82
45599   NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES             1           10/15/82
44866   NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                   1           10/30/82
44597   NINE MILE POINT 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                       1           10/31/82
45645   NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                   1           12/01/82
46320   NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                          1           06/01/83
45842   NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                      1           06/30/83
45695   NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                  1           06/30/83
45915   NINE MILE POINT 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                              1           06/30/83
48181   NINE MILE PT. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                             1           09/30/83
44318   NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                1           11/30/83
44248   NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                   1           11/30/83
46104   NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                        1           09/30/84
46248   NINE MILE POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                              1           09/30/84
45961   NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                             1           09/30/84
46032   NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                           1           09/30/84

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                              PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
47104   NINE MILE POINT - MAPLHGR LIMITS                                                                           12/24/81
45575   NINE MILE POINT 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION              1           05/01/82
48124   NINE MILE POINT - SAFE-END CRACKING                                                            2           07/18/82
43526   NINE MILE POINT 1 - TECHNICAL SPECIFICATION                                                    2           08/17/82
07431   NINE MILE POINT 1 - SNUBBER INSPECTIONS                                                        1           08/31/82

ACTIVE ACTIONS                                                                                                   TARGET
48765   NINE MILE POINT - SMALL SCALE EMERG. PLAN EXERCISE SCHEDULE RELIEF                                         09/15/82
42424   NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS                                            2           10/01/82
42294   NINE MILE POINT 1 - REACTOR BUILDING CRACK                                                     1           12/31/82
42425   NINE MILE POINT 1 - MANAGEMENT REORGANIZATION                                                  2           12/31/82
07443   NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES                                            1           06/30/83
07442   NINE MILE POINT 1 - SFP MODIFICATION                                                           1           07/30/83
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DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 1

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00338
ARCH/ENGINEER: S&W
IE INSPECTOR: T. WEBSTER

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12270	NORTH ANNA 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NORTH ANNA 1	3	10/22/81
46944	NA-1: HYDRAULIC SNUBBER SURVEILLANCE T.S.		11/05/81
46966	NA-1: MECHANICAL SNUBBER SURVEILLANCE T.S.		11/05/81
43666	NORTH ANNA 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	01/21/82
48123	NA-1: QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL		04/05/82
43143	NORTH ANNA 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
42688	NORTH ANNA 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
46845	NORTH ANNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	09/30/82
ACTIVE ACTIONS			TARGET
42497	NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
12245	NORTH ANNA 1 - ISI PROGRAM	1	08/23/82
46507	NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN	1	10/30/82
47503	NORTH ANNA 1 IST (A-14) REVIEW	1	10/30/82
47152	NORTH ANNA 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42589	NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	11/30/82
47112	NA-1: CONTROL OF HEAVY LOADS - NUREG 0612	2	12/01/82
42895	NORTH ANNA 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/30/82
08147	NORTH ANNA 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82
13109	NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	01/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44738	NORTH ANNA 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/21/81
45009	NORTH ANNA 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/21/81
47232	NORTH ANNA 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/20/81
47304	NORTH ANNA 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/20/81
43191	NORTH ANNA 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	11/30/81
44038	NORTH ANNA 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/25/82
44528	NORTH ANNA 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		02/02/82
45080	NORTH ANNA 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/05/82
46392	NORTH ANNA 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
48424	NORTH ANNA 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/22/82
46177	NORTH ANNA 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
46461	NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44388	NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47616	NORTH ANNA 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47687	NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47758	NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47955	NORTH ANNA 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/30/82
44657	NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

NORTH ANNA 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
44796	NORTH ANNA 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	10/30/82
45646	NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45403	NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46321	NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45843	NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47808	NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
48182	NORTH ANNA 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44598	NORTH ANNA 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45240	NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/20/83
45962	NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46033	NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46105	NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46249	NORTH ANNA 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46894	NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44249	NORTH ANNA 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44319	NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46943	NA 1&2: IE-REG II AND LICENSEE (CORP) MTGS. SALP/CYCLE2			10/07/81
46995	NA 1&2: SITE VISIT (10/8/81) UPDATE ON OPEN ITEMS PER FISCAL 1982			10/21/81
46987	NA-1: T.S. CHANGE FOR TESTING PROV'S PER ASME, CATEGORY C VALVES			12/09/81
46988	NA-1: T.S. CHANGE FOR REQUIREMENTS FOR QUADRANT TILT ABOVE 75% POWER			12/31/81
47467	NA-1: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU			01/19/82
47489	NA-1: TS CHANGE TO REMOVE F(XY) LIMITS			02/05/82
47870	NA-1: RELIEF 10.CFR50.55A(G)(5) FROM HYDROSTATIC TESTING			02/24/82
47872	NA-1: RELIEF FROM ASME XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B1.14			03/04/82
48060	NA-1: T.S. CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3			03/25/82
47481	NA-1: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS			04/13/82
47517	NORTH ANNA 1 - RELIEF FROM ASME SECTION XI			05/05/82
48324	NA-1: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER GREATER THAN 50 KIP.			05/06/82
47991	NA-1: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES		2	06/07/82
48616	NA-1: RELIEF FROM TS SURVEILLANCE REQUIREMENT 4.4.7			08/02/82
ACTIVE ACTIONS				TARGET
48488	NA-1: PLANT UPRATING PROGRAM; PHASE 1, INCREASE T AVG			09/15/82
48614	NA-1: THERMAL SLEEVE DEGRADATION			10/30/82
48617	NA-1: CRACKED RCP SECTION ELBOW FLOW SPLITTER PLATE			10/30/82
48618	NA-1: CRGT PIN FAILURES			10/30/82
ANTICIPATED ACTIONS				INITIATION
48864	NA-1: AMEND LICENSE BASED ON LOCA-ECCS REANALYSIS			10/04/82
48868	NA-2: AMEND LICENSE FOR RECEIPT AND STORAGE OF SPENT FUEL FROM SURRY 1 & 2			10/04/82
48870	NA-2: AMEND T.S. FOR AUGMENTED SPENT FUEL STORAGE			10/04/82
48871	NA-1: TS ADD & DELETE CONT. ISOL. VALVES			10/04/82
48872	NA-1: ADDITION 231 KV LINE			10/04/82

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DATA AS OF - 09/30/82                    CONDENSED MANAGEMENT REPORT

                                            FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA    LICENSED POWER: 2775 MWT      PROJECT MANAGER: L. ENGLE
DOCKET NUMBER:  050-00339                   DESIGN POWER:   0907 MWE      BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&W                         NSSS VENDOR:    WEST          LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:

TAC #   TAC DESCRIPTION                            MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
46947   NA-2: MECHANICAL SNUBBER SURVEILLANCE T.S.                                                          11/05/81
46945   NA-2: HYDRAULIC SNUBBER SURVEILLANCE T.S.                                                           11/05/81
43673   NORTH ANNA 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                 1            01/21/82
47562   NORTH ANNA 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL                       2            04/05/82
46846   NORTH ANNA 2 -PWR MSLB WITH CONTINUED FEEDWATER ADDITION                               2            09/30/82

ACTIVE ACTIONS                                                                                             TARGET
42540   NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1     07/30/82
46508   NORTH ANNA 2 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN                                   1            10/30/82
47153   NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                          2            11/01/82
47113   NA-2: CONTROL OF HEAVY LOADS - NUREG-0612                                              2            12/01/82
42934   NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM                                            2            12/30/82
47503   NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW                                             1            12/31/82
48331   NORTH ANNA 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                      2            01/30/83

TAC #   TAC DESCRIPTION                            TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
44939   NORTH ANNA 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                               10/21/81
45010   NORTH ANNA 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                    10/21/81
47305   NORTH ANNA 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                11/20/81
47233   NORTH ANNA 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                          11/20/81
44685   NORTH ANNA 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                              11/30/81
44039   NORTH ANNA 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                        01/25/82
44529   NORTH ANNA 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                    02/02/82
45081   NORTH ANNA 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                  02/05/82
46393   NORTH ANNA 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                   02/18/82
44797   NORTH ANNA 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                  1            05/17/82
48425   NORTH ANNA 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                            06/22/82
46178   NORTH ANNA 2 - III.A.2 NUCLEAR DATA LINK DATA                                          1            07/30/82

ACTIVE ACTIONS                                                                                             TARGET
44389   NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                 1            07/31/82
47956   NORTH ANNA 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                1            08/15/82
47759   NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                    1            08/16/82
47617   NORTH ANNA 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                  1            08/16/82
47688   NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                 1            08/16/82
44458   NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS               1            09/30/82
44599   NORTH ANNA 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                    1            10/31/82
45287   NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                            1            11/20/82
45647   NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                1            12/01/82
46462   NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                         1            01/30/83
45404   NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                  1            01/31/83
46322   NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                       1            06/01/83
45844   NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                   1            06/30/83
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(CONTINUATION) NORTH ANNA 2

TAC #	TAC DESCRIPTION IMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47809	NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48183	NORTH ANNA 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		09/30/83
45963	NORTH ANNA 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46034	NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46106	NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46250	NORTH ANNA 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46895	NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44250	NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44320	NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46989	NA2: T.S. CHANGE FOR REQUIREMENT FOR QUADRANT TILT ABOVE 75% POWER		12/31/81
47438	NA-2; LIC COND.2.C.21(J)-NUREG-0737-II.F.2		12/31/81
47439	NA-2; LIC COND 2.C.21(I)- NUREG-0737-II.F.1		12/31/81
47440	NA-2; LIC. COND 2.C.21(E)- NUREG-0737-II.B.3		12/31/81
47468	NA-2: TS CHANGE: 3.7 TO 4.1% U-235/38,000 MWD/MTU		01/19/82
47490	NA-2: TS CHANGE TO REMOVE F(XY) LIMITS		02/05/82
47897	NA-2: T.S. CHANGE: ONE-TIME EXTENSION TO SNUBBER FUNCTIONAL TEST		02/18/82
47871	NA-2: RELIEF 10CFR50.55A(G)(5) FROM HYDROSTATIC TESTING		02/24/82
48013	NA-2: TEST EXEMPTION TO T.S. FOR BORON-MIX AND COOLDOWN TEST		03/03/82
47873	NA-2: RELIEF FROM ASHE, XI REQUIREMENTS, TABLE IWB, ITEMS B.13 & B.14		03/04/82
48061	NA-2: TS CHANGE: ADD CONTAINMENT ISOLATION VALVES PER II.B.3		03/25/82
47482	NA-2: TS CHANGE: STEAM GENERATOR TUBE PLUGGING LIMITS		04/13/82
48039	NA-2: LIC COND. 2.C.(15)(G) 17X17 FA GUIDE THUMBLE WEAR		04/21/82
46994	NA-2: DELETE LICENSE CONDITION FOR INSTALLING S. G. INSPECTION PORTS		04/22/82
48231	NA-2: STARTUP PHYSICS TESTING PROGRAM, CYCLE 2		04/27/82
47996	NA-2: LIC. COND. 2.C.(15)(B) & 2.C.(17) DIESEL GEN RELIABILITY		05/03/82
47997	NA-2: LIC. COND. 2.C(10); 2ND PROTECTION CONT. ELEM. PENETRATING		05/03/82
48239	NA-2: LIC CONDS.2.C(15)(H)(2) & 2.C(15)(H)(4); DIESEL PRELUBE STARTUP MODIFICATIONS & DAY TANK OVERFLOW LINE		05/03/82
47998	NA-2: LICENSE COND. 2.C.(4)(C); QUAL. FOR RTD'S		05/04/82
47518	NORTH ANNA 2 - RELIEF FROM ASME SECTION XI		05/05/82
48237	NA-2: LIC.COND2.C(15)(H)(5); 7 DAY FUEL OIL STORAGE TANK SEISMIC CAT.1; TORNADO MISSLED & FLOOD FILL LINE		05/06/82
48323	NA-2: REVISE TS FOR RELIEF FROM TESTING FOR SNUBBER GREATER THAN 50 KIPS		05/06/82
48236	NA-2: LIC COND 2.C(15)(H)(6); DIESEL GEN ENGINE SKID MOUNT FOR VIBRATION		05/06/82
48238	NA-2: LIC.COND.2.C(15)(H)(3); DIESEL GEN. OP. PROCED. FOR ENGINE LOAD		05/06/82
48322	NA-2: TS CHANGE FOR ADDING & DELETING CONT. ISOL. VALVES		05/17/82
48380	NA-2: REVISED COUL SURVEILLANCE REPORT, CYCLE 2; FQ=2.14		05/19/82
48234	NA-2: LIC COND.2.C.(12) IMPLEMENT MODS FOR IE 79-27		05/26/82
48244	NA-2: LIC.COND.2.C(15)(D); INSTALL LEAK TEST CONN ON RHR ISOL VALVES		05/26/82
48242	NA-2: LIC.COND.2.C(15)(F): SUBMIT TEST FOR STUDY OF BORON MIXING TEST		05/26/82
48235	NA-2: LIC COND.2.C(15)(B); INSTALL UPPER SG INSPECT PORTS		05/26/82
48240	NA-2: LIC COND.2.C(15)(H)(1); TRAINING PROGRAM DIESEL GEN RELIABILITY		05/26/82
48243	NA-2: LIC.COND.2.C(15)(E); BACKUP DEPRESSURE CAPABILITY FOR PORV'S		05/26/82
48245	NA-2: LIC COND.2.C(15)(C); REMOVE AND INSP RECIRC SPRAY PUMPS		05/26/82
48241	NA-2: LIC. COND.2.C(15)(G); RETEST ESFR CONTROL ACTIONS		06/02/82
47992	NA-2: RELIEF FROM ASME XI, HYDROSTATIC TEST FOR UNINSULATED SURFACES	2	06/07/82

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        (CONTINUATION)                              NORTH ANNA 2

TAC #   TAC DESCRIPTION                             PLANT SPECIFIC                                     PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                                COMPLETE
47993   NA-2: OPERATING EXPERIENCE REPORT                                                                  2        06/16/82
48487   NA-2: AMEND LIC. COND.2.C.(21)(E); NUREG II.B.3                                                             08/10/82
43486   NA-2: AMEND LIC. COND. 2.C..(21)(D); NUREG II.B.2                                                           08/10/82
48485   NA-2: AMEND LIC. COND. 2.D.(21)(I) NUREG II.F.1                                                             08/10/82
48615   NA-2: THERMAL SLEEVE DEGRADATION                                                                            08/27/82

ACTIVE ACTIONS                                                                                                     TARGET
46734   NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS                                   2        05/20/82
48873   NA-1: ADDITION 231 LV LINE                                                                                  10/12/82

ANTICIPATED ACTIONS                                                                                                INITIATION
48867   NA-2: AMEND LICENSE FOR RECEIPT AND STORAGE OF SPENT FUEL FROM SURRY 1 & 2                                  10/04/82
48866   BA-2: AMEND LIC. COND. 2.C(15)(H)(2) & 2.C(15)(H)(4) DIESEL GEN. MODS.                                      10/04/82
48865   NA-2: AMEND LICENSE BASED ON LOCA-ECCS REANALYSIS                                                           10/04/82
48869   NA-2: AMEND T.S. FOR AUGMENTED SPENT FUEL STORAGE                                                           10/04/82
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                                         FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC    LICENSED POWER: 2568 MWT        PROJECT MANAGER: P. WAGNER
DOCKET NUMBER:  050-00269                    DESIGN POWER:   0887 MWE        BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  DUKE/BECH                    NSSS VENDOR:    B&W             LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. ORDERS

TAC #  TAC DESCRIPTION                             MULTI-PLANT                            PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
11274  OCONEE 1 - SNUBBER TS UPGRADE-HYD & MECH (B-17 &B-22)                                 2        10/19/81
46754  OCONEE 1 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL                         3        10/29/81
10114  OCONEE 1 - CONTAINMENT LEAK TESTING APP J                                             2        11/06/81
43983  OCONEE 1 - OCONEE 1 CYCLE 7 RELOAD                                                    1        11/30/81
47025  OCONEE 1 - 60 DAY RESPONSE CONCERNING PRES. THERMAL LETTER 8/21/81                    1        12/18/81
11271  OCONEE 1 IST (A-14) REVIEW                                                            2        03/26/82
43610  OCONEE 1 - FIRE PROTECTION - APP "R" EXEMPTIONS & REVIEWS                             1        04/07/82
43259  OCONEE 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)           3        04/21/82
46620  OCONEE 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM      3        05/25/82
42689  OCONEE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2  07/28/82

ACTIVE ACTIONS                                                                                        TARGET
12740  OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                     2        03/31/82
42904  OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2        04/30/82
12323  OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1                             3        05/31/82
06887  OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                     2        06/30/82
47552  OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE                                         1        07/30/82
42509  OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1    07/30/82
10130  OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS                                               2        08/30/82
08065  OCONEE 1 -CONTROL OF HEAVY LOADS (NUREG 0612)                                         2        09/30/82
46847  OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                 2        10/30/82
47183  OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                             2        11/01/82
42259  OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW                                           1        12/30/82
08119  OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3        06/30/83
43643  OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                    1        08/30/83
42598  OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1        10/31/83

TAC #  TAC DESCRIPTION                             TMI ACTIONS                            PRIORITY  CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
44940  OCONEE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                     2        10/15/81
45362  OCONEE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                              2        10/15/81
45011  OCONEE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                          2        10/15/81
44798  OCONEE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                     2        10/15/81
47234  OCONEE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                3        11/02/81
44109  OCONEE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                 11/02/81
47306  OCONEE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                      3        11/02/81
45192  OCONEE 1 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                       3        12/08/81
45219  OCONEE 1 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                         3        12/28/81
45648  OCONEE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                   3        12/28/81
45082  OCONEE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                        2        12/28/81
45213  OCONEE 1 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                      3        12/28/81
42794  OCONEE 1 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS                              1        02/03/82
46394  OCONEE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                         2        02/19/82
44670  OCONEE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                 1        04/08/82
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DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
45206	OCONEE 1 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
44040	OCONEE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82
46179	OCONNE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44390	OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47957	OCONEE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44530	OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44180	OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44459	OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44869	OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45316	OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47689	OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47760	OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47618	OCONEE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45437	OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46323	OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45152	OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45845	OCONEE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48184	OCONEE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44600	OCONEE 1 - NUREG-0737. II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45270	OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
46463	OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
46035	OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45199	OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45964	OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46107	OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46251	OCONEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44251	OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44321	OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46951	OCONEE 1 - INSTRUMENT TS ADMIN. CHANGES	2	11/02/81
46958	OCONEE 1 - RPS STRING ERRORS	1	11/02/81
46647	OCONEE 1 - LOOSE PARTS IN RPV	1	11/02/81
47345	OCONEE 1 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46821	OCONEE 1 - INCREASE IN BWST TEMP	3	11/30/81
43790	OCONEE 1 - EFW TS CHANGE OF 4/17/81	2	12/29/81
43809	OCONEE 1 - RADWASTE TREATMENT FACILITY	2	12/29/81
12202	OCONEE 1 - REVIEW SEISMIC PIPING AVAILABLE USING OVERLAP METHOD	1	02/26/82
43986	OCONEE 1 - 10 YEAR ISI OF RPV	2	03/18/82
46874	OCONEE 1 - EFW AUTO INITIATION TS	2	04/08/82
43994	OCONEE 1 - ISI RELIEF REQUEST OF 6/1/81	2	04/08/82
47500	OCONEE 1 - SPENT FUEL CONSOLIDATION	2	05/26/82
47881	OCONEE 1 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/27/82
47570	OCONEE 1 - APPENDIX H EXEMPTION	1	06/16/82
ACTIVE ACTIONS			TARGET

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48658	OCONEE 1 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82		09/30/82
48781	OCONEE 1 - CONTAINMENT PENETRATION LEAK TESTING		10/15/82
48354	OCONEE 1 - EMERGENCY POWER SWITCHING LOGIC	1	11/15/82
48925	OCONEE 1 - EMERG. DRILL T.S. AND 3.3 BASES		11/30/82
48808	OCONEE 1 - ISI RELIEF REQUEST OF 8/30/82		12/15/82
47878	OCONEE 1 - CONTAMINATED OIL BURNING TIME LIMITS	2	12/30/82
48225	OCONEE 1 - EFW TORNADO PROTECTION	2	12/30/82
47530	OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION	1	12/30/82
ANTICIPATED ACTIONS			INITIATION
48943	OCONEE 1 - CODE SAFETY VALVE TS WAIVER		10/14/82

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DATA AS OF - 09/30/82                     C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC          LICENSED POWER: 2568 MWT          PROJECT MANAGER: P. WAGNER
DOCKET NUMBER:  050-00270                          DESIGN POWER:   0887 MWE          BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  DUKE/BECH                          NSSS VENDOR:    B&W               LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. ORDERS

TAC #   TAC DESCRIPTION                                MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
11275   OCONEE 2 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)                                           2          10/19/81
46755   OCONEE 2 - QUALIFICATIONS - INSP, EXAM, TEST, AUDIT PERSONNEL                                    3          10/29/81
10115   OCONEE 2 - CONTAINMENT LEAK TESTING APP J                                                        2          11/06/81
43984   OCONEE 2 - OCONEE 1 CYCLE 7 RELOAD                                                               1          11/30/81
11272   OCONEE 2 - SUPPLEMENTAL T.S. TO OCONEE 2 IST PROGRAM                                             2          03/26/82
43611   OCONEE 2 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS                                       1          04/07/82
43260   OCONEE 2 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)                      3          04/21/82
46621   OCONEE 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                 3          05/25/82
42690   OCONEE 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES   2          07/28/82

ACTIVE ACTIONS                                                                                                     TARGET
12741   OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                                2          03/31/82
42905   OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                    2          04/30/82
12324   OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2                                        3          05/31/82
08339   OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION                                                2          06/30/82
42510   OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)         1          07/30/82
10131   OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LAODS SUBMITTAL                                             2          08/30/82
08066   OCONEE 2 -CONTROL OF HEAVY LOADS (NUREG 0612)                                                    2          09/30/82
46848   OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                            2          10/30/82
47184   OCONEE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                        2          11/01/82
42260   OCONEE 2 - STANDBY SHUTDOWN FACILITY REVIEW                                                      1          12/30/82
08120   OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                            3          06/30/83
43644   OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                               1          08/30/83
42599   OCONEE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                    1          10/31/83

TAC #   TAC DESCRIPTION                                TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                  COMPLETE
45012   OCONEE 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                     2          10/15/81
44941   OCONEE 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                2          10/15/81
45363   OCONEE 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                         2          10/15/81
44799   OCONEE 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                2          10/15/81
44110   OCONEE 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                              11/02/81
47235   OCONEE 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           3          11/02/81
47307   OCONEE 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 3          11/02/81
45193   OCONEE 2 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                  3          12/08/81
45220   OCONEE 2 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                                    3          12/28/81
45083   OCONEE 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                   2          12/28/81
45649   OCONEE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                              3          12/28/81
45214   OCONEE 2 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE                                                 3          12/28/81
42795   OCONEE 2 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS                                         1          02/03/82
46395   OCONEE 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                    2          02/19/82
44671   OCONEE 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                            1          04/08/82
45207   OCONEE 2 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S                               1          05/25/82
44041   OCONEE 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                         2          07/09/82
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        (CONTINUATION)                          OCONEE 2

TAC #   TAC DESCRIPTION                              TMI ACTIONS                          PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                   COMPLETE
46180   OCONNE 2 - III.A.2 NUCLEAR DATA LINK DATA                                             1         07/30/82

ACTIVE ACTIONS                                                                                        TARGET
44391   OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                    1         06/30/82
47958   OCONEE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                   1         07/15/82
44181   OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                     1         08/09/82
44531   OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                          1         08/09/82
44460   OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                  1         09/30/82
46464   OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                            1         09/30/82
44870   OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                   1         10/30/82
47690   OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                    1         11/15/82
47619   OCONEE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                    1         11/15/82
47761   OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                       1         11/15/82
45317   OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                               1         11/15/82
45438   OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                     1         01/31/83
46324   OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                          1         06/01/83
45153   OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION               1         06/30/83
45846   OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                      1         06/30/83
48185   OCONEE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                           1         09/30/83
44601   OCONEE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                       1         10/31/83
45271   OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                   1         11/15/83
46036   OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                           1         09/30/84
46108   OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                        1         09/30/84
46252   OCONNE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                    1         09/30/84
45200   OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT                            1         09/30/84
45965   OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                             1         09/30/84
44252   OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                   1         11/30/84
44322   OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                1         11/30/84

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                       PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
46959   OCONEE 2 - RPS STRING ERRORS                                                          1         11/02/81
46952   OCONEE 2 - INSTRUMENT TS ADMIN CHANGES                                                2         11/02/81
47057   OCONEE 2 - APSR LIMITS                                                                1         11/04/81
47346   OCONEE 2 - SSF EDG SUPPORTS PER CODE CASE N-19-2                                      2         11/20/81
46822   OCONEE 2 - INCREASE IN BWST TEMP                                                      3         11/30/81
43791   OCONEE 2 - EFW TS CHANGE OF 4/17/81                                                   2         12/29/81
43810   OCONEE 2 - RADWASTE TREATMENT FACILITY                                                2         12/29/81
12203   OCONNE 2 - REVIEW SEISMIC PIPING ANALYSIS USING OVERLAP METHOD                        1         02/26/82
46875   OCONEE 2 - EFW AUTO INITIATION TS                                                     2         04/08/82
43995   OCONEE 2 - ISI RELIEF REQUEST OF 6/1/81                                               2         04/08/82
47338   OCONEE 2 - CYCLE 6 RELOAD                                                             1         04/08/82
47501   OCONEE 2 - SPENT FUEL CONSOLIDATION                                                   2         05/26/82
47882   OCONEE 2 - BORON RELEASE LIMITS - APPENDIX B TS                                       2         05/27/82
47571   OCONEE 2 - APPENDIX H EXEMPTION                                                       1         06/16/82

ACTIVE ACTIONS                                                                                        TARGET
48659   OCONEE 2 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82                                            09/30/82
48782   OCONEE 2 - CONTAINMENT PENETRATION LEAK TESTING                                                 10/15/82
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        (CONTINUATION)                            OCONEE 2

IAC #   IAC DESCRIPTION                         PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                      TARGET
48355   OCONEE 2 - EMERGENCY POWER SWITCHING LOGIC                                               1         11/15/82
48926   OCONEE 2 - EMERG. DRILL AND 3.3 BASES                                                              11/30/82
48809   OCONEE 2 0 ISI RELIEF REQUEST OF 8/30/82                                                           12/15/82
47531   OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION                                              1         12/30/82
48226   OCONEE 2 - EFW TORNADO PROTECTION                                                        2         12/30/82
47879   OCONEE 2 - CONTAMINATED OIL BURNING TIME LIMITS                                          2         12/30/82

ANTICIPATED ACTIONS                                                                                      INITIATION
48944   OCONEE 2 - CODE SAFETY VALVE TS WAIVER                                                             10/14/82
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DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 3

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00287
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11276	OCONEE 3 - SNUBBER TS UPGRADE-HYD & MECH (B-17 & B-22)	2	10/19/81
46756	OCONEE 3 - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL	3	10/29/81
10116	OCONEE 3 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	11/06/81
43985	OCONEE 3 - OCONEE 1 CYCLE 7 RELOAD	1	11/30/81
11273	OCONEE 3 - SUPPLEMENTAL T.S. TO OCONEE 3 - IST PROGRAM	2	03/26/82
43612	OCONEE 3 - FIRE PROTECTION - APP. "R" EXEMPTIONS & REVIEWS	1	04/07/82
43261	OCONEE 3 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/21/82
46622	OCONEE 3 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42691	OCONEE 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12742	OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42906	OCONEE 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12325	OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3	3	05/31/82
08340	OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42511	OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10132	OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS	2	08/30/82
08067	OCONEE 3 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
46849	OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	10/30/82
47185	OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42261	OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW	1	12/30/82
08121	OCONEE 3 - APPENDIX I-ALARA	3	06/30/83
43645	OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42600	OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44800	OCONEE 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	2	10/15/81
44942	OCONEE 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	2	10/15/81
45364	OCONEE 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	2	10/15/81
45013	OCONEE 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	2	10/15/81
47308	OCONEE 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	3	11/02/81
47236	OCONEE 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	3	11/02/81
44111	OCONEE 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/02/81
45194	OCONEE 3 - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING	3	12/08/81
45034	OCONEE 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	2	12/28/81
45650	OCONEE 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	3	12/28/81
45221	OCONEE 3 - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS	3	12/28/81
45215	OCONEE 3 - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	3	12/28/81
42796	OCONEE 3 - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS (AP II.K.2.9)	1	02/03/82
46395	OCONEE 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	2	02/19/82
44672	OCONEE 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/08/82
45208	OCONEE 3 - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
44042	OCONEE 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/09/82

CONDENSED MANAGEMENT REPORT

DATA AS OF - 09/30/82

OCONEE 3

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46181	OCONNE 3 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
45847	OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
44392	OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47959	OCONEE 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44532	OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44182	OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44461	OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44871	OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47691	OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45318	OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47620	OCONEE 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47762	OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45439	OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46325	OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45154	OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48186	OCONEE 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44602	OCONEE 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45272	OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
45966	OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46037	OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46109	OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46253	OCONEE 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45201	OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
46465	OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
44323	OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44253	OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46960	OCONEE 3 - RPS STRING ERRORS	1	11/02/81
46953	OCONEE 3 - INSTRUMENT TS ADMIN CHANGES	2	11/02/81
47347	OCONEE 3 - SSF EDG SUPPORTS PER CODE CASE N-19-2	2	11/20/81
46823	OCONEE 3 - INCREASE IN BWST TEMP	3	11/30/81
43811	OCONEE 3 - RADWASTE TREATMENT FACILITY	2	12/29/81
43792	OCONEE 3 - EFW TS CHANGE OF 4/17/81	2	12/29/81
12204	OCONEE 3 - REVIEW REISMIC PIPING ANALYSIS USING OVERLAP METHOD	1	02/26/82
43996	OCONEE 3 - ISI RELIEF REQUEST	2	04/08/82
46876	OCONEE 3 - EFW AUTO INITIATION TS	2	04/08/82
47502	OCONEE 3 - SPENT FUEL CONSOLIDATION	2	05/26/82
47883	OCONEE 3 - BORON RELEASE LIMITS - APPENDIX B TS	2	05/27/82
47572	OCONEE 3 - APPENDIX H EXEMPTION	1	06/16/82
48389	OCONEE 3 - EFW HEADER PROBLEM		09/29/82
48357	OCONEE 3 - CYCLE 7 RELOAD	1	09/29/82
ACTIVE ACTIONS			TARGET
48660	OCONEE 3 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82		09/30/82
48783	OCONEE 3 - CONTAINMENT PENETRATION TESTING		10/15/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 3

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48356	OCONEE 3 - EMERGENCY POWER SWITCHING LOGIC	1	11/15/82
48927	OCONEE 3 - EMERG. DRILL AND 3.3. BASES		11/30/82
48810	OCONEE 3 - ISI RELIEF REQUEST OF 8/30/82		12/15/82
48875	PEACH BOTTON 2 - REVIEW OF HEALTH PHYSICS ORGANIZATIONAL CHANGE & GENERAL ORG. CHANGES IN T.S.		12/17/82
47880	OCONEE 3 - CONTAMINATED OIL BURNING TIME LIMITS	2	12/30/82
48227	OCONEE 3 - EFW TORNADO PROTECTION	3	12/30/82
47532	OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION	1	12/30/82
47491	OCONEE 3 - RSSMAP EVALUATION	3	04/15/83
ANTICIPATED ACTIONS			INITIATION
48945	OCONEE 3 - CODE SAFETY VALVE TS WAIVER		10/14/82

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                                             FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ     LICENSED POWER: 1930 MWT         PROJECT MANAGER: J. LOMBARDO
DOCKET NUMBER:  050-00219                    DESIGN POWER:    0650 MWE        BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  B&R                          NSSS VENDOR:     GE              LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   J. THOMAS

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
12766   OYSTER CREEK - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                 2        10/16/81
10038   OYSTER CREEK - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                  2        10/16/81
10349   OYSTER CREEK - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3        02/28/82
08678   OYSTER CREEK - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                2        03/03/82
47116   OYSTER CREEK - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL (GL81-01)              2        03/11/82
08411   OYSTER CREEK - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                          1        03/19/82
10500   OYSTER CREEK - VITAL AREA ANALYSIS                                                        1        04/12/82
46623   OYSTER CREEK - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM      3        05/25/82
42763   OYSTER CREEK - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3        06/21/82
42692   OYSTER CREEK - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2        07/28/82
        RESPONSES

ACTIVE ACTIONS                                                                                             TARGET
11270   OYSTER CREEK - INSERVICE TESTING (IST)                                                    1        04/30/82
42215   OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                      1        06/30/82
07961   OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE                                             3        06/30/82
42524   OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
08334   OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC                             1        09/00/82
47128   OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)      2        09/30/82
08100   OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3        10/15/82
43051   OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS           2        03/01/83
43717   OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM        2        03/31/83
08439   OYSTER CREEK - MECHANICAL SNUBBERS                                                        2        04/01/83
08440   OYSTER CREEK - HYDRAULIC SNUBBERS                                                         3        04/01/83
42613   OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1        05/15/83
46668   OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1                                       2        06/30/83
07944   OYSTER CREEK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                        1        06/30/83
42914   OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2        06/30/83
07147   OYSTER CREEK - RPS POWER SUPPLY                                                           1        12/31/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
45 8    OYSTER CREEK - NUREG-0737, II.K.3.14, ISOLATION OF ISOLATION CONDENSERS ON HIGH RADIATION          12/18/81
44043   OYSTER CREEK - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                       01/15/82
47309   OYSTER CREEK - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                               02/01/82
44112   OYSTER CREEK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                 02/01/82
47237   OYSTER CREEK - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                         02/01/82
45548   OYSTER CREEK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                               03/03/82
45014   OYSTER CREEK - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                          1        03/31/82
44943   OYSTER CREEK - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                     1        03/31/82
45792   OYSTER CREEK - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                               1        04/13/82
45365   OYSTER CREEK - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                              1        06/10/82
45892   OYSTER CREEK - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                      1        06/18/82
46397   OYSTER CREEK - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                         1        06/29/82
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        (CONTINUATION)                          OYSTER CREEK 1

TAC #   TAC DESCRIPTION                         TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                              COMPLETE
46182   OYSTER CREEK 1 - III.A.2 NUCLEAR DATA LINK DATA                                 1        07/30/82

ACTIVE ACTIONS                                                                                    TARGET
45802   OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER         1        03/31/82
45085   OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR              1        06/12/82
46466   OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                  1        06/30/82
44801   OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS           1        06/30/82
45768   OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                        1        07/12/82
44183   OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING           1        07/12/82
44533   OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                1        07/15/82
47960   OYSTER CREEK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                         1        08/31/82
44393   OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                          1        09/01/82
45744   OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                    1        10/30/82
44872   OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY         1        10/31/82
44603   OYSTER CREEK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING             1        11/15/82
47763   OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR             1        11/15/82
47692   OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR          1        11/15/82
47621   OYSTER CREEK - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT          1        12/01/82
45651   OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                         1        02/11/83
45600   OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES   1        03/30/83
44462   OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS        1        04/30/83
45720   OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION         1        06/01/83
46326   OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                1        06/30/83
45848   OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                            1        06/30/83
45696   OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                        1        06/30/83
45916   OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                    1        06/30/83
45155   OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION     1        09/30/83
48187   OYSTER CREEK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                 1        11/30/83
44324   OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES      1        11/30/83
44254   OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES         1        09/30/84
46038   OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                 1        09/30/84
46110   OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY              1        09/30/84
45967   OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                   1        09/30/84
46254   OYSTER CRERK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                  1        09/30/84

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                COMPLETE
42388   OYSTER CREEK - T.S. CHANGE FOR RECENTLY INSTALLED FIRE PROTECTION EQUIPMENT (LIC. RESUBMITTING)   1   12/21/81
47363   OYSTER CREEK - TRANSFER AUTHORITY TO POSSESS, USE & OPERATE OYSTER CREEK FROM JCP&L TO GPU           12/29/81
47364   OYSTER CREEK - DIESEL GENERATOR CHNGS TO LOAD SEQUENCE TIMERS/CHANGE TO INSPECTION SCHEDULE          02/03/82
45576   OYSTER CREEK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                         04/30/82
48411   OYSTER CREEK - EXTEND TIME BETWEEM SURVEILLANCE TESTING TS CHANGE REQUEST NO. 106                    06/11/82
48410   OYSTER CREEK - DEPOSITION SUBPOENA TO TESTIFY & PRODUCE DOCUMENTS - EXXON ON VS. JERSEY CENTRAL      06/15/82
        POWER & LIGHT
47350   OYSTER CREEK - RELIEF VALVES - LIMITING SET POINTS                                               2   07/12/82
48125   OYSTER CREEK - APPENDIX R - INITIAL REVIEW AND EXEMPTION REQUESTS                                1   07/22/82
06440   OYSTER CREEK - PHYSICAL SEPARATION OF 125 VOLT DC ELECT. CABLES IN BATTERY ROOM. FINAL DESGN     3   09/07/82
        EARLY 78.
00987   OYSTER CREEK - RADWASTE SYSTEM MODIFICATION                                                      1   09/07/82
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         (CONTINUATION)                              OYSTER CREEK 1

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                                      COMPLETE
11992    OYSTER CREEK-HIGH TEMP DISCHARGE WATER                                                                    3        09/07/82
08652    OYSTER CREEK - LIQUID/SOLID RADWASTE BUILDING SETTLEMENT                                                  1        09/07/82

ACTIVE ACTIONS                                                                                                             TARGET
48563    OYSTER CREEK - REVIEW LICENSEE'S ADMIN ORGANIZATION CHGE REQUEST TO THE TECHNICAL SPECIFICATION          3        10/15/82
48220    OYSTER CREEK - DEFINITION FOR PUMP/INTAKE COMPONENT FAILURE (T.S. APP.B)                                  3        10/30/82
48533    OYSTER CREEK - REVIEW RADIOLOGCAL FIELD OPERATIONS TRAINING PROGRAM                                       3        10/30/82
48564    OYSTER CREEK - APP.R REVIEW FOR CONFORMANCE TO SECTION III.G. & EXEMPTION REQUESTS                        3        12/01/82
48565    OYSTER CREEK - APP.R REVIEW DESIGN OF ALTERNATE/SAFE SHUTDOWN SYSTEMS FOR CONFORMANCE TO                  3        12/31/82
         SECTION III.G.3
43489    OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL                                 1        02/01/83
43588    OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS                                     1        07/01/83
42646    OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION                                                   1        09/01/83
11268    OYSTER CREEK - FULL TERM OPERATING LICENSE                                                                1        09/30/83
48787    OYSTER CREEK - REVIEW REQUESR FOR INCREASED SPENT FUEL STORAGE CAPACITY                                            09/01/84
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R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI
DOCKET NUMBER: 050-00255
ARCH/ENGINEER: BECH
IE INSPECTOR: B. JORGENSEN

LICENSED POWER: 2530 MWT
DESIGN POWER: 0805 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: T. WAMBACH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08804	PALISADES - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	12/11/81
08622	PALISADES - DEGRADED GRID VOLTAGE	2	12/22/81
12780	PALISADES - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/22/81
10350	PALISADES - LOSS OF 125-V BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
08626	PALISADES - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	03/12/82
08805	PALISADES - TECH SPECS FOR MECHANICAL SNUBBERS	2	03/12/82
07681	PALISADES - RPS CHANNEL INOPERABILITY	3	03/31/82
43642	PALISADES - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/01/82
10411	PALISADES - VITAL AREA ANALYSIS	1	04/12/82
10943	PALISADES - CEA POSITION INDICATOR CHANNELS	3	04/29/82
43144	PALISADES - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46624	PALISADES - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
08033	PALISADES - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	07/28/82
42693	PALISADES - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
48690	PALISADES PLANT - EXEMPTION FROM APP. R		10/30/82
47186	PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
06779	PALISADES - FILTER TECH SPECS	3	11/15/82
46562	PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN	1	11/30/82
08148	PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/15/82
43052	PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/15/82
42130	PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	12/30/82
46850	PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
42764	PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	02/14/83
42915	PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
42517	PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	04/01/83
47129	PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	04/15/83
08621	PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	08/30/83
42614	PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44944	PALISADES - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/20/81
45015	PALISADES - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/20/81
44802	PALISADES - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		12/10/81
44044	PALISADES - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		02/02/82
46398	PALISADES - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
44113	PALISADES - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		03/02/82
47238	PALISADES - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/02/82
47310	PALISADES - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		03/02/82
45366	PALISADES - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/30/82
46183	PALISADES - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

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(CONTINUATION)

PALISADES

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47622	PALISADES - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47693	PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47764	PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47810	PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	05/14/82
46467	PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44394	PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47961	PALISADES - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44184	PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/09/82
44534	PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
46873	PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
44706	PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44747	PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
44666	PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	11/15/82
45311	PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45652	PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45086	PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	12/15/82
45432	PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
48448	PALISADES - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		04/30/83
46327	PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44463	PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
45849	PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48188	PALISADES -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44604	PALISADES - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45265	PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/33
46896	PALISADES - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46111	PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45968	PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46039	PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46255	PALISADES - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44255	PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44325	PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46698	PALISADES - CYCLE 5 RELOAD	1	12/08/81
10677	PALISADES - STEAM GENERATOR REPLACEMENT	3	01/26/82
47189	PALISADES - CLARIFICATION OF SHUTDOWN MARGIN REQUIREMENTS		04/14/82
48303	PALISADES - S/G LEAKS & TECH SPEC CHANGE		05/01/82
07735	PALISADES - SI TANK LEVEL SPEC DISCREPANCY	2	06/16/82
07734	PALISADES - REVISED TECH SPEC FOR HPCI PUMP	2	07/18/82
06366	PALISADES - USE OF CE ABC UNPRESSURIZED FUEL	1	07/18/82
11909	PALISADES - REVIEW COMMITTEE AND CORE ALTERATION SPECS	2	09/01/82
11934	PALISADES - ADMIN. CONTROLS-CHGE. IN CPC ORG	2	09/01/82
12478	PALISADES - ADMINISTRATIVE CONTROLS CLARIFICATIONS	2	09/01/82
ACTIVE ACTIONS			TARGET
48827	PALISADES - PRIM COOL. SYS. AND PORV (SEP TOPIC V-10.B)		
48826	PALISADES - LOW PRESS SAFETY INJECT (SEP TOPIC V-II.A)		

PALISADES

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
48722	PALISADES PERFORM ANALYSIS OF FLOODING BY SEICHE		
48828	PALISADES - CONTAINMENT INSPEC. (SEP TOPIC III-7.C)		
42320	PALISADES - RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM	1	11/01/82
42043	PALISADES - ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80	2	12/30/82
11218	PALISADES - FULL TERM OPERATING LICENSE	1	12/31/82
43970	PALISADES TECH SPEC CHG STEAM GENERATOR SURV	3	12/31/82
07077	PALISADES - REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE	1	12/31/82
46574	PALISADES - DISCONNCTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES	3	02/15/83
43269	PALISADES - ISI UPDATE SEC. XI 77S78 ADDENDA DATED 11/12/80	1	02/15/83
07081	PALISADES - CLARIFICATION OF SI PUMP TESTING REQUIREMENTS	3	02/28/83
07733	PALISADES - HYDROGEN RECOMBINER TESTING REQUIREMENTS	1	09/01/83
48729	PALISADES - AUX FEEDWATER PUMP VENTILATION		12/30/83
48727	PALISADES - ELECTRICAL PENETRATIONS		12/30/83
48726	PALISADES - DESIGN CODE ASSESSMENT		12/30/83
48728	PALISADES - SERVICE WATER FLOW W/DIESEL FAILURE		12/30/83
48723	PALISADES REVIEW OF CLASSIFICATION		12/30/83
48725	PALISADES - SEISMIC REVIEW OF PIPING <2 1/2" & ELECTRICAL COMPONENTS		12/30/83
48724	PALISADES PIPE BREAKS		12/30/83

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                                                      FACILITY: PEACH BOTTOM 2

PLANT LOCATION: 19 MI S OF LANCASTER, PA              LICENSED POWER: 3293 MWT                    PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00277                             DESIGN POWER:   1065 MWE                    BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                                  NSSS VENDOR:     GE                         LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   A. BLOUGH

TAC #    TAC DESCRIPTION                                        MULTI-PLANT                                        PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                                 COMPLETE
47133    PEACH BOTTOM - 2 EXEMPTION TO 10CFR 50.48, FIRE PROT. PROGR.                                                              01/13/82
10366    PEACH BOTTOM 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                             3              02/28/82
10447    PEACH BOTTOM 2 - VITAL AREA ANALYSIS                                                                       1              04/12/82
42765    PEACH BOTTOM 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                                  3              04/15/82
46625    PEACH BOTTOM 2 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM                           2              05/25/82
13107    PEACH BOTTOM 2 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES                                                 2              07/01/82
46019    PEACH BOTTOM 2 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146                               2              08/23/82

ACTIVE ACTIONS                                                                                                                    TARGET
10040    PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                                 2              06/15/79
08503    PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                               2              05/21/82
42922    PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                        2              05/31/82
08935    PEACH BOTTOM 2 - RPS POWER SUPPLY                                                                          1              06/30/82
11258    PEACH BOTTOM 2 - IST                                                                                       1              06/30/82
42217    PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                                     1              06/30/82
07010    PEACH BOTTOM 2 - ISI                                                                                       1              07/26/82
42503    PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)            1              07/30/82
47009    PEACH BOTTOM 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                                                 2              09/30/82
42605    PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                                           1              10/01/82
43728    PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                       2              10/01/82
46671    PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                      2              10/31/82
05501    PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS                                                              2              11/30/82
08044    PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                3              03/01/83
07945    PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                       1              03/30/83

TAC #    TAC DESCRIPTION                                        TMI ACTIONS                                        PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                                 COMPLETE
45793    PEACH BOTTOM 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                                             11/04/81
45893    PEACH BOTTOM 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                                    12/14/81
45087    PEACH BOTTOM 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                                      01/12/82
44045    PEACH BOTTOM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                                            02/03/82
46399    PEACH BOTTOM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                                       02/05/82
44945    PEACH BOTTOM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                                   02/08/82
45016    PEACH BOTTOM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                                        02/08/82
44114    PEACH BOTTOM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                                      02/16/82
47239    PEACH BOTTOM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                              02/16/82
47311    PEACH BOTTOM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                                    02/16/82
42157    PEACH BOTTOM 2 - NUREG-0737, II.B.1 RCS HIGH POINT VENTS                                                   1              04/12/82
45367    PEACH BOTTOM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                             1              04/20/82
46468    PEACH BOTTOM 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                           1              06/07/82
45745    PEACH BOTTOM 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                             1              06/16/82
42694    PEACH BOTTOM 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.                 1              07/28/82
         RESPONSES
46184    PEACH BOTTOM 2 - III.A.2 NUCLEAR DATA LINK DATA                                                            1              07/30/82
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PEACH BOTTOM 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45577	PEACH BOTTOM 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	08/17/82
46727	PEACH BOTTOM 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	08/19/82
ACTIVE ACTIONS			TARGET
45769	PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/01/82
47962	PEACH BOTTOM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44874	PEACH BOTTOM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44185	PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44535	PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44464	PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45549	PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44605	PEACH BOTTOM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45601	PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47765	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47623	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47694	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45653	PEACH BOTTOM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47864	PEACH BOTTOM 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46328	PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45157	PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45697	PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45850	PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48189	PEACH BOTTOM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48275	PEACH BOTTOM 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44256	PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44326	PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45917	PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
46112	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46256	PEACH BOTTOM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45969	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46040	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46534	PEACH BOTTOM 2 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43709	PEACH BOTTOM 2 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
47371	PEACH BOTTOM 2 - CORE & CONTAINMENT COOLING INSTRUMENTATION		02/09/82
47541	PEACH BOTTOM 2 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
47543	PEACH BOTTOM 2 - START UP REPORTS		02/09/82
46793	PEACH BOTTOM 2 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
48000	PEACH BOTTOM 2 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		05/04/82
48371	PEACH BOTTOM 2 - REVIEW OF CORE SPRAY SPARGER CRACK PER IE BULLETIN 80-13		06/10/82
48113	PEACH BOTTOM 3 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS	2	06/16/82
48028	PEACH BOTTOM 2 - FIFTH REFUELING-CYCLE G TECH SPEC. CHANGES		06/17/82
41040	PEACH BOTTOM 2 - ADM CHANGES	2	07/07/82
42064	PEACH BOTTOM 2 - H.P. ORGN	1	07/07/82
46791	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS	3	08/16/82
ACTIVE ACTIONS			TARGET

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

PEACH BOTTOM 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48469	PEACH BOTTOM 2 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE	2	10/22/82
13281	PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	11/01/82
48453	PEACH BOTTOM 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
48507	PEACH BOTTOM 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/10/82
48404	PEACH BOTTOM 2 - DEGRADED GRID VOLTAGE TECH. SPECS.		12/15/82
46789	PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	12/15/82
48874	PEACH BOTTON 2 - REVIEW OF HEALTH PHYSICS ORGANIZATIONAL CHANGE & GENERAL ORG. CHANGES IN T.S.		12/17/82
48613	PEACH BOTTOM 2 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT		12/31/82
46787	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE	3	01/15/83
48111	PEACH BOTTOM 1 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	01/15/83
47373	PEACH BOTTOM 2 - CORE SPRAY SPARGER	3	02/04/83
47375	PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING	3	02/04/83
47377	PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH	3	02/04/83
47379	PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS	3	02/04/83
47537	PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK	3	02/04/83
47539	PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	02/04/83

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                                         FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA        LICENSED POWER: 3293 MWT        PROJECT MANAGER: M. FAIRTILE
DOCKET NUMBER:  050-00278                       DESIGN POWER:    1065 MWE       BRANCH CHIEF:     J. STOLZ
ARCH/ENGINEER:  BECH                            NSSS VENDOR:     GE             LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   A. BLOUGH

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
47134   PEACH BOTTOM 3 - EXEMPTION TO 10CFR 50.48, FIRE PROT. PROCR.                                           01/13/82
10367   PEACH BOTTOM 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                3         02/28/82
10446   PEACH BOTTOM 3 - VITAL AREA ANALYSIS                                                         1         04/12/82
42766   PEACH BOTTOM 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                    3         04/15/82
46626   PEACH BOTTOM 3 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM             3         05/25/82
13108   PEACH BOTTOM 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES                                   1         07/01/82
42695   PEACH BOTTOM 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2         07/28/82
        RESPONSES
46820   PEACH BOTTOM 3 - REVIEW RESPONSE TO NRC LTR OF 5/4/81 ON R.G. 1.58 AND 1.146                 2         08/23/82

ACTIVE ACTIONS                                                                                                 TARGET
10039   PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                   2         06/15/79
08504   PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                 2         05/21/82
42923   PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                          2         05/31/82
08936   PEACH BOTTOM 3 - RPS POWER SUPPLY                                                            1         06/30/82
42216   PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                       1         06/30/82
07289   PEACH BOTTOM 3 - ISI (50.55A)                                                                1         07/26/82
42504   PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1     07/30/82
47010   PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)                                           1         09/30/82
43732   PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM         2         10/01/82
42606   PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                          1         10/01/82
46672   PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1                                        2         10/31/82
08500   PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS                                                2         11/30/82
08122   PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                  3         03/01/83
07946   PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                         1         03/30/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
45794   PEACH BOTTOM 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                          11/04/81
45894   PEACH BOTTOM 3 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                 12/14/81
45088   PEACH BOTTOM 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                   01/12/82
44046   PEACH BOTTOM 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                         02/03/82
46400   PEACH BOTTOM 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                    02/05/82
45017   PEACH BOTTOM 3 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                     02/08/82
44946   PEACH BOTTOM 3 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                02/08/82
44115   PEACH BOTTOM 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                   02/16/82
47312   PEACH BOTTOM 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 02/16/82
47240   PEACH BOTTOM 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                           02/16/82
42158   PEACH BOTTOM 3 - NUREG-0737, II.B.1, RCS HIGH POINT VENTS                                    1         04/12/82
45368   PEACH BOTTOM 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                               1         04/20/82
46469   PEACH BOTTOM 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                             1         06/07/82
45746   PEACH BOTTOM 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                               1         06/16/82
46185   PEACH BOTTOM 3 - III.A.2 NUCLEAR DATA LINK DATA                                              1         07/30/82
45578   PEACH BOTTOM 3 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION               1         08/17/82
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TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46728	PEACH BOTTOM 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	08/19/82
ACTIVE ACTIONS			TARGET
45770	PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47963	PEACH BOTTOM 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44875	PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44186	PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44536	PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44465	PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45550	PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44606	PEACH BOTTOM 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45602	PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47624	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47766	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47695	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45654	PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47865	PEACH BOTTOM 3 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46329	PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45851	PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45698	PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45158	PEACH BOTTOM 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48190	PEACH BOTTOM 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48276	PEACH BOTTOM 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44257	PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44327	PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45918	PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45970	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46257	PEACH BOTTOM 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46041	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46113	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46585	PEACH BOTTOM 3 - MAIN STEAM LINE TUNNEL - HIGH TEMP. SET POINT CHANGE		12/16/81
43710	PEACH BOTTOM 3 - REQUEST FOR MODIFICATION OF SCRAM DISCHARGE ORDERS	1	01/19/82
12157	PEACH BOTTOM 3 - UPGRADED EMERGENCY PLAN	1	02/01/82
47544	PEACH BOTTOM 3 - START UP REPORTS		02/09/82
47542	PEACH BOTTOM 3 - PLANT OPERATION REVIEW COMMITTEE		02/09/82
47372	PEACH BOTTOM 3 - CORE AND CONTAINMENT COOLING INSTRUMENTATION		02/09/82
46794	PEACH BOTTOM 3 - CORRECT ERROR IN TECH SPECS IN DEFINITION OF "REFUEL MODE"		02/18/82
48001	PEACH BOTTOM 3 - EXEMPTION REQUEST ON SUBMITTAL OF FIRE PROT. SAFE SHUTDOWN DESIGN DATA		05/04/82
48114	PEACH BOTTOM 3 - TECH. SPECS. RELATING TO FIRE PROTECTION SYSTEMS	2	06/16/82
41041	PEACH BOTTOM 3 - ADM CHANGES	2	07/07/82
42065	PEACH BOTTOM 3 - H.P. ORGN	2	07/07/82
48557	PEACH BOTTOM 3 - TECH SPEC CHNG RELATED TO OPERATING LIMIT MCPR VALUES FOR CYCLE 5		07/29/82
46792	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO LCO OF RADIATION MONITORS	3	08/16/82
ACTIVE ACTIONS			TARGET
48470	PEACH BOTTOM 3 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE	2	10/22/82

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        (CONTINUATION)                        PEACH BOTTOM 3

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                                         PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                 TARGET
13282   PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE                                                 1         11/01/82
48454   PEACH BOTTOM 3 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982                    11/05/82
48508   PEACH BOTTOM 3 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982                    12/10/82
46790   PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD                          3         12/15/82
48405   PEACH BOTTOM 3 - DEGRADED GRID VOLTAGE TECH. SPECS.                                                         12/15/82
48627   PEACH BOTTOM 3 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT                                      12/31/82
48112   PEACH BOTTOM 2 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737                               3         01/15/83
46788   PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE       3         01/15/83
47376   PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING                                      3         02/04/83
47374   PEACH BOTTOM 3 - CORE SPRAY SPARGER                                                               3         02/04/83
47378   PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH                    3         02/04/83
47380   PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS                                   3         02/04/83
47538   PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK                                     3         02/04/83
47540   PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS                                           3         02/04/83
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DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS
DOCKET NUMBER: 050-00293
ARCH/ENGINEER: BECH
IE INSPECTOR: J. JOHNSON

LICENSED POWER: 1998 MWT
DESIGN POWER: 0655 MWE
NSSS VENDOR: GE

PROJECT MANAGER: K. ECCLESTON
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46645	PILGRIM I - REG GUIDE 1.58, 1.146 - QA. GENERIC LTR 81-01		10/02/81
43890	PILGRIM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		12/21/81
42767	PILGRIM 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	02/23/82
10365	PILGRIM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
48332	PILGRIM - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		03/03/82
08831	PILGRIM 1 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	04/12/82
08830	PILGRIM 1 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	04/12/82
43614	PILGRIM 1 - FIRE PROTECTION - APPENDIX R. EXEMPTION REQUEST	1	05/04/82
46627	PILGRIM 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		05/25/82
08937	PILGRIM 1 - RPS POWER SUPPLY	1	07/28/82
42696	PILGRIM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
10041	PILGRIM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/30/81
42885	PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
12185	PILGRIM 1 HIGH ENERGY. LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	2	05/31/82
11034	PILGRIM 1 - 50.55A(G) IST PUMPS/VALVES	1	06/30/82
42477	PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10825	PILGRIM 1 - BWR SINGLE LOOP OPERATION	3	08/16/82
08325	PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING	1	08/23/82
08841	PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	09/30/82
10817	PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43847	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES	1	10/15/82
43848	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING	1	10/15/82
41076	PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE	2	01/14/83
46673	PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/31/83
07948	PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42579	PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/83
08123	PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	07/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45895	PILGRIM 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	12/15/81
44047	PILGRIM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/18/82
44116	PILGRIM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	03/31/82
47241	PILGRIM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		03/31/82
46401	PILGRIM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/08/82
45018	PILGRIM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/10/82
44805	PILGRIM 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	05/28/82
45369	PILGRIM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	05/28/82
46729	PILGRIM 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	05/28/82
46470	PILGRIM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/24/82
45579	PILGRIM 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	07/28/82
46186	PILGRIM 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82

(CONTINUATION) PILGRIM 1

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44947	PILGRIM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	08/25/82
ACTIVE ACTIONS			TARGET
47313	PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
45089	PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45747	PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45771	PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45795	PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	06/30/82
47964	PILGRIM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44187	PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/23/82
44537	PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/23/82
44395	PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
45551	PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44466	PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48191	PILGRIM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/82
44876	PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44607	PILGRIM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47767	PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47625	PILGRIM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47696	PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45655	PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47858	PILGRIM 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45603	PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/14/83
46330	PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45159	PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45852	PILGRIM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48271	PILGRIM - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44258	PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44328	PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45919	PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45699	PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
46042	PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46114	PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45971	PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46258	PILGRIM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46965	PILGRIM I - UNLOAD SEQUENCE FOR SEPT 81		10/02/81
47005	PILGRIM I - T.S. CHG TO ALLOW FUEL HANDLING START WITH 1 TRAIN SGTS & CRHAFS INOP		11/18/81
41079	PILGRIM 1 - DIESEL GENERATOR RELIABILITY	1	11/30/81
47429	PILGRIM I -TS CHANGE TO ALLOW FUEL HANDLING COMPLETION WITH 1 TRAIN SGTS & CRHAFS INOP		12/10/81
47875	PILGRIM I - T.S. CHANGES TO PROVIDE CONDITIONAL RELIEF FOR TESTING - (MASONRY WALLS)		02/05/82
47831	PILGRIM I - PROPOSED TS CHANGES FOR TORUS DOWNCOMER MODIFICATIONS		02/05/82
48003	PILGRIM 1 - MISCELLANEOUS ADMINISTRATION T.S. CHANGES FEB. 23, 1982 APPLICATION		03/20/82
47006	PILGRIM I - RELOAD 5 SUBMITTAL		03/20/82
10831	PILGRIM 1 - CONTAINMENT ATMOSPHERIC DILUTION SYSTEM	2	03/20/82
48086	PILGRIM I - SRV TAILPIPE TEMPERATURE T.S.		03/20/82
48087	PILGRIM - TECHNICAL SPECIFICATIONS CONCERNING DRYWELL TEMPERATURES		03/20/82

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DATA AS OF - 09/30/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

          (CONTINUATION)                             PILGRIM 1

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS     (CONTINUATION)                                                                      COMPLETE
47426   PILGRIM 1 - HIGH DRYWELL TEMP OPERATION FOLLOWUP (TIA-80-21)                                       03/20/82
46693   PILGRIM I - CORE SPRAY SPARCER CRACKS - CYCLE 6 OPERATION                                          04/01/82
47874   PILGRIM - REVISED TECH SPECS FOR RELOAD 5 TO ALLOW CORE SPRAY HEAT TRANSFER CREDIT                 04/01/82
47428   PILGRIM I - SNUBBER SURVEILLANCE TECH SPECS                                                        04/12/82
48007   PILGRIM I - 2-26-82 PROPOSED TECH SPEC CHANGES GRID VOLTAGE PROTECTION                             05/28/82
43414   PILGRIM 1 - PERIODIC UPDATING OF FSAR - 10 CFR 50.71(E)                                 1          07/22/82
48088   PILGRIM I - ARI/RPT, SURVEILLANCE, AND SNUBBER T.S. CHANGES                             3          08/05/82

ACTIVE ACTIONS                                                                                            TARGET
48767   PILGRIM - TS CHANCE REQUEST TO ALLOW CONTROLLED EFFLUENT RELEASE FROM OTHER THAN RADWASTE           09/10/82
        FACILITY
42945   PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE                     1          09/28/82
46549   PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)              3          12/31/82
48573   PILGRIM 1 - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN                                              12/31/82
43804   PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE                                   3          03/31/83
48579   PILGRIM 1 - PROPOSED T.S. CHANGES FOR APPENDIX 3 - NON RADIOLOGICAL MONITORING REQUIREMENTS         06/30/83

ANTICIPATED ACTIONS                                                                                       INITIATION
48855   PILGRIM - MODIFY TS TO CLARIFY PCIV OPERABILITY REQUIREMENTS                                       10/01/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N/OF MANITOWOC, WISC
DOCKET NUMBER: 050-00266
ARCH/ENGINEER: BECH
IE INSPECTOR: R. HAGUE

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47124	POINT BEACH 1&2 - QUALIFICATIONS-INSP. EXAM TEST, AUDIT PERSONNEL		02/28/82
10331	POINT BEACH 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS ANNUNCIATOR SYSTEM	3	02/28/82
10560	POINT BEACH 1 - VITAL AREA ANALYSIS	1	04/13/82
47563	POINT BEACH 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/19/82
43600	POINT BEACH 1 - FIRE PROTECTION APPENDIX R	1	05/04/82
42896	POINT BEACH 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/18/82
43145	POINT BEACH 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
11300	POINT BEACH 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS	3	05/25/82
46628	POINT BEACH 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
07711	POINT BEACH 1 - GENERIC - APPENDIX J	2	06/25/82
42697	POINT BEACH 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
06832	POINT BEACH 1 - INSERVICE INSPECTION (ISI) REQUESTS OF 5-20-77	1	08/31/82
ACTIVE ACTIONS			TARGET
43669	POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/30/82
46851	PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	04/30/82
12271	POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1	3	05/31/82
42114	POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	07/30/82
42498	POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42590	POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/82
10553	POINT BEACH 1 - GUARD TRAINING PLAN REVIEW	1	07/31/82
11243	POINT BEACH 1 - INSERVICE TESTING(IST)	1	08/30/82
07710	POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)	2	10/30/82
47147	POINT BEACH 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
12955	POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	12/30/82
07727	POINT BEACH 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)	2	12/31/82
48247	POINT BEACH 1 - APPENDIX R FIRE PROTECTION REVIEW	1	12/31/82
07712	POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83
06828	POINT BEACH 1 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44117	POINT BEACH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/02/81
47242	POINT BEACH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/02/81
47314	POINT BEACH 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	12/02/81
44048	POINT BEACH 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45090	POINT BEACH 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
46402	POINT BEACH 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
45019	POINT BEACH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/25/82
44948	POINT BEACH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/25/82
45370	POINT BEACH 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
44645	POINT BEACH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/21/82
44724	POINT BEACH 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/03/82

(CONTINUATION)

POINT BEACH 1

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44686	POINT BEACH 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	05/03/82
46187	POINT BEACH 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
46471	POINT BEACH 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	08/10/82
ACTIVE ACTIONS			TARGET
44877	POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47965	POINT BEACH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47626	POINT BEACH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47697	POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47768	POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44396	POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44538	POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44188	POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44467	POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48426	POINT BEACH 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45656	POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45288	POINT BEACH 1 - NUREG 0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
48537	POINT BEACH 1 - REACTOR COOLANT SYSTEM VENTS EXEMPTION		12/15/82
45405	POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46331	POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45853	POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47811	POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45160	POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48192	POINT BEACH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44608	POINT BEACH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45242	POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
46115	POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46897	POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45972	POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46259	POINT BEACH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46043	POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44329	POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44259	POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42637	POINT BEACH 1 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
48122	POINT BEACH UNIT 1 - STEAM GENERATOR INSPECTION INTERVAL		04/19/82
48536	POINT BEACH 1 ECCS OPERABILITY T.S.		05/10/82
47838	POINT BEACH 1 - CONTAINMENT COOLING CAPABILITY	2	05/28/82
48373	POINT BEACH 1 - AUXILIARY FEEDWATER PUMP REQUIREMENTS		07/27/82
ACTIVE ACTIONS			TARGET
48929	POINT BEACH 1 - SPENT FUEL POOL POISON SURVEILLANCE AND PORV OPERABILITY		
48853	POINT BEACH 1 - REDUCED THERMAL DESIGN FLOW		
48538	POINT BEACH 1 - TURBINE STOP & GOVERNOR VALVE TESTING	1	09/30/82
47404	POINT BEACH 1 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	10/30/82
48375	POINT BEACH 1 - LOSS OF VOLTAGE RELAY TIME DELAY	1	10/30/82
07757	POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT	3	10/30/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

POINT BEACH 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48861	POINT BEACH 1 - ESF RESET CONTROL DESIGN DEFICIENCY		11/15/82
48586	POINT BEACH 1 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION	1	12/15/82
47494	POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC	2	12/30/82
46694	POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING	3	12/30/82
48762	POINT BEACH 1 - 2ND 10-YEAR INTERVAL ISI RELIEF	3	02/28/83
46522	POINT BEACH 1 - REVIEW OF GDC -17 CONCERNS AT REQUEST OF RESIDENT INSPECTOR TRANSFERRING TO REGION III	3	06/30/83
48752	POINT BEACH 1 - STEAM GENERATOR REPLACEMENT	3	10/01/83
ANTICIPATED ACTIONS			INITIATION
48938	POINT BEACH 1 - REVIEW OF UPDATED FSAR		10/10/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 2

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00301
ARCH/ENGINEER: BECH
IE INSPECTOR: R. HAGUE

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10332	POINT BEACH 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10559	POINT BEACH 2 - VITAL AREA ANALYSIS	1	04/13/82
47564	POINT BEACH 2 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/19/82
43601	POINT BEACH 2 - FIRE PROTECTION APPENDIX R	1	05/04/82
42897	POINT BEACH 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/18/82
46629	POINT BEACH 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43146	POINT BEACH 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
11321	POINT BEACH 2 - HYDRAULIC SNUBBERS - UPGRADE TECH SPECS	3	05/25/82
08404	POINT BEACH 2 - GENERIC - APPENDIX J	2	06/25/82
42698	POINT BEACH 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
08322	POINT BEACH 2 - INSERVICE INSPECTION (ISI)	1	08/31/82
ACTIVE ACTIONS			TARGET
43670	POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	04/30/82
46852	PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	04/30/82
12272	POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2	3	05/31/82
42591	POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)	1	07/30/82
42115	POINT BEACH 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	07/30/82
42499	POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10554	POINT BEACH 2 - GUARD TRAINING PLAN REVIEW	1	07/31/82
11244	POINT BEACH 2 - INSERVICE TESTING (IST)	1	08/30/82
08158	POINT BEACH 2 - GENERIC - ASSYMETRIC LOCA LOADS (USI A-02)	2	10/30/82
47148	POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
12956	POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	12/30/82
48246	POINT BEACH 2 - APPENDIX R FIRE PROTECTION REVIEW	1	12/31/82
08074	POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/31/82
08150	POINT BEACH 2 - GENERIC - APPENDIX I	3	02/01/83
08349	POINT BEACH 2 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47315	POINT BEACH 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		12/02/81
44118	POINT BEACH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/02/81
47243	POINT BEACH 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		12/02/81
44049	POINT BEACH 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45091	POINT BEACH 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/11/82
46403	POINT BEACH 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/18/82
44949	POINT BEACH 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/25/82
45020	POINT BEACH 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/25/82
45371	POINT BEACH 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/24/82
44646	POINT BEACH 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	04/21/82
44725	POINT BEACH 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	05/03/82
44687	POINT BEACH 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	05/03/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

POINT BEACH 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46188	POINT BEACH 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
46472	POINT BEACH 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	08/10/82
ACTIVE ACTIONS			TARGET
44878	POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47966	POINT BEACH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47769	POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47627	POINT BEACH 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44397	POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
44189	POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44539	POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44468	POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
48427	POINT BEACH 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45289	POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45657	POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45406	POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46332	POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47812	POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45854	POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45161	POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48193	POINT BEACH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44609	POINT BEACH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45243	POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
46116	POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46044	POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46898	POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46260	POINT BEACH 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45973	POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44260	POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44330	POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08149	POINT BEACH 2 - ATWS (GENERIC)		12/01/81
42638	POINT BEACH 2 - CONTAINMENT SPRAY ACTUATION LOGIC	1	12/08/81
48064	POINT BEACH 2 - TURBINE AND GOVERNOR STOP VALVE TEST WAIVER	1	03/26/82
48535	POINT BEACH 2 ECCS OPERABILITY T.S.		05/10/82
47839	POINT BEACH 2 - CONTAINMENT COOLING CAPABILITY	2	05/28/82
48374	POINT BEACH 2 - AUXILLARY FEEDWATER PUMP REQUIREMENTS		07/27/82
ACTIVE ACTIONS			TARGET
48930	POINT BEACH 2 - SPENT FUEL POOL POISON SURVEILLANCE AND PORV OPERABILITY		
47698	POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
48539	POINT BEACH 2 - TURBINE STOP & GOVERNOR VALVE TESTING	1	09/30/82
08173	POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT	3	10/30/82
47405	POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	10/30/82
48376	POINT BEACH 2 - LOSS OF VOLTAGE RELAY TIME DELAY	1	10/30/82
48862	POINT BEACH 2 - EST RESET CONTROL DESIGN DEFICIENCY		11/15/82
48587	POINT BEACH 2 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION		12/15/82

(CONTINUATION)

POINT BEACH 2

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46695	POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING	3	12/30/82
47495	POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.	2	12/30/82
46523	POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS	3	06/30/83

FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00282
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08754	PRAIRIE ISLAND 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	10/28/81
07614	PRAIRIE ISLAND 1 - SECONDARY WATER CHEMICAL MONITORING REQUIREMENTS	2	11/13/81
06853	PRAIRIE ISLAND 1 - ECCS EVALUATION	1	12/01/81
43927	PRAIRIE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		01/22/82
08750	PRAIRIE ISLAND 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	02/02/82
10333	PRAIRIE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10400	PRAIRIE ISLAND 1 - VITAL AREA ANALYSIS	1	04/12/82
43147	PRAIRIE ISLAND 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46630	PRAIRIE ISLAND 1 - MONITORING OF FATIG TRANS LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42699	PRAIRIE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
47399	PRAIRIE ISLAND 1 QUALIFICATIONS, INSPECTIONS & EXPENSES, TESTS & AUDIT	2	08/12/82
42592	PRAIRIE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/09/82
ACTIVE ACTIONS			TARGET
47150	PRAIRIE ISLAND 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
11429	PRAIRIE ISLAND 1 - IST PUMPS & VALVES	1	11/15/82
46853	PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	11/15/82
12966	PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	11/15/82
42500	PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	11/15/82
08151	PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/15/82
43657	PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	12/15/82
08075	PRAIRIE IS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/15/82
06250	PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	12/30/82
42898	PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
11094	PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	12/31/82
08731	PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
08351	PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44950	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		11/09/81
45021	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		11/09/81
45456	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.9, PID CONTROLLER		11/30/81
45516	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP		11/30/81
45486	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		11/30/81
47244	PRAIRIE ISLAND 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/04/82
47316	PRAIRIE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/04/82
44119	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/04/82
45092	PRAIRIE ISLAND 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/28/82
46404	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/02/82
45372	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/03/82
44647	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		03/22/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PRAIRIE ISLAND 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
44726	PRAIRIE ISLAND 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		03/22/82
42541	PRAIRIE ISLAND 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	03/22/82
46473	PRAIRIE ISLAND 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
44808	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/01/82
48428	PRAIRIE ISLAND 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/17/82
44050	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	07/06/82
45189	PRAIRIE ISLAND 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
44879	PRAIRIE ISLAND 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/09/82
ACTIVE ACTIONS			TARGET
44540	PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/30/82
44190	PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	10/30/82
47770	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47628	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47699	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45658	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45290	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
44398	PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	01/31/83
45407	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46333	PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47813	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45162	PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	2	06/30/83
45855	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47967	PRAIRIE ISLAND 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/15/83
48194	PRAIRIE ISLAND 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44469	PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	10/15/83
44610	PRAIRIE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	2	10/31/83
45244	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
46899	PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46261	PRAIRIE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45974	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46045	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46117	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44261	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	2	11/30/84
44331	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	2	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46933	PRAIRIE ISLAND - SALP		10/08/81
46703	PINGP UNIT 1 CYCLE 7 RELOAD REVIEW		10/20/81
12481	PRAIRIE ISLAND 1 - REACTOR AND SECONDARY COOLANT ACTIVITY ACTIVITY	1	12/04/81
06185	PRAIRIE ISLAND 1 - MISCELLANEOUS CHANGE REQUEST 8-27-76	2	12/30/81
43821	PRAIRIE ISLAND 1 - APPENDIX B TECHNICAL SPECIFICATION		02/26/82
48115	PRAIRIE ISLAND UNIT 1 TECH SPEC CHANGE REQUEST AIRLOCK DOOR LEAK RATE		03/03/82
48499	PRAIRIE ISLAND UNIT NO. 1 (EXPOSURE DEPENDENT FUNCTION FIGURE)		07/16/82
48551	PRAIRIE ISLAND UNITS 1 - CONTAINMENTS PURGE		07/20/82
48734	PRAIRIE ISLAND UNITS NO 1 TURBINE VALVE TEST		09/08/82
ACTIVE ACTIONS			TARGET

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        (CONTINUATION)                                 PRAIRIE ISLAND 1

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                         TARGET
48577   PRAIRIE ISLAND UNIT 1 - EXTEND FULL EXPOSURE FROM 47,000 TO 50,000 MWD/MTU                          10/15/82
42045   PRAIRIE ISLAND 1 - FUEL SURVEILLANCE                                                      1         11/30/82
07143   PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE                                                  2         12/30/82
06240   PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA                                      2         12/30/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00306
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
08755	PRAIRIE ISLAND 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS		3	10/28/81
03733	PRAIRIE ISLAND 2 - SECONDARY WATER CHEM. MONITORING REQUIREMENTS		2	11/13/81
08746	PRAIRIE ISLAND 2 - ECCS EVALUATION		1	12/01/81
43928	PRAIRIE ISLAND UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING			01/22/82
08751	PRAIRIE ISLAND 2 - FUEL HANDLING ACC INSIDE CONTAINMENT		2	02/02/82
10334	PRAIRIE ISLAND 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM		3	02/28/82
10401	PRAIRIE ISLAND 2 - VITAL AREA ANALYSIS		1	04/12/82
46631	PRAIRIE ISLAND 2 - MONITORING OF FATIG TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM		3	05/25/82
43148	PRAIRIE ISLAND 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION		2	05/25/82
47151	PRAIRIE ISLAND 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	06/07/82
42700	PRAIRIE ISLAND 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES		2	07/28/82
47400	PRAIRIE ISLAND 2 QUALIFICATIONS INSPECTION EXAMS, TESTS & AUDITS		2	08/12/82
ACTIVE ACTIONS				TARGET
46854	PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION		2	09/15/82
42622	PRAIRIE ISLAND 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	09/30/82
12967	PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	11/15/82
42501	PRAIRIE ISLAND 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	11/15/82
11223	PRAIRIE ISLAND 2 - IST PUMPS AND VALVES		1	11/15/82
11095	PRAIRIE ISLAND 2 - FIRE PROTECTION SER SUPPLEMENT		1	11/30/82
08152	PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	12/15/82
08076	PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	12/15/82
08729	PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)		2	12/30/82
42899	PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	12/31/82
03732	PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	02/15/83
43658	PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
08471	PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE		3	09/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44951	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR			11/09/81
45022	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING			11/09/81
45517	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP			11/30/81
45487	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS			11/30/81
45457	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.9, PID CONTROLLER			11/30/81
47245	PRAIRIE ISLAND 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)			01/04/82
44120	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			01/04/82
47317	PRAIRIE ISL 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)			01/04/82
45093	PRAIRIE ISLAND 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR			01/28/82
46405	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING			03/02/82
45373	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES			03/02/82
44727	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	03/22/82

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)				COMPLETE
44688	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	03/22/82
44648	PRAIRIE ISLAND 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION			03/22/82
46474	PRAIRIE ISLAND 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	04/09/82
44309	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/01/82
48429	PRAIRIE ISLAND 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			06/17/82
44051	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		1	07/06/82
46190	PRAIRIE ISLAND 2 - III.A.2 NUCLEAR DATA LINK DATA		1	07/30/82
ACTIVE ACTIONS				TARGET
44191	PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	10/30/82
44541	PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	10/30/82
47771	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
47700	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47629	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
45659	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45291	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/15/82
44470	PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	01/15/83
44399	PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	01/31/83
45408	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46334	PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45856	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47814	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45163	PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44880	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	08/30/83
47968	PRAIRIE ISLAND 2 - PLANT SHIELDING MODIFICATIONS		1	09/15/83
48195	PRAIRIE ISLAND 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44611	PRAIRIE ISLAND 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45245	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/15/83
46118	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46900	PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46262	PRAIRIE ISLAND 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
45975	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46046	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
44262	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44332	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
12482	PRAIRIE ISLAND 2 - REACTOR AND SECONDARY COOLANT ACTIVITY COOLANT ACTIVITY		1	12/04/81
08737	PRAIRIE ISLAND 2 - MISCELLANEOUS CHANGE REQUEST 8-27-76		2	12/30/81
48116	PRAIRE ISLAND UNIT 2 T.S. CHANGE REQUEST AIRLOCK DOOR LEAK RATE			03/03/82
12357	PRAIRIE ISLAND 2 - STEAM GENERATOR INSPECTION OF JAN 1980 OF JAN 1980		1	05/27/82
48550	PRAIRIE ISLAND UNITS 2 - CONTAINMENT PURGE			07/20/82
ACTIVE ACTIONS				TARGET
08738	PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE		2	12/30/82
08736	PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA		2	12/30/82

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                                        C O N D E N S E D   M A N A G E M E N T   R E P O R T
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                                                  FACILITY: QUAD CITIES 1

                                                  LICENSED POWER: 2511 MWT          PROJECT MANAGER: R. BEVAN
PLANT LOCATION: 20 MI NE OF MOLINE, ILL           DESIGN POWER:   0789 MWE          BRANCH CHIEF:    D. VASSALLO
DOCKET NUMBER:  050-00254                         NSSS VENDOR:    GE                LIC. ASSISTANT:  S. NORRIS
ARCH/ENGINEER:  S&L
IE INSPECTOR:   N. CHRISSOTIMOS
                                                                                     PRIORITY   CRITICAL DATE
                                              MULTI-PLANT
TAC #   TAC DESCRIPTION                                                                         COMPLETE
COMPLETED ACTIONS
46967   QUAD CITIES 1 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)                      01/01/82
13230   QUAD CITIES 1 - REVIEW OF CORPORATE CAPABILITIES                                   3     02/23/82
10368   QUAD CITIES 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM       3     02/28/82
02549   QUAD CITIES 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS        2     04/01/82
10661   QUAD CITIES 1 - VITAL AREA ANALYSIS                                                1     04/12/82
10047   QUAD CITIES 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE 2     05/19/82
46032   QUAD CITIES 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM 3  05/25/82
43723   QUAD CITIES 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM 2    07/01/82
42701   QUAD CITIES 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. 2 07/28/82
        RESPONSES
42772   QUAD CITIES 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06           3     07/28/82
48367   QUAD CITIES 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLATAGES                      08/11/82
11280   QUAD CITIES 1 - INSERVICE TESTING                                                  1     09/30/82

                                                                                                TARGET
ACTIVE ACTIONS
08666   QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                        2     04/01/82
42478   QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1 07/30/82
08329   QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                  1     08/23/82
45737   QUAD CITIES 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                         1     09/30/82
12310   QUAD CITIES 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1                3     10/01/82
08124   QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW                              3     11/01/82
08933   QUAD CITIES 1 - RPS POWER SUPPLY                                                   1     12/30/82
46669   QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                               2     05/31/83
42580   QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                 1     07/30/83
42386   QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                 2     08/31/83
07947   QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                1     06/30/84
                                                                                     PRIORITY   CRITICAL DATE
                                              TMI ACTIONS
TAC #   TAC DESCRIPTION                                                                         COMPLETE
COMPLETED ACTIONS
45796   QUAD CITIES 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                             11/13/81
44952   QUAD CITIES 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                   12/04/81
45023   QUAD CITIES 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                        12/04/81
44810   QUAD CITIES 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                   12/08/81
45896   QUAD CITIES 1 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                    12/15/81
44881   QUAD CITIES 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY           1     01/07/82
45094   QUAD CITIES 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                      01/22/82
44192   QUAD CITIES 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING             1     02/23/82
44121   QUAD CITIES 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                      02/23/82
47318   QUAD CITIES 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)              1     03/23/82
47246   QUAD CITIES 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                        1     03/23/82
45374   QUAD CITIES 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                      1     04/21/82
44542   QUAD CITIES 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                  1     04/21/82
45580   QUAD CITIES 1 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION      1     06/15/82
46406   QUAD CITIES 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                 1     07/21/82
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DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

QUAD CITIES 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46191	QUAD CITIES 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44400	QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46475	QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45857	QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
45772	QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45748	QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47969	QUAD CITIES 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
46730	QUAD CITIES 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44471	QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45552	QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44613	QUAD CITIES 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47772	QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47701	QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47630	QUAD CITIES 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45660	QUAD CITIES 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47859	QUAD CITIES 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45604	QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46335	QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45164	QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45700	QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45920	QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48272	QUAD CITIES 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48196	QUAD CITIES 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44333	QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44263	QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45976	QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46047	QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46263	QUAD CITIES 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46119	QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47381	QUA CITIES 1 - RHR-SW CROSSOVER	3	12/18/81
43622	QUAD CITIES 1 - ODYN CODE		04/15/82
42644	QUAD CITIES 1 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
43759	QUAD CITIES 1 - SPENT FUEL POOL MODIFICATION	2	06/09/82
48466	QUAD CITIES 1 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		07/09/82
48407	QUAD CITIES UNIT 1 - EXTEND LIMITED TS ON RHR - SW FIX		07/15/82
46739	QUAD CITIES 1 - REVISIONS TO APPENDIX B TECH SPECS	3	08/06/82
07636	QUAD CITIES 1 - INTERFACILITY TRANSFER STORAGE OF SPENT FUEL BETWEEN/AT DRESDEN & QUAD CITIES STATIONS	2	08/20/82
ACTIVE ACTIONS			TARGET
43619	QUAD CITIES 1 - UPDATING OF FSAR	3	06/30/82
48625	QUAD CITIES 1 - APPLICABILITY OF TECH SPECS IN A EMERGENCY		09/30/82
48764	QUAD CITIES 1 - TS CHANGES TO IMPLEMENT 50.59 RELOAD		10/30/82
48623	QUAD CITIES 1 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS		10/30/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 09/30/82

QUAD CITIES 1

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
07409	QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST	1	11/01/82
48603	QUAD CITIES 1 - FIRE PROTECTION SAFE SHUTDOWN REVIEW		12/31/82
48601	QUAD CITIES - 1 FIRE PROTECTION EXEMPTIONS TO APPENDIX R		12/31/82
48301	QUAD CITIES 1 - PROPOSED TS CHANGES RE APP. H AND G METAL SURVEILLANCE & MIN TEMP REQ	3	09/30/83
42997	QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	3	09/30/83

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                                        FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL       LICENSED POWER: 2511 MWT       PROJECT MANAGER: R. BEVAN
DOCKET NUMBER:  050-00265                     DESIGN POWER:   0789 MWE       BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  S&L                           NSSS VENDOR:    GE             LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   N. CHRISSOTIMOS

TAC #   TAC DESCRIPTION                         MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
13229   QUAD CITIES 2 - REVIEW OF CORPORATE CAPABILITIES                                       3       02/23/82
10369   QUAD CITIES 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM           3       02/28/82
08547   QUAD CITIES 2 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS            2       04/01/82
10662   QUAD CITIES 2 - VITAL AREA ANALYSIS                                                    1       04/12/82
10046   QUAD CITIES 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH DEGRADED GRID VOLTAGE     2       05/19/82
46633   QUAD CITIES 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM  3       05/25/82
42702   QUAD CITIES 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.   2       07/28/82
        RESPONSES
42773   QUAD CITIES 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06               3       07/28/82
48368   QUAD CITIES 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                             08/11/82
11279   QUAD CITIES 2 - INSERVICE TESTING                                                      1       09/30/82

ACTIVE ACTIONS                                                                                          TARGET
08667   QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                            2       04/01/82
12311   QUAD CITIES 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2                    3       05/31/82
46968   QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)                    2       06/30/82
42479   QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1       07/30/82
08333   QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC                          1       08/23/82
46738   QUAD CITIES 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                             2       09/30/82
43725   QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM    2       10/31/82
08125   QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW                                  3       11/01/82
08934   QUAD CITIES 2 - RPS POWER SUPPLY                                                       1       12/30/82
46670   QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                   2       05/31/83
42581   QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                     1       07/30/83
42837   QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                     2       08/31/83
07949   QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                    1       06/30/84

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
45797   QUAD CITIES 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                   11/13/81
44953   QUAD CITIES 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                         12/04/81
45024   QUAD CITIES 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                              12/04/81
44811   QUAD CITIES 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                         12/08/81
45897   QUAD CITIES 2 - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                          12/15/81
44882   QUAD CITIES 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY               1       01/07/82
45095   QUAD CITIES 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                            01/22/82
44122   QUAD CITIES 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                            02/23/82
44193   QUAD CITIES 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                 1       02/23/82
47247   QUAD CITIES 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                            1       03/23/82
47319   QUAD CITIES 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                  1       03/23/82
44543   QUAD CITIES 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                      1       04/21/82
45375   QUAD CITIES 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                          1       04/21/82
45581   QUAD CITIES 2 - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION          1       06/15/82
46407   QUAD CITIES 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                     1       07/21/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

QUAD CITIES 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46192	QUAD CITIES 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44401	QUAD CITIES 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46476	QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45773	QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45749	QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47970	QUAD CITIES 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44472	QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45553	QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46731	QUAD CITIES 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	09/30/82
44614	QUAD CITIES 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47702	QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47773	QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47631	QUAD CITIES 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45661	QUAD CITIES 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47860	QUAD CITIES 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45605	QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46336	QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45921	QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45701	QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45858	QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45165	QUAD CITIES 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48197	QUAD CITIES 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44264	QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44334	QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46264	QUAD CITIES 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46048	QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45977	QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46120	QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47382	QUAD CITIES 2 - RHR-SW CROSSOVER		12/18/81
46818	QUAD CITIES 2 - RELOAD 5 CYCLE 6 WITH BARRIER FUEL USING ODYN CODE		12/23/81
08574	QUAD CITIES 2 - TS CHANGE TO PERMIT ROD RECOUPLING	2	04/15/82
43621	QUAD CITIES 2 - ODYN CODE	3	04/15/82
42645	QUAD CITIES 2 - ORGANIZATIONAL CHANGES - STATION AND CORPORATE	1	05/05/82
43760	QUAD CITIES 2 - SPENT FUEL POOL MODIFICATION	2	06/09/82
48465	QUAD CITIES 2 - PROPOSED TS CHANGE RE ADS SURVEILLANCE WHEN HPCI INOPERABLE		07/09/82
48408	QUAD CITIES UNIT 2 - EXTEND LIMITED TS ON RHR - SW FIX		07/15/82
46740	QUAD CITIES 2 - REVISIONS TO APPENDIX B TECH SPECS	3	08/06/82
08577	QUAD CITIES 2 - INTERFACILITY TRANSFER OF SF BETWEEN DRESDEN AND QC SITES	2	08/20/82
ACTIVE ACTIONS			TARGET
43617	QUAD CITIES 2 - UPDATING OF FSAR	3	06/30/82
48626	QUAD CITIES 2 - APPLICABILITY OF TECH SPECS IN AN EMERGENCY		09/30/82
48624	QUAD CITIES 2 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS		09/30/82
08580	QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST	1	11/01/82

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       (CONTINUATION)                        QUAD CITIES 2

TAC #   TAC DESCRIPTION                    PLANT SPECIFIC                                        PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                         TARGET
48604   QUAD CITIES - 2 FIRE PROTECTION SAFE SHUTDOWN REV                                                   12/31/82
48602   QUAD CITIES 2 - FIRE PROTECTION - EXEMPT TO APPEND R                                                12/31/82
42998   QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION               3      09/30/83
48302   QUAD CITIES 2 - PROPOSED TS CHANGES RE APP. H & G, METAL SURVEILLANCE AND MIN. TEMP. REQ      2      09/30/83
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                                     T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE 159
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                                              C O N D E N S E D   M A N A G E M E N T   R E P O R T
DATA AS OF - 09/30/82
                                                     FACILITY: RANCHO SECO 1

PLANT LOCATION: 25 MI SE OF SACRAMENTO, CA       LICENSED POWER: 2772 MWT         PROJECT MANAGER: S. MINER
DOCKET NUMBER:  050-00312                        DESIGN POWER:   0918 MWE         BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    B&W              LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   H. CANTER
                                                        MULTI-PLANT                                  PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION
                                                                                                                   COMPLETE
COMPLETED ACTIONS
10968   RANCHO SECO - DEGRADED GRID VOLTAGE                                                              2         01/28/82
10383   RANCHO SECO - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                       3         02/28/82
08605   RANCHO SECO - MECHANICAL SNUBBER SURVEILLANCE                                                    2         04/09/82
43264   RANCHO SECO - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)                   3         04/21/82
11130   RANCHO SECO - APPENDIX J - CONTAINMENT LEAK TESTING                                              1         05/10/82
11284   RANCHO SECO - TENDON SURVEILLANCE                                                                2         05/25/82
46634   RANCHO SECO - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM              3         05/25/82
42703   RANCHO SECO - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.          2         07/28/82
        RESPONSES
47565   RANCHO SECO - QUALIFICATIONS: INSP, EXAM, TEST,                                                  2         08/05/82
08612   RANCHO SECO - FILTER TECH SPECS                                                                  3         09/13/82

                                                                                                                   TARGET
ACTIVE ACTIONS
08247   RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                          2         06/30/82
10816   RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC                                  1         07/26/82
42507   RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1         07/30/82
08153   RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                         1         08/01/82
08602   RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                          2         08/30/82
43320   RANCHO SECO - FIRE PROTECTION - APPENDIX R                                                       1         09/30/82
11288   RANCHO SECO - INSERVICE TESTING                                                                  1         09/30/82
06710   RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION                               2         09/30/82
08079   RANCHO SECO 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                           1         09/30/82
43606   RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS                            3         10/01/82
47170   RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                   2         11/01/82
43938   RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING                                             1         11/19/82
42126   RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                           3         12/31/82
12746   RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                         2         12/31/82
42918   RANCHO SECO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2         12/31/82
46855   RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION                                            1         01/31/83
43042   RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                   2         02/01/83
42601   RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                 1         07/30/83
43663   RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                            1         08/30/83
12326   RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO                                  3         09/30/83
                                                                                                     PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                                 TMI ACTIONS
                                                                                                                   COMPLETE
COMPLETED ACTIONS
45188   RANCHO SECO - NUREG-0737 II.K.2.10, SAFETY GRADE ARTS                                                      11/02/81
45195   RANCHO SECO - NUREG-0737 II.K.2.11, OPERATOR TRAINING AND DRILLING                                         12/09/81
45222   RANCHO SECO - NUREG-0737 II.K.2.17, POTENTIAL FOR VOIDING IN RCS                                           12/09/81
47243   RANCHO SECO FEEDBACK OF OPERATING EXPERIENCE (API.C.5)                                                     12/10/81
47320   RANCHO SECO - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                        12/10/81
44123   RANCHO SECO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                          12/10/81
44954   RANCHO SECO - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                             2         12/24/81
45025   RANCHO SECO - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                  1         12/24/81
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(CONTINUATION) RANCHO SECO 1

TMI ACTIONS

COMPLETED ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
44052	RANCHO SECO - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/12/82
42790	RANCHO SECO - CONFIRMATORY ORDER - ICS RELIABILITY ANALYSIS		01/13/82
45216	RANCHO SECO - NUREG-0737 II.K.2.16, RCP SEAL DAMAGE	1	03/17/82
46477	RANCHO SECO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/09/82
46408	RANCHO SECO - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	04/09/82
45096	RANCHO SECO - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	04/12/82
45209	RANCHO SECO - NUREG-0737 II.K.2.14, LIFT FREQUENCY OF PORV'S AND SV'S	1	05/25/82
45376	RANCHO SECO - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/02/82
47632	RANCHO SECO - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	07/28/82
47703	RANCHO SECO - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	07/28/82
47774	RANCHO SECO - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	07/28/82
46193	RANCHO SECO 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
44755	RANCHO SECO - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	09/07/82
44709	RANCHO SECO - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	09/07/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
44402	RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
44473	RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44544	RANCHO SECO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/29/82
44194	RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	10/29/82
45662	RANCHO SECO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44812	RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	12/31/82
44883	RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	12/31/82
45319	RANCHO SECO - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
47971	RANCHO SECO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	12/31/82
44673	RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	12/31/82
45440	RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46337	RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45859	RANCHO SECO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48198	RANCHO SECO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45166	RANCHO SECO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
44615	RANCHO SECO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45273	RANCHO SECO - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45978	RANCHO SECO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45202	RANCHO SECO - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
46049	RANCHO SECO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46121	RANCHO SECO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46265	RANCHO SECO 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44265	RANCHO SECO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44335	RANCHO SECO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
43285	RANCHO SECO - MISCELLANEOUS WATER EVAPORATOR	2	10/06/81
46553	RANCHO SECO - PHYSICAL SECURITY PLAN - AMENDMENT 9		11/24/81
43702	RANCHO SECO - SECURITY PLAN AMENDMENTS 7 & 8	1	11/24/81
46692	RANCHO SECO - HPI PUMP LUBE OIL COOLER BLOCKAGE		12/10/81
46519	RANCHO SECO - TOWER CRANE USE		12/18/81
47077	RANCHO SECO-QUALIF. OF INSP., EXAM., & TESTING PERSONNEL	3	02/22/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 09/30/82

RANCHO SECO 1

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47445	RANCHO SECO - SECURITY PLAN - AMENDMENT 10	3	05/28/82
48468	RANCHO SECO - TECHNICAL SPECIFICATIONS WAIVER		08/06/82
48384	RANCHO SECO - STEAM GENERATOR AUX. FEEDWATER HEADER		08/19/82
43460	RANCHO SECO - IAEA SAFEGUARDS	1	09/29/82
ACTIVE ACTIONS			TARGET
48760	RANCHO SECO - REACTOR VESSEL MATERIAL SURVEILLANCE PROGRAM APPENDIX H) - REQUEST FOR EXEMPTION		10/29/82
48906	RANCHO SECO - CYCLE 5 EXTENSION		11/15/82
48907	RANCHO SECO - SEPTEMBER 30, 1982 ASLAB ORDER		11/15/82
46778	RANCHO SECO - PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION	3	11/19/82
48130	RANCHO SECO - CONTROL ROD SURVEILLANCE TECH SPECS - EDITORIAL CHANGE	3	12/31/82
43190	RANCHO SECO - AUXILIARY FEEDWATER SYSTEM UPGRADE	1	01/01/83
42933	RANCHO SECO - ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION	1	02/01/83
48592	RANCHO SECO - EXEMPTION REQUEST - REACTOR HEAD VENT		06/01/83
48129	RANCHO SECO - REACTOR COOLANT PUMP SEAL DAMAGE	3	06/01/83
42850	RANCHO SECO - TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION	1	06/01/83
42049	RANCHO SECO - LCO FOR DG OPERABILITY	1	08/01/83
13099	RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM	3	10/01/83

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DATA AS OF - 09/30/82                 CONDENSED MANAGEMENT REPORT

                                            FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC          LICENSED POWER: 2300 MWT                  PROJECT MANAGER: G. REQUA
DOCKET NUMBER:  050-00261                          DESIGN POWER:   0700 MWE                  BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  EBASCO                             NSSS VENDOR:    WEST                      LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   S. WEISS

TAC #   TAC DESCRIPTION                                      MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
43603   ROBINSON - EXEMPTION TO APPENDIX R ON FIRE SUPPRESSION SYSTEM IN CONTROL ROOM                                11/13/81
12755   ROBINSON 2 - QUALITY ASSURANCE REQUIREMENTS REGARDING DIESEL GENERATOR FUEL OIL                    3         11/20/81
43893   H. B. ROBINSON UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                               12/17/81
01954   ROBINSON 2 - REQUEST FOR EXEMPTION FROM REQUIREMENTS OF 10 CFR 50 APPENDIX J                        2         12/28/81
47031   ROBINSON 2 - 60 DAY RESPONSE CONC PRES THERM SHOCK LTR 8/21/81                                               01/21/82
10335   ROBINSON 2 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                           3         02/28/82
08508   ROBINSON 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS                                  3         03/03/82
42099   ROBINSON 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                               2         03/08/82
41037   ROBINSON 2 - DEFINE OPERABLE                                                                                 03/18/82
10490   ROBINSON 2 - VITAL AREA ANALYSIS                                                                    1         04/12/82
46635   ROBINSON 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM                  3         05/25/82
43149   ROBINSON 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                  2         05/25/82
42704   ROBINSON 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.              2         07/28/82
        RESPONSES
47548   ROBINSON 2 - SHORT TERM ASSESSMENT OF PTS ISSUE                                                     1         09/09/82

ACTIVE ACTIONS                                                                                                       TARGET
43602   ROBINSON - EXEMPTION TO APPENDIX R TO EXTEND DATE OF SUBMITTALS                                     1         05/10/82
43636   ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                1         11/30/82
06989   ROBINSON 2 - INSERVICE INSPECTION                                                                   1         11/30/82
08126   ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                             3         12/01/82
43605   ROBINSON - EXEMPTION TO APPENDIX R ON CABLE PENETATION TEMPERATURE                                  1         12/15/82
43604   ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS                               1         12/15/82
43381   ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM                                      2         12/15/82
42466   ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)         1         01/31/83
46856   ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION I & E 80-04                                 2         01/31/83
42560   ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                     1         04/30/83
42865   ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                     2         04/30/83
47175   ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                         2         06/17/83
08522   ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                              2         06/30/83
12978   ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES                                      2         07/15/83
08080   ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                2         10/01/83
11215   ROBINSON 2 - INSERVICE TESTING - PUMPS AND VALVES                                                   1         10/01/83
12275   ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2                                  3         12/30/83

TAC #   TAC DESCRIPTION                                      TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
47249   ROBINSON 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            1         11/05/81
47321   ROBINSON 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                           11/15/81
44124   ROBINSON 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                             11/15/81
44813   ROBINSON 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                 1         12/14/81
45458   ROBINSON 2 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                             12/14/81
45518   ROBINSON 2 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                         12/14/81
45488   ROBINSON 2 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                           12/14/81
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ROBINSON 2

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	TMI ACTIONS		
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44053	ROBINSON 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/19/82
46409	ROBINSON 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
44955	ROBINSON 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/18/82
45026	ROBINSON 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/18/82
45097	ROBINSON 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	07/26/32
46194	ROBINSON 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44728	ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	11/15/82
44884	ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	11/15/82
48430	ROBINSON 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		11/15/82
44649	ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	11/15/82
44689	ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	11/15/82
45663	ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45377	ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
44336	ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	01/15/83
44474	ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	01/15/83
44195	ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	01/15/83
44403	ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	01/15/83
44545	ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	01/15/83
47704	ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	01/31/83
47633	ROBINSON 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	01/31/83
47972	ROBINSON 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
45409	ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47775	ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	01/31/83
46478	ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	01/31/83
45292	ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/10/83
46338	ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45860	ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47815	ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45167	ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48199	ROBINSON 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44616	ROBINSON 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
44266	ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45246	ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/10/84
46266	ROBINSON 2 - III.A.1.2. EMERGENCY PLN UPGRADE TO MEET RULE	1	09/30/84
46901	ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45979	ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46050	ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46122	ROBINSON 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	PLANT SPECIFIC		
COMPLETED ACTIONS			COMPLETE
47052	ROBINSON 2 - REVISED T (ARV) PROGRAM		11/13/81
43312	ROBINSON - MINIMUM WATER LEVEL		12/11/81
47892	H.B. ROBINSON UNIT 2 - SAFETY RELATED SNUBBER LIST		03/03/82
47889	H.B. ROBINSON UNIT 2 LIQUID RADWASTE DILUTION		03/17/82
47888	H.B. ROBINSON UNIT 2 - APPENDIX J SURVEILLANCE		03/24/82
47890	H.B. ROBINSON 2 - FREQUENCY NOTATIONS		04/11/82

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        (CONTINUATION)                        ROBINSON 2

TAC #  TAC DESCRIPTION                       PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                 COMPLETE
42415   ROBINSON 2 - SPENT FUEL POOL STORAGE EXPANSION                                       2        06/08/82
46649   ROBINSON - REORGANIZATION                                                            3        06/28/82
48329   ROBINSON 2 - CYCLE 9 RELOAD                                                          2        07/23/82
06809   ROBINSON 2 - ECCS VALVES LOCKOUT                                                     1        07/23/82

ACTIVE ACTIONS                                                                                      TARGET
48877   H. B. ROBINSON - STEAM GENERATOR REPAIR
48780   H. B. ROBINSON AMENDMENT TO IMPLEMENTATION EXTENSION
13024   ROBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS                                  3        11/15/82
48605   H.G. ROBINSON - SG TUBE CORROSION DATA REVIEW                                                 11/30/82
43828   ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM                                               1        12/30/82
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                                        T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE 165
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                                              C O N D E N S E D   M A N A G E M E N T   R E P O R T
DATA AS OF - 09/30/82
                                                           FACILITY: SALEM 1

                                                       LICENSED POWER: 3338 MWT                  PROJECT MANAGER: W. ROSS
PLANT LOCATION: 20 MI S OF WILMINGTON, DEL             DESIGN POWER:    1090 MWE                 BRANCH CHIEF:    S. VARGA
DOCKET NUMBER:  050-00272                              NSSS VENDOR:     WEST                     LIC. ASSISTANT:  C. PARRISH
ARCH/ENGINEER:  PUBSERVE
IE INSPECTOR:   L. NORRHOLM
                                                                                                   PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                                  MULTI-PLANT
                                                                                                                COMPLETE
COMPLETED ACTIONS
47078   SALEM 1/2-QUALIFICATIONS: INSP, EXAM, TEST & AUDIT PERSONNEL                                             11/06/81
13009   SALEM 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                           2         11/21/81
43936   SALEM UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                    12/09/81
10050   SALEM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                            2         01/25/82
11227   SALEM 1 - HYDRAULIC SNUBBERS-UPGRADE TECH SPECS                                                3         02/02/82
10336   SALEM 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM                         3         02/28/82
10746   SALEM 1 - VITAL AREA ANALYSIS                                                                  1         04/12/82
08398   SALEM 1 - PWR MODERATOR DILUTION                                                               3         04/29/82
43150   SALEM 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                                2         05/25/82
42705   SALEM 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES  2         07/28/82
43661   SALEM 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                              1         08/24/82

                                                                                                                TARGET
ACTIVE ACTIONS
12276   SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1                                        3         05/31/82
11224   SALEM 1 - INSERVICE TESTING (IST)                                                              1         05/31/82
42467   SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1         07/30/82
08081   SALEM 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                              2         09/30/82
46858   SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                           2         10/30/82
47162   SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                       2         11/01/82
42866   SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                   2         11/30/82
43739   SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50                                1         12/31/82
42561   SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                   1         04/30/83
08154   SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                           3         05/01/83
08824   SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                            2         06/30/83
                                                                                                   PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                                  TMI ACTIONS
                                                                                                                COMPLETE
COMPLETED ACTIONS
44957   SALEM 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                                         10/01/81
45028   SALEM 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                              10/01/81
44126   SALEM 1 - NUREG-0737 I.A.1.3.1. SHIFT MANNING OVERTIME LIMITS                                            11/05/81
47251   SALEM 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                    11/15/81
47323   SALEM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                          11/15/81
44055   SALEM 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                        1         01/11/82
44547   SALEM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                              01/27/82
44197   SALEM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                         01/27/82
46411   SALEM 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                             02/01/82
45099   SALEM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                            02/11/82
44886   SALEM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                             1         04/11/82
48431   SALEM 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                      06/28/82
46196   SALEM 1 - III.A.2 NUCLEAR DATA LINK DATA                                                       1         07/30/82
44350   SALEM 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                           1         09/20/82
47777   SALEM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                 1         09/28/82
47635   SALEM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                              1         09/28/82
47706   SALEM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                              1         09/28/82
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SALEM 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
46480	SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44405	SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47974	SALEM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44476	SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45665	SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45379	SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
45293	SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45410	SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46340	SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45862	SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45169	SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47817	SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48201	SALEM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44618	SALEM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45247	SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45981	SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46268	SALEM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46903	SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46124	SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46052	SALEM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44268	SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44338	SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11143	SALEM 1 - HYDRAULIC SNUBBERS	3	10/30/81
46696	SALEM - REQUEST FOR ISI RELIEF		11/21/81
42068	SALEM 1 - PSE&G BENCHMARK SEISMIC PROBLEMS	1	12/08/81
12335	SALEM 1 - CHANGES TO REACTOR TRIP SETPOINTS	1	01/12/82
47110	SALEM 1 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
11142	SALEM 1 - CONTAINMENT LEAK TESTING APP J	2	01/25/82
47575	SALEM 1 - S/G TUBE PLUGGING		02/26/82
48078	SALEM 1 - ROD EXCHANGE METHODOLOGY		04/09/82
48081	SALEM 1 - STEAM GENERATOR CHANNEL HEAD CLADDING INSPECTION		04/23/82
47886	SALEM 1 - STEAM GENERATOR INSPECTION		05/13/82
48381	SALEM 1 RHR VALVE SURVEILLANCE		05/25/82
47832	SALEM 1 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION	3	07/23/82
ACTIVE ACTIONS			TARGET
48697	SALEM 1 FIRE BARRIER PENETRATION SURVEILLANCE		09/30/82
47102	SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION	2	10/01/82
46784	SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM	3	10/15/82
47122	SALEM 1 - ENVIRONMENTAL PROTECTION PLAN	2	12/30/82
ANTICIPATED ACTIONS			INITIATION
48922	SALEM UNIT 1 - DEFERRAL OF PRESSURIZER SURVEILLANCE		10/06/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00311
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR: .

LICENSED POWER: 3411 MWT
DESIGN POWER: 1115 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. ROSS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43949	SALEM 2 - STATION BLACKOUT PROCEDURES & TRAINING	2	12/09/81
46782	SALEM 2 - HYDRAULIC AND MECHANICAL SNUBBERS - UPGRADE TECH SPECS		02/02/82
48330	SALEM 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES	1	05/02/82
43674	SALEM 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/24/82
46814	SALEM 2 - INSERVICE TESTING	1	09/03/82
ACTIVE ACTIONS			TARGET
48327	SALEM 2 - APPENDIX I TECHNICAL SPECIFICATIONS REVIEW	3	06/30/82
42533	SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46815	SALEM 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
46859	SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47163	SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
46813	SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11	2	11/30/82
46712	SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50	1	12/31/82
46781	SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44958	SALEM 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45029	SALEM 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44127	SALEM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47252	SALEM 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/15/81
47324	SALEM 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/15/81
46412	SALEM 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		01/02/82
44056	SALEM 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/11/82
45380	SALEM 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/26/82
44887	SALEM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	04/19/82
48432	SALEM 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/28/82
46197	SALEM 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
44651	SALEM 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/20/82
ACTIVE ACTIONS			TARGET
47707	SALEM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47778	SALEM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47636	SALEM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
44406	SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47975	SALEM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44477	SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45666	SALEM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45294	SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45411	SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46341	SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47818	SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45863	SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

SALEM 2

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45170	SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48202	SALEM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44619	SALEM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45248	SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
46125	SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46053	SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46904	SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45932	SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46269	SALEM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44269	SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44339	SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47012	SALEM 2 - REVISED LIMITS ON USE OF PRESSURE- VACUUM RELIEF ISOLATION VALUES		10/15/81
46783	SALEM 2 - REQUEST FOR ISI RELIEF		11/12/81
47191	SALEM 2 - CENTRIFUGAL CHG PUMP REPAIRS		12/15/81
47437	SALEM 2 - REVISED SCHEDULE FOR TMI-RELATED ITEMS		12/31/81
47139	SALEM 2 - AUX FEEDWATER PUMPS, 48 HR ENDURANCE TEST		01/15/82
47514	SALEM 2 - CODE CASE N.307 REVIEW		03/03/82
47990	SALEM-2 POWER DISTRIBUTION LIMITS	3	03/29/82
48079	SALEM 2 - ROD EXCHANGE METHODOLOGY	3	04/09/82
48382	SALEM 2 RHR VALVE SURVEILLANCE		05/25/82
45412	SALEM 2 - REVISE SCHEDULE FOR INSTALLING IODINE SAMPLER		07/08/82
47833	SALEM 2 - T.S. CHANGE FOR SECOND LEVEL U.V. PROTECTION	3	07/23/82
48522	SALEM 2 - CONTROL SYSTEMS FAILURES ANALYSIS		07/29/82
ACTIVE ACTIONS			TARGET
48039	SALEM 2 DEFERRAL OF 18 MONTH SURVEILLANCE		10/06/82
46785	SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM		10/15/82
47383	SALEM 2 - INSTRUMENT TRIP SETPOINTS	3	10/29/82
46713	SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS	3	12/30/82
47123	SALEM 2 - ENVIRONMENTAL PROTECTION PLAN	3	12/30/82
47103	SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION	3	09/01/83
47887	SALEM 2 - SUMPT TEST REPORT	3	09/30/83

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DATA AS OF - 09/30/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                             FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA     LICENSED POWER: 1347 MWT      PROJECT MANAGER: W. PAULSON
DOCKET NUMBER:  050-00206                      DESIGN POWER:   0436 MWE      BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    WEST          LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   L. MILLER

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
43939   SAN ONOFRE 1 - STATION BLACKOUT PROCEDURES & TRAINING                                                12/17/81
47030   SAN ONOFRE 1   60 DAY RESPONSE CONC PRES. THERM SHOCK LTR 8/21/81                                     01/21/82
48388   SAN ONOFRE 1   ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                                     02/24/82
10148   SAN ONOFRE 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                  2           02/25/82
10150   SAN ONOFRE 1 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS            2           02/25/82
47498   SAN ONOFRE UNIT 1 - EXEMPTION REQUEST - EMERGENCY LIGHTING INSIDE CONTAINMENT (APPENDIX R)             03/05/82
12582   SAN ONOFRE 1 - ANALYSIS OF TURBINE DISC CRACKS                                            2           03/24/82
43664   SAN ONOFRE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                    1           04/05/82
10584   SAN ONOFRE 1 - VITAL AREA ANALYSIS                                                        1           04/12/82
43151   SAN ONOFRE 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                      2           05/25/82
10051   SAN ONOFRE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                  2           06/23/82
06491   SAN ONOFRE 1 - SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS                          2           06/30/82
42706   SAN ONOFRE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2           07/22/82
        RESPONSES
08592   SAN ONOFRE 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                2           08/03/82
10152   SAN ONOFRE 1 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                2           09/08/82
10815   SAN ONOFRE 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS                              3           09/08/82
46861   SAN ONOFRE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                 1           09/27/82

ACTIVE ACTIONS                                                                                              TARGET
46518   SAN ONOFRE - FIRE PROTECTION TECH SPECS                                                   1           04/01/82
42131   SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                   2           05/15/82
42916   SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2           06/30/82
47549   SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE                                           2           07/30/82
42516   SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1      07/30/82
11231   SAN ONOFRE 1 - INSERVICE TESTING (IST)                                                    1           07/31/82
42777   SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-05                   3           08/27/82
08082   SAN ONOFRE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                     2           09/30/82
13178   SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL                          2           09/30/82
06836   SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                     2           10/30/82
47169   SAN ONOFRE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                             2           11/02/82
08101   SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3           12/15/82
48143   SAN ONOFRE UNIT 1 - APPENDIX R SAFE SHUTDOWN CAPABILITY                                   1           12/31/82
42615   SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1           09/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                  PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
45461   SAN ONOFRE 1 - NUREG-0737 II.K.3.9, PID CONTROLLER                                                    01/04/82
45491   SAN ONOFRE 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                                  01/04/82
45521   SAN ONOFRE 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP                                01/04/82
44057   SAN ONOFRE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                          01/15/82
47253   SAN ONOFRE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                            01/27/82
44128   SAN ONOFRE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                    01/27/82
44959   SAN ONOFRE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                     1           01/29/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 09/30/82

SAN ONOFRE 1

(CONTINUATION)

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47325	SAN ONOFRE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		02/04/82
46413	SAN ONOFRE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
45101	SAN ONOFRE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/24/82
45381	SAN ONOFRE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		03/15/82
45030	SAN ONOFRE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/13/82
48433	SAN ONOFRE 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		07/07/82
46198	SAN ONOFRE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44652	SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/01/82
46482	SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44817	SAN ONOFRE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
47976	SAN ONOFRE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44692	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/16/82
44731	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44199	SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44549	SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44407	SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
44478	SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44888	SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47708	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47637	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47779	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45667	SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45295	SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45412	SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46342	SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45171	SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47819	SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45864	SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48203	SAN ONOFRE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44620	SAN ONOFRE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45249	SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
46906	SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46126	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46054	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46270	SAN ONOFRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45983	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44340	SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44270	SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12547	SAN ONOFRE 1 - EVACUATION ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
12552	SAN ONOFRE 1 - SEISMIC ISSUE IN 10CFR 2.206 REQUEST REQUEST	1	11/16/81
46992	SAN ONOFRE - SAFETY INJECTION SYSTEM VALVE DYSFUNCTION		11/20/81
43563	SAN ONOFRE 1 - ISSUE SECURITY PLAN CHANGES	2	11/20/81
47442	SAN ONOFRE UNIT 1 - MODIFICATIONS TO BLOCK VALVE AND HYDROGEN MONITOR TECHNICAL SPECIFICATIONS		12/17/81
46546	SAN ONOFRE - 23 FEET OF WATER OVER FUEL		01/06/82

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        (CONTINUATION)                        SAN ONOFRE 1

TAC #   TAC DESCRIPTION                       PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                    COMPLETE
43562   SAN ONOFRE 1 - LOAD SEQUENCER MODIFICATIONS                                           1        02/24/82
42051   SAN ONOFRE 1 - LOSS OF SALT WATER COOLING                                             1        03/04/82
42089   SAN ONOFRE 1 - CONTAINMENT PRESSURE REANALYSIS FOR MSLB IN CONT.                      1        03/05/82
48036   SAN ONOFRE UNIT 1 - STEAM GENERATOR TUBE PLUGGING LIMIT                                        04/02/82
48337   SAN ONOFRE UNIT NO. 1 - REVISED ACCEPTANCE CRITERIA FOR TSP ADDITION SYSTEM SURVEILLANCE TEST  2   06/10/82
06328   SAN ONOFRE 1 - COMPLIANCE OF CONTAINMENT LEAKAGE TESTING WITH THE REQUIREMENTS IN APPENDIX J IN  7   08/03/82
        10 CFR 50
48365   SAN ONOFRE UNIT NO. 1 - REVISION TO RADIATION PROTECTION PROGRAM                               08/11/82
48598   SAN ONOFRE UNIT 1 - SURVEILLANCE TESTING OF SIS VALVES                                         08/25/82

ACTIVE ACTIONS                                                                                         TARGET
47834   SAN ONOFRE UNIT 1 - TECH. SPEC CHANGE REQUEST TO REVISE ADMINISTRATIVE CONTROLS SECTIONS   3   09/30/82
48555   SAN ONOFRE UNIT 1 - REQUEST FOR EXEMPTION FROM SCHEDULE FOR AUDIT OF EMERGENCY PREPAREDNESS     10/15/82
47835   SAN ONOFRE UNIT 1 - STEAM GENERATOR INSPECTION PROGRAM                                 1       10/15/82
48596   SAN ONOFRE UNIT 1 - EXEMPTION REQUESTS FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50.48, FIRE       10/15/82
        PROTECTION
48753   SAN ONOFRE UNIT NO. 1 - MODIFICATION OF TECH. SPECS. REGARDING COOLANT ACTIVITY SAMPLING        10/29/82
        REQUIREMENTS
48142   SAN ONOFRE 1 - OPERABILITY OF PWR SOURCES DURING SHUTDOWN & ELIM OF AUX SALT WTR PUMP FR OPER  2   10/31/82
        CONSIDERATION FOR SIS
48597   SAN ONOFRE UNIT 1 - REVIEWS OF FEEDWATER RING AND THERMAL SLEEVE DAMAGE (TIA)                  11/01/82
48075   SAN ONOFRE UNIT 1 - DELETE LCO'S FOR OPERATION AND ENVIRONMENTAL MONITORING FROM APPENDIX B  3   12/31/82
        TECH SPECS
48076   SAN ONOFRE UNIT 1 - RAISE ALLOWABLE DISCHARGE LIMIT                                    2       12/31/82
48077   SAN ONOFRE UNIT 1 - REVISE DEFINITION OF REACTIVITY ANOMALY AND LCO RE TIME TO REACH HOT  2     12/31/82
        STANDBY
10853   SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM                                2       12/31/82
47988   SAN ONOFRE UNIT #1 - ADEQUACY OF SEPARATION CRITERIA USED IN TMI MODIFICATIONS         1       12/31/82
48035   SAN ONOFRE UNIT 1 - REVISION OF EQUATION TO CALCULATE RADIOACTIVE AIRBORNE EFFLUENT RELEASE  2  12/31/82
        RATE LIMIT
11232   SAN ONOFRE 1 - FULL TERM OPERATING LICENSE                                             1       10/01/83
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                                                   FACILITY: SAN ONOFRE 2

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA       LICENSED POWER: 000  MWT       PROJECT MANAGER: H. ROOD
DOCKET NUMBER:  050-00361                        DESIGN POWER:   1100 MWE       BRANCH CHIEF:    F. MIRAGLIA
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    COMB           LIC. ASSISTANT:  J. LEE
IE INSPECTOR:   H. CANTER
                                                                                             PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                          MULTI-PLANT
                                                                                                          TARGET
ACTIVE ACTIONS                                                                                  1         12/30/82
42528   SAN ONOFRE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)
                                                                                             PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                          PLANT SPECIFIC
                                                                                                          TARGET
ACTIVE ACTIONS                                                                                  3         12/30/82
13068   SAN ONOFRE UNIT 2 TECH. SPEC. PREPARATION
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                                 CONDENSED MANAGEMENT REPORT
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                                    FACILITY: SEQUOYAH 1

                                                                 PROJECT MANAGER: C. STAHLE
PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN   LICENSED POWER: 3411 MWT   BRANCH CHIEF:    E. ADENSAM
DOCKET NUMBER:  050-00327                      DESIGN POWER:   1148 MWE   LIC. ASSISTANT:  M. DUNCAN
ARCH/ENGINEER:  TVA                            NSSS VENDOR:    WEST
IE INSPECTOR:   F. FORD
                                                                          PRIORITY   CRITICAL DATE
                                         MULTI-PLANT
TAC #   TAC DESCRIPTION
                                                                                      TARGET
ACTIVE ACTIONS
47130   SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)      2    09/30/82
47064   SEQUOYAH 1/2 - FIRE PROTECTION                                                1    09/30/82
42535   SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1    06/30/83
                                                                          PRIORITY   CRITICAL DATE
                                         TMI ACTIONS
TAC #   TAC DESCRIPTION
                                                                                      COMPLETE
COMPLETED ACTIONS
44653   SEQUOYAH 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                            10/15/81
44318   SEQUOYAH 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS           1    11/30/81
46199   SEQUOYAH 1 - III.A.2 NUCLEAR DATA LINK DATA                                   1    07/30/82
47780   SEQUOYAH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR             1    09/30/82

                                                                                      TARGET
ACTIVE ACTIONS
44621   SEQUOYAH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING             1    09/30/82
44408   SEQUOYAH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                          1    09/30/82
44479   SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS        1    09/30/82
45250   SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                         1    09/30/82
45172   SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION     1    09/30/82
44341   SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES      1    09/30/82
47709   SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR          1    01/31/83
47638   SEQUOYAH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT          1    01/31/83
44960   SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                           1    01/31/83
45031   SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                1    01/31/83
46343   SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                1    06/01/83
47820   SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS            1    06/30/83
45865   SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                            1    06/30/83
44271   SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES         1    06/30/83
48204   SEQUOYAH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                 1    09/30/83
45413   SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                           1    10/01/83
47254   SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                      1    10/01/83
46271   SEQUOYAH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE          1    09/30/84
46127   SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY              1    09/30/84
45984   SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                   1    09/30/84
46055   SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                 1    09/30/84
                                                                          PRIORITY   CRITICAL DATE
                                         PLANT SPECIFIC
TAC #   TAC DESCRIPTION
                                                                                      COMPLETE
COMPLETED ACTIONS
48513   SEQUOYAH 1 - EMERGENCY TS ON CONTAINMENT SUMP LEVEL                                08/31/82

                                                                                      TARGET
ACTIVE ACTIONS
48684   SEQUOYAH 1 - PRESSURIZER RELIEF TASK LEVEL                                         08/04/82
47360   SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS                              3    09/30/82
47024   SEQUOYAH 1/2 - R&D ON H2 CONTROL                                              2    11/01/82
48769   SEQUOYAH 1 - REVIEW OF FLOOD LEVEL PROTECTION & SURVEILLANCE REQUIREMENTS          11/30/82
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       (CONTINUATION)                              SEQUOYAH 1

IAC #   IAC DESCRIPTION                          PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

                                                                                                            TARGET
ACTIVE ACTIONS       (CONTINUATION)
48768   SEQUOYAH 1 - REVIEW OF AFW REPORT                                                                  11/30/82
47065   SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)                                               3        12/01/82
43600   SEQUOYAH 1 - ROD POSITION INDICATION                                                               12/01/82
48836   SEQUOYAH 1 RELOAD SAFETY EVALUATION CYCLE 2                                                        12/01/82
48685   SEQUOYAH 1 - NOISE ANALYSIS                                                                        12/30/83

                                                                                                           INITIATION
ANTICIPATED ACTIONS
48898   SEQUOYAH - ADDITION OF SECOND LEVEL OF UNDERVOLTAGE PROTECTION                                     10/04/82
48900   SEQUOYAH 1 - INSTRUMENTATION SURVEILLANCE REQUIREMENT TEST FREQUENCY OF TABLES 4.3-1 AND 4.3-2     10/04/82
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                                            FACILITY: SEQUOYAH 2

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN   LICENSED POWER: 3411 MWT    PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00328                      DESIGN POWER:    1148 MWE   BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                            NSSS VENDOR:     WEST       LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. JAPE
                                                                                 PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        TMI ACTIONS

ACTIVE ACTIONS                                                                                TARGET
48205   SEQUOYAH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                        09/30/83

                                                                                 PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        PLANT SPECIFIC

COMPLETED ACTIONS                                                                             COMPLETE
47361   SEQUOYAH 1/2 - DELETION OF STARTUP TEST 9.5                                           02/28/82
48399   SEQUOYAH 2 - REQUEST WAIVER OF SECTION XI HYDROSTATIC TESTING OF 2 "WARNING LINE ON MAIN STEAM      03/01/82
        LINE"
48038   SEQUOYAH 2 - TECH. SPEC. CHANGE FOR FUEL RELOAD & RECEIPT & STORAGE OF HIGHER ENRICHMENT    05/30/82
48514   SEQUOYAH 2 - EMERGENCY TS ON CONTAINMENT SUMP LEVEL                                   07/01/82

ACTIVE ACTIONS                                                                                TARGET
48396   SEQUOYAH 2 - PROPOSED TECH SPEC CHANGE ON CONTAINMENT ISOLATION VALVES                12/30/82
48254   SEQUOYAH 2 - TECH. SPEC. CHANGES ON PLANT ORGANIZATION                                01/31/83

ANTICIPATED ACTIONS                                                                           INITIATION
48901   SEQUOYAH 2 - INSTRUMENTATION SURVEILLANCE REQUIREMENT TEST REEQUENCY OF TABLES 4.3-1 AND 4.3-2   10/04/82
48899   SEQUOYAH 2 - ADDITION OF SECOND LEVEL OF UNDERVOLTAGE PROTECTION                      10/04/82
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FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA
DOCKET NUMBER: 050-00335
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. ELROD

LICENSED POWER: 2700 MWT
DESIGN POWER: 0830 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. CONNER
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46684	ST LUCIE 1 - TECH SPECS FOR MECHANICAL SNUBBERS		10/14/81
46685	ST LUCIE 1 - TECH SPECS FOR HYDRAULIC SNUBBERS		10/14/81
10619	ST. LUCIE 1 - GUARD TRAINING PLAN REVIEW	1	11/03/81
47111	ST LUCIE 1 - QUALIFICATIONS-INSP, EXAM, TEST, AUDIT PERSONNEL		12/16/81
10377	ST. LUCIE 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10469	ST. LUCIE 1 - BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	3	03/29/82
11308	ST. LUCIE 1 - REACTOR PROTECTION SYSTEM LOGIC	3	03/31/82
42778	ST. LUCIE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	04/05/82
10621	ST. LUCIE 1 - VITAL AREA ANALYSIS	1	04/14/82
08250	ST. LUCIE 1 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	04/16/82
08918	ST. LUCIE 1 - CEA POSITION INDICATOR CHANNELS	3	04/27/82
43152	ST. LUCIE 1 - PWR FEEDWATER LINE CRACKS TERM CORRECTIVE ACTION	2	05/25/82
42707	ST. LUCIE 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
12739	ST. LUCIE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	09/02/82
ACTIVE ACTIONS			TARGET
42900	ST. LUCIE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
43648	ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/31/82
42118	ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	11/01/82
06826	ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	11/30/82
11108	ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT	1	12/01/82
10052	ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/30/82
43852	ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G	1	12/31/82
43853	ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A	1	12/31/82
42252	ST. LUCIE 1 - REACTOR VESSEL STEAM BUBBLE	1	12/31/82
08155	ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
46860	ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	03/30/83
48622	ST. LUCIE 1 - 10 CFR 50.55 A(6) - INSERVICE INSPECTION	1	04/01/83
08292	ST. LUCIE 1 - 10 CFR 50.55 A(G) INSERVICE TESTING TESTING - GENERIC	1	04/01/83
42593	ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
42492	ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/01/83
08923	ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
03083	ST LUCIE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/83
12319	ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44814	ST. LUCIE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		10/20/81
45027	ST. LUCIE 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		12/09/81
44956	ST. LUCIE 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		12/09/81
45098	ST. LUCIE 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
44054	ST. LUCIE 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/26/82
44125	ST. LUCIE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/04/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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ST LUCIE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
47322	ST. LUCIE 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	2	02/04/82
47250	ST. LUCIE 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/04/82
46410	ST. LUCIE 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/23/82
46179	ST. LUCIE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		03/11/82
44196	ST. LUCIE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/24/82
44566	ST. LUCIE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		03/24/82
45378	ST. LUCIE 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	04/06/82
46155	ST LUCIE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
43378	ST LUCIE 1 - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/14/82
44667	ST. LUCIE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	09/14/82
44748	ST. LUCIE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	09/14/82
48449	ST. LUCIE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
ACTIVE ACTIONS			TARGET
44355	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47705	ST. LUCIE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47634	ST. LUCIE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47776	ST.LUCIE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45664	ST. LUCIE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47973	ST. LUCIE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/01/83
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/01/83
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47816	ST. LUCIE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48209	ST. LUCIE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44617	ST. LUCIE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45265	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
46051	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45980	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44475	ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46905	ST. LUCIE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46267	ST LUCIE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44337	ST. LUCIE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44267	ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46757	ST LUCIE 1 - CEA GUIDE TUBE SLEEVING		10/14/81
46759	ST LUCIE 1 - ASYMMETRIC STEAM GENERATOR TRIP TECH SPECS		10/14/81
46758	ST LUCIE UNIT 1 - REVISED STEAM LINE BREAK ANALYSIS & TECH SPECS		11/03/81
47141	ST LUCIE 1 - STEAM GENERATOR TUBE INSPECTION		11/16/81
46939	ST LUCIE 1 - STEAM GENERATOR TUBE RUPTURE ANALYSIS		11/23/81
43243	ST. LUCIE 1 - POWER INCREASE	1	11/23/81
42435	ST. LUCIE 1 - CE DESIGN METHODOLOGY REPORTS	1	11/23/81
11496	ST. LUCIE 1 - ENGINEERED SAFETY FEATURES RESPONSE TIMES	2	04/12/82

CONDENSED MANAGEMENT REPORT

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ST LUCIE 1

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
11483	ST. LUCIE 1 - NA OH FLOW PATH VERIFICATION	2	04/12/82
47848	ST LUCIE SAFEGUARD EXEMPTION	3	05/20/82
43629	ST. LUCIE 1 - RADIOLOGICAL SAMPLE POINTS	2	05/21/82
43467	ST LUCIE 1 - DELETE BIOLOGICAL MONITORING FROM ETS	2	05/21/82
48053	ST LUCIE UNIT 1 - EXXON FUEL FOR CYCLE 6	2	07/01/82
48576	ST LUCIE 1 - INCREASE IN MINIMUM SHIFT CREW COMPOSITION		07/29/82
48312	ST LUCIE UNIT - BEACH DUNE SURVEY REPORT	3	08/06/82
ACTIVE ACTIONS			TARGET
48824	ST. LUCIE 1 - SAFE SHUTDOWN CAPABILITY		
48052	ST LUCIE 1 - OFFSITE ORGANIZATION - DELETION FROM TECH SPECS	3	
48795	ST. LUCIE 1 - REANALYSES OF RCP SEIZED ROTOR AND LOSS OF ALL NON-EMERGENCY AC POWER		
48575	ST. LUCIE 1 - TESTING OF BURIED ELECTRICAL CABLE		08/30/82
43241	ST. LUCIE 1 - STATION BLACKOUT	1	11/15/82
43869	ST. LUCIE 1 - FIRE PROTECTION TECH SPEC	3	12/01/82
48923	ST. LUCIE 1 - HIGH RADIATION AREA TECH. SPEC. CHANGE		12/21/82
11173	ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS	2	01/01/83
48641	ST. LUCIE 1 : EXEMPTION FROM APPENDIX R, III G SCHEDULAR		01/01/83
48640	ST. LUCIE 1 - TRANSFER TO EXXON FUEL		07/01/83
48924	ST. LUCIE 1 - DIESEL GENERATOR SURVEILLANCE REQ.		09/08/83

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CONDENSED MANAGEMENT REPORT

FACILITY: SUMMER 1

PLANT LOCATION: 26 MI NW OF COLUMBIA, SC
DOCKET NUMBER: 050-00395
ARCH/ENGINEER: GIL
IE INSPECTOR:

LICENSED POWER: 000 MWT
DESIGN POWER: 0900 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. KANE
BRANCH CHIEF: B. YOUNGBLOOD
LIC. ASSISTANT: M. RUSHBROOK

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
42530	SUMMER - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	08/06/82

DATA AS OF - 03/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00280
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
10337	SURRY 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	03/01/82
42779	SURRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/11/82
07576	SURRY 1 - OUTSIDE RECIRC AND LOW HEAD SAFETY INJECTION PUMPS REPAIR	3	03/15/82
08357	SURRY 1 - BLOCKING S.I. SIGNAL DURING COOLDOWN	2	04/01/82
10491	SURRY 1 - VITAL AREA ANALYSIS	1	04/12/82
47566	SURRY 1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	04/12/82
43153	SURRY 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46636	SURRY 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
47402	SURRY 1 - CONTROL ROD MISALIGNMENT TS	2	06/17/82
46362	SURRY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/14/82
42708	SURRY 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
08513	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS	2	08/17/82
08509	SURRY 1 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	08/17/82
43667	SURRY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/20/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
08084	SURRY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08620	SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
12277	SURRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1	3	05/31/82
08617	SURRY 1 - FILTER TECH SPECS	3	06/01/82
47396	SURRY 1 - APPENDIX R REVIEW	1	06/01/82
08327	SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION	1	06/28/82
11216	SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST	1	06/30/82
10053	SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES	2	06/30/82
42468	SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
12976	SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES	2	07/31/82
42867	SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
11974	SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
11091	SURRY 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/15/82
47167	SURRY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08102	SURRY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82
42562	SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/31/83
08521	SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83

TMI ACTIONS

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
44961	SURRY 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45032	SURRY 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
44130	SURRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
47255	SURRY 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47327	SURRY 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44059	SURRY 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/06/82
45103	SURRY 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
45383	SURRY 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/11/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SURRY 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46415	SURRY 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
12639	SURRY 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	04/27/82
46484	SURRY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/28/82
46200	SURRY 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44890	SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44409	SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47978	SURRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47710	SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47639	SURRY 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47781	SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44551	SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44201	SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
48434	SURRY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44622	SURRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45669	SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45297	SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45414	SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46344	SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45173	SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45866	SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47821	SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48206	SURRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45251	SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
44480	SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
46128	SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45985	SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46056	SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46907	SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46272	SURRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44272	SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44342	SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
41038	SURRY 1 - CHANGE FUEL ENRICHMENT	2	01/19/82
47079	SURRY 1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL		01/22/82
47339	SURRY 1 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS		02/02/82
48025	SURRY 1 - REVISE I-131 LIMIT		03/25/82
13078	SURRY 1 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION	1	04/27/82
10840	SURRY 1 - HYDRAULIC SNUBBERS	3	04/28/82
47515	SURRY 1 - RELIEF FROM ASME SECTION XI		06/07/82
ACTIVE ACTIONS			TARGET
48815	SURRY 1 - RELIEF FROM SECTION XI 77W78, ASME CODE		09/24/82
48849	SURRY 1 - INSTANTANEOUS RELEASE RATE - NOBLE GAS		10/01/82
48678	SURRY 1 - APPENDIX R EXEMPTION - CONTROL ROOM		10/01/82
43115	SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	10/15/82

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DATA AS OF - 09/30/82

(CONTINUATION)

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

SURRY 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48118	SURRY 1 - REORGANIZATION		11/01/82
43113	SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A	1	09/30/83
ANTICIPATED ACTIONS			INITIATION
48904	SURRY 1 - SPENT FUEL CASK DROP ANALYSIS		10/04/82

FACILITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA	LICENSED POWER: 2441 MWT	PROJECT MANAGER: D. NEIGHBORS
DOCKET NUMBER: 050-00281	DESIGN POWER: 0788 MWE	BRANCH CHIEF: S. VARGA
ARCH/ENGINEER: S&W	NSSS VENDOR: WEST	LTC. ASSISTANT: C. PARRISH
IE INSPECTOR: D. BURKE		

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10338	SURRY 2 - LOSS OF 125V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	03/01/82
42780	SURRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	03/11/82
08368	SURRY 2 - OUTSIDE RECIRC. AND LHSI PUMPS REPAIR	3	03/15/82
08364	SURRY 2 - BLOCKING S.I. SIGNAL DURING COOLDOWN	2	04/01/82
47567	SURRY 2 - QUALIFICATIONS: INSP, EXAM, TEST AUDIT PERSONNEL	2	04/12/82
10492	SURRY 2 - VITAL AREA ANALYSIS	1	04/12/82
46637	SURRY 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
43154	SURRY 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
47403	SURRY 2 - CONTROL ROD MISALIGNMENT	2	06/17/82
46863	SURRY 2 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/14/82
42709	SURRY 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
08512	SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR MECHANICAL SNUBBERS	2	08/17/82
08510	SURRY 2 - TECH SPEC SURVEILLANCE REQMTS. FOR HYDRAULIC SNUBBERS	3	08/17/82
43668	SURRY 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	2	08/20/82
ACTIVE ACTIONS			TARGET
08085	SURRY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/11/79
08619	SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
08616	SURRY 2 - FILTER TECH SPECS	3	06/01/82
47397	SURRY 2 - APPENDIX R REVIEW	1	06/01/82
08336	SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION	1	06/28/82
10054	SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
11217	SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST	1	06/30/82
42469	SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
12977	SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES	2	07/31/82
42868	SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
11975	SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
12278	SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2	3	09/30/82
11092	SURRY 2 - FIRE PROTECTION SER SUPPLEMENT	1	10/15/82
47168	SURRY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42563	SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/31/83
08103	SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
08520	SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44962	SURRY 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		10/01/81
45033	SURRY 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		10/01/81
47256	SURRY 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
47328	SURRY 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
44131	SURRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/05/81
44060	SURRY 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/06/82
45104	SURRY 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/07/82
45384	SURRY 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		02/11/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SURRY 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46416	SURRY 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/19/82
12640	SURRY 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	04/27/82
46485	SURRY 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/28/82
46201	SURRY 2 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44891	SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
44410	SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47979	SURRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47782	SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47640	SURRY 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47711	SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44552	SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44202	SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
48435	SURRY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44481	SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45670	SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47822	SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	12/31/82
48207	SURRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	12/31/82
45298	SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45415	SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP	1	01/31/83
46345	SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45867	SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	09/30/83
45174	SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
44623	SURRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45252	SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
46057	SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45986	SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46129	SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46908	SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46273	SURRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44343	SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44273	SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47365	SURRY 2 - RELIEF FROM ASME SEC. XI		12/17/81
47115	SURRY 2 - EXEMPTION FROM APPENDIX J		12/29/81
41039	SURRY 2 - CHANGE FUEL ENRICHMENT	2	01/19/82
47080	SURRY 2 - QUALIFICATIONS; INSP, EXAM, TEST & AUDIT PERSONNEL		01/22/82
47340	SURRY 2 - CORE FLUX MAPPING - MINIMUM NUMBER OF CHANNELS		02/02/82
48051	SURRY 2 - SEISMIC INSTRUMENTATION CALIBRATION		03/25/82
48026	SURRY 2 - REVISE I-131 LIMIT		03/25/82
13079	SURRY 2 - AUXILIARY FW SYSTEM FOR FIRE PROTECTION	1	04/27/82
10841	SURRY 2 - HYDRAULIC SNUBBERS	3	04/28/82
47516	SURRY 2 - RELIEF FROM ASME SECTION XI		06/07/82
ACTIVE ACTIONS			TARGET
48850	SURRY 2 - INSTANTANEOUS RELEASE RATES - NOBLE GASES		10/01/82

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        (CONTINUATION)                              SURRY 2

TAC #   TAC DESCRIPTION                             PLANT SPECIFIC                                 PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                            TARGET
43116   SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)                                                   1         10/15/82
48119   SURRY 2 - REORGANIZATION                                                                                11/01/82
48679   SURRY 2 - APPENDIX R EXEMPTION - CONTROL ROOM                                                           11/15/82
43114   SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A                               1         09/30/83

ANTICIPATED ACTIONS                                                                                           INITIATION
48905   SURRY 2 - SPENT FUEL CASK DROP ANALYSIS                                                                 10/04/82
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DATA AS OF - 09/30/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                               FACILITY: SUSQUEHANNA 1

PLANT LOCATION: 7 MI NE OF BERWICK, PA         LICENSED POWER: 000  MWT          PROJECT MANAGER: R. PERCH
DOCKET NUMBER:  050-00387                      DESIGN POWER:   1052 MWE          BRANCH CHIEF:    A. SCHWENCER
ARCH/ENGINEER:  BECH                           NSSS VENDOR:    GE                LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   G. RHOADES
                                                    PLANT SPECIFIC                                   PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION
                                                                                                                 COMPLETE
COMPLETED ACTIONS                                                                                                 09/03/82
48775   SUSQUEHANNA 1 - CHANGE TO SECONDARY CONTAINMENT TECHNICAL SPECIFICATION                                   09/03/82
48743   SUSQUEHANNA 1 - PROPOSED AMENDMENT 1 TO NPF-14                                                            09/08/82
48695   SUSQUEHANNA 1 - AMENDMENT 49 TO OL APPLILCATION
                                                                                                                 TARGET
ACTIVE ACTIONS
48879   SUSQUEHANNA 1 - CHANGE TO ESW PUMP TIME SETTINGS
48911   SUSQUEHANNA 1 - CHANGE TO CONT. INST. GAS, RBCCW RB CHILLED WATER ISOL. VALVE SIGNALS
48878   SUSQUEHANNA 1 - CHANGE TO DIESEL GENERATOR SURVEILLANCE REQUIREMENT
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DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: THREE MILE ISLAND 1

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA
DOCKET NUMBER: 050-00289
ARCH/ENGINEER: GIL
IE INSPECTOR: D. HAVERKAMP

LICENSED POWER: 2535 MWT
DESIGN POWER: 0819 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: R. JACOBS
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
12601	THREE MILE ISLAND 1 - ANAL OF TURBINE DISC CRACKS	2	11/03/81
43921	THREE MILE ISLAND UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING		11/10/81
42781	THREE MILE ISLAND 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	11/18/81
08086	THREE MILE IS 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/01/81
47026	TMI 1 - 60 DAY RESPONSE CONC. PRES. THER. SHOCK LTR 8/21/81		01/15/82
08708	THREE MILE ISLAND 1 - CONVERSION TO STANDARD TECH SPECS	3	01/20/82
10384	THREE MILE ISLAND 1 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10565	THREE MILE ISLAND 1 - VITAL AREA ANALYSIS	1	03/01/82
47086	TMI-1 - QUALIFICATIONS-INSP, EXAM, TEST & AUDIT PERSONNEL	2	04/12/82
43262	THREE MILE ISLAND 1 - B&W ACCIDENT INDUCED NEUTRON FLUX ERRORS (MULTI-PLANT ITEM B-64)	3	04/30/82
46638	THREE MILE ISLAND 1 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
46864	THREE MILE ISLAND PWR MSLB WITH CONTD FEEDWATER ADDITION	2	07/21/82
42710	THREE MILE ISLAND 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
11286	THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS	3	06/30/82
47551	TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
42513	THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47131	TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
11238	THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/01/82
42919	THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/01/82
47157	TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42127	THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	03/30/83
42602	THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43043	THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/14/83
43654	THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47329	THREE MILE ISL 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/01/82
47257	THREE MILE IS. 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		02/01/82
45671	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		02/24/82
48285	THREE MILE ISLAND 1 - NUREG-0737 II.K.2.9 ICS FMEA	1	08/02/82
44710	THREE MILE ISLAND 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	09/27/82
ACTIVE ACTIONS			TARGET
47049	THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY	1	05/12/82
47980	THREE MILE IS. 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
48284	THREE MILE ISLAND 1 - NUREG-0737 II.B.3.2 POST ACCIDENT SAMPLING	1	09/30/82
44411	THREE MILE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
47641	THREE MILE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47712	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82

THREE MILE ISLAND 1

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47783	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
48216	TMI-1, NUREG 0737, II.M.3.5, AUTO TRIP OF RCPS	1	01/31/83
45320	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
48287	THREE MILE ISLAND 1 - NUREG-0737 III.A.2.2 METEROLOGICAL DATA UPGRADE	1	06/01/83
48286	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.30 SBLOCA METHODS	1	06/30/83
47048	THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC	1	06/30/83
48208	THREE MILE IS. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44624	THREE MILE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF & SAFETY VALVE TESTING	1	10/31/83
48283	THREE MILE ISLAND 1 - NUREG-0737 I.C.1.3.A. ATOG	1	11/30/83
45274	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/25/84
46058	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45987	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46274	THREE MILE ISLAND 1- III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46130	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42963	THREE MILE ISLAND 1 - NUREG 0578 CATEGORY A TECHNICAL SPECIFICATIONS	1	10/15/81
43377	TMI 1 - TSCR-98 REPLACING MCI-ED WITH GPUNC	1	12/01/81
42363	THREE MILE ISLAND 1 - BORON DILUTION ANALYSIS		02/01/82
41016	THREE MILE ISLAND 1 - TEMPERATURE DETECTORS INSIDE CONTAINMENT	1	03/25/82
48046	THREE MILE ISLAND 1 - TSCR III VENTILATION SYSTEMS		04/02/82
43767	THREE MILE ISLAND 1 - TECH SPEC CHANGE REQUEST 100	1	04/28/82
47568	TMI-1 - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	05/30/82
ACTIVE ACTIONS			TARGET
47047	THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS		
48838	THREE MILE ISLAND UNIT 1 - TSCR 116 - RX BLDG PURGE		
48805	THREE MILE ISLAND 1 - PLANT SHIELDING JUSTIFICATION FOR INTERIM OPERATION		
43056	THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94	2	09/30/82
43768	THREE MILE ISLAND 1 - NUREG 0694 IG1	3	09/30/82
48804	THREE MILE ISLAND UNIT 1 - TSCR 117 - CHEMISTRY MANAGER		09/30/82
48524	THREE MILE ISLAND 1 - CONTAINMENT FLOOD LEVEL CALCULATIONS		09/30/82
47050	THREE MILE ISLAND 1 - 1ST REVIEW	1	10/01/82
48652	THREE MILE ISLAND - RAD CONTROL TECH TRAINING PROGRAM		10/01/82
43953	TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3	3	11/15/82
47894	THREE MILE ISLAND 1 - TSCR 109-HYDROGEN RECOMBINER	3	11/15/82
46949	TMI-1 CONTAINMENT SPRAY EFFECTIVENESS	3	11/15/82
48912	THREE MILE ISLAND 1 - VENTILATION SEPARATION TEST PROGRAM		12/01/82
48253	THREE MILE ISLAND 1 - APPENDIX R EXEMPTION REVIEW	1	01/01/83
47484	TMI-1 STEAM GENERATOR TUBE LEAKS	2	01/15/83
46929	TMI-1 APPENDIX J REVIEW		01/15/83
46948	TMI-1 TSCR 104 SURVEILLANCE CAPSULES	3	05/01/83
48047	THREE MILE ISLAND 1 - PSYCHOLOGICAL STRESS	2	09/30/83
43815	TMI-1 TSCR 99 ADMINISTRATIVE CHANGES	3	09/30/83

FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE
DOCKET NUMBER: 050-00344
ARCH/ENGINEER: BECH
IE INSPECTOR: M. MALMROS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1130 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TRAMMELL
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47097	TROJAN - QUALIFICATION IF INSP., EXAMINATION, TESTING AND AUDIT PERSONNEL (GL81-01)		11/03/81
10555	TROJAN - GUARD TRAINING PLAN REVIEW	1	11/13/81
43155	TROJAN - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	1	05/25/82
46639	TROJAN - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
11245	TROJAN - 10 CFR 50.55A(G)-INSERVICE TESTING(IST)	1	06/10/82
42711	TROJAN - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	1	07/28/82
ACTIVE ACTIONS			TARGET
12279	TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN	3	
42502	TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	
46865	TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/15/82
47179	TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
48653	TROJAN - IST RELIEF REQUEST DTD 7-23-82		11/01/82
46735	TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER	1	12/01/82
07199	TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)	1	12/30/82
07721	TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW	1	12/30/82
10141	TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS	1	03/01/83
11298	TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	03/01/83
12369	TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM	1	06/30/83
07716	TROJAN -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	06/30/83
42594	TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83
06596	TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS	1	09/30/83
47448	TROJAN - 3 LOOP OPERATION (N-1)	3	01/01/85

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47258	TROJAN - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/05/81
44132	TROJAN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/05/81
47330	TROJAN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/05/81
45105	TROJAN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/07/82
44061	TROJAN - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS	1	01/08/82
46486	TROJAN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/17/82
46417	TROJAN - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/18/82
44963	TROJAN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	03/01/82
45034	TROJAN - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	03/01/82
45385	TROJAN - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/04/82
44735	TROJAN - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	04/08/82
44696	TROJAN - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	04/08/82
48436	TROJAN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/15/82
46203	TROJAN - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
44203	TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	
44553	TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82

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TECHNICAL ASSIGNMENT CONTROL SYSTEM
CONDENSED MANAGEMENT REPORT

TROJAN

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
ACTIVE ACTIONS	(CONTINUATION)		
44892	TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47784	TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47642	TROJAN - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47713	TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45672	TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45299	TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
47981	TROJAN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	12/30/82
45416	TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44412	TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	03/01/83
46346	TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45868	TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45175	TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47823	TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	09/01/83
44625	TROJAN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
48209	TROJAN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		12/01/83
45253	TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44482	TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
46909	TROJAN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
43091	TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46275	TROJAN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE	1	09/30/84
46131	TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46059	TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44274	TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44344	TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
COMPLETED ACTIONS			
47108	TROJAN - FIRE PROTECTION ADMIN. CHGS OF 10/8/81 (LCA79)	3	11/24/81
47910	TROJAN - REMOVE PART-LENGTH CONTROL RODS FROM CORE LCA 82 DATED 2/10/82	2	03/13/82
48065	TROJAN - LCA84. DELETE ISOLATION TIME LIMIT FOR 6 CONTAINMENT SUMP ISOLATION VALVES		04/21/82
46552	TROJAN - TEST OF MOTOR-DRIVEN AFP		05/05/82
48306	TROJAN - LCA 85 QUATER-CORE FLX MAPS FOR AXIAL OFFSET CALIBRATION		05/06/82
47909	TROJAN - REVISED PORV TESTING LCA 83 DATED 2/10/82		05/12/82
48002	TROJAN - ISI RELIEF REQUEST OF 2-5-82	2	06/18/82
48402	TROJAN - MODIFIED FUEL ASSEMBLIES - CYCLE 5. RODS AND ADDITIONAL GRID STRAPS (LCA 88 DATED 5-21-82)		07/29/82
48518	TROJAN - DETACHED THERMAL SLEEVES		08/11/82
48372	TROJAN - FXY, F DELTA H, MTC CHANGES LCA 87 DATED 5-10-82		08/13/82
46686	TROJAN - MOUNT ST. HELENS MONITORING	3	09/30/82
47337	TROJAN - COAL TRANSSHIPMENT FACILITY	3	09/30/82
			TARGET
ACTIVE ACTIONS			
48390	TROJAN - CONTAINMENT PURGE VALVES - T.S. CHANGES LCA 86 DATED 5/6/82		11/01/82
43461	TROJAN - IMPLEMENT IAEA SAFEGUARDS	1	12/01/82
42996	TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)	3	03/01/83

FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00250
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. MCDONALD
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08255	TURKEY POINT 3 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	10/30/81
47084	TURKEY POINT 3 - QUAL INSP, EXAM, TEST & AUDIT PERSONNEL		11/02/81
08779	TURKEY POINT 3 - CONTAINMENT LEAK TESTING - APP J (GENERIC)	2	11/04/81
10340	TURKEY POINT 3 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
03963	TURKEY POINT 3 - FILTER TECH SPECS	3	03/23/82
07437	TURKEY POINT 3 - BLOCKING SI SIGNAL DURING COOLDOWN	2	04/01/82
10394	TURKEY POINT 3 - VITAL AREA ANALYSIS	1	04/12/82
43913	TURKEY POINT UNIT 3 - STATION BLACKOUT PROCEDURES & TRAINING		04/26/82
43307	TURKEY POINT 3 - REQ FOR EXEMPTION TO 50.48 AND APP R TO PART 50	1	05/10/82
42784	TURKEY POINT 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	05/12/82
43156	TURKEY POINT 3 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46640	TURKEY POINT 3 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
42712	TURKEY POINT 3 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
42103	TURKEY POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	07/30/82
ACTIVE ACTIONS			TARGET
08793	TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
12280	TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3	3	04/30/82
10057	TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/30/82
42869	TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
12964	TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/82
43849	TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING	1	06/30/82
08326	TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC	1	07/26/82
42470	TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08784	TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
08127	TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
08088	TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11293	TURKEY POINT 3 - 10 CFR 50.55A IST PUMP AND VALVE	1	09/30/82
46866	TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47154	TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
48552	TURKEY POINT 3 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST		12/01/82
42564	TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
08782	TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43649	TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47259	TURKEY POINT 3 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		10/20/81
47331	TURKEY PT 3 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		10/20/81
44133	TURKEY POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		10/27/81
44062	TURKEY POINT 3 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/08/82
45106	TURKEY POINT 3 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46418	TURKEY POINT 3 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

TURKEY POINT 3

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44822	TURKEY POINT 3 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82
45386	TURKEY POINT 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/24/82
48437	TURKEY POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
46204	TURKEY POINT 3 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
44697	TURKEY POINT 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	09/15/82
44736	TURKEY POINT 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	09/15/82
ACTIVE ACTIONS			TARGET
44893	TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
46487	TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44413	TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42324	TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
47982	TURKEY POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44204	TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44554	TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
47714	TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47785	TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47643	TURKEY POINT 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45673	TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45300	TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/10/82
45417	TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46347	TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45869	TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45176	TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47824	TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44483	TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48210	TURKEY POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44626	TURKEY POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45254	TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
46060	TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46910	TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45988	TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46132	TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46276	TURKEY POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44275	TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44345	TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
06541	TURKEY POINT 3 - POWER RANGE INSTRUMENT CHECK	2	12/07/81
43844	TURKEY POINT 3 - AFS TECH SPEC REVIEW		12/24/81
47424	TURKEY POINT 3 MODERATOR TEMPERATURE COEFF.		02/04/82
47485	TURKEY POINT 3 - REFUELING BORON CONCENTRATION		02/18/82
47451	TURKEY POINT 3 - REMOVA OF BIT TANK		03/02/82
47519	TURKEY POINT 3 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43826	TURKEY POINT 3 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82
43974	TURKEY POINT 3 - BASELOAD AND RADIAL BURN DOWN		03/17/82
47453	TURKEY POINT 3 STEAM GENERATOR INSERVICE INSPECTION		03/24/82
10902	TURKEY POINT 3 - PERIODIC TESTING OF DIESEL GENERATOR UNITS	1	04/05/82

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(CONTINUATION)

TURKEY POINT 3

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)			COMPLETE
48304	TURKEY POINT 3 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE			04/22/82
43805	TURKEY POINT 3 - FIRE PROTECTION TECH. SPEC.			04/29/82
48249	TURKEY POINT 3 - EVALUATION OF CONTAMINATED EARTH II		3	05/03/82
48318	TURKEY POINT 3 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED		3	08/13/82
ACTIVE ACTIONS				TARGET
48810	TURKEY POINT 3 - SINGLE FAILURE		1	10/30/82
48041	TURKEY POINT 3 - OFFSITE ORGANIZATION CHANGE		3	12/30/82
48791	TURKEY POINT 3 - MOD TO TURBINE RUNBACK SYS			12/30/82
48345	TRUKEY POINT 3 - DEBRIS SCREENS		3	01/01/83
ANTICIPATED ACTIONS				INITIATION
47846	TURKEY POINT 3 SAFEGUARD EXEMPTION		3	12/22/82

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                                              FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA         LICENSED POWER: 2200 MWT         PROJECT MANAGER: D. MCDONALD
DOCKET NUMBER:  050-00251                     DESIGN POWER:   0693 MWE         BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  BECH                          NSSS VENDOR:    WEST             LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   R. VOGTLOWELL
                                                                                            PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        MULTI-PLANT

                                                                                                         COMPLETE
COMPLETED ACTIONS                                                                              2         10/30/81
08256   TURKEY POINT 4 - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC                       11/02/81
47085   TURKEY POINT 4 - QUAL, INSP, EXAM, TEST & AUDIT PERSONNEL                              2         11/04/81
08780   TURKEY POINT 4 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                     01/21/82
47028   TURKEY PT. 4 - 60 DAY RESPONSE CONC. PRES THER SHOCK LTR 8/21/81                       3         02/28/82
10341   TURKEY POINT 4 - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM          3         03/23/82
08781   TURKEY POINT 4 - FILTER TECH SPECS                                                     2         04/01/82
08792   TURKEY POINT 4 - BLOCKING SI SIGNAL DURING COOLDOWN                                    1         04/12/82
10395   TURKEY POINT 4 - VITAL AREA ANALYSIS                                                   2         04/26/82
43914   TURKEY POINT UNIT 4 - STATION BLACKOUT PROCEDURES & TRAINING                           1         05/10/82
43808   TURKEY POINT 4 - REQUEST FOR EXEMPTION TO 50, 48 APP R TO PART 50                      3         05/12/82
42785   TURKEY POINT 4 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06              2         05/25/82
43157   TURKEY POINT 4 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                 3         05/25/82
46641   TURKEY POINT 4 - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM      2         07/28/82
42713   TURKEY POINT 4 - IE BULLETIN 79-27, LOSS ON NON CLASS IE INST & CONTR. POWER. REV. & EVAL.
        RESPONSES                                                                              2         07/30/82
42104   TURKEY POINT 4 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS
                                                                                                         TARGET
ACTIVE ACTIONS                                                                                 2
08794   TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS       3         04/30/82
12281   TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4                  2         06/30/82
42870   TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                    2         06/30/82
12965   TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES            2         06/30/82
10058   TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE             1         06/30/82
43850   TURKEY POINT 4 SAFETY SHUTDOWN                                                         1         07/26/82
08287   TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC                                   1         07/30/82
42471   TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
47550   TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE                                      2         08/01/82
08785   TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS           3         09/15/82
08128   TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                            2         09/30/82
08089   TURKEY PT 4 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                  1         09/30/82
11294   TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM                      2         10/30/82
46867   TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                               2         11/01/82
47155   TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                  12/01/82
48553   TURKEY POINT 4 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST                            1         04/30/83
42565   TURKEY POINT 4 LONG TERM REVIEW CONTAINMENT PURGE AND VENT                             2         06/30/83
08783   TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                             1         08/30/83
43650   TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM
                                                                                            PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                        TMI ACTIONS

                                                                                                         COMPLETE
COMPLETED ACTIONS                                                                                        10/20/81
47260   TURKEY POINT 4 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                     10/20/81
47332   TURKEY PT 4 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                              10/27/81
44134   TURKEY POINT 4 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                             01/08/82
44063   TURKEY POINT 4 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS
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TURKEY POINT 4

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
45107	TURKEY POINT 4 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		02/08/82
46419	TURKEY POINT 4 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/09/82
44823	TURKEY POINT 4 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		03/25/82
45387	TURKEY POINT 4 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	06/24/82
48438	TURKEY POINT 4 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		06/24/82
46205	TURKEY POINT 4 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
44698	TURKEY POINT 4 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	09/15/82
44737	TURKEY POINT 4 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	09/15/82
ACTIVE ACTIONS			TARGET
45870	TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	
45177	TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
48211	TURKEY POINT 4 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	
47825	TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	
47983	TURKEY POINT 4 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		
44894	TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
46488	TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
44414	TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
42325	TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
44205	TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44555	TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
47644	TURKEY POINT 4 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47786	TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47715	TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45301	TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45674	TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45918	TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46348	TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44484	TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44627	TURKEY POINT 4 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45255	TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
46911	TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45989	TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46061	TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45277	TURKEY POINT 4 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46133	TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44276	TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44346	TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43959	TURKEY POINT 4 FEEDWATER NOZZLE CRACK ROI-80-26		11/24/81
08808	TURKEY POINT 4 - POWER RANGE INSTRUMENT CHECK	1	12/07/81
43845	TURKEY POINT A KFS TECH SPEC REVIEW.		12/24/81
47425	TURKEY POINT 4 MODERATOR TEMPERATURE COEFF		02/04/82
47486	TURKEY POINT 4 - REFUELING BORON CONCENTRATION		02/18/82
47452	TURKEY POINT 4 REMOVAL OF BIT TANK		03/02/82
47520	TURKEY POINT 4 - EVALUATION OF CONTAMINATED SOIL		03/03/82
43827	TURKEY POINT 4 - OVER PRESSURE MITIGATING SYSTEM - REVISION		03/08/82

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        (CONTINUATION)                      TURKEY POINT 4

TAC #   TAC DESCRIPTION                     PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                            COMPLETE
43975   TURKEY POINT 4 - BASELOAD AND RADIAL BURN DOWN                                          03/17/82
47454   TURKEY POINT 4 STEAM GENERATOR INSERVICE INSPECTION                                     03/24/82
10903   TURKEY POINT 4 - PERIODIC TESTING OF DIESEL GENERATOR UNITS                 1           04/15/82
43806   TURKEY POINT 4 - FIRE PROTECTION TECH. SPEC.                                            04/19/82
48222   TURKEY POINT 3 EMERGENCY T/S RE BORON INJECTION PUMPS                                   04/21/82
48305   TURKEY POINT 4 HOT CHANNEL FACTOR NORMALIZED OPERATING ENVELOPE                         04/22/82
48250   TURKEY POINT 4 - EVALUATION OF CONTAMINATED EARTH II                                    05/03/82
48320   TURKEY POINT 4 - EXTENTION OF OPERATING INTEVAL TO TEN EQUIVALENT FULL POWER MONTHS     06/04/82
48319   TURKEY POINT 4 - ECCS ANALYSIS FOR 57 S/G TUBES PLUGGED                                 08/13/82

ACTIVE ACTIONS                                                                                 TARGET
47847   TURKEY POINT 4 SAFEGUARD EXEMPTION
08812   TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)                       1           10/30/82
48042   TURKEY POINT 4 - OFFSITE ORGANIZATION CHLANGE                                           12/30/82
48792   TURKEY POINT 4 - MOD TO TURBINE RUNBACK SYS                                             12/30/82
48346   TRUKEY POINT 4 - DEBRIS SCREENS                                                         01/01/83
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                                                FACILITY: VERMONT YANKEE 1

PLANT LOCATION: 5 MI S OF BRATTLEBORO, VT         LICENSED POWER: 1593 MWT            PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00271                         DESIGN POWER:   0514 MWE            BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  EBASCO                            NSSS VENDOR:    GE                  LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   W. RAYMOND

TAC #   TAC DESCRIPTION                         MULTI-PLANT                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
42786   VERMONT YANKEE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                   3         01/15/82
10370   VERMONT YANKEE - LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM               3         02/28/82
10437   VERMONT YANKEE - VITAL AREA ANALYSIS                                                        1         04/12/82
47395   VERMONT YANKEE, QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL                         2         05/21/82
46642   VENMONT YANKEE - MONIT OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM           3         05/25/82
10433   VERMONT YANKEE - GUARD TRAINING PLAN REVIEW                                                 1         06/09/82
42714   VERMONT YANKEE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL.  2         07/28/82
        RESPONSES
                                                                                                             TARGET
ACTIVE ACTIONS
12312   VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE                       3         05/31/82
47576   VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN                                    1         06/01/82
11250   VERMONT YANKEE - INSERVICE TESTING (IST)                                                    1         06/30/82
13147   VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                  2         06/30/82
08324   VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC                                          1         07/26/82
42480   VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1    07/30/82
08816   VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                2         07/31/82
10428   VERMONT YANKEE - MECHANICAL SNUBBERS                                                        2         09/01/82
08820   VERMONT YANKEE - HYDRAULIC SNUBBERS                                                         3         09/01/82
43436   VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.                 1         09/30/82
42229   VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                      1         09/30/82
47132   VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)                  2         09/30/82
43776   VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION                     1         11/30/82
10059   VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE              2         12/31/82
43724   VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM        1         03/31/83
46674   VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1                                       2         04/30/83
42888   VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                         2         04/30/83
07950   VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                        1         06/30/83
08129   VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                 3         09/01/83
42582   VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                         1         10/30/83
08939   VERMONT YANKEE - RPS POWER SUPPLY                                                           1         12/31/83

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                      PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
45798   VERMONT YANKEE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                         11/16/81
45582   VERMONT YANKEE - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION              1         11/27/81
47333   VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                      1         12/15/81
47261   VERMONT YANKEE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                1         12/15/81
45898   VERMONT YANKEE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                                12/15/81
44135   VERMONT YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                  12/15/81
44966   VERMONT YANKEE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                               12/21/81
45037   VERMONT YANKEE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                                    12/21/81
44064   VERMONT YANKEE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                              3         01/15/82
45108   VERMONT YANKEE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                        1         02/02/82
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(CONTINUATION)

VERMONT YANKEE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)			COMPLETE
46489	VERMONT YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		02/24/82
46420	VERMONT YANKEE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		03/16/82
45388	VERMONT YANKEE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/30/82
44277	VERMONT YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	04/29/82
46206	VERMONT YANKEE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
ACTIVE ACTIONS			TARGET
47645	VERMONT YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47787	VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47716	VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
44824	VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44895	VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
45774	VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45750	VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44206	VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44556	VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44415	VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
45554	VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45675	VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47861	VERMONT YANKEE - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46732	VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45606	VERMONT YANKEE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	03/11/83
46349	VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45178	VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45922	VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
47984	VERMONT YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
45871	VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48274	VERMONT YANKEE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44485	VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48212	VERMONT YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44628	VERMONT YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
44347	VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45702	VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45990	VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46278	VERMONT YANKEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46062	VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46134	VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43993	VERMONT YANKEE - STA ON FIRE BRIGADE		11/01/81
46580	VERMONT YANKEE FIRE PROTECT TECH SPECS	1	11/01/81
46961	VERMONT YANKEE CYCLE 9 RELOAD		11/27/81
08531	VERMONT YANKEE - FASTER SCRAM TIMES	2	11/27/81
48089	VERMONT YANKEE - PRIMARY CONTAINMENT ATMOSPHERIC MONITORING		04/21/82
43437	VERMONT YANKEE - PERIODIC UPDATING OF FINAL SAFETY ANALYSIS REPORTS (FSARS)	1	08/31/82
42306	VERMONT YANKEE - DIESEL GENERATOR RELIABILITY	1	08/31/82
47994	VERMONT YANKEE - REVIEW OF YAEC 1239 - TRANSIENT CORE PHYSICS METHODS	1	09/15/82
48751	VERMONT YANKEE - RELOAD 8 SUPPLEMENT	2	09/16/82

(CONTINUATION) VERMONT YANKEE 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
43308	VERMONT YANKEE - RELOAD ANALYSIS METHODS		1	09/30/82
48671	VERMONT YANKEE - SUPPRESSION POOL TEMPERATURE			09/30/82
11504	VERMONT YANKEE - APPENDIX B TECH SPECS		3	01/01/83
43078	VERMONT YANKEE - CURRENT EVENTS		3	09/30/83
ANTICIPATED ACTIONS				INITIATION
48897	VERMONT YANKEE - STA AS FIRE BRIGADE LEADER			10/05/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS
DOCKET NUMBER: 050-00029
ARCH/ENGINEER: S&W
IE INSPECTOR: J. COLLINS

LICENSED POWER: 0600 MWT
DESIGN POWER: 0175 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CARUSO
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10585	YANKEE ROWE - GUARD TRAINING PLAN REVIEW	1	11/01/81
43947	YANKEE-ROWE - STATION BLACKOUT PROCEDURES & TRAINING	2	12/17/81
08302	YANKEE ROWE - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	01/01/82
10151	YANKEE ROWE - TECH SPECS SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	01/01/82
42787	YANKEE ROWE - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	02/19/82
10352	YANKEE ROWE - LOSS OF 125-V DC BUS VOLTAGE W/LOSS OF ANNUNCIATOR SYSTEM	3	02/28/82
10586	YANKEE ROWE - VITAL AREA ANALYSIS	1	04/29/82
43158	YANKEE ROWE - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
08257	YANKEE ROWE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	05/28/82
47569	YANKEE ROWE - QUALIFICATIONS: INSP, EXAM, TEST, AUDIT PERSONNEL	2	05/28/82
42616	YANKEE ROWE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/23/82
42715	YANKEE ROWE - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
08591	YANKEE ROWE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	09/02/82
ACTIVE ACTIONS			TARGET
42526	YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46868	YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
42917	YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
11230	YANKEE ROWE - INSERVICE TESTING (IST)	1	09/10/82
07259	YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A	1	09/20/82
43626	YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW	1	09/30/82
08091	YANKEE ROWE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
06104	YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
47145	YANKEE ROWE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
10060	YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
10147	YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43672	YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44136	YANKEE ROWE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		11/16/81
47262	YANKEE ROWE - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		11/16/81
47334	YANKEE ROWE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		11/16/81
44065	YANKEE ROWE - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/13/82
45109	YANKEE ROWE - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	01/13/82
44655	YANKEE ROWE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		02/19/82
46421	YANKEE ROWE - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING		02/22/82
44967	YANKEE ROWE - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		02/26/82
45038	YANKEE ROWE - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		02/26/82
45389	YANKEE ROWE - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	03/05/82
46490	YANKEE ROWE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/28/82
46207	YANKEE-ROWE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
44738	YANKEE ROWE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	08/16/82

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

YANKEE-ROWE 1

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	TMI ACTIONS		
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
44699	YANKEE ROWE - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/16/82
ACTIVE ACTIONS			TARGET
44416	YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44825	YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44896	YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44207	YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44557	YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
47646	YANKEE ROWE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47717	YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47788	YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45676	YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45991	YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	01/01/83
45419	YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45302	YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/01/83
46350	YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47985	YANKEE ROWE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
45179	YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45872	YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47826	YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48213	YANKEE ROWE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44486	YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44629	YANKEE ROWE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45256	YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/01/84
46063	YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46279	YANKEE-ROWE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46135	YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46912	YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44348	YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44278	YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	PLANT SPECIFIC		
COMPLETED ACTIONS			COMPLETE
46544	YANKEE-ROWE: T.S. CHANGES - CHANGE 139, SUPPLEMENT 4		12/17/81
46942	YANKEE ROWE - SNUBBER SURVEILLANCE T.S.		01/29/82
47904	YANKEE: IN CORE DETECTOR OPERABILITY		03/05/82
47845	YANKEE: EXEMPTION FROM 10CFR73	2	06/29/82
43256	YANKEE ROWE - LOCA MODEL CHANGES	1	08/31/82
ACTIVE ACTIONS			TARGET
48785	YANKEE: ADMINISTRATIVE T.S. CHANGES		10/01/82
11539	YANKEE ROWE - SPENT FUEL POOL EXPANSION	1	10/01/82
48436	YANKEE: CORE XVI RELOAD		12/01/82
43774	YANKEE ROWE - INTEGRATED ASSESSMENT		01/01/83
48784	YANKEE: ISI/IST REVIEW		01/01/83
48775	YANKEE ROWE - INSURANCE EXEMPTION REQUEST		01/01/83
ANTICIPATED ACTIONS			INITIATION
48932	YANKEE - CONTAINMENT ISOLATION VALVE T.S. CHANGES		10/13/82

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      (CONTINUATION)                          YANKEE-ROWE 1

TAC #  TAC DESCRIPTION                        PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

ANTICIPATED ACTIONS  (CONTINUATION)                                                              INITIATION
48933  YANKEE - ELECTRICAL T.S. CHANGES                                                           10/13/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00295
ARCH/ENGINEER: S&L
IE INSPECTOR: J. WATERS

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43899	ZION UNIT 1 - STATION BLACKOUT PROCEDURES & TRAINING	1	12/15/81
10745	ZION 1 - VITAL AREA ANALYSIS	1	04/13/82
43159	ZION 1 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION	2	05/25/82
46643	ZION 1 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM	3	05/25/82
10061	ZION 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/24/82
42716	ZION 1 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES	2	07/28/82
ACTIVE ACTIONS			TARGET
12282	ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1	3	05/31/82
11228	ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
08364	ZION 1 - MECHANICAL SNUBBERS	2	06/05/82
42472	ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/82
11071	ZION 1 - FIRE PROTECTION SUPPLEMENT #2	1	09/30/82
08092	ZION 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11225	ZION 1 - INSERVICE TESTING (IST)	1	09/30/82
46869	ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
08130	ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
42871	ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
47187	ZION 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42566	ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/83
08872	ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43637	ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
06431	ZION 1 - N-1 LOOP OPERATION	3	01/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45110	ZION 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		01/08/82
44066	ZION 1 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS		01/11/82
44137	ZION 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		01/12/82
47263	ZION 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		01/12/82
47335	ZION 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		01/12/82
46422	ZION 1 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING	1	02/19/82
44208	ZION 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		03/02/82
48439	ZION 1 - NUREG 0737, II.K.3.25, POWER ON PUMP SEALS		05/26/82
44558	ZION 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	05/28/82
46555	ZION 1 - NUREG-0737, III.D.3.4, CONTROL ROOM HABITABILITY	1	06/24/82
46208	ZION 1 - III.A.2 NUCLEAR DATA LINK DATA	1	07/30/82
45390	ZION 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	09/17/82
ACTIVE ACTIONS			TARGET
46556	ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL	1	06/15/82
44897	ZION 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44417	ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
47718	ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 09/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ZION 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47647	ZION 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47789	ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45303	ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45677	ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45420	ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46351	ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45873	ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47827	ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45180	ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47986	ZION 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
48214	ZION 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44487	ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44630	ZION 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45257	ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
45992	ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46064	ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46913	ZION 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46136	ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46280	ZION 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44279	ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44349	ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46593	ZION 1 - 23 FEET OF WATER	1	10/30/81
08048	ZION 1 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/81
47449	ZION 1 - SERVICE WATER MAINTENANCE		12/31/81
47898	ZION 1 - STEAM GENERATOR 1B LEAKAGE		03/10/82
47899	ZION 1 - LOW RAD WASTE FACILITY GUIDANCE		03/16/82
48043	ZION-1 STEAM GENERATOR REPAIR AND LOOSE PART RECOVERY	1	06/18/82
13084	ZION 1 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	06/25/82
48540	ZION 1 - SAFETY INJECTION PUMP 1A INOPERABLE		07/30/82
ACTIVE ACTIONS			TARGET
42306	ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/82
48091	ZION 1 - LICENSE REVISION FOR CALIBRATION SOURCES	3	09/15/82
48095	ZION 1 - OPERATION WITH ROD URGENT FAILURE ALARM	3	09/20/82
48835	ZION 1 - HIGH HEAD SI PUMP OUT OF SERVICE		09/24/82
42146	ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	10/15/82
42838	ZION 1 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	10/15/82
11986	ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	10/15/82
48093	ZION 1 - GAS DECAY TANK HOLDUP/RELEASE	3	10/15/82
48692	ZION 1 - LICENSE CONDITION FOR TECH SPECS IN EMERG		11/15/82
48099	ZION 1 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGURADS LOGIC TESTING	3	11/15/82
48101	ZION 1 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPMENT FAILS	3	11/15/82
48103	ZION 1 - BORATION FLOW PATHS HEAT TRACING	3	12/15/82
48105	ZION - INCREASED ALLOWABLE ILRT LEAKAGE	3	01/15/83
48107	ZION 1 0 SHIFT CONTROL ROOM ENGINEER (STA) LONG TERM REQUIREMENS	3	03/15/83
48097	ZION 1 - INSTRUMENT TESTING W/O BISTABLES TRIPPED	3	06/30/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

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ZION 1

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
13144	ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)	1	09/01/83
13021	ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83
42836	ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	09/01/83
41044	ZION 1 - RESIDUAL RISKS	1	09/01/83

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                                          FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL   LICENSED POWER: 3250 MWT        PROJECT MANAGER: D. WIGGINTON
DOCKET NUMBER:  050-00304                 DESIGN POWER:   1040 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&L                       NSSS VENDOR:    WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   J. WATERS

TAC #   TAC DESCRIPTION                      MULTI-PLANT                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
43900   ZION UNIT 2 - STATION BLACKOUT PROCEDURES & TRAINING                                        1        12/15/81
10744   ZION 2 - VITAL AREA ANALYSIS                                                                1        04/13/82
43160   ZION 2 - PWR FEEDWATER LINE CRACKS LONG TERM CORRECTIVE ACTION                              2        05/25/82
46644   ZION 2 - MONITORING OF FATIGUE TRANSIENT LIMITS FOR THE REACTOR COOLANT SYSTEM              3        05/25/82
10062   ZION 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                          2        06/24/82
42717   ZION 2 - IE BULLETIN 79-27, LOSS OF NON CLASS IE INST & CONTR. POWER. REV. & EVAL. RESPONSES 2        07/28/82

ACTIVE ACTIONS                                                                                              TARGET
12283   ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2                                       3        05/31/82
11229   ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS                                              3        06/05/82
08865   ZION 2 - MECHANICAL SNUBBERS                                                                2        06/05/82
42473   ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1        07/30/82
11226   ZION 2 - INSERVICE TESTING (IST)                                                            1        09/30/82
08093   ZION 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2        09/30/82
11072   ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2                                                  1        09/30/82
08131   ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                         3        10/30/82
46870   ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                         2        10/30/82
42872   ZION 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                 2        10/31/82
47188   ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                     2        11/01/82
42567   ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                 1        02/01/83
08873   ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                          2        06/30/83
43638   ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                            1        08/30/83
08844   ZION 2 - N-1 LOOP OPERATION                                                                 3        01/01/84

TAC #   TAC DESCRIPTION                      TMI ACTIONS                                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
45111   ZION 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                         01/08/82
44067   ZION 2 - NUREG-0737 I.A.1.1 STA LONG TERM REQUIREMENTS                                               01/11/82
44138   ZION 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                         01/12/82
47336   ZION 2 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                       01/12/82
47264   ZION 2 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                                                 01/12/82
46423   ZION 2 - NUREG-0737 III.D.3.3, INPLANT RADIATION MONITORING                                 1        02/19/82
44209   ZION 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                      03/02/82
48440   ZION 2 - NUREG 0737, II.K.3.25, POWER ON PUMP SEALS                                                  05/26/82
44559   ZION 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                  1        05/28/82
46557   ZION 2 - NUREG-0737,III.D.3.4 CONTROL ROOM HABITABILITY                                     1        06/24/82
46209   ZION 2 - III A.2 NUCLEAR DATA LINK DATA                                                     1        07/30/82
45391   ZION 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                      1        09/17/82

ACTIVE ACTIONS                                                                                              TARGET
46558   ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL                                              1        06/15/82
44898   ZION 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                           1        07/30/82
44418   ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                            1        09/30/82
47790   ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                               1        11/15/82
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CONDENSED MANAGEMENT REPORT

ZION 2

(CONTINUATION)

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
47719	ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47648	ZION 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45304	ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45678	ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45421	ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46352	ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45874	ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45181	ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47828	ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47987	ZION 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		06/30/83
44488	ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48215	ZION 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44631	ZION 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45258	ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
46137	ZION 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46065	ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45993	ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46914	ZION 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46281	ZION 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44350	ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44280	ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46594	ZION 2 - 23 FEET OF WATER	1	10/30/81
08861	ZION 2 - COMPARISON OF FACILITY DESIGN AGAINST CURRENT CRITERIA PER ACRS RECOMMENDATION	1	11/05/81
47450	ZION 2 - SERVICE WATER MAINTENANCE		12/31/81
47900	ZION 2 - LOW RAD WASTE FACILITY GUIDANCE		03/16/82
13085	ZION 2 - CONTROL ROOM HABITABILITY (ORDER 2-29-80, ITEM B-2)	1	06/25/82
ACTIVE ACTIONS			TARGET
48092	ZION 2 - LICENSE REVISION FOR CALIBRATION SOURCES	3	09/15/82
48096	ZION 2 - OPERATION WITH ROD URGENT FAILURE ALARM	3	09/20/82
48094	ZION 2 - GAS DECAY TANK HOLDUP/RELEASE	3	10/15/82
42839	ZION 2 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	10/15/82
11987	ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	10/15/82
48100	ZION 2 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGUARDS LOGIC TESTING	3	11/15/82
48693	ZION 2 - LICENSE CONDITION FOR TECH SPECS IN EMERG		11/15/82
48102	ZION 2 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPENT FAILS	3	11/15/82
48104	ZION 2 - BORATION FLOW PATHS HEAT TRACING	3	12/15/82
42147	ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	12/15/82
48106	ZION 1 - INCREASED ALLOWABLE ILRT LEAKAGE	3	01/15/83
48108	ZION 2 - SHIFT CONTROL ROOM ENGINEER(STA) LONG TERM REQUIREMENTS	3	03/15/83
48098	ZION 2 - INSTRUMENT TESTING W/O BISTABLES TRIPPED	3	06/30/83
13022	ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83
41045	ZION 2 - RESIDUAL RISKS	1	09/01/83
42837	ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	09/01/83
42307	ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
ARKANSAS 1	58	54	0
ARKANSAS 2	40	48	1
BEAVER VALLEY 1	52	42	0
BIG ROCK POINT 1	31	52	0
BROWNS FERRY 1	41	62	0
BROWNS FERRY 2	42	60	0
BROWNS FERRY 3	42	60	0
BRUNSWICK 1	34	64	1
BRUNSWICK 2	38	64	0
CALVERT CLIFFS 1	64	40	0
CALVERT CLIFFS 2	57	40	1
COOK 1	31	52	1
COOK 2	31	54	0
COOPER STATION	38	44	0
CRYSTAL RIVER 3	48	55	0
DAVIS-BESSE 1	44	67	0
DRESDEN 1	65	0	0
DRESDEN 2	45	45	0
DRESDEN 3	43	48	0
DUANE ARNOLD	36	53	0
FARLEY 1	44	34	0
FARLEY 2	26	34	2
FITZPATRICK	31	58	0
FORT CALHOUN 1	31	42	0
FORT ST VRAIN	38	29	1
GINNA	36	65	2
GRAND GULF 1	2	4	0
HADDAM NECK	39	49	0
HATCH 1	43	53	1
HATCH 2	41	52	0
HUMBOLDT BAY	0	1	0
INDIAN POINT 2	38	53	3
INDIAN POINT 3	35	54	0
KEWAUNEE	43	51	0
LA CROSSE	37	43	0
LASALLE 1	7	10	1
MAINE YANKEE	37	61	0
MCGUIRE 1	14	16	0
MILLSTONE 1	28	52	1
MILLSTONE 2	41	52	0
MONTICELLO	30	58	1
NINE MILE POINT 1	29	46	0
NORTH ANNA 1	33	37	5
NORTH ANNA 2	57	31	4
OCONEE 1	42	47	1
OCONEE 2	41	46	1
OCONEE 3	41	48	1
OYSTER CREEK 1	35	57	0
PALISADES	34	66	0
PEACH BOTTOM 2	38	58	0

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CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
PEACH BOTTOM 3	38	56	0
PILGRIM 1	42	54	1
POINT BEACH 1	31	56	1
POINT BEACH 2	31	52	0
PRAIRIE ISLAND 1	41	42	0
PRAIRIE ISLAND 2	36	41	0
QUAD CITIES 1	36	48	0
QUAD CITIES 2	36	48	0
RANCHO SECO 1	42	56	0
ROBINSON 2	37	54	0
SALEM 1	40	37	1
SALEM 2	29	38	0
SAN ONOFRE 1	45	59	0
SAN ONOFRE 2	0	2	0
SEQUOYAH 1	5	33	2
SEQUOYAH 2	4	3	2
ST LUCIE 1	47	53	0
SUMMER 1	1	0	0
SURRY 1	33	50	1
SURRY 2	36	49	1
SUSQUEHANNA 1	3	3	0
THREE MILE ISLAND 1	25	50	0
TROJAN	32	44	0
TURKEY POINT 3	40	50	1
TURKEY POINT 4	44	52	0
VERMONT YANKEE 1	31	55	1
YANKEE-ROWE 1	32	45	2
ZION 1	26	59	0
ZION 2	23	57	0
TOTAL	2,737	3,557	41

Section 4

Multiplant Action Descriptions for Active Issues

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Lead Project Manager: ?. Tam

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests is being reviewed by a contractor (SAI). After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant specific basis with a schedule keyed to inspection program update requirements.

Actions Requred to Complete the MPA:

Thirty-one facilities remain to be reviewed in FY-83.

Status Updated: 9/30/82

Multi-Plant Action No. A-02

No. of Plants: 73

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79. Submittals have been received from all licensees except Kewaunee.

Current Status:

Action completed on 4 plants (Farley 2, Sequoyah, McGuire and TMI-1). Site visits are being conducted to discuss RETs implementation. No TERs or SERs have been received, from either FRC or EG&G both of whom have been contacted for these reviews

Action(s) Required to Complete the Licensing Action:

1. Contractor and NRR visits to each site to discuss RETs implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.

3. DL issue license amendment.

Status Updated: 9/30/82

Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Leak Project Manager: W. Paulson

Priority: 1

Technical Review Branch: CSB

Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design of construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

Franklin Research Center is under contract for performing the review of the 47 remaining plants in this program. All (46) TERs have been received from Franklin Research Institute. No TER is expected for Dresden 1 which is on hold. All 46 SERs have been forwarded to DL by CSB. Twenty-eight licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on the remaining SERs in preparation for issuance.

Status Updated: 9/30/82

Multiplant Action Number A-10

Title Contingency Planning

Lead Project Manager E. McPeek

Priority High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

   a. 10 CFR Part 73, Appendix C
   b. Regulatory Guide 5.44
   c. Review Guideline 24

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (2) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 9/30/82

Multiplant Action Number: A-11

Title: Guard Training PLans

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

    a. 10 CFR Part 73, Appendix B
    b. NUREG-0674
    c. NUREG-0219
    d. NUREG-0576

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Actions Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and ten (4) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 9/30/82

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Lead Project Manager: P. Tam

Priority: 1

Technical Review Branch(es): MEB , R-I, R-II, R-III, R-IV, R-V, ORB #3

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by the above named organizations. After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant specific basis with a schedule keyed to testing program update requirements. Thirty-six of the backlog facilities are being reviewed by the regions.

Actions Required to Complete the MPA:

Forty-six facilities remain to be reviewed in FY-82.

Status Updated : 9/30/82

Multi-Plant Action No. B-04

No. of Plants: 37

Title: Reactor Vessel Overpressure Protection

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. W. DeAgazio

Lead Technical Review Branch RSB*

Other Review Branches:

Problem:
Prevent overpressurizing the reactor vessel when at low temperature. Applicable to PWRs only.

Background:
A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

Current Status:
All plants implemented their system with preliminary NRC approval followed by post implementation review of (a) electrical aspects; (b) reactor system aspects; (c) Technical Specifications. Twelve plants remain for which licensing action is required. SERs are available for three of the plants with only PM processing required. The remaining nine plants are being reviewed by contract with EG&G for reactor system aspects through RSB. Previous contracts through ORAB have generated TERs for electrical aspects.

Actions Required to Complete the MPA:

Complete SERs for the nine plants. Review Tech Specs by PM and lead PM. Issue Tech Specs and SERs for remaining plants.

Status Updated: 6/16/82

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*ORPMs responsible for integrating existing electrical, instrument and control TER with RSB's review.

Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1

Lead Project Manager: Dick Clark

Priority: High

Technical Review Branches: ORAB, MTEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundry (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operting licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. These submittals are being reviewed by EG&G Idaho under a technical assistance contract.

Multiplant Action Number - B-05 (USI A-42) cont'd

Actions required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. These reviews were initiated in May 1982. Priority is being given to completing the reviews on those BWRs with furnace sensitized safe ends. A total of 24 reviews need to be completed for operating reactors, all of which are scheduled for completion in FY83.

Status Updated: 9/30/82

Multi-Plant Action No. B-17

No. of Plants: 60

Title: Tech Spec Surveillance for Hydraulic Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem: Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

Background:
By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:
1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize hydraulic snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-17 actions.
3) A total of 35 actions have been completed to date:

Actions Required to Complete the MPA:
1) 32 actions have been completed to date for FY82.
2) FY82 quota of 25 items completed plus 7 additional completed items.

Status Updated: 9/30/82

Multi-Plant Action No. B-22

No. of Plants: 66

Title: Tech Spec Surveillance for Mechanical Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem:

OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize mechanical snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-22 actions.
3) A total of 41 Actions have been completed to date.

Actions Required to Complete the MPA:

1) 25 actions have been completed to date for FY82.
2) FY82 quota of 25 items completed

Status Updated: 9/30/82

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Lead Project Manager: R Dudley

Priority:

Technical Review Branch(es): Power Systems Branch

Statement of the Problem:

Potential exists for supplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers received control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contractors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contractors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contractor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont'd)

On July 21, 1976, NNECo reported that the earlier corrective action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-1982. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

67 - operating plants covered by B-23
67 - SERs completed(14 of which have open items)
50 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 14 remaining SERs. Complete the 17 remaining licensing actions.

Status Updated: 9/30/82

Multi-Plant Action No B-24*
*B-20 integrated into B-24 on 8/25/80

No. of Plants: 66

Title: Venting and Purging Containment While at Full Power and Effect of LOCA

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: S. Varga

Lead Project Manager E. Reeves, ORB#1, DL

Lead Technical Review Branch: CSB/DSI, M. Fields

Other Review Branches: EQB/DE, ORAB/DL & AEB/DSI

Problem:

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

Background:

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) was developed and is included in the guidance being provided to licensees as specific plant reviews progress.

Current Status:

1. All licensees have responded to the November 1979 request for information. Reviews of licensee submittals are still underway although TMI-2 and the April 1980 reorganization of NRR caused delays. All licensee's responses to the October 1979 Interim Position have been reviewed and found acceptable as an interim measure. IE is monitoring licensees for continued compliance with these interim commitments.

2. The Lead Project Manager has issued guidance in memoranda dated August 25, 1980, March 24, 1981 and July 8, 1982 to all OL OR Branch Chiefs & PMs and to the Technical Review Team. The August 25, 1980 memorandum identified the new TACS, the reviewers and assignments to assure continuation of reviews during the NRR reorganization period after April 1980. Later status and guidance is described in item 4 below.

3. Contracts are/were managed by the Technical Review Team as follows:

   a. Electrical Reviews were managed by ORAB/DL with contracts to EG&G, Inc., Idaho and LLNL San Ramon, and FRC, Philadelphia. SEP reviews were managed by SEP with contract to EG&G Idaho.

   b. Valve operability reviews are managed by EQB/DE with contract to BNL.

   c. CSB 6-4 Review requirements were managed by CSB/DSI with contract to LLNL.

   d. Radiological Impact Reviews were managed by AEB/DSI with contract to EXXON Nuclear Idaho Company, Inc.

4. As of June 8, 1981, a sample letter prepared by ORB #1 (concurred in by CSB/DSI) was prepared for issuance to each licensee with the next NRC action letter (either Q's or SER). The sample letter (provided in Lead PM Memorandum dated June 19, 1981 to all Project Managers) contains the NRC position clarifications and sample Technical Specifications to close out the long-term reviews. The overall B-24 review will also complete TMI Item II.E.4.2, except for II.E.4.2.5 Containment Pressure Setpoint. On September 30, 1982 CSB/DSI provided SER's for II.E.4.2.6 and II.E.4.2.7. Project Managers were directed by Lead PM memorandum dated October 22, 1982 to complete all DL action on II.E.4.2 no later than the end of the first quarter FY83.

Actions Required to Complete B-24 and B-20 Licensing Actions:

1. Project Managers have issued the update status of the NRC reviews to each licensee except as noted below. This status letter was important to get the issue clearly understood by each PM and each licensee and to get the long term action completed. Lead PM records show that three plants (Davis-Besse, Millstone 2 and North Anna 1) have not been sent the status letter now scheduled for issuance by October 30, 1982. These letters contained the staff guidance and any existing staff SER's received to date.

2. CSB, EQB, AEB and ORAB should complete any remaining plant specific SER's and provide to Project Manager. Emphasis should be placed on completing the valve operability reviews on an expedited basis since these reviews are the most time consuming and have the most technical problems especially with valves larger than 20 inch diameter. Technical reviewers are providing a status report to the Lead PM on the SER's during each Quarterly Review Meeting.

3. Project Managers should review any licensee Technical Specification submittals and issue license amendments as required. Consult with Lead PM if problems occur.

4. TMI Item II.E.4.2.5 reviews by CSB have been completed except for Crystal River 3. Licensing action is complete except for Crystal River 3 and Palisades. Project Managers should complete this action.

Status Updated: 9/30/82

Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking

Lead Project Manager: P. W. O'Connor

Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Thirteen plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Ten plants are being reviewed to resolve deviations from NUREG-0619 guidance. Additional information and/or commitments are required from these plants to permit the staff to issue a confirmatory action letter or a show cause order to require compliance with staff requirements.

Actions Required to Complete the MPA:

Complete the review of the deviations on the eleven remaining plants. Obtain commitments to follow NUREG-0619 guidance or issue orders requiring compliance if necessary.

Status Updated: June 18, 1982

Multiplant Action Number: B-41

Title: Fire Protection - Final Tech Specs - Final SER Supplements

Priority: High

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB, PTRB, LQB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 66 units licensed prior to January 1, 1979 and for 3 units licensed after January 1, 1979 are making submittals describing (1) plans and schedules to meet Appendix R, (2) design descriptions of alternative, safe shutdown modifications, and (3) exemption requests from Appendix R .

Action(s) Required to Complete the Licensing Action:

The submittals described above for all 69 units must be reviewed and acted upon . This will entail issuing exemptions, exemption denials and SERs approving alternative or dedicated safe shutdown modifications. Review of new OLs is now incorporated in the SRP. Final Tech Specs covering the equipment added as a result of Appendix R must also be issued after the modifications are complete.

Status Updated: 9/30/82

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Leak Project Manager: R. Dudley

Priority: 2

Technical Review Branch(es): PSB

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

69 - operating plants covered by B-48
56 - SER's completed (15 of which have open items)
36 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the remaining 28 SER's.
Complete the remaining 33 licensing actions.

Status Updated: 9/30/82

Multi-Plant Action No. B-57

No. of Plants: 44

Title: Decay Heat Removal Capability

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. DeAgazio

Lead Technical Review Branch None

Other Review Branches:

Problem:

To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

Background:

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

Current Status:

Acceptance criteria are: (1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in Modes 4, 5 and 6, and (2) adequate surveillance requirements must be provided. A total of 16 plants remain to be reviewed. Indian Point 2 and 3 have not responded to our original request.

INEL is reviewing submittals and identifying where the proposed TSs, in conjunction with existing TSs, do not conform with our Standard TSs.

Actions Remaining:

1) Review applicable sections of the Kewaunee, Crystal River 3 and Palisades Technical Specifications
2) Review TER's as they are completed. Decide whether deficiencies are serious enough to warrant additional requests to licensees. If not, issue the license amendment as requested.

Status Updated: 6/16/82

Multiplant Action No. B-58a

No. of Plants: All BWRs

Title: BWR Scram Discharge Volume Technical Specifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ORB#2

Statement of Problem:

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

Background:

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and have been reviewed by the Franklin Research Center.

Current Status:

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for all 23 affected plants have been received as of 9/30/82; SERs have been provided for these plants.

Action Required to Complete the MPA:

Issue remaining license amendments upgrading TS.

Status updated: 9/30/82

Multiplant Action No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ASB

Statement of Problem:

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background:

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirements for diverse instrumentation.

Current Status:

OMB clearance has been received and orders will be issued in near future.

Action Required to Complete the MPA:

Obtain acceptable responses and commitment dates. Issue orders with model Technical Specifications. Issue NRC contract to FRC to perform post-implementation verification or utilize regional inspectors, as appropriate.

Status updated: 9/30/82

Multi-Plant Action No. B-59

No. of Plants: 70

Title: Masonry Wall Design

Priority: 2

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Charles Trammell

Lead Technical Review Branch SEB, SEPB

Other Review Branches: ____________

Problem:
Inadequate design criteria for masonry walls. Applies to all plants.

Background:
Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

Current Status:
Franklin Research Center has been contracted to review most licensee submittals (exception: Trojan, Cooper, Dresden 1, Humboldt Bay, LaCrosse, Yankee-Rowe). Trojan is being reviewed by SEB. LaCrosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shutdown status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper has been issued (2/17/82). Review schedule and acceptance criteria for review have been established.

Actions Required to Complete the MPA:
62 plants remain to be completed. Eight finished to date. FRC review is active.

Status Updated: 9/30/82

Multiplant Action Number: B-60

Title: Environmental Qualification of Electric Equipment for
Nuclear Power Plants

Lead Project Manager: Jose A. Calvo

Priority: 1

Technical Review Branch: Equipment Qualification Branch

Statement of Problem: All plants are required to meet the Commission Memorandum and Order CLI 80-21 concerning 10 CFR 50, Appendix A, GDC 4.

Background: The issue originated from a 1977 petition from the Union of Concerned Scientists on fire protection and equipment qualification. The multiplant action arose from the Commission Memorandum and Order CLI 80-21. Technical resolution of acceptance criteria were produced from Unresolved Safety Issue A-24.

Current Status: Thirty-three (33) Technical Evaluation Reports have been issued by Franklin Research Center. It is anticipated that the remaining thirty-eight Technical Evaluation Reports will be completed by April 1983.

The environmental qualification rule is now in the final stages of approval. The final rule contains a new implementation schedule which would supersede the June 30, 1982 deadline for completion of environmental qualification of electrical equipment when the rule is adopted as final. The Commission had expected to publish the final rule by June 30, 1982, however this has not proved possible. Therefore, the Commission found it necessary to suspend the June 30, 1982 deadline pending publication of the final rule.

Previous staff's evaluations of the licensee's justifications for interim operation, for 33 operating plants, are being examined to determine if the previous conclusions are still valid in light of (1) additional knowledge gained through the FRC reviews to date, and (2) the extension of the interim period of operation, due to the Commission action to suspend the EQ deadline.

Actions Required to Complete the MPA: Final SERs must be issued for all plants. The schedule for completion of each SER needs to be established, in particular for those plants for which a Technical Evaluation Report is available.

Status Updated: 9/30/82

Multi-Plant Action No. B-62

No. of Plants: 70

Title: ESF Reset Control Design Difficiency IE Bulletin 80-06

Priority: 1

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: Sydney Miner

Lead Technical Review Branch ICSB

Other Review Branches:

Problem:

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated actuation signal is reset.

Background:

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

Current Status:

1. Acceptance Criteria
   Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergency mode.
2. Important Schedule Considerations
   33 SER's were completed last FY. 5 SERs remain to be completed this year. 33 licensing actions were completed last fiscal year. Six licensing actions remain to be completed this year.

3. Identification and Role of the Contractors
   The detailed technical review of the licensees responses to I&E Bulletin 80-06 was performed by EG&G's Sam Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory. EG&G has completed their effort on this MPA.

Required to Complete MPA:

1. EG&G complete review and issue TER	0 actions
2. Review TER and issue SER	5 actions
3. Issue SER to licensees	6 actions

Status Updated: 9/30/82

Multiplant Action Number B-63

Title Emergency Procedures and Training for Station Blackout

Lead Project Manager Chris Nelson

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All but three plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letters must be sent to 2 plants requesting information

Response from one plant must be evaluated

Status Updated:

June 21, 1982

Multiplant Action No. B-65

No. of Plants: All BWRs (execpt LACBWR)- 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Lead Project Manager: K. Eccleston

Priority: High

Lead Technical Review Branch: ORAB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2, ICSB, OLB, SPE

Statement of Problem:

Assess the overall risk to long-term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background:

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status:

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are being evaluated.

Action Required to Complete the MPA:

Review licensee's plant specific responses to the guidance contained in NUREG-0803.

Status updated: 9/30/82

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Lead Project Manager Ken Heitner

Priority Medium

Technical Review Branch(es) RSB (N. Lauben, M. E. Keane)

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel.

Core cooling was not lost however complex situation deemed on undesirable challenge to the operator.

Current Status:

Generic letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding
2. verification that supples of condensate grade aux feedwater are sufficient
3. aspects of training and procedures dealing with this subject

All licensees have responded

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Plant specific leadcase for St. Lucie is in review.

Actions Required to Complete the MPA:

Review all responses as well as Generic Westinghouse Report

44 actions remain-all scheduled for FY83

Status Updated:

9/30/82

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

Statement of Problem:

Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

Background: Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for **at least another year of full power** operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition (RT_{NDT}) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

By Commission Paper SECY 81-687 dated December 8, 1981, PTS was designated as an Unresolved Safety Issue. However, at the Commission briefing of November 24, 1981, we committed to having a staff position by Summer 1982 and by memorandum dated November 24, 1981 (Harold Denton to D. Eisenhut and S. Hanauer) Harold Denton directed that for those plants of immediate concern DL should manage the development of a short term resolution which can meet the scheduled committed to the Commission (Summer 1982).

Current Status:
The "60 day" and 150 day responses have been received for all plants except TMI-1. GPU will be submitting their 150 day response by the end of June 1982. The responses are under review in addition to supplemental information provided as a result of the Staff's meeting with industry representatives of June 9, 1982. A staff position is being formulated and a staff report to the Commission is being prepared.

Action Required to Complete MPA:
Our input is being prepared with appendices which will address evaluation and recommendation for each plant. The distribution of the report and the type of action which will follow will evolve after the staff's presentation to the Commission.

Multi-Plant Action No. B-69

Title: PWR Main Steam Line Break with Continued Feedwater Addition

Priority: High (IE Bulletin 80-04)

Lead Project Manager: Ed Tourigny

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Corporation re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.

Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Lead Project Manager: J. Lombardo

Priority: 2

Technical Review Branch(es):

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are 4* plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filers.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

*Surry 1/2, Maine Yankee, Indian Point 2

Status Updated: 9/30/82

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert A. Clark

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radioactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status:

1. NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested: interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.

2. The criteria contained in NUREG-0612 is used for the acceptance criteria. The contractor is Franklin Research Center (FRC). FRC provides the TER's to the lead technical group ASB. Schedules were established to provide 59 TER's to DL for FY82 from the contractor for Phase I only.

3. Initial responses from the licensees have been very slow partially because detailed information required necessitated archival searches by previous lifting equipment suppliers and outdated equipment standards had to be compared with current standards for possible equipment upgrading as well as the complexity of information required was more than expected.

4. Draft TER's (requests for additional information) have been sent to all licensees except Kewaunee. Kewaunee has not yet satisfactorily responded to Phase I. Kewaunee's response is targeted for 11/15/82.

5. The licensees' have been slow in providing their initial responses and additional information on open items which has delayed the originally scheduled 59 TER's to DL in FY82.

6. The lead Project Manager has issued guidance and requested certain actions to be taken in memoranda dated January 15, 1982, April 26, 1982, and October 22, 1982, to all ORB Chiefs.

Actions Required to Complete C-10 Licensing Actions:

1. Project Managers expedite licensees for information necessary to close out open items as discussed in the April 26 and October 22, 1982 memoranda to all ORB Chiefs.

2. Contractor/ASB review open item submittals, prepare and issue final TER to DL:

18 TERs FY83	53 TERs FY84

Status Updated: 9/30/82

Multiplant Action Number C-11

Title: Reactor Protection System (RPS) Power Supplies

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch: PSB

Statement of Problem:

Design deficiencies have been identified in the BWR RPS MG set regulatory systems that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

Background:

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class IE system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

Current Status

LLNL is writing TERs based on licensee submittals. PSB is writing SERs. Five reviews have been completed. Four installations are complete. All licensees except Browns Ferry are proposing modification installation prior to the end of 1983. Browns Ferry proposes an integrated schedule with modification installation in late 1984. No unresolved technical issues exist for this tiem.

Actions Required to Complete the MPA:

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

Status Updated: 9/30/82

Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. As of April 16, 1982, Franklin Research Center concluded that some licensee submittals did not provide adequate information for them to complete their review; licensees are being requested to provide the additional information. As of 10/22/82, twenty-nine reviews and their associated licensing actions were completed. This assignment is expected to be completed by the contractor by December 31, 1982.

Action(s) Required to Complete the Licensing Action:

1) Review licensees' responses to IE Bulletin 80-04.
2) Evaluate licensees' responses.
3) Evaluate licensees' corrective actions.
4) Issue Safety Evaluation Report on licensees' responses and corrective actions.

Updated: 9/30/82

Multi-Plant Action No. C-01
Title: PWR Secondary Water Chemistry
Lead Project Manager: M. Grotenhuis
Priority: 2
Technical Review Branch(es): ChEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires the implementation of a secondary water chemistry monitoring and control program containing appropritae procedures and administrative controls.

Current Status:

Five plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

A contractor is now involved; this is Brookhaven National Laboratories. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

These requests have been sent to the five licensees and we are awaiting the responses.

Status Updated: 9/30/82

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Lead Project Manager J. Lombardo

PRIORITY 3

Technical Review Branch (es) ETSB

Statement of Problem:

Some licensee have not submitted T. S. Regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

3 *plants are outstanding. All T. S. to be issued by 12/82.

Actions Required to Complete the MPA:

Awaiting Submittal. Project Managers are pursuing

*Surry 1/2, Palisades

Status Updated 9/30/82

Multiplant Action Number: C-06 - INACTIVE

Title: Pump Support - Lamellar Tearing

Leak Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. Additional complication is that supports other than integrally welded are not covered in ASME Code and GDC and may require rule-making. Resolution of issue will occur with issuance of the "Final" NUREG-0577 in early 1982.

Current Status:

1. Acceptance criteria will be provided in NUREG-0577
2. No schedule has been set.
3. GIB/DST (Dick Johnson) has responsibility; however, 6 plants (Indian Point 2/3, San Onofre 1, Turkey Point 3/4, and Arkansas 2) will be reviewed under FRC contract (Bill Koo). These plants did not provide adequate information originally. Preliminary reviews have been completed on these 6 plants, but the detailed review is waiting for guidance of NUREG-0577.
4. In early 1982, C-06 was removed from the list of active multiplant actions. At that time, DL concluded that this issue was not ready for implementation at operating reactors since NUREG-0577 was not published in final form.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG. This MPA is in an inactive status.

Status Updated: 9/30/82

Multi-plant Action Number: C-14

Title: SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS

Lead Project Manager: J.T. Beard

Priority: 1

Technical Review Branch(es): ORAB
ASB

Statement of Problem

Since TMI-2, great attention has been focused on the ability of PWR's to reliably provide for shutdown decay heat removal at normal system pressure. The steam generator is the preferred and proven choice for accomplishing a safe shutdown of the plant. Therefore, the auxiliary feedwater systems (AFW) should satisfy the seismic design criteria for the Safe Shutdown Earthquake (SSE), consistent with other safety-related systems in the plant. However, only those facilities licensed recently have been reviewed against the NRC Standard Review Plan which treats the AFW as an Engineered Safety Feature.

Background

In August 1980, the NRC completed a preliminary study of the risk of a seismically induced loss of decay heat removal for plants without a seismically qualified AFW. One of the conclusions was that the increase in risk during the next three years is sufficiently small to allow plant operations to continue. Another conclusion was that plants should be surveyed to confirm the extent of the PWR plants without seismically qualified AFW.

In February 1981, the NRC developed and embarked on Multi-plant Action Plan C-14, "Seismic Qualification of Auxiliary Feedwater Systems." An objective to this plan is to increase, to the extent practicable, the capability of those plants without seismically qualified AFW to withstand earthquakes up to H. Denton dated February 20, 1981. Generic Letter 81-14 requested licensees: (1) to identify, via a walkdown of the AFW system, deficiencies ammenable to simple remedial actions, and (2) to review the plants to determine the extent and areas where significant improvements may be needed. The NRC will then take action to require licensees to make improvements such as re-analysis and/or modifications, for those plants which cannot demonstrate reasonable assurance of the functioning of the AFW system following an earthquake of SSE magnitude.

Current Status

In a Generic Letter (GL 81-14), dated February 10, 1981, the NRC requested under 10 CFR 50.54(f) that all operating PWR licensees complete AFW walkdowns and report information regarding the seismic capability of AFW. This action implemented the first phase of the C-14 program.

Lawrence Livermore National Laboratory under technical assistance contract FIN A-0429 is reviewing and evaluating the licensees' responses to GL 81-14. Of the 47 PWRs involved with this MPA, LLNL has found it necessary so far to generate Requests for Additional Information for over 40 plants, in order to correct deficiencies in licensees' responses or to obtain technical clarification of the licensees' responses.

In FY81, 2 TACS were completed. In FY82, 20 TACS were completed.

Actions Required to Complete the MPA

Twenty-five plant TACS remain active. LLNL is reviewing licensees' responses to Requests for Additional Information. The objective is to verify that AFW system walk downs were conducted and deficiencies identified, to report the level of seismic qualification of each area of the AFW, and to identify plants for which significant re-analysis and/or modifications may be needed. The results of this evaluation are to be reported both on a per plant basis and in a summary form for all the plants involved.

It is anticipated that LLNL can complete the plant-specific evaluations by 10/30/82 and the project summary report during the second quarter of FY83.

Status Update

9/30/82

Multi-Plant Action No.: D-01

No. of Plants: 22

Title: Mark I Containment Program

Priority: 1

Cognizant Branch Chief: D. Vassallo

Lead Engineer: B. Siegel

Lead Technical Review Branch: CSB-Load Audit Review
DRAB-Structural Audit Review

Other Review Branches: RSB, MTEB, RRAB, ICSB

Problem:

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly furled into the suppression pool during a postulated LOCA and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

Background:

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the dyrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capapability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safety, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic anslysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modidied by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review. Plant unique analyses reports have been received from three of the fifteen licensees. Technical assistance contracts have been awarded to Franklin Research Center and Brookhaven National Laboratory to perform an audit review of the licensee's PUA. Lead technical review responsibility for the BNL load audit review has been transfered to CSB.

Actions Required to Complete the Licensing Action:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: 9/30/82

Multiplant Action Number D-04

Title PWR Reactor Vessel Cavity Seal Ring Missile Potential.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) ORB #3

Statement of Problem:

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

Background:

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

Current Status:

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

Actions Required to Complete the MPA:

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated:

9/30/82

Multi-Plant Action No. D-05
Title: Plant UPI Model Problem
Lead Project Manager: M. Grotenhuis
Priority: 3
Technical Review Branch: RSB

Statement of Problem:

Only 2 loop PWR's are affected. All Westinghouse (W) 2 loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for 2 loop units.

However, the currently approved ECCS evaluation models for two loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5.

Background:

This has been an outstanding issue for two loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Six facilities are affected. W 2 loop UPI plants are presently operating on the bases of a number of approaches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

A contractor has been assigned to the review of proposed models to develop acceptable generic resolutions.

Plant specific reviews are proposed for fiscal year 1983.

Action(s) Required to Complete the MPA:

Generic models must be reviewed and approved for Westinghouse and Exxon.

Plant specific models must be approved for the six facilities.

Status Updated: 9/30/82

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide an assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently, some PWR licensees have performed a study of "leak before break". Staff approval of the "leak before break" concept is expected in December 1982.

Action Required to Complete the Licensing Action:

Complete evaluation of Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: 9/30/82

Multiplant Action Number: D-12

Title: BWR Non Jet Pump Core Spray Performance

Lead Project Manager: P. J. Polk

Priority: 3

Technical Review Branch: ORAB

Statement of Problem:

Core Spray System nozzle coverage differs in a steam environment vis-a-vis an atmospheric environment. The original design is based on atmospheric analyses and tests. The generic issue requires that nozzle coverage be reanalyzed to reflect the steam environment.

Background:

History is inappropriate since only one plant remains outstanding.

Current Status:

All non-Jet Pump BWRs have either made the necessary modifications or committed to same with the exception of Nine Mile Point.

ORAB is presently reviewing the Nine Mile Point submittal in which the licensees concludes that modification of spray nozzles is not required.

Action Required to Complete the MPA:

The Oyster Creek and Nine Mile submittals are currently under review.

Status Updated: 9/30/82

Multi-Plant Action No. D-15

No. of Plants: 70

Title: High Energy Line Break and Consequential System Failure

Priority: 3

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch EQB, RRAB, GIB

Other Review Branches: ____________________

Problem: Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

Background:
On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhut to H. Denton dated October 15. 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhut dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

Current Status:

All TAC's issued on this subject are still open. A memo has been prepared which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

Actions Required to Complete the MPA:

D. Eisenhut has received the above memo and has requested a meeting with R. Mattson and S. Hanauer on the matter. Following this each PM would receive the above instructions.

Status Updated: 9/30/82

Multiplant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority Medium

Technical Review Branch(es): None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria
   The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations
   Five licensing actions were completed last fiscal year. All the remainder are scheduled to be completed this year.
3. Review Responsibilities
   This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

   (a) Approval of remaining changes to the Technical Specifications of the remaining plants.

   (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

   There are 16 remaining licensing actions.

Status Updated: 9/30/82

Multiplant Action Number: E-04

Title: BWR Single Loop Operating

Lead Project Manager: Dick Clark

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Fifteen operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pumb, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background

Single loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). Based on this operating experience, the staff has concluded that BWRs can be safely operated at 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, for those licensees who modified their application, the plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop. For operation above 60% power, there is a generic concern involving flow stability when operating with one rather than two recirculation loops.

Current Status:

A meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating expericnce with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982. Pending resolution of the generic concersn on thermal hydraulic stability, the review of applications for single loop operation at power levels above 50% is on hold. The review of applications for operating at 50% power has been completed on six applications and is nearing completion on the other nine applications.

Actions Required to Complete the Licensing Action:

Complete reviews on applications for single loop operation at 50% power. For those licensees requesting approval to operate on a single loop at power levels greater than 50%, transmit requests for additional information to licensees. Review and evaluate responses. Prepare safety evaluations authorizing plants to operate on a single loop at power levels indicated by the revised ECCS analysis.

Status Updated: 9/30/82

Multi-Plant Action No. E-05
No. of Plants: 3
Title: Westinghouse N-1 Loop Operation
Priority: Low
Cognizant Assistant Director: G. C. Lainas
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Wigginton
Lead Technical Review Branch: RSB
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed. Trojan, a plant without loop isolation valves, has expressed an interest in submitting an application.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs and write SER on Beaver Valley. Zion review to follow. Other Westinghouse pLants will probably submit similar applications if Beaver Valley is approved.

Status Updated: 9/30/82

NRC FORM 335
(7-77)

U.S. NUCLEAR REGULATORY COMMISSION

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16. ABSTRACT (200 words or less)

The Operating Reactors Licensing Actions Summary is designed to provide the management of the Nuclear Regulatory Commission (NRC) with an overview of licensing actions dealing with operating power and nonpower reactors.

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Vol. 2, No. 10

OPERATING REACTORS LICENSING ACTIONS SUMMARY

UNITED STATES NUCLEAR REGULATORY COMMISSION

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OPERATING REACTORS LICENSING ACTIONS SUMMARY

Date Completed: November 1982
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Prepared by: OFFICE OF RESOURCE MANAGEMENT
U.S. NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

- A. Active Licensing Action - an item which has been initiated but not completed.
    - 1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.
    - 2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.
- B. Types of Licensing Actions
    - 1. Amendment - action that results in changes to facility licenses including technical specification changes.
    - 2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymmetric loads or reactor vessel materials surveillance.
    - 3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.
- C. Categories of Multiplant Actions
    - 1. Regulation - actions directly attributed to a specific regulation requirements, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g).(A-Series)
    - 2. Operating Experience - action directly attributed to an occurrence of accumulative experience at licensed reactors e.g., fire protection. (B-Series)
    - 3. Internal Review - action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (C-Series)

4. New Information - action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, assymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (D-Series)
5. Licensee Requests - action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation. (E-Series)
6. TMI Related Actions - actions related to the TMI Action Plan. (F-Series)

II. Significant Dates

A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.

B. PM-Target - project manater's anticipated completion date for active items.

C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. § 2.206 petitions.

6. § 2.206 petitions.

B. Medium (2)

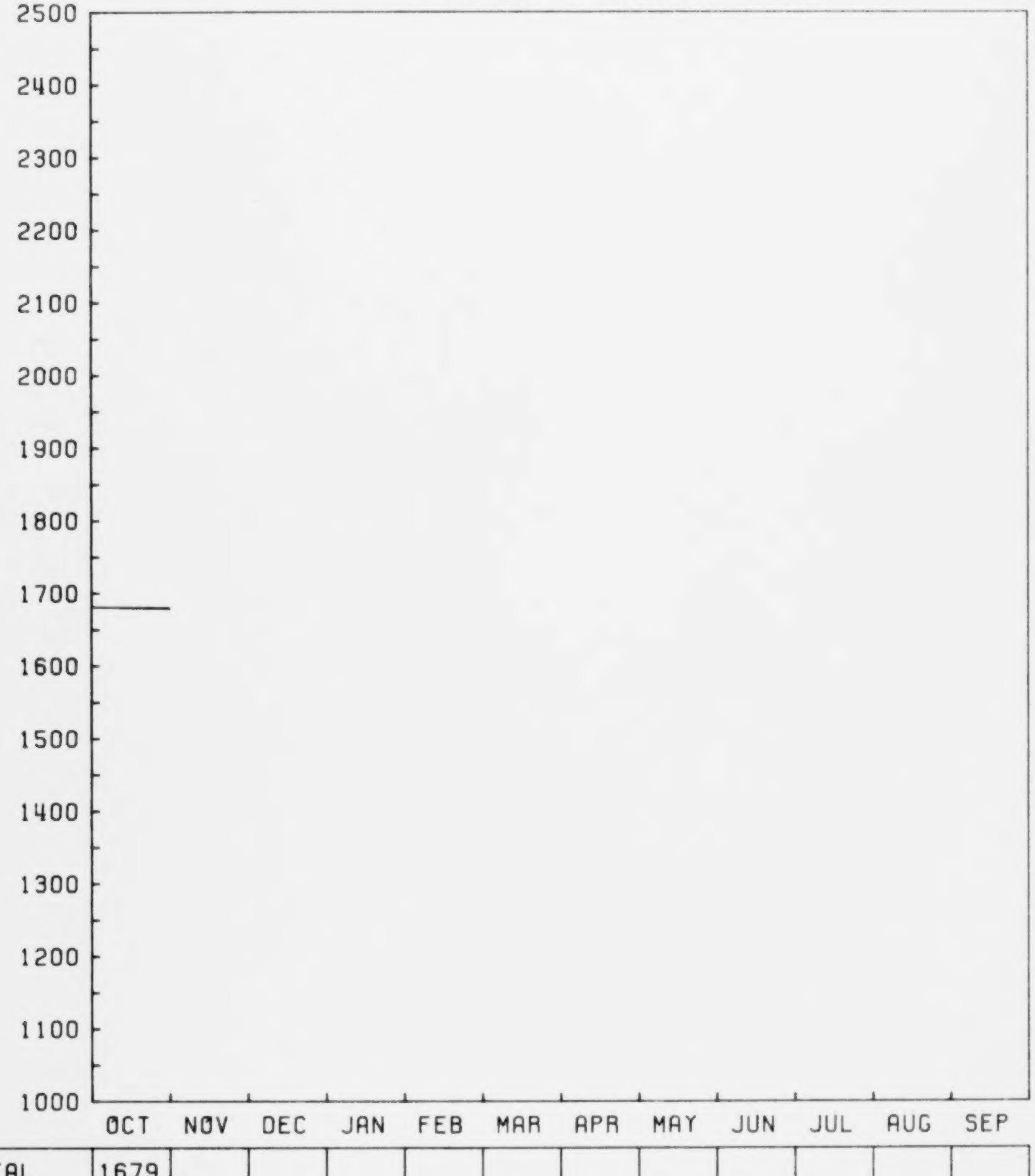
1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
2. Spent fuel pool expansions.
3. Task should be completed within six months.

C. Low (3)

1. Licensee requests for amendments that have low safety significance.
2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

SECTION 1
MANAGEMENT OVERVIEW REPORT

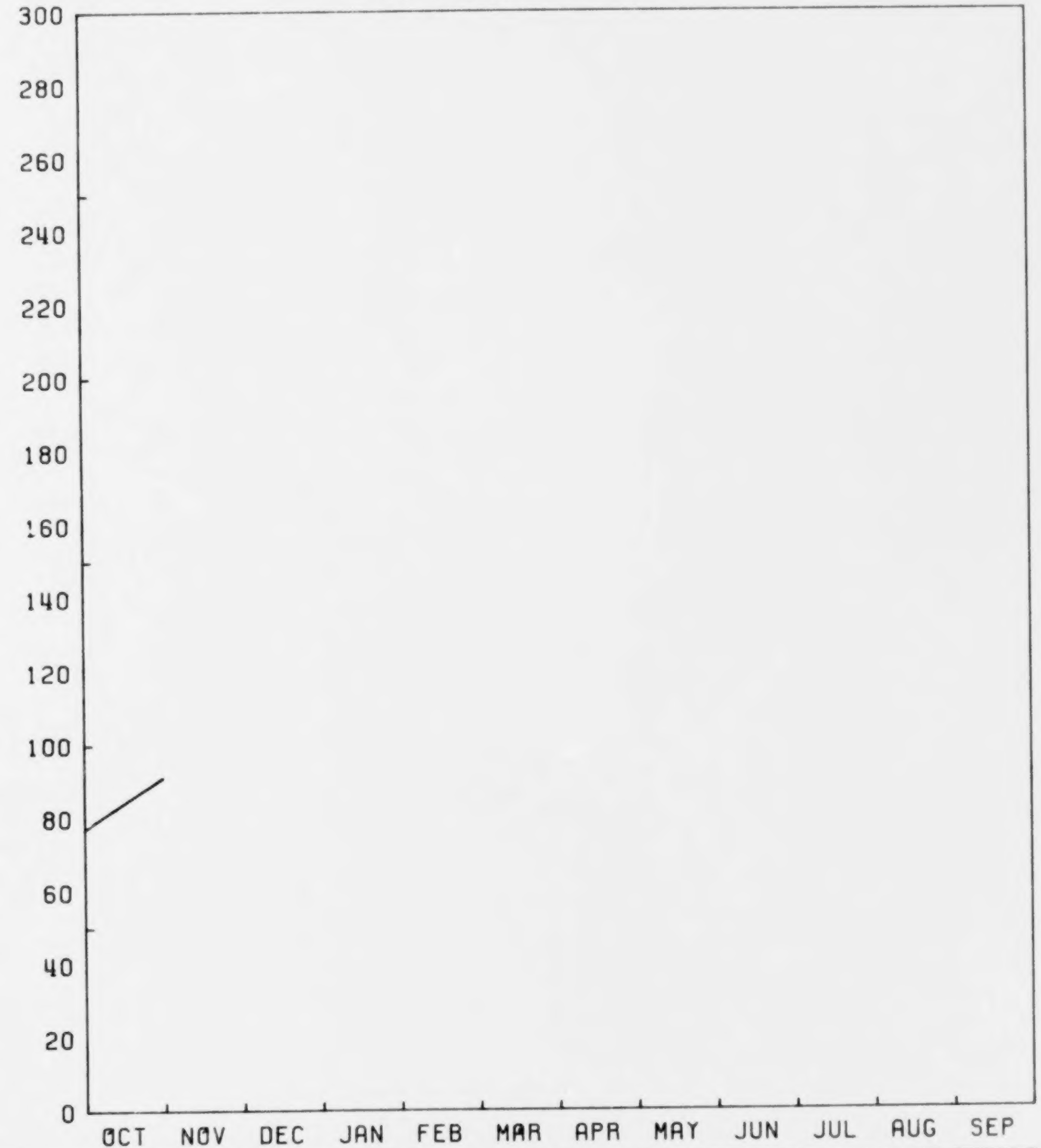
TOTAL ACTIVE ROUTINE ACTIONS
DIVISION OF LICENSING
(EXCLUDES TMI ITEMS)



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	1679											
ACTIONS	1677											
HEARINGS	02											

NEW ROUTINE ACTIONS BY MONTH

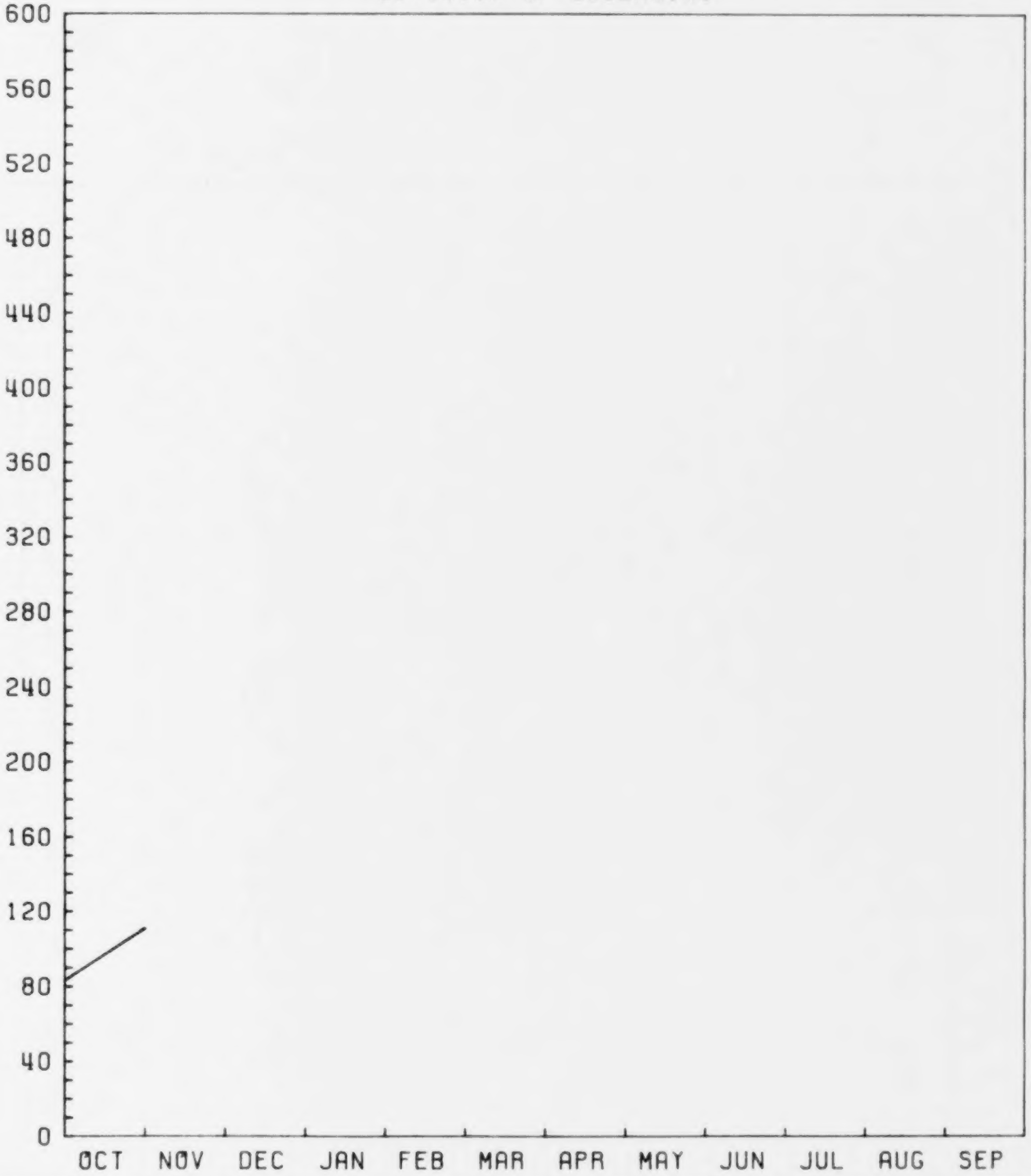
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	91											
CUMULATIVE	91											

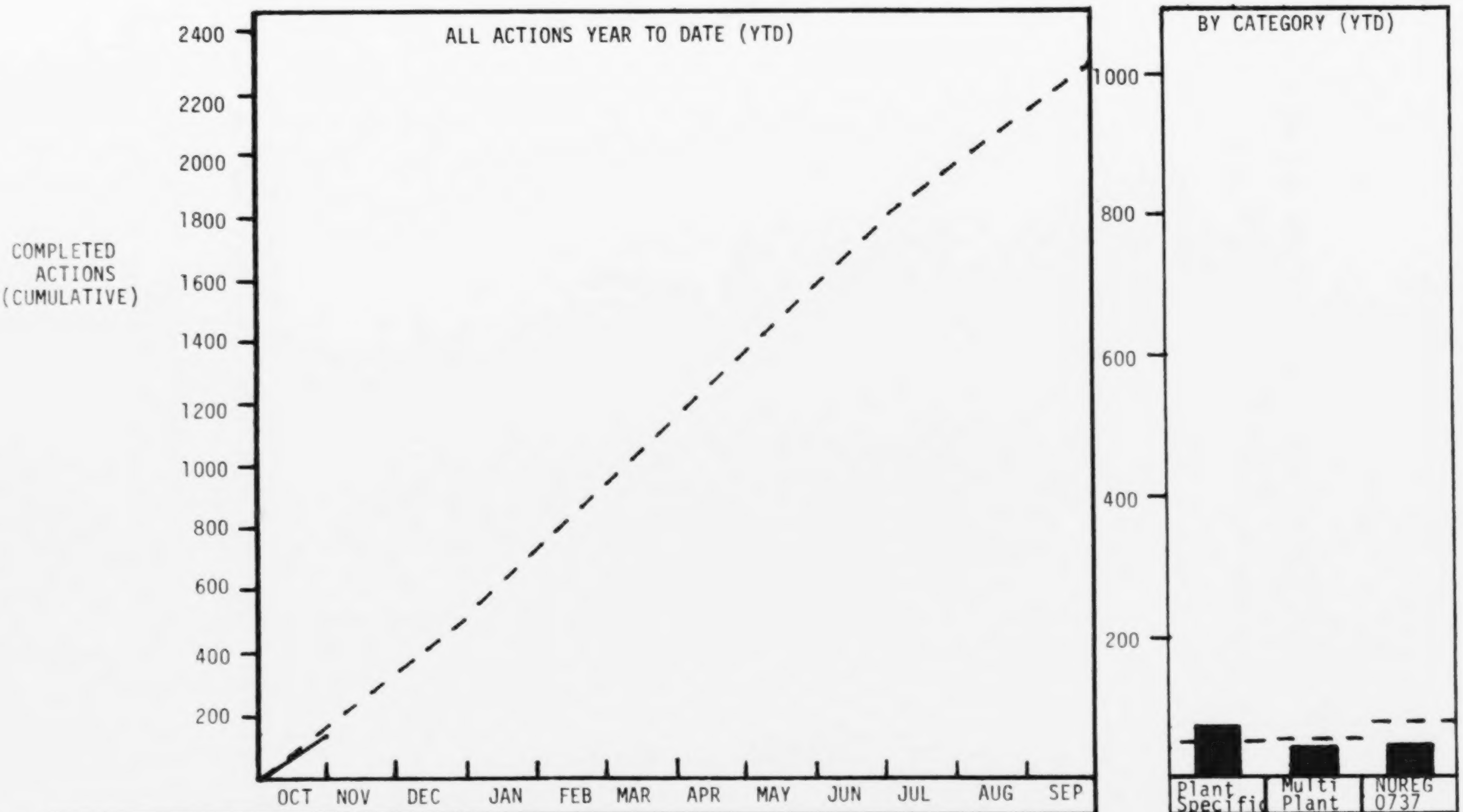
COMPLETED ROUTINE ACTIONS BY MONTH

DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	111											
CUMULATIVE	111											

LICENSING ACTIONS COMPLETED VS FY83 OPERATING PLAN



		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	Month	155											
	YTD	155											
Plan	YTD	174	348	523	733	943	1153	1373	1593	1802	1965	2128	2302
Variance	YTD	-19											

Plant Specific	Multi Plant	NUREG 0737
71	40	44
71	40	44
45	53	76
+26	-13	-32

Variance | YTD | -19

R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1983

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 11/16/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	28											
ARKANSAS 2	22											
BEAVER VALLEY 1	15											
BIG ROCK POINT 1	21											
BROWNS FERRY 1	37											
BROWNS FERRY 2	34											
BROWNS FERRY 3	34											
BRUNSWICK 1	33											
BRUNSWICK 2	31											
CALVERT CLIFFS 1	15											
CALVERT CLIFFS 2	17											
COOK 1	19											
COOK 2	23											
COOPER STATION	16											
CRYSTAL RIVER 3	33											
DAVIS-BESSE 1	34											
DRESDEN 2	18											
DRESDEN 3	22											
DUANE ARNOLD	22											
FARLEY 1	14											
FARLEY 2	18											
FITZPATRICK	26											
FORT CALHOUN 1	16											
FORT ST VRAIN	23											
GINNA	38											
GRAND GULF 1	4											
HADDAM NECK	19											
HATCH 1	28											
HATCH 2	26											
HUMBOLDT BAY	1											
INDIAN POINT 2	28											
INDIAN POINT 3	26											
KEWAUNEE	22											
LA CROSSE	14											
LASALLE 1	6											
MAINE YANKEE	31											
MCGUIRE 1	7											
MILLSTONE 1	26											
MILLSTONE 2	26											
MONTICELLO	32											

R-1208612-001

FISCAL YEAR: 1983

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS BY MONTH

PAGE: D-2

REPORT DATE: 11/16/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
NINE MILE POINT 1	20											
NORTH ANNA 1	17											
NORTH ANNA 2	12											
OCONEE 1	20											
OCONEE 2	19											
OCONEE 3	21											
OYSTER CREEK 1	25											
PALISADES	34											
PEACH BOTTOM 2	33											
PEACH BOTTOM 3	31											
PILGRIM 1	20											
POINT BEACH 1	26											
POINT BEACH 2	23											
PRAIRIE ISLAND 1	16											
PRAIRIE ISLAND 2	14											
QUAD CITIES 1	20											
QUAD CITIES 2	21											
RANCHO SECO 1	32											
ROBINSON 2	21											
SALEM 1	18											
SALEM 2	17											
SAN ONOFRE 1	24											
SAN ONOFRE 2	2											
SEQUOYAH 1	13											
SEQUOYAH 2	4											
ST LUCIE 1	27											
SURRY 1	22											
SURRY 2	21											
SUSQUEHANNA 1	3											
THREE MILE ISLAND 1	30											
TROJAN	17											
TURKEY POINT 3	21											
TURKEY POINT 4	23											
VERMONT YANKEE 1	26											
YANKEE-ROWE 1	17											
ZION 1	32											
ZION 2	32											
GRAND TOTAL	1,679											

R-1208613-001

REPORT DATE: 11/16/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 10/01/82 - 10/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	1	1		28	0	28
ARKANSAS 2	2	2	2	2		22	0	22
BEAVER VALLEY 1	0	0	1	1		15	0	15
BIG ROCK POINT 1	0	0	1	1		21	0	21
BROWNS FERRY 1	0	0	0	0		37	0	37
BROWNS FERRY 2	1	1	0	0		34	0	34
BROWNS FERRY 3	0	0	0	0		34	0	34
BRUNSWICK 1	2	2	0	0		33	0	33
BRUNSWICK 2	1	1	1	1		31	0	31
CALVERT CLIFFS 1	1	1	1	1		15	0	15
CALVERT CLIFFS 2	3	3	1	1		17	0	17
COOK 1	1	1	6	6		19	0	19
COOK 2	0	0	4	4		23	0	23
COOPER STATION	0	0	1	1		16	0	16
CRYSTAL RIVER 3	4	4	2	2		33	0	33
DAVIS-BESSE 1	0	0	4	4		34	0	34
DRESDEN 2	0	0	0	0		18	0	18
DRESDEN 3	0	0	0	0		22	0	22
DUANE ARNOLD	0	0	2	2		22	0	22
FARLEY 1	0	0	0	0		14	0	14
FARLEY 2	6	6	4	4		18	0	18
FITZPATRICK	1	1	1	1		26	0	26
FORT CALHOUN 1	0	0	0	0		16	0	16
FORT ST VRAIN	2	2	1	1		23	0	23
GINNA	2	2	5	5		38	0	38
GRAND GULF 1	0	0	0	0		4	0	4
HADDAM NECK	0	0	0	0		19	0	19
HATCH 1	2	2	1	1		28	0	28
HATCH 2	1	1	0	0		26	0	26
HUMBOLDT BAY	0	0	0	0		1	0	1
INDIAN POINT 2	4	4	3	3		28	0	28
INDIAN POINT 3	1	1	1	1		26	0	26
KEWAUNEE	0	0	2	2		22	0	22
LA CROSSE	0	0	1	1		14	0	14
LASALLE 1	1	1	1	1		6	0	6

REPORT DATE: 11/16/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ROUTINE LICENSING ACTIONS
POWER REACTORS
FOR 10/01/82 - 10/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MAINE YANKEE	3	3	1	1		30	1	31
MCGUIRE 1	0	0	0	0		7	0	7
MILLSTONE 1	2	2	1	1		26	0	26
MILLSTONE 2	2	2	1	1		26	0	26
MONTICELLO	1	1	4	4		32	0	32
NINE MILE POINT 1	1	1	0	0		20	0	20
NORTH ANNA 1	5	5	2	2		17	0	17
NORTH ANNA 2	4	4	1	1		12	0	12
OCONEE 1	2	2	4	4		20	0	20
OCONEE 2	2	2	4	4		19	0	19
OCONEE 3	2	2	4	4		21	0	21
OYSTER CREEK 1	1	1	2	2		25	0	25
PALISADES	0	0	0	0		34	0	34
PEACH BOTTOM 2	2	2	0	0		33	0	33
PEACH BOTTOM 3	2	2	0	0		31	0	31
PILGRIM 1	1	1	3	3		20	0	20
POINT BEACH 1	3	3	5	5		26	0	26
POINT BEACH 2	2	2	5	5		23	0	23
PRAIRIE ISLAND 1	0	0	2	2		16	0	16
PRAIRIE ISLAND 2	0	0	2	2		14	0	14
QUAD CITIES 1	0	0	0	0		20	0	20
QUAD CITIES 2	0	0	0	0		21	0	21
RANCHO SECO 1	0	0	0	0		31	1	32
ROBINSON 2	0	0	0	0		21	0	21
SALEM 1	5	5	2	2		18	0	18
SALEM 2	6	6	4	4		17	0	17
SAN ONOFRE 1	0	0	4	4		24	0	24
SAN ONOFRE 2	0	0	0	0		2	0	2
SEQUOYAH 1	2	2	0	0		13	0	13
SEQUOYAH 2	2	2	0	0		4	0	4
ST LUCIE 1	0	0	0	0		27	0	27
SURRY 1	2	2	3	3		22	0	22
SURRY 2	1	1	2	2		21	0	21
SUSQUEHANNA 1	0	0	0	0		3	0	3
THREE MILE ISLAND 1	0	0	1	1		30	0	30

REPORT DATE: 11/16/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 10/01/82 - 10/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TROJAN	0	0	1	1		17	0	17
TURKEY POINT 3	0	0	1	1		21	0	21
TURKEY POINT 4	0	0	1	1		23	0	23
VERMONT YANKEE 1	1	1	0	0		26	0	26
YANKEE-ROWE 1	2	2	3	3		17	0	17
ZION 1	0	0	1	1		32	0	32
ZION 2	0	0	0	0		32	0	32
GRAND TOTAL	91	91	111	111		1,677	2	1,679

REPORT DATE: 11/16/82

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 10/01/82 - 10/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
AEROTEST	0	0	0	0		2	0	2
AFRRI, TRIGA	0	0	0	0		3	0	3
B & W, CRITICAL FACI	0	0	0	0		2	0	2
B&W, LPR	0	0	0	0		2	0	2
BRIGHAM YOUNG, L-77	0	0	0	0		1	0	1
CATHOLIC U., AGN-201	0	0	0	0		1	0	1
COLUMBIA U TRIGA MK	0	0	0	0		2	0	2
CORNELL U., TRIGA	0	0	0	0		1	0	1
CORNELL U., ZPR	0	0	0	0		2	0	2
DOW CHEM., TRIGA MAR	0	0	0	0		1	0	1
GA. TECH	0	0	0	0		2	0	2
GA. TECH, AGN-201	0	0	0	0		2	0	2
GA. TRIGA MARK I	0	0	0	0		1	0	1
GA, TRIGA MARK F	0	0	0	0		1	0	1
GE TEST REACTOR	0	0	0	0		7	0	7
GE, NTR	0	0	0	0		3	0	3
IDAHO STATE, AGN-201	0	0	0	0		1	0	1
IOWA STATE, UTR-10	0	0	0	0		2	0	2
KANSAS ST., TRIGA MA	0	0	0	0		1	0	1
MANHATTAN COLLEGE	0	0	0	0		1	0	1
MICH. STATE, TRIGA M	0	0	0	0		2	0	2
MIT, MITR	0	0	0	0		4	0	4
N. C. STATE, PULSTAR	0	0	0	0		2	0	2
NBSR	0	0	0	0		2	0	2
NORTH. CORP, TRIGA M	0	0	0	0		1	0	1
OHIO STATE	0	0	0	0		1	0	1
OREGON ST, TRIGA MK	0	0	0	0		2	0	2
PENN STATE, TRIGA MA	0	0	0	0		1	0	1
PURDUE U.	0	0	0	0		1	0	1
REED INST, TRIGA MK	0	0	0	0		1	0	1
RENSSELAER	0	0	0	0		1	0	1
RHODE ISLAND	0	0	0	0		2	0	2
ROCKWELL INT., L-85	0	0	0	0		3	0	3
STATE U OF NY PULSTA	0	0	0	0		2	0	2
TEXAS A&M, AGN-201M,	0	0	0	0		2	0	2

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 11/16/82

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 10/01/82 - 10/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TEXAS A&M, TRIGA	0	0	0	0		4	0	4
U OF CAL IRV, TRIGA	0	0	0	0		1	0	1
U OF CAL SANTA BAR L	0	0	0	0		1	0	1
U OF CAL, BERK TRIGA	0	0	0	0		1	0	1
U OF MICH PHOENIX ME	0	0	0	0		3	0	3
U. OF ARIZONA, TRIGA	0	0	0	0		1	0	1
U. OF FLA., ARGONAUT	0	0	0	0		2	0	2
U. OF ILL., ADV TRIG	0	0	0	0		1	0	1
U. OF ILLINOIS, LOPR	0	0	0	0		2	0	2
U. OF KANSAS	0	0	0	0		2	0	2
U. OF LOWELL	0	0	0	0		1	0	1
U. OF MD., TRIGA	0	0	0	0		1	0	1
U. OF MO.	0	0	0	0		2	0	2
U. OF MO., ROLLA	0	0	0	0		2	0	2
U. OF N. M.,AGN-2-1	0	0	0	0		1	0	1
U. OF TEXAS, TRIGA	0	0	0	0		1	0	1
U. OF UTAH, AGN-201	0	0	0	0		2	0	2
U. OF UTAH, TRIGA MA	0	0	0	0		2	0	2
U. OF VA.	0	0	0	0		3	0	3
U. OF VA., CAVALIER	0	0	0	0		2	0	2
U. OF WASH.	0	0	0	0		2	0	2
U. OF WISC., TRIGA	0	0	0	0		1	0	1
U.S.G.S., TRIGA MARK	0	0	0	0		1	0	1
UCLA, ARGONAUT	0	0	0	0		5	0	5
UNION CARBIDE	0	0	0	0		3	0	3
VA HOSP., TRIGA	0	0	0	0		3	0	3
VA. POLY. INST., UTR	0	0	0	0		3	0	3
WASH. STATE, TRIGA	0	0	0	0		2	0	2
WEST., TRAINING REAC	0	0	0	0		1	0	1
WORCESTER POLY TECH	0	0	0	0		2	0	2
GRAND TOTAL	0	0	0	0		123	0	123

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 11/16/82

MANPOWER SUMMARY BY FACILITY

FOR 10/01/82 - 10/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1983	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
ARKANSAS 1	121.5	0.0	40.0	161.5	161.5	30.0	0.0	30.0
ARKANSAS 2	181.0	0.0	32.0	213.0	213.0	61.5	30.0	40.5
BEAVER VALLEY 1	256.5	0.0	48.0	304.5	304.5	0.0	74.0	74.0
BIG ROCK POINT 1	235.0	0.0	24.0	259.0	259.0	67.8	4.0	55.1
BROWNS FERRY 1	79.0	0.0	8.0	88.5	88.5	0.0	0.0	0.0
BROWNS FERRY 2	38.0	0.0	5.0	44.5	44.5	0.0	0.0	0.0
BROWNS FERRY 3	26.0	0.0	5.0	32.5	32.5	0.0	0.0	0.0
BRUNSWICK 1	154.0	0.0	8.0	165.5	165.5	0.0	0.0	0.0
BRUNSWICK 2	164.0	0.0	7.0	174.5	174.5	0.0	0.0	0.0
CALVERT CLIFFS 1	88.0	0.0	7.0	95.0	95.0	0.0	24.0	24.0
CALVERT CLIFFS 2	59.0	0.0	3.0	62.0	62.0	0.0	8.0	8.0
COOK 1	77.5	0.0	12.0	89.5	89.5	17.0	94.0	68.3
COOK 2	299.5	0.0	4.0	303.5	303.5	7.5	81.0	44.2
COOPER STATION	206.0	0.0	93.0	300.5	300.5	9.5	8.0	9.0
CRYSTAL RIVER 3	125.0	0.0	9.0	134.0	134.0	19.0	55.0	37.0
DAVIS-BESSE 1	131.5	0.0	39.0	170.5	170.5	31.5	22.7	27.1
DRESDEN 2	149.5	0.0	36.0	187.0	187.0	5.7	0.0	5.7
DRESDEN 3	55.5	0.0	21.0	78.0	78.0	10.9	0.0	10.9
DUANE ARNOLD	245.0	0.0	15.0	261.5	261.5	0.0	69.5	69.5
FARLEY 1	113.0	0.0	12.0	125.0	125.0	0.0	0.0	0.0
FARLEY 2	52.0	0.0	2.0	54.0	54.0	11.5	15.0	14.1
FITZPATRICK	160.0	0.0	14.0	176.0	176.0	0.0	32.0	32.0
FORT CALHOUN 1	37.0	0.0	29.0	66.0	66.0	0.0	0.0	0.0
FORT ST VRAIN	145.0	0.0	4.0	149.0	149.0	6.0	2,840.2	1,423.1
GINNA	237.0	0.0	7.0	244.0	244.0	0.0	54.8	54.8
GRAND GULF 1	99.0	0.0	0.0	99.0	99.0	0.0	0.0	0.0
HADDAM NECK	61.5	0.0	79.0	140.5	140.5	26.1	0.0	26.1
HATCH 1	325.0	0.0	43.0	370.5	370.5	0.0	39.0	39.0
HATCH 2	68.0	0.0	7.0	76.5	76.5	0.0	0.0	0.0
HUMBOLDT BAY	12.0	0.0	0.0	12.0	12.0	0.0	0.0	0.0
INDIAN POINT 2	595.0	0.0	21.0	616.0	616.0	12.0	86.0	61.3
INDIAN POINT 3	613.0	0.0	4.0	617.0	617.0	0.0	105.0	105.0
KEWAUNEE	55.0	0.0	31.0	86.0	86.0	0.0	75.4	75.4
LA CROSSE	41.0	0.0	46.0	87.0	87.0	34.2	0.0	34.2
LASALLE 1	158.5	0.0	0.0	158.5	158.5	0.0	45.0	45.0

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 11/16/82

MANPOWER SUMMARY BY FACILITY

FOR 10/01/82 - 10/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1983	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
MAINE YANKEE	412.0	14.0	25.0	451.5	451.5	19.5	2.0	10.7
MCGUIRE 1	122.0	0.0	24.0	146.0	146.0	0.0	0.0	0.0
MILLSTONE 1	606.0	0.0	18.0	624.0	624.0	27.0	0.0	27.0
MILLSTONE 2	79.5	0.0	25.0	104.5	104.5	19.0	0.0	19.0
MONTICELLO	318.0	0.0	9.0	328.5	328.5	0.0	50.5	50.5
NINE MILE POINT 1	189.0	0.0	3.0	193.5	193.5	0.0	0.0	0.0
NORTH ANNA 1	279.5	0.0	13.0	292.5	292.5	14.6	76.5	55.8
NORTH ANNA 2	81.5	0.0	10.0	91.5	91.5	0.0	19.0	19.0
OCONEE 1	151.5	0.0	8.0	159.5	159.5	17.5	14.6	15.8
OCONEE 2	20.5	0.0	3.0	23.5	23.5	6.0	4.6	5.2
OCONEE 3	23.5	0.0	3.0	26.5	26.5	3.5	4.6	4.2
OYSTER CREEK 1	175.5	0.0	19.0	196.0	196.0	61.0	0.0	61.0
PALISADES	128.5	0.0	37.0	166.0	166.0	0.0	0.0	0.0
PEACH BOTTOM 2	42.0	0.0	5.0	49.0	49.0	0.0	0.0	0.0
PEACH BOTTOM 3	8.0	0.0	5.0	14.5	14.5	0.0	0.0	0.0
PILGRIM 1	114.5	0.0	8.0	125.5	125.5	47.0	95.2	71.1
POINT BEACH 1	554.5	0.0	19.0	576.0	576.0	35.6	6.8	21.2
POINT BEACH 2	145.0	0.0	16.0	162.5	162.5	26.8	4.8	15.8
PRAIRIE ISLAND 1	170.0	0.0	3.0	173.0	173.0	137.3	0.0	137.3
PRAIRIE ISLAND 2	90.0	0.0	16.0	106.0	106.0	93.5	0.0	93.5
QUAD CITIES 1	79.0	0.0	12.0	93.5	93.5	0.0	0.0	0.0
QUAD CITIES 2	58.0	0.0	12.0	72.5	72.5	0.0	0.0	0.0
RANCHO SECO 1	87.5	33.0	62.0	182.5	182.5	3.0	0.0	3.0
ROBINSON 2	301.0	0.0	72.0	373.0	373.0	7.0	0.0	7.0
SALEM 1	73.0	0.0	8.0	81.0	81.0	21.0	6.0	13.5
SALEM 2	155.0	0.0	0.0	155.0	155.0	3.0	91.6	69.5
SAN ONOFRE 1	271.0	0.0	33.0	308.0	308.0	155.2	12.7	114.5
SAN ONOFRE 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SEQUOYAH 1	369.0	0.0	6.0	375.0	375.0	0.0	0.0	0.0
SEQUOYAH 2	25.0	0.0	0.0	25.0	25.0	0.0	0.0	0.0
ST LUCIE 1	234.8	0.0	3.0	237.8	237.8	0.0	0.0	0.0
SURRY 1	131.0	0.0	12.0	143.0	143.0	77.7	34.0	63.1
SURRY 2	48.5	0.0	12.0	60.5	60.5	33.5	0.0	33.5
SUSQUEHANNA 1	72.0	0.0	0.0	72.0	72.0	0.0	0.0	0.0
THREE MILE ISLAND 1	522.0	0.0	20.0	542.0	542.0	0.0	171.0	171.0

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 10/01/82 - 10/31/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1983	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
TROJAN	194.5	0.0	19.0	213.5	213.5	38.5	0.0	38.5
TURKEY POINT 3	167.5	0.0	29.0	196.5	196.5	12.5	0.0	12.5
TURKEY POINT 4	91.0	0.0	29.0	120.0	120.0	7.6	0.0	7.6
VERMONT YANKEE 1	212.0	0.0	33.0	246.5	246.5	7.6	0.0	7.6
YANKEE-ROWE 1	210.5	0.0	5.0	216.5	216.5	145.5	2.0	97.6
ZION 1	108.0	0.0	53.0	163.0	163.0	0.0	53.0	53.0
ZION 2	4.0	0.0	42.0	48.8	48.8	0.0	0.0	0.0
GRAND TOTAL	12,589.8	47.0	1,500.8	14,137.6	14,137.6	39.8	83.0	59.6

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
A-01	10 CFR 50.55 A(G) - ISI	37	0	0	34	71
A-02	APPENDIX I - ALARA	64	0	2	3	69
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	0	0	0	73	73
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	18	0	0	35	53
A-05	GE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	0	12	12
A-07	APPENDIX G - FRACTURE TOUGHNESS	0	0	0	9	9
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	0	8	8
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67	67
A-10	CONTINGENCY PLANNING	4	0	0	63	67
A-11	GUARD TRAINING PLANS	7	0	0	61	68
A-12	VITAL AREA ANALYSIS	0	0	0	68	68
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	49	0	3	18	70
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENARATOR FUEL OIL	0	0	0	37	37
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	3	0	0	54	57
B-01	DIESEL GENERATOR LOCKOUT	0	0	1	25	26
B-02	FIRE PROTECTION	0	0	0	65	65
B-03	PWR MODERATOR DILUTION	0	0	0	41	41
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	11	0	1	26	38
B-05	STRESS CORROSION CRACKING - BWR RCSPB	24	0	0	25	49
B-06	BWR RELIEF VALVE	0	0	0	23	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	0	26	26
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	15	15
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	0	10	10
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12	12
B-13	FUEL ROD BOW	0	0	0	8	8
B-14	CEA GUIDE TUBE WEAR	0	0	0	39	39
B-15	C-E POISON ROD GROWTH	0	0	0	1	1
B-16	EMERGENCY PLANNING AND REVISIONS	0	0	0	64	64
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	21	0	0	44	65
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	0	0	0	66	66
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	19	0	0	51	70
B-23	DEGRADED GRID VOLTAGE	12	0	5	50	67
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	52	0	2	80	134
B-25	BWR FEEDWATER NOZZLE CRACKING	8	0	0	15	23
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	0	40	40
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	0	0	0	3	3
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	0	0	0	5	5
B-33	IODINE SPIKING	0	0	0	0	0
B-34	BWR JET PUMP INTEGRITY ASSURANCE	0	0	0	0	0
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6	6

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	7
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	11
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	1	0	0	2	3
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	40
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	1
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	62	0	0	88	150
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	0	87	87
B-43	PWR FEEDWATER LINE CRACKS	0	0	0	71	71
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	0	808	808
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	64
B-46	ANALYSIS OF TURBINE DISC CRACKS	1	0	0	69	70
B-47	ECCS; CLAD SWELLING AND RUPTURE	0	0	0	45	45
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	25	0	1	43	69
B-49	PWR CONTROL ROD MISALIGNMENT	0	0	0	9	9
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	0
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	6
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	28
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	5
B-54	LESSONS CATEGORY A TECH SPEC	0	0	0	19	19
B-55	B&O REPORT ON BWRS	0	0	0	3	3
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	5
B-57	DHR CAPABILITY	13	0	0	18	31
B-58	SDV CAPABILITY	10	0	2	22	34
B-59	MASONRY WALL DESIGN	60	0	0	9	69
B-60	ENVIRONMENTAL QUALIFICATION	73	0	0	3	76
B-61	LOSS OF NON CLASS IE I&C POWER	0	0	0	66	66
B-62	ESF RESET CONTROL DESIGN DEFICIENCY	6	0	1	60	67
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	1	0	0	70	71
B-64	B&C INDUCED FLUX ERRORS	0	0	0	8	8
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	19	0	0	7	26
B-66	NATURAL CIRCULATION COOLDOWN	43	0	0	1	44
B-67	THERMAL SHOCK	6	0	0	10	16
B-68	ECCS PUMP DEADHEADING	0	0	0	0	0
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	15	0	18	14	47
B-70	FATIGUE TRANSIENT LIMIT TS	0	0	0	47	47
B-71	120 VAC VITAL INSTRUMENT BUSSES AND INVERTER TECHNICAL SPECS.	0	0	0	0	0
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	4	0	1	33	38
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	24	24
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	0	0	0	14	14
C-04	FILTER TECH SPECS	3	0	0	12	15
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	0	5	5
C-06	PUMP SUPPORT-LAMELLAR TEARING	2	0	0	36	38
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	4	0	0	35	39
C-08	BWR POST LOCA H2 CONTROL	0	0	0	8	8
C-09	PWR AUX FW PUMPS	0	0	0	7	7
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	70	0	0	20	90
C-11	RPS POWER SUPPLY	14	0	1	8	23
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	0	0	0	6	6
C-13	LOSS OF OFFSITE POWER	0	0	0	2	2
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	25	0	2	20	47
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	22	0	0	0	22

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

11/16/82

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	20
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	36	0	0	3	39
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	2	0	0	4	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	44	0	0	22	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	0	0	0	18	18
D-17	DEFINITION OF OPERABLE	15	0	1	54	70
E-01	SPENT FUEL POOL EXPANSIONS	0	0	0	39	39
E-02	FUEL CASK DROP	0	0	0	8	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	0	0	0	37	37
E-04	BWR SINGLE LOOP OPERATION	8	0	0	10	18
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	0	0	0	7	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	0	0	0	5	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	0	0	0	71	71
F-02	I.A.1.3 SHIFT MANNING •	0	0	0	69	69
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	47	0	5	19	71
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	68	0	0	3	71
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	69	0	0	3	72
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	1	0	0	71	72
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	2	0	1	68	71
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	0	0	0	0	0
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	0	0	0	0	0
F-10	II.B.1 RCS HIGH POINT VENTS	60	0	2	11	73
F-11	II.B.2 PLANT SHIELDING	68	0	1	1	70
F-12	II.B.3 POST ACCIDENT SAMPLING	69	0	0	3	72
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	47	0	5	19	71
F-14	II.D.1 RV AND SV TRAINING	70	0	0	2	72
F-15	II.E.1.1 AFW SYSTEM EVALUATION	14	0	1	30	45
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	7	0	1	37	45
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	7	0	1	38	46
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	8	0	2	61	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	40	0	11	20	71
F-20	II.F.1.1 NOBLE GAS MONITOR	3	0	0	68	71
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	3	0	0	68	71
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	6	0	1	64	71
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	61	0	0	10	71
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	61	0	0	9	70
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	61	0	0	10	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	67	0	0	5	72
F-27	II.K.2.9 FMEA ON ICS	0	0	0	8	8
F-28	II.K.2.10 SAFETY GRADE ARTS	0	0	0	7	7

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
F-29	II.K.2.11 CONTINUED OPERATOR TRAINING AND DRILLING	0	0	0	7	7
F-30	II.K.2.13 THERMAL-MECHANICAL REPORT	45	0	0	2	47
F-31	II.K.2.14 LIFT FREQUENCY OF PORVS AND SVS	0	0	0	8	8
F-32	II.K.2.16 RCP SEAL DAMAGE	0	0	0	7	7
F-33	II.K.2.17 POTENTIAL FOR VOIDING IN RCS	36	0	1	7	44
F-35	II.K.2.20 SYSTEM RESPONSE TO SB LOCA	0	0	0	7	7
F-36	II.K.3.1 AUTO PORV ISOLATION	43	0	0	3	46
F-37	II.K.3.2 REPORT ON PORV FAILURES	42	0	0	4	46
F-38	II.K.3.3 REPORTING SV AND RV FAILURES AND CHALLENGES	2	0	1	68	71
F-39	II.K.3.5 AUTO TRIP OF RCPS	45	0	0	1	46
F-40	II.K.3.9 PID CONTROLLER	0	0	0	30	30
F-41	II.K.3.10 ANTICIPATORY TRIP MODIFICATIONS	1	0	0	29	30
F-42	II.K.3.12 ANTICIPATORY TRIP ON TURBINE TRIP	0	0	0	30	30
F-43	II.K.3.13 HPCI AND RCIC INITIATION LEVELS	16	0	0	9	25
F-44	II.K.3.14 ISOLATION CONDENSER ISOLATION MODIFICATION	0	0	0	8	8
F-45	II.K.3.15 ISOLATION OF HCPI AND RCIC MODIFICATIONS	2	0	0	17	19
F-46	II.K.3.16 CHALLENGES AND FAILURES OF RELIEF VALVES	24	0	0	1	25
F-47	II.K.3.17 ECCS OUTAGES	63	0	0	6	69
F-48	II.K.3.18 ADS ACTUATION	22	0	1	2	25
F-49	II.K.3.19 INTERLOCK RECIRCULATION PUMP MODIFICATION	1	0	0	24	25
F-50	II.K.3.21 RESTART OF CSS AND LPCI	17	0	0	7	24
F-51	II.K.3.22 RCIC SUCTION	17	0	0	0	17
F-52	II.K.3.24 SPACE COOLING FOR HPCI/RCIC MODIFICATION	10	0	0	9	19
F-53	II.K.3.25 POWER ON PUMP SEALS	33	0	6	22	61
F-54	II.K.3.27 COMMON REFERENCE LEVEL	3	0	3	19	25
F-55	II.K.3.28 QUALIFICATION OF ADS ACCUMULATORS	20	0	0	0	20
F-56	II.K.3.29 PERFORMANCE OF ISOLATION CONDENSERS	1	0	0	7	8
F-57	II.K.3.30 SB LOCA METHODS	68	0	0	4	72
F-58	II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	70	0	0	1	71
F-59	II.K.3.44 ANTICIPATED TRANSIENTS WITH SINGLE FAILURES	2	0	0	23	25
F-60	II.K.3.45 MANUAL DEPRESSURIZATION	23	0	1	1	25
F-61	II.K.3.46 MICHELSON CONCERNS	0	0	0	0	0
F-62	II.K.3.57 MANUAL ACTUATION OF ADS	0	0	0	0	0
F-63	III.A.1.2 TECHNICAL SUPPORT CENTER	71	0	0	1	72
F-64	III.A.1.2 OPERATIONAL SUPPORT CENTER	71	0	0	1	72
F-65	III.A.1.2 EMERGENCY OPERATIONS FACILITY	71	0	0	1	72
F-66	III.A.1.2 NUCLEAR DATA LINK	4	0	0	68	72
F-67	III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	70	0	0	2	72
F-68	III.A.2.2 METEOROLOGICAL DATA UPGRADE	71	0	0	1	72
F-69	III.D.3.3 IMPLANT RADIATION MONITORING	0	0	0	71	71
F-70	III.D.3.4 CONTROL ROOM HABITABILITY	27	0	0	45	72
	TOTAL GENERIC ISSUES	2,757	0	85	5,087	7,929

TABLE I
MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Data as of 10/31/82

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	P. Tam	X		DL	H. Silver	B-8011	SAI
A-02	Appendix I - ALARA	A	P. Wagner	X		DL/DSI	S. Bajwa	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	W. Paulson	X		DL	S. Bajwa	B-6590	FRC I
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeek		X				
A-11	Guard Training Plans	A	E. McPeek		X				
A-12	Vital Area Analysis	C							
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	P. Tam		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	C							
A-16	Qualification of Inspection, Examination, Testing and Audit Personnel	C							
A-17	Instrumentation to Follow the Course of an Accident (R.G. 1.97)	I**	J Shea						

* A = Active, C = Complete, I = Inactive.

** Action inactive pending Commission approval of SECY 82-111.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	C							
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	C							
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle		X				
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	C							

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle		X				
B-23	Degraded Grid Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	B-6590	FRC I
B-25	BWR Feedwater Nozzle Cracking	A	P. O'Connor		X				
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	C							
B-32	Blocked SI Signal During Cooldown	C							
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	C							
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	C							
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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** All new and pending reviews are being handled as plant specific actions.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C							
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A	T. Wambach	X		DSI			BNL
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	C							
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C							
B-48	Adequacy of Station Electric Distrib. Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-49	PWR Control Rod Misalignment	C							
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C							
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL
B-58	SDV Capability	A	K. Eccleston	X		DL	S. Bajwa	B-6891	FRC II
B-59	Masonry Wall Design	A	C. Trammell	X		DL	S. Bajwa	B-6891	FRC I

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	C			X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	S. Miner		X				
B-64	B&W Induced Flux Errors	C							
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	K. Heitner						
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	I							
B-71	120 VAC Vital Instrument Busses and Inverter Technical Specifications	I**							

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** Action inactive pending CRGR review.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	M. Grotenhuis		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	C							
C-04	Filter Tech Specs	A	J. Lombardo		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	C							
C-07	Fuel Handling Accident Inside Containment	A	J. Lombardo		X				
C-08	BWR Post LOCA H-2 Control	C							
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	S. Bajwa	B-6590	FRC I
C-11	RPS Power Supply	A	J. Van Vliet	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	C							
C-13	Loss of Offiste Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0414	LLL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel		X				
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 46	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	C. Trammell		X				
D-05	Plant UPI Model Problem	A	M. Grotenhuis		X	DSI			SNL
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	P. Polk		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	C							
D-17	Definition of Operable	A	S. Miner		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL
E-06	CEA Position Indication Failures - CE	C							
E-07	Reactor Protection System Logic - CE	C							

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**All new and pending reviews are being handled as plant specific actions

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	C							
F-02	I.A.1.3 Shift Manning	A	G. Requa		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton		X				
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Lyons		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Lyons	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	A	M. Grotenhuis		X				
F-07	I.C.6 Correct Performance of Operating Activities	A	M. Grotenhuis		X				
F-08	I.D.1 Control Room Design Review	A	W. Paulson		X				
F-09	I.D.2 Safety Parameter Display System	A	W. Paulson		X				
F-10	II.B.1 RCS High Point Vents	A	D. McDonald	X		DL	B. Barnhart	A-0246	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny	X		DL	S. Bajwa	B-6590	FRC I
F-12	II.B.3 Post accident Sampling	A	J. Thoma	X		DL	B. Barnhart	A-6428	INEL
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton		X				
F-14	II.D.1 RV and SV Testing	A	R. Emch	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	P. Wagner						
F-16	II.E.1.2.1 AFW System Initiation	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-17	II.E.1.2.2 AFW System Flow Indication	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves	X		DL	B. Barnhart	A-0246	LLL
F-20	II.F.1.1 Noble Gas Monitor	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL
F-21	II.F.1.2 Iodine/Particulate Sampling	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	M. Fairtile	X		DL	B. Barnhart	A-6428	INEL
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea		X	DSI			ORNL
F-27	II.K.2.9 FMEA on ICS	C							
F-28	II.K.2.10 Safety Grade ARTS	C							
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	C**							
F-32	II.K.2.16 RCP Seal Damage	C							
F-33	II.K.2.17 Potential for Voiding in RCS	A	L. Olshan		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	T. Colburn		X				
F-37	II.K.3.2 Report on PORV Failures	A	T. Colburn		X				
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	C. Trammell		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	A	C. Trammell		X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	P. Polk		X				

* A = Active, C = Complete, I = Inactive.
** Included in F-37

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	A	R. Emch		X				
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney		X				
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney	X		DL	B. Barnhart	A-6427	INEL
F-51	II.K.3.22 RCIC Suction	A	P. Polk	X		DL	J. Donohew	A-6429	INEL
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	A	R. Emch		X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	A	J. Van Vliet		X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	D. Wigginton		X	DSI			LANL
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan	X		DL	B. Barnhart	A-6427	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	**			X				
F-63	III.A.1.2 Technical Support Center	A	R. Caruso		X				
F-64	III.A.1.2 Operational Support Center	A	R. Caruso		X				
F-65	III.A.1.2 Emergency Operations Facility	A	R. Caruso		X				
F-67	III.A.2.1 Emergency Plan Upgrade to Meet Rule	A	P. O'Connor		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lombardo		X				
F-69	III.D.3.3 Implant Radiation Monitoring	C							
F-70	III.D.3.4 Control Room Habitability	A	P. O'Connor		X				

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** Implementation to be incorporated into Action I.C.1.

OPERATING REACTORS HEARING SUMMARY

Status as of 9/30/82

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	J. Moore	Spent Fuel Pool Expansion	9/25/79	Evidentiary hearing held 6/7/82-6/12/82, which covered about 40% of the contentions. Additional evidentiary hearings have not yet been scheduled for the remaining contentions.
Browns Ferry 1/2/3	R. Clark	R. Rawson	Onsite Storage of Low Level Waste	1/81	ASLB denied petitions to intervene. Appeal Board remanded issue back to ASLB and reinstated intervenors. Staff and TVA has appealed decision to the Commission. The Commission ordered briefs to be filed by the staff and TVA by May 6, 1982. Prehearing conference held April 1, 1982 in Huntsville, AL. SER and EIA issued June 4, 1982 and June 9, 1982, respectively. Commission remanded issue back to Appeal Board.
Dresden 1	P. O'Connor	R. Rawson	Decontamination	9/30/81	First Prehearing Conference has not yet been held. Contentions remain pending.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
GETR	C. Nelson	D. Swanson	Seismic Show Cause Issues	10/24/77	Testimony completed; awaiting Initial Decision.
Ginna	J. Lyons	M. Young	Full Term Operating License Conversion	6/8/73	Based on our meeting the following schedules we anticipate that the evidentiary hearing for the POL Conversion to FTOL will be held in the Summer of 1983. FES update, October 1982; Final SEP (Integrated Safety Assessment) Report, October 1982; Conversion SER, October 1982; and SEP/Conversion SER Supplement, late winter.
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. By memorandum and order dated February 17, 1982 the ASLB ordered the licensee to file status reports each 3 months. The ASLB also ordered that 6 months after the Commission reaches a decision on safety goals and issues guidelines the licensee must report to the Board a) readiness to take actions to permit resumed operation, or b) commit to submit a decommissioning plan.
Indian Point 2/3	J. Hannon	J. Moore	Risk Assessment of Plant	10/1/82	Prehearing conference to be held November 3-4, 1982.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	With respect to environmental contentions, by Memorandum and Order dated August 2, 1982, the ASLB granted staff and applicant motions for summary disposition of all intervenor's environmental contentions, the Board directed the staff to correct the FES on matters involving energy alternatives. The proceeding also involves seismic issue from Show Cause (2.206) proceeding with FTOL proceeding. The FTOL proceeding is contingent upon the completion of the SEP for the facility.
Maine Yankee	K. Heitner	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/79	First Prehearing Conference completed. Two intervenors admitted. April 12, 1982 ASLB Order admits 14 contentions. June 16, 1982 SER & EIS issued. ASLB Order of July 20, 1982 schedules hearing for June 7, 1983. August 30, 1982 - Additional contentions from intervenors - September 30, 1982 Applicant & staff replies to contentions & intervenors response. ASLB rulings due 10/25/82.
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	On June 2, 1982, the ASLAB issued ALAB-676, wherein the Appeal Board delineated its decision resolving the North Anna Turbine Missile Issue. All issues in this proceeding are terminated other than the issue of radon emissions in the milling & mining of uranium fuel. The radon issue will be addressed following resolution in other hearings which are contested.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Palisades	T. Wambach	C. Barth	Steam Generator Repair Program	7/23/79	Prehearing Conference was held on September 21, 1982. Following this conference, the ASLB has proposed to dismiss the proceeding due to lack of interest by the intervenor.
Point Beach 1	T. Colburn	R. Bachmann	Demonstration Tube Sleeving	7/20/81	Final ASLAP decision issued 10/1/82 supporting ASLB decision.
Point Beach 1/2	T. Colburn	R. Bachmann	Steam Generator Tube Sleeving	7/20/81	Staff EIA & SER issued on 6/30/82 and 7/8/82, respectively. Staff filed motion for summary disposition on 9/3/82 in response to intervenor's motion concerning litigable issues dated 8/20/82. ASLB ruled on summary disposition 10/1/82 memorandum and order. One generic issue admitted. Hearing scheduled for 11/17/82-11/20/82.
Point Beach 1	T. Colburn	R. Bachmann	Steam Generator Replacement	8/10/82	Intervenor filed request for hearing dtd 8/10/82. ASLB established pre-hearing conference set for 11/20/82.
Rancho Seco	S. Miner	R. Black	Commission Order of May 7, 1981, related to TMI Related Modifications	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Salem 1	W. Ross	B. Smith	Spent Fuel Pool Modifications	3/7/78	Initial Decision issued October 27, 1980 authorizing amendment; affirmed by ASLAB on July 17, 1981 (ALAB-650). Commission declined review on November 9, 1980). Appeal has been filed before 3rd. Circuit Court of Appeals.
Three Mile Island 1	R. Jacobs	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	All Partial Initial Decisions issued; before the Commission for determination of immediate effectiveness. ASLAB also reviewing all ASLB PIDs.
Robinson 2	G. Requa	S. Treby	Radon	11/30/73	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ALAB-569). Pending before ASLAB on radon only.

R-1208621-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1983 COMPLETED LICENSING ACTIONS BY FEE CLASS REPORT DATE: 11/16/82

FEE CLASS	COMPLETED ACTIONS		MANHOURS		AVG HOURS/ACTION		AVG COST/ACTION	
	OCT. 1982	FY TO DATE	TOTAL FY 83	TOTAL TO DATE	FOR FY 83	TO DATE	FIXED BY REG	ACTUAL @ $40/HR
NONE	102	102	568.5	6,793.6	5.5	66.6	N/A	$2,664
1	14	14	12.0	250.0	0.8	17.8	400	$712
2	5	5	48.5	98.5	9.7	19.7	1,200	$788
3	31	31	419.5	1,562.5	13.5	50.4	4,000	$2,016
4	3	3	10.0	542.0	3.3	180.6	12,300	$7,224
5	0	0	0.0	0.0	0.0	0.0	25,800	$0
6	0	0	0.0	0.0	0.0	0.0	45,900	$0
TOTAL	155	155	1,058.5	9,246.6	6.8	59.6		$13,404

R-1208619-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM PAGE: L- 1

REPORT DATE: 11/16/82

FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY

10/01/82 - 10/31/82

	NEW LICENSING ACTIONS	COMPLETED LICENSING ACTIONS	ACTIVE LICENSING ACTIONS
MULTI-PLANT ACTIONS			
REGULATIONS	0	5	182
OPERATING EXPERIENCE	0	30	483
INTERNAL REVIEWS	0	4	122
NEW INFORMATION	0	1	129
LICENSE REQUIREMENTS	0	0	12
TMI ACTIONS	0	44	1,830
I&E TRANSFERS	0	0	0
SUBTOTALS	0	84	2,758
PLANT SPECIFIC ACTIONS	91	71	751
TOTAL	91	155	3,509

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983 1	FY 1983 2	FY 1983 3	FY 1983 4	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
A-01	10CFR 50.55 A(G) - ISI (5 YEAR OLD)	MTEB	14	3	0	0	17	0	0	0	37	0	0	0
A-02	APPENDIX I - ALARA (5 YEAR OLD)	RAB	12	15	10	10	47	0	16	0	45	2	21	0
		METB	12	15	10	10	47	0	16	0				
A-04	APPENDIX J - CONTAINMENT LEAK TESTING (5 YEAR OLD)	CSB	0	0	0	0	0	0	0	0	18	0	0	0
A-10	CONTINGENCY PLANNING	NMSS	0	0	0	0	0	0	0	0	4	0	0	0
A-11	GUARD TRAINING PLANS	NMSS	0	0	0	0	0	0	0	0	7	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING (5 YEAR OLD)	REG	10	10	10	10	40	0	0	0	35	0	0	0
		MEB	4	1	0	0	5	0	0	0	17	3	0	0
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION (USI: A-26) (5 YEAR OLD)	RSB	3	3	0	0	6	0	0	0	11	1	0	0
B-05	STRESS CORROSION CRACKING - BWR RCSPB (USI: A-42)	MTEB	0	7	7	10	24	0	0	0	19	0	5	0
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	MEB	6	6	6	1	19	0	0	0	21	0	0	0
B-22	TECH SPEC SURVEILLANCE FOR MECHANICAL SNUBBERS	MEB	6	6	6	1	19	0	0	0	19	0	0	0
B-23	DEGRADED GRID VOLTAGE (5 YEAR OLD)	PSB	0	5	8	0	13	0	2	0	15	5	2	0
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	AEB	5	8	8	10	31	0	0	0	10	2	38	6
		CSB	4	4	5	5	18	0	0	0				
		EQB	0	13	17	21	51	0	0	0				
		ORAB	3	0	0	0	3	0	0	0				

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B-25	BWR FEEDWATER NOZZLE CRACKING	ORB5	0	2	3	3	8	0	0	0	6	0	2	0
B-41	FIRE PROTECTION - FINAL TECH SPECS	ASB	24	1	8	13	46	0	0	0	60	0	6	0
		CHEB	25	3	4	4	36	0	0	0				
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	PSB	1	13	7	4	25	1	1	0	26	1	0	0
B-57	DHR CAPABILITY	ORB4	3	3	0	0	6	0	0	0	14	0	0	0
		RSB	3	3	2	0	8	0	0	0				
B-58	SDV CAPABILITY	ORB2	3	0	0	0	3	0	0	0	10	2	0	0
B-59	MASONRY WALL DESIGN	SEB	10	12	19	19	60	0	0	0	50	0	10	0
B-60	ENVIRONMENTAL QUALIFICATIONS (USI: A-24)	EQB	18	18	18	17	71	0	0	0	63	6	10	0
		AEB	5	4	0	0	9	0	0	0				
		CSB	0	5	0	0	5	0	0	0				
B-61	LOSS OF NON CLASS IE I&C POWER	ICSB	0	0	0	0	0	0	0	0	2	0	0	0
B-62	ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	ICSB	5	0	0	0	5	1	0	0	7	1	0	0
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	ORB3	0	0	0	0	0	0	0	0	1	0	0	0
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	ASB	10	12	0	0	22	0	0	0	22	0	0	0
		AEB	10	12	0	0	22	0	0	0				
B-66	NATURAL CIRCULATION COOLDOWN	RSB	1	48	0	0	49	0	0	0	49	0	0	0
B-67	THERMAL SHOCK	RSB	8	0	0	0	8	0	0	0	8	0	0	0
B-69	PWR MSLB WITH CONTINUED FEEDWATER ADDITION	CSB	7	6	0	0	13	0	0	0	33	18	0	0
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS (5 YEAR OLD)	CHEB	2	2	0	0	4	0	0	0	5	1	0	0

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C-04	FILTER TECH SPECS (5 YEAR OLD)	METB	3	0	0	0	3	0	0	0	3	0	0	0
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	ORB5	1	1	2	0	4	0	0	0	4	0	0	0
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL													
	PHASE 1	ASB	0	0	9	9	18	0	54	0	14	0	58	0
	PHASE 2	ASB												
C-11	RPS POWER SUPPLY	PSB	5	1	3	3	12	1	3	0	12	1	3	0
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	ORAB	8	8	8	8	32	0	0	0	28	2	5	0
		ASB	15	0	0	0	15	0	0	0				
D-01	GE MARK 1 CONTAINMENT EVALUATION - LONG TERM (USI: A-7)	CSB	0	4	2	2	8	0	14	0	7	0	15	0
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	ORB3	0	4	0	0	4	0	0	0	4	0	0	0
D-05	PLANT UPI MODEL PROBLEM	RSB	0	0	0	2	2	0	4	0	0	0	6	0
D-10	ASYMMETRIC LOCA LOADS (USI: A-2)	MEB	6	6	6	8	26	0	0	0	32	0	4	0
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	ORAB	0	1	1	0	2	0	0	0	3	0	0	0
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	RRAB	0	0	0	0	0	0	0	0	44	0	0	0
D-17	DEFINITION OF OPERABLE	ORB4	8	6	2	0	16	0	0	0	16	1	0	0
E-04	BWR SINGLE LOOP OPERATION (5 YEAR OLD)	RSB	2	0	0	0	2	0	0	0	8	0	0	0
		ORB2	4	4	0	0	8	0	0	0				
		CPB	3	0	0	0	3	0	0	0				
E-05	W N-1 LOOP OPERATION	RSB	0	3	0	0	3	0	0	0	4	0	0	0
		ICSB	0	0	0	0	0	0	0	0				
		HFEB	1	3	0	0	4	0	0	0				

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F-02	I.A.1.3.1 MINIMUM SHIFT CREW	REG	0	24	24	24	72	0	0	0	60	0	12	0
F-03	I.A.2.1.4 UPGRADE RO & SRO TRAINING	REG	13	13	13	13	52	0	0	0	39	5	13	0
F-04	I.C.1.2.B INADEQ. CORE COOLING PROCEDURES	PTRB	2	4	6	7	19	0	24	27	15	0	25	30
F-05	I.C.1.3.A TRANS & ACCIDENTS GUIDELINES I.C.1.3.B TRANS & ACCIDENTS PROCEDURES	RSB PTRB	41 2	0 4	0 6	0 7	41 19	0 0	1 24	0 27	15	0	25	30
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	IE	0	0	0	0	0	0	0	0	1	0	0	0
F-07	I.C.6 PERFORMANCE OF OPERATING ACT.	IE	0	0	0	0	0	0	0	0	3	1	0	0
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	HFEB	0	0	2	5	7	0	20	20	4	0	20	20
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM DESCRIPTION	HFEB HFEB	0 0	0 0	10 0	10 4	20 4	0 0	0 23	0 23	15	0	18	27
F-10	II.B.1.1 RCS HIGH POINT VENTS - FINAL DESIGN & PROCEDURES	RSB	0	0	22	36	58	0	0	0	44	2	18	0
F-11	II.B.2.2 PLANT SHIELDING MODIFICATIONS	REG	10	19	20	16	65	0	0	0	59	1	10	0
F-12	II.B.3.2 POST ACCIDENT SAMPLING - UPGRADED SYSTEM	CHEB	5	9	10	9	33	0	35	0	28	0	34	6
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	REG	8	15	15	13	51	0	0	0	45	5	7	0
F-14	II.D.1 RV & SV TESTING II.D.1.2.A BWR PLANT UNIQUE ANALYSIS II.D.1.3 PWR PLANT UNIQUE ANALYSIS	 EQB MEB	 0 0	 0 0	 0 0	 9 13	 9 13	 0 0	 15 33	 0 0	 4 6	 0 0	 20 40	 0 0
F-15	II.E.1.1 AFW SYSTEM EVALUATION	ASB	10	0	0	0	10	1	0	0	15	1	0	0

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

			SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983				FY83	FY83			FY83	FY83		
MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	1	2	3	4	PLAN TOTAL	ACTUAL YTD	FY 84	FY 85	PLAN TOTAL	ACTUAL YTD	FY 84	FY 85
F-16	II.E.1.2.1.B AFW SYSTEM INITIATION-SAFETY GRADE	ICSB	0	0	0	0	0	0	0	0	8	1	0	0
F-17	II.E.1.2.2.B AFW SYSTEM FLOW INDICATION SAFETY GRADE	ICSB	0	0	0	0	0	0	0	0	8	1	0	0
F-18	II.E.4.1 DEDICATED H2 PENETRATION	ORB4	1	0	0	0	1	0	0	0	10	2	0	0
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPEND. II.E.4.2.5B MODIFY SET POINT	CSB	0	0	0	0	0	0	0	0	51	11	0	0
F-20	II.F.1.1 NOBLE GAS MONITOR	METB	0	0	2	0	2	0	1	0	2	0	1	0
F-21	II.F.1.2 IODINE/PARTIC. MONITOR	METB	0	0	2	0	2	0	1	0	2	0	1	0
F-22	II.F.1.3 CONT. HIGH RANGE MONITOR	RAB	0	0	0	0	0	0	0	0	7	1	0	0
F-23	II.F.1.4 CONT. PRESS. MONITOR	CSB	25	27	0	0	52	7	0	0	61	0	0	0
F-24	II.F.1.5 CONT. H2O LEVEL MONITOR	CSB	25	27	0	0	52	7	0	0	61	0	0	0
F-25	II.F.1.6 CONT. H2 MONITOR	CSB	25	27	0	0	52	7	0	0	61	0	0	0
F-26	II.F.2.2 INADEQUATE CORE COOLING WATER LEVEL	CPB	0	0	4	3	7	0	71	0	7	0	71	0
F-30	II.K.2.13 THERMAL MECH REPORT	RSB	0	0	0	0	0	0	49	0	0	0	49	0
F-33	II.K.2.17 VOIDING IN RCS	RSB	0	0	0	0	0	0	41	0	0	0	41	0
F-36	II.K.3.1 PORV ISOLATION	ICSB	0	0	0	0	0	0	49	0	0	0	49	0
F-37	II.K.3.2 RPT ON PORV	RRAB	3	14	14	10	41	0	0	0	37	0	5	0
F-38	II.K.3.3 RPT. SV/RV FAILURES	ORB3	3	0	0	0	3	0	0	0	3	1	0	0
F-39	II.K.3.5 AUTO TRIP OF RCPS CRITERIA	RSB	0	49	0	0	49	0	0	0	49	0	0	0

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			FY 1983 1	2	3	4	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
F-41	II.K.3.10 ANTICIP TRIP MODS	ICSB	0	0	0	0	0	0	0	0	1	0	0	0
F-43	II.K.3.13B HPCI/RCIC INIT LVL-MODIFY	ICSB	0	0	0	0	0	0	0	0	16	0	0	0
F-45	II.K.3.15 ISOL OF HPCI/RCIC	RSB	0	0	0	0	0	0	0	0	2	0	0	0
F-46	II.K.3.16 CHALL/FAIL OF RVS REPORT	RSB	26	0	1	0	27	0	0	0	27	0	0	0
F-47	II.K.3.17 ECCS OUTAGE REPORT	RRAB	15	15	15	16	61	0	0	0	55	0	8	0
F-48	II.K.3.18B ADS ACTUATION DESIGN	ICSB	0	0	0	0	0	0	0	0	22	0	3	0
	II.K.3.18C ADS ACTUATION MODIFICATIONS	RSB	0	25	0	0	25	0	0	0				
F-49	II.K.3.19 INTERLOCK RCPS	RSB	0	0	0	0	0	0	0	0	1	0	0	0
F-50	II.K.3.21 RESTART LPCI/CSS	RSB	0	2	0	0	2	0	0	0	17	0	0	0
	II.K.3.21A RESTART LPCI/CSS DESIGN	ICSB	0	2	0	0	2	0	0	0				
F-51	II.K.3.22B RCIC SUCTION MODIFY	ICSB	8	2	3	4	17	0	0	0	15	0	2	0
F-52	II.K.3.24 SPACE COOLING FOR RCIC/HPCI	ASB	3	0	0	0	3	0	0	0	10	0	0	0
F-53	II.K.3.25 PWR PUMP SEALS	RSB	3	1	0	0	4	0	0	0	39	6	0	0
F-54	II.K.3.27 COMMON REFERENCE LEVEL	ORB2	3	0	3	0	6	3	0	0	6	3	0	0
F-55	II.K.3.28 QUAL OF ADS ACC	EQB	0	5	5	5	15	0	0	0	17	0	3	0
F-57	II.K.3.30B SB LOCA METHODS	RSB	26	0	1	0	27	0	49	0	27	0	49	0
F-58	II.K.3.31 COMPL WITH 10 CFR 50.46	RSB	0	0	0	0	0	0	76	0	0	0	76	0
F-59	II.K.3.44 TRANS W/SINGLE FAILURES	RSB	0	2	0	0	2	0	0	0	2	0	0	0
F-60	II.K.3.45 MANUAL DEPRESSURE	RSB	0	0	0	0	0	0	0	0	24	1	0	0
F-63	III.A.1.2 TECH SUPPORT CENTER	REG	0	0	7	8	15	0	15	15	11	0	17	15

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			FY 1983 1	2	3	4	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
F-64	III.A.1.2 OPNS SUPPORT CENTER	REG	0	0	7	8	15	0	15	15	11	0	17	15
F-65	III.A.1.2 EMERGENCY OPERATIONS FACILITY	REG	0	0	7	8	15	0	15	15	11	0	17	15
F-67	III.A.2.1 EMERG PLAN TO UPGRADE RULE	IE	0	0	7	8	15	0	15	15	11	0	17	15
F-68	III.A.2.2 MET DATA	REG METB	0 0	0 0	3 3	5 5	8 8	0 0	22 22	15 15	6	0	17	15
F-70 2	III.D.3.4.1 CR HABITIBILITY DESIGN	AEB	3	3	5	11	22	0	0	0	21	0	6	0

TABLE N

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE-QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM*****	NRR BRANCHES
R-3	82-07	CCC - FIRE PROTECTION PLAN	04/23/82	07/83	XX/XX/XX	1163 / 47036, 47037 / CILIMBERG	CMEB/DE, ASB/DSI, ORB-1
R-2	82-09	HATCH 1&2 - FIRE PROTECTION PROGRAM	04/02/82	09/82	XX/XX/XX	1162 / 43754, 43755 / FAIRTILE	ORB-4, CMEB
R-2	82-11	HATCH - PEER REVIEW OF 12/18/81 D.G. TECHNICAL SPECIFICATION MODIFICATIONS	03/12/82	07/82	XX/XX/XX	1162 / 48232 / FAIRTILE	ORAB, SPEB, RRBR/RES
R-1	82-12	INDIAN POINT STEAM GENERATOR SHELL INTEGRITY	04/23/82	11/82	XX/XX/XX	---- / 48457 / THOMA	MEB,ORAB
R-3	82-13	KEWAUNEE - TECHNICAL SPECIFICATION LIMIT OF IDENTIFIED RCS LEAKAGE	03/10/82	09/82	XX/XX/XX	---- / 48359 / GROTENHUIS	ORB-1,RSB
R-3	82-16	KEWAUNEE - CONTAINMENT COOLING SYSTEM OPERABILITY	04/15/82	09/82	XX/XX/XX	1163 / 48377 / GROTENHUIS	CSB,ORAB, ORB-1
R-1	82-17	PILGRIM - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN	05/14/82	12/82	XX/XX/XX	1161 / XXXXX / ECCLESTON	ORB-2
R-5	82-19	SAN ONOFRE 1 - DEBRIS IN STEAM GENERATOR	05/04/82	01/83	XX/XX/XX	---- / 47875 / PAULSON	MEB,MTEB, RSB

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE-ORIG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-3	82-21	PALISADES - IST PROGRAM FOR PUMPS AND VALVES	04/23/82	09/82	XX/XX/XX	1163 / 11214 / WAMBACH	MEB, ORB-5
R-2	82-22	SEQUOYAH - FIRE PROTECTION FEATURES	03/12/82	12/82	XX/XX/XX	1162 / 48599 / STAHLE	CHEB, LB-4
R-2	82-23	OCONEE - FIRE PROTECTION MODIFICATIONS	03/12/82	12/82	XX/XX/XX	1162 / 49588, 48589, 48590 / WAGNER	CHEB, ORB-4
R-3	82-24	LASALLE - RESOLVE ALLEGATIONS REGARDING DEFECTIVE CONCRETE	06/10/82	11/82	XX/XX/XX	1163 / 48497 / BOURNIA	SEB,LB-2
R-2	82-26	HATCH - BWR CRIT CODES & THERMAL LIMITS	05/10/82	11/82	XX/XX/XX	1162 / 48512 / SIEGEL	CPB,LQB, SPEB,ORB-2
R-2	82-31	TURKEY POINT/NORTH ANNA - OPERATOR LICENSE CONDITION 10 CFR 55.31(E)	06/04/82	09/82	XX/XX/XX	1162 / 48500, 48501, 48502, 48503 / GROTENHUIS	LQB,GIB
R-5	82-32 REV.1	TROJAN/MCGUIRE/NORTH ANNA 1&2 - DETACHED THERMAL SLEEVES	06/18/82	12/82	XX/XX/XX	---- / 48518, 48583, 48614, 48615 / TRAMMELL	MEB,MTEB, CPB,ORB-3

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-2	82-33	SEQUOYAH - ROD DROP PROTECTION FOR WESTINGHOUSE PLANTS	03/04/82	12/82	XX/XX/XX	1162 / 48581 / STAHLE	CPB,LB-4
R-2	82-35	MCGUIRE - LOSS OF HIGH HEAD INJECTION - CONCERN THAT TECHNICAL SPECIFICATION ACTION STATEMENT MAY NOT BE CONSERVATIVE	04/12/82	09/82	XX/XX/XX	1162 / 48395 / BIRKEL	SEFB
R-5	82-36	SAN ONOFRE - FEEDRING AND THERMAL SLEEVE DAMAGE	07/19/82	01/83	XX/XX/XX	---- / 48597 / PAULSON	ORAB,ORB-5
R-3	82-37	DAVIS BESSE - TESTING OF NORMALLY CLOSED CHECK VALVES	06/29/82	11/82	XX/XX/XX	1163 / 48561 / DEAGAZIO	ORB-4,MEB
---	82-38	NUMBER NOT USED					
R-2	82-39	NORTH ANNA 1 - CRACKED FLOW SPLITTER	07/12/82	10/82	XX/XX/XX	---- / 48627 / ENGLE	ORAB, ORB-3
R-1	82-40	VERMONT YANKEE - HUMAN FACTORS REVIEW	07/19/82	11/82	XX/XX/XX	1161 / 48639 / ROONEY	HFEB,LQB, ORB-2
R-3	82-41	LA SALLE - DEFICIENCIES IN HVAC	07/23/82	11/82	XX/XX/XX	1163 / 48619 / BOURNIA	MEB,MTEB, LB-2

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE-QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-3	82-43	QUAD CITIES - ELECTRIC POWER TECHNICAL SPECIFICATIONS	07/26/82	11/82	XX/XX/XX	1163 / 48667, 48668 / BEVAN	ORAB,ORB-2
R-4	82-44	SOUTH TEXAS - QUADREX REPORT REVIEW	03/02/82	11/82	XX/XX/XX	---- / 141414 / SELLS	MEB,CSB, CPB,RAB, LB-3
R-2	82-45	NORTH ANNA 1 - CONTROL ROD GUIDE TUBE PIN FAILURES	07/09/82	12/82	XX/XX/XX	---- / 48618 / ENGLE	MEB,MTEB, CPB,ORB-3
RI	82-46	SUSQUEHANNA 1 - SMALL BORE PIPING	07/29/82	09/82	XX/XX/XX	1161 / 48651 / PERCH	MEB,LB-2
R-3	82-47	LA SALLE - INTERVENOR MEETING (TIA 82-24)	08/10/82	11/82	XX/XX/XX	1163 / 48696 / BOURNIA	SEB,LB-2
R-2	82-48	ST. LUCIE 2 - ULTRASONIC TEST PROBLEM	07/13/82	11/82	XX/XX/XX	---- / 141415 / NERSES	MTEB,LB-3
R-2	82-49	SEQUOYAH/BEAVER VALLEY - ROD POSITION INDICATION DURING SHUTDOWN	05/10/82	01/83	XX/XX/XX	---- / 48600, 48510 / TAM	CPB,ORB-1
R-2	82-51	GRAND GULF - FIRE SPRINKLER SYSTEMS	08/10/82	11/82	XX/XX/XX	1162 / 48744 / HOUSTON	CHEB,LB-2

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-3	82-52	FERMI 2 - CABLE TRAY SEPARATION	08/13/82	01/83	XX/XX/XX	---- / 141415 / KINTNER	CHEB,LB-1
R-4	82-55	SOUTH TEXAS - SUPPORT OF SOUTH TEXAS PROJECT TRANSITION	08/12/82	11/82	XX/XX/XX	---- / 141414 / SELLS	MEB,SEB, HGEB,LB-2
---	82-56	PEACH BOTTOM - ELMA POWER SUPPLY FAILURES	08/24/82	10/82	XX/XX/XX	1161 / 48594 / FAIRTILE	ORAB, ORB-4
IE	82-57	HATCH 1/FITZPATRICK/PILGRIM - TARGET ROCK SRVS	-----	11/82	XX/XX/XX	---- / 48771 / FAIRTILE	MEB,ORB-4
I&E	82-59	BWR CRD SYSTEM HYDRAULIC LOADS	08/31/82	12/82	XX/XX/XX	---- / 48843 / HOUSTON	LB-2,MEB
R-2	82-60	GRAND GULF - PULSE-COUNTING NEUTRON DETECTORS	08/12/82	01/83	XX/XX/XX	1162 / 48800 / HOUSTON	ICSB,LB-2
R-5	82-62	PALO VERDE - FAN BLADE MISSILE HAZARD	10/01/82	03/83	XX/XX/XX	---- / 141415 / LICITRA	ASB,MTEB, LB-3
IE	82-63	EVALUATION OF BWR RECIRCULATION PIPING ISI INSPECTIONS	-----	02/83	XX/XX/XX	---- / XXXXX / CLARK	MTEB, ORB-2

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE-QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-3	82-64	DRUG & ALCOHOL PROGRAM ASSISTANCE	10/12/82	12/82	XX/XX/XX	1163 / 40076 / GIBSON	SSPB
R-3	82-65	MONTICELLO - RECIRCULATION LOOP PIPE CRACKS	10/06/82	10/82	XX/XX/XX	---- / 48902 / NICOLARAS	MTEB,MEB, ORB-2
R-3	82-67	DEFINITION OF KEY MAINTENANCE PERSONNEL	10/29/82	11/82	XX/XX/XX	---- / 49066 / REQUA	LQB, ORB-1
R-5	82-68	SONGS-3 WELDING ALLEGATIONS	10/29/82	11/82	XX/XX/XX	---- / 141415 / ROOD	MTEB, LB-3
R-3	82-69	ZIMMER - MECHANICAL AND STRUCTURAL DESIGN RENEW	10/21/82	12/82	XX/XX/XX	---- / 141415 / KINTNER	MEB,SEB, LB-1
R-3	82-70	QUAD CITIES 1&2 - FUEL RACK SPACING	10/24/82	02/83	XX/XX/XX	1163 / 49073, 49074 / BEVAN	SEB,CPB, ORB-2
IE	82-XX	ZION 1&2 - 100 PERCENT POWER LIMIT	-----	12/82	XX/XX/XX	---- / 49001 / WIGGINTON	CPB,ICSB, LQB,ORB-1
R-3	82-XX	D.C. COOK - FIRE DAMPERS	10/27/82	02/83	XX/XX/XX	1163 / XXXXX / XXXXXX	XXXXX

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-2	82-XX	ROBINSON/CRYSTAL RIVER - AFW CHECK VALVE LEAKAGE	10/26/82	02/83	XX/XX/XX	1162 / 49064, 49065 / REQUA	MEB, ORB-1
R-1	82-XX	GINNA - CONTAINMENT LINER WELD CHANNELS	05/24/82	11/82	XX/XX/XX	1161 / XXXXX / LYONS	CSB,SEP, ORB-5
R-3	82-XX	KEWAUNEE - REVIEW OF CAPPED SENSING LINES	11/05/82	12/82	XX/XX/XX	1163 / 49063 / GROTENHUIS	RSB,AEB, CSB, ORB-1

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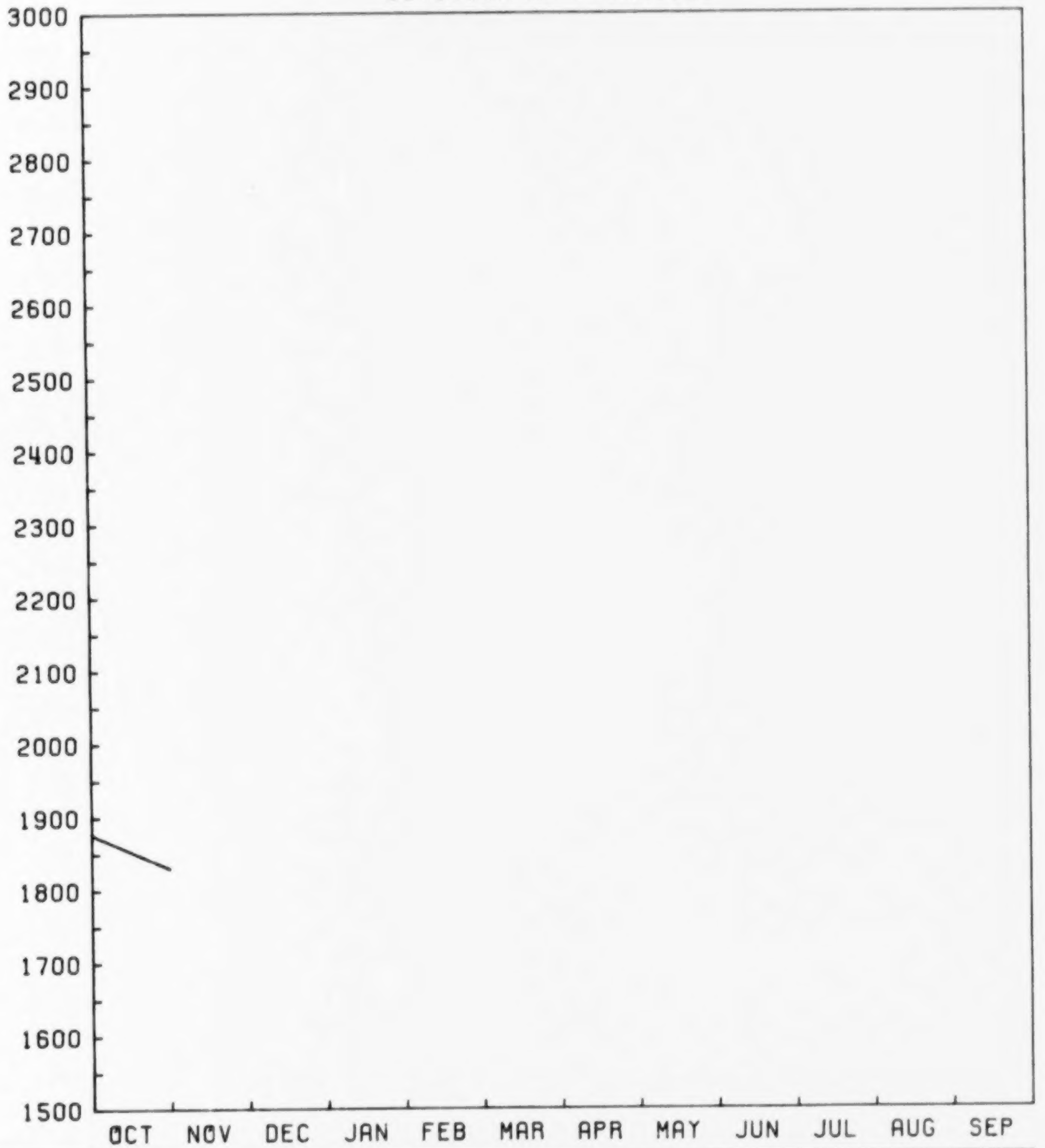
SECTION 2
TMI LICENSING ACTIONS

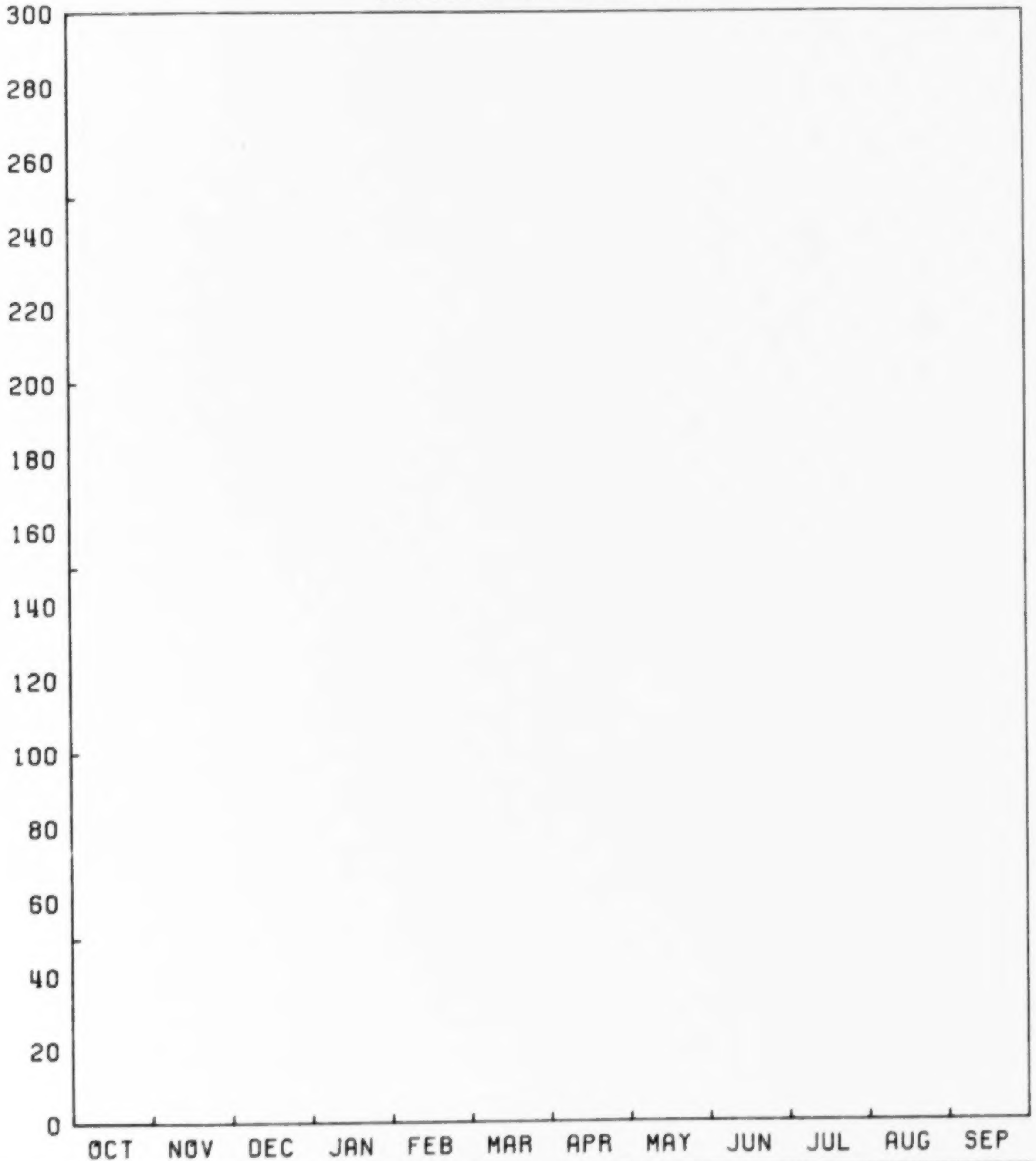
TOTAL ACTIVE TMI ACTIONS

DIVISION OF LICENSING



TOTAL	1830											
ACTIONS	1830											
HEARINGS	00											

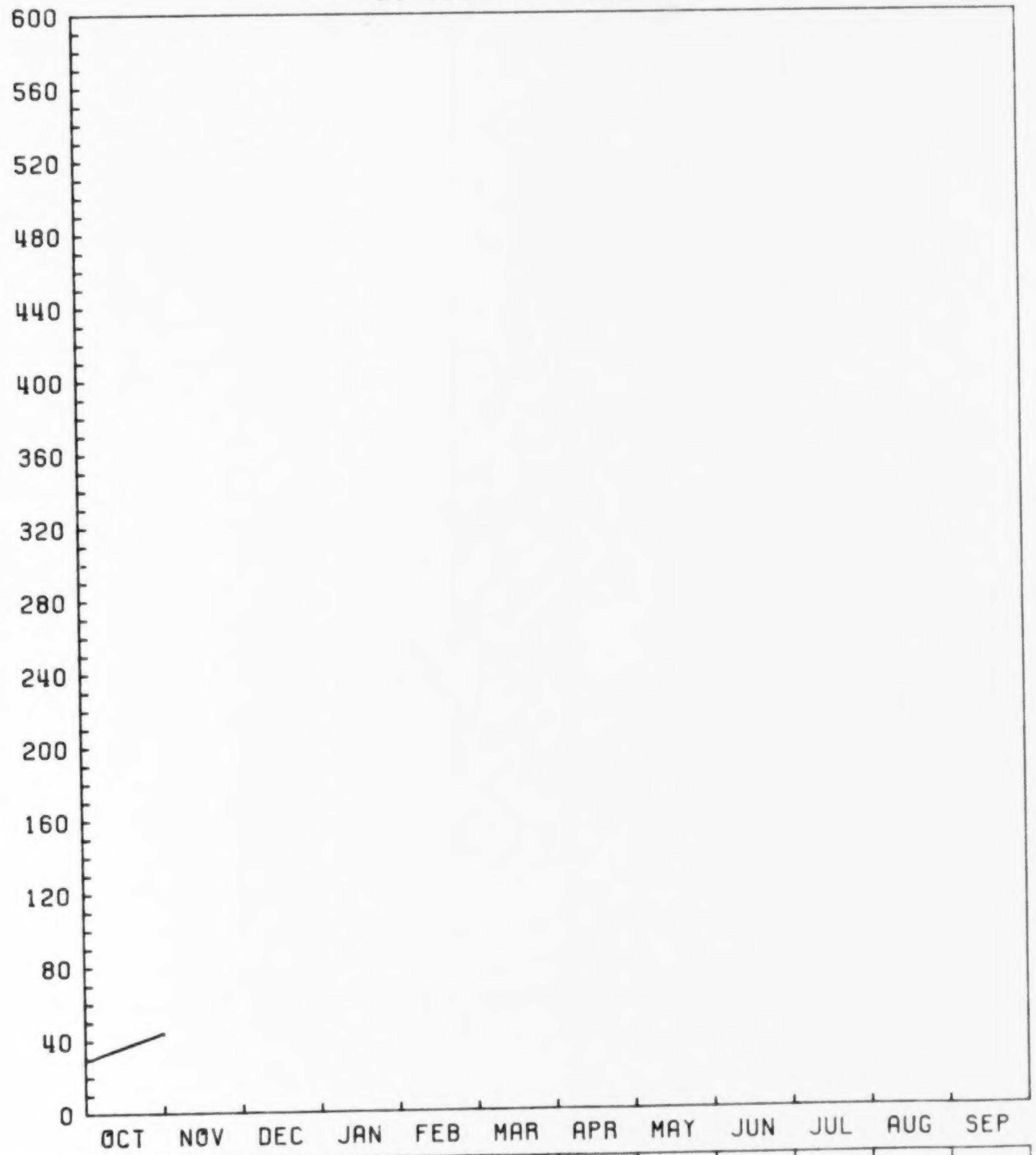
NEW TMI ACTIONS BY MONTH
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	00											
CUMULATIVE	0											

COMPLETED TMI ACTIONS BY MONTH

DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	44											
CUMULATIVE	44											

R-1208612-001

FISCAL YEAR: 1983

REPORT DATE: 11/16/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS BY MONTH

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	25											
ARKANSAS 2	27											
BEAVER VALLEY 1	26											
BIG ROCK POINT 1	26											
BROWNS FERRY 1	30											
BROWNS FERRY 2	30											
BROWNS FERRY 3	29											
BRUNSWICK 1	33											
BRUNSWICK 2	33											
CALVERT CLIFFS 1	26											
CALVERT CLIFFS 2	26											
COOK 1	27											
COOK 2	27											
COOPER STATION	26											
CRYSTAL RIVER 3	26											
DAVIS-BESSE 1	29											
DRESDEN 2	25											
DRESDEN 3	25											
DUANE ARNOLD	29											
FARLEY 1	21											
FARLEY 2	19											
FITZPATRICK	32											
FORT CALHOUN 1	26											
FORT ST VRAIN	8											
GINNA	24											
HADDAM NECK	27											
HATCH 1	26											
HATCH 2	26											
INDIAN POINT 2	26											
INDIAN POINT 3	28											
KEWAUNEE	26											
MAINE YANKEE	30											
MCGUIRE 1	10											
MILLSTONE 1	27											
MILLSTONE 2	27											
MONTICELLO	28											
NINE MILE POINT 1	25											
NORTH ANNA 1	22											
NORTH ANNA 2	22											
OCONEE 1	24											

R-1208612-001
FISCAL YEAR: 1983

TECHNICAL ASSIGNMENT CONTROL SYSTEM
TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 11/16/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
OCONEE 2	24											
OCONEE 3	24											
OYSTER CREEK 1	29											
PALISADES	32											
PEACH BOTTOM 2	27											
PEACH BOTTOM 3	27											
PILGRIM 1	31											
POINT BEACH 1	27											
POINT BEACH 2	25											
PRAIRIE ISLAND 1	25											
PRAIRIE ISLAND 2	26											
QUAD CITIES 1	28											
QUAD CITIES 2	27											
RANCHO SECO 1	22											
ROBINSON 2	30											
SALEM 1	22											
SALEM 2	20											
SAN ONOFRE 1	28											
SEQUOYAH 1	21											
SEQUOYAH 2	1											
ST LUCIE 1	24											
SURRY 1	27											
SURRY 2	26											
THREE MILE ISLAND 1	20											
TROJAN	26											
TURKEY POINT 3	26											
TURKEY POINT 4	26											
VERMONT YANKEE 1	26											
YANKEE-ROWE 1	27											
ZION 1	25											
ZION 2	25											
GRAND TOTAL	1,830											

TECHNICAL ASSIGNMENT CONTROL SYSTEM
TMI LICENSING ACTIONS
POWER REACTORS
FOR 10/01/82 - 10/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	0	0		25	0	25
ARKANSAS 2	0	0	1	1		27	0	27
BEAVER VALLEY 1	0	0	0	0		26	0	26
BIG ROCK POINT 1	0	0	4	4		26	0	26
BROWNS FERRY 1	0	0	0	0		30	0	30
BROWNS FERRY 2	0	0	0	0		30	0	30
BROWNS FERRY 3	0	0	0	0		29	0	29
BRUNSWICK 1	0	0	0	0		33	0	33
BRUNSWICK 2	0	0	0	0		33	0	33
CALVERT CLIFFS 1	0	0	0	0		26	0	26
CALVERT CLIFFS 2	0	0	0	0		26	0	26
COOK 1	0	0	0	0		27	0	27
COOK 2	0	0	0	0		27	0	27
COOPER STATION	0	0	2	2		26	0	26
CRYSTAL RIVER 3	0	0	0	0		26	0	26
DAVIS-BESSE 1	0	0	0	0		29	0	29
DRESDEN 2	0	0	2	2		25	0	25
DRESDEN 3	0	0	2	2		25	0	25
DUANE ARNOLD	0	0	0	0		29	0	29
FARLEY 1	0	0	0	0		21	0	21
FARLEY 2	0	0	0	0		19	0	19
FITZPATRICK	0	0	0	0		32	0	32
FORT CALHOUN 1	0	0	0	0		26	0	26
FORT ST VRAIN	0	0	1	1		8	0	8
GINNA	0	0	0	0		24	0	24
HADDAM NECK	0	0	3	3		27	0	27
HATCH 1	0	0	0	0		26	0	26
HATCH 2	0	0	0	0		26	0	26
INDIAN POINT 2	0	0	0	0		26	0	26
INDIAN POINT 3	0	0	0	0		28	0	28
KEWAUNEE	0	0	0	0		26	0	26
LA CROSSE	0	0	1	1		27	0	27
MAINE YANKEE	0	0	1	1		30	0	30
MCGUIRE 1	0	0	0	0		10	0	10
MILLSTONE 1	0	0	0	0		27	0	27

REPORT DATE: 11/16/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 10/01/82 - 10/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MILLSTONE 2	0	0	0	0		27	0	27
MONTICELLO	0	0	0	0		28	0	28
NINE MILE POINT 1	0	0	1	1		25	0	25
NORTH ANNA 1	0	0	1	1		22	0	22
NORTH ANNA 2	0	0	0	0		22	0	22
OCONEE 1	0	0	1	1		24	0	24
OCONEE 2	0	0	1	1		24	0	24
OCONEE 3	0	0	1	1		24	0	24
OYSTER CREEK 1	0	0	2	2		29	0	29
PALISADES	0	0	0	0		32	0	32
PEACH BOTTOM 2	0	0	0	0		27	0	27
PEACH BOTTOM 3	0	0	0	0		27	0	27
PILGRIM 1	0	0	1	1		31	0	31
POINT BEACH 1	0	0	1	1		27	0	27
POINT BEACH 2	0	0	1	1		25	0	25
PRAIRIE ISLAND 1	0	0	0	0		25	0	25
PRAIRIE ISLAND 2	0	0	0	0		26	0	26
QUAD CITIES 1	0	0	0	0		28	0	28
QUAD CITIES 2	0	0	0	0		27	0	27
RANCHO SECO 1	0	0	2	2		22	0	22
ROBINSON 2	0	0	2	2		30	0	30
SALEM 1	0	0	0	0		22	0	22
SALEM 2	0	0	0	0		20	0	20
SAN ONOFRE 1	0	0	3	3		28	0	28
SEQUOYAH 1	0	0	0	0		21	0	21
SEQUOYAH 2	0	0	0	0		1	0	1
ST LUCIE 1	0	0	0	0		24	0	24
SURRY 1	0	0	0	0		27	0	27
SURRY 2	0	0	1	1		26	0	26
THREE MILE ISLAND 1	0	0	0	0		20	0	20
TROJAN	0	0	0	0		26	0	26
TURKEY POINT 3	0	0	2	2		26	0	26
TURKEY POINT 4	0	0	2	2		26	0	26
VERMONT YANKEE 1	0	0	5	5		26	0	26
YANKEE-ROWE 1	0	0	0	0		27	0	27

TECHNICAL ASSIGNMENT CONTROL SYSTEM
TMI LICENSING ACTIONS
POWER REACTORS
FOR 10/01/82 - 10/31/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ZION 1	0	0	0	0		25	0	25
ZION 2	0	0	0	0		25	0	25
GRAND TOTAL	0	0	44	44		1,830	0	1,830

TABLE F

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	10/81	~~70(70)~~
I.A.1.1.3 STA TRAINED PER LL CAT B (F-01)	Y	Y	POST	LQB	65(65)	70(70)	70(70)	70(70)	47(70)	B	06/82	47(70)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	70(70)	NA	NA	NA	B	09/83	~~NA~~
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
I.A.1.3.1 LIMIT OVERTIME (F-01)	Y	Y	POST	IE	0(70)	70(70)	70(70)	70(70)	NA	B	12/81	69(70)
I.A.1.3.2 MIN SHIFT CREW (F-02)	Y	Y	POST	LQB	0(70)	70(70)	23(70)	23(70)	22(70)	D	06/82	22(70)
I.A.2.1.1 SRO EXPERIENCE	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~
I.A.2.1.4 MODIFY TN PROGRAM (F-03)	Y	Y	POST	OLB	65(65)	70(70)	19(70)	19(70)	NA	B	09/82	19(70)
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	C	03/80	~~70(70)~~
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
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I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	0(70)	70(70)	67(70)	67(70)	NA	C	10/81	67(70)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
I.C.1.2A ICC GUIDELINES (F-04)	Y	Y	PRE	PTB	65(65)	70(70)	70(70)	70(70)	NA	B	12/81	~~70(70)~~
I.C.1.2B ICC PROCEDURES (F-04)	Y	Y	PRE	PTB/FRC	0(70)	5(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.1.3A TRANSIENT/ACC GUIDELINES (F-05)	Y	Y	PRE	RSB	65(65)	70(70)	0(70)	0(70)	NA	B	09/82	0(70)
I.C.1.3B TRANS/ACCIDENT PROCEDURES (F-05)	Y	Y	PRE	PTB/FRC	0(70)	0(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
I.C.5 FEEDBACK OF OPERATG EXPERC	Y	Y	POST	IE	65(65)	NA	70(70)	70(70)	NA	B	12/81	~~70(70)~~
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	68(70)	68(70)	NA	B	12/81	68(70)

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I.D.1 CONTROL ROOM DESIGN REVIEW (F-08)	NE	NE	NE	HFEB/LLL	0(70)	2(70)	1(70)	1(70)	1(70)	TBD	TBD	1(70)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	0(70)	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.2 SPDS INSTALLED (F-09)	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
II.B.1.1 RCS VENT DESGN (F-10)	Y	Y	POST	RSB/LLL	NE	70(70)	14(70)	14(70)	NA	C	09/83	14(70)
II.B.1.2 RCS VENT INSTL (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	14(70)	14(70)	14(70)	D	09/83	14(70)
II.B.1.3 RCS VENT PROCD (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	14(70)	14(70)	NA	D	09/83	14(70)
II.B.2.1 SHIELDG REVIEW (F-11)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
II.B.2.2 SHIELDG MODS (F-11)	Y	Y	POST	RAB/EGG	0(70)	4(70)	4(70)	4(70)	0(70)	D	09/83	0(70)
II.B.2.3 EQUIP QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	0(70)	0(70)	0(70)	D	09/83	0(70)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
II.B.3.2 UPGRADE ACC SAMP (F-12)	Y	Y	POST	ETB/INEL	0(70)	70(70)	3(70)	3(70)	3(70)	D	09/84	3(70)

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II.B.4 TRG PROG CORE DAM (F-13)	Y	Y	POST	OLB	65(65)	70(70)	19(70)	19(70)	NA	C	09/82	19(70)
II.D.1.1 RV/SV TEST PROGRAM (F-14)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
II.D.1.2A TEST PROGRAM COMP, BWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	24(24)	24(24)	NA	NA	C	07/82	~~24(24)~~
II.D.1.2A* TEST PROGRAM COMP, PWR'S (F-14)	Y	Y	POST	MEB/EGG	0(45)	45(45)	0(45)	NA	NA	D	09/83	0(45)
II.D.1.2.B* PLANT SPEC RPTS, PWR'S (F-14)	Y	Y	PRE	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.D.1.2B PSPEC RPT, BWR (F-14)	Y	Y	PRE	EQB	NE	24(24)	0(24)	0(24)	0(24)	C	09/83	0(24)
II.D.1.3 BK VALVE TESTING (F-14)	Y	Y	PRE	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	~~70(70)~~
II.D.3.3 VALVE POS ENVIR QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	0(70)	0(70)	0(70)	D	09/83	0(70)
II.E.1.1 AFS EVAL (F-15)	Y	Y	PRE	ASB	NE	45(45)	31(45)	31(45)	31(45)	D	09/82	31(45)
II.E.1.2.1A AFS INIT CONT GRADE (F-16)	Y	Y	PRE	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	~~45(45)~~

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II.E.1.2.1.B AFS INIT SAFE GRADE (F-16)	Y	Y	POST	ICSB	0(45)	45(45)	41(45)	39(45)	17(45)	C	09/82	17(45)
II.E.1.2.2.A AFS FLOW CONT GRADE (F-17)	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	~~45(45)~~
II.E.1.2.2.B AFS FLOW SAFE GRADE (F-17)	Y	Y	POST	ICSB	0(45)	45(45)	41(45)	39(45)	17(45)	C	09/82	17(45)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	~~45(45)~~
II.E.4.1.1 DED H2 PENET DESIGN (F-18)	Y	Y	PRE	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
II.E.4.1.2 DED H2 PENET INSTALL (F-18)	Y	Y	POST	CSB	NE	70(70)	70(70)	63(70)	NA	C	12/81	63(70)
II.E.4.2.1-4 DIVERSE ISO SIG (F-19)	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	~~70(70)~~
II.E.4.2.5A CONT PRESS SETPT (F-19)	Y	Y	PRE	CSB/LLL	65(65)	70(70)	70(70)	68(70)	NA	B	09/81	68(70)
II.E.4.2.5B CONT PRESS MODIFY (F-19)	Y	Y	POST	CSB/LLL	0(10)	10(10)	10(10)	9(10)	9(10)	C	01/82	9(10)

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II.E.4.2.6 CONT PURGE VALVES (F-19)	Y	Y	POST	CSB/LLL	65(65)	70(70)	64(70)	16(70)	1(70)	B	09/82	1(70)
II.E.4.2.7 RAD SIG ON PURGE VAL (F-19)	Y	Y	POST	CSB/LLL	0(70)	70(70)	62(70)	18(70)	2(70)	C	09/82	2(70)
II.F.1.1 NOBLE GAS MONITOR (F-20)	Y	Y	POST	ETSB/ INEL	NE	70(70)	68(70)	68(70)	0(70)	D	03/82	0(70)
II.F.1.2 IODINE/PART MONITOR (F-21)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	68(70)	68(70)	1(70)	D	06/82	1(70)
II.F.1.3 CONT HI-RANGE MONITOR (F-22)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	68(70)	68(70)	0(70)	C	06/82	0(70)
II.F.1.4 CONT PRESS MONITOR (F-23)	Y	Y	POST	CSB/LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.1.5 CONT H2O LEVEL (F-24)	Y	Y	POST	CSB/LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.1.6 CONT HYDROGEN (F-25)	Y	Y	POST	CSB/ LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	10/81	~~45(45)~~
II.F.2.3 INSTRUMENTATN (F-26)	Y	Y	POST	CPB	0(70)	70(70)	3(70)	3(70)	1(70)	D	09/83	1(70)

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II.K.3.10 ANTICIP TRIP (F-41)	Y	Y	PRE	ICSB	NE	30(30)	29(30)	29(30)	NA	B	06/82	29(30)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	NA	NA	NA	B	09/81	~~NA~~
II.K.3.12 ANTIC TRIP ON TT (F-42)	Y	Y	POST	ICSB	25(25)	30(30)	30(30)	30(30)	NA	C	09/81	~~30(30)~~
II.K.3.13A HPCI/RCIC INIT LEV DESIGN (F-43)	Y	Y	POST	RSB	17(17)	17(17)	0(17)	0(17)	NA	B	10/81	0(17)
II.K.3.13B HPCI/RCIC MODS (F-43)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	C	09/82	0(17)
II.K.3.14 ISO COND MODS (F-44)	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	7(07)	D	12/81	~~7(07)~~
II.K.3.15 ISO OF HPCI/RCIC (F-45)	Y	Y	POST	RSB	0(19)	19(19)	19(19)	18(19)	2(19)	C	06/82	2(19)
II.K.3.16A RV FAIL REPORT (F-46)	Y	Y	POST	RRAB/FRC	24(24)	24(24)	0(24)	0(24)	NA	B	09/83	0(24)
II.K.3.16B RV FAIL MODS (F-46)	Y	Y	PRE	RSB/FRC	NE	24(24)	0(24)	0(24)	0(24)	D	09/83	0(24)

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II.K.3.17 ECCS OUTAGE REPORT (F-47)	Y	Y	POST	RRAB/FRC	65(65)	70(70)	9(70)	9(70)	8(70)	B	09/83	8(70)
II.K.3.18A ADS ACT STUDY (F-48)	Y	Y	POST	RSB	24(24)	2(24)	2(24)	2(24)	NA	B	04/82	2(24)
II.K.3.18B ADS ACT DESIGN (F-48)	Y	Y	POST	ICSB/RSB	0(24)	2(24)	2(24)	2(24)	2(24)	D	09/83	2(24)
II.K.3.18C ACS ACT MODS (F-48)	Y	Y	PRE	ICSB/RSB	NE	2(24)	2(24)	2(24)	2(24)	D	09/83	2(24)
II.K.3.19 INTERLOCK RECIRC (F-49)	Y	Y	POST	RSB	NE	3(03)	2(03)	2(03)	2(03)	C	06/82	2(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	ASB	NA	1(01)	1(01)	1(01)	NA	C	06/81	~~1(01)~~
II.K.3.21A RESTART LPCI/ CSS DESIGN (F-50)	Y	Y	POST	RSB/EGG	24(24)	24(24)	24(24)	0(24)	NA	B	09/82	0(24)
II.K.3.21B RESTART LPCI/ CSS MODS (F-50)	Y	Y	NE	ICSB/EGG	NE	24(24))	24(24))	0(24))	NA	C	09/82	0(24)
II.K.3.22A RCIC SUCT PROCEDURES (F-51)	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	~~17(17)~~
II.K.3.22B RCIC SUCTION MODS (F-51)	Y	Y	POST	ICSB	0(17)	17(17)	0(17)	0(17)	0(17)	D	09/83	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI (F-52)	Y	Y	POST	RSB	0(19)	19(19)	16(19)	15(19)	0(19)	D	09/83	0(19)

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II.K.3.25A PUMP SEAL STUDY (BWR) (F-53)	Y	Y	POST	RSB	NE	24(24)	24(24)	4(24)	NA	C	12/81	4(24)
II.K.3.25A PUMP SEAL STUDY (CE&W) (F-53)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	06/82	~~38(38)~~
II.K.3.25B PUMP SEAL MODS (BWR) (F-53)	Y	Y	PRE	IE	NE	24(24)	24(24)	4(24)	4(24)	D	09/83	4(24)
II.K.3.25B PUMP SEAL MODS (CE&W) (F-53)	Y	Y	PRE	IE	NE	38(38)	34(38)	24(38)	0(38)	D	09/83	0(38)
II.K.3.27 COMMON REF. LEVEL (F-54)	Y	Y	POST	ORB2	24(24)	24(24)	21(24)	21(24)	21(24)	C	01/82	21(24)
II.K.3.28 QUAL OF ADS ACC (F-55)	Y	Y	POST	EQB	NE	21(21)	0(21)	0(21)	0(21)	D	09/83	0(21)
II.K.3.29 PERF OF ISO COND (F-56)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	~~7(07)~~
II.K.3.30A SB LOCA SCHEDULE (F-57)	Y	Y	POST	RSB	65(65)	70(70)	70(70)	NA	NA	B	04/81	~~70(70)~~
II.K.3.30B SB LOCA METHOD (F-57)	Y	Y	PRE	RSB/EGG	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/83	1(70)

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II.K.3.31 SB LOCA PUA (F-58)	Y	Y	PRE	RSB	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/84	1(70)
II.K.3.44 TRANS W/SINGLE FAILURE (F-59)	Y	Y	POST	RSB	24(24)	24(24)	22(24)	22(24)	NA	B	09/83	22(24)
II.K.3.45 MANUAL DEPRESS (F-60)	Y	Y	POST	RSB/EGG	24(24)	24(24)	24(24)	2(24)	0(24)	B	09/82	0(24)
II.K.3.46 MICHELSON CONCERNS (F-61)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	~~24(24)~~
II.K.3.57 MAN ACT OF ADS (F-62)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	B	TBD	0(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
III.A.1.2.2 DESIGN UPGRD FACIL (F-63,64)	Y	Y	POST	EPLB/PNL	NE	70(70)	0(70)	0(70)	0(70)	B	09/84	0(70)
III.A.2.1 UPGRADE EMER PLAN (F-67)	Y	Y	POST	IE	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.2 METEOROLOGICAL DATA (F-68)	Y	Y	POST	IE	0(70)	70(70)	0(70)	0(70)	0(70)	D	09/84	0(70)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	~~70(70)~~

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III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
III.D.3.3.2 I DETECT UPGRADE(F-69)	Y	Y	POST	IE/INEL	65(65)	70(70)	70(70)	70(70)	5(70)	B	03/82	5(70)
III.D.3.4.1 CR HABIT REVIEW (F-70)	Y	Y	POST	AEB/PNL	65(65)	70(70)	44(70)	44(70)	NA	B	09/83	44(70)
III.D.3.4.2 CR HABIT MODS (F-70)	Y	Y	POST	AEB/PNL	0(70)	70(70)	44(70)	42(70)	0(70)	TBD	09/83	0(70)

R-1214303-001

LICENSING ACTION TRACKING SYSTEM
NRR IMPLEMENTATION REVIEW
COMPLETION STATUS

LICENSEE SCHEDULE CODE	NUMBER OF ACTIONS	SUBMITTALS RECEIVED		SER ISSUED		TECH SPEC ISSUED		ACTIONS COMPLETED
		# ACTIONS	# COMPLETED	# ACTIONS	# COMPLETED	# ACTIONS	# COMPLETED	
A	1,345	1,345	1,345	1,345	1,345	505	505	1,345
B	2,127	1,480	1,458	1,497	890	528	81	1,219
C	832	762	762	738	419	334	73	365
D	1,887	1,887	1,504	1,842	388	1,511	92	189
TBD	280	280	72	280	43	280	1	1
TOTALS	6,471	5,754	5,141	5,702	3,085	3,158	752	3,119

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

SECTION 3

LICENSING ACTIONS BY POWER REACTOR CONDENSED MANAGEMENT REPORT

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R-1208620-001                T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M       PAGE   1

DATA AS OF - 10/31/82                      C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                      FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR      LICENSED POWER: 2568 MWT               PROJECT MANAGER: G. VISSING
DOCKET NUMBER:  050-00313                         DESIGN POWER:    0850 MWE              BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  BECH                              NSSS VENDOR:     B&W                   LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. JOHNSON

TAC #   TAC DESCRIPTION                               MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE

ACTIVE ACTIONS                                                                                                   TARGET
12320   ANO 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1                                        3         05/31/82
06038   ANO 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC                         2         06/30/82
11236   ANO 1 - REVISED IST - TESTING                                                                   1         06/30/82
42514   ANO 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)          1         07/30/82
07521   ANO 1 - REVISED ISI                                                                             1         08/23/82
06806   ANO 1 - OVERPRESSURIZATION                                                                      2         09/30/82
07971   ARKANSAS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2         09/30/82
43554   ANO 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R                                      1         09/30/82
47181   ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                     2         11/01/82
11266   ANO 1 - MECHANICAL SNUBBERS                                                                     2         01/01/83
11267   ANO 1 - HYDRAULIC SNUBBERS                                                                      3         01/01/83
08105   ANO 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                              3         02/15/83
07862   ANO 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)                                            2         06/30/83
43632   ANO 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                 1         08/30/83

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                   TARGET
44351   ANO 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                 1         05/31/82
44139   ANO 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                  1         06/25/82
44489   ANO 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                       1         07/26/82
47578   ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                          1         08/16/82
47649   ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                            1         08/16/82
47720   ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                               1         08/16/82
42634   ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION                                        1         09/15/82
45313   ANO 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                            1         10/24/82
45607   ANO 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                1         12/01/82
44419   ANO 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                               1         12/30/82
45434   ANO 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                                  1         01/31/83
47917   ARKANSAS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                           1         02/28/83
46282   ANO 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                       1         06/01/83
45803   ANO 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                   1         06/30/83
45112   ANO 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                            1         06/30/83
44560   ANO 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                    1         09/01/83
48144   ARKANSAS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                   1         09/30/83
45267   ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                1         11/24/83
45923   ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                          1         09/30/84
45994   ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                        1         09/30/84
43425   ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL                                    1         09/30/84
46066   ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                     1         09/30/84
46210   ARKANSAS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                      1         09/30/84
42842   ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES               1         11/30/84
44210   ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                                1         11/30/84
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DATA AS OF - 10/31/82 CONDENSED MANAGEMENT REPORT

(CONTINUATION) ARKANSAS 1

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
47553	ANO-1 - REVIEW 5 YR TENDON SURVEILLANCE REPORT		
48483	ANO-1 REGST FOR EXEMPTION - HIGH POINT VESTS		09/30/82
48656	ANO-1 - FIRE PROTECTION - ALTERNATE SAFE SHUTDOWN MODS.		10/31/82
11494	ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS	1	11/30/82
48406	ANO-1 - STEAMLINE BREAK I & C SETPOINT T.S. CHANGE		11/30/82
48458	ANO-1 SURVEILLANCE REQMNTS FOR OPERABILITY		12/30/82
43595	ANO 1 - T.S. FOR OPERABILITY OF PORV	1	01/30/83
48221	ANO-1 TECH SPECS FOR PURGE VALVES	3	01/30/83
48030	ANG-1 REACTOR COOLANT PUMP SEAL DAMAGE	3	01/31/83
12374	ANO 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)	3	02/15/83
41013	ANO 1 - IREP	1	02/20/83
43623	ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN	3	05/30/83
48657	ANO-1 - FIRE PROTECTION - EXEMPTION REQUEST		06/30/83
43164	ANO 1 - WASTE GAS H/O LIMITS T.S. CHANGE	1	06/30/84

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DATA AS OF - 10/31/82                    CONDENSED MANAGEMENT REPORT

                                           FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR    LICENSED POWER: 2815 MWT        PROJECT MANAGER: J. STEVENS
DOCKET NUMBER:  050-00368                       DESIGN POWER:   0912 MWE        BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    COMB            LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   W. JOHNSON

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                           TARGET
12946   ARKANSAS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                    2        06/30/82
12542   ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.                                           1        10/30/82
12069   ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)                                      3        01/01/83
12070   ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)                             2        01/01/83
08159   ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3        02/15/83
12062   ANO 2 - INSERVICE TESTING PROGRAM (A-14)                                                1        03/31/83
42496   ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1        03/31/83
47161   ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                             2        04/01/83
43633   ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                         1        08/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                        COMPLETE
44829   ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                        1        10/29/82

ACTIVE ACTIONS                                                                                           TARGET
45113   ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                    1        06/30/82
47579   ARKANSAS 2 - NUREG 0737•ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                  1        08/16/82
47650   ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                    1        08/16/82
47721   ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                       1        08/16/82
48442   ANO 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                09/30/82
44660   ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION                           1        10/15/82
44702   ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                         1        10/15/82
44741   ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                         1        10/15/82
44490   ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                               1        11/30/82
45608   ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                        1        12/01/82
44420   ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                       1        12/31/82
44140   ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                          1        12/31/82
45426   ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                          1        01/31/83
47918   ARKANSAS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                   1        02/28/83
44352   ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                         1        04/30/83
46283   ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                               1        06/01/83
47791   ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                      1        06/30/83
45804   ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                           1        06/30/83
44561   ANO 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                            1        09/01/83
48145   ARKANSAS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                           1        09/30/83
46067   ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                             1        09/30/84
46211   ARKANSAS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                    1        09/30/84
46877   ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT                                         1        09/30/84
45924   ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                  1        09/30/84
45995   ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                1        09/30/84
44211   ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                        1        11/30/84
44281   ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                     1        11/30/84
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R-1208620-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 10/31/82 CONDENSED MANAGEMENT REPORT

(CONTINUATION) ARKANSAS 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48747	ANO-2 CONTAINMENT PENETRATION CONDUCTOR OVERCURRENT PROTECTION DEVICES		10/15/82
42949	ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME	2	10/19/82
ACTIVE ACTIONS			TARGET
48918	ANO 2 - FUEL SHOULDER GAP DECREASE		
49007	ANO 2 - CYCLE 2 FUEL INSPECTION RESULTS		
49008	ANO 2 - TECH. SPEC. FOR PURGE VALVES		
49010	ANO 2 - REACTOR VESSEL SURVEILLANCE		
42542	ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA	2	08/01/82
48665	ANO-2 RTD RESPONSE TIME SURVEILLANCE REQUIREMENTS		10/30/82
48756	ANO 2 - REGULATING AND PART LENGTH CEA INSERTION LIMITS	1	10/30/82
48732	ANO-2 - APPENDIX R COMPLIANCE REVIEW		10/30/82
12466	ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION	2	10/30/82
12083	ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION	1	10/30/82
48459	ANO-2 SURVEILLANCE REQMNTS FOR OPERABILITY		11/30/82
12081	ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC	1	01/30/83
43165	ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE	2	06/30/84

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BEAVER VALLEY 1

PLANT LOCATION: 5 MI E OF E. LIVERPOOL, OH
DOCKET NUMBER: 050-00334
ARCH/ENGINEER: S&W
IE INSPECTOR: W. TROSKOSKI

LICENSED POWER: 2660 MWT
DESIGN POWER: 0852 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: P. TAM
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42459	BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
06714	BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION	2	11/30/82
08132	BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/31/82
10386	BEAVER VALLEY 1 - N-1 LOOP OPERATION	3	12/31/82
07972	BEAVER VALLEY 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/31/82
42722	BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	12/31/82
11111	BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT	1	01/31/83
47146	BEAVER VALLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	03/31/83
08597	BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83
12263	BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1	3	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44491	BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/30/82
47912	BEAVER VALLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	11/30/82
44141	BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	11/30/82
45609	BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45275	BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
44421	BEAVER VALLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45392	BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47580	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	02/28/83
47651	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	02/28/83
47722	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	02/28/83
44353	BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	03/31/83
45471	BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS	1	03/31/83
46284	BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47792	BEAVER VALLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45114	BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45805	BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44562	BEAVER VALLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45229	BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
46878	BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
48146	BEAVER VALLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/84
45925	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45996	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46068	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46213	BEAVER VALLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44212	BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44282	BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE

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R-1208620-001            T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE   6
DATA AS OF - 10/31/82             C O N D E N S E D   M A N A G E M E N T   R E P O R T
        (CONTINUATION)                            BEAVER VALLEY 1
                                                  PLANT SPECIFIC                          PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION
                                                                                                       COMPLETE
COMPLETED ACTIONS    (CONTINUATION)                                                                     10/06/82
48675   BEAVER VALLEY 1 - AFW PUMP STATUS INDICATION

ACTIVE ACTIONS                                                                                         TARGET
06605   BEAVER VALLEY 1 - SOIL STUDY                                                           1        10/01/82
48698   BEAVER VALLEY UNIT 1 - RADIATION MONITORING TECH SPEC CHG                                       10/15/82
48707   BEAVER VALLEY #1 - F DELTA H CHANGE                                                             11/30/82
48717   BEAVER VALLEY UNIT 1 - LEAKAGE TESTING OF CONTAINMENT ISOLATION VALVES USING WATER              12/31/82
48011   BEAVER VALLEY 1 ADDITION OF FIRE DETECTON INSTRUMENTS TD TS                            1        06/30/83
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DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH
DOCKET NUMBER: 050-00155
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 0240 MWT
DESIGN POWER: 0072 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. EMCH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42515	BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	05/30/82
08679	BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/31/82
47368	BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL	1	06/30/82
08312	BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
43704	BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY	1	08/31/82
08096	BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
46646	BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	09/30/82
08441	BIG ROCK POINT - MECHANICAL SNUBBERS	2	11/01/82
48578	EXEMPTIONS TO APP. R - BIG ROCK POINT		11/30/82
42907	BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
11269	BIG ROCK POINT - INSERVICE TESTING (IST)	1	01/31/83
43044	BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	03/15/83
46651	BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1	2	06/30/83
42607	BIG ROCK POINT - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44831	BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/18/82
45679	BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	10/20/82
45899	BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	10/20/82
45751	BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	10/27/82
ACTIVE ACTIONS			TARGET
45044	BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45727	BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
44354	BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
46427	BIG ROCK POINT - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
44492	BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44142	BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
47581	BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47652	BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47723	BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45610	BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44422	BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
44563	BIG ROCK POINT - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
45583	BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/04/83
46285	BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45115	BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45806	BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45875	BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
48147	BIG ROCK POINT -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
47920	BIG ROCK POINT - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
44283	BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44213	BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BIG ROCK POINT 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS (CONTINUATION)			TARGET
46069	BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46141	NUREG-0737, III.A.1.2, NUCLEAR DATA LINK DATA	1	09/30/84
46212	BIG ROCK POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45926	BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45997	BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48847	BIG ROCK POINT - CONTAINMENT LEAK TEST PROGRAM UPDATE		10/18/82
ACTIVE ACTIONS			TARGET
48939	BIG ROCK POINT - RESPONSE TO 50.54(F) ON SAFE-ENDS		
48708	BIG ROCK POINT - SAFETY MANAGEMENT FUNCTION, TS CHG		10/15/82
48814	BIG ROCK POINT - AREA MONITOR T.S.		11/30/82
48833	BIG ROCK POINT - COLD SHUTDOWN DEFINITION		11/30/82
48845	BIG ROCK POINT - ISI PROGRAM UPDATE		11/30/82
12979	BIG ROCK POINT - RISK ASSESSMENT	1	11/30/82
48542	BIG ROCK POINT - ON-CALL STA T.S.		12/15/82

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00259
ARCH/ENGINEER: TVA
IE INSPECTOR: J. PAULK

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
43872	BROWNS FERRY - QUALIFICATIONS - INSP., EXAM., TEST, AAUDIT PERSONNEL	1	02/25/82
08435	BROWN FERRY 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	2	04/01/82
08715	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	3	05/31/82
12295	BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 1	1	07/30/82
42481	BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	09/30/82
08929	BROWNS FERRY 1 - RPS POWER SUPPLY	3	10/15/82
42724	BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	1	11/19/82
08318	BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC	1	12/30/82
42568	BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	2	12/30/82
07974	BROWNS FERRY 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	3	01/21/83
48131	BROWNS FERRY 1 - SINGLE LOOP OPERATION	1	02/11/83
11324	BROWNS FERRY 1 - INSERVICE TESTING	1	03/31/83
43727	BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	04/08/83
46652	BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	3	04/15/83
08133	BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	2	05/31/83
42873	BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	3	06/30/83
48134	BROWNS FERRY 1 - FIRE PROTECTION APPENDIX R	1	09/30/83
07929	BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
45752	BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45728	BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44832	BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47582	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47653	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47724	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44564	BROWNS FERRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44143	BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44493	BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45532	BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45776	BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45584	BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45611	BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44423	BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47849	BROWNS FERRY 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	3	12/31/82
46714	BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
47921	BROWNS FERRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46286	BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45116	BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45680	BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45807	BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45900	BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48148	BROWNS FERRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83

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         (CONTINUATION)                                    BROWNS FERRY 1

TAC #   TAC DESCRIPTION                                     TMI ACTIONS                               PRIORITY    CRITICAL DATE

ACTIVE ACTIONS         (CONTINUATION)                                                                                 TARGET
48260    BROWNS FERRY 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS                     1           09/30/83
44214    BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                       1           11/30/83
44284    BROWNS FERPY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                    1           11/30/83
45927    BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                 1           09/30/84
45998    BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                               1           09/30/84
46070    BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                            1           09/30/84
46214    BROWNS FERRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                  1           09/30/84

TAC #   TAC DESCRIPTION                                     PLANT SPECIFIC                            PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                        TARGET
49011    BROWNS FERRY 1 - CUMULATIVE OUT OF SERVICE TIME FOR RBM (TS-176)
49014    BROWNS FERRY 1 - PERTURBATION OF REACTOR WATER LEVEL
49017    BROWNS FERRY 1 - REVISED MCPR VALUES
49018    BROWNS FERRY 1 - UPDATE PRESSURE VS TEMPERATURE CURVE
48479    BROWNS FERRY 1 - ORGANIZATIONAL CHANGES                                                                     09/30/82
42805    BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS                                     2           10/01/82
43698    BROWNS FERRY 1 - CAD SYSTEM VALVES                                                              1           10/22/82
12611    BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE                              2           10/22/82
11938    BROWNS FERRY 1,2,3- ISI AND T IMPLEMAENTATION DATES.                                            1           10/29/82
11569    BROWNS FERRY 1 - BOTTLED UP OPERATION                                                           2           11/12/82
47455    BROWNS FERY 1 - REVISED ISI PROGRAM                                                             3           11/19/82
47460    BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF                                      2           11/19/82
48137    BROWNS FERRY 1 - RETRAN PROGRAM TOPICAL REPORT                                                  3           11/26/82
48476    BROWNS FERRY 1 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T.S.                                     12/17/82
41011    BROWNS FERRY 1 - IREP                                                                           1           01/12/83
41097    BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST                                          2           01/14/83
42802    BROWNS FERRY 1 - CONTAINMENT LEAK TESTING                                                       2           01/14/83
47136    BROWNS FERRY 1 - CILRT INTERVAL                                                                 3           01/14/83
12621    BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST                                                     2           01/14/83
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DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00260
ARCH/ENGINEER: TVA
IE INSPECTOR: J. PAULK

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
43873	BROWNS FERRY - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL		
43731	BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
11325	BROWNS FERRY 2 - INSERVICE TESTING	1	03/31/82
08716	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
12296	BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 2	3	05/31/82
08328	BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	06/28/82
42482	BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08436	BROWNS FERRY 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKLING	1	08/30/82
07975	BROWNS FERRY 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08930	BROWNS FERRY 2 - RPS POWER SUPPLY	1	09/30/82
42725	BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46653	BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	10/31/82
08134	BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
42569	BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/30/82
48132	BROWNS FERRY 2 - SINGLE LOOP OPERATION	3	01/23/83
42874	BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07930	BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83
48135	BROWNS FERRY 2 - FIRE PROTECTION APPENDIX R	1	09/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
47583	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	06/18/82
45753	BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45729	BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44833	BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47725	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47654	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44565	BROWNS FERRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44144	BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44494	BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45533	BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45777	BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45585	BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45612	BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47850	BROWNS FERRY 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
44424	BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
46715	BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
47922	BROWNS FERRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46287	BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45117	BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45681	BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45808	BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45901	BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48149	BROWNS FERRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83

(CONTINUATION) BROWNS FERRY 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48261	BROWNS FERRY 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44215	BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44285	BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46215	BROWNS FERRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	03/30/84
45928	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45999	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46071	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
49015	BROWNS FERRY 2 - PERTURBATION OF REACTOR WATER LEVEL		
49012	BROWNS FERRY 2 - CUMULATIVE OUT OF SERVICE TIME FOR RBM (TS-176)		
48480	BROWNS FERRY 2 - ORGANIZATIONAL CHANGES		09/30/82
12612	BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	10/22/82
42806	BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	10/22/82
46998	BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR	3	10/29/82
11570	BROWNS FERRY 2 - BOTTLED UP OPERATION	2	11/12/82
47456	BROWNS FERRY 2 - REVISED ISI PROGRAM	3	11/19/82
47461	BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF	3	11/19/82
48138	BROWNS FERRY 2 - RETRAN PROGRAM TOPICAL REPORT	3	11/26/82
48477	BROWNS FERRY 2 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T. S.		12/17/82
49019	BROWNS FERRY 2 - RELOAD		12/28/82
47137	BROWNS FERRY 2 - CILRT INTERVAL	3	01/14/83
12622	BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST	2	01/14/83
41098	BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	01/14/83
42803	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING	2	01/14/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00296
ARCH/ENGINEER: TVA
IE INSPECTOR: J. PAULK

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43874	BROWNS FERRY - QUALIFICATIONS - INSP., EXAM, TEST, AUDIT PERSONNEL		
08438	BROWNS FERRY 3-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
11326	BROWNS FERRY 3 - INSERVICE TESTING	1	03/31/82
08717	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
42232	BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	04/30/82
12297	BROWNS FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3	3	05/31/82
42483	BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08437	BROWNS FERRY 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	08/30/82
08931	BROWNS FERRY 3 - RPS POWER SUPPLY	1	09/30/82
42726	BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46654	BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08135	BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
42570	BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/30/82
48133	BROWNS FERRY 3 - SINGLE LOOP OPERATION	3	01/23/83
43736	BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42875	BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
48136	BROWNS FERRY 3 - FIRE PROTECTION APPENDIX R	3	06/30/83
07931	BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.	1	09/30/83

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45754	BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45730	BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44834	BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47584	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47655	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47726	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44566	BROWNS FERRY 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/16/82
44145	BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44495	BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45534	BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45778	BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45586	BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45613	BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44425	BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
47851	BROWNS FERRY 3 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46716	BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
47923	BROWNS FERRY 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46288	BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45682	BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45809	BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45902	BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45118	BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
48262	BROWNS FERRY 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83

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DATA AS OF - 10/31/82              CONDENSED MANAGEMENT REPORT
        (CONTINUATION)                         BROWNS FERRY 3

TAC #   TAC DESCRIPTION                          TMI ACTIONS                          PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                TARGET
44216   BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES            1        11/30/83
44286   BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES         1        11/30/83
45929   BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                      1        09/30/84
46000   BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                    1        09/30/84
46072   BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                 1        09/30/84
46216   BROWNS FERRY 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                       1        09/30/84

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                         PRIORITY   CRITICAL DATE

ACTIVE ACTIONS
49013   BROWNS FERRY 3 - CUMULATIVE OUT OF SERVICE TIME FOR RBM                                     TARGET
49016   BROWNS FERRY 3 - PERTURBATION OF REACTOR WATER LEVEL
11571   BROWNS FERRY 3 - BOTTLED UP OPERATION                                                2        06/30/82
47462   BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF                            3        09/30/82
48481   BROWNS FERRY 3 - ORGANIZATIONAL CHANGES                                                       09/30/82
42358   BROWNS FERRY 3 - LONG TERM STORAGE OF RADWASTE ONSITE                                1        10/01/82
12613   BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE                   2        10/22/82
42807   BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS                          2        10/22/82
46999   BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR                                          3        10/29/82
48139   BROWNS FERRY 3 - RETRAN PROGRAM TOPICAL REPORT                                       3        11/26/82
47138   BROWNS FERRY 3 - CILRT INTERVAL                                                      3        01/14/83
48478   BROWNS FERRY 3 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGE TO T.S.                        01/14/83
42000   BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST                               2        01/14/83
12623   BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST                                          2        01/14/83
42804   BROWNS FERRY 3 - CONTAINMENT LEAK TESTING                                            2        01/14/83
47869   BROWNS FERRY - MSIV LEAKAGE                                                                   02/14/83
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DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC
DOCKET NUMBER: 050-00325
ARCH/ENGINEER: UEC
IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. VAN VLIET
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12829	BRUNSWICK 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
11264	BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES	1	06/30/82
48489	BRUNSWICK 1 - SINGLE LOOP OPERATION		07/15/82
42485	BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07261	BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS	1	08/23/82
07976	BRUNSWICK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43418	BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	09/30/82
42876	BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	11/30/82
46655	BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	11/30/82
12186	BRUNSWICK 1 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	3	12/31/82
43737	BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
08106	BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/01/83
07932	BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83
42571	BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45048	BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44358	BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44764	BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
45755	BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45731	BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44835	BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47585	BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47656	BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47727	BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44567	BRUNSWICK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44146	BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44496	BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45535	BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46431	BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45587	BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45614	BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44426	BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47852	BRUNSWICK 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46717	BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
47924	BRUNSWICK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46289	BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45810	BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45903	BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45119	BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48263	BRUNSWICK 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48151	BRUNSWICK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44217	BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83

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DATA AS OF - 10/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T
          (CONTINUATION)                             BRUNSWICK 1

TAC #    TAC DESCRIPTION                                 TMI ACTIONS                                        PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                  TARGET
44287    BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                             1         11/30/83
45683    BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                               1         06/30/84
45930    BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                          1         09/30/84
46073    BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                     1         09/30/84
46217    BRUNSWICK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                           1         09/30/84
46001    BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                        1         09/30/84

TAC #    TAC DESCRIPTION                                PLANT SPECIFIC                                      PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                        TARGET
47465    BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION                                                           2         09/30/82
48140    BRUNSWICK 1 - NPDES PERMIT                                                                            2         09/30/82
47487    BRUNSWICK 1 - REED SWITCH OPERABILITY                                                                 2         09/30/82
48547    BRUNSWICK 1 - LOW VOLTAGE RELAY SURVEILLANCES                                                                   09/30/82
48859    BRUNSWICK 1 - SCRAM DISCHARGE VOLUME VENT AND DRAIN VALVE TESTING                                               10/21/82
48757    BRUNSWICK 1 - REVISION OF CO-OWNER NAME                                                                         10/31/82
48754    BRUNSWICK 1 - RPS MONITORING SYSTEM TS                                                                          11/01/82
48731    BRUNSWICK 2 - DEGRADED VOLTAGE RELAYS                                                                           11/18/82
48947    BRUNSWICK 1 - 10 CFR 50.44 EXEMPTION REQUEST                                                                    12/15/82
46768    BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE                                  3         12/31/82
48635    BRUNSWICK 1 - SDV INSTRUMENT MODIFICATIONS                                                                      12/31/82
47038    BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST                                                   2         12/31/82
43694    BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS                                        1         12/31/82
43796    BRUNSWICK 1 - SPENT FUEL POOL EXPANSION                                                               2         12/31/82
43972    BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS                                             3         12/31/82
48637    BRUNSWICK 1 - CRD RETURN LINE SNUBBERS                                                                          12/31/82
48812    BRUNSWICK 1 - DG LCO EXTENSION REQUEST                                                                          12/31/82
48971    BRUNSWICK 1 - APPENDIX J INTERPRETATIONS                                                                        12/31/82
48822    BRUNSWICK 1 - MISCELLANEOUS TECHNICAL SPECIFICATIONS                                                            12/31/82
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FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC
DOCKET NUMBER: 050-00324
ARCH/ENGINEER: UEC
IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. VAN VLIET
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
12830	BRUNSWICK 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
12187	BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	3	05/31/82
11265	BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES	1	06/30/82
42484	BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10963	BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING	1	08/23/82
43417	BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	09/30/82
07933	BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.	1	09/30/82
07977	BRUNSWICK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42877	BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	11/31/82
46779	BRUNSWICK 2 - SINGLE LOOP OPERATION	2	12/31/82
46656	BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	01/01/83
43735	BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
10906	BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION	3	06/01/83
42572	BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45049	BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44765	BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
45756	BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44359	BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
45732	BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44836	BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47586	BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47657	BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47728	BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44568	BRUNSWICK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44497	BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44147	BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
46432	BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45536	BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45588	BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45615	BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44427	BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47853	BRUNSWICK 2- NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46718	BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
47925	BRUNSWICK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46290	BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45120	BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45811	BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45904	BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48152	BRUNSWICK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48264	BRUNSWICK 2 -NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44288	BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83

(CONTINUATION) BRUNSWICK 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
44218	BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
45684	BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/84
46002	BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46074	BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46218	BRUNSWICK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
45931	BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
48755	BRUNSWICK 2 -RPS MONITORING SYSTEM TS			10/18/82
ACTIVE ACTIONS				TARGET
47488	BRUNSWICK 2 - REED SWITCH OPERABILITY		2	04/30/82
43695	BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS		1	06/30/82
47466	BRUNSWICK 2 - REFERENCE LEVEL CLARIFICATION		2	09/30/82
48141	BRUNSWICK 2 - NPDES PERMIT		2	09/30/82
48860	BRUNSWICK 2 - SCRAM DISCHARGE VOLUME VENT AND DRAIN VALVE TESTING			10/21/82
48677	BRUNSWICK 2 - MAPLHGR REDUCTION PENALTY			10/31/82
48758	BRUNSWICK 2 - REVISION OF CO-OWNER NAME			10/31/82
48730	BRUNSWICK 1 - DEGRADED VOLTAGE RELAYS			11/18/82
48948	BRUNSWICK 2 - 10 CFR 50.44 EXEMPTION REQUEST			12/15/82
43797	BRUNSWICK 2 - SPENT FUEL POOL EXPANSION		2	12/31/82
47039	BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST		2	12/31/82
43973	BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS		3	12/31/82
48813	BRUNSWICK 2 - DG LCO EXTENSION REQUEST			12/31/82
48823	BRUNSWICK 2 - MISCELLANEOUS TECH SPEC REVISIONS			12/31/82
48972	BRUNSWICK 2 - APPENDIX J INTERPRETATIONS			12/31/82
46767	BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE		2	12/31/82
06171	BRUNSWICK 2 - SINGLE LOOP OPERATION		3	12/31/82

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00317
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12314	CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1	3	11/30/82
43634	CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	12/01/82
47158	CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	12/01/82
08042	CALVERT CLIFFS 1 - INSERVICE INSPECTION	1	12/26/82
42494	CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/82
07522	CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM	2	01/15/83
42890	CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
46827	CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
08136	CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW	3	02/01/83
07978	CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	03/15/83
08951	CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47729	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47587	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47658	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
48443	CALVERT CLIFFS 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		11/30/82
44148	CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/01/82
45616	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44498	CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	12/01/82
45306	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
44360	CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	12/30/82
45427	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46291	CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45121	CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47793	CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45812	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47926	CALVERT CLIFFS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
44569	CALVERT CLIFFS 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48153	CALVERT CLIFFS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45260	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44428	CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45932	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46003	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46075	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46219	CALVERT CLIFFS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46879	CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44219	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44289	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

(CONTINUATION) CALVERT CLIFFS 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
48841	CALVERT CLIFFS UNIT 1 - REVISED SURVEILLANCE FOR PURGE & VENT VALVES			10/13/82
ACTIVE ACTIONS				TARGET
46700	CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE			10/15/82
48802	CALVERT CLIFFS UNIT 1 - RELIEF FROM IST PUMP BEARING TEMP			11/15/82
48952	CALVERT CLIFFS UNIT 1 - PRESSURIZER LEVEL TECH SPEC			12/15/82
49004	CALVERT CLIFFS UNIT 1 - DEVITALIZATION OF SECURITY AREAS DURING SHUTDOWN			01/15/83

CONDENSED MANAGEMENT REPORT

FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00318
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
06761	CALVERT CLIFFS 2 - INSERVICE INSPECTION	1	10/30/82
07979	CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	11/01/82
12315	CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2	3	11/30/82
47159	CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	12/01/82
43635	CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	12/01/82
42495	CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/82
46828	CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION	2	01/31/83
42891	CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
08137	CALVERT CLIFFS 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83
08950	CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45122	CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/82
47588	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47659	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47730	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
48444	CALVERT CLIFFS 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		11/30/82
44149	CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/01/82
44499	CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	12/01/82
45617	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45307	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
44361	CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		12/30/82
45428	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45813	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47794	CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47927	CALVERT CLIFFS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
44570	CALVERT CLIFFS 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48154	CALVERT CLIFFS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45261	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44429	CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45933	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46004	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46076	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46292	CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	09/30/84
46880	CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46220	CALVERT CLIFFS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44220	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44290	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE

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         (CONTINUATION)                              CALVERT CLIFFS 2

TAC #   TAC DESCRIPTION                              PLANT SPECIFIC                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS    (CONTINUATION)                                                                            COMPLETE
48842   CALVERT CLIFFS UNIT 2 - REVISED SURVEILLANCE FOR PURGE & VENT VALVES                                   10/13/82

ACTIVE ACTIONS                                                                                                 TARGET
48854   CALVERT CLIFFS UNIT 2 - RSSMAP SER                                                                     11/15/82
48790   CALVERT CLIFFS UNIT 2 - RELIEF FROM ASME CODE SECTION XI                                               11/15/82
48801   CALVERT CLIFFS UNIT 2 - RELIEF FROM IST PUMP BEARING TEMP                                              11/15/82
48963   CALVERT CLIFFS UNIT 2 - CYCLE 5 RELOAD                                                                 12/15/82
48953   CALVERT CLIFFS UNIT 2 - PRESSURIZER LEVEL TECH SPEC                                                    12/15/82
49005   CALVERT CLIFFS UNIT 2 - DEVITALIZATION OF SECUTIRY AREAS DURING SHUTDOWN                               01/15/83
48946   CALVERT CLIFFS UNIT 2 - HIGH BURNUP REPORT                                                             02/01/83
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FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00315
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3250 MWT
DESIGN POWER: 1054 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CILIMBERG
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43651	COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/04/82
46829	COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/05/82
ACTIVE ACTIONS			TARGET
42093	COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
12264	COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1	3	05/31/82
08526	COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	06/30/82
10486	COOK 1 - GUARD TRAINING PLAN REVIEW	1	06/30/82
42460	COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08316	COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)	1	09/20/82
42859	COOK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
07980	COOK 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
11331	COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)	1	09/30/82
47164	COOK 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08138	COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
08477	COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44365	COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44913	COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	06/30/82
44984	COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	06/30/82
44503	COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/16/82
47592	D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47663	D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47734	D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44153	COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/28/82
45621	COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45276	COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45393	COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44433	COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/03/83
47931	D.C. COOK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46296	COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45126	COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45818	COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47795	D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44573	COOK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	07/01/83
48158	D.C. COOK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45230	COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45937	COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46008	COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46080	COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46224	COOK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE	1	09/30/84
46881	COOK 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOK 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44224	COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44294	COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46572	DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES	2	10/04/82
11421	COOK 1 - MIS TECH SPEC CHANGES	2	10/04/82
48840	COOK 1 - SAFETY INJECTION PUMP REPAIR W/LO FLOW		10/12/82
48950	COOK 1 - SI PUMP OUT - OUT OF SERVICE 10 DAYS		10/15/82
ACTIVE ACTIONS			TARGET
48796	COOK 1 - CONTAINMENT PURGING DURING PLANT OPERATION		11/14/82
48291	COOK 1 - MISCELLANEOUS T.S. CHANGES DATED 3.29/82 AEP659	3	11/30/82
48699	COOK 1 FIRE PROTECTION CHANGES RE STANDARD T.S.		01/15/83
48005	COOK-1 MISC T/S CHANGES 1/22/82	3	03/15/83
43069	COOK 1 - HYDROGEN CONTROL MEASURES	1	10/15/83
43072	COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH	1	10/15/83
43523	COOK 1 - EQUIPMENT SURVIVABILITY	1	10/15/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOK 2

PLANT LOCATION:	11 MI S OF BENTON HARBOR, MI	LICENSED POWER: 3391 MWT	PROJECT MANAGER: R. CILIMBERG
DOCKET NUMBER:	050-00316	DESIGN POWER: 1100 MWE	BRANCH CHIEF: S. VARGA
ARCH/ENGINEER:	AEP	NSSS VENDOR: WEST	LIC. ASSISTANT: C. PARRISH
IE INSPECTOR:	E. SWANSON		

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43652	COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/04/82
46830	COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/05/82
ACTIVE ACTIONS			TARGET
42094	COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
12265	COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2	3	05/31/82
10487	COOK 2 - GUARD TRAINING PLAN REVIEW	1	06/30/82
08528	COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	06/30/82
42461	COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08482	COOK 2 - 10 CFR 50.55A(G) - ISI	1	09/20/82
07981	COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42860	COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
47165	COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08139	COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
08480	COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44914	COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/30/82
44985	COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/30/82
44366	COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
47664	D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44504	COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/16/82
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47735	D. C COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44154	COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/28/82
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44434	COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/03/83
47932	D.C. COOK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47796	D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45127	COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44574	COOK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48159	D.C. COOK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
46225	COOK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44225	COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

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DATA AS OF - 10/31/82                CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                        COOK 2

TAC #   TAC DESCRIPTION                           TMI ACTIONS                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                           TARGET
44295   COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                       1          11/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
46573   DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES                                                3          10/04/82
11515   COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS                     2          10/04/82

ACTIVE ACTIONS                                                                                               TARGET
48797   COOK 2 - CONTAINMENT PURGING DURING PLANT OPERATION                                                   11/14/82
48292   COOK 2 -MISCELLANEOUS T.S. CHANGES DATED 3/29/82 AEP659                                    2          11/30/82
48290   COOK APPLICATION FOR CYCLE 4 RELOAD AND UPRATE LICENSE ADMENDMENT                          2          12/01/82
12463   COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)                                               1          01/01/83
48700   COOK 2 FIRE PROTECTION CHANGES RE STANDARD T.S.                                                       01/15/83
12619   COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)                           1          02/28/83
04997   COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA                                 1          02/28/83
48492   COOK 2 - STUDY FOR NOT CHANGING TECH SPEC LIMITS                                                      03/01/83
48004   COOK 2 - MISCEL. T/S CHANGES 1/22/82                                                       2          03/15/83
43070   COOK 2 - HYDROGEN CONTROL MEASURES                                                         1          10/15/83
43071   COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH                         1          10/15/83
43524   COOK 2 - EQUIPMENT SURVIVABILITY                                                           1          10/15/83
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DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB
DOCKET NUMBER: 050-00298
ARCH/ENGINEER: B&R
IE INSPECTOR: D. DUBOIS

LICENSED POWER: 2381 MWT
DESIGN POWER: 0778 MWE
NSSS VENDOR: GE

PROJECT MANAGER: B. SIEGEL
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
11251	COOPER - INSERVICE TESTING (IST)	1	06/30/82
08295	COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC	1	07/26/82
42486	COOPER - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42418	COOPER - SINGLE LOOP OPERATION	1	08/01/82
07982	COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/82
12300	COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER	3	10/01/82
43419	COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	10/01/82
48676	COOPER - APPENDIX R TO 10CFR50 - EXEMPTION REQUESTS		12/30/82
08140	COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
46657	COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/01/83
43729	COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
07934	COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42573	COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45781	COOPER - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	10/12/82
44362	COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	10/14/82
ACTIVE ACTIONS			TARGET
47589	COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47660	COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47731	COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44839	COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45757	COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
42012	COOPER - NUREG-0737, II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44150	COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44500	COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45589	COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/26/82
45618	COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47854	COOPER - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
47928	COOPER - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	02/28/83
44430	COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
46293	COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45814	COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45905	COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45123	COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48265	COOPER - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48155	COOPER -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44221	COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44291	COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45685	COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
46077	COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46005	COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

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DATA AS OF - 10/31/82                CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                      COOPER STATION

TAC #   TAC DESCRIPTION                     TMI ACTIONS                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                  TARGET
45934   COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                          1         09/30/84
46221   COOPER STATION - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                   1         09/30/84

TAC #   TAC DESCRIPTION                     PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                  COMPLETE
47574   COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES                      10/14/82

ACTIVE ACTIONS                                                                                     TARGET
43367   COOPER - PERIODIC UPDATING OF FSAR                                               1         09/01/82
47003   COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)           3         10/01/82
48523   COOPER - PROPOSED CHGE TO TECH SPECS - SUPPRESSION POOL TEMP                               04/30/83
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

FACILITY: CRYSTAL RIVER 3

PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA
DOCKET NUMBER: 050-00302
ARCH/ENGINEER: GIL
IE INSPECTOR: T. STETKA

LICENSED POWER: 2544 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: S. MINER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46831	CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION	1	10/21/82
ACTIVE ACTIONS			TARGET
10017	CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)	2	04/30/82
12743	CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE	2	05/22/82
08843	CRYSTAL RIVER 3 - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	08/30/82
07983	CRYSTAL RIVER 3-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
10733	CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW	1	10/29/82
47166	CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08985	CRYSTAL RIVER 3 - APPENDIX I REVIEW	3	12/31/82
42121	CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	12/31/82
42596	CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
04549	CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS	1	01/31/83
43647	CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42902	CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/15/83
42512	CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	09/30/83
12321	CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44363	CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
44750	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	11/19/82
44840	CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	11/19/82
44708	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	11/19/82
45619	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44501	CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	12/31/82
44151	CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/31/82
45333	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
44668	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	01/31/83
45435	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45314	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/10/83
44431	CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
46294	CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44222	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	06/30/83
45815	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47929	CRYSTAL RIVER 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
44571	CRYSTAL RIVER 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
45124	CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
48156	CRYSTAL RIVER 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45268	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/10/84
45935	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45197	CRYSTAL RIVER 3 - NUREG-C737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
46078	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) CRYSTAL RIVER 3

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46006	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46222	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44292	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48126	CRYSTAL RIVER 3 - OPERATION AT 90% POWER WITH RCP - PM'S BY PASSED	3	10/12/82
ACTIVE ACTIONS			TARGET
48977	CRYSTAL RIVER 3 - OTSG BLOWDOWN LINES		
42027	CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES	3	10/15/82
47117	CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO	3	10/29/82
48066	CRYSTAL RIVER 3 - CONVERSION OF ENVIR TECH SPEC TO EPP	3	10/29/82
12526	CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53	3	11/15/82
48844	CRYSTAL RIVER 3 - 3 PUMP OPERATION WITH RCP POWER MONITORS BY PASSED		11/15/82
08887	CRYSTAL RIVER 3 - POTASSIUM UNITS	3	11/19/82
08886	CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION	3	11/19/82
48999	MAINE YANKEE - ESFAS & RP5 SENSOR TECH SPEC		11/22/82
49036	CRYSTAL RIVER 3 - MODE CHANGE WITH INTERMEDIATE PRESSURE RELIEF LINE CAPED		11/22/82
48472	CRYSTAL RIVER 3 - INTAKE CANAL ACCEPTANCE CRITERIA		12/31/82
49060	CRYSTAL RIVER 3 - REACTOR VESSEL HEAD VENT EXEMPTION		01/14/83
11946	CRYSTAL RIVER 3 - SYSTEM CYCLS	1	01/15/83
48325	CRYSTAL RIVER 3 - REVIEW OF ALTERNATE SHUTDOWN CAPABILITY APPENDIX R	3	01/28/83
48298	CRYSTAL RIVER 3 - REACTOR COOLANT PUMP SEAL DAMAGE	3	01/31/83
49059	CRYSTAL RIVER 3 - UPGRADE OF POWER AND INSTRUMENTATION FOR A FW SYSTEM BEYOND NUREG 0737		02/24/83
48921	CRYSTAL RIVER 3 - IREP REVIEW		04/12/83
48928	CRYSTAL RIVER 3 - REQUEST FOR RELIEF FROM INSERVICE INSPECTION REQUIREMENTS		04/29/83
48450	CRYSTAL RIVER 3 - PHYSICAL SECURITY PLAN REVISIONS		10/30/83

FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH
DOCKET NUMBER: 050-00346
ARCH/ENGINEER: BECH
IE INSPECTOR: T. PEBBLES

LICENSED POWER: 2772 MWT
DESIGN POWER: 0906 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: A. DEAGAZIO
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
07889	DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT	3	10/07/82
11309	DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY	2	10/15/82
ACTIVE ACTIONS			TARGET
10986	DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)	2	12/31/82
43038	DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/31/82
11316	DAVIS BESSE 1 - INSERVICE TESTING PROGRAM	1	03/31/83
08141	DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/15/83
42903	DAVIS BESSE 1 - MASONRY WAL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
11312	DAVIS BESSE 1 - HYDRAULIC SNUBBERS	3	06/30/83
12745	DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/83
11311	DAVIS BESSE 1 - MECHANICAL SNUBBERS	2	06/30/83
42597	DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/31/83
10993	DAVIS-BESSE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/83
12322	DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1	3	09/30/83
47182	DAVIS BESSE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	09/30/83
42508	DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44152	DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/05/82
47591	DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44751	DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/31/82
42964	DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION	1	10/31/82
45620	DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45315	DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45436	DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44432	DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
44669	DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/31/83
47930	DAVIS-BESSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46295	DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45125	DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45817	DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44572	DAVIS BESSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	08/01/83
44364	DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/83
47662	DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	09/30/83
47733	DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	09/30/83
44502	DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/30/83
48157	DAVIS-BESSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44293	DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45269	DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45198	DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45936	DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46007	DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46079	DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46151	DAVIS-BESSE 1 - III.A.2 NUCLEAR DATA LINK DATA	1	09/30/84
46223	DAVIS-BESSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
43428	DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84
44223	DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48816	DAVIS BESSE 1 - SFRCS SURVEILLANCE REQUIREMENT TSS CHANGE		10/13/82
48403	DAVIS-BESSE 1 - INOPERABLE MAIN STEAM SAFETY VALVES		10/20/82
ACTIVE ACTIONS			TARGET
04925	DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSES	3	10/30/82
47041	DAVIS-BESSE 1 - CHLROINE DETECTOR AND CONTROL ROOM VENTILATION	3	10/31/82
47042	DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS	3	10/31/82
47496	DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING	3	10/31/82
48021	DAVIS-BESSE UNIT 1 TECH SPEC CHANGE, SNUBBER REPLACEMENT	3	10/31/82
48022	DAVIS BESSE 1 TECH SPEC CHANGE - CONTAINMENT AIR TEMPERATURE MEASUREMENT	3	10/31/82
48593	DAVIS BESSE 1 - REACTOR VESSEL HEAD VENT EXEMPTION		10/31/82
47040	DAVIS BESSE 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES	3	11/01/82
48682	DAVIS BESSE 1 SNUBBER REMOVAL - PRESSURIZER SAFETY VALVE MOD		11/15/82
48683	DAVIS BESSE 1 - SNUBBER REMOVAL - AFW MODIFICATIONS		11/15/82
42152	DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS	3	11/30/82
46677	DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE		11/31/82
47043	DAVIS-BESSE 1 - DOSE EQUIVALENT I-131	3	12/01/82
48364	DAVIS BESSE-1 - EXEMPTION FROM IIIG3 REQUIREMENTS	1	12/30/82
48831	DAVIS-BESSE DNB MARGIN ANALYSIS		12/31/82
43333	DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2	2	12/31/82
43253	DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA	3	03/31/83
43335	DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS	1	03/31/83
46676	DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES	3	03/31/83
43513	DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP	1	03/31/83
11720	DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS	1	06/30/83

FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00237
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. O CONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42519	DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43719	DRESDEN 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
46658	DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	09/17/82
47033	DRESDEN 2 - ISI/IST (2ND 10 YEARS)	1	09/30/82
08110	DRESDEN 2 - APPENDIX I	3	11/01/82
08552	DRESDEN 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
08941	DRESDEN 2 - RPS POWER SUPPLY	1	12/30/82
43988	DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)	3	03/18/83
42608	DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42909	DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07935	DRESDEN 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44845	DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/13/82
45759	DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	10/21/82
ACTIVE ACTIONS			TARGET
44368	DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46441	DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44156	DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
45735	DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44576	DRESDEN 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45591	DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47594	DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47665	DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47736	DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45624	DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47933	DRESDEN 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
44436	DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
46299	DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45129	DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45687	DRESDEN 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45821	DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45907	DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48160	DRESDEN 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48266	DRESDEN 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44227	DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44297	DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45940	DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46011	DRESDEN 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46083	DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46227	DRESDEN 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

(CONTINUATION) DRESDEN 2

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	PLANT SPECIFIC		
ACTIVE ACTIONS			TARGET
48541	DRESDEN 2 - TECH SPEC CLARIFICATION FOR EMERGENCY ACTION		09/30/82
07644	DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION	3	10/30/82
48858	DRESDEN 2 - REVIEW CECO POSITION RE 10CFR50.44		10/30/82
48258	DRESDEN 2 - PROSPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION	3	11/01/82
48299	DRESDEN 2 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE & MIN. TEMP. REQ	3	11/01/82
48308	DRESDEN 2 - FIRE PROTECTION (SAFE SHUTDOWM CAPABILITY)	3	01/01/83
11222	DRESDEN 2 - CONVERSION POL TO FTOL	3	11/30/84

FACILITY: DRESDEN 3

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00249
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. OCONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12301	DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3	3	05/31/82
42487	DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43722	DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	07/31/82
46736	DRESDEN 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
11278	DRESDEN 3 - INSERVICE TESTING	1	09/30/82
08111	DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
08942	DRESDEN 3 - RPS POWER SUPPLY	1	12/30/82
08483	DRESDEN 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
46659	DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42574	DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42879	DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07936	DRESDEN 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	07/31/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44846	DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/13/82
45760	DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	10/28/82
ACTIVE ACTIONS			TARGET
44437	DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	04/30/82
44369	DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
45736	DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46442	DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44157	DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44577	DRESDEN 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45592	DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47595	DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47666	DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47737	DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45625	DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47934	DRESDEN 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46300	DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45130	DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45688	DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45822	DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45908	DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48161	DRESDEN 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48267	DRESDEN 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44228	DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44298	DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45941	DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46012	DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46084	DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46228	DRESDEN 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEED RULE	1	09/30/84

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

(CONTINUATION)

DRESDEN 3

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48259	DRESDEN 3 - PROPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION	3	10/01/82
48857	DRESDEN 3 - REVIEW CECO POSITION RE 10CFR50.44		10/30/82
49075	DRESDEN 3 - TECH SPEC CLARIFICATION FOR EMERGENCY ACTION		11/05/82
47095	DRESDEN 3-ISI PROGRAM, SECOND 10 YRS	1	12/01/82
47096	DRESDEN 3 - IST PROGRAM, SECOND 10 YRS	1	12/01/82
48309	DRESDEN 3 - FIRE PROTECTION (SAFE SHUTDOWN CAPABILITY)	2	01/01/83
48300	DRESDEN 3 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE AND MIN TEMP REQ	3	02/28/83
48321	DRESDEN 3 - ANALYSIS FOR REDUCED FLOW OPERATION	2	06/12/83
08586	DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION	1	09/30/83
42999	DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	1	10/01/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA
DOCKET NUMBER: 050-00331
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 1658 MWT
DESIGN POWER: 0538 MWE
NSSS VENDOR: GE

PROJECT MANAGER: F. APICELLA
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
07988	DUANE ARNOLDCONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
42880	DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/82
11035	DUANE ARNOLD - LEAK RATE TESTING	2	04/30/82
12302	DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD	3	05/31/82
11323	DUANE ARNOLD - INSERVICE TESTING	1	06/30/82
42488	DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43730	DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/82
11083	DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT	1	10/30/82
43498	DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS	1	12/31/82
08142	DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
42575	DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/30/83
46660	DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/31/83
07937	DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/84

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44847	DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45761	DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45737	DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44370	DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47667	DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44158	DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
44508	DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44578	DUANE ARNOLD - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45541	DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
47738	DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47596	DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45626	DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45593	DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/01/82
47855	DUANE ARNOLD - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46301	DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45131	DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45689	DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45823	DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47935	DUANE ARNOLD - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
45909	DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	09/30/83
48162	DUANE ARNOLD -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48268	DUANE ARNOLD - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44229	DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44299	DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44438	DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/84
46229	DUANE ARNOLD - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46013	DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46085	DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

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DATA AS OF - 10/31/82                CONDENSED MANAGEMENT REPORT

         (CONTINUATION)                        DUANE ARNOLD

TAC #   TAC DESCRIPTION                        TMI ACTIONS                                      PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                          TARGET
45942   DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                              1          09/30/84

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                                   PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                            COMPLETE
07263   DUANE ARNOLD - MAIN STEAM LINE ISOLATION VALVES - LEAKAGE CONTROL SYSTEMS                  1          10/01/82
13091   DUANE ARNOLD - REACTIVITY ANOMALITIES                                                      2          10/27/82

ACTIVE ACTIONS                                                                                               TARGET
47837   DUANE ARNOLD ENERGY CENTER - APP FOR 50% POWER OPERATION WITH SINGLE RECIRC LOOP           3          10/29/82
06395   DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME                                        1          12/03/82
48620   DAEC-PROPOSAL TO ADD THE LIMITING CONDITIONS FOR OPERATION AND SUVEILLANCE REQUIREMNTS FOR THE        12/30/82
        RPS POWER
47427   DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)                                               3          01/07/83
48763   DAEC - PROPOSALS TO DELAY THE IMPLEMENTATION OF FUNCTIONAL TESTING FOR MECHANICAL SNUBBERS.           01/31/83
        (RTS-137)
41062   DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS                                         1          02/17/83
48521   DAEC - REVIEW & EVAL OF PROPOSED CHGS CONCERNING CONTAINMENTVENT & PURGE SYS                          02/25/83
48230   DUANE ARNOLD - SCHEDULAR EXEMPTION RE H2 RECOMBINERS                                       1          05/03/83
48516   DAEC - REV & EVAL OF PROPOSED INTEGRATED PROG FOR MOD DAEC                                            06/30/83
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CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 1

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA	LICENSED POWER: 2652 MWT	PROJECT MANAGER: E. REEVES
DOCKET NUMBER: 050-00348	DESIGN POWER: 0829 MWE	BRANCH CHIEF: S. VARGA
ARCH/ENGINEER: SSI	NSSS VENDOR: WEST	LIC. ASSISTANT: C. PARRISH
IE INSPECTOR: W. BRADFORD		

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
42861	FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	
12266	FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.	3	
46837	FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
47172	FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
48569	FARLEY 1 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS	2	12/31/82
48571	FARLEY 1 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)		12/31/82
07989	FARLEY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/30/83
11277	FARLEY 1 - 10 CFR 50.55A 1ST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)	1	06/30/83
43631	FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42462	FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
44439	FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	
46444	FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	
45278	FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/04/82
45627	FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44371	FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	12/31/82
45395	FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46302	FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45824	FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47797	FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45132	FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44579	FARLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48163	FARLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
47936	FARLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
45232	FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/04/83
45943	FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46014	FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46086	FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46230	FARLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46886	FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44230	FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44300	FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48219	FARLEY 1 - SPENT FUEL POOL EXPANSION	2	11/05/82
48559	FARLEY 1 - RELIEF FROM RV CLOSURE HEAD CLADDING EXAM	2	12/31/82
48966	FARLEY 1 - REVISIONS & 5 TO SECURITY PLAN (10CFR50.54(P))		01/21/83
48714	FARLEY 1 - PRESSURE ISOLATION VALVE TS CHANGE IN CRITERIA	2	06/30/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA
DOCKET NUMBER: 050-00364
ARCH/ENGINEER: SSI
IE INSPECTOR: W. BRADFORD

LICENSED POWER: 2652 MWT
DESIGN POWER: 0829 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: E. REEVES
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PAARISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46838	FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/21/82
ACTIVE ACTIONS			TARGET
43965	FARLEY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	3	
43966	FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS	1	
47173	FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
48016	FARLEY 2 - REGUEST TO DELETE LIC CONDITION 2 C (19) (D) TURBINE DISC INSPECT OR REPLACEMNT AT 1ST REFUELING OUTAGE	2	12/15/82
48570	FARLEY 2 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS	2	12/31/82
48572	FARLEY 2 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)	2	12/31/82
46590	FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)	2	06/30/83
47192	FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM	2	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44440	FARLEY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	
45279	FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/04/82
44372	FARLEY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	12/31/82
45396	FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46231	FARLEY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	06/01/83
46303	FARLEY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45825	FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47798	FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45133	FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44580	FARLEY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48164	FARLEY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
47937	FARLEY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
45233	FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/04/83
46087	FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45944	FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46015	FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46887	FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44301	FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44231	FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48913	FARLEY 2 - CHANGE TO TURBINE OVERSPEED TECH. SPEC.4.3.4.2 (EXPEDITE)	1	10/08/82
48687	FARLEY 2 - REQUEST EXTENSION FOR COMPLETION OF OVERCURRENT PROTECTION MODS (LIC COND 2.C(19)(B)	1	10/25/82
47480	FARLEY 2 - DG LUBE OIL MODS FOR DG.1C AND DG-2C (LIC COND 2.C(19)(C)	3	10/28/82
ACTIVE ACTIONS			TARGET
48942	FARLEY 2 - ONE-TIME CHANGE TO LEAKAGE CRITERIA FOR PRESSURE ISOLATION VALVES	2	10/20/82

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FARLEY 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48688	FARLEY 2 - NATURAL CIRCULATION COOLDOWN BORON MIXING TEST EXTENSION	2	11/06/82
48973	FARLEY 2 - DELETE TURBINE VALVE TESTING TECH SPEC 3/4.3.4		11/22/82
49021	FARLEY 2 - EVALUATE SAFETY GRADE BACKUP MEANS OF RCS DEPRESSURIZATION (LICENSE CONDITION 2.C.(12)(B)		11/30/82
49067	FARLEY 2 - PAD 3.3 AS APPLICABLE TO SUCCESSIVE FUEL CYCLES (LIC COND 2.D.(19)(A)		01/03/83
48979	FARLEY 2 - REVISIONS 4 & 5 TO SECURITY PLAN (10CFR50.54(P))		01/21/83
49020	FARLEY 2 - DETETE LICENSE CONDITIONS REDUNDANT TO OTHER REGULATORY ITEMS		04/28/83
47051	FARLEY 2 - 10CFR 50.55A IST PUMP AND VALVE PROGRAM	3	06/15/83
47479	FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)	3	06/30/83
48715	FARLEY 2 - PRESSURE ISOLATION VALVE TS CHANGE IN CRITERIA	2	06/30/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FITZPATRICK

PLANT LOCATION: 8 MI NE OF OSWEGO, NY
DOCKET NUMBER: 050-00333
ARCH/ENGINEER: S&W
IE INSPECTOR: J. LINVILLE

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. HEGNER
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	MULTI-PLANT		
ACTIVE ACTIONS			TARGET
11146	FITZPATRICK - APPENDIX J CONTAINMENT LEAK TESTING	2	04/30/82
10780	FITZPATRICK IST (A-14) REVIEW	1	06/30/82
08932	FITZPATRICK - RPS POWER SUPPLY	1	06/30/82
42489	FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42881	FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
08315	FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
12303	FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK	3	09/30/82
07990	FITZPATRICK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43019	FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
46661	FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1	2	11/30/82
08045	FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)	3	12/01/82
10756	FITZPATRICK - MECHANICAL SNUBBERS	2	02/01/83
08598	FITZPATRICK - HYDRAULIC SNUBBERS	3	02/01/83
07938	FITZPATRICK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42576	FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	TMI ACTIONS		
ACTIVE ACTIONS			TARGET
46446	FITZPATRICK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/10/82
45063	FITZPATRICK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
44373	FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
45570	FITZPATRICK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44779	FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
45762	FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44581	FITZPATRICK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
44161	FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44511	FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45542	FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44850	FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47599	FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47741	FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47670	FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45629	FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45594	FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/17/82
47856	FITZPATRICK - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46723	FITZPATRICK - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
46304	FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45134	FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48165	FITZPATRICK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48269	FITZPATRICK - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
47938	FITZPATRICK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
44302	FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44232	FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44441	FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84

(CONTINUATION) FITZPATRICK

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45910	FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45690	FITZPATRICK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
46088	FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46232	FITZPATRICK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46016	FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45945	FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48811	FITZPATRICK - 115 KV AC POWER SYSTEM MODIFICATION		10/04/82
ACTIVE ACTIONS			TARGET
47018	FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS	3	12/30/81
06864	FITZPATRICK - MSIV LEAK DETECTION SYSTEM	1	02/28/82
47394	FITZPATRICK - CONTAINMENT ARLOCK TESTING	1	06/30/82
48350	FITZPATRICK - APPENDIX R EXEMPTIONS	1	07/05/82
46709	FITZPATRICK - SNUBBER SURVEILLANCE	3	10/01/82
47525	FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY	3	10/01/82
46596	FITZPATRICK TECH. SPEC. ADMINISTRATIVE CHANGE	3	10/01/82
48965	FITZPATRICK - PROPOSED SRV TS RE OPERABILITY		11/15/82
43530	FITZPATRICK - FLOW BIASING ROD BLOCK	2	12/31/82
43527	FITZPATRICK - ISI ADMINISTRATIVE CHANGE	1	06/30/83
06953	FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION	1	06/30/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB
DOCKET NUMBER: 050-00285
ARCH/ENGINEER: GHDR
IE INSPECTOR: L. YANDELL

LICENSED POWER: 1500 MWT
DESIGN POWER: 0478 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. TOURIGNY
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12738	FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	1	03/03/82
12316	FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN	3	05/31/82
43319	FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	06/30/82
47547	FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
42491	FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08143	FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	09/01/82
42586	FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
47180	FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42892	FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	1	05/31/83
08922	FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	1	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47600	FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47671	FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47742	FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44374	FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44162	FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44512	FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
48445	FORT CALHOUN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44851	FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
45630	FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45308	FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/25/83
45429	FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47939	FORT CALHOUN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	02/28/83
46305	FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45827	FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47799	FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45135	FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44582	FT. CALHOUN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48166	FORT CALHOUN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44233	FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45262	FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/25/84
44442	FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
45946	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46089	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46017	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46233	FORT CALHOUN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46883	FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48807	FT. CALHOUN STATION - AMEND TS'S REGARDING APPENDIX J		

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

(CONTINUATION)

FORT CALHOUN 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
11447	FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS	2	06/30/81
42932	FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS	1	09/30/82
48224	FT. CALHOUN STATION SPENT FUEL POOL MODIFICATION	3	11/30/82
48534	FT. CALHOUN STATION - AMENDED TS'S INOPERABILITY OF RPS/ESFAS CHANNELS		12/30/82
48621	FT. CALHOUN STATION - AMEND TS'S REGARDING CLOSURE AND LEAK TESTING OF CONTAINMENT PURGE ISOLATION VALVES		12/30/82

FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL
DOCKET NUMBER: 050-00267
ARCH/ENGINEER: S&L
IE INSPECTOR: M. DICKERSON

LICENSED POWER: 0842 MWT
DESIGN POWER: 0330 MWE
NSSS VENDOR: GAC

PROJECT MANAGER: G. KUZMYCZ
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42925	FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
46504	FT ST VRAIN-DEGRADED GRID VOLTAGE	1	10/31/82
11025	FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/30/82
48341	FORT ST. VRAIN - RETS	3	12/30/82
42527	FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/82
47417	FORT ST VRAIN - SNUBBERS	2	09/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
47940	FT. ST. VRAIN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/15/82
ACTIVE ACTIONS			TARGET
45947	FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	10/30/82
46090	FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	10/30/82
46234	FORT ST VRAIN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	10/30/82
46018	FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	10/30/82
46306	FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/30/82
47289	FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/82
44234	FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/82
44304	FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
04970	FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS	1	10/05/82
ACTIVE ACTIONS			TARGET
48863	FORT ST. VRAIN - DETECTOR DECALIBRATION		
47409	FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION	3	09/15/82
47413	FORT ST. VRAIN - PCRV HOT SPOTS	3	09/15/82
47412	FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS	3	09/15/82
47410	FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM	3	09/30/82
47421	FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660	3	09/30/82
04696	FORT ST VRAIN - REVIEW FSV ISOLATION VALES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS	2	09/31/82
47415	FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT	3	11/26/82
49023	FORT ST. VRAIN - STAFFING TECH SPECS		12/30/82
49024	FORT ST. VRAIN - STEAM PIPE RUPTURE SYSTEM SURV		12/30/82
49035	FORT ST. VRAIN - MISC. SURVEILLANCE REQUIREMENTS REVISIONS		05/01/83
47411	FORT ST. VRAIN - PCRV STRUCTURAL SURVEILLANCE	3	12/30/83
47416	FORT ST. VRAIN - INSTRUMENT SETPOINTS	3	12/30/83
47419	FORT ST VRAIN - FSAR UPDATE	3	12/30/83
47420	FORT ST VRAIN - APPLICABLE RULES & REGS	3	12/30/83
47423	FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES	3	12/30/83
47422	FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE	3	12/30/84

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FORT ST VRAIN

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE INITIATION
ANTICIPATED ACTIONS			
49037	FORT ST. VRAIN - NON-RADIOLOGICAL T.S.		11/03/82
49055	FORT ST. VRAIN - FUEL BLOCK CRACK MODELING		11/04/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY
DOCKET NUMBER: 050-00244
ARCH/ENGINEER: GIL
IE INSPECTOR: R. ZIMMERMAN

LICENSED POWER: 1520 MWT
DESIGN POWER: 0470 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
46930	GINNA IST (A-14) REVIEW	1	10/15/81
06792	GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING	2	07/30/82
42520	GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07992	GINNA -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
47176	GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08097	GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/15/82
08414	GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS	3	12/01/82
08416	GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS	2	12/01/82
43613	GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION	1	12/31/82
46835	GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
43047	GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/15/83
06137	GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)	2	06/30/83
42910	GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
07739	GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)	3	09/31/83
42609	GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
46884	GINNA - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
46449	GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45829	GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
44376	GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
44853	GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47602	GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47673	GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47744	GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45632	GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45280	GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/30/83
45397	GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44444	GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
45137	GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
46307	GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
47941	GINNA - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
44584	GINNA - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48168	GINNA -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45234	GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/30/84
45948	GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46019	GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46091	GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46235	GINNA - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44235	GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44305	GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

GINNA

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48846	GINNA - CONTAINMENT RADIATION MONITOR RETURN LINE VALVE REPLACEMENT		10/07/82
48670	GINNA - SIERRA CLUB 2.206 PETITION		10/08/82
48909	GINNA - PLUGGED STEAM GENERATOR TUBE RUPTURE		10/08/82
48915	GINNA - RESPONSE TO NYS PSC REI SGTR		10/20/82
48473	GINNA - REVIEW REVISED LOCA ECCS ANALYSES (XN-NF-82-26)		10/27/82
ACTIVE ACTIONS			TARGET
48733	GINNA - REDUCED TEMPERATURE AND PRESSURE OPERATION		10/01/82
12461	GINNA - TENDON SURVEILLANCE PROGRAM	1	12/30/82
48474	GINNA - REVIEW OF ADDITIONAL SUBMITTALS ON SGTR		12/31/82
43196	GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING	1	12/31/82
43307	GINNA - NON-TECH SPEC TMI RELATED ITEMS	1	12/31/82
48880	GINNA - TECH SPEC CHANGES FOR SEP TOPICS II-A AND III-7.A		01/02/83
11220	GINNA - CONVERSION POL TO FTOL	1	09/31/83
48894	GINNA - ESF SWITCHOVER PROCEDURES SEP VI-7.B		01/02/84
48885	GINNA - INSERVICE INSPECTION OF WATER CONTROL STRUCTURES SEP III-3.C		01/02/84
48888	GINNA - SERVICE WATER BUILDING ELECTRICAL BUS PROTECTION FROM PIPE BREAKS SEP III-5.B		01/02/84
48891	GINNA - RHR TUBE FAILURES SEP V-10.A		01/02/84
48892	GINNA - RHR PROCEDURES SEP V-10.B		01/02/84
48893	GINNA - CONTAINMENT ISOLATION SEP TOPIC VI-4		01/02/85
48895	GINNA - BATTERY MONITORING SYSTEM SEP VIII-3.B		01/02/85
48881	GINNA - WIND AND TORNADO LOADINGS INCLUDING MISSLES ON SAFETY EQUIPMENT SEP II.2.A, III-2, III-4.A		01/02/85
48882	GINNA - DEER CREEK FLOOD PROTECTION SEP TOPICS II-3.B II-3.B.1, II-3.C, III-3.A, III-3.C		01/02/85
48883	GINNA - CLASSIFICATION OF STRUCTURES, COMPONENTS AND SYSTEMS SEP III-1		01/02/85
48884	GINNA - EFFECTS OF GROUNDWATER LEVEL ON STRUCTURES SEP III-3.A		01/02/85
48886	GINNA - STEAM GENERATOR BLOWDOWN VALVE RESTRAINTS SEP III-4.C		01/02/85
48887	GINNA - EFFECTS OF PIPE BREAK FOR CHECKVALVES STEAM GENERATORS, AND ACCUMULATOR SEP III-5.A		01/02/85
48889	GINNA - SEISMIC DESIGN REVIEW SEP III-6		01/02/85
48890	GINNA - DESIGN CODES, CRITERIA, AND LOAD COMBINATIONS INCLUDING CONTAINMENT LINER SEP III-7.B		01/02/85
48896	GINNA - SERVICE AND COOLING WATER SYSTEM REVIEWS SEP IX-3		01/02/85

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CONDENSED MANAGEMENT REPORT

FACILITY: GRAND GULF 1

PLANT LOCATION: 25 MI S OF VICKSBURG, MISS
DOCKET NUMBER: 050-00416
ARCH/ENGINEER: BECH
IE INSPECTOR: A. WAGNER

LICENSED POWER: 0191 MWT
DESIGN POWER: 1250 MWE
NSSS VENDOR: GE

PROJECT MANAGER: D. HOUSTON
BRANCH CHIEF: A. SCHWENCER
LIC. ASSISTANT: E. HYLTON

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
48574	GRAND GULF UNIT 1 - TECH SPEC CHANGES			07/26/82
48799	GRAND GULF UNIT 1 - TECH SPEC CHANGES			09/22/82
48798	GRAND GULF UNIT 1 - LICENSE CONDITION CHANGES			09/24/82
48736	GRAND GULF UNIT 1 - HYDROGEN CONTROL MEASURES			10/30/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN
DOCKET NUMBER: 050-00213
ARCH/ENGINEER: S&W
IE INSPECTOR: T. REBELOWSKI

LICENSED POWER: 1825 MWT
DESIGN POWER: 0582 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	ACTIVE ACTIONS		TARGET
08098	HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/82
42521	HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10935	HADDAM NECK - CONTINGENCY PLAN REVIEW	1	08/31/82
11976	HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
43625	HADDAM NECK - APPENDIX R-EXEMPTION REQUEST	1	09/30/82
08237	HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS GENERIC IC	2	09/31/82
47171	HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
07993	HADDAM NECK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	12/31/82
46836	HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08465	HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS	3	02/01/83
08469	HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS	2	02/01/83
42911	HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
08463	HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
11234	HADDAM NECK - INSERVICE TESTING (IST)	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	COMPLETED ACTIONS		COMPLETE
44854	HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/04/82
44680	HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/05/82
44717	HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/05/82
	ACTIVE ACTIONS		TARGET
41066	HADDAM NECK - NUREG-0737 - II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	07/15/80
47745	HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47603	HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47674	HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
44638	HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
44377	HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
48420	HADDAM NECK - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS	1	09/30/82
45633	HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44515	HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	12/31/82
44165	HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/31/82
45398	HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45281	HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
46308	HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47801	HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45830	HADDAM NECK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45138	HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47942	HADDAM NECK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
44585	HADDAM NECK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48169	HADDAM NECK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45235	HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/15/84
45949	HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46020	HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

(CONTINUATION)

HADDAM NECK

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46092	HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46236	HADDAM NECK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46885	HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44236	HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44306	HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48910	HADDAM NECK - REQ FOR RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING		12/01/82
47367	HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS	3	12/30/82
48019	HADDAM NECK - STANDARD TECH SPEC REVIEW	3	12/31/82
48825	HADDAM NECK - TECH SPEC DEFINITION OF CONT INTEGRITY REMOVAL PLAN FOR REACTOR VESSEL SURVEILLANCE CAPSULES		12/31/82
48666	HADDAM NECK - ENVIR. TECH SPEC REV - FISH SLIDE		06/30/83

FACILITY: HATCH 1

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00321
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0777 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
10710	HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)	2	03/31/82
11260	HATCH 1 - IST	1	04/30/82
42219	HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
42505	HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08019	HATCH 1 - INSERVICE INS PROGRAM	1	08/23/82
47007	HATCH 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
43733	HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	10/01/82
08310	HATCH 1 - SURV. OF MECHANICAL SNUBBERS	2	11/01/82
13277	HATCH 1 - DEFN OF OPERABLE	1	11/30/82
08043	HATCH 1 - APPENDIX I TECH SPECS	3	12/01/82
42603	HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
46662	HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/01/83
07939	HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45763	HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44855	HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47675	HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47746	HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47604	HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44516	HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
45543	HATCH 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44586	HATCH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45634	HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45595	HATCH 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
47862	HATCH 1 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
47943	HATCH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46309	HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
44445	HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
45831	HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45139	HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45691	HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45911	HATCH 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48170	HATCH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48277	HATCH 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44237	HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44307	HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46237	HATCH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45950	HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46021	HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46093	HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48916	HATCH 1 - REVISION TO SECONDARY CONTAINMENT TECH. SPEC. (R. R. DOOR)		10/22/82
ACTIVE ACTIONS			TARGET
13283	HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82
43083	HATCH 1 - RPS POWER SUPPLY SURVEILLANCE	2	10/01/82
48120	HATCH 1 - ADMIN. TECH. SPEC. CHANGE RELATED TO TYPE B AND TYPE C TEST REPORTING	2	10/09/82
42283	HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	10/15/82
47387	HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS	2	11/05/82
48451	HATCH 1 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
48748	HATCH 1 - FIRE PROTECTION PROGRAM - APP.R EXEMPTION REQUESTS & SAFE SHUTDOWN REPORT		11/19/82
48771	HATCH 1 - TWO STAGE TARGET ROCK SAFETY/RELIEF VALVE PROBLEMS (TIA)		12/03/82
48505	HATCH 1 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/23/82
48362	HATCH 1 - SNUBBER TECH. SPEC. REVIEW	2	01/07/83
48520	HATCH 1 - PROVIDES TECH SPEC LCO FOR SECONDARY CONTAINMENT		01/14/83
43684	HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES	2	01/21/83
48294	HATCH 1 - HPCI AND RCIC SYSTEM OPERABILITY PRESSURE LCO AT 150 PSIG	2	01/21/83
48295	HATCH 1 - ADDS ROD BLOCK AT 107% RATED POWER	2	01/21/83
49071	HATCH 1 - MINIMUM SHIFT CREW INCREASE NUREG-0737 RELATED T.S. CHANGE		02/04/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00366
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0784 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
11261	HATCH 2 - IST		1	04/30/82
42218	HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	06/30/82
47008	HATCH 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		2	07/02/82
42506	HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
07811	HATCH 2 - ISI (50.55A)		1	08/23/82
43738	HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	10/01/82
08298	HATCH 2 - SURV. OF MECHANICAL SNUBBERS		2	11/01/82
13278	HATCH 2 - DEFN OF OPERABLE		2	11/30/82
08095	HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	12/01/82
42604	HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	12/31/82
46663	HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	01/01/83
07940	HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	09/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
45764	HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
44856	HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/30/82
47605	HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47747	HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
47676	HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
44517	HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/20/82
45544	HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
44587	HATCH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
45635	HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45596	HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	12/10/82
47863	HATCH 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
47944	HATCH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/30/83
46310	HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45912	HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
45692	HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
44446	HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
45140	HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45832	HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48171	HATCH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48278	HATCH 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44308	HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44238	HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
46094	HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46238	HATCH 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
45951	HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46022	HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 2

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
42438	HATCH 2 - ORGN CHANGES	2	06/04/82
13284	HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82
48121	HATCH 2 - ADMIN. TECH. SPEC. CHANGE RELATED TO	2	10/09/82
42284	HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	10/15/82
48297	HATCH 2 - INOPERABLE LPC1 INVERTER - EXTENDS LCO TO SEVEN DAYS FROM 44 HOURS	2	10/15/82
48296	HATCH 2 - ROD PATTERN ADJUSTMENTS - EXTENDS LCO TO SIX HOURS FROM TWO HOURS	2	10/15/82
48452	HATCH 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
47388	HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS	3	11/05/82
48749	HATCH 2 - FIRE PROTECTION PROGRAM - APP.R EXEMPTION REQUESTS & SAFE SHUTDOWN REPORT		11/19/82
11158	HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES	1	12/15/82
49054	HATCH 2 - CJANGE IN MCPR T.S. DUE TO REANALYSIS OF PRESSUREIZATION TRANSIENT		12/17/82
48506	HATCH 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/23/82
48363	HATCH 2 - SNUBBER TECH. SPEC. REVIEW	2	01/07/83
43685	HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES	1	01/21/83

FACILITY: HUMBOLDT BAY

PLANT LOCATION: 4 MI SW OF EUREKA, CA
DOCKET NUMBER: 050-00133
ARCH/ENGINEER: BECH
IE INSPECTOR: J. WOESSNER

LICENSED POWER: 0220 MWT
DESIGN POWER: 0065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: V. ROONEY
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. SHEPPARD

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
01863	HUMBOLDT BAY - SEISMIC CONCERNS		1	10/01/82

FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00247
ARCH/ENGINEER: UEC
IE INSPECTOR: T. REBELOWSKI

LICENSED POWER: 2758 MWT
DESIGN POWER: 0873 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. HANNON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48366	INDIAN POINT 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE		10/18/82
ACTIVE ACTIONS			TARGET
42862	INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/82
08700	INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
06603	INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PROTECTION SYSTEM	2	05/01/82
07105	INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM	1	06/28/82
08296	INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST	1	06/30/82
07996	INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
42557	INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
47156	INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42464	INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20)	1	11/30/82
08113	INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION	3	01/01/83
43006	INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	01/15/83
46839	INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEWATER ADDITION	2	01/31/83
08763	INDIAN POINT 2 - HYDRAULIC SNUBBERS	3	03/01/83
42096	INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	03/01/83
43963	INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY	1	03/30/83
06901	INDIAN POINT 2 - ASYMETRIC LOCA LOADS	2	07/30/83

TMI ACTIONS

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44857	INDIAN POINT 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		06/30/82
44378	INDIAN POINT 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		07/31/82
47748	INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47677	INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47606	INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
48421	INDIAN POINT 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44447	INDIAN POINT 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLINGMODIFICATIONS		11/25/82
45282	INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES	2	11/25/82
45636	INDIAN POINT 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		12/01/82
45399	INDIAN POINT 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		06/01/83
47802	INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45833	INDIAN POINT 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		06/30/83
45141	INDIAN POINT 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		06/30/83
44588	INDIAN POINT 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		09/01/83
48172	INDIAN POINT 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
47945	INDIAN POINT 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
45236	INDIAN POINT 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		06/30/84
46095	INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		09/30/84
46239	INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY PLAN UPGRADE TO MEET RULE		09/30/84
46167	INDIAN POINT 2 - NUREG-0737 III.A.1.2, NUCLEAR DATA		09/30/84
46888	INDIAN PT. 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46023	INDIAN POINT 2 - NUREG-0737 OPERATIONAL SUPPORT CENTER		09/30/84

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

INDIAN POINT 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46311	INDIAN POINT 2 - NUREG-0737 III.A.2.2, METEROLOGICAL DATA UPGRADE		09/30/84
45952	INDIAN POINT 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		09/30/84
44239	INDIAN POINT 2 - NUREG-0737 I.C.1.2.A INADEQUATE CORE COOLING GUIDELINES		11/30/84
44309	INDIAN POINT 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48788	IP2 - FAN COOLER UNIT 24 REPAIRS		10/22/82
48737	INDIAN POINT 2 - STEAM GENERATOR INSPECTION TECH SPEC CHG		10/22/82
ACTIVE ACTIONS			TARGET
48937	INDIAN POINT UNIT 2 - ADD OPERATIONS SUPERINTENDENT TO FACILITY ORGANIZATION STRUCTURE		
49837	INDIAN POINT UNIT 2 - ADD OPERATIONS SUPERINTENDENT TO FACILITY ORGANIZATION STRUCTURE		11/30/82
48936	INDIAN POINT 2 - ACTION REQUIREMENTS FOR INOPERABLE CONTAINMENT ISOLATION VALVES		11/30/82
48935	INDIAN POINT 2 - CHANGES TO SNUBBER TECH. SPEC.		11/30/82
48223	INDIAN POINT 2 BORON INJECTION TANK OPERATION AND SURVEILLANCE REQUIREMENTS	3	12/30/82
48711	INDIAN POINT 2 - VALVE LEAKAGE CRITERIA FOR CONTAINMENT SYSTEM VALVES		12/30/82
48393	INDIAN POINT 2 HEATUP & COOLDOWN CURVES		12/30/82
12844	INDIAN POINT 2 - DIFFERENCES BETWEEN UNITS 2 & 3	1	12/31/82
12842	INDIAN POINT 2 - GAS TURBINE OPERATION	1	03/01/83
12816	INDIAN POINT 2 - STANDARD TECH SPECS	1	03/01/83
08776	INDIAN POINT 2 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	10/30/83
48055	INDIAN POINT 2 - PRA	3	06/30/84

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DATA AS OF - 10/31/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                 FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY       LICENSED POWER: 3025 MWT          PROJECT MANAGER: J. THOMA
DOCKET NUMBER:  050-00286                          DESIGN POWER:    0965 MWE         BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  UEC                                NSSS VENDOR:     WEST             LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   T. KENNY

TAC #    TAC DESCRIPTION                              MULTI-PLANT                                      PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                     TARGET
08114    INDIAN POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3        03/15/79
08337    INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION                                          2        05/01/82
10915    INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW                                                      1        05/30/82
08331    INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)                         1        07/26/82
10029    INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITTH GRID VOLTAGE                      2        07/31/82
42097    INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                        2        08/31/82
42558    INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)                                     1        10/01/82
47178    INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                  2        11/01/82
42474    INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1        12/30/82
11209    INDIAN POINT 3 - IST PUMPS AND VALVES                                                            1        12/30/82
46840    INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                      1        01/31/83
08765    INDIAN POINT 3 - HYDRAULIC SNUBBERS                                                              3        03/01/83
12993    INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                      2        04/31/83
42863    INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2        07/31/83
43641    INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                         1        08/30/83
07997    INDIAN PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2        08/31/83
08773    INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                       2        12/30/83

TAC #    TAC DESCRIPTION                              TMI ACTIONS                                      PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                     TARGET
47678    INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                         1        05/14/82
47607    INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                       1        05/14/82
47749    INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                            1        05/14/82
44858    INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                        1        06/30/82
44379    INDIAN POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                         1        07/31/82
44169    INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                          1        09/24/82
44519    INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                               1        09/24/82
48422    INDIAN POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                09/30/82
45283    INDIAN POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                    1        11/25/82
45637    INDIAN POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                        1        12/01/82
45400    INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                          1        01/31/83
46312    INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                               1        06/01/83
45834    INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                           1        06/30/83
48173    INDIAN POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                1        06/30/83
45142    INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                    1        06/30/83
47803    INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                           1        06/30/83
44589    INDIAN POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                            1        09/01/83
47946    INDIAN POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                        1        10/30/83
45237    INDIAN POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                        1        11/25/83
44448    INDIAN POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                       1        06/30/84
46168    INDIAN POINT 3 - III.A.2 NUCLEAR DATA LINK DATA                                                  1        09/30/84
46240    INDIAN POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                   1        09/30/84
46024    INDIAN POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                1        09/30/84
46889    INDIAN PT. 3 - II K2.13 THERMAL MECHANICAL REPORT                                                1        09/30/84
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(CONTINUATION) INDIAN POINT 3

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
46096	INDIAN POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
45953	INDIAN POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
44310	INDIAN POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44240	INDIAN POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
48029	IP3 - PROPOSED S/G INSPECTION FOR CYCLE 3/4 REFUELING OUTAGE		3	10/30/82
ACTIVE ACTIONS				TARGET
48983	INDIAN POINT 3 SLEEVING AMENDMENT			
48056	INDIAN POINT 3 - PRA		3	06/30/82
12817	INDIAN POINT 3 - STANDARD TECH SPECS		1	07/30/82
48351	INDIAN POINT 3 - HOLE IN S/G SHELL		3	12/30/82
48735	INDIAN POINT 3 - SAFE SHUTDOWN CAPABILITY (APPENDIX R REV)			12/31/82
48462	IP3 - PANSY ORGANIZATION CHANGE			01/30/83
48713	INDIAN POINT - 3 QUALITY ASSURANCE PROGRAM REVIEW			02/25/83
08777	INDIAN POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS		2	08/31/83
43373	INDIAN POINT 3 - SI REVIEW AND EVALUATION		1	08/30/84

FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.
DOCKET NUMBER: 050-00305
ARCH/ENGINEER: PSE
IE INSPECTOR: R. NELSON

LICENSED POWER: 1650 MWT
DESIGN POWER: 0535 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
12269	KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE	3	05/31/82
06886	KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
08239	KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
11295	KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)	1	06/30/82
06781	KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)	1	07/26/82
42465	KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42098	KEWANNEE - DECAY HEAT REMGVAL CAPABILITY TECH SPECS	2	08/31/82
43194	KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN	2	09/15/82
46747	KEWAUNEE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.	2	10/31/82
47160	KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
43008	KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/15/82
08145	KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
42864	KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
10754	KEWAUNEE - ASYMMETRIC LOCA LOADS	2	06/30/83
08525	KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS	3	09/01/83
42559	KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83
08350	KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/01/82
44170	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/12/82
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44641	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/15/82
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
47947	KEWAUNEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44590	KEWAUNEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48174	KEWAUNEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/03/83
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
46890	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

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DATA AS OF - 10/31/82          CONDENSED MANAGEMENT REPORT
        (CONTINUATION)                  KEWAUNEE

TAC #   TAC DESCRIPTION                 TMI ACTIONS                                    PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                 TARGET
44241   KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                1        11/30/84
44311   KEWAUNEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES             1        11/30/84

TAC #   TAC DESCRIPTION                 PLANT SPECIFIC                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                  COMPLETE
48109   KEWAUNEE: 10CFR 50.48 FIRE PROTN IMPLEMENTATION DATE                               3        10/07/82
48359   KEWAUNEE - RCS LEAKAGE                                                             2        10/21/82

ACTIVE ACTIONS                                                                                     TARGET
48940   KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT. T/S CHANGE                              1        10/01/81
42993   KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS                              3        05/31/82
46817   KEWAUNEE: PRESSURE ISOLATION VALVES                                                3        06/30/82
46679   KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE                                        11/30/82
48949   KEWAUNEE - ADMINISTRATOR CHANGES - PROP. AMEND 49
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DATA AS OF - 10/31/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                FACILITY: LA CROSSE

PLANT LOCATION: 19 MI S OF LACROSSE, WISC        LICENSED POWER: 0165 MWT          PROJECT MANAGER: R. DUDLEY
DOCKET NUMBER:  050-00409                        DESIGN POWER:   0050 MWE          BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&L                              NSSS VENDOR:     AC               LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   M. BRANCH
                                                                                                   PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                            MULTI-PLANT
                                                                                                                COMPLETE
COMPLETED ACTIONS                                                                                      2        10/14/82
10031   LACROSSE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE
                                                                                                                 TARGET
ACTIVE ACTIONS                                                                                         1
10929   LACROSSE - GUARD TRAINING PLAN REVIEW                                                          2         07/16/82
46664   LACROSSE - IMPLEMENTATION OF NUREG-0313, REV. 1                                                1         07/30/82
11235   LACROSSE - INSERVICE TESTING (IST)                                                             1         07/30/82
42522   LACROSSE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      2         07/31/82
42912   LACROSSE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                  1         09/30/82
43628   LACBWR - FIRE PROT. ITEM 3.1.4(2) FIXED SUPPRESSION EXEMPTION 3.1.27/3.2.2/3.2.3/3.2.8/
        COMBINED WATER SYSTEM                                                                          2         09/30/82
07999   LA CROSSE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            3         01/30/83
08099   LACROSSE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                          1         02/28/83
43980   LACROSSE - APPENDIX R REVIEW                                                                   1         07/30/83
42611   LACROSSE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)
                                                                                                   PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                            TMI ACTIONS
                                                                                                                COMPLETE
COMPLETED ACTIONS                                                                                      1        10/15/82
45789   LACROSSE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL
                                                                                                                 TARGET
ACTIVE ACTIONS                                                                                         1         06/30/82
44381   LACROSSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                             1         06/30/82
45765   LACROSSE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                           1         06/30/82
44860   LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                            1         08/16/82
47609   LACROSSE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                             1         08/16/82
47751   LACROSSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                1         08/16/82
47680   LACROSSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                             1         08/20/82
44171   LACROSSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                              1         08/20/82
44521   LACROSSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                   1         09/01/82
45741   LACROSSE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                       1         10/15/82
45597   LACROSSE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                      1         12/01/82
45639   LACROSSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                            1         12/31/82
44591   LACROSSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                1         06/01/83
46314   LACROSSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                   1         06/30/83
43913   LACROSSE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                       1         06/30/83
45836   LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                               1         06/30/83
45144   LACROSSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                        1         09/30/83
48175   LACROSSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                    1         09/30/83
45889   LACROSSE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES                               1         09/30/83
48279   LA CROSSE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES           1         10/30/83
47948   LACROSSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                            1         11/30/83
44242   LACROSSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                            1         11/30/83
44312   LACROSSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                         1         06/30/84
44450   LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                           1         09/30/84
46242   LA CROSSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE
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DATA AS OF - 10/31/82                 CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                         LA CROSSE

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                        PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                                TARGET
46026   LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                    1          09/30/84
45955   LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                      1          09/30/84
46098   LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                 1          09/30/84

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                      PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                     TARGET
43055   LACBWR QUALITY ASSURANCE PROGRAM                                                               3          09/15/82
47533   LACROSSE TECH SPEC CHANGES (MISC)                                                              3          01/01/83
11233   LACROSSE - FTL CONVERSION                                                                      1          09/30/83
48681   LA CROSSE - CONTAINMENT LEAK TESTING                                                                      09/30/83

ANTICIPATED ACTIONS                                                                                                INITIATION
49040   LA CROSSE: VENTILATION VALVE SEAL TESTING                                                                 11/05/82
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DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: LASALLE 1

PLANT LOCATION: 11 MI SE OF OTTAWA, ILL
DOCKET NUMBER: 050-00373
ARCH/ENGINEER: S&L
IE INSPECTOR: R. HEISHMAN

LICENSED POWER: 3293 MWT
DESIGN POWER: 1078 MWE
NSSS VENDOR: GE

PROJECT MANAGER: A. BOURNIA
BRANCH CHIEF: A. SCHWENCER
LIC. ASSISTANT: E. HYLTON

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48482	LA SALLE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		
42536	LASALLE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	03/31/83

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48820	LA SALLE 1 REVISE THE QUALIFICATION REQUIREMENTS FOR THE POSITION OF OPERATING ASSISTANT SUPERINTENDENT		10/06/82
ACTIVE ACTIONS			TARGET
48740	LA SALLE 1 REVISE REACTOR VESSEL MATERIAL SURVEILLANCE WITHDRAWN SCHEDULE		11/05/82
48738	LA SALLE 1 REVISE REACTOR PRESSURE INTERLOCK FOR LPCI AND LPCS INJECTION VALVES		11/05/82
48821	LA SALLE 1 REVISE THE RADIOACTIVE AFFLUENT TECH SPECS		11/12/82
48876	LA SALLE 1 - PREPARE SER INPUT ON HVAC REVIEW		11/19/82

FACILITY: MAINE YANKEE

PLANT LOCATION: 10 MI N OF BATH, ME
DOCKET NUMBER: 050-00309
ARCH/ENGINEER: S&W
IE INSPECTOR: R. SWETLAND

LICENSED POWER: 2630 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: K. HEITNER
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
08897	MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	03/30/82
47545	MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE	1	07/30/82
10730	MAINE YANKEE - CONTINGENCY PLAN REVIEW	1	08/31/82
08323	MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG GENERIC	1	09/20/82
43328	MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE	2	09/30/82
10858	MAINE YANKEE - IST PROGRAM	1	09/30/82
47174	MAINE YANKEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08904	MAINE YANKEE - HYDRAULIC SNUBBERS	3	12/01/82
42893	MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
10032	MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	03/01/83
08909	MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAIMMENT	2	03/01/83
42490	MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/01/83
42587	MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/01/83
08898	MAINE YANKEE - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	06/01/83
43653	MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07752	MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/30/83
12317	MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44861	MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/14/82
ACTIVE ACTIONS			TARGET
44664	MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/18/82
47610	MAINE YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47681	MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47752	MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44382	MAINE YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44522	MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	06/29/82
44745	MAINE YANKEE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	09/15/82
43092	MAIN YANKEE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE FLOW INITIATION	1	09/30/82
45640	MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
48446	MAINE YANKEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		12/30/82
44172	MAINE YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/30/82
45309	MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/01/83
45430	MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47949	MAINE YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46315	MAINE YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
46455	MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/83
47805	MAINE YANKEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45837	MAINE YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48176	MAINE YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45145	MAINE YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
44592	MAINE YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MAINE YANKEE

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
45263	MAINE YANKEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/01/84
44451	MAINE YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/84
45956	MAINE YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46243	MAINE YANKEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46099	MAINE YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46891	MAINE YANKEE - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46027	MAINE YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
44313	MAINE YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44243	MAINE YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46680	MAINE YANKEE - X/Q CALCULATIONS		3	10/01/82
ACTIVE ACTIONS				TARGET
46974	MAINE YANKEE GUIDE TUBE WEAR SURVEILLANCE		3	02/01/82
48582	MAINE YANKEE - FIRE PROTECTION EXEMPTION FOR			09/01/82
48632	MAINE YANKEE - APP J TECH SPEC CHANGE			09/15/82
47914	MAINE YANKEE - TECHNICAL SPECIFICATION FORMAT		3	09/30/82
48673	MAINE YANKEE - EXEMPTION FOR SHIFT MANNING			10/01/82
48313	MAINE YANKEE - DNBR LIMIT METHODOLOGY		3	11/01/82
48674	MAINE YANKEE - REVIEW OF FEEDWATER TRIP SYSTEM DESIGN			11/15/82
48691	MAINE YANKEE - CYCLE 7 RELOAD ANALYSIS			11/15/82
48794	MAINE YANKEE - CYCLE 7 TECH. SPEC. CHANGES			11/30/82
48793	MAINE YANKEE - CYCLE 7 RELOAD ANALYSIS CHANGES			11/30/82
49022	MAINE YANKEE - STEAM GENERATOR TECH SPEC EXEMPTION			12/15/82
48962	MAINE YANKEE - TECH SPEC FOR VENT & PURGE			01/15/83
49002	MAINE YANKEE - THERMAL SHIELD POSITION PINS			01/15/83
48612	MAINE YANKEE - SPENT FUEL POOL HEARING AND LICENSE AMENDMENT			06/01/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC
DOCKET NUMBER: 050-00369
ARCH/ENGINEER: DUKE
IE INSPECTOR: P. BEMIS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1180 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. BIRKEL
BRANCH CHIEF: E. ADENSAM
LIC. ASSISTANT: M. DUNCAN

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
42538	MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47127	MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
45146	MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	12/01/82
46316	MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47836	MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44593	MCGUIRE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48177	MCGUIURE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
46244	MCGUIRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46100	MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46892	MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45957	MCGUIRE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46028	MCGUIRE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
46753	MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY	3	02/26/82
48049	MCGUIRE UNIT 1 - EVALUATE PROPOSED CHANGE TO TECH SPEC 3/4.5.4 & 3.5.4.2;3/4.6.1	2	03/22/82
48806	MCGUIRE UNIT 1 - EVALUATE REQUEST (9/14/82) FOR RELIEF FROM ASME REQ'TS - FEEDWATER SYS & SAFETY INJECTION SYSTEM		09/30/82
48982	MCGUIRE UNIT #1 EVAL TECH SPEC CHG TABLE 3.6-1, APP J. CONT. PENETRATION TYPE C LEAK RATE TEST		10/27/82
46931	MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES	2	12/01/82

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN
DOCKET NUMBER: 050-00245
ARCH/ENGINEER: EBASCO
IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2011 MWT
DESIGN POWER: 0660 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. SHEA
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10910	MILLSTONE 1 - RPS POWER SUPPLY	1	10/15/82
ACTIVE ACTIONS			TARGET
12762	MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
11210	MILLSTONE 1 - INSERVICE TESTING(IST)	1	04/30/82
10137	MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)	2	06/30/82
42523	MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43721	MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	07/31/82
08115	MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	08/30/82
10412	MILLSTONE 1 - CONTINGENCY PLAN REVIEW	1	08/30/82
47431	MILLSTONE 1 - SORAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION	2	09/30/82
08060	MILLSTONE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08412	MILLSTONE 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	10/30/82
10033	MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/31/82
43050	MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	01/14/83
07941	MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83
42913	MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/31/83
46665	MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	07/31/83
42612	MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47612	MILLSTONE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47754	MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47683	MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
46536	MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
44524	MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44174	MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44384	MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
48834	MILLSTONE 1, NUREG-0737 ITEM II K.3.25 POWER TO PUMP SEALS		10/30/82
44863	MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44594	MILLSTONE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45642	MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46533	MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/28/83
46317	MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45839	MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45147	MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47951	MILLSTONE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
48178	MILLSTONE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48280	MILLSTONE 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44245	MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44315	MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44453	MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46541	MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

MILLSTONE 1

(CONTINUATION)

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46534	MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
46101	MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46029	MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45958	MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46245	MILLSTONE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48293	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS	3	06/12/82
48229	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS	3	06/12/82
48528	MILLSTONE 1 - ECOLOGICAL MONITORING STUDIES		08/01/82
48008	MILLSTONE-1 INPUT TO SALP PERIOD 7/1/81 TO 7/1/82	3	08/01/82
43540	MILLSTONE 1 - CONTROL ROD ACCUMULATOR	2	08/10/82
48664	MILLSTONE - 1 EXEMPTION REQUESTS - FIRE PROT APP.R RULE		09/29/82
48964	MILLSTONE 1 - PUMPS SEAL LOSS OF COOLING		10/29/82
48934	MILLSTONE 1 - RELOAD 8 (CYCLE 9)		11/03/82
11221	MILLSTONE 1 - CONVERSION POL TO FTOL	1	02/02/83
07426	MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING	2	05/19/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

FACILITY: MILLSTONE 2

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN
DOCKET NUMBER: 050-00336
ARCH/ENGINEER: BECH
IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2700 MWT
DESIGN POWER: 0870 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. CONNER
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46844	MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/07/82
ACTIVE ACTIONS			TARGET
10660	MILLSTONE 2 - CONTINGENCY PLAN REVIEW	1	11/01/82
08116	MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/30/82
08952	MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/01/82
08969	MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	12/01/82
48333	MILLSTONE 2 - DEGRADED GRID VOLTAGE	3	02/15/83
12672	MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/01/83
42894	MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/01/83
08320	MILLSTONE 2 - INSERVICE INSPECTION	1	04/01/83
11290	MILLSTONE 2 - INSERVICE TESTING	1	04/30/83
42493	MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	05/01/83
08949	MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83
42588	MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/83
08061	MILLSTONE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/83
12318	MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44864	MILLSTONE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45643	MILLSTONE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45840	MILLSTONE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	12/01/82
44525	MILLSTONE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	12/31/82
44175	MILLSTONE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/31/82
44385	MILLSTONE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	12/31/82
45310	MILLSTONE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45431	MILLSTONE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47613	MILLSTONE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	01/31/83
47684	MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	01/31/83
47755	MILLSTONE 2 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR	1	01/31/83
48447	MILLSTONE 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		01/31/83
46318	MILLSTONE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45148	MILLSTONE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47807	MILLSTONE 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47952	MILLSTONE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
44595	MILLSTONE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48179	MILLSTONE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45264	MILLSTONE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
44454	MILLSTONE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45959	MILLSTONE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46030	MILLSTONE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46102	MILLSTONE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46246	MILLSTONE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

MILLSTONE 2

(CONTINUATION)

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
46893	MILLSTONE 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44246	MILLSTONE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44316	MILLSTONE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
49003	MILLSTONE 2 - RE-REVIEW OF CONTAINMENT PURGE END VENT		
48532	MILLSTONE 2 - ETS ADMINISTRATIVE CHANGES		11/01/82
48281	MILLSTONE 2 - EXEMPTION DENIAL LAWSUIT - PROMPT NOTIFICATION SYSTEM	3	12/01/82
48063	MILLSTONE 2 - MEASUREMENT UNCERTAINTIES	3	12/15/82
48919	MILLSTONE 2 - BORIC ACID FLOWPATH TECH. SPEC. REVISION		01/01/83
48642	MILLSTONE 2 : EXEMPTION FROM APP. R. IIIG TECHNICAL		01/01/83
48643	MILLSTONE 2 : EXEMPTION FROM APP.R III A-F		01/01/83
48644	MILLSTONE 2 : EXEMPTION FROM APP.R III G, SCHEDULAR		01/01/83
49061	MILLSTONE 2 - CEA POSITION INDICATION, SIT LEVEL AND CONTAINMENT INTEGRITY		01/15/83
48529	MILLSONTE 2 - ECOLOGICAL MONITORING STUDIES		02/01/83
43543	MILLSTONE 2 - AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS	1	02/01/83
48062	MILLSTONE 2 - MONITOR CYCLE 5 SG LEAKAGE	3	05/01/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00263
ARCH/ENGINEER: BECH
IE INSPECTOR: C. BROWN

LICENSED POWER: 1670 MWT
DESIGN POWER: 0545 MWE
NSSS VENDOR: GE

PROJECT MANAGER: H. NICOLARAS
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
08062	MONTICELLO -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08944	MONTICELLO - RPS POWER SUPPLY	1	12/31/82
08117	MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
42757	MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	01/01/83
43020	MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	03/15/83
46666	MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/31/83
43497	MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS	1	04/01/83
42577	MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43720	MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	04/30/83
42883	MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
11281	MONTICELLO - INSERVICE TESTING	1	06/30/83
12306	MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO	3	06/30/83
11134	MONTICELLO - APP J-CONTAINMENT LEAK TESTING	2	06/30/83
42475	MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/83
07942	MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45546	MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44596	MONTICELLO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45598	MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/19/82
45574	MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	12/01/82
45644	MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45742	MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	12/01/82
45766	MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	12/01/82
47857	MONTICELLO - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46726	MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
44176	MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	04/30/83
44455	MONTICELLO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	04/30/83
46459	MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	04/30/83
46319	MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45149	MONTICELLO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45914	MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45841	MONTICELLO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45694	MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
47953	MONTICELLO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/30/83
48180	MONTICELLO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48270	MONTICELLO - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44865	MONTICELLO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/83
44526	MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/30/83
44247	MONTICELLO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44317	MONTICELLO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46031	MONTICELLO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45960	MONTICELLO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MONTICELLO

IAC #	IAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46247	MONTICELLO - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46103	MONTICELLO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

IAC #	IAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48830	MONTICELLO AIR DUMP HEADER		10/08/82
48645	MONTICELLO - SDV INSTRUMENT VOLUME T/S CHANGE		10/08/82
48829	MONTICELLO CONTROL ROD ACCUMULATORS		10/08/82
48902	MONTICELLO - EVALUATION OF RECIRCULATION PIPE END CAP CRACKS		10/28/82
ACTIVE ACTIONS			TARGET
48554	MONTICELLO - RELOAD 9/CYCLE 10 REVIEW		12/31/82
48996	MONTICELLO - SAFETY AUDIT COMMITTEE		12/31/82
48995	MONTICELLO - SAFETY LIMIT DEFINITION		12/31/82
41061	MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS	1	12/31/82
41053	MONTICELLO - DIESEL GENERATOR RELIABILITY	1	12/31/82
48646	MONTICELLO - REVISED LICENSE AMENDMENT ON SINGLE LOOP OPERATION		01/01/83
48998	MONTICELLO - HIGH TEMP IN MAIN STEAM LINE TUNNEL		01/31/83
48951	MONTICELLO - SOURCE RANGE MONITOR COUNT RATE		03/30/83
48997	MONTICELLO - REACTOR PROTECTION SYSTEM MONITORING TECH SPEC CHANGE		03/30/83
07587	MONTICELLO - ENVIRONMENTAL TECH SPEC WORK	1	04/29/83
48647	MONTICELLO - REQUEST FOR EXTENSION OF SCHEDULAR REQUIREMENTS ON FIRE PROTECTION		04/30/83
48649	MONTICELLO - REVIEW OF ALTERNATE SAFE SHUTDOWN CAPABILITY		04/30/83
48648	MONTICELLO - REVIEW OF LICENSEE'S RESPONSE TO UNRESOLVED FIRE PROTECTION SER ITEMS		04/30/83
48650	MONTICELLO - EXEMPTION REQUEST FROM APP.R FIRE PROTECTION REQS		04/30/83
48457	MONTICELLO: REQUEST FOR SCHEDULAR RELIEF ON COMBUSTIBLE GAS CONTROL SYSTEMS		06/01/83
46510	MONTICELLO - ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL	3	06/30/83
46509	MONTICELLO - T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM	3	06/30/84

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                                               FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY          LICENSED POWER: 1850 MWT        PROJECT MANAGER: P. POLK
DOCKET NUMBER:  050-00220                      DESIGN POWER:   0620 MWE        BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  NIAGARA                        NSSS VENDOR:    GE              LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   S. HUDSON

TAC #   TAC DESCRIPTION                            MULTI-PLANT                            PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                          TARGET
43718   NINE MILE POINT 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM   1     08/31/81
03029   NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J                          2     04/01/82
12307   NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT                 3     05/31/82
13155   NINE MILE POINT 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES            2     06/30/82
42476   NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT    1     07/30/82
        (80-CLI-21)
42884   NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                    2     07/31/82
08335   NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC                         1     08/23/82
08063   NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                   2     09/30/82
07956   NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE                                        3     09/30/82
43021   NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS      2     10/22/82
07943   NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                   1     06/30/83
08118   NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW                           3     07/01/83
42578   NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                    1     07/15/83
08943   NINE MILE POINT 1 - RPS POWER SUPPLY                                                      1     12/31/83

TAC #   TAC DESCRIPTION                            TMI ACTIONS                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
45767   NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                             1     10/29/82

ACTIVE ACTIONS                                                                                          TARGET
44387   NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                               1     04/30/82
47757   NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                  1     05/14/82
47615   NINE MILE POINT 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT               1     05/14/82
47686   NINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR               1     05/14/82
46460   NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                       1     06/13/82
44795   NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                1     06/30/82
44527   NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                     1     08/20/82
44177   NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                1     08/20/82
44456   NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS             1     09/30/82
45599   NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES        1     10/15/82
44866   NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY              1     10/30/82
44597   NINE MILE POINT 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                  1     10/31/82
45645   NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                              1     12/01/82
46320   NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                     1     06/01/83
45695   NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                             1     06/30/83
45842   NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                 1     06/30/83
45915   NINE MILE POINT 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                         1     06/30/83
48181   NINE MILE PT. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                        1     09/30/83
47954   NINE MILE POINT 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                              1     10/30/83
44318   NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES           1     11/30/83
44248   NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES              1     11/30/83
46248   NINE MILE POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                         1     09/30/84
46104   NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                   1     09/30/84
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(CONTINUATION)

NINE MILE POINT 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45961	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46032	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48765	NINE MILE POINT - SMALL SCALE EMERG. PLAN EXERCISE SCHEDULE RELIEF		09/15/82
42424	NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS	2	10/01/82
42294	NINE MILE POINT 1 - REACTOR BUILDING CRACK	1	12/31/82
48976	NINE MILE POINT(.) - APPENDIX R REVIEW		12/31/82
07443	NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES	1	06/30/83
07442	NINE MILE POINT 1 - SFP MODIFICATION	1	07/30/83

FACILITY: NORTH ANNA 1

PLANT LOCATION:	40 MI NW OF RICHMOND, VA	LICENSED POWER:	2775 MWT	PROJECT MANAGER:	L. ENGLE
DOCKET NUMBER:	050-00338	DESIGN POWER:	0907 MWE	BRANCH CHIEF:	R. CLARK
ARCH/ENGINEER:	S&W	NSSS VENDOR:	WEST	LIC. ASSISTANT:	P. KREUTZER
IE INSPECTOR:	T. WEBSTER				

IAC #	IAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42497	NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
12245	NORTH ANNA 1 - ISI PROGRAM	1	08/23/82
46507	NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN	1	10/30/82
47508	NORTH ANNA 1 IST (A-14) REVIEW	1	10/30/82
47152	NORTH ANNA 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42589	NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	11/30/82
47112	NA-1: CONTROL OF HEAVY LOADS - NUREG 0612	2	12/01/82
42895	NORTH ANNA 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/30/82
08147	NORTH ANNA 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82
13109	NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	01/30/83

IAC #	IAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44796	NORTH ANNA 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	10/20/82
ACTIVE ACTIONS			TARGET
46461	NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44388	NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47616	NORTH ANNA 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47758	NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47687	NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44457	NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45646	NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45403	NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46321	NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47808	NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45843	NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48182	NORTH ANNA 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
47955	NORTH ANNA 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
44598	NORTH ANNA 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45240	NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/20/83
45962	NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46894	NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46105	NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46249	NORTH ANNA 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46033	NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44249	NORTH ANNA 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44319	NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

IAC #	IAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48488	NA-1: PLANT UPRATING PROGRAM; PHASE 1, INCREASE T AVG		10/04/82
48871	NA-1: TS ADD & DELETE CONT. ISOL. VALVES		10/20/82

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

NORTH ANNA 1

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48872	NA-1: ADDITION 231 KV LINE		10/12/82
48618	NA-1: CRGT PIN FAILURES		10/30/82
48617	NA-1: CRACKED RCP SECTION ELBOW FLOW SPLITTER PLATE		10/30/82
48614	NA-1: THERMAL SLEEVE DEGRADATION		10/30/82
48864	NA-1: AMEND LICENSE BASED ON LOCA-ECCS REANALYSIS		11/31/82
48870	NA-2: AMEND T.S. FOR AUGMENTED SPENT FUEL STORAGE		02/28/83
48868	NA-2: AMEND LICENSE FOR RECEIPT AND STORAGE OF SPENT FUEL FROM SURRY 1 & 2		02/28/83

FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA
DOCKET NUMBER: 050-00339
ARCH/ENGINEER: S&W
IE INSPECTOR:

LICENSED POWER: 2775 MWT
DESIGN POWER: 0907 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42540	NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46508	NORTH ANNA 2 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN	1	10/30/82
47153	NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
47113	NA-2: CONTROL OF HEAVY LOADS - NUREG-0612	2	12/01/82
42934	NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM	2	12/30/82
47503	NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW	1	12/31/82
48331	NORTH ANNA 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES	2	01/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44389	NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/31/82
47759	NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47617	NORTH ANNA 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47688	NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44458	NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44599	NORTH ANNA 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45287	NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/20/82
45647	NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
46462	NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	01/30/83
45404	NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46322	NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45844	NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47809	NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
48183	NORTH ANNA 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		09/30/83
47956	NORTH ANNA 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
46106	NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45963	NORTH ANNA 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46250	NORTH ANNA 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46034	NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46895	NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44250	NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44320	NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48866	BA-2: AMEND LIC. COND. 2.C(15)(H)(2) & 2.C(15)(H)(4) DIESEL GEN. MODS.		10/29/82
ACTIVE ACTIONS			TARGET
46734	NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS	2	05/20/82
48873	NA-1: ADDITION 231 LV LINE		10/12/82
48865	NA-2: AMEND LICENSE BASED ON LOCA-ECCS REANALYSIS		11/31/82
48869	NA-2: AMEND T.S. FOR AUGMENTED SPENT FUEL STORAGE		02/28/83
48867	NA-2: AMEND LICENSE FOR RECEIPT AND STORAGE OF SPENT FUEL FROM SURRY 1 & 2		02/28/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00269
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46847	OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/14/82
ACTIVE ACTIONS			TARGET
12740	OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42904	OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12323	OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1	3	05/31/82
06887	OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42509	OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47552	OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
10130	OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS	2	08/30/82
08065	OCONEE 1 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
47183	OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42259	OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW	1	12/30/82
08119	OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/30/83
43643	OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42598	OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44869	OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/28/82
ACTIVE ACTIONS			TARGET
44390	OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
47957	OCONEE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/15/82
44180	OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44530	OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44459	OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45316	OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47618	OCONEE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47689	OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45437	OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47760	OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	04/30/83
46323	OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45152	OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45845	OCONEE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48184	OCONEE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44600	OCONEE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45270	OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
46035	OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46107	OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46251	OCONEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46463	OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
45199	OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45964	OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

(CONTINUATION)

OCONEE 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44251	OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44321	OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
48658	OCONEE 1 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82	1	10/26/82
48943	OCONEE 1 - CODE SAFETY VALVE TS WAIVER	1	10/26/82
48781	OCONEE 1 - CONTAINMENT PENETRATION LEAK TESTING		10/26/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48354	OCONEE 1 - EMERGENCY POWER SWITCHING LOGIC	1	11/15/82
48925	OCONEE 1 - EMERG. DRILL T.S. AND 3.3 BASES		11/30/82
48808	OCONEE 1 - ISI RELIEF REQUEST OF 8/30/82		12/15/82
48954	OCONEE 1 - ISI RELIEF REQUIEST OF 10/4/82		12/30/82
47530	OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION	1	12/30/82
47878	OCONEE 1 - CONTAMINATED OIL BURNING TIME LIMITS	2	12/30/82
48225	OCONEE 1 - EFW TORNADO PROTECTION	2	12/30/82

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DATA AS OF - 10/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                       FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC        LICENSED POWER: 2568 MWT                PROJECT MANAGER: P. WAGNER
DOCKET NUMBER:  050-00270                        DESIGN POWER:   0887 MWE                BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  DUKE/BECH                        NSSS VENDOR:    B&W                     LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. ORDERS

TAC #   TAC DESCRIPTION                              MULTI-PLANT                                 PRIORITY     CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
46848   OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                        2            10/14/82

ACTIVE ACTIONS                                                                                                   TARGET
12741   OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                            2            03/31/82
42905   OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                2            04/30/82
12324   OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2                                    3            05/31/82
08339   OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION                                            2            06/30/82
42510   OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1            07/30/82
10131   OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LAODS SUBMITTAL                                         2            08/30/82
08066   OCONEE 2 -CONTROL OF HEAVY LOADS (NUREG 0612)                                                2            09/30/82
47184   OCONEE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                    2            11/01/82
42260   OCONEE 2 - STANDBY SHUTDCWN FACILITY REVIEW                                                  1            12/30/82
08120   OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                        3            06/30/83
43644   OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                           1            08/30/83
42599   OCONEE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                1            10/31/83

TAC #   TAC DESCRIPTION                              TMI ACTIONS                                 PRIORITY     CRITICAL DATE

COMPLETED ACTIONS                                                                                                COMPLETE
44870   OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                          1            10/28/82

ACTIVE ACTIONS                                                                                                   TARGET
44391   OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                           1            06/30/82
44181   OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                            1            08/09/82
44531   OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                 1            08/09/82
44460   OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                         1            09/30/82
46464   OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                   1            09/30/82
47761   OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                              1            11/15/82
45317   OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                      1            11/15/82
47619   OCONEE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                           1            11/15/82
47690   OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                           1            11/15/82
45438   OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                            1            01/31/83
47958   OCONEE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                          1            04/30/83
46324   OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                 1            06/01/83
45153   OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                      1            06/30/83
45846   OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                             1            06/30/83
48185   OCONEE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                  1            09/30/83
44601   OCONEE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                              1            10/31/83
45271   OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                          1            11/15/83
45965   OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                    1            09/30/84
46252   OCONNE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                           1            09/30/84
46108   OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                               1            09/30/84
45200   OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT                                   1            09/30/84
46036   OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                  1            09/30/84
44252   OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                          1            11/30/84
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(CONTINUATION) OCONEE 2

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44322	OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48659	OCONEE 2 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82	2	10/26/82
48944	OCONEE 2 - CODE SAFETY VALVE TS WAIVER	1	10/26/82
48782	OCONEE 2 - CONTAINMENT PENETRATION LEAK TESTING	2	10/26/82
ACTIVE ACTIONS			TARGET
48355	OCONEE 2 - EMERGENCY POWER SWITCHING LOGIC	1	11/15/82
48926	OCONEE 2 - EMERG. DRILL AND 3.3 BASES	2	11/30/82
48809	OCONEE 2 0 ISI RELIEF REQUEST OF 8/30/82	2	12/15/82
47879	OCONEE 2 - CONTAMINATED OIL BURNING TIME LIMITS	2	12/30/82
48226	OCONEE 2 - EFW TORNADO PROTECTION	2	12/30/82
47531	OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION	1	12/30/82
48955	OCONEE 2 - ISI RELIEF REQUEST OF 10/4/82		12/30/82

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 3

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00287
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: P. WAGNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46849	OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	10/14/82
ACTIVE ACTIONS			TARGET
12742	OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42906	OCONEE 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12325	OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3	3	05/31/82
08340	OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42511	OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10132	OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS	2	08/30/82
08067	OCONEE 3 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
47185	OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42261	OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW	1	12/30/82
08121	OCONEE 3 - APPENDIX I-ALARA	3	06/30/83
43645	OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42600	OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44871	OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/28/82
ACTIVE ACTIONS			TARGET
45847	OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
44392	OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/82
44182	OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44532	OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44461	OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
47691	OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45318	OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47620	OCONEE 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47762	OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45439	OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47959	OCONEE 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46325	OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45154	OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48186	OCONEE 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44602	OCONEE 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45272	OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
46037	OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46465	OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
45966	OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45201	OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
46109	OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46253	OCONEE 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44253	OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) OCONEE 3

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44323	OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48945	OCONEE 3 - CODE SAFETY VALVE TS WAIVER	1	10/26/82
48660	OCONEE 3 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82	2	10/26/82
48783	OCONEE 3 - CONTAINMENT PENETRATION TESTING	2	10/26/82
ACTIVE ACTIONS			TARGET
48356	OCONEE 3 - EMERGENCY POWER SWITCHING LOGIC	1	11/15/82
48927	OCONEE 3 - EMERG. DRILL AND 3.3. BASES	2	11/30/82
48810	OCONEE 3 - ISI RELIEF REQUEST OF 8/30/82	2	12/15/82
48875	PEACH BOTTON 2 - REVIEW OF HEALTH PHYSICS ORGANIZATIONAL CHANGE & GENERAL ORG. CHANGES IN T.S.		12/17/82
47880	OCONEE 3 - CONTAMINATED OIL BURNING TIME LIMITS	2	12/30/82
48956	OCONEE 3 - ISI RELIEF REQUEST OF 10/4/82		12/30/82
48227	OCONEE 3 - EFW TORNADO PROTECTION	3	12/30/82
47532	OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION	1	12/30/82
47491	OCONEE 3 - RSSMAP EVALUATION	3	04/15/83

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DATA AS OF - 10/31/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T
                                                   FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ          LICENSED POWER: 1930 MWT          PROJECT MANAGER: J. LOMBARDO
DOCKET NUMBER:  050-00219                         DESIGN POWER:    0650 MWE         BRANCH CHIEF:     D. CRUTCHFIELD
ARCH/ENGINEER:  B&R                               NSSS VENDOR:     GE               LIC. ASSISTANT:   H. SMITH
IE INSPECTOR:    J. THOMAS
                                                                                    PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                          MULTI-PLANT

COMPLETED ACTIONS                                                                                 COMPLETE
42215   OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY                            1           10/15/82
43051   OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS 2           10/29/82

ACTIVE ACTIONS                                                                                    TARGET
11270   OYSTER CREEK - INSERVICE TESTING (IST)                                          1           04/30/82
07961   OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE                                   3           06/30/82
42524   OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   07/30/82
08334   OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC                   1           09/00/82
47128   OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)   2    09/30/82
08100   OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                       3           10/15/82
43717   OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM   2      03/31/83
08439   OYSTER CREEK - MECHANICAL SNUBBERS                                              2           04/01/83
08440   OYSTER CREEK - HYDRAULIC SNUBBERS                                               3           04/01/83
42613   OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)               1           05/15/83
46668   OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1                             2           06/30/83
07944   OYSTER CREEK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION              1           06/30/83
42914   OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11               2           06/30/83
07147   OYSTER CREEK - RPS POWER SUPPLY                                                 1           12/31/83
                                                                                    PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                          TMI ACTIONS

COMPLETED ACTIONS                                                                                 COMPLETE
45085   OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR              1           10/20/82
45768   OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                        1           10/22/82

ACTIVE ACTIONS                                                                                    TARGET
45802   OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER         1           06/12/82
46466   OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                  1           06/30/82
44801   OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS           1           07/12/82
44533   OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                1           07/12/82
44183   OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING           1           08/31/82
44393   OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                          1           09/01/82
45744   OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                    1           10/30/82
44872   OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY         1           10/31/82
44603   OYSTER CREEK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING             1           11/15/82
47692   OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR          1           11/15/82
47621   OYSTER CREEK - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT          1           11/15/82
47763   OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR             1           12/01/82
45651   OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                         1           01/31/83
47960   OYSTER CREEK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                         1           02/11/83
45600   OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES   1           03/30/83
44462   OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS        1           04/30/83
45720   OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION         1           06/01/83
46326   OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                1           06/30/83
45848   OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                            1
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DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OYSTER CREEK 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45916	OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45155	OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45696	OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
48187	OYSTER CREEK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44254	OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44324	OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46254	OYSTER CRERK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45967	OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46038	OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46110	OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
49009	OYSTER CREEK - REVIEW OF LOW LEVEL RADIATION CONTAMINATION OF SOIL		
48563	OYSTER CREEK - REVIEW LICENSEE'S ADMIN ORGANIZATION CHGE REQUEST TO THE TECHNICAL SPECIFICATION	3	10/15/82
48220	OYSTER CREEK - DEFINITION FOR PUMP/INTAKE COMPONENT FAILURE (T.S. APP.B)	3	10/30/82
48533	OYSTER CREEK - REVIEW RADIOLOGCAL FIELD OPERATIONS TRAINING PROGRAM	3	10/30/82
48564	OYSTER CREEK - APP.R REVIEW FOR CONFORMANCE TO SECTION III.G. & EXEMPTION REQUESTS	3	12/01/82
48565	OYSTER CREEK - APP.R REVIEW DESIGN OF ALTERNATE/SAFE SHUTDOWN SYSTEMS FOR CONFORMANCE TO SECTION III.G.3	3	12/31/82
43489	OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL	1	02/01/83
43588	OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS	1	07/01/83
42646	OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION	1	09/01/83
11268	OYSTER CREEK - FULL TERM OPERATING LICENSE	1	02/28/84
48787	OYSTER CREEK - REVIEW REQUESR FOR INCREASED SPENT FUEL STORAGE CAPACITY		09/01/84

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI
DOCKET NUMBER: 050-00255
ARCH/ENGINEER: BECH
IE INSPECTOR: B. JORGENSEN

LICENSED POWER: 2530 MWT
DESIGN POWER: 0805 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: T. WAMBACH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
48690	PALISADES PLANT - EXEMPTION FROM APP. R			10/30/82
47186	PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
06779	PALISADES - FILTER TECH SPECS		3	11/15/82
46562	PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN		1	11/30/82
43052	PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	12/15/82
08148	PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	12/15/82
42130	PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	12/30/82
46850	PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	01/31/83
42764	PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	02/14/83
42915	PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	02/28/83
42517	PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	04/01/83
47129	PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)		2	04/15/83
08621	PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	08/30/83
42614	PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	12/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
47622	PALISADES - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82
47764	PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/82
47810	PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	05/14/82
47693	PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/82
46467	PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/12/82
44394	PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
44184	PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/09/82
44534	PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	09/24/82
44873	PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	09/30/82
44706	PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	10/15/82
44747	PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	10/15/82
44666	PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	11/15/82
45311	PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/25/82
45652	PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45086	PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	12/15/82
45432	PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
47961	PALISADES - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/30/83
48448	PALISADES - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			04/30/83
46327	PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44463	PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
45849	PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48188	PALISADES -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44604	PALISADES - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45265	PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/25/83
46896	PALISADES - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45968	PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PALISADES

TAC #	TAC DESCRIPTION **TMI ACTIONS**	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
46039	PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46255	PALISADES - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46111	PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44255	PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44325	PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION **PLANT SPECIFIC**	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48722	PALISADES PERFORM ANALYSIS OF FLOODING BY SEICHE		
42320	PALISADES - RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM	1	11/01/82
48826	PALISADES - LOW PRESS SAFETY INJECT (SEP TOPIC V-II.A)		12/15/82
48828	PALISADES - CONTAINMENT INSPEC. (SEP TOPIC III-7.C)		12/15/82
48827	PALISADES - PRIM COOL. SYS. AND PORV (SEP TOPIC V-10.B)		12/15/82
42043	PALISADES - ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80	2	12/30/82
43970	PALISADES TECH SPEC CHG STEAM GENERATOR SURV	3	12/31/82
07077	PALISADES - REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE	1	12/31/82
11218	PALISADES - FULL TERM OPERATING LICENSE	1	12/31/82
48723	PALISADES REVIEW OF CLASSIFICATION		02/07/83
43269	PALISADES - ISI UPDATE SEC. XI 77S78 ADDENDA DATED 11/12/80	1	02/15/83
46574	PALISADES - DISCONNCTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES	3	02/15/83
07081	PALISADES - CLARIFICATION OF SI PUMP TESTING REQUIREMENTS	3	02/28/83
48729	PALISADES - AUX FEEDWATER PUMP VENTILATION		03/07/83
48728	PALISADES - SERVICE WATER FLOW W/DIESEL FAILURE		03/07/83
48726	PALISADES - DESIGN CODE ASSESSMENT		03/31/83
48725	PALISADES - SEISMIC REVIEW OF PIPING <2 1/2" & ELECTRICAL COMPONENTS		03/31/83
48727	PALISADES - ELECTRICAL PENETRATIONS		04/08/83
07733	PALISADES - HYDROGEN RECOMBINER TESTING REQUIREMENTS	1	09/01/83
48724	PALISADES PIPE BREAKS		12/30/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PEACH BOTTOM 2

PLANT LOCATION: 19 MI S OF LANCASTER, PA
DOCKET NUMBER: 050-00277
ARCH/ENGINEER: BECH
IE INSPECTOR: A. BLOUGH

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
10040	PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/15/79
08503	PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
42922	PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
11258	PEACH BOTTOM 2 - IST	1	06/30/82
42217	PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
08935	PEACH BOTTOM 2 - RPS POWER SUPPLY	1	06/30/82
07010	PEACH BOTTOM 2 - ISI	1	07/26/82
42503	PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47009	PEACH BOTTOM 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
42605	PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
43728	PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
46671	PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08501	PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
08044	PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07945	PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45769	PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/01/82
44874	PEACH BOTTOM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44535	PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44185	PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44464	PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45549	PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44605	PEACH BOTTOM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45601	PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47623	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47694	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47765	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45653	PEACH BOTTOM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47864	PEACH BOTTOM 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
47962	PEACH BOTTOM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46328	PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45157	PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45697	PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45850	PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48275	PEACH BOTTOM 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48189	PEACH BOTTOM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44256	PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44326	PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45917	PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
46112	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46256	PEACH BOTTOM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45969	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

(CONTINUATION) PEACH BOTTOM 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS (CONTINUATION)			TARGET
46040	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48469	PEACH BOTTOM 2 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE	2	10/22/82
49000	PEACH BOTTOM UNIT 2 - RELIEF REQUEST FROM 90 HOUR PER YEAR PURGE COMMITMENT		10/27/82
13281	PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	11/01/82
48453	PEACH BOTTOM 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
48507	PEACH BOTTOM 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/10/82
46789	PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	12/15/82
48404	PEACH BOTTOM 2 - DEGRADED GRID VOLTAGE TECH. SPECS.		12/15/82
48874	PEACH BOTTON 2 - REVIEW OF HEALTH PHYSICS ORGANIZATIONAL CHANGE & GENERAL ORG. CHANGES IN T.S.		12/17/82
48613	PEACH BOTTOM 2 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT		12/31/82
46787	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE	3	01/15/83
48111	PEACH BOTTOM 1 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	01/15/83
47373	PEACH BOTTOM 2 - CORE SPRAY SPARGER	3	02/04/83
47375	PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING	3	02/04/83
47377	PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH	3	02/04/83
47379	PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS	3	02/04/83
47537	PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK	3	02/04/83
47539	PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	02/04/83
49031	PEACH BOTTOM 2 - MK 1 TORUS T.S. CHANGES LONG TERM PROGRAM		02/18/83

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA
DOCKET NUMBER: 050-00278
ARCH/ENGINEEER: BECH
IE INSPECTOR: A. BLOUGH

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
10039	PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/15/79
08504	PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
42923	PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
08936	PEACH BOTTOM 3 - RPS POWER SUPPLY	1	06/30/82
42216	PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
07289	PEACH BOTTOM 3 - ISI (50.55A)	1	07/26/82
42504	PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47010	PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)	1	09/30/82
42606	PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
43732	PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
46672	PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08500	PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
08122	PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07946	PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
45770	PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44875	PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44186	PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44536	PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44465	PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45550	PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44606	PEACH BOTTOM 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45602	PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47624	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47766	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47695	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45654	PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47865	PEACH BOTTOM 3 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
47963	PEACH BOTTOM 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46329	PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45158	PEACH BOTTOM 3 - NUREG-0737 II.F.2.3. INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45698	PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45851	PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48276	PEACH BOTTOM 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48190	PEACH BOTTOM 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44257	PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44327	PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45918	PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45970	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46041	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46113	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46257	PEACH BOTTOM 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

PEACH BOTTOM 3

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48470	PEACH BOTTOM 3 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE	2	10/22/82
13282	PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE	1	11/01/82
48454	PEACH BOTTOM 3 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
48508	PEACH BOTTOM 3 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/10/82
48405	PEACH BOTTOM 3 - DEGRADED GRID VOLTAGE TECH. SPECS.		12/15/82
46790	PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	12/15/82
48627	PEACH BOTTOM 3 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT		12/31/82
46788	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE	3	01/15/83
48112	PEACH BOTTOM 2 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	01/15/83
49028	PEACH BOTTOM 3 - TEMP EXTENSION OF INSP INTERVAL FOR TWO INACCESSIBLE HYDR SNUBBERS		02/01/83
47540	PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	02/04/83
47374	PEACH BOTTOM 3 - CORE SPRAY SPARGER	3	02/04/83
47376	PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING	3	02/04/83
47378	PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPCI INTERLOCK PRESSURE SWITCH	3	02/04/83
47380	PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS	3	02/04/83
47538	PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK	3	02/04/83
49032	PEACH BOTTOM 3 - MK 1 TORUS T.S. CHANGES LONG TERM PROGRAM		02/18/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS
DOCKET NUMBER: 050-00293
ARCH/ENGINEEER: BECH
IE INSPECTOR: J. JOHNSON

LICENSED POWER: 1998 MWT
DESIGN POWER: 0655 MWE
NSSS VENDOR: GE

PROJECT MANAGER: K. ECCLESTON
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10041	PILGRIM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	10/08/82
ACTIVE ACTIONS			TARGET
42885	PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/82
12185	PILGRIM 1 HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	2	05/31/82
11034	PILGRIM 1 - 50.55A(G) IST PUMPS/VALVES	1	06/30/82
42477	PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10825	PILGRIM 1 - BWR SINGLE LOOP OPERATION	3	08/16/82
08325	PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING	1	08/23/82
08841	PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	09/30/82
10817	PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43847	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES	1	10/15/82
43848	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING	1	10/15/82
41076	PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE	2	01/14/83
46673	PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/31/83
42579	PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/83
07948	PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08123	PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	07/15/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45795	PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	10/01/82
ACTIVE ACTIONS			TARGET
47313	PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/81
45089	PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	03/31/82
45747	PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
45771	PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44537	PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/23/82
44187	PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/23/82
44395	PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	08/31/82
48191	PILGRIM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/82
45551	PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44466	PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44876	PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44607	PILGRIM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47767	PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47625	PILGRIM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47696	PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45655	PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47858	PILGRIM 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45603	PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	01/14/83
47964	PILGRIM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46330	PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83

(CONTINUATION)

PILGRIM 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45852	PILGRIM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45159	PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48271	PILGRIM - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44258	PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44328	PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45699	PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45919	PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45971	PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46042	PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46114	PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46258	PILGRIM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
42945	PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	10/01/82
48855	PILGRIM - MODIFY TS TO CLARIFY PCIV OPERABILITY REQUIREMENTS		10/21/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	TARGET
48767	PILGRIM - TS CHANGE REQUEST TO ALLOW CONTROLLED EFFLUENT RELEASE FROM OTHER THAN RADWASTE FACILITY		09/10/82
48573	PILGRIM 1 - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN		12/31/82
46549	PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)	3	12/31/82
43804	PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE	3	03/31/83
48579	PILGRIM 1 - PROPOSED T.S. CHANGES FOR APPENDIX 3 - NON RADIOLOGICAL MONITORING REQUIREMENTS		06/30/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00266
ARCH/ENGINEER: BECH
IE INSPECTOR: R. HAGUE

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42590	POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/04/82
46851	PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/08/82
ACTIVE ACTIONS			TARGET
10553	POINT BEACH 1 - GUARD TRAINING PLAN REVIEW	1	07/31/82
42114	POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	10/30/82
07710	POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)	2	10/30/82
12271	POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1	3	11/30/82
12955	POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	12/30/82
48247	POINT BEACH 1 - APPENDIX R FIRE PROTECTION REVIEW	1	12/31/82
07727	POINT BEACH 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)	2	12/31/82
07712	POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83
43669	POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	03/30/83
11243	POINT BEACH 1 - INSERVICE TESTING(IST)	1	04/30/83
47147	POINT BEACH 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	06/01/83
42498	POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/83
06828	POINT BEACH 1 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44877	POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/04/82
ACTIVE ACTIONS			TARGET
47965	POINT BEACH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47626	POINT BEACH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47697	POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47768	POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44188	POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44538	POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44467	POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45288	POINT BEACH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45656	POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
48537	POINT BEACH 1 - REACTOR COOLANT SYSTEM VENTS EXEMPTION		12/15/82
44396	POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	12/31/82
48426	POINT BEACH 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		01/30/83
45405	POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46331	POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47811	POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45160	POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45853	POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48192	POINT BEACH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	10/30/83
44608	POINT BEACH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45242	POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
46043	POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

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DATA AS OF - 10/31/82               C O N D E N S E D   M A N A G E M E N T   R E P O R T

          (CONTINUATION)                        POINT BEACH 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                  PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                       TARGET
46259   POINT BEACH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                            1           09/30/84
46115   POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                      1           09/30/84
46897   POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT                                       1           09/30/84
45972   POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                           1           09/30/84
44329   POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES              1           11/30/84
44259   POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                 1           11/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                               PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
48586   POINT BEACH 1 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION                                1           10/07/82
48861   POINT BEACH 1 - ESF RESET CONTROL DESIGN DEFICIENCY                                      1           10/10/82
48538   POINT BEACH 1 - TURBINE STOP & GOVERNOR VALVE TESTING                                    1           10/15/82

ACTIVE ACTIONS                                                                                             TARGET
48929   POINT BEACH 1 - SPENT FUEL POOL POISON SURVEILLANCE AND PORV OPERABILITY
47404   POINT BEACH 1 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY                              1           10/30/82
48974   POINT BEACH 1 - ADMINISTRATIVE T.S. CHANGE, HIGH RADIATION AREA ACCESS                               10/30/82
48375   POINT BEACH 1 - LOSS OF VOLTAGE RELAY TIME DELAY                                         1           10/30/82
48853   POINT BEACH 1 - REDUCED THERMAL DESIGN FLOW                                              1           12/15/82
46694   POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING                                            3           12/30/82
07757   POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT                      3           12/30/82
47494   POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC                                        2           12/30/82
48938   POINT BEACH 1 - REVIEW OF UPDATED FSAR                                                   1           12/30/82
48762   POINT BEACH 1 - 2ND 10-YEAR INTERVAL ISI RELIEF                                          3           02/28/83
49033   POINT BEACH 1 - APPENDIX J TECH SPEC (AIRLOCK DOORS)                                                 03/31/83
46522   POINT BEACH 1 - REVIEW OF GDC -17 CONCERNS AT REQUEST OF RESIDENT INSPECTOR TRANSFERRING TO    3     06/30/83
        REGION III
48752   POINT BEACH 1 - STEAM GENERATOR REPLACEMENT                                              3           10/01/83
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DATA AS OF - 10/31/82              C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                              FACILITY: POINT BEACH 2

                                                                              PROJECT MANAGER: T. COLBURN
PLANT LOCATION: 15 MI N OF MANITOWOC, WISC    LICENSED POWER: 1518 MWT        BRANCH CHIEF:    R. CLARK
DOCKET NUMBER:  050-00301                     DESIGN POWER:   0497 MWE        LIC. ASSISTANT:  P. KREUTZER
ARCH/ENGINEER:  BECH                          NSSS VENDOR:    WEST
IE INSPECTOR:   R. HAGUE
                                                                                        PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                          MULTI-PLANT
                                                                                                      COMPLETE
COMPLETED ACTIONS
42591   POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)       1          10/04/82
46852   PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                           2          10/08/82

                                                                                                      TARGET
ACTIVE ACTIONS
10554   POINT BEACH 2 - GUARD TRAINING PLAN REVIEW                                         1          07/31/82
08158   POINT BEACH 2 - GENERIC - ASSYMETRIC LOCA LOADS (USI A-02)                         2          10/30/82
42115   POINT BEACH 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                           2          10/30/82
12272   POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2                    3          11/30/82
12956   POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES                    2          12/30/82
08074   POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)             2          12/31/82
48246   POINT BEACH 2 - APPENDIX R FIRE PROTECTION REVIEW                                  1          12/31/82
08150   POINT BEACH 2 - GENERIC - APPENDIX I                                               3          02/01/83
43670   POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM            1          03/30/83
11244   POINT BEACH 2 - INSERVICE TESTING (IST)                                            1          04/30/83
47148   POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                     2          06/01/83
42499   POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   06/30/83
08349   POINT BEACH 2 - UPI ECCS INJECTION                                                 3          09/30/83
                                                                                        PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                          TMI ACTIONS
                                                                                                      COMPLETE
COMPLETED ACTIONS
44878   POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY           1          10/04/82

                                                                                                      TARGET
ACTIVE ACTIONS
47769   POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR               1          08/16/82
47627   POINT BEACH 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT            1          08/16/82
44539   POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                  1          09/24/82
44189   POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING             1          09/24/82
44468   POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS          1          09/30/82
45657   POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                           1          12/01/82
45289   POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                       1          12/01/82
44397   POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                            1          12/31/82
48427   POINT BEACH 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                     01/30/83
45406   POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                             1          01/31/83
46332   POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                  1          06/01/83
47812   POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS              1          06/30/83
45854   POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                              1          06/30/83
45161   POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION       1          06/30/83
48193   POINT BEACH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                   1          09/30/83
47966   POINT BEACH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                           1          10/30/83
44609   POINT BEACH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING               1          10/31/83
45243   POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                           1          12/01/83
46260   POINT BEACH 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                      1          09/30/84
46044   POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                   1          09/30/84
45973   POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                     1          09/30/84
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(CONTINUATION) POINT BEACH 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46116	POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46898	POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44330	POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44260	POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48587	POINT BEACH 2 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION		10/07/82
48862	POINT BEACH 2 - EST RESET CONTROL DESIGN DEFICIENCY		10/10/82
48539	POINT BEACH 2 - TURBINE STOP & GOVERNOR VALVE TESTING	1	10/15/82
ACTIVE ACTIONS			TARGET
48930	POINT BEACH 2 - SPENT FUEL POOL POISON SURVEILLANCE AND PORV OPERABILITY		
47698	POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
48975	POINT BEACH 2 - ADMINISTRATIVE T.S. CHANGE, HIGH RADIATION AREA ACCESS		10/30/82
47405	POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY	1	10/30/82
48376	POINT BEACH 2 - LOSS OF VOLTAGE RELAY TIME DELAY	1	10/30/82
08173	POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT	3	12/30/82
46695	POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING	3	12/30/82
47495	POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.	2	12/30/82
49034	POINT BEACH 2 - APPENDIX J TECH SPEC (AIRLOCK DOORS)		03/31/83
46523	POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS	3	06/30/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00282
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08151	PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/21/82
46853	PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	10/25/82
ACTIVE ACTIONS			TARGET
12966	PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	11/15/82
11429	PRAIRIE ISLAND 1 - 1ST PUMPS & VALVES	1	12/15/82
08075	PRAIRIE IS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/15/82
42500	PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/15/82
43657	PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	12/15/82
06250	PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J	2	12/30/82
11094	PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	12/31/82
42898	PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
47150	PRAIRIE ISLAND 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	01/30/83
08731	PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
08351	PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45658	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45290	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
44540	PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	12/30/82
44190	PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/30/82
47628	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	01/31/83
44398	PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	01/31/83
47699	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	01/31/83
47770	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	01/31/83
45407	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46333	PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47813	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45162	PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	2	06/30/83
45855	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47967	PRAIRIE ISLAND 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/30/83
48194	PRAIRIE ISLAND 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44469	PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	10/15/83
44610	PRAIRIE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	2	10/31/83
45244	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
46899	PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45974	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46045	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46117	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46261	PRAIRIE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44261	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	2	11/30/84
44331	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	2	11/30/84

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

(CONTINUATION)

PRAIRIE ISLAND 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48577	PRAIRIE ISLAND UNIT 1 - EXTEND FULL EXPOSURE FROM 47,000 TO 50,000 MWD/MTU		10/15/82
42045	PRAIRIE ISLAND 1 - FUEL SURVEILLANCE	1	11/30/82
06240	PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA	2	12/30/82
07143	PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE	2	12/30/82
49026	PRAIRIE ISLAND UNIT 1 MISCELLANEOUS T.S. CHANGES		01/03/83

FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00306
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08152	PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/21/82
46854	PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	10/25/82
ACTIVE ACTIONS			TARGET
12967	PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	11/15/82
11095	PRAIRIE ISLAND 2 - FIRE PROTECTION SER SUPPLEMENT	1	11/30/82
11223	PRAIRIE ISLAND 2 - IST PUMPS AND VALVES	1	12/15/82
42501	PRAIRIE ISLAND 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/15/82
08076	PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/15/82
08729	PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)	2	12/30/82
42899	PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
47151	PRAIRIE ISLAND 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	01/03/83
08732	PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
43658	PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08471	PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45659	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45291	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
44191	PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/30/82
44541	PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	12/30/82
44470	PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	01/15/83
44399	PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	01/31/83
45408	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47629	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	01/31/83
47700	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	01/31/83
47771	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	01/31/83
46334	PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45163	PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45856	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47814	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44880	PRAIRIE ISLAND 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	08/30/83
47968	PRAIRIE ISLAND 2 - PLANT SHIELDING MODIFICATIONS	1	08/30/83
48195	PRAIRIE ISLAND 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44611	PRAIRIE ISLAND 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45245	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
45975	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46046	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46118	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46262	PRAIRIE ISLAND 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46900	PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44262	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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PRAIRIE ISLAND 2

(CONTINUATION)

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS (CONTINUATION)			
44332	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
08738	PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE	2	12/30/82
08736	PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA	2	12/30/82
49025	PRAIRIE ISLAND UNIT 2 MISCELLANEOUS T.S. CHANGES		01/03/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: QUAD CITIES 1

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00254
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
08666	QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	04/01/82
42478	QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
08329	QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC		1	08/23/82
46737	QUAD CITIES 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		1	09/30/82
12310	QUAD CITIES 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1		3	10/01/82
08124	QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW		3	11/01/82
08933	QUAD CITIES 1 - RPS POWER SUPPLY		1	12/30/82
46669	QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	05/31/83
42580	QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/30/83
42886	QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/83
07947	QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/84

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
44400	QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/30/82
46475	QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/26/82
45772	QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
45857	QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/82
45748	QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	07/01/82
44471	QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
45552	QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
46730	QUAD CITIES 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	09/30/82
44613	QUAD CITIES 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
47630	QUAD CITIES 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47701	QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47772	QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45660	QUAD CITIES 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
47859	QUAD CITIES 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
47969	QUAD CITIES 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	01/31/83
45604	QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	02/25/83
46335	QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45164	QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45920	QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
45700	QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
48196	QUAD CITIES 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48272	QUAD CITIES 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44333	QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44263	QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
45976	QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46047	QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46119	QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46263	QUAD CITIES 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84

(CONTINUATION)

QUAD CITIES 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
43619	QUAD CITIES 1 - UPDATING OF FSAR		3	06/30/82
48625	QUAD CITIES 1 - APPLICABILITY OF TECH SPECS IN A EMERGENCY			09/30/82
48764	QUAD CITIES 1 - TS CHANGES TO IMPLEMENT 50.59 RELOAD			10/30/82
48623	QUAD CITIES 1 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS			10/30/82
07409	QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST		1	11/01/82
48601	QUAD CITIES - 1 FIRE PROTECTION EXEMPTIONS TO APPENDIX R			12/31/82
48603	QUAD CITIES 1 - FIRE PROTECTION SAFE SHUTDOWN REVIEW			12/31/82
48301	QUAD CITIES 1 - PROPOSED TS CHANGES RE APP. H AND G METAL SURVEILLANCE & MIN TEMP REQ		3	09/30/83
42997	QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION		3	09/30/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00265
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
08667	QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	04/01/82
12311	QUAD CITIES 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2		3	05/31/82
46968	QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)		2	06/30/82
42479	QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
08333	QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC		1	08/23/82
46738	QUAD CITIES 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		2	09/30/82
43725	QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	10/31/82
[illegible]8125	QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW		3	11/01/82
[illegible]5934	QUAD CITIES 2 - RPS POWER SUPPLY		1	12/30/82
4[illegible]670	QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	05/31/83
42581	QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/30/83
42887	QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/83
07949	QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/84

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
44401	QUAD CITIES 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/30/82
46476	QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/26/82
45773	QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
45749	QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	07/01/82
46731	QUAD CITIES 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	09/30/82
45553	QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
44472	QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
44614	QUAD CITIES 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
47631	QUAD CITIES 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47773	QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
47702	QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
45661	QUAD CITIES 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
47860	QUAD CITIES 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
47970	QUAD CITIES 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	01/31/83
45605	QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	02/25/83
46336	QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45921	QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
45858	QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45701	QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45165	QUAD CITIES 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48197	QUAD CITIES 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44264	QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44334	QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
46048	QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
45977	QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46264	QUAD CITIES 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46120	QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84

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         (CONTINUATION)                       QUAD CITIES 2

TAC #   TAC DESCRIPTION                       PLANT SPECIFIC                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                TARGET
43617   QUAD CITIES 2 - UPDATING OF FSAR                                                          3          06/30/82
48624   QUAD CITIES 2 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS                                       09/30/82
48626   QUAD CITIES 2 - APPLICABILITY OF TECH SPECS IN AN EMERGENCY                                          09/30/82
08580   QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST                                               1          11/01/82
48604   QUAD CITIES - 2 FIRE PROTECTION SAFE SHUTDOWN REV                                                    12/31/82
48602   QUAD CITIES 2 - FIRE PROTECTION - EXEMPT TO APPEND R                                                 12/31/82
48302   QUAD CITIES 2 - PROPOSED TS CHANGES RE APP. H & G, METAL SURVEILLANCE AND MIN. TEMP. REQ   2          09/30/83
42998   QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION            3          09/30/83
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DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: RANCHO SECO 1

PLANT LOCATION: 25 MI SE OF SACRAMENTO, CA
DOCKET NUMBER: 050-00312
ARCH/ENGINEER: BECH
IE INSPECTOR: H. CANTER

LICENSED POWER: 2772 MWT
DESIGN POWER: 0918 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: S. MINER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
08247	RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
42507	RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08153	RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	08/01/82
08602	RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	08/30/82
43320	RANCHO SECO - FIRE PROTECTION - APPENDIX R	1	09/30/82
06710	RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION	2	09/30/82
08079	RANCHO SECO 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	09/30/82
43606	RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS	3	10/01/82
47170	RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
10816	RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	11/15/82
43938	RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING	1	11/19/82
11288	RANCHO SECO - INSERVICE TESTING	1	12/31/82
12746	RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/31/82
42918	RANCHO SECO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
42126	RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	3	12/31/82
46855	RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION	1	01/31/83
43042	RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	02/01/83
42601	RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
43663	RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
12326	RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44194	RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	10/20/82
44544	RANCHO SECO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/20/82
ACTIVE ACTIONS			TARGET
44402	RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
44473	RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45662	RANCHO SECO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45319	RANCHO SECO - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
44812	RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	12/31/82
47971	RANCHO SECO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	12/31/82
44883	RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	12/31/82
44673	RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	12/31/82
45440	RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46337	RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45859	RANCHO SECO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45166	RANCHO SECO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
48198	RANCHO SECO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44615	RANCHO SECO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45273	RANCHO SECO - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45202	RANCHO SECO - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
46265	RANCHO SECO 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

(CONTINUATION)

RANCHO SECO 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
46121	RANCHO SECO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45978	RANCHO SECO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46049	RANCHO SECO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44335	RANCHO SECO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44265	RANCHO SECO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48760	RANCHO SECO - REACTOR VESSEL MATERIAL SURVEILLANCE PROGRAM APPENDIX H) - REQUEST FOR EXEMPTION		11/15/82
48906	RANCHO SECO - CYCLE 5 EXTENSION		11/15/82
46778	RANCHO SECO - PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION	3	11/19/82
48907	RANCHO SECO - SEPTEMBER 30, 1982 ASLAB ORDER		12/01/82
48130	RANCHO SECO - CONTROL ROD SURVEILLANCE TECH SPECS - EDITORIAL CHANGE	3	12/31/82
43190	RANCHO SECO - AUXILIARY FEEDWATER SYSTEM UPGRADE	1	01/01/83
42933	RANCHO SECO - ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION	1	02/01/83
42850	RANCHO SECO - TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION	1	06/01/83
48592	RANCHO SECO - EXEMPTION REQUEST - REACTOR HEAD VENT		06/01/83
48129	RANCHO SECO - REACTOR COOLANT PUMP SEAL DAMAGE	3	06/01/83
42049	RANCHO SECO - LCO FOR DG OPERABILITY	1	08/31/83
13099	RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM	3	10/01/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC
DOCKET NUMBER: 050-00261
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. WEISS

LICENSED POWER: 2300 MWT
DESIGN POWER: 0700 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: G. REQUA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
43636	ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	11/30/82
06989	ROBINSON 2 - INSERVICE INSPECTION	1	11/30/82
08126	ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/01/82
43381	ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM	2	12/15/82
43605	ROBINSON - EXEMPTION TO APPENDIX R ON CABLE PENETATION TEMPERATURE	1	12/15/82
43604	ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS	1	12/15/82
42466	ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	01/31/83
46856	ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION I & E 80-04	2	01/31/83
42865	ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
42560	ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
47175	ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	06/17/83
08522	ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
12978	ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES	2	07/15/83
08080	ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/83
11215	ROBINSON 2 - INSERVICE TESTING - PUMPS AND VALVES	1	10/01/83
12275	ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2	3	12/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48430	ROBINSON 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		10/13/82
45377	ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	10/20/82
ACTIVE ACTIONS			TARGET
44649	ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	11/15/82
44728	ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	11/15/82
44689	ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	11/15/82
44884	ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	11/15/82
45663	ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44403	ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	01/15/83
44545	ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	01/15/83
44195	ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	01/15/83
44336	ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	01/15/83
44474	ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	01/15/83
45409	ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47704	ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	01/31/83
47633	ROBINSON 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	01/31/83
46478	ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	01/31/83
47775	ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	01/31/83
45292	ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/10/83
47972	ROBINSON 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46338	ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45167	ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47815	ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45860	ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83

(CONTINUATION)

ROBINSON 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
48199	ROBINSON 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44616	ROBINSON 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
44266	ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45246	ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/10/84
46266	ROBINSON 2 - III.A.1.2. EMERGENCY PLN UPGRADE TO MEET RULE	1	09/30/84
46122	ROBINSON 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46901	ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45979	ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46050	ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48780	H. B. ROBINSON AMENDMENT TO IMPLEMENTATION EXTENSION		
13024	ROBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS	3	11/15/82
48605	H.G. ROBINSON - SG TUBE CORROSION DATA REVIEW		11/30/82
43828	ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM	1	12/30/82
48877	H. B. ROBINSON - STEAM GENERATOR REPAIR		11/01/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

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                                            FACILITY: SALEM 1

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL     LICENSED POWER: 3338 MWT          PROJECT MANAGER: W. ROSS
DOCKET NUMBER:  050-00272                      DESIGN POWER:    1090 MWE         BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  PUBSERVE                       NSSS VENDOR:    WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   L. NORRHOLM

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
46858   SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                      2         10/20/82

ACTIVE ACTIONS                                                                                            TARGET
11224   SALEM 1 - INSERVICE TESTING (IST)                                                         1         05/31/82
12276   SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1                                   3         05/31/82
42467   SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1         07/30/82
08081   SALEM 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                         2         09/30/82
47162   SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                  2         11/01/82
42866   SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                              2         11/30/82
43739   SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50                           1         12/31/82
42561   SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                              1         04/30/83
08154   SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                      3         05/01/83
08824   SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                       2         06/30/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                           PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                            TARGET
46480   SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                 1         03/31/82
44405   SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                         1         06/30/82
44476   SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                       1         09/30/82
45665   SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                        1         12/01/82
45379   SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                   1         12/31/82
45293   SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                    1         12/31/82
45410   SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                          1         01/31/83
47974   SALEM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                        1         01/31/83
46340   SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                               1         06/01/83
47817   SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                           1         06/30/83
45862   SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                           1         06/30/83
45169   SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                    1         06/30/83
48201   SALEM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                1         09/30/83
44618   SALEM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                            1         10/31/83
45247   SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                        1         12/31/83
46268   SALEM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                         1         09/30/84
46903   SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT                                             1         09/30/84
46052   SALEM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                1         09/30/84
46124   SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                             1         09/30/84
45981   SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                  1         09/30/84
44338   SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                     1         11/30/84
44268   SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                        1         11/30/84

TAC #   TAC DESCRIPTION                                  PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
48922   SALEM UNIT 1 - DEFERRAL OF PRESSURIZER SURVEILLANCE                                                 10/12/82
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SALEM 1

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
48993	SALEM 1 RCS INVENTORY BALANCE		09/30/82
48697	SALEM 1 FIRE BARRIER PENETRATION SURVEILLANCE	3	10/15/82
46784	SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM		11/19/82
48989	SALEM UNIT 1 BORATED WATER VOLUME		11/19/82
48986	SALEM 1 - CHANGE IN CORE LIMITS		11/19/82
48991	SALEM 1 MSIV SOLENOID VALVES	2	12/30/82
47122	SALEM 1 - ENVIRONMENTAL PROTECTION PLAN	2	12/31/82
47102	SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION		

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DATA AS OF - 10/31/82           C O N D E N S E D   M A N A G E M E N T   R E P O R T
                                          FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL     LICENSED POWER: 3411 MWT           PROJECT MANAGER: W. ROSS
DOCKET NUMBER:  050-00311                      DESIGN POWER:    1115 MWE          BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  PUBSERVE                       NSSS VENDOR:     WEST              LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:

TAC #   TAC DESCRIPTION                          MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
46859   SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                   2        10/20/82

ACTIVE ACTIONS                                                                                          TARGET
48327   SALEM 2 - APPENDIX I TECHNICAL SPECIFICATIONS REVIEW                                   3        06/30/82
42533   SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1      07/30/82
46815   SALEM 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                      2        09/30/82
47163   SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                               2        11/01/82
46813   SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11                          2        11/30/82
46712   SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50                       1        12/31/82
46781   SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                           1        04/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                          TARGET
44406   SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                      1        06/30/82
44477   SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                    1        09/30/82
45666   SALEM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                     1        12/01/82
45294   SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                 1        12/31/82
45411   SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                       1        01/31/83
47975   SALEM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                     1        01/31/83
46341   SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                            1        06/01/83
45170   SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                 1        06/30/83
45863   SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                        1        06/30/83
47818   SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                        1        06/30/83
48202   SALEM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                             1        09/30/83
44619   SALEM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                         1        10/31/83
45248   SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                     1        12/31/83
45982   SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                               1        09/30/84
46053   SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                             1        09/30/84
46904   SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT                                           1        09/30/84
46269   SALEM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                      1        09/30/84
46125   SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                          1        09/30/84
44269   SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                     1        11/30/84
44339   SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                  1        11/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                             PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                       COMPLETE
46785   SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM                          10/18/82
48839   SALEM 2 DEFERRAL OF 18 MONTH SURVEILLANCE                                                       10/22/82
47383   SALEM 2 - INSTRUMENT TRIP SETPOINTS                                                    3        10/26/82

ACTIVE ACTIONS                                                                                          TARGET
48920   SALEM 2 - DEFERRAL OF PRESSURE DROP TEST                                                        10/14/82
48994   SALEM 2 RCS INVENTORY BALANCE                                                                   11/08/82
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DATA AS OF - 10/31/82               C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                          SALEM 2

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                          PRIORITY   CRITICAL DATE

                                                                                                     TARGET
ACTIVE ACTIONS       (CONTINUATION)
48988   SALEM UNIT 2 SURVEILLANCE OF SNUBBERS                                                        11/12/82
48992   SALEM 2 MSIV SOLENOID VALVES                                                                 11/19/82
48987   SALEM 2 - STEAM GENERATOR INSPECTION PORTS                                                   11/19/82
48990   SALEM UNIT 2 BORATED WATER VOLUME                                                            11/19/82
47123   SALEM 2 - ENVIRONMENTAL PROTECTION PLAN                                             3        12/30/82
46713   SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS                                         3        12/30/82
47103   SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION                                         3        09/01/83
47887   SALEM 2 - SUMPT TEST REPORT                                                         3        09/30/83
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DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA
DOCKET NUMBER: 050-00206
ARCH/ENGINEER: BECH
IE INSPECTOR: L. MILLER

LICENSED POWER: 1347 MWT
DESIGN POWER: 0436 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. PAULSON
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42777	SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/05/82
06836	SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	10/27/82
ACTIVE ACTIONS			TARGET
46518	SAN ONOFRE - FIRE PROTECTION TECH SPECS	1	04/01/82
42131	SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	05/15/82
42916	SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
47549	SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE	2	07/30/82
42516	SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11231	SAN ONOFRE 1 - INSERVICE TESTING (IST)	1	07/31/82
08082	SAN ONOFRE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
13178	SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	2	09/30/82
47169	SAN ONOFRE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/02/82
08101	SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/15/82
48143	SAN ONOFRE UNIT 1 - APPENDIX R SAFE SHUTDOWN CAPABILITY	1	12/31/82
42615	SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44652	SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	10/22/82
44199	SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	10/26/82
44549	SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/26/82
ACTIVE ACTIONS			TARGET
46482	SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44817	SAN ONOFRE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44692	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	07/16/82
44731	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	07/16/82
44478	SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44407	SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
44888	SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47637	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47779	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47708	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45667	SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45295	SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45412	SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47976	SAN ONOFRE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46342	SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45864	SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47819	SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45171	SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48203	SAN ONOFRE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44620	SAN ONOFRE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83

(CONTINUATION)

SAN ONOFRE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		**TARGET**
45249	SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
46126	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46270	SAN ONOFRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46906	SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46054	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45983	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44270	SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44340	SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			**COMPLETE**
48077	SAN ONOFRE UNIT 1 - REVISE DEFINITION OF REACTIVITY ANOMALY AND LCO RE TIME TO REACH HOT STANDBY	2	10/06/82
48595	SAN ONOFRE UNIT 1 - REQUEST FOR EXEMPTION FROM SCHEDULE FOR AUDIT OF EMERGENCY PREPAREDNESS		10/28/82
ACTIVE ACTIONS			**TARGET**
47834	SAN ONOFRE UNIT 1 - TECH. SPEC CHANGE REQUEST TO REVISE ADMINISTRATIVE CONTROLS SECTIONS	3	09/30/82
48596	SAN ONOFRE UNIT 1 - EXEMPTION REQUESTS FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50.48, FIRE PROTECTION		10/15/82
47835	SAN ONOFRE UNIT 1 - STEAM GENERATOR INSPECTION PROGRAM	1	10/15/82
48753	SAN ONOFRE UNIT NO. 1 - MODIFICATION OF TECH. SPECS. REGARDING COOLANT ACTIVITY SAMPLING REQUIREMENTS		10/29/82
48142	SAN ONOFRE 1 - OPERABILITY OF PWR SOURCES DURING SHUTDOWN & ELIM OF AUX SALT WTR PUMP FR OPER CONSIDERATION FOR SIS	2	10/31/82
48597	SAN ONOFRE UNIT 1 - REVIEWS OF FEEDWATER RING AND THERMAL SLEEVE DAMAGE (TIA)		11/01/82
47988	SAN ONOFRE UNIT #1 - ADEQUACY OF SEPARATION CRITERIA USED IN TMI MODIFICATIONS	1	12/31/82
48076	SAN ONOFRE UNIT 1 - RAISE ALLOWABLE DISCHARGE LIMIT	2	12/31/82
10853	SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM	2	12/31/82
48075	SAN ONOFRE UNIT 1 - DELETE LCO'S FOR OPERATION AND ENVIRONMENTAL MONITORING FROM APPENDIX B TECH SPECS	3	12/31/82
48035	SAN ONOFRE UNIT 1 - REVISION OF EQUATION TO CALCULATE RADIOACTIVE AIRBORNE EFFLUENT RELEASE RATE LIMIT	2	12/31/82
11232	SAN ONOFRE 1 - FULL TERM OPERATING LICENSE	1	10/01/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SAN ONOFRE 2

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA	LICENSED POWER: 000 MWT	PROJECT MANAGER:	H. ROOD
DOCKET NUMBER: 050-00361	DESIGN POWER: 1100 MWE	BRANCH CHIEF:	G. KNIGHTON
ARCH/ENGINEER: BECH	NSSS VENDOR: COMB	LIC. ASSISTANT:	J. LEE
IE INSPECTOR: D. KIRSCH			

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42528	SAN ONOFRE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/82

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
13068	SAN ONOFRE UNIT 2 TECH. SPEC. PREPARATION	3	12/30/82

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DATA AS OF - 10/31/82             CONDENSED MANAGEMENT REPORT

                                     FACILITY: SEQUOYAH 1

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN    LICENSED POWER: 3411 MWT      PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00327                        DESIGN POWER:    1148 MWE     BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                              NSSS VENDOR:     WEST          LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. FORD

TAC #   TAC DESCRIPTION                          MULTI-PLANT                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                            TARGET
47064   SEQUOYAH 1/2 - FIRE PROTECTION                                                         1         09/30/82
47130   SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)               2         09/30/82
42535   SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1   06/30/83

TAC #   TAC DESCRIPTION                          TMI ACTIONS                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                            TARGET
44479   SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                 1         09/30/82
44341   SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES               1         09/30/82
44621   SEQUOYAH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                      1         09/30/82
44408   SEQUOYAH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                   1         09/30/82
45172   SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION              1         09/30/82
45250   SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                  1         09/30/82
44960   SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR                                    1         01/31/83
45031   SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING                         1         01/31/83
47709   SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                   1         01/31/83
47638   SEQUOYAH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                   1         01/31/83
46343   SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                         1         06/01/83
44271   SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                  1         06/30/83
45865   SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                     1         06/30/83
47820   SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                     1         06/30/83
48204   SEQUOYAH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                          1         09/30/83
45413   SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                    1         10/01/83
47254   SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)                               1         10/01/83
46127   SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                       1         09/30/84
46055   SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                          1         09/30/84
46271   SEQUOYAH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                   1         09/30/84
45984   SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                            1         09/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                            TARGET
47360   SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS                                       3         09/30/82
47024   SEQUOYAH 1/2 - R&D ON H2 CONTROL                                                       2         11/01/82
48768   SEQUOYAH 1 - REVIEW OF AFW REPORT                                                                11/30/82
48769   SEQUOYAH 1 - REVIEW OF FLOOD LEVEL PROTECTION & SURVEILLANCE REQUIREMENTS                        11/30/82
48836   SEQUOYAH 1 RELOAD SAFETY EVALUATION CYCLE 2                                                      12/01/82
48600   SEQUOYAH 1 - ROD POSITION INDICATION                                                             12/01/82
47065   SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)                                           3         12/01/82
48898   SEQUOYAH - ADDITION OF SECOND LEVEL OF UNDERVOLTAGE PROTECTION                                   12/02/82
48900   SEQUOYAH 1 - INSTRUMENTATION SURVEILLANCE REQUIREMENT TEST FREQUENCY OF TABLES 4.3-1 AND 4.3-2   01/01/83
48685   SEQUOYAH 1 - NOISE ANALYSIS                                                                      12/30/83

ANTICIPATED ACTIONS                                                                                      INITIATION
49029   SEQUOYAH 1 - HYDROSTATIC PRESSURE TESTING RELIEF REQUEST ON ERCW                                 11/02/82
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DATA AS OF - 10/31/82                    CONDENSED MANAGEMENT REPORT

                                             FACILITY: SEQUOYAH 2

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN       LICENSED POWER: 3411 MWT               PROJECT MANAGER: C. STAHLE
DOCKET NUMBER:  050-00328                          DESIGN POWER:    1148 MWE              BRANCH CHIEF:    E. ADENSAM
ARCH/ENGINEER:  TVA                                NSSS VENDOR:     WEST                  LIC. ASSISTANT:  M. DUNCAN
IE INSPECTOR:   F. JAPE

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                  PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                    TARGET
48205   SEQUOYAH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                             09/30/83

TAC #   TAC DESCRIPTION                                 PLANT SPECIFIC                               PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                    TARGET
48899   SEQUOYAH 2 - ADDITION OF SECOND LEVEL OF UNDERVOLTAGE PROTECTION                                          12/01/82
48396   SEQUOYAH 2 - PROPOSED TECH SPEC CHANGE ON CONTAINMENT ISOLATION VALVES                                    12/30/82
48901   SEQUOYAH 2 - INSTRUMENTATION SURVEILLANCE REQUIREMENT TEST REEQUENCY OF TABLES 4.3-1 AND 4.3-2            01/01/83
48254   SEQUOYAH 2 - TECH. SPEC. CHANGES ON PLANT ORGANIZATION                                                    01/31/83

ANTICIPATED ACTIONS                                                                                               INITIATION
49030   SEQUOYAH 2 HYDROSTATIC PRESSURE TESTING RELIEF REQUEST ON ERCW                                            11/02/82
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DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA
DOCKET NUMBER: 050-00335
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. ELROD

LICENSED POWER: 2700 MWT
DESIGN POWER: 0830 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. CONNER
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43648	ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/31/82
42900	ST. LUCIE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
42118	ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	11/01/82
06826	ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	11/30/82
11108	ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT	1	12/01/82
10052	ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	12/30/82
43852	ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G	1	12/31/82
42252	ST LUCIE 1 - NATURAL CIRCULATION COOLDOWN	1	12/31/82
43853	ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A	1	12/31/82
08155	ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
46860	ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	03/30/83
48622	ST. LUCIE 1 - 10 CFR 50.55 A(6) - INSERVICE INSPECTION	1	04/01/83
08292	ST LUCIE 1 - 10CFFR 50.55 A(6) INSERVICE TESTING TESTING - GENERIC	1	04/01/83
42593	ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
42492	ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/01/83
08923	ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
08083	ST LUCIE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/83
12319	ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1	3	10/01/84

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44885	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47705	ST. LUCIE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47634	ST. LUCIE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47776	ST.LUCIE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45664	ST. LUCIE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
47973	ST. LUCIE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/01/83
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47816	ST. LUCIE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48200	ST. LUCIE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44617	ST. LUCIE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45266	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
46905	ST. LUCIE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44475	ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
45980	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46051	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46267	ST LUCIE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44337	ST. LUCIE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

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DATA AS OF - 10/31/82                 CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                         ST LUCIE 1

TAC #   TAC DESCRIPTION                        TMI ACTIONS                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                  TARGET
44267   ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES              1        11/30/84

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                       TARGET
48052   ST LUCIE 1 - OFFSITE ORGANIZATION - DELETION FROM TECH SPECS                        3
48795   ST. LUCIE 1 - REANALYSES OF RCP SEIZED ROTOR AND LOSS OF ALL NON-EMERGENCY AC POWER
43241   ST. LUCIE 1 - STATION BLACKOUT                                                      1        11/15/82
43869   ST. LUCIE 1 - FIRE PROTECTION TECH SPEC                                             3        12/01/82
48923   ST. LUCIE 1 - HIGH RADIATION AREA TECH. SPEC. CHANGE                                         12/21/82
48641   ST. LUCIE 1 : EXEMPTION FROM APPENDIX R, III G SCHEDULAR                                     01/01/83
11173   ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS                         2        01/01/83
48640   ST. LUCIE 1 - TRANSFER TO EXXON FUEL                                                         07/01/83
48924   ST. LUCIE 1 - DIESEL GENERATOR SURVEILLANCE REQ.                                             09/08/83
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00280
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
10053	SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES		2	10/05/82
11216	SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST		1	10/22/82
ACTIVE ACTIONS				TARGET
08084	SURRY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	
08620	SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT		2	04/30/82
12277	SURRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1		3	05/31/82
47396	SURRY 1 - APPENDIX R REVIEW		1	06/01/82
08617	SURRY 1 - FILTER TECH SPECS		3	06/01/82
08327	SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION		1	06/28/82
42468	SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
12976	SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES		2	07/31/82
42867	SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/82
11974	SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE		2	09/30/82
11091	SURRY 1 - FIRE PROTECTION SER SUPPLEMENT		1	10/15/82
47167	SURRY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
08102	SURRY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	12/31/82
42562	SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	01/31/83
08521	SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
44890	SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	05/30/82
44409	SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/82
47710	SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47639	SURRY 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47781	SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44201	SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/20/82
44551	SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/20/82
48434	SURRY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
44622	SURRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
45669	SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45297	SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/83
45414	SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
46344	SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47821	SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45173	SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45866	SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48206	SURRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
47978	SURRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83
45251	SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
46056	SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46907	SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46272	SURRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SURRY 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45985	SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44480	SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
46128	SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44342	SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44272	SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48815	SURRY 1 - RELIEF FROM SECTION XI 77W78, ASME CODE		10/01/82
ACTIVE ACTIONS			TARGET
48904	SURRY 1 - SPENT FUEL CASK DROP ANALYSIS		
48678	SURRY 1 - APPENDIX R EXEMPTION - CONTROL ROOM		10/01/82
48849	SURRY 1 - INSTANTANEOUS RELEASE RATE - NOBLE GAS		10/01/82
43115	SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	10/15/82
48118	SURRY 1 - REORGANIZATION		11/01/82
48968	SURRY 1 - ISI SECOND TEN YEAR INTERVAL		02/01/83
43113	SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A	1	09/30/83

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                                                  FACILITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA      LICENSED POWER: 2441 MWT                PROJECT MANAGER: D. NEIGHBORS
DOCKET NUMBER:  050-00281                         DESIGN POWER:   0788 MWE                BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                               NSSS VENDOR:    WEST                    LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   D. BURKE

TAC #   TAC DESCRIPTION                                 MULTI-PLANT                                         PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                         COMPLETE
10054   SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                                    2          10/05/82
11217   SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST                                                   1          10/22/82

ACTIVE ACTIONS                                                                                                            TARGET
08085   SURRY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                      2          06/11/79
08619   SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                                    2          04/30/82
08616   SURRY 2 - FILTER TECH SPECS                                                                            3          06/01/82
47397   SURRY 2 - APPENDIX R REVIEW                                                                            1          06/01/82
08336   SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION                                                      1          06/28/82
42469   SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)               1          07/30/82
12977   SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES                                           2          07/31/82
42868   SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                           2          08/31/82
12278   SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2                                                3          09/30/82
11975   SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE                                                       2          09/30/82
11092   SURRY 2 - FIRE PROTECTION SER SUPPLEMENT                                                               1          10/15/82
47168   SURRY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                               2          11/01/82
42563   SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                           1          01/31/83
08103   SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                   3          02/15/83
08520   SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                                    2          06/30/83

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                         PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                         COMPLETE
47822   SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                        1          10/07/82

ACTIVE ACTIONS                                                                                                            TARGET
44891   SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                     1          05/30/82
44410   SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                      1          06/30/82
47782   SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                         1          08/16/82
47711   SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                      1          08/16/82
47640   SURRY 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                                      1          08/16/82
44552   SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                            1          08/20/82
44202   SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                       1          08/20/82
44481   SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                    1          09/30/82
48435   SURRY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                               09/30/82
45670   SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                     1          12/01/82
48207   SURRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                             1          12/31/82
45298   SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                                 1          01/15/83
45415   SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP                                       1          01/31/83
46345   SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                            1          06/01/83
45174   SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                                 1          09/30/83
45867   SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                        1          09/30/83
47979   SURRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                                     1          10/30/83
44623   SURRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                         1          10/31/83
45252   SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                     1          01/15/84
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SURRY 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46273	SURRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46129	SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46057	SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46908	SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45986	SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44273	SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44343	SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48905	SURRY 2 - SPENT FUEL CASK DROP ANALYSIS		
48850	SURRY 2 - INSTANTANEOUS RELEASE RATES - NOBLE GASES		10/01/82
43116	SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	10/15/82
48119	SURRY 2 - REORGANIZATION		11/01/82
48679	SURRY 2 - APPENDIX R EXEMPTION - CONTROL ROOM		11/15/82
43114	SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A	1	09/30/83

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                                           FACILITY: SUSQUEHANNA 1

PLANT LOCATION: 7 MI NE OF BERWICK, PA     LICENSED POWER: 000  MWT        PROJECT MANAGER: R. PERCH
DOCKET NUMBER:  050-00387                  DESIGN POWER:    1052 MWE       BRANCH CHIEF:    A. SCHWENCER
ARCH/ENGINEER:  BECH                       NSSS VENDOR:     GE             LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   G. RHOADES

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                       PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                     TARGET
48879   SUSQUEHANNA 1 - CHANGE TO ESW PUMP TIME SETTINGS                                            10/31/82
48878   SUSQUEHANNA 1 - CHANGE TO DIESEL GENERATOR SURVEILLANCE REQUIREMENT                         10/31/82
48911   SUSQUEHANNA 1 - CHANGE TO CONT. INST. GAS, RBCCW RB CHILLED WATER ISOL. VALVE SIGNALS        10/31/82
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

FACILITY: THREE MILE ISLAND 1

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA
DOCKET NUMBER: 050-00289
ARCH/ENGINEER: GIL
IE INSPECTOR: R. CONTE

LICENSED POWER: 2535 MWT
DESIGN POWER: 0819 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: R. JACOBS
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
11286	THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS	3	06/30/82
42513	THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47551	TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
47131	TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
42919	THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/01/82
11238	THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/01/82
47157	TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42127	THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	03/30/83
42602	THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43043	THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/14/83
43654	THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47049	THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY	1	05/12/82
48284	THREE MILE ISLAND 1 - NUREG-0737 II.B.3.2 POST ACCIDENT SAMPLING	1	09/30/82
44411	THREE MILE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
47783	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47641	THREE MILE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47712	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47980	THREE MILE IS. 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	11/30/82
48216	TMI-1, NUREG 0737, II.M.3.5, AUTO TRIP OF RCPS	1	01/31/83
45320	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
48287	THREE MILE ISLAND 1 - NUREG-0737 III.A.2.2 METEROLOGICAL DATA UPGRADE	1	06/01/83
48286	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.30 SBLOCA METHODS	1	06/30/83
47048	THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC	1	06/30/83
48208	THREE MILE IS. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44624	THREE MILE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF & SAFETY VALVE TESTING	1	10/31/83
48283	THREE MILE ISLAND 1 - NUREG-0737 I.C.1.3.A. ATOG	1	11/30/83
45274	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/25/84
46130	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46058	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45987	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46274	THREE MILE ISLAND 1- III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43953	TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3	3	10/20/82
ACTIVE ACTIONS			TARGET
49006	THREE MILE ISLAND UNIT NO. 1 - MSLRDS BYPASS		
47047	THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS		

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

THREE MILE ISLAND 1

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43056	THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94	2	09/30/82
43768	THREE MILE ISLAND 1 - NUREG 0694 IG1	3	09/30/82
48524	THREE MILE ISLAND 1 - CONTAINMENT FLOOD LEVEL CALCULATIONS		09/30/82
48804	THREE MILE ISLAND UNIT 1 - TSCR 117 - CHEMISTRY MANAGER		09/30/82
47050	THREE MILE ISLAND 1 - 1ST REVIEW	1	10/01/82
48652	THREE MILE ISLAND - RAD CONTROL TECH TRAINING PROGRAM		10/01/82
47894	THREE MILE ISLAND 1 - TSCR 109-HYDROGEN RECOMBINER	3	11/15/82
46949	TMI-1 CONTAINMENT SPRAY EFFECTIVENESS	3	11/15/82
48805	THREE MILE ISLAND 1 - PLANT SHIELDING JUSTIFICATION FOR INTERIM OPERATION		11/30/82
48912	THREE MILE ISLAND 1 - VENTILATION SEPARATION TEST PROGRAM	1	12/01/82
48253	THREE MILE ISLAND 1 - APPENDIX R EXEMPTION REVIEW	1	01/01/83
46929	TMI-1 APPENDIX J REVIEW		01/15/83
47484	TMI-1 STEAM GENERATOR TUBE LEAKS	2	01/15/83
48838	THREE MILE ISLAND UNIT 1 - TSCR 116 - RX BLDG PURGE	2	02/01/83
46948	TMI-1 TSCR 104 SURVEILLANCE CAPSULES	3	05/01/83
43815	TMI-1 TSCR 99 ADMINISTRATIVE CHANGES	3	09/30/83
48047	THREE MILE ISLAND 1 - PSYCHOLOGICAL STRESS	2	09/30/83

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE
DOCKET NUMBER: 050-00344
ARCH/ENGINEER: BECH
IE INSPECTOR: M. MALMROS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1130 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TRAMMELL
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46865	TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/07/82
ACTIVE ACTIONS			TARGET
42502	TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	
12279	TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN	3	
47179	TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
48653	TROJAN - IST RELIEF REQUEST DTD 7-23-82		11/01/82
46735	TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER	1	12/01/82
07199	TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)	1	12/30/82
07721	TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW	1	12/30/82
10141	TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS	1	03/01/83
11298	TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	03/01/83
07716	TROJAN -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	06/30/83
12369	TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM	1	06/30/83
06596	TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS	1	09/30/83
42594	TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83
47448	TROJAN - 3 LOOP OPERATION (N-1)	3	01/01/85

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44203	TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	
44553	TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
44892	TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47642	TROJAN - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47784	TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47713	TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45672	TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45299	TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/15/82
47981	TROJAN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
45416	TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44412	TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	03/01/83
46346	TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45868	TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45175	TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47823	TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	09/01/83
44625	TROJAN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
48209	TROJAN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		12/01/83
45253	TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/15/83
43091	TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46059	TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46131	TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46275	TROJAN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE	1	09/30/84
46909	TROJAN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44482	TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84

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DATA AS OF - 10/31/82          C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                       TROJAN

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                        TARGET
44344   TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                     1         11/30/84
44274   TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                        1         11/30/84

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                             TARGET
48390   TROJAN - CONTAINMENT PURGE VALVES - T.S. CHANGES LCA 86 DATED 5/6/82                                11/01/82
43461   TROJAN - IMPLEMENT IAEA SAFEGUARDS                                                        1         12/01/82
42996   TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)                           3         03/01/83
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00250
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. MCDONALD
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46866	TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/20/82
ACTIVE ACTIONS			TARGET
08793	TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
12280	TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3	3	04/30/82
42869	TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
43849	TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING	1	06/30/82
08326	TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC	1	07/26/82
42470	TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08784	TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	08/01/82
08127	TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
11293	TURKEY POINT 3 - 10 CFR 50.55A IST PUMP AND VALVE	1	09/30/82
47154	TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
48552	TURKEY POINT 3 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST		12/01/82
12964	TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	01/14/83
10057	TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	02/18/83
08088	TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	03/30/83
42564	TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
08782	TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43649	TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44554	TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/25/82
44204	TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	10/25/82
ACTIVE ACTIONS			TARGET
44893	TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	03/31/82
46487	TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	05/27/82
42324	TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	06/15/82
47785	TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47714	TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47643	TURKEY POINT 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45673	TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45300	TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/10/82
45417	TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44413	TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/29/83
46347	TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45869	TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45176	TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47824	TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47982	TURKEY POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
44483	TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48210	TURKEY POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83

(CONTINUATION) TURKEY POINT 3

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
44626	TURKEY POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
45254	TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/10/83
46276	TURKEY POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
45988	TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46910	TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46060	TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46132	TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44275	TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44345	TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
08810	TURKEY POINT 3 - SINGLE FAILURE		1	10/30/82
48041	TURKEY POINT 3 - OFFSITE ORGANIZATION CHANGE		3	12/30/82
48791	TURKEY POINT 3 - MOD TO TURBINE RUNBACK SYS			12/30/82
48345	TRUKEY POINT 3 - DEBRIS SCREENS		3	01/01/83
ANTICIPATED ACTIONS				INITIATION
47846	TURKEY POINT 3 SAFEGUARD EXEMPTION		3	12/22/82

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00251
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. MCDONALD
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46867	TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/20/82
ACTIVE ACTIONS				TARGET
08794	TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS		2	
12281	TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4		3	04/30/82
42870	TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	06/30/82
43850	TURKEY POINT 4 SAFETY SHUTDOWN		1	06/30/82
08287	TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC		1	07/26/82
42471	TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
47550	TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE		1	07/30/82
08785	TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS		2	08/01/82
08128	TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	09/15/82
11294	TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM		1	09/30/82
47155	TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	11/01/82
48553	TURKEY POINT 4 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST			12/01/82
12965	TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	01/14/83
10058	TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	02/18/83
08089	TURKEY PT 4 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	03/30/83
42565	TURKEY POINT 4 LONG TERM REVIEW CONTAINMENT PURGE AND VENT		1	04/30/83
08783	TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
43650	TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44205	TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	10/25/82
44555	TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	10/28/82
ACTIVE ACTIONS				TARGET
47825	TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	
45177	TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	
45870	TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	
48211	TURKEY POINT 4 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	
44894	TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	03/31/82
46488	TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	05/27/82
42325	TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION		1	06/15/82
47715	TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47644	TURKEY POINT 4 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47786	TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45674	TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45301	TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/01/82
45418	TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
44414	TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/29/83
46348	TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47983	TURKEY POINT 4 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/30/83

DATA AS OF - 10/31/82 CONDENSED MANAGEMENT REPORT

(CONTINUATION) TURKEY POINT 4

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44484	TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
44627	TURKEY POINT 4 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45255	TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
45989	TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46911	TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46277	TURKEY POINT 4 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46133	TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46061	TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44276	TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44346	TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47847	TURKEY POINT 4 SAFEGUARD EXEMPTION		
08812	TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)	1	10/30/82
48042	TURKEY POINT 4 - OFFSITE ORGANIZATION CHLANGE		12/30/82
48792	TURKEY POINT 4 - MOD TO TURBINE RUNBACK SYS		12/30/82
48346	TRUKEY POINT 4 - DEBRIS SCREENS		01/01/83

FACILITY: VERMONT YANKEE 1

PLANT LOCATION: 5 MI S OF BRATTLEBORO, VT
DOCKET NUMBER: 050-00271
ARCH/ENGINEER: EBASCO
IE INSPECTOR: W. RAYMOND

LICENSED POWER: 1593 MWT
DESIGN POWER: 0514 MWE
NSSS VENDOR: GE

PROJECT MANAGER: V. ROONEY
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. SHEPPARD

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12312	VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE	3	05/31/82
47576	VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN	1	06/01/82
11250	VERMONT YANKEE - INSERVICE TESTING (IST)	1	06/30/82
13147	VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	06/30/82
08324	VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC	1	07/26/82
42480	VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08816	VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	07/31/82
08820	VERMONT YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
10428	VERMONT YANKEE - MECHANICAL SNUBBERS	2	09/01/82
42229	VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	09/30/82
47132	VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
43436	VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.	1	09/30/82
43776	VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION	1	11/30/82
10059	VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE	2	12/31/82
43724	VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
46674	VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	04/30/83
42888	VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
07950	VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08129	VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/01/83
42582	VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83
08939	VERMONT YANKEE - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44415	VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	10/13/82
44206	VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	10/14/82
44556	VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/14/82
44824	VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	10/15/82
47333	VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	10/20/82
ACTIVE ACTIONS			TARGET
47716	VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47645	VERMONT YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47787	VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44895	VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
45774	VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45750	VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
45554	VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45675	VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47861	VERMONT YANKEE - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46732	VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	01/01/83
45606	VERMONT YANKEE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	03/11/83
47984	VERMONT YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46349	VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83

(CONTINUATION) VERMONT YANKEE 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45871	VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45922	VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45178	VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44485	VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48274	VERMONT YANKEE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48212	VERMONT YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44628	VERMONT YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
44347	VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45702	VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
46134	VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45990	VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46278	VERMONT YANKEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46062	VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48897	VERMONT YANKEE - STA AS FIRE BRIGADE LEADER		09/30/82
48671	VERMONT YANKEE - SUPPRESSION POOL TEMPERATURE	1	09/30/82
43308	VERMONT YANKEE - RELOAD ANALYSIS METHODS	3	01/01/83
11504	VERMONT YANKEE - APPENDIX B TECH SPECS	3	09/30/83
43078	VERMONT YANKEE - CURRENT EVENTS		

ANTICIPATED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	INITIATION
49056	VERMONT YANKEE - INERTING TECH. SPEC. CHANGES		11/15/82

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS
DOCKET NUMBER: 050-00029
ARCH/ENGINEER: S&W
IE INSPECTOR: J. COLLINS

LICENSED POWER: 0600 MWT
DESIGN POWER: 0175 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. CARUSO
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11230	YANKEE ROWE - INSERVICE TESTING (IST)	1	10/01/82
10060	YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	10/15/82
ACTIVE ACTIONS			TARGET
42526	YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46868	YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
42917	YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
07259	YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A	1	09/20/82
08091	YANKEE ROWE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43626	YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW	1	09/30/82
47145	YANKEE ROWE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
08104	YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
10147	YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43672	YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44416	YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44825	YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44896	YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44557	YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44207	YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
47646	YANKEE ROWE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47717	YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47788	YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45676	YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45991	YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	01/01/83
45419	YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45302	YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/01/83
47985	YANKEE ROWE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46350	YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47826	YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45179	YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45872	YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44486	YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48213	YANKEE ROWE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44629	YANKEE ROWE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45256	YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/01/84
46063	YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46279	YANKEE-ROWE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46135	YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46912	YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44278	YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44348	YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

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DATA AS OF - 10/31/82

(CONTINUATION)

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

YANKEE-ROWE 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48784	YANKEE: ISI/IST REVIEW		10/18/82
ACTIVE ACTIONS			TARGET
48785	YANKEE: ADMINISTRATIVE T.S. CHANGES		10/01/82
11539	YANKEE ROWE - SPENT FUEL POOL EXPANSION	1	10/01/82
48932	YANKEE - CONTAINMENT ISOLATION VALVE T.S. CHANGES		12/01/82
48496	YANKEE: CORE XVI RELOAD		12/01/82
48933	YANKEE - ELECTRICAL T.S. CHANGES		12/01/82
48775	YANKEE ROWE - INSURANCE EXEMPTION REQUEST		01/01/83
48774	YANKEE ROWE - INTEGRATED ASSESSMENT		01/01/83
ANTICIPATED ACTIONS			INITIATION
49041	YANKEE: RHR FLOW RATE T.S. CHANGE		11/04/82
49043	YANKEE: RECOMBINER EXEMPTION REQUEST		11/05/82

FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00295
ARCH/ENGINEER: S&L
IE INSPECTOR: J. WATERS

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12282	ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1	3	05/31/82
11228	ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
08864	ZION 1 - MECHANICAL SNUBBERS	2	06/05/82
42472	ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/82
11071	ZION 1 - FIRE PROTECTION SUPPLEMENT #2	1	09/30/82
11225	ZION 1 - INSERVICE TESTING (IST)	1	09/30/82
08092	ZION 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
46869	ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
08130	ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
42871	ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
47187	ZION 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42566	ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/83
08872	ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43637	ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
06431	ZION 1 - N-1 LOOP OPERATION	3	01/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
46556	ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL	1	06/15/82
44897	ZION 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44417	ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
47647	ZION 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47718	ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47789	ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45303	ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45677	ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45420	ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46351	ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47827	ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45180	ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47986	ZION 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
45873	ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44487	ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48214	ZION 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44630	ZION 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45257	ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
46913	ZION 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46280	ZION 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46064	ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45992	ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46136	ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44349	ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44279	ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 10/31/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ZION 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48091	ZION 1 - LICENSE REVISION FOR CALIBRATION SOURCES	3	10/28/82
ACTIVE ACTIONS			TARGET
42306	ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/82
48095	ZION 1 - OPERATION WITH ROD URGENT FAILURE ALARM	3	09/20/82
11986	ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	10/15/82
48093	ZION 1 - GAS DECAY TANK HOLDUP/RELEASE	3	10/15/82
42146	ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	10/15/82
42838	ZION 1 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	10/15/82
48692	ZION 1 - LICENSE CONDITION FOR TECH SPECS IN EMERG		11/15/82
48099	ZION 1 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGURADS LOGIC TESTING	3	11/15/82
48101	ZION 1 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPMENT FAILS	3	11/15/82
48103	ZION 1 - BORATION FLOW PATHS HEAT TRACING	3	12/15/82
48105	ZION - INCREASED ALLOWABLE ILRT LEAKAGE	3	01/15/83
48107	ZION 1 0 SHIFT CONTROL ROOM ENGINEER (STA) LONG TERM REQUIREMENS	3	03/15/83
48097	ZION 1 - INSTRUMENT TESTING W/O BISTABLES TRIPPED	3	06/30/83
41044	ZION 1 - RESIDUAL RISKS	1	09/01/83
13021	ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83
42836	ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	09/01/83
13144	ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)	1	09/01/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00304
ARCH/ENGINEER: S&L
IE INSPECTOR: J. WATERS

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
12283	ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2	3	05/31/82
08865	ZION 2 - MECHANICAL SNUBBERS	2	06/05/82
11229	ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
42473	ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11072	ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2	1	09/30/82
11226	ZION 2 - INSERVICE TESTING (IST)	1	09/30/82
08093	ZION 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08131	ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
46870	ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
42872	ZION 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
47188	ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	11/01/82
42567	ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/83
08873	ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
43638	ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08844	ZION 2 - N-1 LOOP OPERATION	3	01/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
46558	ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL	1	06/15/82
44898	ZION 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44418	ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	09/30/82
47790	ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47648	ZION 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47719	ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45304	ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45678	ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45421	ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46352	ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45874	ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47987	ZION 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		06/30/83
45181	ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47828	ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44488	ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48215	ZION 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44631	ZION 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45258	ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
46065	ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46137	ZION 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46914	ZION 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45993	ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46281	ZION 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44280	ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44350	ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 10/31/82

(CONTINUATION)

ZION 2

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48092	ZION 2 - LICENSE REVISION FOR CALIBRATION SOURCES	3	09/15/82
48096	ZION 2 - OPERATION WITH ROD URGENT FAILURE ALARM	3	09/20/82
42839	ZION 2 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	10/15/82
48094	ZION 2 - GAS DECAY TANK HOLDUP/RELEASE	3	10/15/82
11987	ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	10/15/82
48693	ZION 2 - LICENSE CONDITION FOR TECH SPECS IN EMERG		11/15/82
48100	ZION 2 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGUARDS LOGIC TESTING	3	11/15/82
48102	ZION 2 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPENT FAILS	3	11/15/82
42147	ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	12/15/82
48104	ZION 2 - BORATION FLOW PATHS HEAT TRACING	3	12/15/82
48106	ZION 1 - INCREASED ALLOWABLE ILRT LEAKAGE	3	01/15/83
48108	ZION 2 - SHIFT CONTROL ROOM ENGINEER(STA) LONG TERM REQUIREMENTS	3	03/15/83
48098	ZION 2 - INSTRUMENT TESTING W/O BISTABLES TRIPPED	3	06/30/83
42837	ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	09/01/83
13022	ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83
42307	ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/83
41045	ZION 2 - RESIDUAL RISKS	1	09/01/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT SUMMARY REPORT

DATA AS OF - 10/31/82

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
ARKANSAS 1	1	53	0
ARKANSAS 2	3	49	0
BEAVER VALLEY 1	1	41	0
BIG ROCK POINT 1	5	47	0
BROWNS FERRY 1	0	67	0
BROWNS FERRY 2	0	64	0
BROWNS FERRY 3	0	63	0
BRUNSWICK 1	0	66	0
BRUNSWICK 2	1	64	0
CALVERT CLIFFS 1	1	41	0
CALVERT CLIFFS 2	1	43	0
COOK 1	6	46	0
COOK 2	4	50	0
COOPER STATION	3	42	0
CRYSTAL RIVER 3	2	59	0
DAVIS-BESSE 1	4	63	0
DRESDEN 2	2	43	0
DRESDEN 3	2	47	0
DUANE ARNOLD	2	51	0
FARLEY 1	0	35	0
FARLEY 2	4	37	0
FITZPATRICK	1	58	0
FORT CALHOUN 1	0	42	0
FORT ST VRAIN	2	31	2
GINNA	5	62	0
GRAND GULF 1	0	4	0
HADDAM NECK	3	46	0
HATCH 1	1	54	0
HATCH 2	0	52	0
HUMBOLDT BAY	0	1	0
INDIAN POINT 2	3	54	0
INDIAN POINT 3	1	54	0
KEWAUNEE	2	48	0
LA CROSSE	2	41	1
LASALLE 1	1	6	0
MAINE YANKEE	2	61	0
MCGUIRE 1	0	17	0
MILLSTONE 1	1	53	0
MILLSTONE 2	1	53	0
MONTICELLO	4	60	0
NINE MILE POINT 1	1	45	0
NORTH ANNA 1	3	39	0
NORTH ANNA 2	1	34	0
OCONEE 1	5	44	0
OCONEE 2	5	43	0
OCONEE 3	5	45	0
OYSTER CREEK 1	4	54	0
PALISADES	0	66	0
PEACH BOTTOM 2	0	60	0
PEACH BOTTOM 3	0	58	0

Section 4

Multiplant Action Descriptions for Active Issues

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Lead Project Manager: P. Tam

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests is being reviewed by a contractor (SAI). After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant specific basis with a schedule keyed to inspection program update requirements.

Actions Requred to Complete the MPA:

Thirty-one facilities remain to be reviewed in FY-83.

Status Updated: 9/30/82

Multi-Plant Action No. A-02

No. of Plants: 73

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79. Submittals have been received from all licensees except Kewaunee.

Current Status:

Action completed on 4 plants (Farley 2, Sequoyah, McGuire and TMI-1). Site visits are being conducted to discuss RETs implementation. No TERs or SERs have been received, from either FRC or EG&G both of whom have been contacted for these reviews

Action(s) Required to Complete the Licensing Action:

1. Contractor and NRR visits to each site to discuss RETs implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.
3. DL issue license amendment.

Status Updated: 9/30/82

Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Leak Project Manager: W. Paulson

Priority: 1

Technical Review Branch: CSB

Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design of construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

Franklin Research Center is under contract for performing the review of the 47 remaining plants in this program. All (46) TERs have been received from Franklin Research Institute. No TER is expected for Dresden 1 which is on hold. All 46 SERs have been forwarded to DL by CSB. Twenty-eight licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on the remaining SERs in preparation for issuance.

Status Updated: 9/30/82

Multiplant Action Number A-10

Title Contingency Planning

Lead Project Manager E. McPeek

Priority High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

   a. 10 CFR Part 73, Appendix C
   b. Regulatory Guide 5.44
   c. Review Guideline 24

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (2) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 9/30/82

Multiplant Action Number: A-11

Title: Guard Training PLans

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

    a. 10 CFR Part 73, Appendix B
    b. NUREG-0674
    c. NUREG-0219
    d. NUREG-0576

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Actions Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and ten (4) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 9/30/82

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Lead Project Manager: P. Tam

Priority: 1

Technical Review Branch(es): MEB , R-I, R-II, R-III, R-IV, R-V, ORB #3

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by the above named organizations. After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant specific basis with a schedule keyed to testing program update requirements. Thirty-six of the backlog facilities are being reviewed by the regions.

Actions Required to Complete the MPA:

Forty-six facilities remain to be reviewed in FY-82.

Status Updated : 9/30/82

Multi-Plant Action No. B-04

No. of Plants: 37

Title: Reactor Vessel Overpressure Protection

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. W. DeAgazio

Lead Technical Review Branch RSB*

Other Review Branches:

Problem:
Prevent overpressurizing the reactor vessel when at low temperature. Applicable to PWRs only.

Background:
A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

Current Status:
All plants implemented their system with preliminary NRC approval followed by post implementation review of (a) electrical aspects; (b) reactor system aspects; (c) Technical Specifications. Twelve plants remain for which licensing action is required. SERs are available for three of the plants with only PM processing required. The remaining nine plants are being reviewed by contract with EG&G for reactor system aspects through RSB. Previous contracts through ORAB have generated TERs for electrical aspects.

Actions Required to Complete the MPA:

Complete SERs for the nine plants. Review Tech Specs by PM and lead PM. Issue Tech Specs and SERs for remaining plants.

Status Updated: 6/16/82

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*ORPMs responsible for integrating existing electrical, instrument and control TER with RSB's review.

Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1

Lead Project Manager: Dick Clark

Priority: High

Technical Review Branches: ORAB, MTEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundry (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operting licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. These submittals are being reviewed by EG&G Idaho under a technical assistance contract.

Multiplant Action Number - B-05 (USI A-42) cont'd

Actions required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. These reviews were initiated in May 1982. Priority is being given to completing the reviews on those BWRs with furnace sensitized safe ends. A total of 24 reviews need to be completed for operating reactors, all of which are scheduled for completion in FY83.

Status Updated: 9/30/82

Multi-Plant Action No. B-17

No. of Plants: 60

Title: Tech Spec Surveillance for Hydraulic Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem: Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS) Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize hydraulic snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-17 actions.
3) A total of 35 actions have been completed to date:

Actions Required to Complete the MPA:

1) 32 actions have been completed to date for FY82.
2) FY82 quota of 25 items completed plus 7 additional completed items.

Status Updated: 9/30/82

Multi-Plant Action No. B-22

No. of Plants: 66

Title: Tech Spec Surveillance for Mechanical Snubbers

Priority: 1

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch ORAB

Other Review Branches:

Problem:

OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

1) Resolution of this action requires the issuance of an Operating License Amendment except in those cases where a given facility does not utilize mechanical snubbers.
2) The FY82 Operating Plan requires the completion of 25 B-22 actions.
3) A total of 41 Actions have been completed to date.

Actions Required to Complete the MPA:

1) 25 actions have been completed to date for FY82.
2) FY82 quota of 25 items completed

Status Updated: 9/30/82

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Lead Project Manager: R Dudley

Priority:

Technical Review Branch(es): Power Systems Branch

Statement of the Problem:

Potential exists for supplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers received control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contractors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contractors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contractor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont'd)

On July 21, 1976, NNECo reported that the earlier corrective action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-1982. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

67 - operating plants covered by B-23
67 - SERs completed(14 of which have open items)
50 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 14 remaining SERs. Complete the 17 remaining licensing actions.

Status Updated: 9/30/82

Multi-Plant Action No B-24*
*B-20 integrated into B-24 on 8/25/80

No. of Plants: 66

Title: Venting and Purging Containment While at Full Power and Effect of LOCA

Priority: High

Cognizant Assistant Director: T. Novak

Cognizant Branch Chief: S. Varga

Lead Project Manager E. Reeves, ORB#1, DL

Lead Technical Review Branch: CSB/DSI, M. Fields

Other Review Branches: EQB/DE, ORAB/DL & AEB/DSI

Problem:

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

Background:

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) was developed and is included in the guidance being provided to licensees as specific plant reviews progress.

Current Status:

1. All licensees have responded to the November 1979 request for information. Reviews of licensee submittals are still underway although TMI-2 and the April 1980 reorganization of NRR caused delays. All licensee's responses to the October 1979 Interim Position have been reviewed and found acceptable as an interim measure. IE is monitoring licensees for continued compliance with these interim commitments.

2. The Lead Project Manager has issued guidance in memoranda dated August 25, 1980, March 24, 1981 and July 3, 1982 to all OL OR Branch Chiefs & PMs and to the Technical Review Team. The August 25, 1980 memorandum identified the new TACS, the reviewers and assignments to assure continuation of reviews during the NRR reorganization period after April 1980. Later status and guidance is described in item 4 below.

3. Contracts are/were managed by the Technical Review Team as follows:

   a. Electrical Reviews were managed by ORAB/DL with contracts to EG&G, Inc., Idaho and LLNL San Ramon, and FRC, Philadelphia. SEP reviews were managed by SEP with contract to EG&G Idaho.

   b. Valve operability reviews are managed by EQB/DE with contract to BNL.

   c. CSB 6-4 Review requirements were managed by CSB/DSI with contract to LLNL.

   d. Radiological Impact Reviews were managed by AEB/DSI with contract to EXXON Nuclear Idaho Company, Inc.

4. As of June 8, 1981, a sample letter prepared by ORB #1 (concurred in by CSB/DSI) was prepared for issuance to each licensee with the next NRC action letter (either Q's or SER). The sample letter (provided in Lead PM Memorandum dated June 19, 1981 to all Project Managers) contains the NRC position clarifications and sample Technical Specifications to close out the long-term reviews. The overall B-24 review will also complete TMI Item II.E.4.2, except for II.E.4.2.5 Containment Pressure Setpoint. On September 30, 1982 CSB/DSI provided SER's for II.E.4.2.6 and II.E.4.2.7. Project Managers were directed by Lead PM memorandum dated October 22, 1982 to complete all DL action on II.E.4.2 no later than the end of the first quarter FY83.

Actions Required to Complete B-24 and B-20 Licensing Actions:

1. Project Managers have issued the update status of the NRC reviews to each licensee except as noted below. This status letter was important to get the issue clearly understood by each PM and each licensee and to get the long term action completed. Lead PM records show that three plants (Davis-Besse, Millstone 2 and North Anna 1) have not been sent the status letter now scheduled for issuance by October 30, 1982. These letters contained the staff guidance and any existing staff SER's received to date.

2. CSB, EQB, AEB and ORAB should complete any remaining plant specific SER's and provide to Project Manager. Emphasis should be placed on completing the valve operability reviews on an expedited basis since these reviews are the most time consuming and have the most technical problems especially with valves larger than 20 inch diameter. Technical reviewers are providing a status report to the Lead PM on the SER's during each Quarterly Review Meeting.

3. Project Managers should review any licensee Technical Specification submittals and issue license amendments as required. Consult with Lead PM if problems occur.

4. TMI Item II.E.4.2.5 reviews by CSB have been completed except for Crystal River 3. Licensing action is complete except for Crystal River 3 and Palisades. Project Managers should complete this action.

Status Updated: 9/30/82

Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking

Lead Project Manager: P. W. O'Connor

Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Thirteen plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Ten plants are being reviewed to resolve deviations from NUREG-0619 guidance. Additional information and/or commitments are required from these plants to permit the staff to issue a confirmatory action letter or a show cause order to require compliance with staff requirements.

Actions Required to Complete the MPA:

Complete the review of the deviations on the eleven remaining plants. Obtain commitments to follow NUREG-0619 guidance or issue orders requiring compliance if necessary.

Status Updated: June 18, 1982

Multiplant Action Number: B-41

Title: Fire Protection - Final Tech Specs - Final SER Supplements

Priority: High

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB, PTRB, LQB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 55 units licensed prior to January 1, 1979 and for 3 units licensed after January 1, 1979 are making submittals describing (1) plans and schedules to meet Appendix R, (2) design descriptions of alternative, safe shutdown modifications, and (3) exemption requests from Appendix R .

Action(s) Required to Complete the Licensing Action:

The submittals described above for all 59 units must be reviewed and acted upon . This will entail issuing exemptions, exemption denials and SERs approving alternative or dedicated safe shutdown modifications. Review of new OLs is now incorporated in the SRP. Final Tech Specs covering the equipment added as a result of Appendix R must also be issued after the modifications are complete.

Status Updated: 9/30/82

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Leak Project Manager: R. Dudley

Priority: 2

Technical Review Branch(es): PSB

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

69 - operating plants covered by B-48
56 - SER's completed (15 of which have open items)
36 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the remaining 28 SER's.
Complete the remaining 33 licensing actions.

Status Updated: 9/30/82

Multi-Plant Action No. B-57

No. of Plants: 44

Title: Decay Heat Removal Capability

Priority: 2

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. DeAgazio

Lead Technical Review Branch None

Other Review Branches:

Problem:
To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

Background:

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

Current Status:

Acceptance criteria are: (1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in Modes 4, 5 and 6, and (2) adequate surveillance requirements must be provided. A total of 16 plants remain to be reviewed. Indian Point 2 and 3 have not responded to our original request.

INEL is reviewing submittals and identifying where the proposed TSs, in conjunction with existing TSs, do not conform with our Standard TSs.

Actions Remaining:
1) Review applicable sections of the Kewaunee, Crystal River 3 and Palisades Technical Specifications
2) Review TER's as they are completed. Decide whether deficiencies are serious enough to warrant additional requests to licensees. If not, issue the license amendment as requested.

Status Updated: 6/16/82

Multiplant Action No. B-58a

No. of Plants: All BWRs

Title: BWR Scram Discharge Volume Technical Specifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ORB#2

Statement of Problem:

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

Background:

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and have been reviewed by the Franklin Research Center.

Current Status:

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for all 23 affected plants have been received as of 9/30/82; SERs have been provided for these plants.

Action Required to Complete the MPA:

Issue remaining license amendments upgrading TS.

Status updated: 9/30/82

Multiplant Action No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modifications

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ASB

Statement of Problem:

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background:

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirements for diverse instrumentation.

Current Status:

OMB clearance has been received and orders will be issued in near future.

Action Required to Complete the MPA:

Obtain acceptable responses and commitment dates. Issue orders with model Technical Specifications. Issue NRC contract to FRC to perform post-implementation verification or utilize regional inspectors, as appropriate.

Status updated: 9/30/82

Multi-Plant Action No. B-59

No. of Plants: 70

Title: Masonry Wall Design

Priority: 2

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Charles Trammell

Lead Technical Review Branch SEB, SEPB

Other Review Branches:

Problem:
Inadequate design criteria for masonry walls. Applies to all plants.

Background:
Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

Current Status:
Franklin Research Center has been contracted to review most licensee submittals (exception: Trojan, Cooper, Dresden 1, Humboldt Bay, LaCrosse, Yankee-Rowe). Trojan is being reviewed by SEB. LaCrosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shutdown status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper has been issued (2/17/82). Review schedule and acceptance criteria for review have been established.

Actions Required to Complete the MPA:
62 plants remain to be completed. Eight finished to date. FRC review is active.

Status Updated: 9/30/82

Multiplant Action Number: B-60

Title: Environmental Qualification of Electric Equipment for
Nuclear Power Plants

Lead Project Manager: Jose A. Calvo

Priority: 1

Technical Review Branch: Equipment Qualification Branch

Statement of Problem: All plants are required to meet the Commission Memorandum and Order CLI 80-21 concerning 10 CFR 50, Appendix A, GDC 4.

Background: The issue originated from a 1977 petition from the Union of Concerned Scientists on fire protection and equipment qualification. The multiplant action arose from the Commission Memorandum and Order CLI 80-21. Technical resolution of acceptance criteria were produced from Unresolved Safety Issue A-24.

Current Status: Thirty-three (33) Technical Evaluation Reports have been issued by Franklin Research Center. It is anticipated that the remaining thirty-eight Technical Evaluation Reports will be completed by April 1983.

The environmental qualification rule is now in the final stages of approval. The final rule contains a new implementation schedule which would supersede the June 30, 1982 deadline for completion of environmental qualification of electrical equipment when the rule is adopted as final. The Commission had expected to publish the final rule by June 30, 1982, however this has not proved possible. Therefore, the Commission found it necessary to suspend the June 30, 1982 deadline pending publication of the final rule.

Previous staff's evaluations of the licensee's justifications for interim operation, for 33 operating plants, are being examined to determine if the previous conclusions are still valid in light of (1) additional knowledge gained through the FRC reviews to date, and (2) the extension of the interim period of operation, due to the Commission action to suspend the EQ deadline.

Actions Required to Complete the MPA: Final SERs must be issued for all plants. The schedule for completion of each SER needs to be established, in particular for those plants for which a Technical Evaluation Report is available.

Status Updated: 9/30/82

Multi-Plant Action No. B-62

No. of Plants: 70

Title: ESF Reset Control Design Difficiency IE Bulletin 80-06

Priority: 1

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: Sydney Miner

Lead Technical Review Branch ICSB

Other Review Branches:

Problem:

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated actuation signal is reset.

Background:

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

Current Status:

1. Acceptance Criteria

   Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergency mode.

2. Important Schedule Considerations

   33 SER's were completed last FY. 5 SERs remain to be completed this year. 33 licensing actions were completed last fiscal year. Six licensing actions remain to be completed this year.

3. Identification and Role of the Contractors

   The detailed technical review of the licensees responses to I&E Bulletin 80-06 was performed by EG&G's Sam Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory. EG&G has completed their effort on this MPA.

Required to Complete MPA:

1.	EG&G complete review and issue TER	0 actions
2.	Review TER and issue SER	5 actions
3.	Issue SER to licensees	6 actions

Status Updated: 9/30/82

Multiplant Action Number B-63

Title Emergency Procedures and Training for Station Blackout

Lead Project Manager Chris Nelson

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All but three plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letters must be sent to 2 plants requesting information

Response from one plant must be evaluated

Status Updated:

June 21, 1982

Multiplant Action No. B-65

No. of Plants: All BWRs (execpt LACBWR)- 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Lead Project Manager: K. Eccleston

Priority: High

Lead Technical Review Branch: ORAB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2, ICSB, OLB, SPE

Statement of Problem:

Assess the overall risk to long-term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background:

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status:

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are being evaluated.

Action Required to Complete the MPA:

Review licensee's plant specific responses to the guidance contained in NUREG-0803.

Status updated: 9/30/82

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Lead Project Manager Ken Heitner

Priority Medium

Technical Review Branch(es) RSB (N. Lauben, M. E. Keane)

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel.

Core cooling was not lost however complex situation deemed on undesirable challenge to the operator.

Current Status:

Generic letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding
2. verification that supples of condensate grade aux feedwater are sufficient
3. aspects of training and procedures dealing with this subject

All licensees have responded

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Plant specific leadcase for St. Lucie is in review.

Actions Required to Complete the MPA:

Review all responses as well as Generic Westinghouse Report

44 actions remain-all scheduled for FY83

Status Updated:

9/30/82

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

Statement of Problem:

Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

Background: Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for at least another year of full power operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition (RT_{NDT}) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

By Commission Paper SECY 81-687 dated December 8, 1981, PTS was designated as an Unresolved Safety Issue. However, at the Commission briefing of November 24, 1981, we committed to having a staff position by Summer 1982 and by memorandum dated November 24, 1981 (Harold Denton to D. Eisenhut and S. Hanauer) Harold Denton directed that for those plants of immediate concern DL should manage the development of a short term resolution which can meet the scheduled committed to the Commission (Summer 1982).

Current Status:
The "60 day" and 150 day responses have been received for all plants except TMI-1. GPU will be submitting their 150 day response by the end of June 1982. The responses are under review in addition to supplemental information provided as a result of the Staff's meeting with industry representatives of June 9, 1982. A staff position is being formulated and a staff report to the Commission is being prepared.

Action Required to Complete MPA:
Our input is being prepared with appendices which will address evaluation and recommendation for each plant. The distribution of the report and the type of action which will follow will evolve after the staff's presentation to the Commission.

Multi-Plant Action No. B-69

Title: PWR Main Steam Line Break with Continued Feedwater Addition

Priority: High (IE Bulletin 80-04)

Lead Project Manager: Ed Tourigny

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Corporation re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.

Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. As of April 16, 1982, Franklin Research Center concluded that some licensee submittals did not provide adequate information for them to complete their review; licensees are being requested to provide the additional information. As of 10/22/82, twenty-nine reviews and their associated licensing actions were completed. This assignment is expected to be completed by the contractor by December 31, 1982.

Action(s) Required to Complete the Licensing Action:

1) Review licensees' responses to IE Bulletin 80-04.
2) Evaluate licensees' responses.
3) Evaluate licensees' corrective actions.
4) Issue Safety Evaluation Report on licensees' responses and corrective actions.

Updated: 9/30/82

Multi-Plant Action No. C-01
Title: PWR Secondary Water Chemistry
Lead Project Manager: M. Grotenhuis
Priority: 2
Technical Review Branch(es): ChEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires the implementation of a secondary water chemistry monitoring and control program containing appropritae procedures and administrative controls.

Current Status:

Five plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

A contractor is now involved; this is Brookhaven National Laboratories. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

These requests have been sent to the five licensees and we are awaiting the responses.

Status Updated: 9/30/82

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Lead Project Manager J. Lombardo

PRIORITY 3

Technical Review Branch (es) ETSB

Statement of Problem:

Some licensee have not submitted T. S. Regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

3 *plants are outstanding. All T. S. to be issued by 12/82.

Actions Required to Complete the MPA:

Awaiting Submittal. Project Managers are pursuing

*Surry 1/2, Palisades

Status Updated 9/30/82

Multiplant Action Number: C-06 - INACTIVE

Title: Pump Support - Lamellar Tearing

Leak Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. Additional complication is that supports other than integrally welded are not covered in ASME Code and GDC and may require rule-making. Resolution of issue will occur with issuance of the "Final" NUREG-0577 in early 1982.

Current Status:

1. Acceptance criteria will be provided in NUREG-0577

2. No schedule has been set.

3. GIB/DST (Dick Johnson) has responsibility; however, 6 plants (Indian Point 2/3, San Onofre 1, Turkey Point 3/4, and Arkansas 2) will be reviewed under FRC contract (Bill Koo). These plants did not provide adequate information originally. Preliminary reviews have been completed on these 6 plants, but the detailed review is waiting for guidance of NUREG-0577.

4. In early 1982, C-06 was removed from the list of active multiplant actions. At that time, DL concluded that this issue was not ready for implementation at operating reactors since NUREG-0577 was not published in final form.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG. This MPA is in an inactive status.

Status Updated: 9/30/82

Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Lead Project Manager: J. Lombardo

Priority: 2

Technical Review Branch(es):

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are 4* plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filers.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

*Surry 1/2, Maine Yankee, Indian Point 2

Status Updated: 9/30/82

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Tom Novak

Cognizant Branch Chief: Robert A. Clark

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radioactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status:

1. NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested: interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.

2. The criteria contained in NUREG-0612 is used for the acceptance criteria. The contractor is Franklin Research Center (FRC). FRC provides the TER's to the lead technical group ASB. Schedules were established to provide 59 TER's to DL for FY82 from the contractor for Phase I only.

3. Initial responses from the licensees have been very slow partially because detailed information required necessitated archival searches by previous lifting equipment suppliers and outdated equipment standards had to be compared with current standards for possible equipment upgrading as well as the complexity of information required was more than expected.

4. Draft TER's (requests for additional information) have been sent to all licensees except Kewaunee. Kewaunee has not yet satisfactorily responded to Phase I. Kewaunee's response is targeted for 11/15/82.

5. The licensees' have been slow in providing their initial responses and additional information on open items which has delayed the originally scheduled 59 TER's to DL in FY82.

6. The lead Project Manager has issued guidance and requested certain actions to be taken in memoranda dated January 15, 1982, April 26, 1982, and October 22, 1982, to all ORB Chiefs.

Actions Required to Complete C-10 Licensing Actions:

1. Project Managers expedite licensees for information necessary to close out open items as discussed in the April 26 and October 22, 1982 memoranda to all ORB Chiefs.

2. Contractor/ASB review open item submittals, prepare and issue final TER to DL:

   18 TERs FY83 53 TERs FY84

Status Updated: 9/30/82

Multiplant Action Number C-11

Title: Reactor Protection System (RPS) Power Supplies

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch: PSB

Statement of Problem:

Design deficiencies have been identified in the BWR RPS MG set regulatory systems that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

Background:

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class IE system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

Current Status

LLNL is writing TERs based on licensee submittals. PSB is writing SERs. Five reviews have been completed. Four installations are complete. All licensees except Browns Ferry are proposing modification installation prior to the end of 1983. Browns Ferry proposes an integrated schedule with modification installation in late 1984. No unresolved technical issues exist for this tiem.

Actions Required to Complete the MPA:

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

Status Updated: 9/30/82

Multi-plant Action Number: C-14

Title: SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS

Lead Project Manager: J.T. Beard

Priority: 1

Technical Review Branch(es): ORAB
ASB

Statement of Problem

Since TMI-2, great attention has been focused on the ability of PWR's to reliably provide for shutdown decay heat removal at normal system pressure. The steam generator is the preferred and proven choice for accomplishing a safe shutdown of the plant. Therefore, the auxiliary feedwater systems (AFW) should satisfy the seismic design criteria for the Safe Shutdown Earthquake (SSE), consistent with other safety-related systems in the plant. However, only those facilities licensed recently have been reviewed against the NRC Standard Review Plan which treats the AFW as an Engineered Safety Feature.

Background

In August 1980, the NRC completed a preliminary study of the risk of a seismically induced loss of decay heat removal for plants without a seismically qualified AFW. One of the conclusions was that the increase in risk during the next three years is sufficiently small to allow plant operations to continue. Another conclusion was that plants should be surveyed to confirm the extent of the PWR plants without seismically qualified AFW.

In February 1981, the NRC developed and embarked on Multi-plant Action Plan C-14, "Seismic Qualification of Auxiliary Feedwater Systems." An objective to this plan is to increase, to the extent practicable, the capability of those plants without seismically qualified AFW to withstand earthquakes up to H. Denton dated February 20, 1981. Generic Letter 81-14 requested licensees: (1) to identify, via a walkdown of the AFW system, deficiencies ammenable to simple remedial actions, and (2) to review the plants to determine the extent and areas where significant improvements may be needed. The NRC will then take action to require licensees to make improvements such as re-analysis and/or modifications, for those plants which cannot demonstrate reasonable assurance of the functioning of the AFW system following an earthquake of SSE magnitude.

Current Status

In a Generic Letter (GL 81-14), dated February 10, 1981, the NRC requested under 10 CFR 50.54(f) that all operating PWR licensees complete AFW walkdowns and report information regarding the seismic capability of AFW. This action implemented the first phase of the C-14 program.

Lawrence Livermore National Laboratory under technical assistance contract FIN A-0429 is reviewing and evaluating the licensees' responses to GL 81-14. Of the 47 PWRs involved with this MPA, LLNL has found it necessary so far to generate Requests for Additional Information for over 40 plants, in order to correct deficiencies in licensees' responses or to obtain technical clarification of the licensees' responses.

In FY81, 2 TACS were completed. In FY82, 20 TACS were completed.

Actions Required to Complete the MPA

Twenty-five plant TACS remain active. LLNL is reviewing licensees' responses to Requests for Additional Information. The objective is to verify that AFW system walk downs were conducted and deficiencies identified, to report the level of seismic qualification of each area of the AFW, and to identify plants for which significant re-analysis and/or modifications may be needed. The results of this evaluation are to be reported both on a per plant basis and in a summary form for all the plants involved.

It is anticipated that LLNL can complete the plant-specific evaluations by 10/30/82 and the project summary report during the second quarter of FY83.

Status Update

9/30/82

Multi-Plant Action No.: D-01

No. of Plants: 22

Title: Mark I Containment Program

Priority: 1

Cognizant Branch Chief: D. Vassallo

Lead Engineer: B. Siegel

Lead Technical Review Branch: CSB-Load Audit Review
DRAB-Structural Audit Review

Other Review Branches: RSB, MTEB, RRAB, ICSB

Problem:

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly furled into the suppression pool during a postulated LOCA and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

Background:

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the dyrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capapability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safety, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic anslysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modidied by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review. Plant unique analyses reports have been received from three of the fifteen licensees. Technical assistance contracts have been awarded to Franklin Research Center and Brookhaven National Laboratory to perform an audit review of the licensee's PUA. Lead technical review responsibility for the BNL load audit review has been transfered to CSB.

Actions Required to Complete the Licensing Action:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: 9/30/82

Multiplant Action Number D-04

Title PWR Reactor Vessel Cavity Seal Ring Missile Potential.

Lead Project Manager Charles Trammell

Priority 2

Technical Review Branch(es) ORB #3

Statement of Problem:

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

Background:

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

Current Status:

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

Actions Required to Complete the MPA:

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated:

9/30/82

Multi-Plant Action No. D-05
Title: Plant UPI Model Problem
Lead Project Manager: M. Grotenhuis
Priority: 3
Technical Review Branch: RSB

Statement of Problem:

Only 2 loop PWR's are affected. All Westinghouse (W) 2 loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for 2 loop units.

However, the currently approved ECCS evaluation models for two loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5.

Background:

This has been an outstanding issue for two loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Six facilities are affected. W 2 loop UPI plants are presently operating on the bases of a number of approaches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

A contractor has been assigned to the review of proposed models to develop acceptable generic resolutions.

Plant specific reviews are proposed for fiscal year 1983.

Action(s) Required to Complete the MPA:

Generic models must be reviewed and approved for Westinghouse and Exxon.

Plant specific models must be approved for the six facilities.

Status Updated: 9/30/82

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide an assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently, some PWR licensees have performed a study of "leak before break". Staff approval of the "leak before break" concept is expected in December 1982.

Action Required to Complete the Licensing Action:

Complete evaluation of Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: 9/30/82

Multiplant Action Number: D-12

Title: BWR Non Jet Pump Core Spray Performance

Lead Project Manager: P. J. Polk

Priority: 3

Technical Review Branch: ORAB

Statement of Problem:

Core Spray System nozzle coverage differs in a steam environment vis-a-vis an atmospheric environment. The original design is based on atmospheric analyses and tests. The generic issue requires that nozzle coverage be reanalyzed to reflect the steam environment.

Background:

History is inappropriate since only one plant remains outstanding.

Current Status:

All non-Jet Pump BWRs have either made the necessary modifications or committed to same with the exception of Nine Mile Point.

ORAB is presently reviewing the Nine Mile Point submittal in which the licensees concludes that modification of spray nozzles is not required.

Action Required to Complete the MPA:

The Oyster Creek and Nine Mile submittals are currently under review.

Status Updated: 9/30/82

Multi-Plant Action No. D-15

No. of Plants: 70

Title: High Energy Line Break and Consequential System Failure

Priority: 3

Cognizant Assistant Director: T. M. Novak

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch EQB, RRAB, GIB

Other Review Branches:

Problem: Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

Background:
On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhut to H. Denton dated October 15. 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhut dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

Current Status:

All TAC's issued on this subject are still open. A memo has been prepared which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

Actions Required to Complete the MPA:

D. Eisenhut has received the above memo and has requested a meeting with R. Mattson and S. Hanauer on the matter. Following this each PM would receive the above instructions.

Status Updated: 9/30/82

Multiplant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority Medium

Technical Review Branch(es): None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria
   The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations
   Five licensing actions were completed last fiscal year. All the remainder are scheduled to be completed this year.
3. Review Responsibilities
   This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

   (a) Approval of remaining changes to the Technical Specifications of the remaining plants.

   (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

   There are 16 remaining licensing actions.

Status Updated: 9/30/82

Multiplant Action Number: E-04

Title: BWR Single Loop Operating

Lead Project Manager: Dick Clark

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Fifteen operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pumb, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background

Single loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). Based on this operating experience, the staff has concluded that BWRs can be safely operated at 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, for those licensees who modified their application, the plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop. For operation above 60% power, there is a generic concern involving flow stability when operating with one rather than two recirculation loops.

Current Status:

A meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating expericnce with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982. Pending resolution of the generic concersn on thermal hydraulic stability, the review of applications for single loop operation at power levels above 50% is on hold. The review of applications for operating at 50% power has been completed on six applications and is nearing completion on the other nine applications.

Actions Required to Complete the Licensing Action:

Complete reviews on applications for single loop operation at 50% power. For those licensees requesting approval to operate on a single loop at power levels greater than 50%, transmit requests for additional information to licensees. Review and evaluate responses. Prepare safety evaluations authorizing plants to operate on a single loop at power levels indicated by the revised ECCS analysis.

Status Updated: 9/30/82

Multi-Plant Action No. E-05
No. of Plants: 3
Title: Westinghouse N-1 Loop Operation
Priority: Low
Cognizant Assistant Director: G. C. Lainas
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Wigginton
Lead Technical Review Branch: RSB
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed. Trojan, a plant without loop isolation valves, has expressed an interest in submitting an application.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs and write SER on Beaver Valley. Zion review to follow. Other Westinghouse pLants will probably submit similar applications if Beaver Valley is approved.

Status Updated: 9/30/82

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(7 77)

U.S. NUCLEAR REGULATORY COMMISSION

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7. AUTHOR(S)

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MONTH	YEAR
November	1982

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Licensing Action Summary

PERIOD COVERED (Inclusive dates)
October 1, 1982 - October 31, 1982

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14. (Leave blank)

16. ABSTRACT (200 words or less)

The Operating Reactors Licensing Actions Summary is designed to provide the management of the Nuclear Regulatory Commission (NRC) with an overview of licensing actions dealing with operating power and nonpower reactors.

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OPERATING REACTORS LICENSING ACTIONS SUMMARY

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OPERATING REACTORS LICENSING ACTIONS SUMMARY

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Prepared for: OFFICE OF NUCLEAR REACTOR REGULATION

Prepared by: OFFICE OF RESOURCE MANAGEMENT
U.S. NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555

FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

- A. Active Licensing Action - an item which has been initiated but not completed.
  1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.
  2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.
- B. Types of Licensing Actions
  1. Amendment - action that results in changes to facility licenses including technical specification changes.
  2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymmetric loads or reactor vessel materials surveillance.
  3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.
- C. Categories of Multiplant Actions
  1. Regulation - actions directly attributed to a specific regulation requirements, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g).(A-Series)
  2. Operating Experience - action directly attributed to an occurrence of accumulative experience at licensed reactors e.g., fire protection. (B-Series)
  3. Internal Review - action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (C-Series)

4. New Information - action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, assymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (D-Series)
5. Licensee Requests - action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation.(E-Series)
6. TMI Related Actions - actions related to the TMI Action Plan. (F-Series)

II. Significant Dates

A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.

B. PM-Target - project manater's anticipated completion date for active items.

C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. § 2.206 petitions.

B. Medium (2)

   1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
   2. Spent fuel pool expansions.
   3. Task should be completed within six months.

C. Low (3)

   1. Licensee requests for amendments that have low safety significance.
   2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

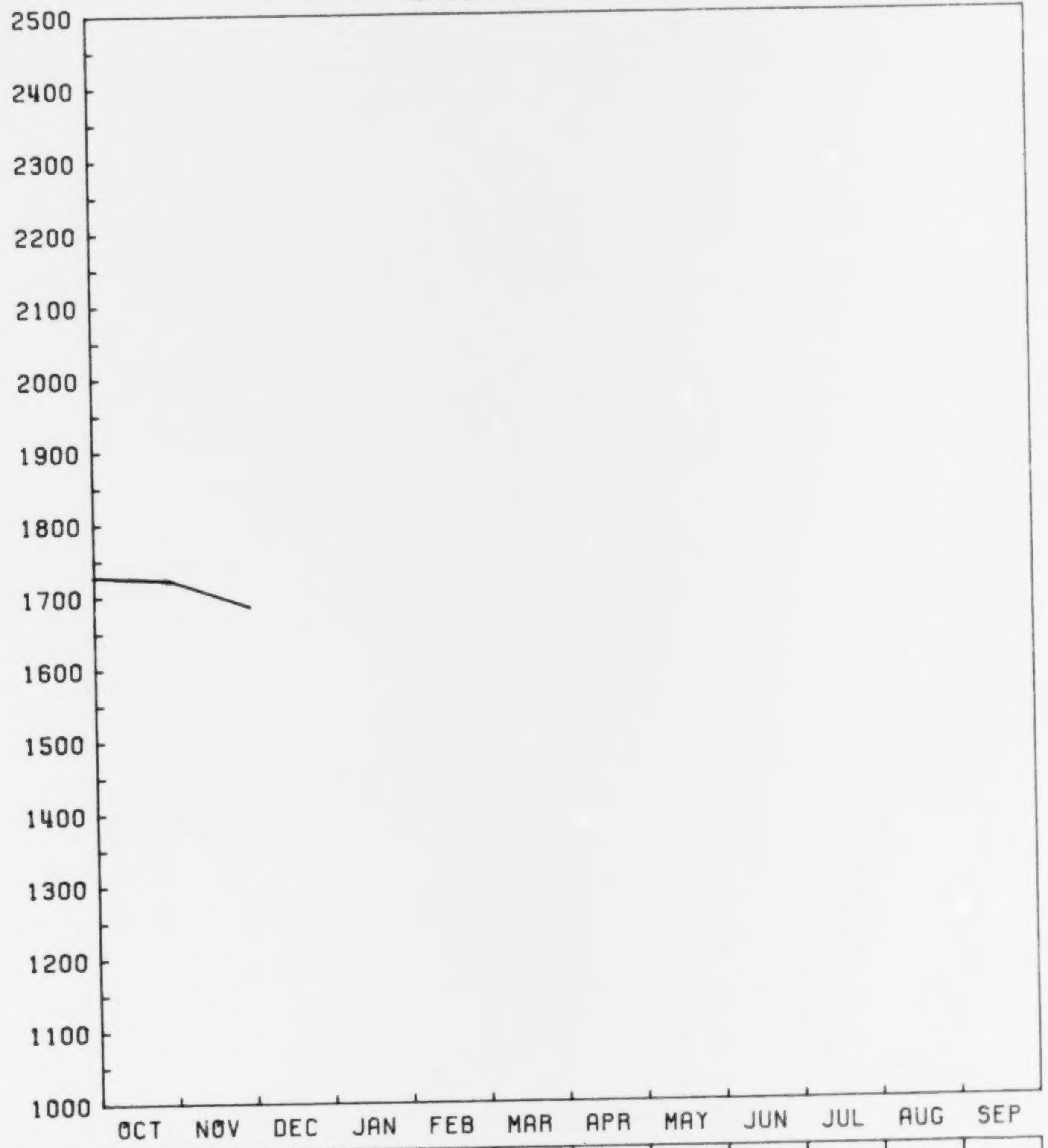
SECTION 1

MANAGEMENT OVERVIEW REPORT

TOTAL ACTIVE ROUTINE ACTIONS

DIVISION OF LICENSING

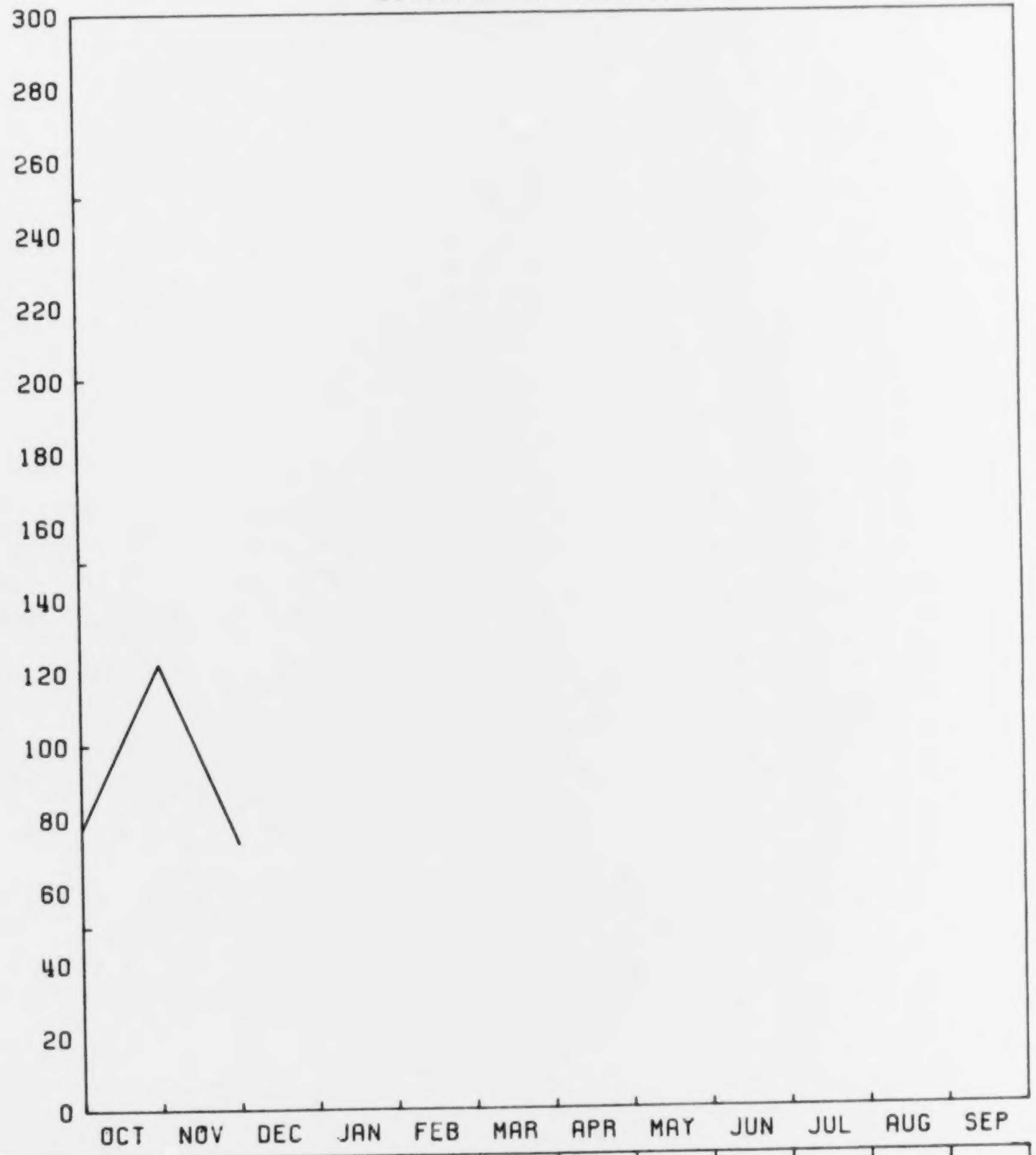
(EXCLUDES TMI ITEMS)



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	1722	1686										
ACTIONS	1720	1684										
HEARINGS	02	02										

NEW ROUTINE ACTIONS BY MONTH

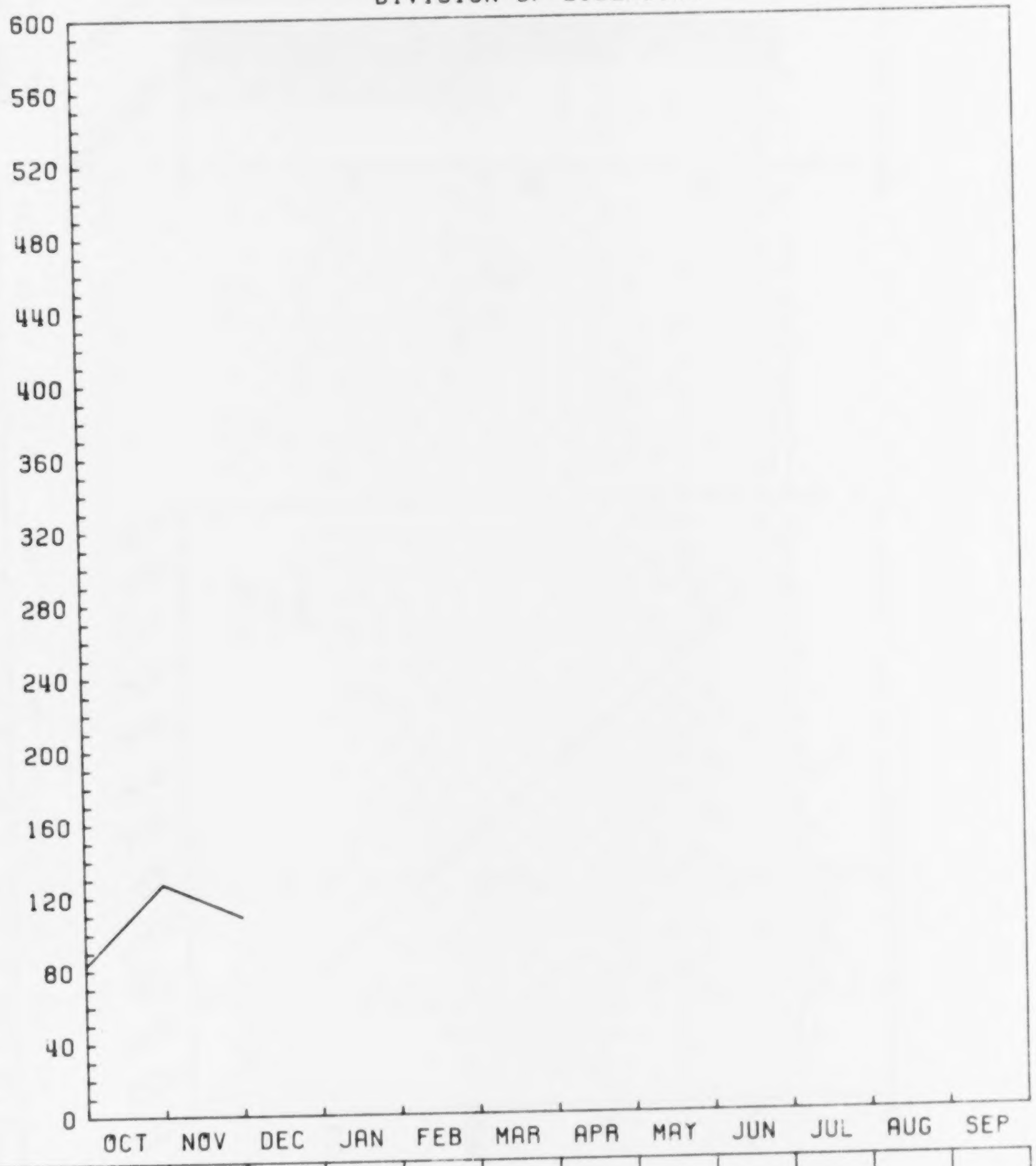
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	122	73										
CUMULATIVE	122	195										

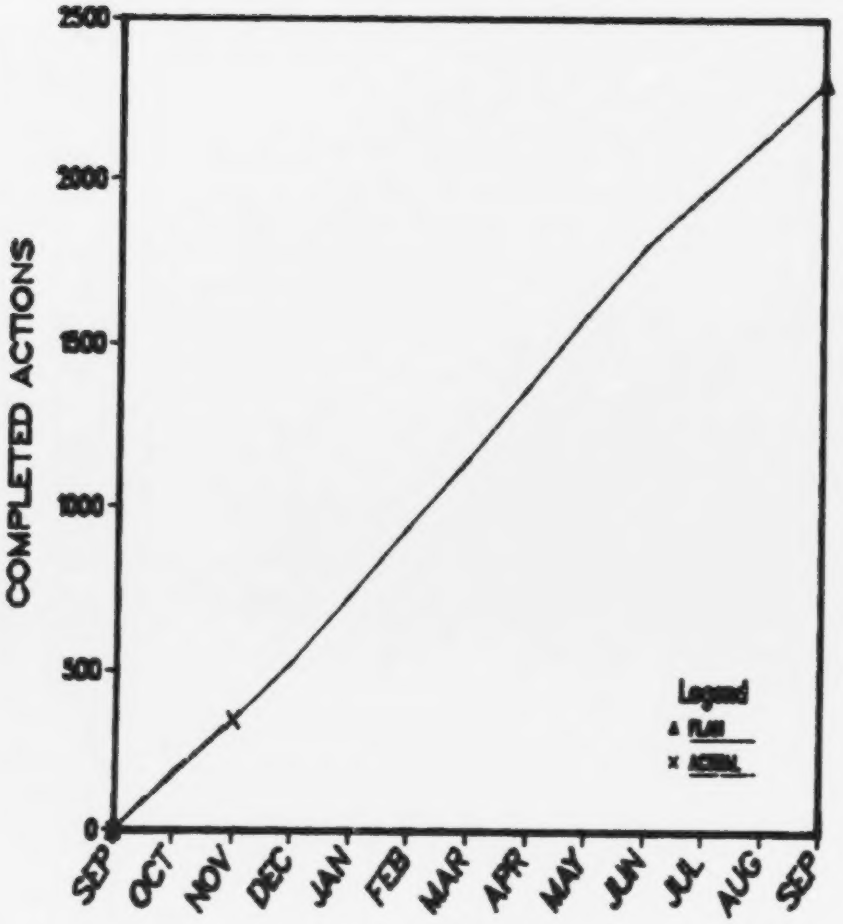
COMPLETED ROUTINE ACTIONS BY MONTH

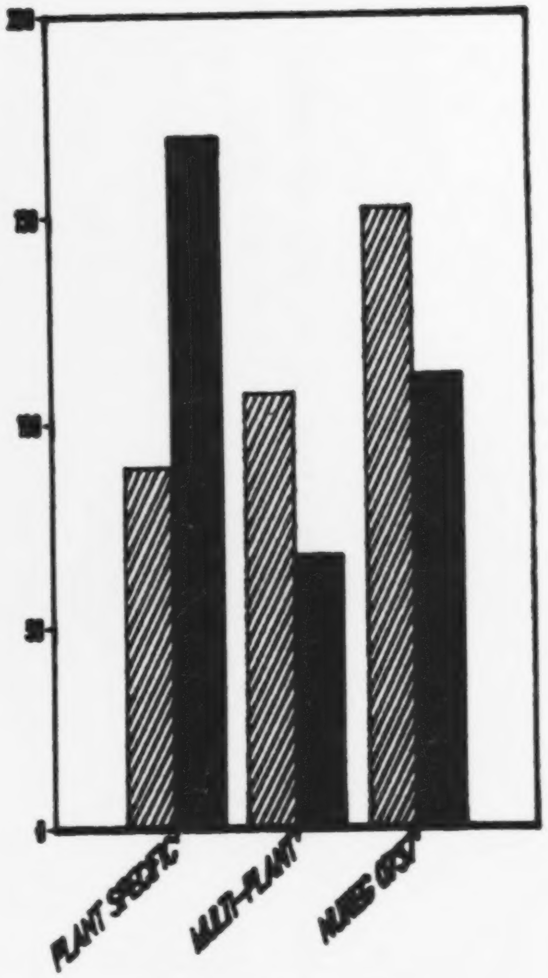
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	127	109										
CUMULATIVE	127	236										

LICENSING ACTIONS COMPLETED VS FY83 OPERATING PLAN





		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	Month	190	157										
	YTD	190	347										
Plan	YTD	174	348	523	733	943	1153	1373	1593	1802	1965	2128	2302
Variance	YTD	+16	-1										

Plant Specifi	Multi Plant	NUREG 0737
82	27	48
169	67	111
89	107	152
80	-40	-41

R-1208612-001

FISCAL YEAR: 1983

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 12/21/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	29	30										
ARKANSAS 2	22	23										
BEAVER VALLEY 1	16	15										
BIG ROCK POINT 1	22	21										
BROWNS FERRY 1	37	39										
BROWNS FERRY 2	34	36										
BROWNS FERRY 3	33	35										
BRUNSWICK 1	32	30										
BRUNSWICK 2	32	30										
CALVERT CLIFFS 1	16	16										
CALVERT CLIFFS 2	17	17										
COOK 1	20	20										
COOK 2	23	23										
COOPER STATION	16	16										
CRYSTAL RIVER 3	32	28										
DAVIS-BESSE 1	38	33										
DRESDEN 2	19	19										
DRESDEN 3	22	20										
DUANE ARNOLD	22	23										
FARLEY 1	14	15										
FARLEY 2	29	28										
FITZPATRICK	27	27										
FORT CALHOUN 1	16	18										
FORT ST VRAIN	25	27										
GINNA	44	41										
GRAND GULF 1	3	3										
HADDAM NECK	19	19										
HATCH 1	30	31										
HATCH 2	29	29										
HUMBOLDT BAY	1	1										
INDIAN POINT 2	28	28										
INDIAN POINT 3	26	26										
KEWAUNEE	22	22										
LA CROSSE	14	17										
LASALLE 1	6	5										
MAINE YANKEE	28	26										
MCGUIRE 1	7	6										
MILLSTONE 1	25	20										
MILLSTONE 2	27	26										
MONTICELLO	38	36										

R-1208612-001

FISCAL YEAR: 1983

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 12/21/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
NINE MILE POINT 1	20	20										
NORTH ANNA 1	17	14										
NORTH ANNA 2	12	9										
OCONEE 1	20	18										
OCONEE 2	19	19										
OCONEE 3	20	18										
OYSTER CREEK 1	25	22										
PALISADES	33	34										
PEACH BOTTOM 2	32	32										
PEACH BOTTOM 3	31	32										
PILGRIM 1	20	19										
POINT BEACH 1	25	24										
POINT BEACH 2	22	20										
PRAIRIE ISLAND 1	15	15										
PRAIRIE ISLAND 2	13	13										
QUAD CITIES 1	21	18										
QUAD CITIES 2	21	17										
RANCHO SECO 1	32	31										
ROBINSON 2	20	20										
SALEM 1	17	16										
SALEM 2	17	18										
SAN ONOFRE 1	25	24										
SAN ONOFRE 2	2	2										
SAN ONOFRE 3	2	2										
SEQUOYAH 1	14	17										
SEQUOYAH 2	5	8										
ST LUCIE 1	27	26										
SUMMER 1	6	7										
SURRY 1	23	22										
SURRY 2	22	22										
SUSQUEHANNA 1	4	4										
THREE MILE ISLAND 1	30	28										
TROJAN	17	16										
TURKEY POINT 3	21	23										
TURKEY POINT 4	23	24										
VERMONT YANKEE 1	26	27										
YANKEE-ROWE 1	18	17										
ZION 1	33	32										
ZION 2	32	31										
GRAND TOTAL	1,722	1,686										

R-1208613-001

REPORT DATE: 12/17/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ROUTINE LICENSING ACTIONS
POWER REACTORS

FOR 11/01/82 - 11/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	1	1	0	1		30	0	30
ARKANSAS 2	1	3	0	2		23	0	23
BEAVER VALLEY 1	1	1	2	3		15	0	15
BIG ROCK POINT 1	1	1	2	3		21	0	21
BROWNS FERRY 1	2	2	0	0		39	0	39
BROWNS FERRY 2	2	3	0	0		36	0	36
BROWNS FERRY 3	2	2	0	0		35	0	35
BRUNSWICK 1	2	4	4	5		30	0	30
BRUNSWICK 2	2	3	4	4		30	0	30
CALVERT CLIFFS 1	0	1	0	1		16	0	16
CALVERT CLIFFS 2	1	4	1	2		17	0	17
COOK 1	0	2	0	6		20	0	20
COOK 2	0	0	0	4		23	0	23
COOPER STATION	0	0	0	1		16	0	16
CRYSTAL RIVER 3	0	4	4	7		28	0	28
DAVIS-BESSE 1	0	3	5	9		33	0	33
DRESDEN 2	1	1	1	1		19	0	19
DRESDEN 3	0	0	2	2		20	0	20
DUANE ARNOLD	1	1	0	2		23	0	23
FARLEY 1	2	3	1	2		15	0	15
FARLEY 2	2	19	3	7		28	0	28
FITZPATRICK	0	2	0	1		27	0	27
FORT CALHOUN 1	2	2	0	0		18	0	18
FORT ST VRAIN	3	5	1	2		27	0	27
GINNA	0	2	3	8		41	0	41
GRAND GULF 1	0	0	0	1		3	0	3
HADDAM NECK	0	0	0	0		19	0	19
HATCH 1	1	3	0	1		31	0	31
HATCH 2	0	2	0	0		29	0	29
HUMBOLDT BAY	0	0	0	0		1	0	1
INDIAN POINT 2	0	4	0	3		28	0	28
INDIAN POINT 3	0	1	0	1		26	0	26
KEWAUNEE	1	1	1	3		22	0	22
LA CROSSE	4	4	1	2		17	0	17
LASALLE 1	0	1	1	2		5	0	5

REPORT DATE: 12/17/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ROUTINE LICENSING ACTIONS

POWER REACTORS

FOR 11/01/82 - 11/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MAINE YANKEE	2	5	4	7		25	1	26
MCGUIRE 1	0	0	1	2		6	0	6
MILLSTONE 1	0	2	5	6		20	0	20
MILLSTONE 2	0	3	1	2		26	0	26
MONTICELLO	0	1	2	5		36	0	36
NINE MILE POINT 1	0	1	0	0		20	0	20
NORTH ANNA 1	2	7	5	7		14	0	14
NORTH ANNA 2	0	4	3	4		9	0	9
OCONEE 1	2	4	4	8		18	0	18
OCONEE 2	2	4	2	6		19	0	19
OCONEE 3	2	4	4	8		18	0	18
OYSTER CREEK 1	0	1	3	5		22	0	22
PALISADES	1	1	0	1		34	0	34
PEACH BOTTOM 2	0	2	0	1		32	0	32
PEACH BOTTOM 3	1	3	0	0		32	0	32
PILGRIM 1	0	2	1	6		19	0	19
POINT BEACH 1	1	4	2	7		24	0	24
POINT BEACH 2	1	3	3	8		20	0	20
PRAIRIE ISLAND 1	0	0	0	4		15	0	15
PRAIRIE ISLAND 2	0	0	0	3		13	0	13
QUAD CITIES 1	0	1	3	3		18	0	18
QUAD CITIES 2	0	0	4	4		17	0	17
RANCHO SECO 1	1	1	2	2		30	1	31
ROBINSON 2	0	0	0	0		20	0	20
SALEM 1	0	5	1	4		16	0	16
SALEM 2	1	7	0	4		18	0	18
SAN ONOFRE 1	0	0	1	5		24	0	24
SAN ONOFRE 2	0	0	0	0		2	0	2
SAN ONOFRE 3	0	0	0	0		2	0	2
SEQUOYAH 1	3	6	0	0		17	0	17
SEQUOYAH 2	3	6	0	0		8	0	8
ST LUCIE 1	0	0	1	1		26	0	26
SUMMER 1	1	7	0	0		7	0	7
SURRY 1	3	5	4	7		22	0	22
SURRY 2	4	5	4	6		22	0	22

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ROUTINE LICENSING ACTIONS
POWER REACTORS
FOR 11/01/82 - 11/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83	NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
SUSQUEHANNA 1	0	0	0	2	4	0	4
THREE MILE ISLAND 1	0	0	2	4	28	0	28
TROJAN	0	0	1	2	16	0	16
TURKEY POINT 3	3	3	1	2	23	0	23
TURKEY POINT 4	2	2	1	2	24	0	24
VERMONT YANKEE 1	1	2	0	0	27	0	27
YANKEE-ROWE 1	3	5	4	6	17	0	17
ZION 1	1	2	2	3	32	0	32
ZION 2	1	2	2	3	31	0	31
GRAND TOTAL	73	195	109	236	1,684	2	1,686

R-1208613-001

REPORT DATE: 12/17/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
ROUTINE LICENSING ACTIONS
NON-POWER REACTORS
FOR 11/01/82 - 11/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
	0	0	0	0		0	0	0
GRAND TOTAL	0	0	0	0		0	0	0

R-1208614-001

REPORT DATE: 12/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 11/01/82 - 11/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1983	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
ARKANSAS 1	149.0	0.0	42.0	191.0	352.5	30.0	0.0	30.0
ARKANSAS 2	131.0	0.0	46.0	177.0	390.0	62.5	30.0	40.8
BEAVER VALLEY 1	199.0	0.0	29.0	228.0	547.5	18.8	56.6	37.7
BIG ROCK POINT 1	117.0	0.0	3.0	120.0	379.0	55.0	4.0	50.3
BROWNS FERRY 1	77.0	0.0	6.0	83.5	172.0	5.5	0.0	5.5
BROWNS FERRY 2	30.0	0.0	6.0	36.0	80.5	15.0	0.0	15.0
BROWNS FERRY 3	32.0	0.0	2.0	34.0	66.5	1.0	0.0	1.0
BRUNSWICK 1	142.0	0.0	6.0	150.0	315.5	12.5	9.7	11.1
BRUNSWICK 2	16.0	0.0	6.0	23.0	197.5	11.2	6.8	9.2
CALVERT CLIFFS 1	108.0	0.0	22.0	130.0	231.0	15.0	24.0	18.0
CALVERT CLIFFS 2	166.0	0.0	6.0	172.0	234.0	7.5	16.5	12.0
COOK 1	29.0	0.0	2.0	31.0	120.5	17.0	94.0	68.3
COOK 2	257.0	0.0	2.0	259.0	578.5	7.5	81.0	44.2
COOPER STATION	83.0	0.0	56.0	139.0	439.5	9.5	8.0	9.0
CRYSTAL RIVER 3	75.0	0.0	9.0	84.0	218.0	19.0	29.5	28.0
DAVIS-BESSE 1	111.0	0.0	36.0	147.8	318.3	31.5	13.7	17.7
DRESDEN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRESDEN 2	76.0	0.0	4.0	80.0	267.0	3.8	0.0	2.8
DRESDEN 3	52.0	0.0	5.0	57.0	135.0	7.6	31.5	17.1
DUANE ARNOLD	119.5	0.0	9.0	129.5	402.0	13.0	69.5	41.2
FARLEY 1	70.0	0.0	2.0	72.0	197.0	30.7	0.0	30.7
FARLEY 2	126.0	0.0	0.0	126.0	180.0	10.7	23.8	20.0
FITZPATRICK	119.0	0.0	24.0	144.0	318.0	0.0	32.0	32.0
FORT CALHOUN 1	73.0	0.0	16.0	90.0	156.0	0.0	0.0	0.0
FORT ST VRAIN	17.0	0.0	4.0	21.0	170.0	6.0	1,551.1	1,036.0
GINNA	158.0	0.0	12.0	170.0	428.0	0.0	218.2	218.2
GRAND GULF 1	73.0	0.0	0.0	73.0	172.0	0.0	68.0	68.0
HADDAM NECK	51.0	0.0	19.0	70.0	210.5	88.2	0.0	88.2
HATCH 1	191.0	0.0	50.0	242.0	618.5	4.0	39.0	21.5
HATCH 2	70.0	0.0	2.0	72.0	148.5	0.0	0.0	0.0
HUMBOLDT BAY	4.0	0.0	0.0	4.0	16.0	0.0	0.0	0.0
INDIAN POINT 2	210.0	0.0	2.0	212.0	828.0	6.0	86.0	46.0
INDIAN POINT 3	435.0	0.0	20.0	455.0	1,091.0	9.5	105.0	57.2
KEWAUNEE	71.5	0.0	91.0	162.5	248.5	15.5	55.2	45.3
LA CROSSE	38.0	0.0	10.0	48.0	135.0	20.8	136.3	40.0

REPORT DATE: 12/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 11/01/82 - 11/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1983	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERICS	PLANT SPECIFIC	TOTAL
LASALLE 1	251.0	0.0	0.0	251.0	409.5	0.0	46.5	46.5
MAINE YANKEE	462.0	2.0	15.0	479.0	930.5	8.5	106.8	77.3
MCGUIRE 1	57.0	0.0	40.0	97.0	243.0	0.0	28.0	28.0
MILLSTONE 1	393.0	0.0	10.0	403.0	1,027.0	43.0	85.5	71.3
MILLSTONE 2	11.5	0.0	13.0	24.5	129.0	56.2	0.0	56.2
MONTICELLO	272.0	0.0	0.0	272.5	603.0	18.6	30.5	25.4
NINE MILE POINT 1	175.5	0.0	2.0	177.5	371.0	0.0	0.0	0.0
NORTH ANNA 1	199.5	0.0	17.0	217.5	510.0	54.6	39.6	43.4
NORTH ANNA 2	56.5	0.0	12.0	68.5	160.0	35.8	31.6	32.7
OCONEE 1	82.0	0.0	6.0	88.0	247.5	17.5	22.8	21.6
OCONEE 2	44.0	0.0	46.0	90.0	113.5	6.0	7.6	7.1
OCONEE 3	46.0	0.0	2.0	48.0	74.5	3.5	5.3	4.9
OYSTER CREEK 1	194.5	0.0	2.0	196.5	395.0	35.4	44.1	38.0
PALISADES	112.5	0.0	8.0	120.5	286.5	0.0	56.0	56.0
PEACH BOTTOM 2	31.0	0.0	9.0	40.5	89.5	0.0	0.0	0.0
PEACH BOTTOM 3	43.0	0.0	17.0	60.0	74.5	0.0	0.0	0.0
PILGRIM 1	129.0	0.0	4.0	135.0	260.5	31.9	80.3	50.0
POINT BEACH 1	328.0	0.0	36.0	366.5	957.5	24.1	19.6	22.3
POINT BEACH 2	59.0	0.0	7.0	68.5	230.0	24.2	5.5	17.4
PRAIRIE ISLAND 1	87.0	0.0	2.0	89.0	262.0	106.2	88.0	101.6
PRAIRIE ISLAND 2	54.0	0.0	2.0	56.0	166.0	72.0	0.0	72.0
QUAD CITIES 1	52.0	0.0	11.0	65.0	158.5	36.2	20.2	28.2
QUAD CITIES 2	28.0	0.0	9.0	38.5	111.0	9.3	12.2	10.5
RANCHO SECO 1	51.0	147.0	57.0	255.0	437.5	10.0	2.0	8.0
ROBINSON 2	115.0	0.0	38.0	153.0	500.0	7.0	0.0	7.0
SALEM 1	49.0	0.0	0.0	49.0	136.0	21.0	20.3	20.5
SALEM 2	61.0	0.0	0.0	61.0	219.0	6.0	94.3	72.2
SAN ONOFRE 1	144.0	0.0	14.0	158.0	480.0	104.3	12.7	87.7
SAN ONOFRE 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SAN ONOFRE 3	38.0	0.0	0.0	38.0	38.0	0.0	0.0	0.0
SEQUOYAH 1	403.5	0.0	10.0	413.5	788.5	0.0	0.0	0.0
SEQUOYAH 2	30.5	0.0	0.0	30.5	55.5	0.0	0.0	0.0
ST LUCIE 1	158.0	0.0	32.0	194.0	435.8	7.0	0.0	7.0
SUMMER 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SURRY 1	80.5	0.0	16.0	96.5	239.5	83.8	26.0	59.0

R-1208614-001

REPORT DATE: 12/21/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MANPOWER SUMMARY BY FACILITY

FOR 11/01/82 - 11/30/82

FACILITY	MANHOURS EXPENDED LAST MONTH ON OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL	MANHOURS EXPENDED TO DATE FY 1983	AVG HOURS/COMPLETED ACTION FOR GENERICS	PLANT SPECIFIC	TOTAL
SURRY 2	15.5	0.0	8.0	23.5	84.0	24.5	7.2	19.5
SUSQUEHANNA 1	0.0	0.0	0.0	0.0	72.0	0.0	32.0	32.0
THREE MILE ISLAND 1	236.0	0.0	12.0	248.0	818.0	0.0	65.0	65.0
TROJAN	94.0	0.0	7.0	101.0	314.5	17.5	12.0	16.4
TURKEY POINT 3	88.0	0.0	7.0	95.0	291.5	52.7	43.0	51.0
TURKEY POINT 4	97.5	0.0	7.0	104.5	224.5	18.8	195.0	48.1
VERMONT YANKEE 1	86.0	0.0	27.0	113.5	360.0	23.2	0.0	23.2
YANKEE-ROWE 1	423.0	0.0	37.0	461.0	677.5	100.8	180.7	146.4
ZION 1	133.0	0.0	27.0	160.5	323.5	0.0	93.0	93.0
ZION 2	3.0	0.0	18.0	21.5	70.3	0.0	25.8	25.8
GRAND TOTAL	9,150.5	149.0	1,163.3	10,462.8	24,736.9	33.1	69.8	51.0

R-1208608-002

12/27/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM
MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
A-01	10 CFR 50.55 A(G) - ISI	36	0	1	34	71
A-02	APPENDIX I - ALARA	64	0	2	3	69
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	0	0	0	73	73
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	14	0	3	36	53
A-05	GE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	0	12	12
A-07	APPENDIX G - FRACTURE TOUGHNESS	0	0	0	9	9
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	0	8	8
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67	67
A-10	CONTINGENCY PLANNING	3	0	0	64	67
A-11	GUARD TRAINING PLANS	4	0	3	61	68
A-12	VITAL AREA ANALYSIS	0	0	0	68	68
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	33	0	3	17	53
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENARATOR FUEL OIL	0	0	0	37	37
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	0	0	0	57	57
B-01	DIESEL GENERATOR LOCKOUT	0	0	1	25	26
B-02	FIRE PROTECTION	0	0	0	65	65
B-03	PWR MODERATOR DILUTION	0	0	0	41	41
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	10	0	2	26	38
B-05	STRESS CORROSION CRACKING - BWR RCSPB	24	0	0	25	49
B-06	BWR RELIEF VALVE	0	0	0	23	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	0	26	26
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	15	15
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	0	10	10
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12	12
B-13	FUEL ROD BOW	0	0	0	8	8
B-14	CEA GUIDE TUBE WEAR	0	0	0	39	39
B-15	C-E POISON ROD GROWTH	0	0	0	1	1
B-16	EMERGENCY PLANNING AND REVISIONS	1	0	0	64	65
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	21	0	0	44	65
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	0	0	0	66	66
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	19	0	0	51	70
B-23	DEGRADED GRID VOLTAGE	12	0	5	50	67
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	50	0	4	80	134
B-25	BWR FEEDWATER NOZZLE CRACKING	8	0	0	15	23
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	0	40	40
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	0	0	0	3	3
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	0	0	0	5	5
B-33	IODINE SPIKING	0	0	0	0	0
B-34	BWR JET PUMP INTEGRITY ASSURANCE	0	0	0	0	0
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6	6

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	7
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	11
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	1	0	0	2	3
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	40
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	1
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	58	0	5	88	151
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	0	87	87
B-43	PWR FEEDWATER LINE CRACKS	0	0	0	71	71
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	0	808	808
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	64
B-46	ANALYSIS OF TURBINE DISC CRACKS	1	0	0	69	70
B-47	ECCS; CLAD SWELLING AND RUPTURE	0	0	0	45	45
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	27	0	3	39	69
B-49	PWR CONTROL ROD MISALIGNMENT	0	0	0	9	9
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	0
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	6
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	28
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	5
B-54	LESSONS CATEGORY A TECH SPEC	0	0	0	19	19
B-55	B&O REPORT ON BWRS	0	0	0	3	3
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	5
B-57	DHR CAPABILITY	12	0	1	18	31
B-58	SDV CAPABILITY	9	0	4	21	34
B-59	MASONRY WALL DESIGN	60	0	0	9	69
B-60	ENVIRONMENTAL QUALIFICATION	74	0	0	3	77
B-61	LOSS OF NON CLASS IE I&C POWER	0	0	0	66	66
B-62	ESF RESET CONTROL DESIGN DEFICIENCY	5	0	2	60	67
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	1	0	0	70	71
B-64	B&C INDUCED FLUX ERRORS	0	0	0	8	8
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	18	0	1	7	26
B-66	NATURAL CIRCULATION COOLDOWN	43	0	0	1	44
B-67	THERMAL SHOCK	7	0	0	9	16
B-68	ECCS PUMP DEADHEADING	0	0	0	0	0
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	14	0	19	14	47
B-70	FATIGUE TRANSIENT LIMIT TS	0	0	0	47	47
B-71	120 VAC VITAL INSTRUMENT BUSSES AND INVERTER TECHNICAL SPECS.	0	0	0	0	0
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	4	0	1	33	38
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	23	23
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	0	0	0	14	14
C-04	FILTER TECH SPECS	3	0	0	12	15
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	0	5	5
C-06	PUMP SUPPORT-LAMELLAR TEARING	2	0	0	36	38
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	4	0	0	35	39
C-08	BWR POST LOCA H2 CONTROL	0	0	0	8	8
C-09	PWR AUX FW PUMPS	0	0	0	7	7
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	70	0	0	20	90
C-11	RPS POWER SUPPLY	13	0	2	8	23
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	0	0	0	6	6
C-13	LOSS OF OFFSITE POWER	0	0	0	2	2
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	21	0	6	20	47
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	22	0	0	0	22

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12/27/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	20
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	36	0	0	3	39
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	2	0	0	4	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	44	0	0	22	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	0	0	0	18	18
D-17	DEFINITION OF OPERABLE	14	0	2	54	70
E-01	SPENT FUEL POOL EXPANSIONS	0	0	0	39	39
E-02	FUEL CASK DROP	0	0	0	8	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	0	0	0	37	37
E-04	BWR SINGLE LOOP OPERATION	8	0	0	10	18
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	0	0	0	7	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	0	0	0	5	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	0	0	0	71	71
F-02	I.A.1.3 SHIFT MANNING	69	0	0	0	69
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	36	0	16	19	71
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	69	0	0	2	71
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	69	0	0	3	72
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	1	0	0	71	72
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	2	0	1	68	71
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	0	0	0	0	0
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	0	0	0	0	0
F-10	II.B.1 RCS HIGH POINT VENTS	58	0	4	11	73
F-11	II.B.2 PLANT SHIELDING	67	0	2	1	70
F-12	II.B.3 POST ACCIDENT SAMPLING	70	0	0	2	72
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	35	0	17	19	71
F-14	II.D.1 RV AND SV TRAINING	70	0	0	2	72
F-15	II.E.1.1 AFW SYSTEM EVALUATION	11	0	4	30	45
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	5	0	2	38	45
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	5	0	2	39	46
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	4	0	6	61	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	32	0	18	21	71
F-20	II.F.1.1 NOBLE GAS MONITOR	3	0	0	68	71
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	3	0	0	68	71
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	3	0	4	64	71
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	61	0	0	10	71
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	61	0	0	9	70
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	61	0	0	10	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	67	0	0	5	72
F-27	II.K.2.9 FMEA ON ICS	0	0	0	8	8
F-28	II.K.2.10 SAFETY GRADE ARTS	0	0	0	7	7

TECHNICAL ASSIGNMENT CONTROL SYSTEM

MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT		ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
F-29	II.K.2.11	CONTINUED OPERATOR TRAINING AND DRILLING	0	0	0	7	7
F-30	II.K.2.13	THERMAL-MECHANICAL REPORT	44	0	0	2	46
F-31	II.K.2.14	LIFT FREQUENCY OF PORVS AND SVS	0	0	0	8	8
F-32	II.K.2.16	RCP SEAL DAMAGE	0	0	0	7	7
F-33	II.K.2.17	POTENTIAL FOR VOIDING IN RCS	36	0	1	7	44
F-35	II.K.2.20	SYSTEM RESPONSE TO SB LOCA	0	0	0	7	7
F-36	II.K.3.1	AUTO PORV ISOLATION	43	0	0	3	46
F-37	II.K.3.2	REPORT ON PORV FAILURES	42	0	0	4	46
F-38	II.K.3.3	REPORTING SV AND RV FAILURES AND CHALLENGES	2	0	1	68	71
F-39	II.K.3.5	AUTO TRIP OF RCPS	49	0	0	1	50
F-40	II.K.3.9	PID CONTROLLER	0	0	0	30	30
F-41	II.K.3.10	ANTICIPATORY TRIP MODIFICATIONS	1	0	0	29	30
F-42	II.K.3.12	ANTICIPATORY TRIP ON TURBINE TRIP	0	0	0	30	30
F-43	II.K.3.13	HPCI AND RCIC INITIATION LEVELS	16	0	0	9	25
F-44	II.K.3.14	ISOLATION CONDENSER ISOLATION MODIFICATION	0	0	0	8	8
F-45	II.K.3.15	ISOLATION OF HCPI AND RCIC MODIFICATIONS	2	0	0	17	19
F-46	II.K.3.16	CHALLENGES AND FAILURES OF RELIEF VALVES	24	0	0	1	25
F-47	II.K.3.17	ECCS OUTAGES	63	0	0	6	69
F-48	II.K.3.18	ADS ACTUATION	22	0	1	2	25
F-49	II.K.3.19	INTERLOCK RECIRCULATION PUMP MODIFICATION	1	0	0	24	25
F-50	II.K.3.21	RESTART OF CSS AND LPCI	4	0	13	7	24
F-51	II.K.3.22	RCIC SUCTION	17	0	0	0	17
F-52	II.K.3.24	SPACE COOLING FOR HPCI/RCIC MODIFICATION	0	0	7	12	19
F-53	II.K.3.25	POWER ON PUMP SEALS	30	0	9	22	61
F-54	II.K.3.27	COMMON REFERENCE LEVEL	3	0	3	19	25
F-55	II.K.3.28	QUALIFICATION OF ADS ACCUMULATORS	21	0	0	0	21
F-56	II.K.3.29	PERFORMANCE OF ISOLATION CONDENSERS	1	0	0	7	8
F-57	II.K.3.30	SB LOCA METHODS	69	0	1	2	72
F-58	II.K.3.31	COMPLIANCE WITH 10 CFR 50.46	70	0	0	1	71
F-59	II.K.3.44	ANTICIPATED TRANSIENTS WITH SINGLE FAILURES	2	0	0	23	25
F-60	II.K.3.45	MANUAL DEPRESSURIZATION	23	0	1	1	25
F-61	II.K.3.46	MICHELSON CONCERNS	0	0	0	0	0
F-62	II.K.3.57	MANUAL ACTUATION OF ADS	0	0	0	0	0
F-63	III.A.1.2	TECHNICAL SUPPORT CENTER	71	0	0	1	72
F-64	III.A.1.2	OPERATIONAL SUPPORT CENTER	71	0	0	1	72
F-65	III.A.1.2	EMERGENCY OPERATIONS FACILITY	71	0	0	1	72
F-66	III.A.1.2	NUCLEAR DATA LINK	0	0	0	72	72
F-67	III.A.2.1	EMERGENCY PLAN UPGRADE TO MEET RULE	70	0	0	2	72
F-68	III.A.2.2	METEOROLOGICAL DATA UPGRADE	71	0	0	1	72
F-69	III.D.3.3	IMPLANT RADIATION MONITORING	0	0	0	71	71
F-70	III.D.3.4	CONTROL ROOM HABITABILITY	28	0	0	44	72
	TOTAL GENERIC ISSUES		2,715	0	183	5,020	7,918

TABLE I
MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Data as of 10/31/82

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	P. Tam	X		DL	H. Silver	B-8011	SAI
A-02	Appendix I - ALARA	A	P. Wagner	X		DL/DSI	S. Bajwa	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	W. Paulson	X		DL	S. Bajwa	B-6590	FRC I
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeek		X				
A-11	Guard Training Plans	A	E. McPeek		X				
A-12	Vital Area Analysis	C							
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	P. Tam		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	C							
A-16	Qualification of Inspection, Examination, Testing and Audit Personnel	C							
A-17	Instrumentation to Follow the Course of an Accident (R.G. 1.97)	I**	J Shea						

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** Action inactive pending Commission approval of SECY 82-111.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	C							
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	C							
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle		X				
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	C							

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle		X				
B-23	Degraded Grid Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	B-6590	FRC I
B-25	BWR Feedwater Nozzle Cracking	A	P. O'Connor		X				
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	C							
B-32	Blocked SI Signal During Cooldown	C							
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	C							
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	C							
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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** All new and pending reviews are being handled as plant specific actions.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C							
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A	T. Wambach	X		DSI			BNL
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	C							
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C							
B-48	Adequacy of Station Electric Distrib. Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250 A-5429	LLL & INEL
B-49	PWR Control Rod Misalignment	C							
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C							
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL
B-58	SDV Capability	A	K. Eccleston	X		DL	S. Bajwa	B-6891	FRC II
B-59	Masonry Wall Design	A	C. Trammell	X		DL	S. Bajwa	B-6891	FRC I

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6891	FRC II
B-61	Loss of Non Class IE Instr and Control Power	C			X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL
B-63	Interim procedures for Station Blackout	A	S. Miner		X				
B-64	B&W Induced Flux Errors	C							
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	K. Heitner						
B-67	Thermal Shock	A	G. Vissing		X				
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	S. Bajwa	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	I							
B-71	120 VAC Vital Instrument Busses and Inverter Technical Specifications	I**							

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** Action inactive pending CRGR review.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	M. Grotenhuis		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	C							
C-04	Filter Tech Specs	A	J. Lombardo		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	C							
C-07	Fuel Handling Accident Inside Containment	A	J. Lombardo		X				
C-08	BWR Post LOCA H-2 Control	C							
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	S. Bajwa	B-6590	FRC I
C-11	RPS Power Supply	A	J. Van Vliet	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	C							
C-13	Loss of Offiste Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0414	LLL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel		X				
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 46	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	C. Trammell		X				
D-05	Plant UPI Model Problem	A	M. Grotenhuis		X	DSI			SNL
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	P. Polk		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	C							
D-17	Definition of Operable	A	S. Miner		X				

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL
E-06	CEA Position Indication Failures - CE	C							
E-07	Reactor Protection System Logic - CE	C							

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	C							
F-02	I.A.1.3 Shift Manning	A	G. Requa		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton		X				
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Lyons		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Lyons	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	A	M. Grotenhuis		X				
F-07	I.C.6 Correct Performance of Operating Activities	A	M. Grotenhuis		X				
F-08	I.D.1 Control Room Design Review	A	W. Paulson		X				
F-09	I.D.2 Safety Parameter Display System	A	W. Paulson		X				
F-10	II.B.1 RCS High Point Vents	A	D. McDonald	X		DL	B. Barnhart	A-0246	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny	X		DL	S. Bajwa	B-6590	FRC I
F-12	II.B.3 Post accident Sampling	A	J. Thoma	X		DL	B. Barnhart	A-6428	INEL
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton		X				
F-14	II.D.1 RV and SV Testing	A	R. Emch	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	P. Wagner						
F-16	II.E.1.2.1 AFW System Initiation	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-17	II.E.1.2.2 AFW System Flow Indication	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves	X		DL	B. Barnhart	A-0246	LLL
F-20	II.F.1.1 Noble Gas Monitor	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL
F-21	II.F.1.2 Iodine/Particulate Sampling	A	E. Conner	X		DL	B. Barnhart	A-6428	INEL

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MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	M. Fairtile	X		DL	B. Barnhart	A-6428	INEL
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras	X		DL	B. Barnhart	A-0246	LLL
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea		X	DSI			ORNL
F-27	II.K.2.9 FMEA on ICS	C							
F-28	II.K.2.10 Safety Grade ARTS	C							
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	C**							
F-32	II.K.2.16 RCP Seal Damage	C							
F-33	II.K.2.17 Potential for Voiding in RCS	A	L. Olshan		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	T. Colburn		X				
F-37	II.K.3.2 Report on PORV Failures	A	T. Colburn		X				
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	C. Trammell		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	A	C. Trammell		X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	P. Polk		X				

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* Included in F-37

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	A	R. Emch		X				
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney		X				
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney	X		DL	B. Barnhart	A-6427	INEL
F-51	II.K.3.22 RCIC Suction	A	P. Polk	X		DL	J. Donohew	A-6429	INEL
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	A	R. Emch		X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	A	J. Van Vliet		X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	D. Wigginton		X	DSI			LANL
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan	X		DL	B. Barnhart	A-6427	INEL

* A = Active, C = Complete, I = Inactive.

MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	**			X				
F-63	III.A.1.2 Technical Support Center	A	R. Caruso		X				
F-64	III.A.1.2 Operational Support Center	A	R. Caruso		X				
F-65	III.A.1.2 Emergency Operations Facility	A	R. Caruso		X				
F-67	III.A.2.1 Emergency Plan Upgrade to Meet Rule	A	P. O'Connor		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lombardo		X				
F-69	III.D.3.3 Implant Radiation Monitoring	C							
F-70	III.D.3.4 Control Room Habitability	A	P. O'Connor		X				

* A = Active, C = Complete, I = Inactive.

** Implementation to be incorporated into Action I.C.1.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	J. Moore	Spent Fuel Pool Expansion	9/25/79	Evidentiary hearing held 6/7/82-6/12/82, which covered about 40% of the contentions. Additional evidentiary hearings have not yet been scheduled for the remaining contentions.
Browns Ferry 1/2/3	R. Clark	R. Rawson	Onsite Storage of Low Level Waste	1/81	ASLB denied petitions to intervene. Appeal Board remanded issue back to ASLB and reinstated intervenors. Staff and TVA appealed decision to the Commission. Commission remanded issue back to Appeal Board. Prehearing conference held April 1, 1982 in Huntsville, AL. SER and EIA issued June 4, 1982 and June 9, 1982 respectively. Intervenors and TVA are discussing "out-of-court" settlement of issues.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
GETR	C. Nelson	D. Swanson	Seismic Show Cause Issues	10/24/77	Testimony completed, awaiting Initial Decision.
Ginna	J. Lyons	M. Young	Full Term Operating License Conversion	6/8/73	We anticipate that the evidentiary hearing for the POL Conversion to FTOL will be held in the Summer of 1983.
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980 By memorandum and order dated February 17, 1982 the ASLB ordered the licensee to file status reports each 3 months. The ASLB also ordered that 6 months after the Commission reaches a decision on safety goals and issues guidelines the licensee must report to the Board (a) readiness to take actions to permit resumed operation, or (b) commit to submit a decommissioning plan.
Indian Point 2/3	J. Hannon	J. Moore	Risk Assessment of Plant	10/1/82	Hearing will begin on January 10, 1983 and staff witnesses are expected to appear 1/18/83. Hearing is contemplated to be completed 4/27/83.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	With respect to environmental contentions, by Memorandum and Order dated August 2, 1982, the ASLB granted staff and applicant motions for summary disposition of all intervenor's environmental contentions, the Board directed the staff to correct the FES on matters involving energy alternatives. The proceeding also involve seismic issue from Show Cause (2.206) proceeding with FTOL proceeding. The FTOL proceeding is contingent upon the completion of the SEP for the facility.
Maine Yankee	K. Heitner	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/78	First Prehearing Conference completed. Two intervenors admitted. April 12, 1982 ASLB Order admits 14 contentions. June 16 1982 SER & FEIS issued. ASLB Order of July 20, 1982 schedules hearing for June 7, 1983. August 30, 1982 - Additiona contentions from intervenors - September 30, 1982 Applicant & staff replies to contentions & intervenors response. October 22, 1982 remaining SER Open Items closed. ASLB ruling delayed until approximately December 10, 1982.
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	On June 2, 1982, the ASLAB issued ALAB-676 wherein the Appeal Board delineated its decision resolving the North Anna Turbine Missile Issue. All issues in this proceeding are terminated other than the radon emissions in the milling & mining of uranium fuel. The radon issue will be addressed following resolution in other hearings which are contested.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
North Anna 1/2	L. Engle	D. Swanson	Spent Fuel Pool Capacity Expansion	12/8/82	Pursuant to 10 CFR §2.751a, a notice of hearing was issued on December 8, 1982 by the ASLB scheduling a prehearing conference to be held February 16, 1983 to consider VEPCO's proposed amendments to the NA 1/2 Operating License regarding the transfer and storage of Surry spent fuel at NA and the expansion of the NA spent fuel storage capacity. The prehearing conference will identify key issues, consider intervention petitions and determine appropriate further actions.
Point Beach 1	T. Colburn	R. Bachmann	Demonstration Tube Sleeving	7/20/81	Final ASLAP decision issued 10/1/82 supporting ASLB decision. Complete, time for Commission action has expired.
Point Beach 1/2	T. Colburn	R. Bachmann	Steam Generator Tube Sleeving	7/20/81	Staff EIA & SER issued on 6/30/82 and 7/8/82, respectively. Staff filed motion for summary disposition on 9/3/82 in response to intervenor's motion concerning litigable issues dated 8/20/82. ASLB ruled on summary disposition 10/1/82 memorandum and order. One generic issue admitted. Hearing scheduled for 11/17/82-11/20/82. Hearing concluded 11/18/82. Findings of fact due 12/20/82, 12/30/82, and 1/20/83 for licensee, intervenor and staff respectively. Decision due to be filed 1/30/83.
Point Beach 1	T. Colburn	R. Bachmann	Steam Generator Replacement	8/10/82	Intervenor filed request for hearing dated 8/10/82. ASLB established prehearing conference set for 11/20/82. Prehearing conference held 11/19/82, intervenor forfeitted attendance.

OPERATING REACTORS HEARING SUMMARY

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Rancho Seco	S. Miner	R. Black	Commission Order of May 7, 1981, related to TMI Related Modifications	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.
Three Mile Island 1	R. Jacobs	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	All Partial Initial Decisions issued; before the Commission for determination of immediate effectiveness. ASLAB also reviewing all ASLB PIDs.
Robinson 2	G. Requa	S. Treby	Radon	11/30/82	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ASAL-569). Pending before ASLAB on radon only.

R-1208621-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

PAGE: K-1

REPORT DATE: 12/17/82

FISCAL YEAR: 1983

COMPLETED LICENSING ACTIONS BY FEE CLASS

FEE CLASS	COMPLETED ACTIONS		MANHOURS		AVG HOURS/ACTION		AVG COST/ACTION	
	NOV. 1982	FY TO DATE	TOTAL FY 83	TOTAL TO DATE	FOR FY 83	TO DATE	FIXED BY REG	ACTUAL @ $40/HR
NONE	108	235	1,898.0	13,015.2	8.0	55.3	N/A	$2,212
1	14	29	125.0	493.7	4.3	17.0	400	$680
2	11	18	155.5	363.5	8.6	20.1	1,200	$804
3	20	57	783.5	2,266.1	13.7	39.7	4,000	$1,588
4	4	8	342.5	1,572.8	42.8	196.6	12,300	$7,864
5	0	0	0.0	0.0	0.0	0.0	25,800	$0
6	0	0	0.0	0.0	0.0	0.0	45,900	$0
TOTAL	157	347	3,304.5	17,711.3	9.5	51.0		$13,148

R-1208619-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 12/23/82

FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY

10/01/82 - 11/30/82

	NEW LICENSING ACTIONS	COMPLETED LICENSING ACTIONS	ACTIVE LICENSING ACTIONS
MULTI-PLANT ACTIONS			
REGULATIONS	0	11	155
OPERATING EXPERIENCE	1	45	479
INTERNAL REVIEWS	0	9	117
NEW INFORMATION	0	2	128
LICENSE REQUIREMENTS	0	0	12
TMI ACTIONS	4	111	1,830
I&E TRANSFERS	0	0	0
SUBTOTALS	5	178	2,721
PLANT SPECIFIC ACTIONS	194	169	795
TOTAL	199	347	3,516

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

			SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	FY 1983 1	2	3	4	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
A-01	10CFR 50.55 A(G) - ISI (5 YEAR OLD)	MTEB	5	17	9	0	31	5	0	0	35	1	0	0
A-02	APPENDIX I - ALARA (5 YEAR OLD)	RAB	15	15	15	18	37	4	16	0	37	2	21	0
		METB	15	15	15	18	37	4	16	0				
A-04	APPENDIX J - CONTAINMENT LEAK TESTING (5 YEAR OLD)	CSB	0	0	0	0	0	0	0	0	18	0	0	0
A-10	CONTINGENCY PLANNING	NMSS	0	0	0	0	0	0	0	0	4	3	0	0
A-11	GUARD TRAINING PLANS	NMSS	0	0	0	0	0	0	0	0	7	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING (5 YEAR OLD)	REG	15	12	0	7	34	3	0	0	35	0	0	0
		MEB	4	1	0	0	5	0	0	0	17	3	0	0
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION (USI: A-26) (5 YEAR OLD)	RSB	3	3	0	0	6	0	0	0	11	1	0	0
B-05	STRESS CORROSION CRACKING - BWR RCSPB (USI: A-42)	MTEB	0	6	9	9	24	0	0	0	19	0	5	0
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	MEB	6	6	6	1	19	0	0	0	21	0	0	0
B-22	TECH SPEC SURVEILLANCE FOR MECHANICAL SNUBBERS	MEB	6	6	6	1	19	0	0	0	19	0	0	0
B-23	DEGRADED GRID VOLTAGE (5 YEAR OLD)	PSB	0	5	8	0	13	0	2	0	13	5	2	0
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	AEB	10	14	8	10	42	0	0	0	10	4	38	6
		CSB	4	4	5	5	18	0	0	0				
		EQB	10	10	10	14	44	12	0	0				
		ORAB	4	3	0	0	4	2	0	0				

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

			SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	FY 1983 1	2	3	4	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
B-25	BWR FEEDWATER NOZZLE CRACKING	ORB5	0	2	3	3	8	0	0	0	6	0	2	0
B-41	FIRE PROTECTION - FINAL TECH SPECS	ASB	0	32	2	0	44	0	0	0	60	0	6	0
		CHEB	0	28	2	0	30	19	0	0				
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	PSB	1	13	7	4	25	1	1	0	32	3	0	0
B-57	DHR CAPABILITY	ORB4	3	3	0	0	6	0	0	0	14	1	0	0
		RSB	3	3	2	0	8	0	0	0				
B-58	SDV CAPABILITY	ORB2	0	22	0	0	22	0	0	0	10	4	0	0
B-59	MASONRY WALL DESIGN	SEB	5	5	5	5	20	0	0	0	20	0	10	0
B-60	ENVIRONMENTAL QUALIFICATIONS (USI: A-24)	EQB	38	20	13	0	71	0	0	0	63	0	10	0
		AEB	5	4	0	0	9	0	0	0				
		CSB	0	5	0	0	5	0	0	0				
B-61	LOSS OF NON CLASS IE I&C POWER	ICSB	0	0	0	0	0	0	0	0	2	0	0	0
B-62	ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	ICSB	5	0	0	0	5	1	0	0	7	2	0	0
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	ORB3	0	0	0	0	0	0	0	0	1	0	0	0
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	ASB	10	12	0	0	22	1	0	0	22	1	0	0
		AEB	10	12	0	0	22	1	0	0				
B-66	NATURAL CIRCULATION COOLDOWN	RSB	1	3	20	20	44	0	0	0	44	0	0	0
B-67	THERMAL SHOCK	RSB	8	0	0	0	8	0	0	0	8	0	0	0
B-69	PWR MSLB WITH CONTINUED FEEDWATER ADDITION	CSB	6	7	0	0	13	0	0	0	24	19	0	0
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS (5 YEAR OLD)	CHEB	1	3	0	0	4	1	0	0	5	1	0	0

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

			SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSFOUT SCHEDULE			
MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	FY 1983 1	2	3	4	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
C-04	FILTER TECH SPECS (5 YEAR OLD)	METB	0	3	0	0	3	0	0	0	3	0	0	0
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	ORB5	0	4	0	0	4	0	0	0	4	0	0	0
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL													
	PHASE 1	ASB	0	0	9	9	18	0	54	0	14	0	58	0
	PHASE 2	ASB												
C-11	RPS POWER SUPPLY	PSB	5	1	3	3	12	1	3	0	12	2	3	0
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	ORAB	8	8	8	8	32	0	0	0	28	6	5	0
		ASB	15	0	0	0	15	0	0	0				
D-01	GE MARK 1 CONTAINMENT EVALUATION - LONG TERM (USI: A-7)	CSB	0	2	3	3	8	0	14	0	7	0	15	0
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	ORB3	0	4	0	0	4	0	0	0	4	0	0	0
D-05	PLANT UPI MODEL PROBLEM	RSB	0	0	0	6	6	0	4	0	0	0	6	0
D-10	ASYMMETRIC LOCA LOADS (USI: A-2)	MEB	0	0	8	18	26	0	0	0	32	0	4	0
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	ORAB	0	1	1	0	2	0	0	0	3	0	0	0
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	RRAB	0	0	0	0	0	0	0	0	44	0	0	0
D-17	DEFINITION OF OPERABLE	ORB4	4	8	2	2	16	0	0	0	16	2	0	0
E-04	BWR SINGLE LOOP OPERATION (5 YEAR OLD)	RSB	2	0	0	0	2	0	0	0	8	0	0	0
		ORB2	4	4	0	0	8	0	0	0				
		CPB	3	0	0	0	3	0	0	0				
E-05	W N-1 LOOP OPERATION	RSB	0	3	0	0	3	0	0	0	4	0	0	0
		ICSB	0	0	0	0	0	0	0	0				
		HFEB	1	3	0	0	4	0	0	0				

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983 1	FY 1983 2	FY 1983 3	FY 1983 4	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
F-02	I.A.1.3.1 MINIMUM SHIFT CREW	REG	0	24	24	24	72	0	0	0	60	0	12	0
F-03	I.A.2.1.4 UPGRADE RO & SRO TRAINING	REG	13	13	13	13	52	0	0	0	39	16	13	0
F-04	I.C.1.2.B INADEQ. CORE COOLING PROCEDURES	PTRB	0	4	6	6	19	0	24	27	15	0	25	30
F-05	I.C.1.3.A TRANS & ACCIDENTS GUIDELINES	RSB	70	0	0	0	70	0	1	0	15	0	25	30
	I.C.1.3.B TRANS & ACCIDENTS PROCEDURES	PTRB	0	4	6	9	19	0	24	27				
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	IE	0	0	0	0	0	0	0	0	1	0	0	0
F-07	I.C.6 PERFORMANCE OF OPERATING ACT.	IE	0	0	0	0	0	0	0	0	3	1	0	0
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	HFEB	0	0	2	5	7	0	20	20	4	0	20	20
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	HFEB	0	0	10	10	20	0	0	0	15	0	18	27
	DESCRIPTION	HFEB	0	0	0	4	4	0	23	23				
F-10	II.B.1.1 RCS HIGH POINT VENTS - FINAL DESIGN & PROCEDURES	RSB	0	0	33	23	58	0	0	0	44	4	18	0
F-11	II.B.2.2 PLANT SHIELDING MODIFICATIONS	REG	19	20	12	18	69	2	0	0	59	2	10	0
F-12	II.B.3.2 POST ACCIDENT SAMPLING - UPGRADED SYSTEM	CHEB	5	9	10	9	33	0	35	0	28	0	34	6
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	REG	8	15	15	13	51	0	0	0	45	17	7	0
F-14	II.D.1 RV & SV TESTING													
	II.D.1.2.A BWR PLANT UNIQUE ANALYSIS	EQB	0	0	0	9	9	0	15	0	4	0	20	0
	II.D.1.3 PWR PLANT UNIQUE ANALYSIS	MEB	0	0	0	13	13	0	33	0	6	0	40	0
F-15	II.E.1.1 AFW SYSTEM EVALUATION	ASB	8	2	0	0	10	1	0	0	15	4	0	0

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983				FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
			1	2	3	4								
F-16	II.E.1.2.1.B AFW SYSTEM INITIATION-SAFETY GRADE	ICSB	0	0	0	0	0	0	0	0	6	2	0	0
F-17	II.E.1.2.2.B AFW SYSTEM FLOW INDICATION SAFETY GRADE	ICSB	0	0	0	0	0	0	0	0	6	2	0	0
F-18	II.E.4.1 DEDICATED H2 PENETRATION	ORB4	1	0	0	0	1	0	0	0	10	6	0	0
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPEND. II.E.4.2.5B MODIFY SET POINT	CSB	0	20	20	20	60	0	0	0	65	18	0	0
F-20	II.F.1.1 NOBLE GAS MONITOR	METB	0	0	2	0	2	0	1	0	2	0	1	0
F-21	II.F.1.2 IODINE/PARTIC. MONITOR	METB	0	0	2	0	2	0	1	0	2	0	1	0
F-22	II.F.1.3 CONT. HIGH RANGE MONITOR	RAB	0	0	0	0	0	0	0	0	7	4	0	0
F-23	II.F.1.4 CONT. PRESS. MONITOR	CSB	0	62	0	0	62	7	0	0	62	0	0	0
F-24	II.F.1.5 CONT. H20 LEVEL MONITOR	CSB	0	62	0	0	62	7	0	0	61	0	0	0
F-25	II.F.1.6 CONT. H2 MONITOR	CSB	0	62	0	0	62	7	0	0	62	0	0	0
F-26	II.F.2.2 INADEQUATE CORE COOLING WATER LEVEL	CPB	0	0	40	4	44	0	71	0	48	0	71	0
F-30	II.K.2.13 THERMAL MECH REPORT	RSB	0	0	0	46	46	0	46	0	0	0		0
F-33	II.K.2.17 VOIDING IN RCS	RSB	0	0	0	0	0	0	41	0	0	1	41	0
F-36	II.K.3.1 PORV ISOLATION	ICSB	0	0	0	0	0	0	49	0	0	0	49	0
F-37	II.K.3.2 RPT ON PORV	RRAB	0	0	46	0	46	0	0	0	46	0	5	0
F-38	II.K.3.3 RPT. SV/RV FAILURES	ORB3	3	0	0	0	3	0	0	0	3	1	0	0
F-39	II.K.3.5 AUTO TRIP OF RCPS CRITERIA	RSB	0	51	0	0	51	0	0	0	51	0	0	0

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

			SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	FY 1983 1	2	3	4	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
F-41	II.K.3.10 ANTICIP TRIP MODS	ICSB	0	1	0	0	1	0	0	0	1	0	0	0
F-43	II.K.3.13B HPCI/RCIC INIT LVL-MODIFY	ICSB	0	17	0	0	17	0	0	0	17	0	0	0
F-45	II.K.3.15 ISOL OF HPCI/RCIC	RSB	1	0	0	0	1	1	0	0	2	0	0	0
F-46	II.K.3.16 CHALL/FAIL OF RVS REPORT	RSB	24	0	0	0	27	0	0	0	24	0	0	0
F-47	II.K.3.17 ECCS OUTAGE REPORT	RRAB	32	6	23	0	61	0	0	0	53	0	8	0
F-48	II.K.3.18B ADS ACTUATION DESIGN	ICSB	0	0	0	0	0	0	0	0	22	1	3	0
	II.K.3.18C ADS ACTUATION MODIFICATIONS	RSB	0	25	0	0	25	0	0	0				
F-49	II.K.3.19 INTERLOCK RCPS	RSB	0	0	0	0	0	0	0	0	1	0	0	0
F-50	II.K.3.21 RESTART LPCI/CSS	RSB	0	1	0	1	2	0	0	0	2	13	0	0
	II.K.3.21A RESTART LPCI/CSS DESIGN	ICSB	0	1	0	1	2	0	0	0				
F-51	II.K.3.22B RCIC SUCTION MODIFY	ICSB	8	2	3	4	17	0	0	0	15	0	2	0
F-52	II.K.3.24 SPACE COOLING FOR RCIC/HPCI	ASB	3	0	0	0	3	0	0	0	3	7	0	0
F-53	II.K.3.25 PWR PUMP SEALS	RSB	3	1	0	0	4	0	0	0	29	9	0	0
F-54	II.K.3.27 COMMON REFERENCE LEVEL	ORB2	3	0	3	0	6	3	0	0	6	3	0	0
F-55	II.K.3.28 QUAL OF ADS ACC	EQB	0	0	11	10	21	0	0	0	18	0	3	0
F-57	II.K.3.30B SB LOCA METHODS	RSB	26	0	1	0	27	0	49	0	27	1	49	0
F-58	II.K.3.31 COMPL WITH 10 CFR 50.46	RSB	0	0	0	0	0	0	76	0	0	0	76	0
F-59	II.K.3.44 TRANS W/SINGLE FAILURES	RSB	0	2	0	0	2	0	0	0	2	0	0	0
F-60	II.K.3.45 MANUAL DEPRESSURE	RSB	0	0	0	0	0	0	0	0	24	1	0	0
F-63	III.A.1.2 TECH SUPPORT CENTER	REG	0	0	7	8	15	0	15	15	11	0	17	15

TABLE M
MULTIPLANT ACTION COMPLETION SCHEDULE

			SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983											
MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	1	2	3	4	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
F-64	III.A.1.2 OPNS SUPPORT CENTER	REG	0	0	7	8	15	0	15	15	11	0	17	15
F-65	III.A.1.2 EMERGENCY OPERATIONS FACILITY	REG	0	0	7	8	15	0	15	15	11	0	17	15
F-67	III.A.2.1 EMERG PLAN TO UPGRADE RULE	IE	0	0	7	8	15	0	15	15	11	0	17	15
F-68	III.A.2.2 MET DATA	REG	0	0	3	5	8	0	22	15	6	0	17	15
		METB	0	0	3	5	8	0	22	15				
F-70	III.D.3.4.1 CR HABITIBILITY DESIGN	AEB	3	3	5	7	18	0	0	0	18	0	6	0

TABLE- N

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE- QSTG OFFC	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-3	82-07	COOK - FIRE PROTECTION PLAN	04/23/82	07/83	XX/XX/XX	1163 / 47036, 47037 / WIGGINTON	CMEB/DE, ASB/DSI, ORB-1
R-2	82-09	HATCH 1&2 - FIRE PROTECTION PROGRAM	04/02/82	09/82	XX/XX/XX	1162 / 43754, 43755 / RIVENBARK	ORB-4, CMEB
R-1	82-12	INDIAN POINT 3 STEAM GENERATOR SHELL INTEGRITY	04/23/82	11/82	XX/XX/XX	---- / 48457 / POLK	MEB,ORAB
R-3	82-16	KEWAUNEE - CONTAINMENT COOLING SYSTEM OPERABILITY	04/15/82	09/82	XX/XX/XX	1163 / 48377 / GROTENHUIS	CSB,ORAB, ORB-1
R-1	82-17	PILGRIM - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN	05/14/82	12/82	XX/XX/XX	1161 / XXXXX / ECCLESTON	ORB-2
R-5	82-19	SAN ONOFRE 1 - DEBRIS IN STEAM GENERATOR	05/04/82	01/83	XX/XX/XX	---- / 47875 / PAULSON	MEB,MTEB, RSB
R-3	82-21	PALISADES - IST PROGRAM FOR PUMPS AND VALVES	04/23/82	09/82	XX/XX/XX	1163 / 11214 / WAMBACH	MEB, ORB-5
R-2	82-22	SEQUOYAH - FIRE PROTECTION FEATURES	03/12/82	12/82	XX/XX/XX	1162 / 48599 / STAHLE	CHEB, LB-4

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE-QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-2	82-23	OCONEE - FIRE PROTECTION MODIFICATIONS	03/12/82	12/82	XX/XX/XX	1162 / 48588, 48589, 48590 / WAGNER	CHEB, ORB-4
R-3	82-24	LASALLE - RESOLVE ALLEGATIONS REGARDING DEFECTIVE CONCRETE	06/10/82	11/82	XX/XX/XX	1163 / 48497 / BOURNIA	SEB,LB-2
R-2	162-26	HATCH - BWR CRIT CODES & THERMAL LIMITS	05/10/82	11/82	XX/XX/XX	1162 / 48512 / SIEGEL	CPB,LQB, SPEB,ORB-2
R-2	82-31	TURKEY POINT/NORTH ANNA - OPERATOR LICENSE CONDITION 10 CFR 55.31(E)	06/04/82	09/82	XX/XX/XX	1162 / 48500, 48501, 48502, 48503 / MCDONALD	LQB,OLB
R-5	82-32 REV.1	TROJAN/MCGUIRE/NORTH ANNA 1&2 - DETACHED THERMAL SLEEVES	06/18/82	12/82	XX/XX/XX	---- / 48518, 48583, 48614, 48615 / TRAMMELL	MEB,MTEB, CPB,ORB-3
R-2	82-33	SEQUOYAH - ROD DROP PROTECTION FOR WESTINGHOUSE PLANTS	03/04/82	12/82	XX/XX/XX	1162 / 48581 / STAHLE	CPB,LB-4

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE- QSTG OFCE	TIA #	**********SUBJECT**********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-2	82-35	MCGUIRE - LOSS OF HIGH HEAD INJECTION - CONCERN THAT TECHNICAL SPECIFICATION ACTION STATEMENT MAY NOT BE CONSERVATIVE	04/12/82	09/82	XX/XX/XX	1162 / 48395 / BIRKEL	SPEB
R-5	82-36	SAN ONOFRE - FEEDRING AND THERMAL SLEEVE DAMAGE	07/19/82	01/83	XX/XX/XX	---- / 48597 / PAULSON	ORAB,ORB-5
R-3	82-37	DAVIS BESSE - TESTING OF NORMALLY CLOSED CHECK VALVES	06/29/82	11/82	XX/XX/XX	1163 / 48561 / DEAGAZIO	ORB-4,MEB
---	82-38	NUMBER NOT USED					
R-2	82-39	NORTH ANNA 1 - CRACKED FLOW SPLITTER	07/12/82	10/82	XX/XX/XX	---- / 48627 / ENGLE	ORAB, ORB-3
R-1	82-40	VERMONT YANKEE - HUMAN FACTORS REVIEW	07/19/82	11/82	XX/XX/XX	1161 / 48639 / ROONEY	HFEB,LQB, ORB-2
R-3	82-41	LA SALLE - DEFICIENCIES IN HVAC	07/23/82	11/82	XX/XX/XX	1163 / 48619 / BOURNIA	MEB,MTEB, LB-2
R-3	82-43	QUAD CITIES - ELECTRIC POWER TECHNICAL SPECIFICATIONS	07/26/82	11/82	XX/XX/XX	1163 / 48667, 48668 / BEVAN	ORAB, ORB-2

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM*****	NRR BRANCHES
R-4	82-44	SOUTH TEXAS - QUADREX REPORT REVIEW	03/02/82	11/82	XX/XX/XX	---- / 141414 / SCHIERLING	MEB,CSB, CPB,RAB, LB-3
R-2	82-45	NORTH ANNA 1 - CONTROL ROD GUIDE TUBE PIN FAILURES	07/09/82	12/82	XX/XX/XX	---- / 48618 / ENGLE	MEB,MTEB, CPB,ORB-3
RI	82-46	SUSQUEHANNA 1 - SMALL BORE PIPING	07/29/82	09/82	XX/XX/XX	1161 / 48651 / PERCH	MEB,LB-2
R-3	82-47	LA SALLE - INTERVENOR MEETING (TIA 82-24)	08/10/82	11/82	XX/XX/XX	1163 / 48696 / BOURNIA	SEB,LB-2
R-2	82-48	ST. LUCIE 2 - ULTRASONIC TEST PROBLEM	07/13/82	11/82	XX/XX/XX	---- / 141415 / NERSES	MTEB,LB-3
R-2	82-49	SEQUOYAH/BEAVER VALLEY - ROD POSITION INDICATION DURING SHUTDOWN	05/10/82	01/83	XX/XX/XX	---- / 48600, 48510 / TAM	CPB,ORB-1
R-2	82-51	GRAND GULF - FIRE SPRINKLER SYSTEMS	08/10/82	11/82	XX/XX/XX	1162 / 48744 / HOUSTON	CHEB,LB-2
R-3	82-52	FERMI 2 - CABLE TRAY SEPARATION	08/13/82	01/83	XX/XX/XX	---- / 141415 / LYNCH	CHEB,LB-1

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

REQSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-4	82-55	SOUTH TEXAS - SUPPORT OF SOUTH TEXAS PROJECT TRANSITION	08/12/82	11/82	XX/XX/XX	---- / 141414 / SCHIERLING	MEB,SEB, HGEB,LB-2
---	82-56	PEACH BOTTOM - ELMA POWER SUPPLY FAILURES	08/24/82	10/82	XX/XX/XX	1161 / 48594 / GEARS	ORAB, ORB-4
IE	82-57	HATCH 1/FITZPATRICK/PILGRIM - TARGET ROCK SRVS	-----	11/82	XX/XX/XX	---- / 48771 / RIVENBARK	MEB, ORB-4
R-3	82-58	LASALLE - TIMING DEVICE ACCURACY	09/07/82	12/82	XX/XX/XX	1163 / 48819 / BOURNIA	PTRB,CPB, RSB,MEB, LB-2
I&E	82-59	BWR CRD SYSTEM HYDRAULIC LOADS	08/31/82	12/82	XX/XX/XX	---- / 48843 / HOUSTON	LB-2,MEB
R-2	82-60	GRAND GULF - PULSE-COUNTING NEUTRON DETECTORS	08/12/82	01/83	XX/XX/XX	1162 / 48800 / HOUSTON	ICSB,LB-2
R-5	82-62	PALO VERDE - FAN BLADE MISSILE HAZARD	10/01/82	03/83	XX/XX/XX	---- / 141415 / LICITRA	ASB,MTEB, LB-3
IE	82-63	EVALUATION OF BWR RECIRCULATION PIPING ISI INSPECTIONS	-----	02/83	XX/XX/XX	---- / XXXXX / CLARK	MTEB, ORB-2

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE-QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-3	82-64	DRUG & ALCOHOL PROGRAM ASSISTANCE	10/12/82	12/82	XX/XX/XX	1163 / 40076 / GIBSON	SSPB
R-3	82-65	MONTICELLO - RECIRCULATION LOOP PIPE CRACKS	10/06/82	10/82	XX/XX/XX	---- / 48902 / NICOLARAS	MTEB,MEB, ORB-2
R-3	82-67	DEFINITION OF KEY MAINTENANCE PERSONNEL	10/29/82	11/82	XX/XX/XX	---- / 49066 / REQUA	LQB, ORB-1
R-5	82-68	SONGS-3 WELDING ALLEGATIONS	10/29/82	11/82	XX/XX/XX	---- / 141415 / ROOD	MTEB, LB-3
R-3	82-69	ZIMMER - MECHANICAL AND STRUCTURAL DESIGN RENEW	10/21/82	12/82	XX/XX/XX	---- / 141415 / KINTNER	MEB,SEB, LB-1
R-3	82-70	QUAD CITIES 1&2 - FUEL RACK SPACING	10/24/82	02/83	XX/XX/XX	1163 / 49073, 49074 / BEVAN	SEB,CPB, ORB-2
R-3	82-71	KEWAUNEE - REVIEW OF CAPPED SENSING LINES	11/05/82	12/82	XX/XX/XX	1163 / 49063 / GROTENHUIS	RSB,AEB, CSB,ORB-1
R-2	82-72	ROBINSON/CRYSTAL RIVER - AFW CHECK VALVE LEAKAGE	11/26/82	02/83	XX/XX/XX	1162 / 49064, 49065 / REQUA	MEB, ORB-1

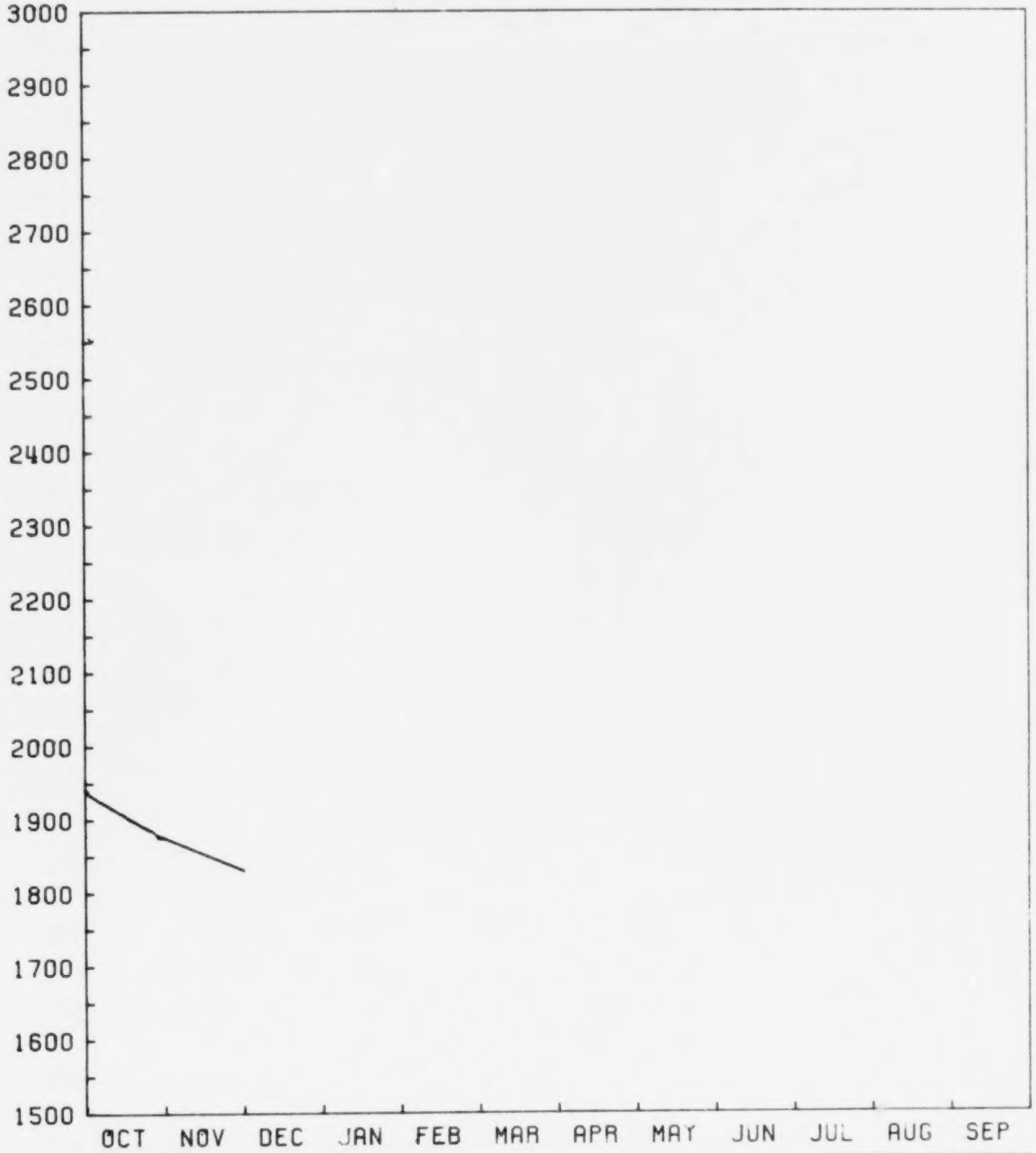
REQUESTS FOR NRR ASSISTANCE - STATUS REPORT
DIVISION OF LICENSING

RE- QSTG OFCE	TIA #	*********SUBJECT*********	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM*****	NRR BRANCHES
R-3	82-73	POINT BEACH - STEAM GENERATOR DEBRIS	11/17/82	12/82	XX/XX/XX	1163 / 49105 / COLBURN	MTEB, ORB-3
IE	82-XX	ZION 1&2 - 100 PERCENT POWER LIMIT	-----	12/82	XX/XX/XX	---- / 49001 / WIGGINTON	CPB,ICSB, LQB,ORB-1
R-3	82-XX	D.C. COOK - FIRE DAMPERS	10/27/82	02/83	XX/XX/XX	1163 / XXXXX / WIGGINTON	XXXXX
R-1	82-XX	GINNA - CONTAINMENT LINER WELD CHANNELS	05/24/82	11/82	XX/XX/XX	1161 / XXXXX / LYONS	CSB,SEB ORB-5
R-2	82-XX	HATCH - RHR AND RECIRC SYSTEM PIPE CRACKS	11/26/82	XX/XX	XX/XX/XX	---- / XXXXX / FAIRTILE	MTEB, ORB-4

SECTION 2
TMI LICENSING ACTIONS

TOTAL ACTIVE TMI ACTIONS

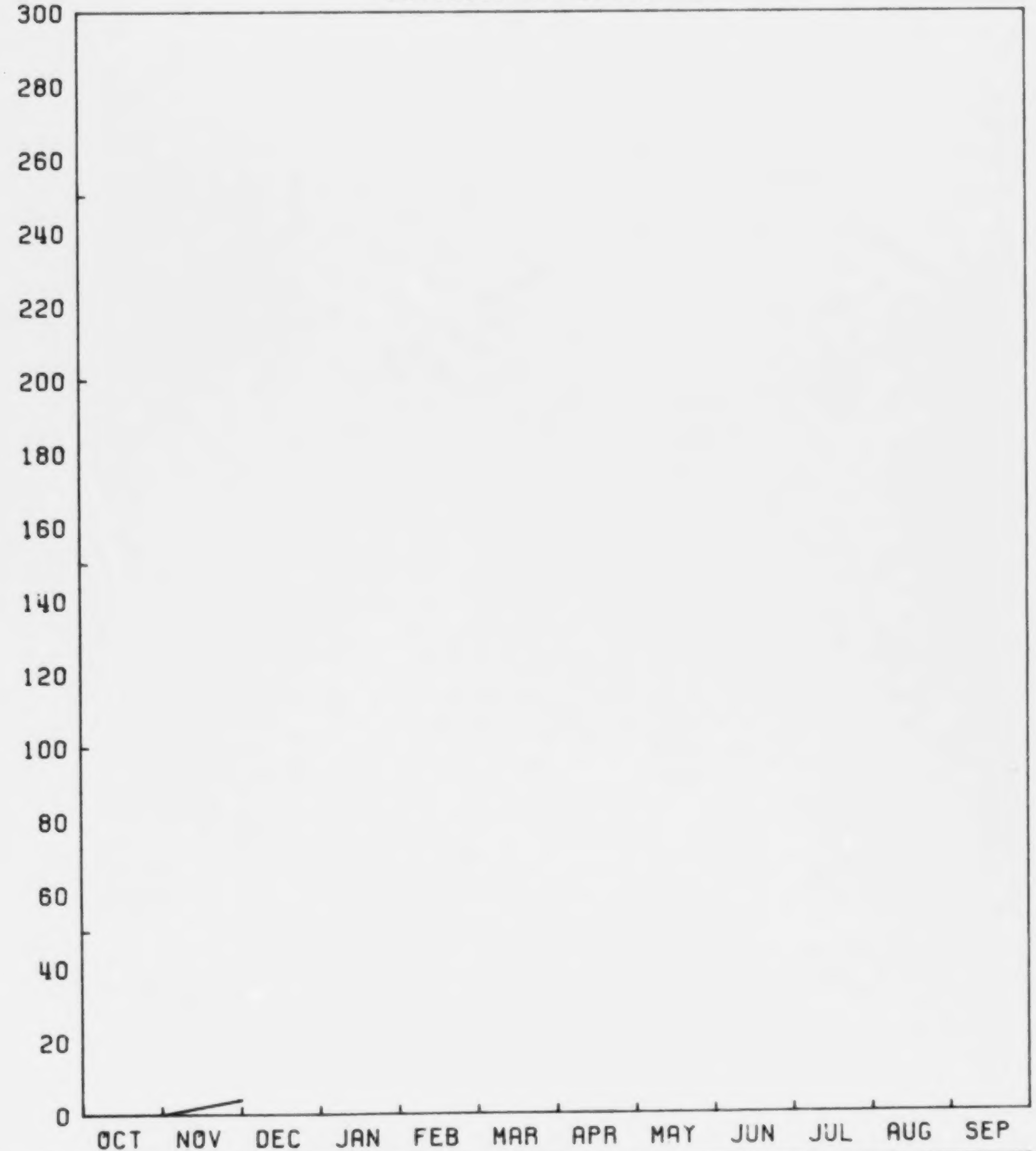
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
TOTAL	1874	1830										
ACTIONS	1874	1830										
HEARINGS	00	00										

NEW TMI ACTIONS BY MONTH

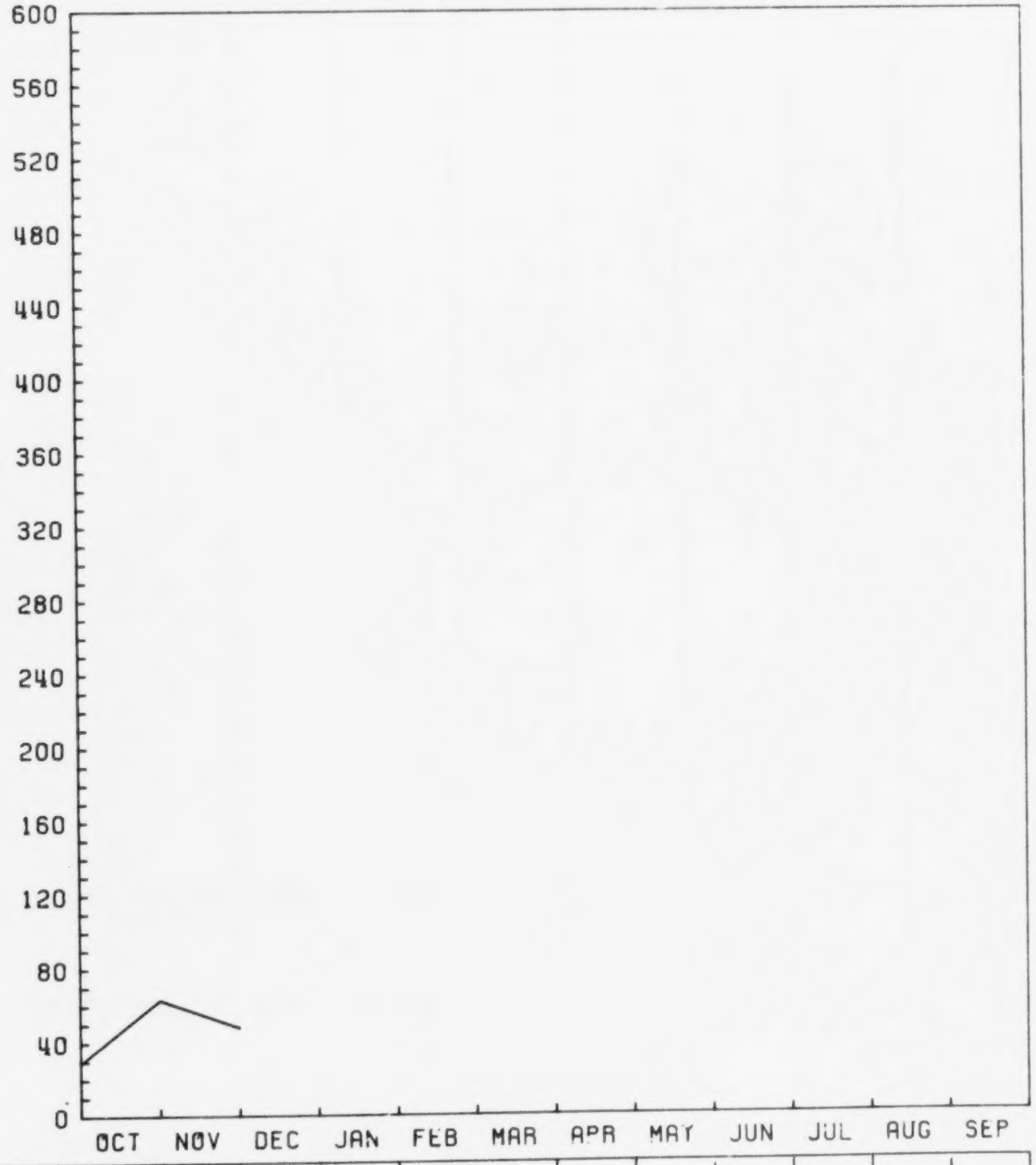
DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
NEW ACTIONS	00	04										
CUMULATIVE	0	4										

COMPLETED TMI ACTIONS BY MONTH

DIVISION OF LICENSING



	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
COMPLETED	63	48										
CUMULATIVE	63	111										

R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1983

TMI LICENSING ACTIONS BY MONTH

REPORT DATE: 12/17/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	26	26										
ARKANSAS 2	28	28										
BEAVER VALLEY 1	27	24										
BIG ROCK POINT 1	25	22										
BROWNS FERRY 1	30	29										
BROWNS FERRY 2	30	29										
BROWNS FERRY 3	29	28										
BRUNSWICK 1	31	29										
BRUNSWICK 2	31	29										
CALVERT CLIFFS 1	27	25										
CALVERT CLIFFS 2	27	25										
COOK 1	28	28										
COOK 2	28	28										
COOPER STATION	27	27										
CRYSTAL RIVER 3	27	27										
DAVIS-BESSE 1	28	28										
DRESDEN 1	1	1										
DRESDEN 2	25	25										
DRESDEN 3	25	25										
DUANE ARNOLD	30	28										
FARLEY 1	22	22										
FARLEY 2	20	20										
FITZPATRICK	33	33										
FORT CALHOUN 1	26	26										
FORT ST VRAIN	10	10										
GINNA	25	25										
HADDAM NECK	28	27										
HATCH 1	27	26										
HATCH 2	27	26										
INDIAN POINT 2	26	25										
INDIAN POINT 3	28	27										
KEWAUNEE	27	26										
MAINE YANKEE	29	27										
MCGUIRE 1	12	12										
MILLSTONE 1	28	28										
MILLSTONE 2	28	28										
MONTICELLO	27	27										
NINE MILE POINT 1	26	26										
NORTH ANNA 1	23	23										
NORTH ANNA 2	23	23										

R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS BY MONTH

FISCAL YEAR: 1983

REPORT DATE: 12/17/82

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
OCONEE 1	25	25										
OCONEE 2	25	25										
OCONEE 3	25	25										
OYSTER CREEK 1	30	27										
PALISADES	33	33										
PEACH BOTTOM 2	28	28										
PEACH BOTTOM 3	28	28										
PILGRIM 1	31	31										
POINT BEACH 1	28	26										
POINT BEACH 2	26	24										
PRAIRIE ISLAND 1	26	26										
PRAIRIE ISLAND 2	26	26										
QUAD CITIES 1	27	27										
QUAD CITIES 2	27	27										
RANCHO SECO 1	23	23										
ROBINSON 2	31	31										
SALEM 1	23	23										
SALEM 2	21	21										
SAN ONOFRE 1	29	26										
SAN ONOFRE 2		1										
SAN ONOFRE 3		1										
SEQUOYAH 1	21	21										
SEQUOYAH 2	1	2										
ST LUCIE 1	25	25										
SUMMER 1		1										
SURRY 1	28	28										
SURRY 2	27	27										
THREE MILE ISLAND 1	20	20										
TROJAN	27	24										
TURKEY POINT 3	27	25										
TURKEY POINT 4	27	25										
VERMONT YANKEE 1	26	26										
YANKEE-ROWE 1	28	27										
ZION 1	26	26										
ZION 2	26	26										
GRAND TOTAL	1,874	1,830										

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 12/17/82

TMI LICENSING ACTIONS

POWER REACTORS

FOR 11/01/82 - 11/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	0	0	0		26	0	26
ARKANSAS 2	0	0	0	1		28	0	28
BEAVER VALLEY 1	0	0	3	3		24	0	24
BIG ROCK POINT 1	0	0	3	8		22	0	22
BROWNS FERRY 1	0	0	1	2		29	0	29
BROWNS FERRY 2	0	0	1	2		29	0	29
BROWNS FERRY 3	0	0	1	2		28	0	28
BRUNSWICK 1	0	0	2	5		29	0	29
BRUNSWICK 2	0	0	2	5		29	0	29
CALVERT CLIFFS 1	0	0	2	2		25	0	25
CALVERT CLIFFS 2	0	0	2	2		25	0	25
COOK 1	0	0	0	0		28	0	28
COOK 2	0	0	0	0		28	0	28
COOPER STATION	0	0	0	2		27	0	27
CRYSTAL RIVER 3	0	0	0	0		27	0	27
DAVIS-BESSE 1	0	0	0	0		28	0	28
DRESDEN 1	0	0	0	0		1	0	1
DRESDEN 2	0	0	0	3		25	0	25
DRESDEN 3	0	0	0	3		25	0	25
DUANE ARNOLD	0	0	2	2		28	0	28
FARLEY 1	0	0	0	0		22	0	22
FARLEY 2	0	0	0	0		20	0	20
FITZPATRICK	0	0	0	0		33	0	33
FORT CALHOUN 1	0	0	0	0		26	0	26
FORT ST VRAIN	0	0	0	1		10	0	10
GINNA	0	0	0	0		25	0	25
HADDAM NECK	0	0	1	4		27	0	27
HATCH 1	0	0	1	1		26	0	26
HATCH 2	0	0	1	1		26	0	26
INDIAN POINT 2	0	0	1	1		25	0	25
INDIAN POINT 3	0	0	1	1		27	0	27
KEWAUNEE	0	0	1	1		26	0	26
LA CROSSE	0	0	3	4		25	0	25
MAINE YANKEE	0	0	2	3		27	0	27
MCGUIRE 1	0	0	0	0		12	0	12

REPORT DATE: 12/17/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

TMI LICENSING ACTIONS

POWER REACTORS

FOR 11/01/82 - 11/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83	NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MILLSTONE 1	0	0	0	0	28	0	28
MILLSTONE 2	0	0	0	0	28	0	28
MONTICELLO	0	0	0	2	27	0	27
NINE MILE POINT 1	0	0	0	1	26	0	26
NORTH ANNA 1	0	0	0	1	23	0	23
NORTH ANNA 2	0	0	0	0	23	0	23
OCONEE 1	0	0	0	1	25	0	25
OCONEE 2	0	0	0	1	25	0	25
OCONEE 3	0	0	0	1	25	0	25
OYSTER CREEK 1	0	0	3	5	27	0	27
PALISADES	0	0	0	0	33	0	33
PEACH BOTTOM 2	0	0	0	0	28	0	28
PEACH BOTTOM 3	0	0	0	0	28	0	28
PILGRIM 1	0	0	0	2	31	0	31
POINT BEACH 1	0	0	2	3	26	0	26
POINT BEACH 2	0	0	2	3	24	0	24
PRAIRIE ISLAND 1	0	0	0	0	26	0	26
PRAIRIE ISLAND 2	0	0	0	0	26	0	26
QUAD CITIES 1	0	0	0	1	27	0	27
QUAD CITIES 2	0	0	0	1	27	0	27
RANCHO SECO 1	0	0	0	2	23	0	23
ROBINSON 2	0	0	0	2	31	0	31
SALEM 1	0	0	0	0	23	0	23
SALEM 2	0	0	0	0	21	0	21
SAN ONOFRE 1	0	0	3	6	26	0	26
SAN ONOFRE 2	1	1	0	0	1	0	1
SAN ONOFRE 3	1	1	0	0	1	0	1
SEQUOYAH 1	0	0	0	0	21	0	21
SEQUOYAH 2	1	1	0	0	2	0	2
ST LUCIE 1	0	0	0	0	25	0	25
SUMMER 1	1	1	0	0	1	0	1
SURRY 1	0	0	0	0	28	0	28
SURRY 2	0	0	0	1	27	0	27
THREE MILE ISLAND 1	0	0	0	0	20	0	20
TROJAN	0	0	3	3	24	0	24

TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 12/17/82

TMI LICENSING ACTIONS

POWER REACTORS

FOR 11/01/82 - 11/30/82

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
TURKEY POINT 3	0	0	2	4		25	0	25
TURKEY POINT 4	0	0	2	4		25	0	25
VERMONT YANKEE 1	0	0	0	7		26	0	26
YANKEE-ROWE 1	0	0	1	1		27	0	27
ZION 1	0	0	0	0		26	0	26
ZION 2	0	0	0	0		26	0	26
GRAND TOTAL	4	4	48	111		1,830	0	1,830

TABLE- F
STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	10/81	~~70(70)~~
I.A.1.1.3 STA TRAINED PER LL CAT B (F-01)	Y	Y	POST	LQB	65(65)	70(70)	70(70)	70(70)	47(70)	B	06/82	47(70)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	70(70)	NA	NA	NA	B	09/83	NA
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
I.A.1.3.1 LIMIT OVERTIME (F-01)	Y	Y	POST	IE	0(70)	70(70)	70(70)	70(70)	NA	B	12/81	69(70)
I.A.1.3.2 MIN SHIFT CREW (F-02)	Y	Y	POST	LQB	0(70)	70(70)	23(70)	23(70)	22(70)	D	06/82	22(70)
I.A.2.1.1 SRO EXPERIENCE	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~
I.A.2.1.4 MODIFY TN PROGRAM (F-03)	Y	Y	POST	OLB	65(65)	70(70)	19(70)	19(70)	NA	B	09/82	19(70)
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	C	03/80	~~70(70)~~
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~

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I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	70(70)	NA	NA	B	03/80	~~70(70)~~
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	0(70)	70(70)	67(70)	67(70)	NA	C	10/81	67(70)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
I.C.1.2A ICC GUIDELINES (F-04)	Y	Y	PRE	PTB	65(65)	70(70)	70(70)	70(70)	NA	B	12/81	~~70(70)~~
I.C.1.2B ICC PROCEDURES (F-04)	Y	Y	PRE	PTB/FRC	0(70)	5(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.1.3A TRANSIENT/ACC GUIDELINES (F-05)	Y	Y	PRE	RSB	65(65)	70(70)	0(70)	0(70)	NA	B	09/82	0(70)
I.C.1.3B TRANS/ACCIDENT PROCEDURES (F-05)	Y	Y	PRE	PTB/FRC	0(70)	0(70)	0(70)	0(70)	NA	D	09/84	0(70)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
I.C.5 FEEDBACK OF OPERATG EXPERC	Y	Y	POST	IE	65(65)	NA	70(70)	70(70)	NA	B	12/81	~~70(70)~~
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	68(70)	68(70)	NA	B	12/81	68(70)

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I.D.1 CONTROL ROOM DESIGN REVIEW (F-08)	NE	NE	NE	HFEB/LLL	0(70)	2(70)	1(70)	1(70)	1(70)	TBD	TBD	1(70)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	0(70)	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
I.D.2.2 SPDS INSTALLED (F-09)	NE	NE	NE	HFEB/LLL	NE	0(70)	0(70)	0(70)	0(70)	TBD	TBD	0(70)
II.B.1.1 RCS VENT DESGN (F-10)	Y	Y	POST	RSB/LLL	NE	70(70)	14(70)	14(70)	NA	C	09/83	14(70)
II.B.1.2 RCS VENT INSTL (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	14(70)	14(70)	14(70)	D	09/83	14(70)
II.B.1.3 RCS VENT PROCD (F-10)	Y	Y	PRE	RSB/LLL	NE	70(70)	14(70)	14(70)	NA	D	09/83	14(70)
II.B.2.1 SHIELDG REVIEW (F-11)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
II.B.2.2 SHIELDG MODS (F-11)	Y	Y	POST	RAB/EGG	0(70)	4(70)	4(70)	4(70)	0(70)	D	09/83	0(70)
II.B.2.3 EQUIP QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	0(70)	0(70)	0(70)	D	09/83	0(70)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
II.B.3.2 UPGRADE ACC SAMP (F-12)	Y	Y	POST	ETB/INEL	0(70)	70(70)	3(70)	3(70)	3(70)	D	09/84	3(70)

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II.B.4 TRG PROG CORE DAM (F-13)	Y	Y	POST	OLB	65(65)	70(70)	19(70)	19(70)	NA	C	09/82	19(70)
II.D.1.1 RV/SV TEST PROGRAM (F-14)	Y	Y	POST	DL/EGG	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
II.D.1.2A TEST PROGRAM COMP, BWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	24(24)	24(24)	NA	NA	C	07/82	~~24(24)~~
II.D.1.2A* TEST PROGRAM COMP, PWR'S (F-14)	Y	Y	POST	MEB/EGG	0(45)	45(45)	0(45)	NA	NA	D	09/83	0(45)
II.D.1.2.B* PLANT SPEC RPTS, PWR'S (F-14)	Y	Y	PRE	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.D.1.2B PSPEC RPT, BWR (F-14)	Y	Y	PRE	EQB	NE	24(24)	0(24)	0(24)	0(24)	C	09/83	0(24)
II.D.1.3 BK VALVE TESTING (F-14)	Y	Y	PRE	MEB/EGG	0(45)	45(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	~~70(70)~~
II.D.3.3 VALVE POS ENVIR QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	70(70)	0(70)	0(70)	0(70)	D	09/83	0(70)
II.E.1.1 AFS EVAL (F-15)	Y	Y	PRE	ASB	NE	45(45)	31(45)	31(45)	31(45)	D	09/82	31(45)
II.E.1.2.1A AFS INIT CONT GRADE (F-16)	Y	Y	PRE	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	~~45(45)~~

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II.E.1.2.1.B AFS INIT SAFE GRADE (F-16)	Y	Y	POST	ICSB	0(45)	45(45)	41(45)	39(45)	17(45)	C	09/82	17(45)
II.E.1.2.2.A AFS FLOW CONT GRADE (F-17)	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	08/81	45(45)
II.E.1.2.2.B AFS FLOW SAFE GRADE (F-17)	Y	Y	POST	ICSB	0(45)	45(45)	41(45)	39(45)	17(45)	C	09/82	17(45)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	45(45)
II.E.4.1.1 DED H2 PENET DESIGN (F-18)	Y	Y	PRE	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	70(70)
II.E.4.1.2 DED H2 PENET INSTALL (F-18)	Y	Y	POST	CSB	NE	70(70)	70(70)	63(70)	NA	C	12/81	63(70)
II.E.4.2.1-4 DIVERSE ISO SIG (F-19)	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	70(70)
II.E.4.2.5A CONT PRESS SETPT (F-19)	Y	Y	PRE	CSB/LLL	65(65)	70(70)	70(70)	68(70)	NA	B	09/81	68(70)
II.E.4.2.5B CONT PRESS MODIFY (F-19)	Y	Y	POST	CSB/LLL	0(10)	10(10)	10(10)	9(10)	9(10)	C	01/82	9(10)

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II.E.4.2.6 CONT PURGE VALVES (F-19)	Y	Y	POST	CSB/LLL	65(65)	70(70)	64(70)	16(70)	1(70)	B	09/82	1(70)
II.E.4.2.7 RAD SIG ON PURGE VAL (F-19)	Y	Y	POST	CSB/LLL	0(70)	70(70)	62(70)	18(70)	2(70)	C	09/82	2(70)
II.F.1.1 NOBLE GAS MONITOR (F-20)	Y	Y	POST	ETSB/ INEL	NE	70(70)	68(70)	68(70)	0(70)	D	03/82	0(70)
II.F.1.2 IODINE/PART MONITOR (F-21)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	68(70)	68(70)	1(70)	D	06/82	1(70)
II.F.1.3 CONT HI-RANGE MONITOR (F-22)	Y	Y	POST	ETSB/ INEL	0(70)	70(70)	68(70)	68(70)	0(70)	C	06/82	0(70)
II.F.1.4 CONT PRESS MONITOR (F-23)	Y	Y	POST	CSB/LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.1.5 CONT H2O LEVEL (F-24)	Y	Y	POST	CSB/LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.1.6 CONT HYDROGEN (F-25)	Y	Y	POST	CSB/ LLL	0(70)	70(70)	7(70)	7(70)	1(70)	D	09/82	1(70)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	10/81	~~45(45)~~
II.F.2.3 INSTRUMENTATN (F-26)	Y	Y	POST	CPB	0(70)	70(70)	3(70)	3(70)	1(70)	D	09/83	1(70)

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II.G.1 UPGRADE POWER PORV, LVL INST	Y	Y	POST	DL	40(40)	45(45)	45(45)	45(45)	45(45)	A	09/81	~~45(45)~~
II.K.1 IE BULLETINS	Y	Y	POST	DL	NA	70(70)	70(70)	70(70)	NA	B	06/81	~~70(70)~~
II.K.2.8 UPGRADE AFW	Y	Y	PRE	ASB	07(07)	7(07)	7(07)	7(07)	7(07)	B	08/81	~~7(07)~~
II.K.2.9 FEMA ON ICS (F-27)	Y	Y	POST	ICSB	07(07)	7(07)	7(07)	7(07)	NA	B	06/82	~~7(07)~~
II.K.2.10 SAFE GRADE TRIP (F-28)	Y	Y	POST	ICSB	07(07)	7(07)	7(07)	7(07)	3(07)	C	06/82	3(07)
II.K.2.11 OPER TNG & DRILLING (F-29)	Y	Y	POST	OLB	07(07)	7(07)	7(07)	7(07)	NA	B	11/81	~~7(07)~~
II.K.2.13A THERM MECH RPT B&W (F-30)	Y	Y	POST	RSB/LLL	07(07)	7(07)	0(07)	0(07)	0(07)	B	09/83	0(07)
II.K.2.13B THERM MECH RPT CE&W (F-30)	Y	Y	POST	RSB/LLL	NE	38(38)	0(38)	0(38)	0(38)	D	09/83	0(38)
II.K.2.14 LIFT FREQ PORV &SV (F-31)	Y	Y	POST	RRAB	07(07)	7(07)	0(07)	0(07)	NA	B	06/82	0(07)
II.K.2.15 SLUG FLOW	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	01/81	~~7(07)~~
II.K.2.16 RCP SEAL DAMAGE (F-32)	Y	Y	POST	RSB/EGG	07(07)	7(07)	4(07)	4(07)	NA	B	12/81	4(07)

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II.K.2.17 VOIDING IN RCS (F-33)	Y	Y	POST	RSB	07(07)	45(45)	7(45)	7(45)	NA	D	09/83	7(45)
II.K.2.19A SEQ AFS FLOW, B&W (F-34)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	02/81	7(07)
II.K.2.19B SEQ AFS FLOW, CE&W (F-34)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	07/81	38(38)
II.K.2.20 SYS RESP TO SB LOCA (F-35)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	TBD	7(07)
II.K.3.1 PORV ISOL (F-36)	Y	Y	POST	ICSB	NE	45(45)	0(45)	0(45)	0(45)	D	09/84	0(45)
II.K.3.2 RPT PORV FAILURES (F-37)	Y	Y	POST	RRAB/FRC	40(40)	45(45)	0(45)	0(45)	NA	B	09/83	0(45)
II.K.3.3 RPT SV & RV FAILURES (F-38)	Y	Y	POST	RRAB	65(65)	70(70)	70(70)	67(70)	13(70)	B	09/83	13(70)
II.K.3.5A RCP AUTO TRIP DESIGN (F-39)	Y	Y	POST	RSB	NE	45(45)	0(45)	0(45)	NA	C	09/82	0(45)
II.K.3.5B RCP AUTO TRIP MODIFY (F-39)	Y	Y	PRE	RSB	NE	45(45)	0(45)	0(45)	0(45)	D	09/82	0(45)
II.K.3.9 PID CONTROLLER (F-40)	Y	Y	POST	IE/DL	25(25)	30(30)	30(30)	30(30)	NA	B	09/81	30(30)

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II.K.3.10 ANTICIP TRIP (F-41)	Y	Y	PRE	ICSB	NE	30(30)	29(30)	29(30)	NA	B	06/82	29(30)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	NA	NA	NA	B	09/81	NA
II.K.3.12 ANTIC TRIP ON TT (F-42)	Y	Y	POST	ICSB	25(25)	30(30)	30(30)	30(30)	NA	C	09/81	~~30(30)~~
II.K.3.13A HPCI/RCIC INIT LEV DESIGN (F-43)	Y	Y	POST	RSB	17(17)	17(17)	0(17)	0(17)	NA	B	10/81	0(17)
II.K.3.13B HPCI/RCIC MODS (F-43)	Y	Y	POST	ICSB	NE	17(17)	0(17)	0(17)	0(17)	C	09/82	0(17)
II.K.3.14 ISO COND MODS (F-44)	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	7(07)	D	12/81	~~7(07)~~
II.K.3.15 ISO OF HPCI/RCIC (F-45)	Y	Y	POST	RSB	0(19)	19(19)	19(19)	18(19)	2(19)	C	06/82	2(19)
II.K.3.16A RV FAIL REPORT (F-46)	Y	Y	POST	RRAB/FRC	24(24)	24(24)	0(24)	0(24)	NA	B	09/83	0(24)
II.K.3.16B RV FAIL MODS (F-46)	Y	Y	PRE	RSB/FRC	NE	24(24)	0(24)	0(24)	0(24)	D	09/83	0(24)

LICENSEE SCHEDULE CODE KEYS:
A- STLL
B- THROUGH 6/30/81 EXCLUDING STLL
C- 6/30/81 TO 12/31/81
D- AFTER 12/31/81
TBD- TO BE DETERMINED

OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.17 ECCS OUTAGE REPORT (F-47)	Y	Y	POST	RRAB/FRC	65(65)	70(70)	9(70)	9(70)	8(70)	B	09/83	8(70)
II.K.3.18A ADS ACT STUDY (F-48)	Y	Y	POST	RSB	24(24)	2(24)	2(24)	2(24)	NA	B	04/82	2(24)
II.K.3.18B ADS ACT DESIGN (F-48)	Y	Y	POST	ICSB/RSB	0(24)	2(24)	2(24)	2(24)	2(24)	D	09/83	2(24)
II.K.3.18C ACS ACT MODS (F-48)	Y	Y	PRE	ICSB/RSB	NE	2(24)	2(24)	2(24)	2(24)	D	09/83	2(24)
II.K.3.19 INTERLOCK RECIRC (F-49)	Y	Y	POST	RSB	NE	3(03)	2(03)	2(03)	2(03)	C	06/82	2(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	ASB	NA	1(01)	1(01)	1(01)	NA	C	06/81	~~1(01)~~
II.K.3.21A RESTART LPCI/ CSS DESIGN (F-50)	Y	Y	POST	RSB/EGG	24(24)	24(24)	22(24)	22(24)	NA	B	09/82	19(24)
II.K.3.21B RESTART LPCI/ CSS MODS (F-50)	Y	Y	NE	ICSB/EGG	NE	24(24))	22(24))	22(24))	NA	C	09/82	22(24)
II.K.3.22A RCIC SUCT PROCEDURES (F-51)	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	~~17(17)~~
II.K.3.22B RCIC SUCTION MODS (F-51)	Y	Y	POST	ICSB	0(17)	17(17)	0(17)	0(17)	0(17)	D	09/83	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI (F-52)	Y	Y	POST	RSB	0(19)	19(19)	16(19)	15(19)	0(19)	D	09/83	0(19)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.25A PUMP SEAL STUDY (BWR) (F-53)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	C	12/81	~~24(24)~~
II.K.3.25A PUMP SEAL STUDY (CE&W) (F-53)	Y	Y	POST	RSB	NE	38(38)	38(38)	38(38)	NA	D	06/82	~~38(38)~~
II.K.3.25B PUMP SEAL MODS (BWR) (F-53)	Y	Y	PRE	IE	NE	24(24)	24(24)	11(24)	11(24)	D	09/83	11(24)
II.K.3.25B PUMP SEAL MODS (CE&W) (F-53)	Y	Y	PRE	IE	NE	38(38)	34(38)	24(38)	0(38)	D	09/83	0(38)
II.K.3.27 COMMON REF. LEVEL (F-54)	Y	Y	POST	ORB2	24(24)	24(24)	21(24)	21(24)	21(24)	C	01/82	21(24)
II.K.3.28 QUAL OF ADS ACC (F-55)	Y	Y	POST	EQB	NE	21(21)	0(21)	0(21)	0(21)	D	09/83	0(21)
II.K.3.29 PERF OF ISO COND (F-56)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	~~7(07)~~
II.K.3.30A SB LOCA SCHEDULE (F-57)	Y	Y	POST	RSB	65(65)	70(70)	70(70)	NA	NA	B	04/81	~~70(70)~~
II.K.3.30B SB LOCA METHOD (F-57)	Y	Y	PRE	RSB/EGG	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/83	1(70)

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OTHER KEYS:
XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)
Y- COMPLETE
NA- NOT APPLICABLE
NE- NO ENTRY
*- NUREG 0737 SCHEDULE REVISED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.31 SB LOCA PUA (F-58)	Y	Y	PRE	RSB	0(70)	1(70)	1(70)	1(70)	1(70)	D	09/84	1(70)
II.K.3.44 TRANS W/SINGLE FAILURE (F-59)	Y	Y	POST	RSB	24(24)	24(24)	22(24)	22(24)	NA	B	09/83	22(24)
II.K.3.45 MANUAL DEPRESS (F-60)	Y	Y	POST	RSB/EGG	24(24)	24(24)	24(24)	2(24)	0(24)	B	09/82	0(24)
II.K.3.46 MICHELSON CONCERNS (F-61)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	~~24(24)~~
II.K.3.57 MAN ACT OF ADS (F-62)	Y	Y	POST	RSB	NE	24(24)	0(24)	0(24)	NA	B	TBD	0(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
III.A.1.2.2 DESIGN UPGRD FACIL (F-63,64)	Y	Y	POST	EPLB/PNL	NE	70(70)	0(70)	0(70)	0(70)	B	09/84	0(70)
III.A.2.1 UPGRADE EMER PLAN (F-67)	Y	Y	POST	IE	NE	70(70)	0(70)	0(70)	0(70)	B	TBD	0(70)
III.A.2.2 METEOROLOGICAL DATA (F-68)	Y	Y	POST	IE	0(70)	70(70)	0(70)	0(70)	0(70)	D	09/84	0(70)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	70(70)	A	09/81	~~70(70)~~

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

	DEVELPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65(65)	70(70)	70(70)	70(70)	NA	A	05/80	~~70(70)~~
III.D.3.3.2 I DETECT UPGRADE(F-69)	Y	Y	POST	IE/INEL	65(65)	70(70)	70(70)	70(70)	5(70)	B	03/82	5(70)
III.D.3.4.1 CR HABIT REVIEW (F-70)	Y	Y	POST	AEB/PNL	65(65)	70(70)	44(70)	44(70)	NA	B	09/83	44(70)
III.D.3.4.2 CR HABIT MODS (F-70)	Y	Y	POST	AEB/PNL	0(70)	70(70)	44(70)	42(70)	0(70)	TBD	09/83	0(70)

LICENSING ACTION TRACKING SYSTEM
NRR IMPLEMENTATION REVIEW
COMPLETION STATUS

LICENSEE SCHEDULE CODE	NUMBER OF ACTIONS	SUBMITTALS RECEIVED # ACTIONS	SUBMITTALS RECEIVED # COMPLETED	SER ISSUED # ACTIONS	SER ISSUED # COMPLETED	TECH SPEC ISSUED # ACTIONS	TECH SPEC ISSUED # COMPLETED	ACTIONS COMPLETED
A	1,345	1,345	1,345	1,345	1,345	505	505	1,345
B	2,127	1,480	1,458	1,497	912	528	81	1,238
C	832	762	762	738	461	334	73	407
D	1,887	1,887	1,504	1,842	395	1,511	99	196
TBD	280	280	72	280	43	280	1	1
TOTALS	6,471	5,754	5,141	5,702	3,156	3,158	759	3,187

LICENSEE SCHEDULE CODE KEYS:
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D- AFTER 12/31/81
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SECTION 3

LICENSING ACTIONS BY POWER REACTOR CONDENSED MANAGEMENT REPORT

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR
DOCKET NUMBER 050-00313
ARCH/ENGINEER: BECH
IE INSPECTOR: W. JOHNSON

LICENSED POWER: 2568 MWT
DESIGN POWER: 0850 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: G. VISSING
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
ACTIVE ACTIONS			TARGET
12790	ANO 1 - ADEQUACY OF ELECT. DIST SYSTEM	3	03/15/82
12320	ANO 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1	3	05/31/82
11236	ANO 1 - REVISED IST - TESTING	1	06/30/82
06038	ANO 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
42514	ANO 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07521	ANO 1 - REVISED ISI	1	08/23/82
06806	ANO 1 - OVERPRESSURIZATION	2	09/30/82
07971	ARKANSAS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43554	ANO 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R	1	09/30/82
11266	ANO 1 - MECHANICAL SNUBBERS	2	01/01/83
11267	ANO 1 - HYDRAULIC SNUBBERS	3	01/01/83
08105	ANO 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
07862	ANO 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)	2	06/30/83
47181	ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
43632	ANO 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44068	ANO 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	
44139	ANO 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44489	ANO 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/26/82
47578	ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47649	ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47720	ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
42634	ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	09/15/82
45313	ANO 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	10/24/82
45607	ANO 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44419	ANO 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
45434	ANO 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44351	ANO 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	02/10/83
47917	ARKANSAS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	02/28/83
46282	ANO 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45112	ANO 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45803	ANO 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44560	ANO 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48144	ARKANSAS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45267	ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/24/83
45923	ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45994	ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46066	ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46210	ARKANSAS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
43425	ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84

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R-1208620-001               T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M        PAGE  2

DATA AS OF - 11/30/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                              ARKANSAS 1

TAC #   TAC DESCRIPTION                             TMI ACTIONS                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                       TARGET
42842   ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES        1         11/30/84
44210   ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                         1         11/30/84

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                            TARGET
47553   ANO-1 - REVIEW 5 YR TENDON SURVEILLANCE REPORT
49086   ANO-1 - SPENT FUEL POOL EXPANSION
48483   ANO-1 REGST FOR EXEMPTION - HIGH POINT VESTS                                                       09/30/82
48656   ANO-1 - FIRE PROTECTION - ALTERNATE SAFE SHUTDOWN MODS.                                            10/31/82
11494   ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS                                           1         11/30/82
48406   ANO-1 - STEAMLINE BREAK I & C SETPOINT T.S. CHANGE                                                 11/30/82
48458   ANO-1 SURVEILLANCE REQMNTS FOR OPERABILITY                                                         12/30/82
43595   ANO 1 - T.S. FOR OPERABILITY OF PORV                                                     1         01/30/83
48221   ANO-1 TECH SPECS FOR PURGE VALVES                                                        3         01/30/83
48030   ANG-1 REACTOR COOLANT PUMP SEAL DAMAGE                                                   3         01/31/83
12374   ANO 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)                                           3         02/15/83
41013   ANO 1 - IREP                                                                             1         02/20/83
43623   ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN                               3         05/30/83
48657   ANO-1 - FIRE PROTECTION - EXEMPTION REQUEST                                                        06/30/83
43164   ANO 1 - WASTE GAS H/O LIMITS T.S. CHANGE                                                 1         06/30/84

ANTICIPATED ACTIONS                                                                                      INITIATION
49142   ANO-1 - CYCLE 6 RELOAD                                                                             12/01/82
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R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR
DOCKET NUMBER: 050-00368
ARCH/ENGINEER: BECH
IE INSPECTOR: L. CALLAN

LICENSED POWER: 2815 MWT
DESIGN POWER: 0912 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. LYNCH
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12946	ARKANSAS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	06/30/82
12542	ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.	1	10/30/82
12069	ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)	3	01/01/83
12070	ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)	2	01/01/83
08159	ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
12062	ANO 2 - INSERVICE TESTING PROGRAM (A-14)	1	03/31/83
42496	ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/83
47161	ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
43633	ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44829	ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/29/82
ACTIVE ACTIONS			TARGET
45113	ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	
44069	ANO 2 - NUREG-0737 I.A..1.3.1, SHIFT MANNING OVERTIME LIMITS	1	
47579	ARKANSAS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47650	ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47721	ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
48442	ANO 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44660	ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION	1	10/15/82
44741	ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
44702	ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44490	ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/30/82
45608	ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44140	ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/31/82
44420	ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
45426	ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44352	ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	02/28/83
47918	ARKANSAS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	02/28/83
46283	ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47791	ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45804	ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44561	ANO 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48145	ARKANSAS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45995	ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46067	ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46211	ARKANSAS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46877	ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45924	ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44211	ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44281	ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

CONDENSED MANAGEMENT REPORT

DATA AS OF - 11/30/82

(CONTINUATION)

ARKANSAS 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48747	ANO-2 CONTAINMENT PENETRATION CONDUCTOR OVERCURRENT PROTECTION DEVICES		10/15/82
42949	ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME	2	10/19/82
ACTIVE ACTIONS			TARGET
48918	ANO 2 - FUEL SHOULDER GAP DECREASE		
49007	ANO 2 - CYCLE 2 FUEL INSPECTION RESULTS		
49008	ANO 2 - TECH. SPEC. FOR PURGE VALVES		
49010	ANO 2 - REACTOR VESSEL SURVEILLANCE		
49087	ANO-2 - SPENT FUEL POOL EXPANSION		
42542	ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA	2	08/01/82
48665	ANO-2 RTD RESPONSE TIME SURVEILLANCE REQUIREMENTS		10/30/82
48756	ANO 2 - REGULATING AND PART LENGTH CEA INSERTION LIMITS	1	10/30/82
12083	ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION	1	10/30/82
48732	ANO-2 - APPENDIX R COMPLIANCE REVIEW		10/30/82
12466	ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION	2	10/30/82
48459	ANO-2 SURVEILLANCE REQMNTS FOR OPERABILITY		11/30/82
12081	ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC	1	01/30/83
43165	ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE	2	06/30/84

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R-1208620-001                 T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M       PAGE   5

DATA AS OF - 11/30/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                   FACILITY: BEAVER VALLEY 1

PLANT LOCATION: 5 MI E OF E. LIVERPOOL, OH       LICENSED POWER: 2660 MWT        PROJECT MANAGER: P. TAM
DOCKET NUMBER:  050-00334                        DESIGN POWER:   0852 MWE        BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  S&W                              NSSS VENDOR:    WEST            LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   W. TROSKOSKI
                                                                                                   PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                            MULTI-PLANT

                                                                                                                TARGET
ACTIVE ACTIONS
42459   BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT          1          07/30/82
        (80-CLI-21)
06714   BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION                                           2          11/30/82
08132   BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                  3          11/31/82
10386   BEAVER VALLEY 1 - N-1 LOOP OPERATION                                                          3          12/31/82
07972   BEAVER VALLEY 1-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                        2          12/31/82
42722   BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                    3          12/31/82
11111   BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT                                              1          01/31/83
08597   BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS                                             2          06/30/83
47146   BEAVER VALLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                              2          07/30/83
12263   BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1                       3          12/31/83
                                                                                                   PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                            TMI ACTIONS

                                                                                                                COMPLETE
COMPLETED ACTIONS
47919   BEAVER VALLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                    1          11/08/82
44491   BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                           1          11/15/82
44141   BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                      1          11/15/82

                                                                                                                TARGET
ACTIVE ACTIONS
44070   BEAVER VALLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                         1          12/01/82
45609   BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                    1          12/24/82
45275   BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                1          12/31/82
44421   BEAVER VALLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                   1          01/31/83
45392   BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                      1          02/28/83
47580   BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                   1          02/28/83
47651   BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                     1          02/28/83
47722   BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                        1          03/31/83
45471   BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS                       1          04/15/83
44353   BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                     1          06/01/83
46284   BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                           1          06/30/83
47792   BEAVER VALLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                       1          06/30/83
45114   BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                1          06/30/83
45805   BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                       1          06/30/83
44562   BEAVER VALLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                        1          09/01/83
45229   BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                    1          12/24/83
46878   BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT                                            1          09/30/84
48146   BEAVER VALLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                            1          09/30/84
45925   BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                              1          09/30/84
45996   BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                            1          09/30/84
46068   BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                         1          09/30/84
46213   BEAVER VALLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                               1          09/30/84
44282   BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                 1          11/30/84
44212   BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                    1          11/30/84
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CONDENSED MANAGEMENT REPORT

DATA AS OF - 11/30/82

BEAVER VALLEY 1

(CONTINUATION)

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48675	BEAVER VALLEY 1 - AFW PUMP STATUS INDICATION		10/06/82
48707	BEAVER VALLEY #1 - F DELTA H CHANGE		11/01/82
48698	BEAVER VALLEY UNIT 1 - RADIATION MONITORING TECH SPEC CHG		11/10/82
ACTIVE ACTIONS			TARGET
48510	BEAVER VALLEY 1 - ROD POSITION INDICATION ANOMALIES DURING HEATUP		09/30/82
06605	BEAVER VALLEY 1 - SOIL STUDY	1	10/01/82
48717	BEAVER VALLEY UNIT 1 - LEAKAGE TESTING OF CONTAINMENT ISOLATION VALVES USING WATER		12/31/82
49231	BEAVER VALLEY UNIT 1 - TECH. SPEC. CHANGE ON MECHANICAL AND HYDRAULIC SNUBBERS		03/31/83
48011	BEAVER VALLEY 1 ADDITION OF FIRE DETECTON INSTRUMENTS TD TS	1	06/30/83

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH
DOCKET NUMBER: 050-00155
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 0240 MWT
DESIGN POWER: 0072 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. EMCH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42214	BIG ROCK POINT - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	11/08/82
08679	BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	11/23/82
ACTIVE ACTIONS			TARGET
42515	BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	05/30/82
47368	BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL	1	06/30/82
08312	BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
43704	BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY	1	08/31/82
08096	BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/15/82
46646	BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)	2	09/30/82
08441	BIG ROCK POINT - MECHANICAL SNUBBERS	2	11/01/82
48578	EXEMPTIONS TO APP. R - BIG ROCK POINT		11/30/82
42907	BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
11269	BIG ROCK POINT - INSERVICE TESTING (IST)	1	01/31/83
43044	BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFININC OPERABILITY FOR SAFETY SYSTEMS	2	03/15/83
46651	BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1	2	06/30/83
42607	BIG ROCK POINT - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44831	BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/18/82
45044	BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	10/18/82
45679	BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	10/20/82
45899	BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	10/20/82
45751	BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	10/27/82
44142	BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	11/08/82
44492	BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/08/82
45806	BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	11/23/82
ACTIVE ACTIONS			TARGET
44071	BIG ROCK POINT - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45727	BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	06/01/82
46427	BIG ROCK POINT - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/30/82
47581	BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47652	BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47723	BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45610	BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44422	BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
44563	BIG ROCK POINT - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
45583	BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/04/83
44354	BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	03/30/83
46285	BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45115	BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45875	BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83

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          (CONTINUATION)                      BIG ROCK POINT 1

TAC #   TAC DESCRIPTION                        TMI ACTIONS                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                    TARGET
48147   BIG ROCK POINT -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                    1         09/30/83
47920   BIG ROCK POINT - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                            1         10/30/83
44283   BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES         1         11/30/83
44213   BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES            1         11/30/83
45926   BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                      1         09/30/84
45997   BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                    1         09/30/84
46069   BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                 1         09/30/84
46212   BIG ROCK POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                     1         09/30/84

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
48847   BIG ROCK POINT - CONTAINMENT LEAK TEST PROGRAM UPDATE                                          10/18/82

ACTIVE ACTIONS                                                                                        TARGET
49168   BIG ROCK POINT - PHYSICS METHODOLOGY REVISION
12979   BIG ROCK POINT - RISK ASSESSMENT                                                     1         11/30/82
48542   BIG ROCK POINT - ON-CALL STA T.S.                                                              12/15/82
48939   BIG ROCK POINT - RESPONSE TO 50.54(F) ON SAFE-ENDS                                             12/15/82
48708   BIG ROCK POINT - SAFETY MANAGEMENT FUNCTION, TS CHG                                            12/31/82
48814   BIG ROCK POINT - AREA MONITOR T.S.                                                             12/31/82
48833   BIG ROCK POINT - COLD SHUTDOWN DEFINITION                                                      12/31/82
48845   BIG ROCK POINT - ISI PROGRAM UPDATE                                                            12/31/82
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00259
ARCH/ENGINEER: TVA
IE INSPECTOR: J. PAULK

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
13104	BROWNS FERRY 1 - ADEQUACY OF DISTRIBUTION SYSTEMS (AMEND 75)	2	
08435	BROWN FERRY 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	02/25/82
08715	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
12295	BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 1	3	05/31/82
42481	BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08929	BROWNS FERRY 1 - RPS POWER SUPPLY	1	09/30/82
42724	BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
08318	BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC	1	11/19/82
42568	BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/30/82
07974	BROWNS FERRY 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/30/82
48131	BROWNS FERRY 1 - SINGLE LOOP OPERATION	3	01/21/83
11324	BROWNS FERRY 1 - INSERVICE TESTING	1	02/11/83
43727	BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
46652	BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	04/08/83
08133	BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	04/15/83
42873	BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
48134	BROWNS FERRY 1 - FIRE PROTECTION APPENDIX R	3	06/30/83
07929	BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45728	BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	10/26/82
46714	BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	11/10/82
ACTIVE ACTIONS			TARGET
44072	BROWNS FERRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45752	BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44832	BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47582	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47653	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47724	BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44564	BROWNS FERRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44493	BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44143	BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
45532	BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45776	BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45584	BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45611	BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44423	BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47849	BROWNS FERRY 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	3	12/31/82
47921	BROWNS FERRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46286	BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45116	BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45680	BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83

(CONTINUATION) BROWNS FERRY 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS	(CONTINUATION)		
45807	BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45900	BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48148	BROWNS FERRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48260	BROWNS FERRY 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS	1	09/30/83
44214	BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44284	BROWNS FERRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45927	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
45998	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46070	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46214	BROWNS FERRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
49011	BROWNS FERRY 1 - CUMULATIVE OUT OF SERVICE TIME FOR RBM (TS-176)		
49014	BROWNS FERRY 1 - PERTURBATION OF REACTOR WATER LEVEL		
49017	BROWNS FERRY 1 - REVISED MCPR VALUES		
49018	BROWNS FERRY 1 - UPDATE PRESSURE VS TEMPERATURE CURVE		
49224	BROWNS FERRY 1 - FREQUENCY OF MSIV TESTING		
49227	BROWNS FEERRY 1 - REVISED INSERVICE PUMP AND VALVE TESTING PROGRAM		
48479	BROWNS FERRY 1 - ORGANIZATIONAL CHANGES		09/30/82
42805	BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	10/01/82
43698	BROWNS FERRY 1 - CAD SYSTEM VALVES	1	10/22/82
12611	BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	10/22/82
11938	BROWNS FERRY 1,2,3- ISI AND T IMPLEMAENTATION DATES.	1	10/29/82
11569	BROWNS FERRY 1 - BOTTLED UP OPERATION	2	11/12/82
47455	BROWNS FERY 1 - REVISED ISI PROGRAM	3	11/19/82
47460	BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF	2	11/19/82
48137	BROWNS FERRY 1 - RETRAN PROGRAM TOPICAL REPORT	3	11/26/82
48476	BROWNS FERRY 1 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T.S.		12/17/82
41011	BROWNS FERRY 1 - IREP	1	01/12/83
41097	BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	01/14/83
42802	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING	2	01/14/83
47136	BROWNS FERRY 1 - CILRT INTERVAL	3	01/14/83
12621	BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST	2	01/14/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

DATA AS OF - 11/30/82

FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00260
ARCH/ENGINEER: TVA
IE INSPECTOR: J. PAULK

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
13105	BROWNS FERRY 2 - ADEQUACY OF DISTRIBUTION SYSTEMS (AMEND 72)	2	
43731	BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/81
11325	BROWNS FERRY 2 - INSERVICE TESTING	1	03/31/82
08716	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
12296	BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 2	3	05/31/82
08328	BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	06/28/82
42482	BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08436	BROWNS FERRY 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKLING	1	08/30/82
07975	BROWNS FERRY 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08930	BROWNS FERRY 2 - RPS POWER SUPPLY	1	09/30/82
42725	BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46653	BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	10/31/82
08134	BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
42569	BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/30/82
48132	BROWNS FERRY 2 - SINGLE LOOP OPERATION	3	01/23/83
42874	BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
07930	BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83
48135	BROWNS FERRY 2 - FIRE PROTECTION APPENDIX R	1	09/30/83

TMI ACTIONS

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
45729	BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	10/26/82
46715	BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	11/10/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44073	BROWNS FERRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
47583	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	06/18/82
45753	BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44833	BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47725	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47654	BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44565	BROWNS FERRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/10/82
44144	BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44494	BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45533	BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45777	BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45585	BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45612	BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47850	BROWNS FERRY 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
44424	BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
47922	BROWNS FERRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46287	BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45117	BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45681	BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83

(CONTINUATION)

BROWNS FERRY 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45808	BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45901	BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48149	BROWNS FERRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48261	BROWNS FERRY 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44215	BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44285	BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46215	BROWNS FERRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	03/30/84
46071	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45999	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45928	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
49012	BROWNS FERRY 2 - CUMULATIVE OUT OF SERVICE TIME FOR RBM (TS-176)		
49228	BROWNS FERRY 2 - REVISED INSERVICE PUMP AND VALVE TESTING PROGRAM		
49015	BROWNS FERRY 2 - PERTURBATION OF REACTOR WATER LEVEL		
49225	BROWNS FERRY 2 - FREQUENCY OF MSIV TESTING		
48480	BROWNS FERRY 2 - ORGANIZATIONAL CHANGES		09/30/82
12612	BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	10/22/82
42806	BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	10/22/82
46998	BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR	3	10/29/82
11570	BROWNS FERRY 2 - BOTTLED UP OPERATION	2	11/12/82
47461	BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF	3	11/19/82
47456	BROWNS FERRY 2 - REVISED ISI PROGRAM	3	11/19/82
48138	BROWNS FERRY 2 - RETRAN PROGRAM TOPICAL REPORT	3	11/26/82
48477	BROWNS FERRY 2 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T. S.		12/17/82
49019	BROWNS FERRY 2 - RELOAD		12/28/82
47137	BROWNS FERRY 2 - CILRT INTERVAL	3	01/14/83
12622	BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST	2	01/14/83
41098	BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	01/14/83
42803	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING	2	01/14/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA
DOCKET NUMBER: 050-00296
ARCH/ENGINEER: TVA
IE INSPECTOR: J. PAULK

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
08438	BROWNS FERRY 3-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
11326	BROWNS FERRY 3 - INSERVICE TESTING	1	03/31/82
08717	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	04/01/82
13106	BROWNS FERRY 3 - ADEQUACY OF DISTRIBUTION SYSTEMS VOLTAGES (AMEND. 52)	1	04/30/82
42232	BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	04/30/82
12297	BROWNS FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3	3	05/31/82
42483	BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08437	BROWNS FERRY 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	08/30/82
08931	BROWNS FERRY 3 - RPS POWER SUPPLY	1	09/30/82
42726	BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/15/82
46654	BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08135	BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW	3	11/15/82
42570	BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/30/82
48133	BROWNS FERRY 3 - SINGLE LOOP OPERATION	3	01/23/83
43736	BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
42875	BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/83
48136	BROWNS FERRY 3 - FIRE PROTECTION APPENDIX R	3	06/30/83
07931	BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45730	BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	10/26/82
46716	BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	11/10/82
ACTIVE ACTIONS			TARGET
44074	BROWNS FERRY 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45754	BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44834	BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47584	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47655	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47726	BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44566	BROWNS FERRY 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/16/82
44145	BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44495	BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45534	BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45778	BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	09/30/82
45586	BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45613	BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44425	BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/82
47851	BROWNS FERRY 3 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
47923	BROWNS FERRY 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46288	BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45682	BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45809	BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 3

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45902	BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45118	BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
48262	BROWNS FERRY 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44216	BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44286	BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46000	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46072	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46216	BROWNS FERRY 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45929	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
49016	BROWNS FERRY 3 - PERTURBATION OF REACTOR WATER LEVEL		
49226	BROWNS FERRY 3 - FREQUENCY OF MSIV TESTING		
49229	BROWNS FERRY 3 - REVISED INSERVICE PUMP AND VALVE TESTING PROGRAM		
49013	BROWNS FERRY 3 - CUMULATIVE OUT OF SERVICE TIME FOR RBM		
11571	BROWNS FERRY 3 - BOTTLED UP OPERATION	2	06/30/82
47462	BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF	3	09/30/82
48481	BROWNS FERRY 3 - ORGANIZATIONAL CHANGES		09/30/82
42807	BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS	2	10/22/82
12613	BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE	2	10/22/82
46999	BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR	3	10/29/82
48139	BROWNS FERRY 3 - RETRAN PROGRAM TOPICAL REPORT	3	11/26/82
42804	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING	2	01/14/83
47138	BROWNS FERRY 3 - CILRT INTERVAL	3	01/14/83
48478	BROWNS FERRY 3 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGE TO T.S.		01/14/83
12623	BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST	2	01/14/83
42000	BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST	2	01/14/83
47869	BROWNS FERRY - MSIV LEAKAGE		02/14/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC
DOCKET NUMBER: 050-00325
ARCH/ENGINEER: UEC
IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: S. MACKAY
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12829	BRUNSWICK 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/30/82
11264	BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES	1	06/30/82
48489	BRUNSWICK 1 - SINGLE LOOP OPERATION		07/15/82
42485	BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07261	BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS	1	08/23/82
07976	BRUNSWICK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43418	BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	09/30/82
42876	BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	11/30/82
46655	BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	1	11/30/82
12186	BRUNSWICK 1 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	3	12/31/82
43737	BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
08106	BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/01/83
07932	BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83
42571	BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44358	BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	10/01/82
46717	BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	10/01/82
45731	BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	10/26/82
44764	BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	11/09/82
45048	BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	11/22/82
ACTIVE ACTIONS			TARGET
45755	BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44835	BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44075	BRUNSWICK 1 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS	1	07/31/82
47585	BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47727	BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47656	BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44567	BRUNSWICK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44146	BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44496	BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45535	BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
46431	BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/82
45587	BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/29/82
45614	BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44426	BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/30/82
47852	BRUNSWICK 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
47924	BRUNSWICK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46289	BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45119	BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45810	BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45903	BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48151	BRUNSWICK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48263	BRUNSWICK 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44217	BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44287	BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45683	BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45930	BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46001	BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46073	BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46217	BRUNSWICK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
48547	BRUNSWICK 1 - LOW VOLTAGE RELAY SURVEILLANCES		10/01/82
48731	BRUNSWICK 2 - DEGRADED VOLTAGE RELAYS		11/18/82
48757	BRUNSWICK 1 - REVISION OF CO-OWNER NAME		11/19/82
48859	BRUNSWICK 1 - SCRAM DISCHARGE VOLUME VENT AND DRAIN VALVE TESTING		11/19/82
48971	BRUNSWICK 1 - APPENDIX J INTERPRETATIONS		11/30/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47487	BRUNSWICK 1 - REED SWITCH OPERABILITY	2	09/30/82
47465	BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION	2	09/30/82
48140	BRUNSWICK 1 - NPDES PERMIT	2	09/30/82
48754	BRUNSWICK 1 - RPS MONITORING SYSTEM TS		11/01/82
48947	BRUNSWICK 1 - 10 CFR 50.44 EXEMPTION REQUEST		12/15/82
49125	BRUNSWICK 1 - D/A INSTRUMENTATION REPLACEMENT		12/20/82
47038	BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST	2	12/31/82
46768	BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE	3	12/31/82
43694	BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	12/31/82
43796	BRUNSWICK 1 - SPENT FUEL POOL EXPANSION	2	12/31/82
43972	BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	12/31/82
48822	BRUNSWICK 1 - MISCELLANEOUS TECHNICAL SPECIFICATIONS		12/31/82
48637	BRUNSWICK 1 - CRD RETURN LINE SNUBBERS		12/31/82
48812	BRUNSWICK 1 - DG LCO EXTENSION REQUEST		12/31/82
48635	BRUNSWICK 1 - SDV INSTRUMENT MODIFICATIONS		12/31/82
49123	BRUNSWICK 1 - CORE SPRAY FLOW TEST		01/14/83

FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC
DOCKET NUMBER: 050-00324
ARCH/ENGINEER: UEC
IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: S. MACKAY
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
12830	BRUNSWICK 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	04/30/82
12187	BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE		3	05/31/82
11265	BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES		1	06/30/82
42484	BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
10963	BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING		1	08/23/82
43417	BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES		1	09/30/82
07933	BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.		1	09/30/82
07977	BRUNSWICK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
42877	BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	11/31/82
46779	BRUNSWICK 2 - SINGLE LOOP OPERATION		2	12/31/82
46656	BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		1	01/01/83
43735	BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	03/31/83
10906	BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION		3	06/01/83
42572	BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	10/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44359	BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	10/22/82
46718	BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	10/22/82
45732	BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	10/26/82
44765	BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	11/19/82
45049	BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	11/22/82
ACTIVE ACTIONS				TARGET
45756	BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/82
44836	BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/30/82
44076	BRUNSWICK 2 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS		1	07/31/82
47586	BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47657	BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
47728	BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
44568	BRUNSWICK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	09/17/82
44147	BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	09/24/82
44497	BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	09/24/82
46432	BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/82
45536	BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
45588	BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	10/29/82
45615	BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
44427	BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/30/82
47853	BRUNSWICK 2- NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
47925	BRUNSWICK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	01/31/83
46290	BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45811	BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45904	BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
45120	BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48152	BRUNSWICK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48264	BRUNSWICK 2 -NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44218	BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44288	BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45684	BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45931	BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46002	BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46074	BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46218	BRUNSWICK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48730	BRUNSWICK 1 - DEGRADED VOLTAGE RELAYS		11/18/82
48758	BRUNSWICK 2 - REVISION OF CO-OWNER NAME		11/19/82
48860	BRUNSWICK 2 - SCRAM DISCHARGE VOLUME VENT AND DRAIN VALVE TESTING		11/19/82
48972	BRUNSWICK 2 - APPENDIX J INTERPRETATIONS		11/30/82
ACTIVE ACTIONS			TARGET
47488	BRUNSWICK 2 - REED SWITCH OPERABILITY	2	04/30/82
43695	BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	06/30/82
47466	BRUNSWICK 2 - REFERENCE LEVEL CLARIFICATION	2	09/30/82
48141	BRUNSWICK 2 - NPDES PERMIT	2	09/30/82
48677	BRUNSWICK 2 - MAPLHGR REDUCTION PENALTY		10/31/82
48755	BRUNSWICK 2 -RPS MONITORING SYSTEM TS		11/01/82
48948	BRUNSWICK 2 - 10 CFR 50.44 EXEMPTION REQUEST		12/15/82
49126	BRUNSWICK 2 - D/A INSTRUMENTATION REPLACEMENT		12/20/82
06171	BRUNSWICK 2 - SINGLE LOOP OPERATION	3	12/31/82
46767	BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE	2	12/31/82
47039	BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST	2	12/31/82
43797	BRUNSWICK 2 - SPENT FUEL POOL EXPANSION	2	12/31/82
43973	BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS	3	12/31/82
48813	BRUNSWICK 2 - DG LCO EXTENSION REQUEST		12/31/82
48823	BRUNSWICK 2 - MISCELLANEOUS TECH SPEC REVISIONS		12/31/82
49124	BRUNSWICK 2 - CORE SPRAY FLOW TEST		01/14/83

FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00317
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47546	CALVERT CLIFFS 1 - SHORT TERM ASSMT OF PTS ISSUE	1	07/30/82
08042	CALVERT CLIFFS 1 - INSERVICE INSPECTION	1	12/26/82
12314	CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1	3	12/30/82
42494	CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/82
07522	CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM	2	01/15/83
42890	CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
46827	CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
08136	CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW	3	02/01/83
47158	CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	02/01/83
43634	CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	02/01/83
07978	CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	03/15/83
08951	CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44498	CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/24/82
44148	CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	11/24/82
ACTIVE ACTIONS			TARGET
44077	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45306	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
45616	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	01/01/83
47587	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	01/15/83
47658	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	01/15/83
47729	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	01/15/83
48443	CALVERT CLIFFS 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		01/30/83
45427	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44360	CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	02/28/83
46291	CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45121	CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47793	CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45812	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47926	CALVERT CLIFFS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
44569	CALVERT CLIFFS 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48153	CALVERT CLIFFS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45260	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44428	CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45932	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46075	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46219	CALVERT CLIFFS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46879	CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46003	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44219	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

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        (CONTINUATION)                       CALVERT CLIFFS 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                TARGET
44289   CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES          1         11/30/84

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                   COMPLETE
48841   CALVERT CLIFFS UNIT 1 - REVISED SURVEILLANCE FOR PURGE & VENT VALVES                          10/13/82

ACTIVE ACTIONS                                                                                      TARGET
48802   CALVERT CLIFFS UNIT 1 - RELIEF FROM IST PUMP BEARING TEMP                                     12/15/82
48952   CALVERT CLIFFS UNIT 1 - PRESSURIZER LEVEL TECH SPEC                                           01/15/83
49004   CALVERT CLIFFS UNIT 1 - DEVITALIZATION OF SECURITY AREAS DURING SHUTDOWN                      01/15/83
46700   CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE                                   01/15/83
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD
DOCKET NUMBER: 050-00318
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT
DESIGN POWER: 0845 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
43635	CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	12/01/82
06761	CALVERT CLIFFS 2 - INSERVICE INSPECTION	1	12/26/82
12315	CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2	3	12/30/82
42495	CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/82
46828	CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION	2	01/31/83
42891	CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	01/31/83
08137	CALVERT CLIFFS 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83
47159	CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	02/01/83
07979	CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)	2	03/15/83
08950	CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83

TMI ACTIONS

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
44149	CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	11/24/82
44499	CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/24/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44078	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45122	CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/82
45307	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/24/82
44361	CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		12/30/82
45617	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	01/01/83
47588	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	01/15/83
47659	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	01/15/83
47730	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	01/15/83
48444	CALVERT CLIFFS 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		01/30/83
45428	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45813	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47794	CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47927	CALVERT CLIFFS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
44570	CALVERT CLIFFS 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48154	CALVERT CLIFFS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45261	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/24/83
44429	CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	12/31/83
45933	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46004	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46076	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46220	CALVERT CLIFFS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46880	CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46292	CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	09/30/84
44220	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44290	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CALVERT CLIFFS 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
48842	CALVERT CLIFFS UNIT 2 - REVISED SURVEILLANCE FOR PURGE & VENT VALVES			10/13/82
48790	CALVERT CLIFFS UNIT 2 - RELIEF FROM ASME CODE SECTION XI			11/19/82
ACTIVE ACTIONS				TARGET
48854	CALVERT CLIFFS UNIT 2 - RSSMAP SER			12/15/82
48801	CALVERT CLIFFS UNIT 2 - RELIEF FROM IST PUMP BEARING TEMP			12/15/82
49110	CALVERT CLIFFS UNIT 2 - AUX FDWTR MOD			01/15/83
48963	CALVERT CLIFFS UNIT 2 - CYCLE 5 RELOAD			01/15/83
49005	CALVERT CLIFFS UNIT 2 - DEVITALIZATION OF SECUTIRY AREAS DURING SHUTDOWN			01/15/83
48953	CALVERT CLIFFS UNIT 2 - PRESSURIZER LEVEL TECH SPEC			01/15/83
48946	CALVERT CLIFFS UNIT 2 - HIGH BURNUP REPORT			08/31/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00315
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3250 MWT
DESIGN POWER: 1054 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43651	COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/04/82
46829	COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/05/82
ACTIVE ACTIONS			TARGET
42093	COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
12264	COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1	3	05/31/82
08526	COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	06/30/82
10486	COOK 1 - GUARD TRAINING PLAN REVIEW	1	06/30/82
42460	COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08316	COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)	1	09/20/82
11331	COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)	1	09/30/82
42859	COOK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
07980	COOK 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08138	COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
08477	COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
47164	COOK 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
ACTIVE ACTIONS			
44082	COOK 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	06/30/82
44913	COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	06/30/82
44984	COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	08/16/82
44503	COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/16/82
47592	D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47663	D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47734	D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	12/01/82
45621	COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	01/15/83
45276	COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/31/83
45393	COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	02/28/83
44365	COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	03/03/83
44433	COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
44153	COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	04/30/83
47931	D.C. COOK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/01/83
46296	COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
45126	COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45818	COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47795	D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	07/01/83
44573	COOK 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/30/83
48158	D.C. COOK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	01/15/84
45230	COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	09/30/84
46080	COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45937	COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46008	COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46224	COOK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE		

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DATA AS OF - 11/30/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                          COOK 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                      TARGET
46881   COOK 1 - II K2.13 THERMAL MECHANICAL REPORT                                              1         09/30/84
44224   COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                        1         11/30/84
44294   COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                     1         11/30/84

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                         COMPLETE
11421   COOK 1 - MIS TECH SPEC CHANGES                                                           2         10/04/82
46572   DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES                                              2         10/04/82
48840   COOK 1 - SAFETY INJECTION PUMP REPAIR W/LO FLOW                                                    10/12/82
48950   COOK 1 - SI PUMP OUT - OUT OF SERVICE 10 DAYS                                                      10/15/82

ACTIVE ACTIONS                                                                                            TARGET
48796   COOK 1 - CONTAINMENT PURGING DURING PLANT OPERATION                                                11/14/82
48291   COOK 1 - MISCELLANEOUS T.S. CHANGES DATED 3.29/82 AEP659                                 3         11/30/82
48699   COOK 1 FIRE PROTECTION CHANGES RE STANDARD T.S.                                                    01/15/83
48005   COOK-1 MISC T/S CHANGES 1/22/82                                                          3         03/15/83
48961   COOK 1 - CYCLE 8 RELOAD WITH WEST-OPTIMIZED FUEL                                                   06/30/83
43069   COOK 1 - HYDROGEN CONTROL MEASURES                                                       1         10/15/83
43072   COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH                       1         10/15/83
43523   COOK 1 - EQUIPMENT SURVIVABILITY                                                         1         10/15/83
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOK 2

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI
DOCKET NUMBER: 050-00316
ARCH/ENGINEER: AEP
IE INSPECTOR: E. SWANSON

LICENSED POWER: 3391 MWT
DESIGN POWER: 1100 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43652	COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	10/04/82
46830	COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/05/82
ACTIVE ACTIONS			TARGET
42094	COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS	2	05/15/82
12265	COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2	3	05/31/82
10487	COOK 2 - GUARD TRAINING PLAN REVIEW	1	06/30/82
08528	COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	06/30/82
42461	COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08482	COOK 2 - 10 CFR 50.55A(G) - ISI	1	09/20/82
42860	COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
07981	COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08139	COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	04/01/83
08480	COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
47165	COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44083	COOK 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44985	COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	05/30/82
44914	COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	05/30/82
44366	COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/31/82
44504	COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/16/82
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47664	D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47735	D. C. COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44154	COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/28/82
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44434	COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/03/83
47932	D.C. COOK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47796	D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45127	COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44574	COOK 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48159	D.C. COOK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46225	COOK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

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DATA AS OF - 11/30/82              CONDENSED MANAGEMENT REPORT

      (CONTINUATION)                          COOK 2

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                      PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                            TARGET
44295   COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                          1          11/30/84
44225   COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                             1          11/30/84

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
46573   DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES                                                   3          10/04/82
11515   COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS                        2          10/04/82

ACTIVE ACTIONS                                                                                                TARGET
48797   COOK 2 - CONTAINMENT PURGING DURING PLANT OPERATION                                                      11/14/82
48292   COOK 2 -MISCELLANEOUS T.S. CHANGES DATED 3/29/82 AEP659                                       2          11/30/82
48290   COOK APPLICATION FOR CYCLE 4 RELOAD AND UPRATE LICENSE ADMENDMENT                             2          12/01/82
12463   COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)                                                  1          01/01/83
48700   COOK 2 FIRE PROTECTION CHANGES RE STANDARD T.S.                                                          01/15/83
12619   COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)                              1          02/28/83
04997   COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA                                    1          02/28/83
48492   COOK 2 - STUDY FOR NOT CHANGING TECH SPEC LIMITS                                                         03/01/83
48004   COOK 2 - MISCEL. T/S CHANGES 1/22/82                                                          2          03/15/83
43524   COOK 2 - EQUIPMENT SURVIVABILITY                                                              1          10/15/83
43070   COOK 2 - HYDROGEN CONTROL MEASURES                                                            1          10/15/83
43071   COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH                            1          10/15/83
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB
DOCKET NUMBER: 050-00298
ARCH/ENGINEER: B&R
IE INSPECTOR: D. DUBOIS

LICENSED POWER: 2381 MWT
DESIGN POWER: 0778 MWE
NSSS VENDOR: GE

PROJECT MANAGER: B. SIEGEL
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
11251	COOPER - INSERVICE TESTING (IST)	1	06/30/82
08295	COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC	1	07/26/82
42486	COOPER - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42418	COOPER - SINGLE LOOP OPERATION	1	08/01/82
12300	COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER	3	10/01/82
43419	COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES	1	10/01/82
07982	COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/82
48676	COOPER - APPENDIX R TO 10CFR50 - EXEMPTION REQUESTS		12/30/82
08140	COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
46657	COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/01/83
43729	COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
07934	COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42573	COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45781	COOPER - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	10/12/82
44362	COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	10/14/82
ACTIVE ACTIONS			TARGET
44079	COOPER - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	
47589	COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47731	COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47660	COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
44839	COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45757	COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
42012	COOPER - NUREG-0737, II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/17/82
44150	COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44500	COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
45589	COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/26/82
45618	COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47854	COOPER - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
47928	COOPER - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	02/28/83
44430	COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
46293	COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45123	COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45814	COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45905	COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48265	COOPER - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48155	COOPER -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44291	COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44221	COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45685	COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
46005	COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

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        (CONTINUATION)                          COOPER STATION

TAC #   TAC DESCRIPTION                         TMI ACTIONS                                   PRIORITY    CRITICAL DATE

                                                                                                           TARGET
ACTIVE ACTIONS         (CONTINUATION)
46077   COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                             1          09/30/84
46221   COOPER STATION - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                           1          09/30/84
45934   COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                  1          09/30/84

TAC #   TAC DESCRIPTION                         PLANT SPECIFIC                                PRIORITY    CRITICAL DATE

                                                                                                           COMPLETE
COMPLETED ACTIONS
47574   COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES                               10/14/82

                                                                                                           TARGET
ACTIVE ACTIONS
43367   COOPER - PERIODIC UPDATING OF FSAR                                                       1          09/01/82
47003   COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)                   3          10/01/82
48523   COOPER - PROPOSED CHGE TO TECH SPECS - SUPPRESSION POOL TEMP                                        04/30/83

                                                                                                           INITIATION
ANTICIPATED ACTIONS
49198   COOPER NUCLEAR STATION: PROPOSED MISCELLANEOUS CHANGES TO TECHNICAL SPECIFICATIONS                  12/08/82
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: CRYSTAL RIVER 3

PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA
DOCKET NUMBER: 050-00302
ARCH/ENGINEER: GIL
IE INSPECTOR: T. STETKA

LICENSED POWER: 2544 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46831	CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION	1	10/21/82
ACTIVE ACTIONS			TARGET
10017	CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)	2	04/30/82
12743	CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE	2	05/22/82
08843	CRYSTAL RIVER 3 - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	08/30/82
07983	CRYSTAL RIVER 3-CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
10733	CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW	1	10/29/82
42596	CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
08985	CRYSTAL RIVER 3 - APPENDIX I REVIEW	3	12/31/82
42121	CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	01/07/83
04549	CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS	1	01/31/83
47166	CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
43647	CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42902	CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/15/83
42512	CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	09/30/83
12321	CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44080	CRYSTAL RIVER 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	11/19/82
44708	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	11/19/82
44750	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	11/19/82
44840	CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	12/01/82
45619	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/31/82
44151	CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/31/82
45333	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES	1	12/31/82
44501	CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	01/31/83
44668	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	01/31/83
45435	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	02/10/83
45314	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	03/30/83
44431	CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	05/05/83
44363	CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/01/83
46294	CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
44222	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	06/30/83
45815	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	07/30/83
47929	CRYSTAL RIVER 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	09/01/83
44571	CRYSTAL RIVER 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/30/83
48156	CRYSTAL RIVER 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45124	CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	02/10/84
45268	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	09/30/84
46078	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46222	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE	1	

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CONDENSED MANAGEMENT REPORT

(CONTINUATION) CRYSTAL RIVER 3

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS (CONTINUATION)			TARGET
45197	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45935	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46006	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44292	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48066	CRYSTAL RIVER 3 - CONVERSION OF ENVIR TECH SPEC TO EPP	3	10/12/82
48126	CRYSTAL RIVER 3 - OPERATION AT 90% POWER WITH RCP - PM'S BY PASSED	3	10/12/82
49036	CRYSTAL RIVER 3 - MODE CHANGE WITH INTERMEDIATE PRESSURE RELIEF LINE CAPED		11/17/82
47117	CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO	3	11/23/82
08886	CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION	3	11/24/82
08887	CRYSTAL RIVER 3 - POTASSIUM UNITS	3	11/24/82
ACTIVE ACTIONS			TARGET
48977	CRYSTAL RIVER 3 - OTSG BLOWDOWN LINES		
12526	CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53	3	11/15/82
48999	MAINE YANKEE - ESFAS & RPS SENSOR TECH SPEC		11/22/82
48844	CRYSTAL RIVER 3 - 3 PUMP OPERATION WITH RCP POWER MONITORS BY PASSED		12/27/82
49060	CRYSTAL RIVER 3 - REACTOR VESSEL HEAD VENT EXEMPTION		01/14/83
42027	CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES	3	01/15/83
11946	CRYSTAL RIVER 3 - SYSTEM CYCLS	1	01/15/83
48325	CRYSTAL RIVER 3 - REVIEW OF ALTERNATE SHUTDOWN CAPABILITY APPENDIX R	3	01/28/83
48298	CRYSTAL RIVER 3 - REACTOR COOLANT PUMP SEAL DAMAGE	3	01/31/83
48472	CRYSTAL RIVER 3 - INTAKE CANAL ACCEPTANCE CRITERIA		02/15/83
49059	CRYSTAL RIVER 3 - UPGRADE OF POWER AND INSTRUMENTATION FOR A FW SYSTEM BEYOND NUREG 0737		02/24/83
48921	CRYSTAL RIVER 3 - IREP REVIEW		04/12/83
48928	CRYSTAL RIVER 3 - REQUEST FOR RELIEF FROM INSERVICE INSPECTION REQUIREMENTS		04/29/83
48450	CRYSTAL RIVER 3 - PHYSICAL SECURITY PLAN REVISIONS		10/30/83

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CONDENSED MANAGEMENT REPORT

FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH
DOCKET NUMBER: 050-00346
ARCH/ENGINEER: BECH
IE INSPECTOR: T. PEBBLES

LICENSED POWER: 2772 MWT
DESIGN POWER: 0906 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: A. DEAGAZIO
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
07889	DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT	3	10/07/82
11309	DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY	2	10/15/82
ACTIVE ACTIONS			TARGET
10986	DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)	2	12/31/82
43038	DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/31/82
11316	DAVIS BESSE 1 - INSERVICE TESTING PROGRAM	1	03/31/83
08141	DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	06/15/83
42903	DAVIS BESSE 1 - MASONRY WAL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
11312	DAVIS BESSE 1 - HYDRAULIC SNUBBERS	3	06/30/83
12745	DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	06/30/83
11311	DAVIS BESSE 1 - MECHANICAL SNUBBERS	2	06/30/83
47182	DAVIS BESSE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
42597	DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/31/83
10993	DAVIS-BESSE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/83
12322	DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1	3	09/30/83
42508	DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44081	DAVIS BESSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	07/31/82
44152	DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/05/82
47591	DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44751	DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/31/82
42964	DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION	1	10/31/82
45620	DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45315	DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45436	DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44669	DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/31/83
44432	DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/83
44502	DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	03/31/83
44364	DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/05/83
46295	DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45125	DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45817	DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47930	DAVIS-BESSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
44572	DAVIS BESSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	08/01/83
47662	DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	09/30/83
47733	DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	09/30/83
48157	DAVIS-BESSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44293	DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45269	DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
45198	DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
45936	DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

(CONTINUATION)

DAVIS-BESSE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46007	DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46079	DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46223	DAVIS-BESSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44223	DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48816	DAVIS BESSE 1 - SFRCS SURVEILLANCE REQUIREMENT TSS CHANGE		10/13/82
48403	DAVIS-BESSE 1 - INOPERABLE MAIN STEAM SAFETY VALVES		10/20/82
48682	DAVIS BESSE 1 SNUBBER REMOVAL - PRESSURIZER SAFETY VALVE MOD		11/23/82
48683	DAVIS BESSE 1 - SNUBBER REMOVAL - AFW MODIFICATIONS		11/23/82
48364	DAVIS BESSE-1 - EXEMPTION FROM IIIG3 REQUIREMENTS	1	11/29/82
47041	DAVIS-BESSE 1 - CHLROINE DETECTOR AND CONTROL ROOM VENTILATION	3	11/30/82
48022	DAVIS BESSE 1 TECH SPEC CHANGE - CONTAINMENT AIR TEMPERATURE MEASUREMENT	3	11/30/82
ACTIVE ACTIONS			TARGET
04925	DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSES	3	10/30/82
47042	DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS	3	10/31/82
47496	DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING	3	10/31/82
48021	DAVIS-BESSE UNIT 1 TECH SPEC CHANGE, SNUBBER REPLACEMENT	3	10/31/82
48593	DAVIS BESSE 1 - REACTOR VESSEL HEAD VENT EXEMPTION		10/31/82
47040	DAVIS BESSE 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES	3	11/01/82
42152	DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS	3	11/30/82
46677	DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE		11/31/82
47043	DAVIS-BESSE 1 - DOSE EQUIVALENT I-131	3	12/01/82
48831	DAVIS-BESSE DNB MARGIN ANALYSIS		12/31/82
43333	DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2	2	12/31/82
43253	DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA	3	03/31/83
43335	DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS	1	03/31/83
46676	DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES	3	03/31/83
43513	DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP	1	03/31/83
49165	DAVIS-BESSE 1 - REVISED SETPOINTS FOR RCS PORV AND SV		06/30/83
49166	DAVIS-BESSE 1 - AFE FLOW REQUIREMENT		06/30/83
49167	DAVIS BESSE 1 - ESSENTIAL BVS BREAKER TRIP AND BWST LEVEL SETPOINT		06/30/83
11720	DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS	1	06/30/83
43428	DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL	1	09/30/84

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                                            FACILITY: DRESDEN 1

PLANT LOCATION: 9 MI E OF MORRIS, ILL        LICENSED POWER: 0700 MWT        PROJECT MANAGER: P. OCONNOR
DOCKET NUMBER:  050-00010                    DESIGN POWER:    0200 MWE       BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  BECH                         NSSS VENDOR:     GE             LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. TONGUE

TAC #   TAC DESCRIPTION                          TMI ACTIONS                      PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                  TARGET
44084   DRESDEN 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                        11/10/82
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                                           FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL         LICENSED POWER: 2527 MWT           PROJECT MANAGER: P. O CONNOR
DOCKET NUMBER:  050-00237                     DESIGN POWER:    0794 MWE          BRANCH CHIEF:     D. CRUTCHFIELD
ARCH/ENGINEER:  S&L                           NSSS VENDOR:     GE                LIC. ASSISTANT:   H. SMITH
IE INSPECTOR:   T. TONGUE

TAC #   TAC DESCRIPTION                                  MULTI-PLANT                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                  TARGET
42519   DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)      1        07/30/82
43719   DRESDEN 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM                 2        07/31/82
46658   DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                2        09/17/82
47033   DRESDEN 2 - ISI PROGRAM, SECOND 10 YEARS                                                        1        09/30/82
08110   DRESDEN 2 - APPENDIX I                                                                          3        11/01/82
08552   DRESDEN 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                   1        12/30/82
08941   DRESDEN 2 - RPS POWER SUPPLY                                                                    1        12/30/82
43988   DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)                                                   3        03/18/83
42608   DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                                     1        07/30/83
42909   DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                  2        08/31/83
07935   DRESDEN 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                 1        12/31/83

TAC #   TAC DESCRIPTION                                  TMI ACTIONS                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                               COMPLETE
44845   DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                            1        10/13/82
45759   DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                           1        10/21/82
45735   DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                       1        10/26/82

ACTIVE ACTIONS                                                                                                  TARGET
44085   DRESDEN 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
46441   DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                     1        06/19/82
44156   DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                              1        06/25/82
44576   DRESDEN 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                1        09/24/82
45591   DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                      1        10/15/82
47594   DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                           1        11/15/82
47665   DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                             1        11/15/82
47736   DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                1        11/15/82
45624   DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                            1        12/01/82
47933   DRESDEN 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                            1        01/31/83
44436   DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                           1        03/31/83
44368   DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                             1        05/05/83
46299   DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                   1        06/01/83
45129   DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                        1        06/30/83
45687   DRESDEN 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                           1        06/30/83
45821   DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                               1        06/30/83
45907   DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                       1        06/30/83
48160   DRESDEN 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                    1        09/30/83
48266   DRESDEN 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES            1        09/30/83
44227   DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                            1        11/30/83
44297   DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                         1        11/30/83
45940   DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                      1        09/30/84
46011   DRESDEN 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                    1        09/30/84
46083   DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                 1        09/30/84
46227   DRESDEN 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                             1        09/30/84
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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 2

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48541	DRESDEN 2 - TECH SPEC CLARIFICATION FOR EMERGENCY ACTION		11/05/82
ACTIVE ACTIONS			TARGET
07644	DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION	3	10/30/82
48858	DRESDEN 2 - REVIEW CECO POSITION RE 10CFR50.44		10/30/82
48258	DRESDEN 2 - PROSPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION	3	11/01/82
48299	DRESDEN 2 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE & MIN. TEMP. REQ	3	11/01/82
49083	DRESDEN 2 - IST PROGRAM, SECOND 10 YRS		12/01/82
49132	DRESDEN 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		12/30/82
48308	DRESDEN 2 - FIRE PROTECTION (SAFE SHUTDOWM CAPABILITY)	3	01/01/83
11222	DRESDEN 2 - CONVERSION POL TO FTOL	3	11/30/84

FACILITY: DRESDEN 3

PLANT LOCATION: 9 MI E OF MORRIS, ILL
DOCKET NUMBER: 050-00249
ARCH/ENGINEER: S&L
IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT
DESIGN POWER: 0794 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. OCONNOR
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12301	DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3	3	05/31/82
42487	DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43722	DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	07/31/82
46736	DRESDEN 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
08111	DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
08942	DRESDEN 3 - RPS POWER SUPPLY	1	12/30/82
08483	DRESDEN 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING	1	12/30/82
46659	DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42574	DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42879	DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07936	DRESDEN 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	07/31/84

TMI ACTIONS

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44846	DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/13/82
45736	DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	10/26/82
45760	DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	10/28/82
ACTIVE ACTIONS			TARGET
44369	DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	
44086	DRESDEN 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44437	DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	04/30/82
46442	DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/19/82
44157	DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	06/25/82
44577	DRESDEN 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45592	DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
47595	DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47666	DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47737	DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45625	DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47934	DRESDEN 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46300	DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45130	DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45688	DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45822	DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45908	DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48161	DRESDEN 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48267	DRESDEN 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44298	DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44228	DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
46228	DRESDEN 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEED RULE	1	09/30/84
45941	DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46012	DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46084	DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 3

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
49075	DRESDEN 3 - TECH SPEC CLARIFICATION FOR EMERGENCY ACTION		11/05/82
11278	DRESDEN 3 - INSERVICE TESTING	1	11/12/82
ACTIVE ACTIONS			TARGET
48259	DRESDEN 3 - PROPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION	3	10/01/82
48857	DRESDEN 3 - REVIEW CECO POSITION RE 10CFR50.44		10/30/82
47095	DRESDEN 3-ISI PROGRAM, SECOND 10 YRS	1	12/01/82
47096	DRESDEN 3 - IST PROGRAM, SECOND 10 YRS	1	12/01/82
48309	DRESDEN 3 - FIRE PROTECTION (SAFE SHUTDOWN CAPABILITY)	2	01/01/83
48300	DRESDEN 3 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE AND MIN TEMP REQ	3	02/28/83
48321	DRESDEN 3 - ANALYSIS FOR REDUCED FLOW OPERATION	2	06/12/83
08586	DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION	1	09/30/83
42999	DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	1	10/01/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA
DOCKET NUMBER: 050-00331
ARCH/ENGINEER: BECH
IE INSPECTOR: G. WRIGHT

LICENSED POWER: 1658 MWT
DESIGN POWER: 0538 MWE
NSSS VENDOR: GE

PROJECT MANAGER: F. APICELLA
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
07988	DUANE ARNOLDCONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	11/12/80
42880	DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/82
11035	DUANE ARNOLD - LEAK RATE TESTING	2	04/30/82
12302	DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD	3	05/31/82
11323	DUANE ARNOLD - INSERVICE TESTING	1	06/30/82
42488	DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43730	DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	08/31/82
11083	DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT	1	10/30/82
43498	DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS	1	12/31/82
08142	DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/01/83
42575	DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	01/30/83
46660	DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1	2	03/31/83
07937	DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44158	DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	11/23/82
44508	DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/23/82
ACTIVE ACTIONS			TARGET
44087	DUANE ARNOLD - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44847	DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
45761	DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
45737	DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	07/01/82
47667	DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44578	DUANE ARNOLD - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/24/82
45541	DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
47596	DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47738	DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45593	DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/01/82
45626	DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44370	DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	12/21/82
47855	DUANE ARNOLD - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
46301	DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45131	DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45823	DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45689	DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
47935	DUANE ARNOLD - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
48268	DUANE ARNOLD - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48162	DUANE ARNOLD -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45909	DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	09/30/83
44229	DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44299	DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44438	DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/31/84

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DUANE ARNOLD

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46229	DUANE ARNOLD - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46085	DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46013	DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45942	DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
07263	DUANE ARNOLD - MAIN STEAM LINE ISOLATION VALVES - LEAKAGE CONTROL SYSTEMS	1	10/01/82
13091	DUANE ARNOLD - REACTIVITY ANOMALITIES	2	10/27/82
ACTIVE ACTIONS			TARGET
47837	DUANE ARNOLD ENERGY CENTER - APP FOR 50% POWER OPERATION WITH SINGLE RECIRC LOOP	3	10/29/82
06395	DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME	1	12/03/82
48620	DAEC-PROPOSAL TO ADD THE LIMITING CONDITIONS FOR OPERATION AND SUVEILLANCE REQUIREMNTS FOR THE RPS POWER		12/30/82
47427	DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)	3	01/07/83
48763	DAEC - PROPOSALS TO DELAY THE IMPLEMENTATION OF FUNCTIONAL TESTING FOR MECHANICAL SNUBBERS. (RTS-137)		01/31/83
49104	DEC - ADMINISTRATIVE CHANGES MADE IN POSITION TITLES		02/15/83
41062	DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS	1	02/17/83
48521	DAEC - REVIEW & EVAL OF PROPOSED CHGS CONCERNING CONTAINMENTVENT & PURGE SYS		02/25/83
48230	DUANE ARNOLD - SCHEDULAR EXEMPTION RE H2 RECOMBINERS	1	05/03/83
48516	DAEC - REV & EVAL OF PROPOSED INTEGRATED PROG FOR MOD DAEC		06/30/83
ANTICIPATED ACTIONS			INITIATION
49160	DAEL - CHANGES ADS/CORE SPRAY AND ADS/RHR (LPCL) INTERLK SWITCHES SET POINTS		12/02/82
49201	DAEC REF UPS CONCURRENT W/TORUS WTR LVL BELOW MIN TS VOL		12/09/82

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                                              FACILITY: FARLEY 1

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA       LICENSED POWER: 2652 MWT        PROJECT MANAGER: E. REEVES
DOCKET NUMBER:  050-00348                     DESIGN POWER:    0829 MWE       BRANCH CHIEF:     S. VARGA
ARCH/ENGINEER:  SSI                           NSSS VENDOR:     WEST           LIC. ASSISTANT:   C. PARRISH
IE INSPECTOR:   W. BRADFORD

IAC #   IAC DESCRIPTION                        MULTI-PLANT                                       PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                             COMPLETE
46837   FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                        2          10/21/82
43631   FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                           1          11/08/82

ACTIVE ACTIONS                                                                                                TARGET
12266   FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.                                   3
42861   FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                2
48569   FARLEY 1 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS   2    12/31/82
48571   FARLEY 1 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)                    12/31/82
07989   FARLEY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                            2          06/30/83
11277   FARLEY 1 - 10 CFR 50.55A 1ST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)                       1          06/30/83
47172   FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                    2          07/30/83
42462   FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)     1          09/30/83

IAC #   IAC DESCRIPTION                        TMI ACTIONS                                       PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                TARGET
44439   FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                         1
46444   FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                   1
44088   FARLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                          03/19/82
45278   FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                      1          11/04/82
45627   FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                          1          12/01/82
45395   FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                            1          01/31/83
44371   FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                           1          03/15/83
46302   FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                 1          06/01/83
45132   FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                      1          06/30/83
45824   FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                             1          06/30/83
47797   FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                             1          06/30/83
44579   FARLEY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                              1          09/01/83
48163   FARLEY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                  1          09/30/83
47936   FARLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                          1          10/30/83
45232   FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                          1          11/04/83
45943   FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                    1          09/30/84
46014   FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                  1          09/30/84
46086   FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                               1          09/30/84
46230   FARLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                     1          09/30/84
46886   FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT                                                1          09/30/84
44230   FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                          1          11/30/84
44300   FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                       1          11/30/84

IAC #   IAC DESCRIPTION                        PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                TARGET
49184   FARLEY 1 - CORPORATE ORGANIZATIONAL CHANGE
49082   FARLEY 1 - EXTENSION TO FIFTH OUTAGE MECHANICAL SNUBBER TESTING PER T. S. 4.7.9.E                       12/01/82
48559   FARLEY 1 - RELIEF FROM RV CLOSURE HEAD CLADDING EXAM                                         2          12/31/82
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        (CONTINUATION)                         FARLEY 1

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                    TARGET
48966   FARLEY 1 - REVISIONS & 5 TO SECURITY PLAN (10CFR50.54(P))                                      01/21/83
48219   FARLEY 1 - SPENT FUEL POOL EXPANSION                                            2               01/31/83
49068   FARLEY 1 - CHANGE TS 6.5.2.8.E PER GENERIC LETTER 82-17                                         03/30/83
48714   FARLEY 1 - PRESSURE ISOLATION VALVE TS CHANGE IN CRITERIA                       2               06/30/83
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA
DOCKET NUMBER: 050-00364
ARCH/ENGINEER: SSI
IE INSPECTOR: W. BRADFORD

LICENSED POWER: 2652 MWT
DESIGN POWER: 0829 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: E. REEVES
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PAARISH

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	MULTI-PLANT		
COMPLETED ACTIONS			COMPLETE
46838	FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/21/82
47192	FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM	2	11/08/82
ACTIVE ACTIONS			TARGET
43966	FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS	1	
48016	FARLEY 2 - REGUEST TO DELETE LIC CONDITION 2 C (19) (D) TURBINE DISC INSPECT OR REPLACEMNT AT 1ST REFUELING OUTAGE	2	12/15/82
48570	FARLEY 2 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS	2	12/31/82
48572	FARLEY 2 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)	2	12/31/82
46590	FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)	2	06/30/83
43965	FARLEY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	3	06/30/83
47173	FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	TMI ACTIONS		
ACTIVE ACTIONS			TARGET
44089	FARLEY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44440	FARLEY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	
45279	FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/04/82
45396	FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44372	FARLEY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	03/15/83
46303	FARLEY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
46231	FARLEY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	06/01/83
45133	FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47798	FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45825	FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44580	FARLEY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48164	FARLEY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
47937	FARLEY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
45233	FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/04/83
46087	FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45944	FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46015	FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46887	FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44301	FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44231	FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
	PLANT SPECIFIC		
COMPLETED ACTIONS			COMPLETE
48913	FARLEY 2 - CHANGE TO TURBINE OVERSPEED TECH. SPEC.4.3.4.2 (EXPEDITE)	1	10/08/82
48687	FARLEY 2 - REQUEST EXTENSION FOR COMPLETION OF OVERCURRENT PROTECTION MODS (LIC COND 2.C(19)(B)	1	10/25/82
47480	FARLEY 2 - DG LUBE OIL MODS FOR DG.1C AND DG-2C (LIC CONO 2.C(19)(C)	3	10/28/82
48688	FARLEY 2 - NATURAL CIRCULATION COOLDOWN BORON MIXING TEST EXTENSION	2	11/10/82
48942	FARLEY 2 - ONE-TIME CHANGE TO LEAKAGE CRITERIA FOR PRESSURE ISOLATION VALVES	2	11/24/82

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(CONTINUATION)

FARLEY 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS				
49185	FARLEY 2 CORPORATE ORGANIZATIONAL CHANGE			
49021	FARLEY 2 - EVALUATE SAFETY GRADE BACKUP MEANS OF RCS DEPRESSURIZATION (LICENSE CONDITION 2.C.(12)(B)			11/30/82
49067	FARLEY 2 - PAD 3.3 AS APPLICABLE TO SUCCESSIVE FUEL CYCLES (LIC COND 2.D.(19)(A)			01/03/83
48973	FARLEY 2 - DELETE TURBINE VALVE TESTING TECH SPEC 3/4.3.4			01/10/83
48979	FARLEY 2 - REVISIONS 4 & 5 TO SECURITY PLAN (10CFR50.54(P))			01/21/83
49069	FARLEY 2 - CHANGE TS 6.5.2.8.E PER GENERIC LETTER 82-17			03/30/83
49182	FARLEY 2 - UPDATE TS FOR FIRST OUTAGE DESIGN CHANGES			03/31/83
49215	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (B) REACTOR COOLANT SYS. VENTS			04/28/83
49219	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (I) (2) REACTOR COOLANT PUMP TRIPPING			04/28/83
49020	FARLEY 2 - DETETE LICENSE CONDITIONS REDUNDANT TO OTHER REGULATORY ITEMS			04/28/83
49218	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (H) (2) VOIDING IN RCS			04/28/83
49211	FARLEY 2 - DELETE LICENSE COND. 2.C. (6) FIRE PROTECTION			04/28/83
49217	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (H) (1) ANALYSIS OF THERMAL MECH COND			04/28/83
49214	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) EMERGENCY OPERATING PROCEDURES			04/28/83
49212	FARLEY 2 - DELETE LICENSE COND. 2.C.(18) EVIRONMENTAL QUALIFICATION (NUREG-0588)			04/28/83
49220	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (I) (4) SMALL BREAK LOCA MODEL			04/28/83
49216	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (G) RV LEVEL INSTR			04/28/83
49213	FARLEY 2 - DELETE LICENSE COND. 2.C.(20) REGULATORY GUIDE 1.97			04/28/83
47051	FARLEY 2 - 10CFR 50.55A IST PUMP AND VALVE PROGRAM		3	06/15/83
48715	FARLEY 2 - PRESSURE ISOLATION VALVE TS CHANGE IN CRITERIA		2	06/30/83
47479	FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)		3	06/30/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: FITZPATRICK

PLANT LOCATION: 8 MI NE OF OSWEGO, NY
DOCKET NUMBER: 050-00333
ARCH/ENGINEER: S&W
IE INSPECTOR: J. LINVILLE

LICENSED POWER: 2436 MWT
DESIGN POWER: 0821 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. HEGNER
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
10780	FITZPATRICK IST (A-14) REVIEW	1	06/30/82
08932	FITZPATRICK - RPS POWER SUPPLY	1	06/30/82
42489	FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42881	FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
08315	FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
07990	FITZPATRICK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
12303	FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK	3	09/30/82
43019	FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/22/82
46661	FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1	2	11/30/82
08045	FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)	3	12/01/82
10756	FITZPATRICK - MECHANICAL SNUBBERS	2	02/01/83
08598	FITZPATRICK - HYDRAULIC SNUBBERS	3	02/01/83
07938	FITZPATRICK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
42576	FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45826	FITZPATRICK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	03/10/82
46446	FITZPATRICK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
45063	FITZPATRICK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	06/30/82
45570	FITZPATRICK - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION	1	06/30/82
44779	FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
45762	FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	07/31/82
44090	FITZPATRICK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	09/24/82
44511	FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44161	FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44581	FITZPATRICK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/30/82
45542	FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	10/30/82
44850	FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	11/15/82
47670	FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47741	FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47599	FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	12/01/82
45629	FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/17/82
45594	FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/31/82
47856	FITZPATRICK - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	02/10/83
44373	FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/01/83
46304	FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
45134	FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
48165	FITZPATRICK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48269	FITZPATRICK - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	10/30/83
47938	FITZPATRICK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	11/30/83
44302	FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44232	FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	03/30/84
44441	FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		

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DATA AS OF - 11/30/82                      CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                             FITZPATRICK

TAC #   TAC DESCRIPTION                             TMI ACTIONS                               PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                        TARGET
45910   FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                               1          06/30/84
45690   FITZPATRICK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                   1          06/30/84
46088   FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                         1          09/30/84
45945   FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                              1          09/30/84
46232   FITZPATRICK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                               1          09/30/84
46016   FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                            1          09/30/84

TAC #   TAC DESCRIPTION                           PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
48811   FITZPATRICK - 115 KV AC POWER SYSTEM MODIFICATION                                                    10/04/82

ACTIVE ACTIONS                                                                                              TARGET
47018   FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS                                         3          12/30/81
06864   FITZPATRICK - MSIV LEAK DETECTION SYSTEM                                                  1          02/28/82
47394   FITZPATRICK - CONTAINMENT ARLOCK TESTING                                                  1          06/30/82
48350   FITZPATRICK - APPENDIX R EXEMPTIONS                                                       1          07/05/82
46596   FITZPATRICK TECH. SPEC. ADMINISTRATIVE CHANGE                                             3          10/01/82
47525   FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY                                    3          10/01/82
46709   FITZPATRICK - SNUBBER SURVEILLANCE                                                        3          10/01/82
48965   FITZPATRICK - PROPOSED SRV TS RE OPERABILITY                                                         11/15/82
49161   FITZPATRICL - APP.R ALTERNATE SHUTDOWN                                                               12/30/82
43530   FITZPATRICK - FLOW BIASING ROD BLOCK                                                      2          12/31/82
49103   FITZPATRICK - PROPOSED TS CHANGE TO FIRE PROTECTION SYSTEM SURVEILLANCE REQUIREMENTS                 04/30/83
06953   FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION                                    1          06/30/83
49232   FITZPATRICK - PROPOSED TS CHANGES RE MANAGEMENT ORGANIZATION STRUCTURE                               07/30/83
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB
DOCKET NUMBER: 050-00285
ARCH/ENGINEER: GHDR
IE INSPECTOR: L. YANDELL

LICENSED POWER: 1500 MWT
DESIGN POWER: 0478 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. TOURIGNY
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
12738	FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	1	03/03/82
12316	FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN	3	05/31/82
43319	FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	06/30/82
47547	FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
42491	FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08143	FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	09/01/82
42586	FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/82
42892	FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	1	05/31/83
08922	FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	1	06/30/83
47180	FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47600	FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47671	FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47742	FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
44162	FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/23/82
44512	FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	07/23/82
48445	FORT CALHOUN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44851	FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
45630	FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45308	FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/25/83
45429	FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44374	FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	02/10/83
47939	FORT CALHOUN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	02/28/83
46305	FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45827	FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47799	FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45135	FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44582	FT. CALHOUN 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48166	FORT CALHOUN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44233	FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45262	FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/25/84
44442	FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/84
46233	FORT CALHOUN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46883	FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45946	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46017	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46089	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48807	FT. CALHOUN STATION - AMEND TS'S REGARDING APPENDIX J		

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DATA AS OF - 11/30/82                CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                       FORT CALHOUN 1

TAC #   TAC DESCRIPTION                      PLANT SPECIFIC                                 PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                      TARGET
49119   FT. CALHOUN STATION - RELOAD SAFETY EVALUATION OF CYCLE 8 OPERATION
49127   FT. CALHOUN STATION - INCORE DETECTOR STRINGS OPERABILITY
11447   FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS                  2          06/30/81
42932   FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS                                            1          09/30/82
48224   FT. CALHOUN STATION SPENT FUEL POOL MODIFICATION                                       3          11/30/82
48534   FT. CALHOUN STATION - AMENDED TS'S INOPERABILITY OF RPS/ESFAS CHANNELS                            12/30/82
48621   FT. CALHOUN STATION - AMEND TS'S REGARDING CLOSURE AND LEAK TESTING OF CONTAINMENT PURGE           12/30/82
        ISOLATION VALVES
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL
DOCKET NUMBER: 050-00267
ARCH/ENGINEER: S&L
IE INSPECTOR: M. DICKERSON

LICENSED POWER: 0842 MWT
DESIGN POWER: 0330 MWE
NSSS VENDOR: GAC

PROJECT MANAGER: G. KUZMYCZ
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
42925	FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/82
46504	FT ST VRAIN-DEGRADED GRID VOLTAGE	1	10/31/82
11025	FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/30/82
48341	FORT ST. VRAIN - RETS	3	12/30/82
42527	FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/82
47417	FORT ST VRAIN - SNUBBERS	2	09/15/83

TMI ACTIONS

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
47940	FT. ST. VRAIN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/15/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44091	FORT ST VRAIN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45947	FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	10/30/82
46018	FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	10/30/82
46234	FORT ST VRAIN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	10/30/82
46090	FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	10/30/82
46306	FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	10/30/82
44234	FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/82
47289	FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	11/30/82
44443	FORT ST VRAIN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
44304	FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
04970	FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS	1	10/05/82
04696	FORT ST VRAIN - REVIEW FSV ISOLATION VALES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS	2	11/26/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48863	FORT ST. VRAIN - DETECTOR DECALIBRATION		
47409	FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION	3	09/15/82
47412	FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS	3	09/15/82
47413	FORT ST. VRAIN - PCRV HOT SPOTS	3	09/15/82
47421	FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660	3	09/30/82
47410	FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM	3	09/30/82
47415	FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT	3	11/26/82
49023	FORT ST. VRAIN - STAFFING TECH SPECS		12/30/82
49024	FORT ST. VRAIN - STEAM PIPE RUPTURE SYSTEM SURV		12/30/82
49122	FORT ST. VRAIN - FUEL ELEMENT PIE MODIFICATION		01/30/83
49141	FORT ST. VRAIN - CONFORMANCE TO PARTS 73.45 AND 46		01/30/83
49035	FORT ST. VRAIN - MISC. SURVEILLANCE REQUIREMENTS REVISIONS		05/01/83
49230	FORT ST. VRAIN - PERCENT RPF DISCREPENCY SURVEILLANCE		06/10/83
49055	FORT ST. VRAIN - FUEL BLOCK CRACK MODELING		09/30/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FORT ST VRAIN

PLANT SPECIFIC

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
49037	FORT ST. VRAIN - NON-RADIOLOGICAL T.S.		11/15/83
47419	FORT ST VRAIN - FSAR UPDATE	3	12/30/83
47420	FORT ST VRAIN - APPLICABLE RULES & REGS	3	12/30/83
47423	FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES	3	12/30/83
47411	FORT ST. VRAIN - PCRV STRUCTURAL SURVEILLANCE	3	12/30/83
47416	FORT ST. VRAIN - INSTRUMENT SETPOINTS	3	12/30/83
47422	FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE	3	12/30/84

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY
DOCKET NUMBER: 050-00244
ARCH/ENGINEER: GIL
IE INSPECTOR: R. ZIMMERMAN

LICENSED POWER: 1520 MWT
DESIGN POWER: 0470 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42520	GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07992	GINNA -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08097	GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/15/82
08414	GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS	3	12/01/82
08416	GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS	2	12/01/82
43613	GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION	1	12/31/82
46835	GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
43047	GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/15/83
06137	GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)	2	06/30/83
47176	GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
42910	GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
07739	GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)	3	09/31/83
42609	GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44092	GINNA - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
46884	GINNA - II K2.13 THERMAL MECHANICAL REPORT	1	02/20/82
46449	GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45829	GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
44853	GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47602	GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47673	GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47744	GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45632	GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45280	GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/30/83
45397	GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44376	GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/15/83
44444	GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
45137	GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
46307	GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
47941	GINNA - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
44584	GINNA - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48168	GINNA -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45234	GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/30/84
45948	GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46019	GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46091	GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46235	GINNA - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
44235	GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44305	GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION) GINNA

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48846	GINNA - CONTAINMENT RADIATION MONITOR RETURN LINE VALVE REPLACEMENT		10/07/82
48909	GINNA - PLUGGED STEAM GENERATOR TUBE RUPTURE		10/08/82
48670	GINNA - SIERRA CLUB 2.206 PETITION		10/08/82
48915	GINNA - RESPONSE TO NYS PSC REI SGTR		10/20/82
48473	GINNA - REVIEW REVISED LOCA ECCS ANALYSES (XN-NF-82-26)		10/27/82
48890	GINNA - DESIGN CODES, CRITERIA, AND LOAD COMBINATIONS INCLUDING CONTAINMENT LINER SEP III-7.B		11/22/82
46930	GINNA IST (A-14) REVIEW	1	11/24/82
06792	GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING	2	11/24/82
ACTIVE ACTIONS			TARGET
49177	GINNA - TECH SPEC CHANGE TO ALLOW LOW POWER PHYSICS TESTING PRIOR TO OR DURING CERTAIN VALVE TESTING		
49176	GINNA - TECH SPEC CHANGE TO ALLOW SUBSTITUTE ISOLATION BOUNDARIES		
49175	GINNA - TECH SPEC CHANGE VALVE EXERCISING AND SURVEILLANCE REQUIREMENTS		
49178	GINNA - TECH SPEC CHANGE FOR RWST OPERABILITY AND OTHER CLARIFICATIONS		
48733	GINNA - REDUCED TEMPERATURE AND PRESSURE OPERATION		10/01/82
12461	GINNA - TENDON SURVEILLANCE PROGRAM	1	12/30/82
48474	GINNA - REVIEW OF ADDITIONAL SUBMITTALS ON SGTR		12/31/82
48914	GINNA - REORGANIZATION OF PLANT STAFF		12/31/82
43196	GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING	1	12/31/82
43307	GINNA - NON-TECH SPEC TMI RELATED ITEMS	1	12/31/82
48880	GINNA - TECH SPEC CHANGES FOR SEP TOPICS II-A AND III-7.A		01/02/83
49135	GINNA - PUMP & VALVE INSERVICE TESTING		03/31/83
11220	GINNA - CONVERSION POL TO FTOL	1	09/31/83
48885	GINNA - INSERVICE INSPECTION OF WATER CONTROL STRUCTURES SEP III-3.C		01/02/84
48888	GINNA - SERVICE WATER BUILDING ELECTRICAL BUS PROTECTION FROM PIPE BREAKS SEP III-5.B		01/02/84
48891	GINNA - RHR TUBE FAILURES SEP V-10.A		01/02/84
48892	GINNA - RHR PROCEDURES SEP V-10.B		01/02/84
48894	GINNA - ESF SWITCHOVER PROCEDURES SEP VI-7.B		01/02/84
48896	GINNA - SERVICE AND COOLING WATER SYSTEM REVIEWS SEP IX-3		01/02/85
48895	GINNA - BATTERY MONITORING SYSTEM SEP VIII-3.B		01/02/85
48881	GINNA - WIND AND TORNADO LOADINGS INCLUDING MISSLES ON SAFETY EQUIPMENT SEP II.2.A, III-2, III-4.A		01/02/85
48882	GINNA - DEER CREEK FLOOD PROTECTION SEP TOPICS II-3.B II-3.B.1, II-3.C, III-3.A, III-3.C		01/02/85
48883	GINNA - CLASSIFICATION OF STRUCTURES, COMPONENTS AND SYSTEMS SEP III-1		01/02/85
48884	GINNA - EFFECTS OF GROUNDWATER LEVEL ON STRUCTURES SEP III-3.A		01/02/85
48886	GINNA - STEAM GENERATOR BLOWDOWN VALVE RESTRAINTS SEP III-4.C		01/02/85
48887	GINNA - EFFECTS OF PIPE BREAK FOR CHECKVALVES STEAM GENERATORS, AND ACCUMULATOR SEP III-5.A		01/02/85
48889	GINNA - SEISMIC DESIGN REVIEW SEP III-6		01/02/85
48893	GINNA - CONTAINMENT ISOLATION SEP TOPIC VI-4		01/02/85

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R-1208620-001                TECHNICAL ASSIGNMENT CONTROL SYSTEM
DATA AS OF - 11/30/82              CONDENSED MANAGEMENT REPORT
                                        FACILITY: GRAND GULF 1

PLANT LOCATION: 25 MI S OF VICKSBURG, MISS    LICENSED POWER: 3833 MWT     PROJECT MANAGER: D. HOUSTON
DOCKET NUMBER:  050-00416                     DESIGN POWER:   1250 MWE     BRANCH CHIEF:    A. SCHWENCER
ARCH/ENGINEER:  BECH                          NSSS VENDOR:    GE           LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   A. WAGNER
                                                                           PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                       PLANT SPECIFIC

                                                                                        COMPLETE
COMPLETED ACTIONS                                                                        10/14/82
48574   GRAND GULF UNIT 1 - TECH SPEC CHANGES

                                                                                        TARGET
ACTIVE ACTIONS                                                                           09/22/82
48799   GRAND GULF UNIT 1 - TECH SPEC CHANGES                                            09/24/82
48798   GRAND GULF UNIT 1 - LICENSE CONDITION CHANGES                                    10/30/83
48736   GRAND GULF UNIT 1 - HYDROGEN CONTROL MEASURES
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DATA AS OF - 11/30/82                CONDENSED MANAGEMENT REPORT

                                          FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN        LICENSED POWER: 1825 MWT        PROJECT MANAGER: P. ERICKSON
DOCKET NUMBER:  050-00213                       DESIGN POWER:    0582 MWE       BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  S&W                             NSSS VENDOR:     WEST           LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. REBELOWSKI

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                         PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                              TARGET
08098   HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                   3         06/30/82
42521   HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1     07/30/82
10935   HADDAM NECK - CONTINGENCY PLAN REVIEW                                                      1         08/31/82
11976   HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE                                       2         09/30/82
43625   HADDAM NECK - APPENDIX R-EXEMPTION REQUEST                                                 1         09/30/82
08237   HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS          TC                            2         09/31/82
46836   HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                 1         01/31/83
08465   HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS                                     3         02/01/83
08469   HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS                                    2         02/01/83
42911   HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                           2         03/31/83
08463   HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                    2         06/30/83
47171   HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                               2         07/30/83
07993   HADDAM NECK -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)               2         08/01/83
11234   HADDAM NECK - INSERVICE TESTING (IST)                                                      1         09/30/83

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                         PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
44854   HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                     1         10/04/82
44680   HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION                      1         10/05/82
44717   HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION                      1         10/05/82
44638   HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION                                   1         11/09/82

ACTIVE ACTIONS                                                                                              TARGET
44093   HADDAM NECK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
41066   HADDAM NECK - NUREG-0737 - II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                  1         07/15/80
47603   HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                    1         05/14/82
47674   HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                      1         05/14/82
47745   HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                         1         05/14/82
48420   HADDAM NECK - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                    1         09/30/82
45633   HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                     1         12/01/82
44515   HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                            1         12/31/82
44165   HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                       1         12/31/82
45398   HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                       1         01/31/83
45281   HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                  1         02/25/83
44377   HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                      1         04/15/83
46308   HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                            1         06/01/83
47801   HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                        1         06/30/83
45138   HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                 1         06/30/83
45830   HADDAM NECK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                        1         06/30/83
47942   HADDAM NECK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                     1         07/30/83
44585   HADDAM NECK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                         1         09/01/83
48169   HADDAM NECK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                             1         09/30/83
45235   HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                     1         02/15/84
46092   HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                          1         09/30/84
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HADDAM NECK

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46236	HADDAM NECK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46885	HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45949	HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46020	HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44306	HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44236	HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47367	HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS	3	12/30/82
48019	HADDAM NECK - STANDARD TECH SPEC REVIEW	3	12/31/82
48825	HADDAM NECK - TECH SPEC DEFINITION OF CONT INTEGRITY REMOVAL PLAN FOR REACTOR VESSEL SURVEILLANCE CAPSULES		12/31/82
48910	HADDAM NECK - REQ FOR RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING		01/15/83
48666	HADDAM NECK - ENVIR. TECH SPEC REV - FISH SLIDE		06/30/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: HATCH 1

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00321
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0777 MWE
NSSS VENDOR: GE

PROJECT MANAGER: G. RIVENBARK
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
10710	HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)		2	03/31/82
11260	HATCH 1 - IST		1	04/30/82
42219	HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	06/30/82
42505	HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
08019	HATCH 1 - INSERVICE INS PROGRAM		1	08/23/82
47007	HATCH 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		2	09/30/82
43733	HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	10/01/82
08310	HATCH 1 - SURV. OF MECHANICAL SNUBBERS		2	11/01/82
13277	HATCH 1 - DEFN OF OPERABLE		1	11/30/82
08043	HATCH 1 - APPENDIX I TECH SPECS		3	12/01/82
42603	HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	12/31/82
46662	HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	01/01/83
07939	HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	09/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45763	HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	11/01/82
ACTIVE ACTIONS				TARGET
44094	HATCH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			
44855	HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/30/82
47746	HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
47604	HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47675	HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
44516	HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/20/82
45543	HATCH 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/82
44586	HATCH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
45634	HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45595	HATCH 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	12/10/82
47862	HATCH 1 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/82
47943	HATCH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/30/83
46309	HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45691	HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45911	HATCH 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
45831	HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
44445	HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
45139	HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48170	HATCH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48277	HATCH 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44307	HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44237	HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
45950	HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46021	HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46093	HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84

(CONTINUATION) HATCH 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46237	HATCH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48916	HATCH 1 - REVISION TO SECONDARY CONTAINMENT TECH. SPEC. (R. R. DOOR)		10/22/82
ACTIVE ACTIONS			TARGET
13283	HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82
43083	HATCH 1 - RPS POWER SUPPLY SURVEILLANCE	2	10/01/82
48120	HATCH 1 - ADMIN. TECH. SPEC. CHANGE RELATED TO TYPE B AND TYPE C TEST REPORTING	2	10/09/82
42283	HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	10/15/82
48451	HATCH 1 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
47387	HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS	2	11/05/82
48748	HATCH 1 - FIRE PROTECTION PROGRAM - APP.R EXEMPTION REQUESTS & SAFE SHUTDOWN REPORT		11/19/82
48771	HATCH 1 - TWO STAGE TARGET ROCK SAFETY/RELIEF VALVE PROBLEMS (TIA)		12/03/82
49076	HATCH 1 - TITLE CHANGES OF PLANT REVIEW BOARD MEMBERS IN APP.A & B T.S.		12/17/82
48505	HATCH 1 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/23/82
48362	HATCH 1 - SNUBBER TECH. SPEC. REVIEW	2	01/07/83
49090	HATCH 1 - PROPOSED T.S. CHANGE FOR FLOW MONITORING OF GASEOUS RELEASES FROM VENT		01/07/83
48520	HATCH 1 - PROVIDES TECH SPEC LCO FOR SECONDARY CONTAINMENT		01/14/83
49156	HATCH 1 - RHR AWD RECIRC. SYSTEM STAINLESS STEEL PIPE CRACKS (TIA)		01/17/83
43684	HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES	2	01/21/83
48294	HATCH 1 - HPCI AND RCIC SYSTEM OPERABILITY PRESSURE LCO AT 150 PSIG	2	01/21/83
48295	HATCH 1 - ADDS ROD BLOCK AT 107% RATED POWER	2	01/21/83
49071	HATCH 1 - MINIMUM SHIFT CREW INCREASE NUREG-0737 RELATED T.S. CHANGE		02/04/83

R-1208620-001 T E C H N I C A L A S S I G N M E N T C O N T R O L S Y S T E M

DATA AS OF - 11/30/82 C O N D E N S E D M A N A G E M E N T R E P O R T

FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA
DOCKET NUMBER: 050-00366
ARCH/ENGINEER: BECH
IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT
DESIGN POWER: 0784 MWE
NSSS VENDOR: GE

PROJECT MANAGER: G. RIVENBARK
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
11261	HATCH 2 - IST	1	04/30/82
42218	HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
47008	HATCH 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	07/02/82
42506	HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
07811	HATCH 2 - ISI (50.55A)	1	08/23/82
43738	HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
08298	HATCH 2 - SURV. OF MECHANICAL SNUBBERS	2	11/01/82
13278	HATCH 2 - DEFN OF OPERABLE	2	11/30/82
08095	HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/01/82
42604	HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/31/82
46663	HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	01/01/83
07940	HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45764	HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	11/01/82
ACTIVE ACTIONS			TARGET
44095	HATCH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44856	HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47747	HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47605	HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47676	HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
44517	HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
45544	HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44587	HATCH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45635	HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45596	HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	12/10/82
47863	HATCH 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
47944	HATCH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46310	HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45692	HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
44446	HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
45832	HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45912	HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45140	HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48171	HATCH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48278	HATCH 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44238	HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44308	HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46238	HATCH 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46022	HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46094	HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45951	HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 2

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
42438	HATCH 2 - ORGN CHANGES	2	06/04/82
13284	HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	10/01/82
48121	HATCH 2 - ADMIN. TECH. SPEC. CHANGE RELATED TO	2	10/09/82
42284	HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST	1	10/15/82
48296	HATCH 2 - ROD PATTERN ADJUSTMENTS - EXTENDS LCO TO SIX HOURS FROM TWO HOURS	2	10/15/82
48297	HATCH 2 - INOPERABLE LPC1 INVERTER - EXTENDS LCO TO SEVEN DAYS FROM 44 HOURS	2	10/15/82
48452	HATCH 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
47388	HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS	3	11/05/82
48749	HATCH 2 - FIRE PROTECTION PROGRAM - APP.R EXEMPTION REQUESTS & SAFE SHUTDOWN REPORT		11/19/82
11158	HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES	1	12/15/82
49054	HATCH 2 - CJANGE IN MCPR T.S. DUE TO REANALYSIS OF PRESSUREIZATION TRANSIENT		12/17/82
49077	HATCH 2 - TITLE CHANGES OF PLANT REVIEW BOARD MEMBERS IN APP.A & B T.S.		12/17/82
48506	HATCH 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/23/82
48363	HATCH 2 - SNUBBER TECH. SPEC. REVIEW	2	01/07/83
49091	HATCH 2 - PROPOSED T.S. CHANGE FOR FLOW MONITORING OF GASEOUS RELEASES FROM VENT		01/07/83
43685	HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES	1	01/21/83
49072	HATCH 2 - MINIMUM SHIFT CREW INCREASE NUREG-0737 RELATED T.S. CHANGE		02/04/83

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                                     FACILITY: HUMBOLDT BAY

PLANT LOCATION: 4 MI SW OF EUREKA, CA        LICENSED POWER: 0220 MWT      PROJECT MANAGER: V. ROONEY
DOCKET NUMBER:  050-00133                    DESIGN POWER:   0065 MWE      BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                         NSSS VENDOR:    GE            LIC. ASSISTANT:  S. SHEPPARD
IE INSPECTOR:   J. WOESSNER

TAC #  TAC DESCRIPTION                       PLANT SPECIFIC                      PRIORITY  CRITICAL DATE

ACTIVE ACTIONS                                                                               TARGET
01863  HUMBOLDT BAY - SEISMIC CONCERNS                                              1        10/01/82
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R-1208620-001                  T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M      PAGE  60

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                                                   FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY       LICENSED POWER: 2758 MWT        PROJECT MANAGER: J. HANNON
DOCKET NUMBER:  050-00247                          DESIGN POWER:    0873 MWE       BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  UEC                                NSSS VENDOR:     WEST           LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   T. REBELOWSKI

TAC #   TAC DESCRIPTION                                     MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
48366   INDIAN POINT 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE                                           10/18/82

ACTIVE ACTIONS                                                                                                       TARGET
42862   INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                2         02/28/82
06603   INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PROTECTION SYSTEM                                     2         05/01/82.
07105   INDIAN POINT ? - INSERVICE INSPECTION PROGRAM                                                      1         06/28/82
42557   INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                    1         10/01/82
42464   INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20)     1         11/30/82
08113   INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION                                               3         01/01/83
08296   INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST                                                1         01/15/83
08700   INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT                                         2         02/20/83
43006   INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                  2         03/15/83
43963   INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY                                                          1         03/30/83
08763   INDIAN POINT 2 - HYDRAULIC SNUBBERS                                                                3         05/01/83
42096   INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS                                          2         06/30/83
06901   INDIAN POINT 2 - ASYMETRIC LOCA LOADS                                                              2         07/30/83
47156   INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                    2         07/30/83
07996   INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                             2         09/30/83
46839   INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEWATER ADDITION                                         2         09/31/83

TAC #   TAC DESCRIPTION                                     TMI ACTIONS                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
44857   INDIAN POINT 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                    11/09/82

ACTIVE ACTIONS                                                                                                       TARGET
44096   INDIAN POINT 2 - NUREG-0737 I.A.1.3.1 SHIFT MANNING OVERTIME LIMITS
48421   INDIAN POINT 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS                                                   09/30/82
45282   INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES                                           2         11/25/82
47606   INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT                         1         01/30/83
47748   INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                               1         01/30/83
47677   INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                            1         01/30/83
44378   INDIAN POINT 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                     02/28/83
45399   INDIAN POINT 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                                      06/01/83
44447   INDIAN POINT 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLINGMODIFICATIONS                                    06/20/83
45141   INDIAN POINT 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                                06/30/83
45636   INDIAN POINT 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                    06/30/83
47802   INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                             1         06/30/83
45833   INDIAN POINT 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                       06/30/83
44588   INDIAN POINT 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                        09/01/83
48172   INDIAN POINT 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                  1         09/30/83
47945   INDIAN POINT 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                          1         10/30/83
45236   INDIAN POINT 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                    06/30/84
46095   INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                         09/30/84
45952   INDIAN POINT 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                              09/30/84
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        (CONTINUATION)                   INDIAN POINT 2

TAC #   TAC DESCRIPTION                                 TMI ACTIONS                                      PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                                  TARGET
46311   INDIAN POINT 2 - NUREG-0737 III.A.2.2, METEROLOGICAL DATA UPGRADE                                              09/30/84
46888   INDIAN PT. 2 - II K2.13 THERMAL MECHANICAL REPORT                                                   1          09/30/84
46023   INDIAN POINT 2 - NUREG-0737 OPERATIONAL SUPPORT CENTER                                                         09/30/84
46239   INDIAN POINT 2 - NUREG-0737 III.A.1.2, EMERGENCY PLAN UPGRADE TO MEET RULE                                     09/30/84
44309   INDIAN POINT 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                                   11/30/84
44239   INDIAN POINT 2 - NUREG-0737 I.C.1.2.A INADEQUATE CORE COOLING GUIDELINES                                       11/30/84

TAC #   TAC DESCRIPTION                                PLANT SPECIFIC                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                     COMPLETE
48788   IP2 - FAN COOLER UNIT 24 REPAIRS                                                                               10/22/82
48737   INDIAN POINT 2 - STEAM GENERATOR INSPECTION TECH SPEC CHG                                                      10/22/82

ACTIVE ACTIONS                                                                                                        TARGET
48937   INDIAN POINT UNIT 2 - ADD OPERATIONS SUPERINTENDENT TO FACILITY ORGANIZATION STRUCTURE
48935   INDIAN POINT 2 - CHANGES TO SNUBBER TECH. SPEC.                                                                11/30/82
49837   INDIAN POINT UNIT 2 - ADD OPERATIONS SUPERINTENDENT TO FACILITY ORGANIZATION STRUCTURE                         11/30/82
48936   INDIAN POINT 2 - ACTION REQUIREMENTS FOR INOPERABLE CONTAINMENT ISOLATION VALVES                               11/30/82
48393   INDIAN POINT 2 HEATUP & COOLDOWN CURVES                                                                        12/30/82
48711   INDIAN POINT 2 - VALVE LEAKAGE CRITERIA FOR CONTAINMENT SYSTEM VALVES                                          12/30/82
12844   INDIAN POINT 2 - DIFFERENCES BETWEEN UNITS 2 & 3                                                    1          12/31/82
12816   INDIAN POINT 2 - STANDARD TECH SPECS                                                                1          03/01/83
12842   INDIAN POINT 2 - GAS TURBINE OPERATION                                                              1          03/01/83
48223   INDIAN POINT 2 BORON INJECTION TANK OPERATION AND SURVEILLANCE REQUIREMENTS                         3          08/30/83
08776   INDIAN POINT 2 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS                    2          10/30/83
48055   INDIAN POINT 2 - PRA                                                                                3          06/30/84
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY
DOCKET NUMBER: 050-00286
ARCH/ENGINEER: UEC
IE INSPECTOR: T. KENNY

LICENSED POWER: 3025 MWT
DESIGN POWER: 0965 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: J. THOMA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
08337	INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	05/01/82
08331	INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)	1	07/26/82
42097	INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	08/31/82
42558	INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
11209	INDIAN POINT 3 - IST PUMPS AND VALVES	1	12/30/82
42474	INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	12/30/82
10915	INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW	1	01/30/83
46840	INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	01/31/83
08765	INDIAN POINT 3 - HYDRAULIC SNUBBERS	3	03/01/83
08114	INDIAN POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/15/83
10029	INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITTH GRID VOLTAGE	2	04/30/83
12993	INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	04/31/83
47178	INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
42863	INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/83
43641	INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07997	INDIAN PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	08/31/83
08773	INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	12/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44858	INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	11/09/82
			TARGET
ACTIVE ACTIONS			
44097	INDIAN POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44519	INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44169	INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
48422	INDIAN POINT 3 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
45283	INDIAN POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45637	INDIAN POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45400	INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44379	INDIAN POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	02/28/83
47749	INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/83
47607	INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT	1	05/14/83
47678	INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/83
46312	INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45834	INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48173	INDIAN POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	06/30/83
47803	INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45142	INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
44589	INDIAN POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
47946	INDIAN POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
45237	INDIAN POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
44448	INDIAN POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46889	INDIAN PT. 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

INDIAN POINT 3

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46024	INDIAN POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46096	INDIAN POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46240	INDIAN POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45953	INDIAN POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44240	INDIAN POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44310	INDIAN POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48029	IP3 - PROPOSED S/G INSPECTION FOR CYCLE 3/4 REFUELING OUTAGE	3	10/30/82
ACTIVE ACTIONS			TARGET
48983	INDIAN POINT 3 SLEEVING AMENDMENT		
48056	INDIAN POINT 3 - PRA	3	06/30/82
12817	INDIAN POINT 3 - STANDARD TECH SPECS	1	07/30/82
48351	INDIAN POINT 3 - HOLE IN S/G SHELL	3	12/30/82
48735	INDIAN POINT 3 - SAFE SHUTDOWN CAPABILITY (APPENDIX R REV)		12/31/82
48462	IP3 - PANSY ORGANIZATION CHANGE		01/30/83
48713	INDIAN POINT - 3 QUALITY ASSURANCE PROGRAM REVIEW		02/25/83
08777	INDIAN POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	08/31/83
43373	INDIAN POINT 3 - SI REVIEW AND EVALUATION	1	08/30/84

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.
DOCKET NUMBER: 050-00305
ARCH/ENGINEER: PSE
IE INSPECTOR: R. NELSON

LICENSED POWER: 1650 MWT
DESIGN POWER: 0535 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12269	KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE	3	05/31/82
06886	KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
08239	KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
11295	KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)	1	06/30/82
06781	KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)	1	07/26/82
42465	KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
43194	KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN	2	09/15/82
46747	KEWAUNEE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.	2	10/31/82
43008	KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/15/82
42098	KEWANNEE - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	12/31/82
08145	KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
42864	KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
10754	KEWAUNEE - ASYMMETRIC LOCA LOADS	2	06/30/83
47160	KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
08525	KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS	3	09/01/83
42559	KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83
08350	KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	11/01/82
ACTIVE ACTIONS			TARGET
44098	KEWAUNEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	07/12/82
44170	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	07/12/82
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/15/82
44641	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	08/16/82
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	12/01/82
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/15/82
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/31/83
47947	KEWAUNEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	05/05/83
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/30/83
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	09/01/83
44590	KEWAUNEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/30/83
48174	KEWAUNEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	10/03/83
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	12/15/83
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	06/30/84
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	

(CONTINUATION) KEWAUNEE

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/84
46890	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44241	KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44311	KEWAUNEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
48109	KEWAUNEE: 10CFR 50.48 FIRE PROTN IMPLEMENTATION DATE		3	10/07/82
48359	KEWAUNEE - RCS LEAKAGE		2	10/21/82
48949	KEWAUNEE - ADMINISTRATOR CHANGES - PROP. AMEND 49			11/29/82
ACTIVE ACTIONS				TARGET
49131	KEWAUNEE - APPENDIX J TECH. SPECS.			
42993	KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS		1	10/01/81
46817	KEWAUNEE: PRESSURE ISOLATION VALVES		3	05/31/82
46679	KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE		3	06/30/82
48940	KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT. T/S CHANGE			03/31/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: LA CROSSE

PLANT LOCATION: 19 MI S OF LACROSSE, WISC
DOCKET NUMBER: 050-00409
ARCH/ENGINEER: S&L
IE INSPECTOR: M. BRANCH

LICENSED POWER: 0165 MWT
DESIGN POWER: 0050 MWE
NSSS VENDOR: AC

PROJECT MANAGER: R. DUDLEY
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10031	LACROSSE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	10/14/82
ACTIVE ACTIONS			TARGET
10929	LACROSSE - GUARD TRAINING PLAN REVIEW	1	
46664	LACROSSE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	07/16/82
42522	LACROSSE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42912	LACROSSE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
43628	LACBWR - FIRE PROT. ITEM 3.1.4(2) FIXED SUPPRESSION EXEMPTION 3.1.27/3.2.2/3.2.3/3.2.8/ COMBINED WATER SYSTEM	1	09/30/82
07999	LA CROSSE -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
08099	LACROSSE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	01/30/83
43980	LACROSSE - APPENDIX R REVIEW	1	02/28/83
42611	LACROSSE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83

TMI ACTIONS

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45789	LACROSSE - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL	1	10/15/82
45741	LACROSSE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	11/16/82
44171	LACROSSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	11/24/82
44521	LACROSSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/24/82
ACTIVE ACTIONS			TARGET
44099	LACROSSE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44860	LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
45765	LACROSSE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
47751	LACROSSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47680	LACROSSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47609	LACROSSE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
45597	LACROSSE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	10/15/82
45639	LACROSSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44591	LACROSSE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/82
44381	LACROSSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/15/83
46314	LACROSSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45144	LACROSSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45836	LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45913	LACROSSE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
48175	LACROSSE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
48279	LA CROSSE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
45889	LACROSSE - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES	1	09/30/83
47948	LACROSSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
44242	LACROSSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44312	LACROSSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44450	LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46026	LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

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DATA AS OF - 11/30/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

         (CONTINUATION)                                LA CROSSE

TAC #    TAC DESCRIPTION                                   TMI ACTIONS                       PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                        TARGET
46098    LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                          1          09/30/84
45955    LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                               1          09/30/84
46242    LA CROSSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                     1          09/30/84

TAC #    TAC DESCRIPTION                                  PLANT SPECIFIC                     PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
11235    LACROSSE - INSERVICE TESTING (IST)                                                      1          11/24/82

ACTIVE ACTIONS                                                                                             TARGET
43055    LACBWR QUALITY ASSURANCE PROGRAM                                                        3          09/15/82
49088    LA CROSSE - SECURITY PLAN AMENDMENT                                                                12/30/82
47533    LACROSSE TECH SPEC CHANGES (MISC)                                                       3          01/01/83
49136    LACROSSE - IN-SERVICE TESTING                                                                      01/01/83
49089    LA CROSSE - SECURITY/SAFEGUARDS PLAN CHANGE                                                        06/30/83
11233    LACROSSE - FTL CONVERSION                                                               1          09/30/83
49040    LA CROSSE: VENTILATION VALVE SEAL TESTING                                                          09/30/83
48681    LA CROSSE - CONTAINMENT LEAK TESTING                                                               09/30/83
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DATA AS OF - 11/30/82                    CONDENSED MANAGEMENT REPORT

                                         FACILITY: LASALLE 1

PLANT LOCATION: 11 MI SE OF OTTAWA, ILL       LICENSED POWER: 3293 MWT      PROJECT MANAGER: A. BOURNIA
DOCKET NUMBER:  050-00373                     DESIGN POWER:   1078 MWE      BRANCH CHIEF:    A. SCHWENCER
ARCH/ENGINEER:  S&L                           NSSS VENDOR:    GE            LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   R. HEISHMAN

TAC #  TAC DESCRIPTION                     MULTI-PLANT                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                         TARGET
48482  LA SALLE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1
42536  LASALLE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1      01/07/83

TAC #  TAC DESCRIPTION                     PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
48820  LA SALLE 1 REVISE THE QUALIFICATION REQUIREMENTS FOR THE POSITION OF OPERATING ASSISTANT        10/06/82
       SUPERINTENDENT
48740  LA SALLE 1 REVISE REACTOR VESSEL MATERIAL SURVEILLANCE WITHDRAWN SCHEDULE                        11/18/82

ACTIVE ACTIONS                                                                                         TARGET
48738  LA SALLE 1 REVISE REACTOR PRESSURE INTERLOCK FOR LPCI AND LPCS INJECTION VALVES                  11/30/82
48876  LA SALLE 1 - PREPARE SER INPUT ON HVAC REVIEW                                                    12/02/82
48821  LA SALLE 1 REVISE THE RADIOACTIVE AFFLUENT TECH SPECS                                            12/17/82

ANTICIPATED ACTIONS                                                                                    INITIATION
49189  LA SALLE 1 SINGLE RECIRCULATION LOOP OPEATION                                                    12/07/82
49210  LA SALLE 1 - EXEMPTION FROM 10 CFR 50.44                                                         12/08/82
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: MAINE YANKEE

PLANT LOCATION: 10 MI N OF BATH, ME
DOCKET NUMBER: 050-00309
ARCH/ENGINEER: S&W
IE INSPECTOR: R. SWETLAND

LICENSED POWER: 2630 MWT
DESIGN POWER: 0825 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: K. HEITNER
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
08897	MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	03/30/82
47545	MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE	1	07/30/82
08323	MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG GENERIC	1	09/20/82
10858	MAINE YANKEE - IST PROGRAM	1	09/30/82
43328	MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE	2	09/30/82
08904	MAINE YANKEE - HYDRAULIC SNUBBERS	3	12/01/82
49134	MAINE YANKEE - FIRE PROTECTION - SAFE SHUTDOWN CAPABILITY		01/30/83
42893	MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
08909	MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAIMMENT	2	03/01/83
10032	MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	03/01/83
42587	MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/01/83
42490	MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/01/83
08898	MAINE YANKEE - REVIEW OF ASYMMCTRIC LOCA LOADS SUBMITTAL	2	06/01/83
47174	MAINE YANKEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
43653	MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
07752	MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/30/83
12317	MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE	3	10/01/84

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44861	MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/14/82
44522	MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/18/82
44172	MAINE YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	11/18/82
ACTIVE ACTIONS			TARGET
44100	MAINE YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44664	MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	03/18/82
47681	MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47610	MAINE YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47752	MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45640	MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
48446	MAINE YANKEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		12/30/82
45309	MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/01/83
45430	MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44382	MAINE YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/15/83
47949	MAINE YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46315	MAINE YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
46455	MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/83
47805	MAINE YANKEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45837	MAINE YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48176	MAINE YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45145	MAINE YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
44592	MAINE YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/31/83
45263	MAINE YANKEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/01/84

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MAINE YANKEE

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44451	MAINE YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46891	MAINE YANKEE - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46243	MAINE YANKEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45956	MAINE YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46027	MAINE YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46099	MAINE YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44313	MAINE YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44243	MAINE YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46680	MAINE YANKEE - X/Q CALCULATIONS	3	10/01/82
47914	MAINE YANKEE - TECHNICAL SPECIFICATION FORMAT	3	10/28/82
48691	MAINE YANKEE - CYCLE 7 RELOAD ANALYSIS		10/29/82
46974	MAINE YANKEE GUIDE TUBE WEAR SURVEILLANCE	3	11/09/82
48794	MAINE YANKEE - CYCLE 7 TECH. SPEC. CHANGES		11/29/82
48793	MAINE YANKEE - CYCLE 7 RELOAD ANALYSIS CHANGES		11/29/82
49022	MAINE YANKEE - STEAM GENERATOR TECH SPEC EXEMPTION		11/29/82
ACTIVE ACTIONS			TARGET
48582	MAINE YANKEE - FIRE PROTECTION EXEMPTION FOR		09/01/82
48632	MAINE YANKEE - APP J TECH SPEC CHANGE		09/15/82
48673	MAINE YANKEE - EXEMPTION FOR SHIFT MANNING		10/01/82
48313	MAINE YANKEE - DNBR LIMIT METHODOLOGY	3	11/01/82
48674	MAINE YANKEE - REVIEW OF FEEDWATER TRIP SYSTEM DESIGN		11/15/82
48962	MAINE YANKEE - TECH SPEC FOR VENT & PURGE		01/15/83
49002	MAINE YANKEE - THERMAL SHIELD POSITION PINS		01/15/83
49098	MAINE YANKEE - SHUTDOWN MARGIN DEFINITION		01/15/83
48612	MAINE YANKEE - SPENT FUEL POOL HEARING AND LICENSE AMENDMENT		06/01/83
ANTICIPATED ACTIONS			INITIATION
49154	MAINE YANKEE - 2.206 PETITION		12/01/82

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC
DOCKET NUMBER: 050-00369
ARCH/ENGINEER: DUKE
IE INSPECTOR: P. BEMIS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1180 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: R. BIRKEL
BRANCH CHIEF: E. ADENSAM
LIC. ASSISTANT: M. DUNCAN

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
42538	MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47127	MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
45838	MCGUIRE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		
44102	MCGUIRE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45146	MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	12/01/82
46316	MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47806	MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44593	MCGUIRE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	09/01/83
48177	MCGUIURE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
46028	MCGUIRE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46244	MCGUIRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46892	MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45957	MCGUIRE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46100	MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48982	MCGUIRE UNIT #1 EVAL TECH SPEC CHG TABLE 3.6-1, APP J. CONT. PENETRATION TYPE C LEAK RATE TEST		10/29/82
49092	MCGUIRE UNIT #1 - EVALUATE LICENSEE 11/17/82 OPERATING PLAN FOR 50% POWER		11/19/82
ACTIVE ACTIONS			TARGET
46753	MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY	3	02/26/82
48806	MCGUIRE UNIT 1 - EVALUATE REQUEST (9/14/82) FOR RELIEF FROM ASME REQ'TS - FEEDWATER SYS & SAFETY INJECTION SYSTEM		09/30/82
46931	MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES	2	12/01/82
49164	MCGUIRE UNIT #1 - EVALUATE T/S CHG - 3/4.2.3 INCLD'G FIG. 3.2-3; REDUCTION MEASUREMENT UNCERTANITY FOR RCS FLOWRATE		01/07/83

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DATA AS OF - 11/30/82                  CONDENSED MANAGEMENT REPORT

                                          FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN       LICENSED POWER: 2011 MWT          PROJECT MANAGER: J. SHEA
DOCKET NUMBER:  050-00245                         DESIGN POWER:   0660 MWE          BRANCH CHIEF:    D. CRUTCHFIELD
ARCH/ENGINEER:  EBASCO                            NSSS VENDOR:    GE                LIC. ASSISTANT:  H. SMITH
IE INSPECTOR:   T. SHEDLOSKY

TAC #   TAC DESCRIPTION                               MULTI-PLANT                                   PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
10910   MILLSTONE 1 - RPS POWER SUPPLY                                                                  1          10/15/82
43721   MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM               2          11/12/82

ACTIVE ACTIONS                                                                                                    TARGET
12762   MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                        2          04/30/82
10137   MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)                                   2          06/30/82
42523   MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)   1          07/30/82
08115   MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                        3          08/30/82
10412   MILLSTONE 1 - CONTINGENCY PLAN REVIEW                                                           1          08/30/82
47431   MILLSTONE 1 - SORAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION                                      2          09/30/82
08060   MILLSTONE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                           2          09/30/82
08412   MILLSTONE 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                 1          10/30/82
10033   MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                         2          12/31/82
43050   MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS                  2          01/14/83
07941   MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                               1          03/30/83
42913   MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                2          03/31/83
46665   MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                              2          07/31/83
42612   MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                1          09/15/83

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                    TARGET
44103   MILLSTONE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
47754   MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                              1          05/14/82
47683   MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                           1          05/14/82
47612   MILLSTONE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                           1          05/14/82
46536   MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI                                    1          07/01/82
44174   MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                            1          07/23/82
44524   MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                 1          07/23/82
44863   MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                          1          10/30/82
48834   MILLSTONE 1, NUREG-0737 ITEM II K.3.25 POWER TO PUMP SEALS                                                 10/30/82
44594   MILLSTONE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                              1          10/31/82
45642   MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                          1          12/01/82
46533   MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                   1          01/28/83
44384   MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                           1          05/05/83
46317   MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                 1          06/01/83
45839   MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                             1          06/30/83
45147   MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                      1          06/30/83
47951   MILLSTONE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                          1          07/30/83
48178   MILLSTONE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                  1          09/30/83
48280   MILLSTONE 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES          1          09/30/83
44315   MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                       1          11/30/83
44245   MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                          1          11/30/83
46541   MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION                                    1          06/30/84
44453   MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                         1          06/30/84
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(CONTINUATION)

MILLSTONE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46534	MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45958	MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46029	MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46101	MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46245	MILLSTONE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43540	MILLSTONE 1 - CONTROL ROD ACCUMULATOR	2	11/01/82
48008	MILLSTONE-1 INPUT TO SALP PERIOD 7/1/81 TO 7/1/82	3	11/03/82
48934	MILLSTONE 1 - RELOAD 8 (CYCLE 9)		11/12/82
48964	MILLSTONE 1 - PUMPS SEAL LOSS OF COOLING		11/18/82
ACTIVE ACTIONS			TARGET
48229	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS	3	06/12/82
48293	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS	3	06/12/82
48528	MILLSTONE 1 - ECOLOGICAL MONITORING STUDIES		08/01/82
48664	MILLSTONE - 1 EXEMPTION REQUESTS - FIRE PROT APP.R RULE		09/29/82
11221	MILLSTONE 1 - CONVERSION POL TO FTOL	1	02/02/83
07426	MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING	2	05/19/83
ANTICIPATED ACTIONS			INITIATION
49243	MILLSTONE 1 - MERGER OF HELCO INTO CL & P		12/02/82

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 2

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN
DOCKET NUMBER: 050-00336
ARCH/ENGINEER: BECH
IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2700 MWT
DESIGN POWER: 0870 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: E. CONNER
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46844	MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/07/82
08320	MILLSTONE 2 - INSERVICE INSPECTION	1	11/04/82
ACTIVE ACTIONS			TARGET
10660	MILLSTONE 2 - CONTINGENCY PLAN REVIEW	1	11/01/82
08116	MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/30/82
08952	MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS	2	12/01/82
08969	MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS	3	12/01/82
48333	MILLSTONE 2 - DEGRADED GRID VOLTAGE	3	02/15/83
12672	MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/01/83
42894	MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	03/01/83
11290	MILLSTONE 2 - INSERVICE TESTING	1	04/30/83
42493	MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	05/01/83
08949	MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS	2	06/30/83
42588	MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	06/30/83
08061	MILLSTONE 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/83
12318	MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44864	MILLSTONE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
45643	MILLSTONE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45840	MILLSTONE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	12/01/82
44525	MILLSTONE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	12/31/82
44175	MILLSTONE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	12/31/82
45310	MILLSTONE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45431	MILLSTONE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47613	MILLSTONE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	01/31/83
47684	MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	01/31/83
47755	MILLSTONE 2 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR	1	01/31/83
48447	MILLSTONE 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS	1	01/31/83
44104	MILLSTONE 2 - NUREG-0737 I.A.1.3., SHIFT MANNING		01/31/83
44385	MILLSTONE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		02/28/83
46318	MILLSTONE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	04/15/83
45148	MILLSTONE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/01/83
47807	MILLSTONE 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47952	MILLSTONE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
44595	MILLSTONE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	07/30/83
48179	MILLSTONE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/01/83
45264	MILLSTONE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	09/30/83
44454	MILLSTONE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	01/15/84
46102	MILLSTONE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	06/30/84
46246	MILLSTONE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46893	MILLSTONE 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

(CONTINUATION)

MILLSTONE 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
45959	MILLSTONE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46030	MILLSTONE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44246	MILLSTONE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44316	MILLSTONE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48532	MILLSTONE 2 - ETS ADMINISTRATIVE CHANGES		11/01/82
48281	MILLSTONE 2 - EXEMPTION DENIAL LAWSUIT - PROMPT NOTIFICATION SYSTEM	3	12/01/82
48063	MILLSTONE 2 - MEASUREMENT UNCERTAINTIES	3	12/15/82
48919	MILLSTONE 2 - BORIC ACID FLOWPATH TECH. SPEC. REVISION		01/01/83
48642	MILLSTONE 2 : EXEMPTION FROM APP. R. IIIG TECHNICAL		01/01/83
48643	MILLSTONE 2 : EXEMPTION FROM APP.R III A-F		01/01/83
48644	MILLSTONE 2 : EXEMPTION FROM APP.R III G, SCHEDULAR		01/01/83
49061	MILLSTONE 2 - CEA POSITION INDICATION, SIT LEVEL AND CONTAINMENT INTEGRITY		01/15/83
48529	MILLSONTE 2 - ECOLOGICAL MONITORING STUDIES		02/01/83
43543	MILLSTONE 2 - AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS	1	02/01/83
49003	MILLSTONE 2 - RE-REVIEW OF CONTAINMENT PURGE END VENT		02/15/83
49062	MILLSTONE 2 - LOCA REANALYSES WITH 15.3% OF SG TUBES PLUGGED		03/01/83
48062	MILLSTONE 2 - MONITOR CYCLE 5 SG LEAKAGE	3	05/01/83
ANTICIPATED ACTIONS			INITIATION
49244	MILLSTONE 2 - MERGER OF HELCO INTO CL & P		12/02/82

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DATA AS OF - 11/30/82                     C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                    FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN     LICENSED POWER: 1670 MWT              PROJECT MANAGER: H. NICOLARAS
DOCKET NUMBER:  050-00263                         DESIGN POWER:   0545 MWE              BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                              NSSS VENDOR:    GE                    LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   C. BROWN

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
08944   MONTICELLO - RPS POWER SUPPLY                                                               1        11/30/82

ACTIVE ACTIONS                                                                                             TARGET
08117   MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                     3        01/01/83
42757   MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06                       3        01/01/83
43020   MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS               2        03/15/83
46666   MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1                                           2        03/31/83
43497   MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS             1        04/01/83
42577   MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                             1        04/30/83
42883   MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                             2        04/30/83
43720   MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM            2        04/30/83
11134   MONTICELLO - APP J-CONTAINMENT LEAK TESTING                                                 2        06/30/83
08062   MONTICELLO -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                        2        06/30/83
12306   MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO                               3        06/30/83
42475   MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1        12/30/83
07942   MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                            1        06/30/84

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                          PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
45742   MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                  1        10/26/82
46726   MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)           1        10/28/82

ACTIVE ACTIONS                                                                                             TARGET
45546   MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                          1
44105   MONTICELLO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
45598   MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                 1        11/19/82
45766   MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                      1        12/01/82
45574   MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION                  1        12/01/82
45644   MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                       1        12/01/82
47857   MONTICELLO - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                             1        12/31/82
46459   MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                1        04/30/83
44176   MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                         1        04/30/83
44455   MONTICELLO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                      1        04/30/83
46319   MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                              1        06/01/83
45149   MONTICELLO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                   1        06/30/83
45841   MONTICELLO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                          1        06/30/83
44596   MONTICELLO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                           1        06/30/83
45694   MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                      1        06/30/83
45914   MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                  1        06/30/83
47953   MONTICELLO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                       1        08/30/83
48270   MONTICELLO - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES       1        09/30/83
44526   MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                              1        09/30/83
48180   MONTICELLO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                               1        09/30/83
44865   MONTICELLO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                       1        09/30/83
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MONTICELLO

IMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			TARGET
ACTIVE ACTIONS	(CONTINUATION)		
44247	MONTICELLO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44317	MONTICELLO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46103	MONTICELLO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46247	MONTICELLO - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45960	MONTICELLO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46031	MONTICELLO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
			COMPLETE
COMPLETED ACTIONS			
48830	MONTICELLO AIR DUMP HEADER		10/08/82
48645	MONTICELLO - SDV INSTRUMENT VOLUME T/S CHANGE		10/08/82
48829	MONTICELLO CONTROL ROD ACCUMULATORS		10/08/82
48997	MONTICELLO - REACTOR PROTECTION SYSTEM MONITORING TECH SPEC CHANGE		11/30/82
			TARGET
ACTIVE ACTIONS			
48902	MONTICELLO - EVALUATION OF RECIRCULATION PIPE END CAP CRACKS		
49094	MONTICELLO - ORGANIZATIONAL CHANGES		
41061	MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS	1	12/31/82
41053	MONTICELLO - DIESEL GENERATOR RELIABILITY	1	12/31/82
48554	MONTICELLO - RELOAD 9/CYCLE 10 REVIEW		12/31/82
48995	MONTICELLO - SAFETY LIMIT DEFINITION		12/31/82
48996	MONTICELLO - SAFETY AUDIT COMMITTEE		12/31/82
48646	MONTICELLO - REVISED LICENSE AMENDMENT ON SINGLE LOOP OPERATION		01/01/83
48998	MONTICELLO - HIGH TEMP IN MAIN STEAM LINE TUNNEL		01/31/83
49157	MONTICELLO - SHUTDOWN COOLING SUPPLY ISOLATION		02/28/83
48951	MONTICELLO - SOURCE RANGE MONITOR COUNT RATE		03/30/83
07587	MONTICELLO - ENVIRONMENTAL TECH SPEC WORK	1	04/29/83
48647	MONTICELLO - REQUEST FOR EXTENSION OF SCHEDULAR REQUIREMENTS ON FIRE PROTECTION		04/30/83
48649	MONTICELLO - REVIEW OF ALTERNATE SAFE SHUTDOWN CAPABILITY		04/30/83
48648	MONTICELLO - REVIEW OF LICENSEE'S RESPONSE TO UNRESOLVED FIRE PROTECTION SER ITEMS		04/30/83
48650	MONTICELLO - EXEMPTION REQUEST FROM APP.R FIRE PROTECTION REQS		04/30/83
49093	MONTICELLO - VENT AND DRAIN VALVES OF THE SDV SYSTEM		05/01/83
49101	MONTICELLO - ALTERNATE ROD INJECTION		05/30/83
49102	MONTICELLO - SURVEILLANCE REQUIREMENTS		05/30/83
49158	MONTICELLO - JET PUMP OPERABILITY		05/31/83
48457	MONTICELLO: REQUEST FOR SCHEDULAR RELIEF ON COMBUSTIBLE GAS CONTROL SYSTEMS		06/01/83
46510	MONTICELLO - ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL	3	06/30/83
46509	MONTICELLO - T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM	3	06/30/84

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY
DOCKET NUMBER: 050-00220
ARCH/ENGINEER: NIAGARA
IE INSPECTOR: S. HUDSON

LICENSED POWER: 1850 MWT
DESIGN POWER: 0620 MWE
NSSS VENDOR: GE

PROJECT MANAGER: P. POLK
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
43718	NINE MILE POINT 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	08/31/81
03029	NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J		2	04/01/82
12307	NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT		3	05/31/82
13155	NINE MILE POINT 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	06/30/82
42476	NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
42884	NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/31/82
08335	NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC		1	08/23/82
07956	NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE		3	09/30/82
08063	NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
43021	NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	10/22/82
07943	NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/83
08118	NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW		3	07/01/83
42578	NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/15/83
08943	NINE MILE POINT 1 - RPS POWER SUPPLY		1	12/31/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
45767	NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	10/29/82
ACTIVE ACTIONS				TARGET
44106	NINE MILE POINT 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	01/31/82
47757	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/82
47615	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/14/82
47686	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/82
46460	NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/13/82
44795	NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/30/82
44527	NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/20/82
44177	NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/20/82
44456	NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
45599	NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	10/15/82
44866	NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
44597	NINE MILE POINT 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/82
45645	NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
44387	NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/15/83
46320	NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45695	NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45915	NINE MILE POINT 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
45842	NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48181	NINE MILE PT. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
47954	NINE MILE POINT 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83
44318	NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44248	NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
46248	NINE MILE POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84

NINE MILE POINT 1

(CONTINUATION)

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46104	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46032	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45961	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48765	NINE MILE POINT - SMALL SCALE EMERG. PLAN EXERCISE SCHEDULE RELIEF		09/15/82
42424	NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS	2	10/01/82
48976	NINE MILE POINT(.) - APPENDIX R REVIEW		12/31/82
42294	NINE MILE POINT 1 - REACTOR BUILDING CRACK	1	12/31/82
07443	NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES	1	06/30/83
07442	NINE MILE POINT 1 - SFP MODIFICATION	1	07/30/83

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DATA AS OF - 11/30/82                    C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                      FACILITY: NORTH ANNA 1

PLANT LOCATION: 40 MI NW OF RICHMOND, VA          LICENSED POWER: 2775 MWT                PROJECT MANAGER: L. ENGLE
DOCKET NUMBER:  050-00338                         DESIGN POWER:   0907 MWE                BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&W                               NSSS VENDOR:    WEST                    LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   T. WEBSTER

TAC #   TAC DESCRIPTION                                       MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
46507   NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN                                                    1        11/18/82

ACTIVE ACTIONS                                                                                                           TARGET
42497   NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)            1        07/30/82
12245   NORTH ANNA 1 - ISI PROGRAM                                                                              1        08/23/82
42589   NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                       1        11/30/82
47112   NA-1: CONTROL OF HEAVY LOADS - NUREG 0612                                                               2        12/01/82
42895   NORTH ANNA 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                       2        12/30/82
08147   NORTH ANNA 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                               3        12/31/82
13109   NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                                2        01/30/83
47152   NORTH ANNA 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                           2        07/30/83

TAC #   TAC DESCRIPTION                                       TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
44796   NORTH ANNA 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS                                   1        10/20/82

ACTIVE ACTIONS                                                                                                           TARGET
44107   NORTH ANNA 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
46461   NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                          1        03/31/82
47616   NORTH ANNA 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                                  1        08/16/82
47758   NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                     1        08/16/82
47687   NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                  1        08/16/82
44457   NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                1        09/30/82
45646   NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                                 1        12/01/82
45403   NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                                   1        01/31/83
44388   NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                  1        03/15/83
46321   NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                        1        06/01/83
47808   NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                    1        06/30/83
45843   NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                    1        06/30/83
48182   NORTH ANNA 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                         1        09/30/83
47955   NORTH ANNA 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                                 1        10/30/83
44598   NORTH ANNA 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                     1        10/31/83
45240   NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                 1        11/20/83
46894   NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT                                                       1        09/30/84
45962   NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                           1        09/30/84
46033   NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                         1        09/30/84
46249   NORTH ANNA 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                            1        09/30/84
46105   NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                      1        09/30/84
44249   NORTH ANNA 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                                 1        11/30/84
44319   NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                              1        11/30/84

TAC #   TAC DESCRIPTION                                       PLANT SPECIFIC                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

NORTH ANNA 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS (CONTINUATION)				COMPLETE
48488	NA-1: PLANT UPRATING PROGRAM; PHASE 1, INCREASE T AVG			10/04/82
48871	NA-1: TS ADD & DELETE CONT. ISOL. VALVES			10/20/82
48872	NA-1: ADDITION 231 KV LINE			11/05/82
49079	NA-1: TS CHANGE - DELETE CONT. ISO. VALVE FROM TYPE C TEST			11/09/82
48614	NA-1: THERMAL SLEEVE DEGRADATION			11/23/82
47508	NORTH ANNA 1 IST (A-14) REVIEW		1	11/24/82
ACTIVE ACTIONS				TARGET
48617	NA-1: CRACKED RCP SECTION ELBOW FLOW SPLITTER PLATE			10/30/82
48618	NA-1: CRGT PIN FAILURES			10/30/82
49078	NA-1: SG TUBE SHEET AND TUBE END REPAIRS			11/20/82
48864	NA-1: AMEND LICENSE BASED ON LOCA-ECCS REANALYSIS			12/31/82
48870	NA-2: AMEND T.S. FOR AUGMENTED SPENT FUEL STORAGE			02/28/83
48868	NA-2: AMEND LICENSE FOR RECEIPT AND STORAGE OF SPENT FUEL FROM SURRY 1 & 2			02/28/83

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DATA AS OF - 11/30/82            CONDENSED MANAGEMENT REPORT

                                     FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA      LICENSED POWER: 2775 MWT       PROJECT MANAGER: L. ENGLE
DOCKET NUMBER:  050-00339                     DESIGN POWER:   0907 MWE       BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  S&W                           NSSS VENDOR:    WEST           LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:

TAC #   TAC DESCRIPTION                               MULTI-PLANT                                 PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
46508   NORTH ANNA 2 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN                                          1          11/18/82

ACTIVE ACTIONS                                                                                                 TARGET
42540   NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1          07/30/82
47113   NA-2: CONTROL OF HEAVY LOADS - NUREG-0612                                                     2          12/01/82
47503   NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW                                                    1          12/31/82
48331   NORTH ANNA 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES                             2          01/30/83
47153   NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                 2          07/30/83

TAC #   TAC DESCRIPTION                               TMI ACTIONS                                 PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                                 TARGET
44108   NORTH ANNA 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
47759   NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                           1          08/16/82
47688   NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                        1          08/16/82
47617   NORTH ANNA 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                        1          08/16/82
44458   NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                      1          09/30/82
44599   NORTH ANNA 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                           1          10/31/82
45287   NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                   1          11/20/82
45647   NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                       1          12/01/82
46462   NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                1          01/30/83
45404   NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                         1          01/31/83
44389   NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                        1          03/15/83
46322   NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                               1          06/01/83
47809   NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                          1          06/30/83
45844   NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                          1          06/30/83
48183   NORTH ANNA 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                          09/30/83
47956   NORTH ANNA 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                       1          10/30/83
46250   NORTH ANNA 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                                  1          09/30/84
46034   NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                               1          09/30/84
45963   NORTH ANNA 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                 1          09/30/84
46895   NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT                                             1          09/30/84
46106   NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                            1          09/30/84
44320   NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                    1          11/30/84
44250   NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                       1          11/30/84

TAC #   TAC DESCRIPTION                               PLANT SPECIFIC                              PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                              COMPLETE
48866   BA-2: AMEND LIC. COND. 2.C(15)(H)(2) & 2.C(15)(H)(4) DIESEL GEN. MODS.                                   10/29/82
48873   NA-1: ADDITION 231 LV LINE                                                                               11/05/82
42934   NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM                                                   2          11/18/82

ACTIVE ACTIONS                                                                                                 TARGET
46734   NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS                              2          05/20/82
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(CONTINUATION) NORTH ANNA 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
48865	NA-2: AMEND LICENSE BASED ON LOCA-ECCS REANALYSIS			12/31/82
48869	NA-2: AMEND T.S. FOR AUGMENTED SPENT FUEL STORAGE			02/28/83
48867	NA-2: AMEND LICENSE FOR RECEIPT AND STORAGE OF SPENT FUEL FROM SURRY 1 & 2			02/28/83

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DATA AS OF - 11/30/82                        C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC         LICENSED POWER: 2568 MWT                PROJECT MANAGER: E. CONNER
DOCKET NUMBER:  050-00269                         DESIGN POWER:   0887 MWE                BRANCH CHIEF:    J. STOLZ
ARCH/ENGINEER:  DUKE/BECH                         NSSS VENDOR:    B&W                     LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. ORDERS

IAC #   IAC DESCRIPTION                                 MULTI-PLANT                                        PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
46847   OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                                 2           10/14/82

ACTIVE ACTIONS                                                                                                           TARGET
12740   OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                                     2          03/31/82
42904   OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                         2          04/30/82
12323   OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1                                             3          05/31/82
06887   OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION                                                     2          06/30/82
42509   OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)             1          07/30/82
47552   OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE                                                         1          07/30/82
10130   OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS                                                               2          08/30/82
08065   OCONEE 1 -CONTROL OF HEAVY LOADS (NUREG 0612)                                                         2          09/30/82
42259   OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW                                                           1          12/30/82
08119   OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                                 3          06/30/83
47183   OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                             2          07/30/83
43643   OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                                    1          08/30/83
42598   OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                         1          10/31/83

IAC #   IAC DESCRIPTION                                 TMI ACTIONS                                        PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                        COMPLETE
44869   OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                                   1           10/28/82

ACTIVE ACTIONS                                                                                                           TARGET
44109   OCONEE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
47957   OCONEE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                                   1           07/15/82
44180   OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                     1           08/09/82
44530   OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                          1           08/09/82
44459   OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                                  1           09/30/82
47618   OCONEE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                                    1           11/15/82
47689   OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                    1           11/15/82
45316   OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                               1           11/15/82
45437   OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                                     1           01/31/83
44390   OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                                    1           03/15/83
47760   OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                       1           04/30/83
46323   OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                          1           06/01/83
45845   OCONEE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                      1           06/30/83
45152   OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                               1           06/30/83
48184   OCONEE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                           1           09/30/83
44600   OCONEE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                       1           10/31/83
45270   OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                                   1           11/15/83
46035   OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                           1           09/30/84
46107   OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                        1           09/30/84
46251   OCONEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                                    1           09/30/84
45964   OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                             1           09/30/84
45199   OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT                                            1           09/30/84
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(CONTINUATION) OCONEE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46463	OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
44251	OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44321	OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48658	OCONEE 1 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82	1	10/26/82
48781	OCONEE 1 - CONTAINMENT PENETRATION LEAK TESTING		10/26/82
48943	OCONEE 1 - CODE SAFETY VALVE TS WAIVER	1	10/26/82
47878	OCONEE 1 - CONTAMINATED OIL BURNING TIME LIMITS	2	11/15/82
48808	OCONEE 1 - ISI RELIEF REQUEST OF 8/30/82		11/16/82
48925	OCONEE 1 - EMERG. DRILL T.S. AND 3.3 BASES		11/22/82
48354	OCONEE 1 - EMERGENCY POWER SWITCHING LOGIC	1	11/22/82
ACTIVE ACTIONS			TARGET
48225	OCONEE 1 - EFW TORNADO PROTECTION	2	12/30/82
48954	OCONEE 1 - ISI RELIEF REQUIEST OF 10/4/82		12/30/82
47530	OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION	1	12/30/82
49234	OCONEE 1 - IST PROGRAM REVISION AND REQUEST FOR RELIEF		06/01/83
49151	OCONEE 1 - MARK BZ FUEL ASSEMBLIES		09/30/83

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                                        FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC      LICENSED POWER: 2568 MWT        PROJECT MANAGER: E. CONNER
DOCKET NUMBER:  050-00270                      DESIGN POWER:    0887 MWE       BRANCH CHIEF:     J. STOLZ
ARCH/ENGINEER:  DUKE/BECH                      NSSS VENDOR:     B&W            LIC. ASSISTANT:  R. INGRAM
IE INSPECTOR:   W. ORDERS

TAC #   TAC DESCRIPTION                             MULTI-PLANT                          PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
46848   OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                               2          10/14/82

ACTIVE ACTIONS                                                                                         TARGET
12741   OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES                   2          03/31/82
42905   OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                       2          04/30/82
12324   OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2                           3          05/31/82
08339   OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION                                   2          06/30/82
42510   OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  1   07/30/82
10131   OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LAODS SUBMITTAL                                2          08/30/82
08066   OCONEE 2 -CONTROL OF HEAVY LOADS (NUREG 0612)                                       2          09/30/82
42260   OCONEE 2 - STANDBY SHUTDOWN FACILITY REVIEW                                         1          12/30/82
08120   OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                               3          06/30/83
47184   OCONEE 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                           2          07/30/83
43644   OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                  1          08/30/83
42599   OCONEE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                       1          10/31/83

TAC #   TAC DESCRIPTION                             TMI ACTIONS                          PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
44870   OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                 1          10/28/82

ACTIVE ACTIONS
44110   OCONEE 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                 TARGET
44531   OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE
44181   OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                   1          08/09/82
44460   OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                1          08/09/82
46464   OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                          1          09/30/82
45317   OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                             1          09/30/82
47690   OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                  1          11/15/82
47761   OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                     1          11/15/82
47619   OCONEE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                  1          11/15/82
45438   OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                   1          11/15/82
44391   OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                  1          01/31/83
47958   OCONEE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                 1          03/15/83
46324   OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                        1          04/30/83
45153   OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION             1          06/01/83
45846   OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                    1          06/30/83
48185   OCONEE 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                         1          06/30/83
44601   OCONEE 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                     1          09/30/83
45271   OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                 1          10/31/83
45200   OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT                          1          11/15/83
46108   OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                      1          09/30/84
46036   OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                         1          09/30/84
46252   OCONNE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                  1          09/30/84
45965   OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                           1          09/30/84
                                                                                            1          09/30/84
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DATA AS OF - 11/30/82            C O N D E N S E D   M A N A G E M E N T   R E P O R T

        (CONTINUATION)                          OCONEE 2

                                                                                 PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                        TMI ACTIONS

                                                                                              TARGET
ACTIVE ACTIONS        (CONTINUATION)
44252   OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES          1          11/30/84
44322   OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES       1          11/30/84

                                                                                 PRIORITY    CRITICAL DATE
TAC #   TAC DESCRIPTION                        PLANT SPECIFIC

                                                                                              COMPLETE
COMPLETED ACTIONS
48782   OCONEE 2 - CONTAINMENT PENETRATION LEAK TESTING                              2          10/26/82
48944   OCONEE 2 - CODE SAFETY VALVE TS WAIVER                                       1          10/26/82
48659   OCONEE 2 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82                         2          10/26/82
47879   OCONEE 2 - CONTAMINATED OIL BURNING TIME LIMITS                              2          11/15/82
48355   OCONEE 2 - EMERGENCY POWER SWITCHING LOGIC                                   1          11/22/82

                                                                                              TARGET
ACTIVE ACTIONS
48926   OCONEE 2 - EMERG. DRILL AND 3.3 BASES                                        2          11/30/82
48809   OCONEE 2 - ISI RELIEF REQUEST OF 8/30/82                                     2          12/15/82
48226   OCONEE 2 - EFW TORNADO PROTECTION                                            2          12/30/82
48955   OCONEE 2 - ISI RELIEF REQUEST OF 10/4/82                                                12/30/82
47531   OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION                                  1          12/30/82
49235   OCONEE 2 - IST PROGRAM REVISION AND REQUEST FOR RELIEF                                  06/01/83
49152   OCONEE 2 - MARK BZ FUEL ASSEMBLIES                                                      09/30/83
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 3

PLANT LOCATION: 30 MI W OF GREENVILLE, SC
DOCKET NUMBER: 050-00287
ARCH/ENGINEER: DUKE/BECH
IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT
DESIGN POWER: 0887 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: E. CONNER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46849	OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	1	10/14/82
ACTIVE ACTIONS			TARGET
12742	OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	03/31/82
42906	OCONEE 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/82
12325	OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3	3	05/31/82
08340	OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/82
42511	OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
10132	OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS	2	08/30/82
08067	OCONEE 3 -CONTROL OF HEAVY LOADS (NUREG 0612)	2	09/30/82
42261	OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW	1	12/30/82
08121	OCONEE 3 - APPENDIX I-ALARA	3	06/30/83
47185	OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
43645	OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42600	OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/31/83

TMI ACTIONS

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44871	OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/28/82
ACTIVE ACTIONS			TARGET
44111	OCONEE 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45847	OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
44182	OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/09/82
44532	OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/09/82
44461	OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
47691	OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45318	OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/15/82
47620	OCONEE 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47762	OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45439	OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44392	OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	03/15/83
47959	OCONEE 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46325	OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45154	OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48186	OCONEE 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44602	OCONEE 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45272	OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/15/83
46109	OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45966	OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46253	OCONEE 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46465	OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	09/30/84
45201	OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
46037	OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

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                                        OCONEE 3
         (CONTINUATION)
                                                                      PRIORITY   CRITICAL DATE
TAC #    TAC DESCRIPTION                 TMI ACTIONS
                                                                                   TARGET
ACTIVE ACTIONS      (CONTINUATION)
44253    OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES          1        11/30/84
44323    OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES       1        11/30/84

                                                                      PRIORITY   CRITICAL DATE
TAC #    TAC DESCRIPTION                 PLANT SPECIFIC
                                                                                   COMPLETE
COMPLETED ACTIONS
48945    OCONEE 3 - CODE SAFETY VALVE TS WAIVER                               1        10/26/82
48783    OCONEE 3 - CONTAINMENT PENETRATION TESTING                           2        10/26/82
48660    OCONEE 3 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82                 2        10/26/82
47880    OCONEE 3 - CONTAMINATED OIL BURNING TIME LIMITS                      2        11/15/82
48810    OCONEE 3 - ISI RELIEF REQUEST OF 8/30/82                             2        11/16/82
48356    OCONEE 3 - EMERGENCY POWER SWITCHING LOGIC                           1        11/22/82
48927    OCONEE 3 - EMERG. DRILL AND 3.3. BASES                               2        11/22/82

                                                                                   TARGET
ACTIVE ACTIONS
48227    OCONEE 3 - EFW TORNADO PROTECTION                                    3        12/30/82
48956    OCONEE 3 - ISI RELIEF REQUEST OF 10/4/82                                      12/30/82
47532    OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION                          1        12/30/82
47491    OCONEE 3 - RSSMAP EVALUATION                                         3        04/15/83
49236    OCONEE 3 - IST PROGRAM REVISION AND REQUEST FOR RELIEF                        06/01/83
49153    OCONEE 3 - MARK BZ FUEL ASSEMBLIES                                            09/30/83

                                                                                   INITIATION
ANTICIPATED ACTIONS
49186    OCONEE 3 - STEAM GENERATOR TUBE LEAKS                                         12/01/82
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FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ
DOCKET NUMBER: 050-00219
ARCH/ENGINEER: B&R
IE INSPECTOR: J. THOMAS

LICENSED POWER: 1930 MWT
DESIGN POWER: 0650 MWE
NSSS VENDOR: GE

PROJECT MANAGER: J. LOMBARDO
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42215	OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	10/15/82
43051	OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	10/29/82
ACTIVE ACTIONS			TARGET
07961	OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE	3	06/30/82
42524	OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08334	OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC	1	09/00/82
47128	OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)	2	09/30/82
08100	OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/15/82
43717	OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	03/31/83
08439	OYSTER CREEK - MECHANICAL SNUBBERS	2	04/01/83
08440	OYSTER CREEK - HYDRAULIC SNUBBERS	3	04/01/83
42613	OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	05/15/83
42914	OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/83
46668	OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1	2	06/30/83
07944	OYSTER CREEK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
07147	OYSTER CREEK - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45085	OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	10/20/82
45768	OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	10/22/82
44801	OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	11/08/82
44183	OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	11/30/82
44533	OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/30/82
ACTIVE ACTIONS			TARGET
44112	OYSTER CREEK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45802	OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER	1	
46466	OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
45744	OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	09/01/82
44872	OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
44603	OYSTER CREEK - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47692	OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47621	OYSTER CREEK - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47763	OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45651	OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47960	OYSTER CREEK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
45600	OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/11/83
44462	OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	03/30/83
45720	OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION	1	04/30/83
44393	OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/15/83
46326	OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45155	OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83

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DATA AS OF - 11/30/82       CONDENSED MANAGEMENT REPORT

      (CONTINUATION)              OYSTER CREEK 1

TAC #   TAC DESCRIPTION           TMI ACTIONS                               PRIORITY   CRITICAL DATE

                                                                                         TARGET
ACTIVE ACTIONS      (CONTINUATION)
45696   OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                  1       06/30/83
45848   OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                      1       06/30/83
45916   OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION              1       06/30/83
48187   OYSTER CREEK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46           1       09/30/83
44254   OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES   1       11/30/83
44324   OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES 1      11/30/83
46254   OYSTER CRERK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE            1       09/30/84
46038   OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER           1       09/30/84
46110   OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY        1       09/30/84
45967   OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER             1       09/30/84

TAC #   TAC DESCRIPTION           PLANT SPECIFIC                            PRIORITY   CRITICAL DATE

                                                                                         COMPLETE
COMPLETED ACTIONS
48563   OYSTER CREEK - REVIEW LICENSEE'S ADMIN ORGANIZATION CHGE REQUEST TO THE TECHNICAL SPECIFICATION   3   11/05/82
49009   OYSTER CREEK - REVIEW OF LOW LEVEL RADIATION CONTAMINATION OF SOIL                                    11/16/82
48565   OYSTER CREEK - APP.R REVIEW DESIGN OF ALTERNATE/SAFE SHUTDOWN SYSTEMS FOR CONFORMANCE TO          3   11/18/82
        SECTION III.G.3

                                                                                         TARGET
ACTIVE ACTIONS
11270   OYSTER CREEK - INSERVICE TESTING (IST)                                    1       04/30/82
48533   OYSTER CREEK - REVIEW RADIOLOGCAL FIELD OPERATIONS TRAINING PROGRAM       3       10/30/82
48220   OYSTER CREEK - DEFINITION FOR PUMP/INTAKE COMPONENT FAILURE (T.S. APP.B)  3       10/30/82
48564   OYSTER CREEK - APP.R REVIEW FOR CONFORMANCE TO SECTION III.G. & EXEMPTION REQUESTS  3   12/01/82
43489   OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL 1       02/01/83
43588   OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS     1       07/01/83
42646   OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION                   1       09/01/83
11268   OYSTER CREEK - FULL TERM OPERATING LICENSE                                1       02/28/84
48787   OYSTER CREEK - REVIEW REQUESR FOR INCREASED SPENT FUEL STORAGE CAPACITY           09/01/84

                                                                                         INITIATION
ANTICIPATED ACTIONS
49192   RECIRCULATION LOOP OPERABILITY - OYSTER CREEK ISOLATION OF IDLE LOOP DURING RX OPERATION   12/07/82
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI
DOCKET NUMBER: 050-00255
ARCH/ENGINEER: BECH
IE INSPECTOR: B. JORGENSEN

LICENSED POWER: 2530 MWT
DESIGN POWER: 0805 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: T. WAMBACH
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48690	PALISADES PLANT - EXEMPTION FROM APP. R		10/30/82
06779	PALISADES - FILTER TECH SPECS	3	11/15/82
46562	PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN	1	11/30/82
43052	PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	12/15/82
08148	PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/15/82
42130	PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	12/30/82
46850	PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	01/31/83
42764	PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	02/14/83
42915	PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/28/83
42517	PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	04/01/83
47129	PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	04/15/83
47186	PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
08621	PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	08/30/83
42614	PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	12/30/83

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44113	PALISADES - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
47810	PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	05/14/82
47693	PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47764	PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
47622	PALISADES - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
46467	PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/12/82
44184	PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/09/82
44534	PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44873	PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/82
44747	PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	10/15/82
44706	PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	10/15/82
44666	PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	11/15/82
45311	PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/25/82
45652	PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45086	PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR	1	12/15/82
45432	PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44394	PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/15/83
48448	PALISADES - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		04/30/83
47961	PALISADES - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46327	PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45849	PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44463	PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/83
48188	PALISADES -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44604	PALISADES - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45265	PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
46255	PALISADES - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

(CONTINUATION) PALISADES

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46111	PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46039	PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45968	PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46896	PALISADES - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44325	PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44255	PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48722	PALISADES PERFORM ANALYSIS OF FLOODING BY SEICHE		10/07/82
ACTIVE ACTIONS			TARGET
42320	PALISADES - RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM	1	11/01/82
49121	PALISADES - RECIRCULATION HEAT REMOVAL SYSTEM TEST		11/30/82
48826	PALISADES - LOW PRESS SAFETY INJECT (SEP TOPIC V-II.A)		12/15/82
48828	PALISADES - CONTAINMENT INSPEC. (SEP TOPIC III-7.C)		12/15/82
48827	PALISADES - PRIM COOL. SYS. AND PORV (SEP TOPIC V-10.B)		12/15/82
42043	PALISADES - ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80	2	12/30/82
43970	PALISADES TECH SPEC CHG STEAM GENERATOR SURV	3	12/31/82
07077	PALISADES - REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE	1	12/31/82
11218	PALISADES - FULL TERM OPERATING LICENSE	1	12/31/82
48723	PALISADES REVIEW OF CLASSIFICATION		02/07/83
43269	PALISADES - ISI UPDATE SEC. XI 77S78 ADDENDA DATED 11/12/80	1	02/15/83
46574	PALISADES - DISCONNCTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES	3	02/15/83
07081	PALISADES - CLARIFICATION OF SI PUMP TESTING REQUIREMENTS	3	02/28/83
48728	PALISADES - SERVICE WATER FLOW W/DIESEL FAILURE		03/07/83
48729	PALISADES - AUX FEEDWATER PUMP VENTILATION		03/07/83
48726	PALISADES - DESIGN CODE ASSESSMENT		03/31/83
48725	PALISADES - SEISMIC REVIEW OF PIPING <2 1/2" & ELECTRICAL COMPONENTS		03/31/83
48727	PALISADES - ELECTRICAL PENETRATIONS		04/08/83
07733	PALISADES - HYDROGEN RECOMBINER TESTING REQUIREMENTS	1	09/01/83
48724	PALISADES PIPE BREAKS		12/30/83

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DATA AS OF - 11/30/82                        C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                      FACILITY: PEACH BOTTOM 2

PLANT LOCATION: 19 MI S OF LANCASTER, PA         LICENSED POWER: 3293 MWT
DOCKET NUMBER:  050-00277                        DESIGN POWER:    1065 MWE              PROJECT MANAGER: G. GEARS
ARCH/ENGINEER:  BECH                             NSSS VENDOR:     GE                    BRANCH CHIEF:     J. STOLZ
IE INSPECTOR:   A. BLOUGH                                                               LIC. ASSISTANT:  R. INGRAM

TAC #   TAC DESCRIPTION                              MULTI-PLANT
                                                                                                   PRIORITY    CRITICAL DATE
ACTIVE ACTIONS
10040   PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                               TARGET
08503   PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)                                  2         06/15/79
42922   PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                           2         05/21/82
11258   PEACH BOTTOM 2 - IST                                                                          2         05/31/82
42217   PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY                                        1         06/30/82
08935   PEACH BOTTOM 2 - RPS POWER SUPPLY                                                             1         06/30/82
07010   PEACH BOTTOM 2 - ISI                                                                          1         06/30/82
42503   PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21) 1        07/26/82
47009   PEACH BOTTOM 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL                                    1         07/30/82
42605   PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)                              2         09/30/82
43728   PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM          1         10/01/82
46671   PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1                                         2         10/01/82
08501   PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS                                                 2         10/31/82
08044   PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                   2         11/30/82
07945   PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                          3         03/01/83
                                                                                                      1         03/30/83
TAC #   TAC DESCRIPTION                              TMI ACTIONS
                                                                                                   PRIORITY    CRITICAL DATE
ACTIVE ACTIONS
44114   PEACH BOTTOM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                     TARGET
45769   PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS
44874   PEACH BOTTOM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                     1         06/01/82
44185   PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                       1         07/30/82
44535   PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                            1         09/24/82
44464   PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                    1         09/24/82
45549   PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                        1         09/30/82
44605   PEACH BOTTOM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                         1         09/30/82
45601   PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES               1         10/31/82
47623   PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                      1         11/12/82
47694   PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                      1         11/15/82
47765   PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                         1         11/15/82
45653   PEACH BOTTOM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                     1         11/15/82
47864   PEACH BOTTOM 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS                           1         12/01/82
47962   PEACH BOTTOM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                     1         12/31/82
46328   PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                            1         01/31/83
45157   PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                 1         06/01/83
45697   PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY                                    1         06/30/83
45850   PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                        1         06/30/83
48189   PEACH BOTTOM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                             1         06/30/83
48275   PEACH BOTTOM 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES     1         09/30/83
44256   PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                     1         09/30/83
44326   PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                  1         11/30/83
45917   PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION                                1         11/30/83
46040   PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                             1         06/30/84
46112   PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                          1         09/30/84
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(CONTINUATION)

PEACH BOTTOM 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46256	PEACH BOTTOM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45969	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
49000	PEACH BOTTOM UNIT 2 - RELIEF REQUEST FROM 90 HOUR PER YEAR PURGE COMMITMENT		10/28/82
ACTIVE ACTIONS			TARGET
48469	PEACH BOTTOM 2 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE	2	10/22/82
13281	PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE	3	11/01/82
48453	PEACH BOTTOM 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
48507	PEACH BOTTOM 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/10/82
46789	PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	12/15/82
48404	PEACH BOTTOM 2 - DEGRADED GRID VOLTAGE TECH. SPECS.		12/15/82
48874	PEACH BOTTON 2 - REVIEW OF HEALTH PHYSICS ORGANIZATIONAL CHANGE & GENERAL ORG. CHANGES IN T.S.		12/17/82
48613	PEACH BOTTOM 2 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT		12/31/82
46787	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE	3	01/15/83
48111	PEACH BOTTOM 1 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	01/15/83
47373	PEACH BOTTOM 2 - CORE SPRAY SPARGER	3	02/04/83
47375	PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING	3	02/04/83
47377	PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH	3	02/04/83
47379	PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS	3	02/04/83
47537	PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK	3	02/04/83
47539	PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	02/04/83
49031	PEACH BOTTOM 2 - MK 1 TORUS T.S. CHANGES LONG TERM PROGRAM		02/18/83
ANTICIPATED ACTIONS			INITIATION
49221	PEACH BOTTOM 2 - ALTERNATE METHOD OF PERFORMING CORE SPRAY FLOW RATE TEST		12/01/82

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA
DOCKET NUMBER: 050-00278
ARCH/ENGINEER: BECH
IE INSPECTOR: A. BLOUGH

LICENSED POWER: 3293 MWT
DESIGN POWER: 1065 MWE
NSSS VENDOR: GE

PROJECT MANAGER: M. FAIRTILE
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
10039	PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	06/15/79
08504	PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	05/21/82
42923	PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/31/82
08936	PEACH BOTTOM 3 - RPS POWER SUPPLY	1	06/30/82
42216	PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	06/30/82
07289	PEACH BOTTOM 3 - ISI (50.55A)	1	07/26/82
42504	PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
47010	PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)	1	09/30/82
42606	PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/01/82
43732	PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/01/82
46672	PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	10/31/82
08500	PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS	2	11/30/82
08122	PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
07946	PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	03/30/83

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44115	PEACH BOTTOM 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45770	PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44875	PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
44186	PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
44536	PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44465	PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45550	PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44606	PEACH BOTTOM 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45602	PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	11/12/82
47695	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47624	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47766	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45654	PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47865	PEACH BOTTOM 3 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
47963	PEACH BOTTOM 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
46329	PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45158	PEACH BOTTOM 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45698	PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45851	PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48276	PEACH BOTTOM 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48190	PEACH BOTTOM 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44257	PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44327	PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45918	PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
46113	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46257	PEACH BOTTOM 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45970	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 3

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS (CONTINUATION)			TARGET
46041	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48470	PEACH BOTTOM 3 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE	2	10/22/82
13282	PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE	1	11/01/82
48454	PEACH BOTTOM 3 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982		11/05/82
48508	PEACH BOTTOM 3 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982		12/10/82
48405	PEACH BOTTOM 3 - DEGRADED GRID VOLTAGE TECH. SPECS.		12/15/82
46790	PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD	3	12/15/82
49117	PEACH BOTTOM 3 - TEMPORARY EXTENSION OF LPCI LCO FROM 7 TO 10 DAYS		12/17/82
48627	PEACH BOTTOM 3 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT		12/31/82
48112	PEACH BOTTOM 2 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737	3	01/15/83
46788	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE	3	01/15/83
49028	PEACH BOTTOM 3 - TEMP EXTENSION OF INSP INTERVAL FOR TWO INACCESSIBLE HYDR SNUBBERS		02/01/83
47538	PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK	3	02/04/83
47540	PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS	3	02/04/83
47374	PEACH BOTTOM 3 - CORE SPRAY SPARGER	3	02/04/83
47376	PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING	3	02/04/83
47378	PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH	3	02/04/83
47380	PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS	3	02/04/83
49032	PEACH BOTTOM 3 - MK 1 TORUS T.S. CHANGES LONG TERM PROGRAM		02/18/83
ANTICIPATED ACTIONS			INITIATION
49222	PEACH BOTTON 3 - ALTERNATE METHOD OF PERFORMING CORE SPRAY FLOW RATE TEST		12/01/82

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DATA AS OF - 11/30/82                   C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                        FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS          LICENSED POWER: 1998 MWT              PROJECT MANAGER: K. ECCLESTON
DOCKET NUMBER:  050-00293                          DESIGN POWER:    0655 MWE             BRANCH CHIEF:    D. VASSALLO
ARCH/ENGINEER:  BECH                               NSSS VENDOR:     GE                   LIC. ASSISTANT:  S. NORRIS
IE INSPECTOR:   J. JOHNSON

TAC #   TAC DESCRIPTION                                     MULTI-PLANT                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
10041   PILGRIM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                             2          10/08/82
41076   PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE                                      2          10/28/82
43847   PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES                            1          11/10/82

ACTIVE ACTIONS                                                                                                      TARGET
42885   PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                [illegible]    01/31/82
12185   PILGRIM 1 HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE                               [illegible] [illegible]/82
11034   PILGRIM 1 - 50.55A(G) IST PUMPS/VALVES                                                            1       [illegible]/82
42477   PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1          07/30/82
10825   PILGRIM 1 - BWR SINGLE LOOP OPERATION                                                             3          08/16/82
08325   PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING                                          1          08/23/82
08841   PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING                                     1          09/30/82
10817   PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                              2          09/30/82
43848   PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING                           1          10/15/82
46673   PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1                                                  2          01/31/83
07948   PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION                                   1          06/30/83
42579   PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                    1          06/30/83
08123   PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                            3          07/15/83
TAC #   TAC DESCRIPTION                                     TMI ACTIONS                                PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
45795   PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL                                          1          10/01/82
45747   PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI                                         1          10/26/82

ACTIVE ACTIONS                                                                                                      TARGET
44116   PILGRIM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS                                   1
47313   PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)                                 1          11/30/81
45089   PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR                                   1          03/31/82
45771   PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS                                             1          06/30/82
44187   PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                                1          08/23/82
44537   PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                     1          08/23/82
44466   PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                             1          09/30/82
45551   PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS                                 1          09/30/82
48191   PILGRIM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                      1          09/30/82
44876   PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                              1          10/30/82
44607   PILGRIM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                  1          10/31/82
47625   PILGRIM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                               1          11/15/82
47696   PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                                1          11/15/82
47767   PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                  1          11/15/82
45655   PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                              1          12/01/82
47858   PILGRIM 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS                                    1          12/31/82
45603   PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES                        1          01/14/83
44395   PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                               1          04/15/83
47964   PILGRIM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                              1          04/30/83
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TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PILGRIM 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46330	PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45159	PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45852	PILGRIM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48271	PILGRIM - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44258	PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44328	PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45699	PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
45919	PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/84
45971	PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46042	PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46114	PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46258	PILGRIM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42945	PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE	1	10/01/82
48855	PILGRIM - MODIFY TS TO CLARIFY PCIV OPERABILITY REQUIREMENTS		10/21/82
46549	PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)	3	10/25/82
ACTIVE ACTIONS			TARGET
48767	PILGRIM - TS CHANGE REQUEST TO ALLOW CONTROLLED EFFLUENT RELEASE FROM OTHER THAN RADWASTE FACILITY		09/10/82
48573	PILGRIM 1 - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN		12/31/82
49130	PILGRIM 1 - ORGANIZATIONAL T. S. - CHANGE REQUEST OF OCTOBER 25, 1982		02/28/83
43804	PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE	3	03/31/83
49128	PILGRIM - APP.R FIRE PROTECTION REVIEW		03/31/83
48579	PILGRIM 1 - PROPOSED T.S. CHANGES FOR APPENDIX 3 - NON RADIOLOGICAL MONITORING REQUIREMENTS		06/30/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00266
ARCH/ENGINEER: BECH
IE INSPECTOR: R. HAGUE

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42590	POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/04/82
46851	PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/08/82
10553	POINT BEACH 1 - GUARD TRAINING PLAN REVIEW	1	11/15/82
ACTIVE ACTIONS			TARGET
42114	POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	10/30/82
07710	POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)	2	10/30/82
12271	POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1	3	11/30/82
12955	POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	12/30/82
48247	POINT BEACH 1 - APPENDIX R FIRE PROTECTION REVIEW	1	12/31/82
07727	POINT BEACH 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)	2	12/31/82
07712	POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/01/83
43669	POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	03/30/83
42498	POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/83
47147	POINT BEACH 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
06828	POINT BEACH 1 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44877	POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/04/82
44188	POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	11/15/82
44538	POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/15/82
ACTIVE ACTIONS			TARGET
44117	POINT BEACH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/01/81
47965	POINT BEACH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	08/15/82
47697	POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47626	POINT BEACH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
47768	POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
44467	POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45288	POINT BEACH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45656	POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
48537	POINT BEACH 1 - REACTOR COOLANT SYSTEM VENTS EXEMPTION		12/15/82
48426	POINT BEACH 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		01/30/83
45405	POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44396	POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	03/15/83
46331	POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47811	POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45853	POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45160	POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48192	POINT BEACH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	10/30/83
44608	POINT BEACH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45242	POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
46897	POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

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        (CONTINUATION)                        POINT BEACH 1

TAC #   TAC DESCRIPTION                           TMI ACTIONS                                  PRIORITY    CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                         TARGET
45972   POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                            1          09/30/84
46043   POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                          1          09/30/84
46115   POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                       1          09/30/84
46259   POINT BEACH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                             1          09/30/84
44259   POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                  1          11/30/84
44329   POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES               1          11/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                           COMPLETE
48586   POINT BEACH 1 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION                                 1          10/07/82
48861   POINT BEACH 1 - ESF RESET CONTROL DESIGN DEFICIENCY                                       1          10/10/82
48538   POINT BEACH 1 - TURBINE STOP & GOVERNOR VALVE TESTING                                     1          10/15/82
48974   POINT BEACH 1 - ADMINISTRATIVE T.S. CHANGE, HIGH RADIATION AREA ACCESS                               11/12/82

ACTIVE ACTIONS                                                                                              TARGET
48929   POINT BEACH 1 - SPENT FUEL POOL POISON SURVEILLANCE AND PORV OPERABILITY
47404   POINT BEACH 1 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY                               1          10/30/82
48375   POINT BEACH 1 - LOSS OF VOLTAGE RELAY TIME DELAY                                          1          10/30/82
48853   POINT BEACH 1 - REDUCED THERMAL DESIGN FLOW                                               1          12/15/82
49199   POINT BEACH 1 - C.W. FAY LTR RE SPENT FUEL STORAGE AT POINT BEACH                                    12/15/82
48938   POINT BEACH 1 - REVIEW OF UPDATED FSAR                                                    1          12/30/82
47494   POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC                                         2          12/30/82
46694   POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING                                             3          12/30/82
07757   POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT                       3          12/30/82
48762   POINT BEACH 1 - 2ND 10-YEAR INTERVAL ISI RELIEF                                           3          02/28/83
49033   POINT BEACH 1 - APPENDIX J TECH SPEC (AIRLOCK DOORS)                                                 03/31/83
46522   POINT BEACH 1 - REVIEW OF GDC -17 CONCERNS AT REQUEST OF RESIDENT INSPECTOR TRANSFERRING TO  3          06/30/83
        REGION III
48752   POINT BEACH 1 - STEAM GENERATOR REPLACEMENT                                               3          10/01/83
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CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 2

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC
DOCKET NUMBER: 050-00301
ARCH/ENGINEER: BECH
IE INSPECTOR: R. HAGUE

LICENSED POWER: 1518 MWT
DESIGN POWER: 0497 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42591	POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)	1	10/04/82
46852	PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/08/82
42115	POINT BEACH 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	11/08/82
10554	POINT BEACH 2 - GUARD TRAINING PLAN REVIEW	1	11/15/82
ACTIVE ACTIONS			TARGET
08158	POINT BEACH 2 - GENERIC - ASSYMETRIC LOCA LOADS (USI A-02)	2	10/30/82
12272	POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2	3	11/30/82
12956	POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES	2	12/30/82
48246	POINT BEACH 2 - APPENDIX R FIRE PROTECTION REVIEW	1	12/31/82
08074	POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	12/31/82
08150	POINT BEACH 2 - GENERIC - APPENDIX I	3	02/01/83
43670	POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	03/30/83
42499	POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/83
47148	POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
08349	POINT BEACH 2 - UPI ECCS INJECTION	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44878	POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/04/82
44539	POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	11/15/82
44189	POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	11/15/82
ACTIVE ACTIONS			TARGET
44118	POINT BEACH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		12/01/81
47769	POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47627	POINT BEACH 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44468	POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45657	POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45289	POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
48427	POINT BEACH 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		01/30/83
45406	POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44397	POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	03/15/83
46332	POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45854	POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47812	POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45161	POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	05/30/83
48193	POINT BEACH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
47966	POINT BEACH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
44609	POINT BEACH 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45243	POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
46260	POINT BEACH 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46044	POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46116	POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

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        (CONTINUATION)                           POINT BEACH 2

TAC #   TAC DESCRIPTION                          TMI ACTIONS                              PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                   TARGET
46898   POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT                                   1        09/30/84
45973   POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                        1        09/30/84
44330   POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES           1        11/30/84
44260   POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES              1        11/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                           PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                      COMPLETE
48587   POINT BEACH 2 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION                                      10/07/82
48862   POINT BEACH 2 - EST RESET CONTROL DESIGN DEFICIENCY                                            10/10/82
48539   POINT BEACH 2 - TURBINE STOP & GOVERNOR VALVE TESTING                                 1        10/15/82
48975   POINT BEACH 2 - ADMINISTRATIVE T.S. CHANGE, HIGH RADIATION AREA ACCESS                         11/12/82

ACTIVE ACTIONS                                                                                         TARGET
48930   POINT BEACH 2 - SPENT FUEL POOL POISON SURVEILLANCE AND PORV OPERABILITY
47698   POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR               1        08/16/82
48376   POINT BEACH 2 - LOSS OF VOLTAGE RELAY TIME DELAY                                      1        10/30/82
47405   POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY                           1        10/30/82
49200   POINT BEACH 2 - C.W. FAY LTR RE SPENT FUEL STORAGE AT POINT BEACH                              12/15/82
46695   POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING                                         3        12/30/82
47495   POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.                                          2        12/30/82
08173   POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT               3        12/30/82
49034   POINT BEACH 2 - APPENDIX J TECH SPEC (AIRLOCK DOORS)                                           03/31/83
46523   POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS                                             3        06/30/83
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DATA AS OF - 11/30/82          CONDENSED MANAGEMENT REPORT

                                 FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN   LICENSED POWER: 1650 MWT   PROJECT MANAGER: D. DIIANNI
DOCKET NUMBER:  050-00282                       DESIGN POWER:   0530 MWE   BRANCH CHIEF:    R. CLARK
ARCH/ENGINEER:  FPI                             NSSS VENDOR:    WEST       LIC. ASSISTANT:  P. KREUTZER
IE INSPECTOR:   C. FEIERABEND
                                                                                 PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                         MULTI-PLANT
                                                                                              COMPLETE
COMPLETED ACTIONS
08151   PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW               3          10/21/82
46853   PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION                   2          10/25/82
12966   PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES  2       10/29/82

                                                                                              TARGET
ACTIVE ACTIONS
11094   PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT                           1          12/31/82
06250   PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J           2          01/30/83
43657   PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM  1          02/15/83
11429   PRAIRIE ISLAND 1 - 1ST PUMPS & VALVES                                       1          02/15/83
42898   PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11       2          02/15/83
08731   PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                2          02/15/83
42500   PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT  1  04/15/83
        (80-CLI-21)
08075   PRAIRIE IS 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)      2          04/30/83
47150   PRAIRIE ISLAND 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)           2          07/30/83
08351   PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE    3          09/30/83
                                                                                 PRIORITY   CRITICAL DATE
TAC #   TAC DESCRIPTION                         TMI ACTIONS
                                                                                              TARGET
ACTIVE ACTIONS
44119   PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS          1      01/30/83
44190   PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING       1      01/30/83
44540   PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE            1      01/31/83
47628   PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT      1      01/31/83
47699   PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR      1      01/31/83
47770   PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR         1      01/31/83
45407   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                       1      02/15/83
45658   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                     1      03/15/83
44398   PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                      1      06/01/83
46333   PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE            1      06/30/83
45855   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                        1      06/30/83
47813   PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS        2      06/30/83
45162   PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION 1      08/30/83
47967   PRAIRIE ISLAND 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                     1      09/30/83
48194   PRAIRIE ISLAND 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46             1      10/15/83
44469   PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS    2      10/31/83
44610   PRAIRIE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING         1      12/15/83
45244   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                     1      01/03/84
45290   PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                 1      09/30/84
46261   PRAIRIE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                1      09/30/84
46899   PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT                           1      09/30/84
45974   PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER               1      09/30/84
46045   PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER             1      09/30/84
46117   PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY          1      09/30/84
44261   PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES     2      11/30/84
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        (CONTINUATION)                           PRAIRIE ISLAND 1

TAC #   TAC DESCRIPTION                          TMI ACTIONS                         PRIORITY    CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                TARGET
44331   PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES        2         11/30/84

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                      PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                   COMPLETE
48577   PRAIRIE ISLAND UNIT 1 - EXTEND FULL EXPOSURE FROM 47,000 TO 50,000 MWD/MTU                      10/18/82

ACTIVE ACTIONS                                                                                      TARGET
42045   PRAIRIE ISLAND 1 - FUEL SURVEILLANCE                                          1         12/20/82
49026   PRAIRIE ISLAND UNIT 1 MISCELLANEOUS T.S. CHANGES                                        01/03/83
06240   PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA                          2         01/30/83
07143   PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE                                      2         01/30/83
49027   PRARIE ISLAND UNIT 1 - REVIEW REACTOR VESSEL MAT'L SUR. PROG                            02/01/83
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN
DOCKET NUMBER: 050-00306
ARCH/ENGINEER: FPI
IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT
DESIGN POWER: 0530 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. DIIANNI
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08152	PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/21/82
46854	PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION	2	10/25/82
12967	PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	10/29/82
ACTIVE ACTIONS			TARGET
11095	PRAIRIE ISLAND 2 - FIRE PROTECTION SER SUPPLEMENT	1	12/31/82
08729	PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)	2	01/30/83
42899	PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	02/01/83
11223	PRAIRIE ISLAND 2 - IST PUMPS AND VALVES	1	02/15/83
08732	PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	02/15/83
42501	PRAIRIE ISLAND 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	04/15/83
08076	PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	04/30/83
47151	PRAIRIE ISLAND 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
43658	PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08471	PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44120	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS	1	01/15/83
44470	PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	01/30/83
44541	PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	01/30/83
44191	PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	01/31/83
45408	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47771	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	01/31/83
47629	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	01/31/83
47700	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	02/15/83
45659	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	03/15/83
44399	PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	06/01/83
46334	PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/30/83
45163	PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47814	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45856	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	08/30/83
47968	PRAIRIE ISLAND 2 - PLANT SHIELDING MODIFICATIONS	1	09/30/83
48195	PRAIRIE ISLAND 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	10/31/83
44611	PRAIRIE ISLAND 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	12/15/83
45245	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/03/84
45291	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	09/30/84
46262	PRAIRIE ISLAND 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46046	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45975	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46118	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46900	PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44332	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PRAIRIE ISLAND 2

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44262	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
49025	PRAIRIE ISLAND UNIT 2 MISCELLANEOUS T.S. CHANGES		01/03/83
08738	PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE	2	01/30/83
08736	PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA	2	01/30/85

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: QUAD CITIES 1

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00254
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08666	QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	11/02/82
ACTIVE ACTIONS			TARGET
42478	QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08329	QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	08/23/82
46737	QUAD CITIES 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	1	09/30/82
12310	QUAD CITIES 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1	3	10/01/82
08124	QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
08933	QUAD CITIES 1 - RPS POWER SUPPLY	1	12/30/82
46669	QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42580	QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42886	QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07947	QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45748	QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART CF CSS AND LPCI	1	10/26/82
ACTIVE ACTIONS			TARGET
44121	QUAD CITIES 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
46475	QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45857	QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/82
45772	QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44471	QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45552	QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44613	QUAD CITIES 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47772	QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47630	QUAD CITIES 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47701	QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45660	QUAD CITIES 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47859	QUAD CITIES 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
47969	QUAD CITIES 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
44400	QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	02/10/83
45604	QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46335	QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45920	QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45700	QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45164	QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48272	QUAD CITIES 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
48196	QUAD CITIES 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44263	QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44333	QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
46263	QUAD CITIES 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45976	QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

QUAD CITIES 1

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46119	QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46047	QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
07409	QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST	1	11/02/82
48625	QUAD CITIES 1 - APPLICABILITY OF TECH SPECS IN A EMERGENCY		11/05/82
ACTIVE ACTIONS			TARGET
43619	QUAD CITIES 1 - UPDATING OF FSAR	3	06/30/82
48623	QUAD CITIES 1 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS		10/30/82
48764	QUAD CITIES 1 - TS CHANGES TO IMPLEMENT 50.59 RELOAD		10/30/82
49085	QUAD CITIES 1 - SAFETY/RELIEF VALVE SETPOINT CHANGES		11/30/82
48603	QUAD CITIES 1 - FIRE PROTECTION SAFE SHUTDOWN REVIEW		12/31/82
48601	QUAD CITIES - 1 FIRE PROTECTION EXEMPTIONS TO APPENDIX R		12/31/82
42997	QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	3	09/30/83
48301	QUAD CITIES 1 - PROPOSED TS CHANGES RE APP. H AND G METAL SURVEILLANCE & MIN TEMP REQ	3	09/30/83

FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL
DOCKET NUMBER: 050-00265
ARCH/ENGINEER: S&L
IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT
DESIGN POWER: 0789 MWE
NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. NORRIS

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46968	QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)	2	11/01/82
08667	QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	11/02/82
ACTIVE ACTIONS			TARGET
12311	QUAD CITIES 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2	3	05/31/82
42479	QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08333	QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC	1	08/23/82
46738	QUAD CITIES 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	2	09/30/82
43725	QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	2	10/31/82
08125	QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
08934	QUAD CITIES 2 - RPS POWER SUPPLY	1	12/30/82
46670	QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1	2	05/31/83
42581	QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
42887	QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/83
07949	QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
45749	QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	10/26/82
ACTIVE ACTIONS			TARGET
44122	QUAD CITIES 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44401	QUAD CITIES 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/30/82
46476	QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	06/26/82
45773	QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44472	QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45553	QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
44614	QUAD CITIES 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
47631	QUAD CITIES 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47773	QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47702	QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45661	QUAD CITIES 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47860	QUAD CITIES 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
47970	QUAD CITIES 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
45605	QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	02/25/83
46336	QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45165	QUAD CITIES 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45701	QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/83
45921	QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45858	QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48197	QUAD CITIES 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
49150	QUAD CITIES 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATION ADS VALVES		09/30/83
44264	QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44334	QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83

(CONTINUATION)

QUAD CITIES 2

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46264	QUAD CITIES 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46048	QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45977	QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46120	QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
08580	QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST	1	11/02/82
48626	QUAD CITIES 2 - APPLICABILITY OF TECH SPECS IN AN EMERGENCY		11/05/82
ACTIVE ACTIONS			TARGET
43617	QUAD CITIES 2 - UPDATING OF FSAR	3	06/30/82
48624	QUAD CITIES 2 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS		09/30/82
48602	QUAD CITIES 2 - FIRE PROTECTION - EXEMPT TO APPEND R		12/31/82
48604	QUAD CITIES - 2 FIRE PROTECTION SAFE SHUTDOWN REV		12/31/82
48302	QUAD CITIES 2 - PROPOSED TS CHANGES RE APP. H & G, METAL SURVEILLANCE AND MIN. TEMP. REQ	2	09/30/83
42998	QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION	3	09/30/83

FACILITY: RANCHO SECO 1

PLANT LOCATION: 25 MI SE OF SACRAMENTO, CA
DOCKET NUMBER: 050-00312
ARCH/ENGINEER: BECH
IE INSPECTOR: H. CANTER

LICENSED POWER: 2772 MWT
DESIGN POWER: 0918 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: S. MINER
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43663	RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	11/12/82
ACTIVE ACTIONS			TARGET
08247	RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC	2	06/30/82
42507	RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08153	RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	1	08/01/82
08602	RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	08/30/82
06710	RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION	2	09/30/82
08079	RANCHO SECO 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	1	09/30/82
43320	RANCHO SECO - FIRE PROTECTION - APPENDIX R	1	09/30/82
43606	RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS	3	10/01/82
43938	RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING	1	11/19/82
10816	RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC	1	12/15/82
42918	RANCHO SECO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	12/31/82
12746	RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	12/31/82
11288	RANCHO SECO - INSERVICE TESTING	1	12/31/82
42126	RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	3	12/31/82
46855	RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION	1	01/31/83
43042	RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	02/01/83
42601	RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	07/30/83
47170	RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
12326	RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO	3	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44194	RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	10/20/82
44544	RANCHO SECO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/20/82
ACTIVE ACTIONS			TARGET
44123	RANCHO SECO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44473	RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45662	RANCHO SECO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
44673	RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	12/31/82
44883	RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	12/31/82
47971	RANCHO SECO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	12/31/82
44812	RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	12/31/82
45319	RANCHO SECO - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45440	RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44402	RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/05/83
46337	RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45859	RANCHO SECO - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48198	RANCHO SECO -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45166	RANCHO SECO - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
44615	RANCHO SECO - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83

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DATA AS OF - 11/30/82

(CONTINUATION)

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

RANCHO SECO 1

IMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
45273	RANCHO SECO - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
45978	RANCHO SECO - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46265	RANCHO SECO 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46049	RANCHO SECO - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46121	RANCHO SECO - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45202	RANCHO SECO - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
44265	RANCHO SECO - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44335	RANCHO SECO - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

COMPLETED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE COMPLETE
48130	RANCHO SECO - CONTROL ROD SURVEILLANCE TECH SPECS - EDITORIAL CHANGE	3	11/15/82

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48906	RANCHO SECO - CYCLE 5 EXTENSION		11/15/82
48760	RANCHO SECO - REACTOR VESSEL MATERIAL SURVEILLANCE PROGRAM APPENDIX H) - REQUEST FOR EXEMPTION		11/15/82
46778	RANCHO SECO - PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION	3	11/19/82
48907	RANCHO SECO - SEPTEMBER 30, 1982 ASLAB ORDER		12/09/82
49191	RANCHO SECO - NOVEMBER 23, 1982 ASLAB ORDER		12/21/82
43190	RANCHO SECO - AUXILIARY FEEDWATER SYSTEM UPGRADE	1	01/01/83
42933	RANCHO SECO - ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION	1	02/01/83
42850	RANCHO SECO - TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION	1	06/01/83
48592	RANCHO SECO - EXEMPTION REQUEST - REACTOR HEAD VENT		06/01/83
48129	RANCHO SECO - REACTOR COOLANT PUMP SEAL DAMAGE	3	06/01/83
42049	RANCHO SECO - LCO FOR DG OPERABILITY	1	08/01/83
13099	RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM	3	10/01/83

ANTICIPATED ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE INITIATION
49163	RANCHO SECO - A STEAM GEN TUBE LEAK		12/01/82
49240	RANCHO SECO - REVISED SURVEILLANCE TEST FOR HPI SYSTEMS		12/10/82

FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC
DOCKET NUMBER: 050-00261
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. WEISS

LICENSED POWER: 2300 MWT
DESIGN POWER: 0700 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: G. REQUA
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS				TARGET
43636	ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	01/15/83
46856	ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION I & E 80-04		2	01/31/83
42466	ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	01/31/83
08126	ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	02/01/83
43605	ROBINSON - EXEMPTION TO APPENDIX R ON CABLE PENETATION TEMPERATURE		1	02/15/83
43381	ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM		2	02/15/83
43604	ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS		1	02/15/83
06989	ROBINSON 2 - INSERVICE INSPECTION		1	02/28/83
42865	ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	04/30/83
42560	ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	04/30/83
08522	ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
12978	ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES		2	07/15/83
47175	ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
08080	ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	10/01/83
12275	ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2		3	12/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
48430	ROBINSON 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			10/13/82
45377	ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	10/20/82
ACTIVE ACTIONS				TARGET
44124	ROBINSON 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			11/15/82
44545	ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	01/15/83
44474	ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	01/15/83
44336	ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	01/15/83
44649	ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	01/15/83
44195	ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	01/15/83
46478	ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	01/31/83
45409	ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
47633	ROBINSON 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	01/31/83
47775	ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	01/31/83
47704	ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	01/31/83
45663	ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	02/01/83
45292	ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	02/10/83
44689	ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	02/15/83
44728	ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	02/15/83
44884	ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	02/15/83
47972	ROBINSON 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/30/83
44403	ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	05/05/83
46338	ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47815	ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45167	ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45860	ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83

(CONTINUATION)

ROBINSON 2

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48199	ROBINSON 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44616	ROBINSON 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
44266	ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45246	ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/10/84
46050	ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46122	ROBINSON 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46901	ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
45979	ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46266	ROBINSON 2 - III.A.1.2. EMERGENCY PLN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
48605	H.G. ROBINSON - SG TUBE CORROSION DATA REVIEW		12/10/82
43828	ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM	1	01/15/83
13024	ROBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS	3	01/15/83
49223	H. B. ROBINSON 2 - REVIEW AFW PROTECTION FROM TORNADO MISSLES		06/31/83
48877	H. B. ROBINSON - STEAM GENERATOR REPAIR		11/01/83

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                                                 FACILITY: SALEM 1

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL       LICENSED POWER: 3338 MWT               PROJECT MANAGER: D. FISCHER
DOCKET NUMBER:  050-00272                        DESIGN POWER:    1090 MWE              BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  PUBSERVE                         NSSS VENDOR:     WEST                  LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   L. NORRHOLM

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                                PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
46858   SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                            2           10/20/82

ACTIVE ACTIONS                                                                                                    TARGET
12276   SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1                                         3           05/31/82
11224   SALEM 1 - INSERVICE TESTING (IST)                                                               1           05/31/82
42467   SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)        1           07/30/82
08081   SALEM 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                               2           09/30/82
42866   SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                    2           11/30/82
43739   SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50                                 1           12/31/82
42561   SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                    1           04/30/83
08154   SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                            3           05/01/83
08824   SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                             2           06/30/83
47162   SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                        2           07/30/83

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                                PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                                    TARGET
44126   SALEM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
46480   SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                       1           03/31/82
44476   SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                             1           09/30/82
45665   SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                              1           12/01/82
45379   SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES                                         1           12/31/82
45293   SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                          1           12/31/82
47974   SALEM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                              1           01/31/83
45410   SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                                1           01/31/83
44405   SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                               1           03/15/83
46340   SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                     1           06/01/83
45862   SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                 1           06/30/83
45169   SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                          1           06/30/83
47817   SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                 1           06/30/83
48201   SALEM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                      1           09/30/83
44618   SALEM 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                                  1           10/31/83
45247   SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                              1           12/31/83
46903   SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT                                                   1           09/30/84
45981   SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                                        1           09/30/84
46124   SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                   1           09/30/84
46052   SALEM 1.- NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                                      1           09/30/84
46268   SALEM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                               1           09/30/84
44338   SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                           1           11/30/84
44268   SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                              1           11/30/84

TAC #   TAC DESCRIPTION                                   PLANT SPECIFIC                             PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                 COMPLETE
48922   SALEM UNIT 1 - DEFERRAL OF PRESSURIZER SURVEILLANCE                                                         10/12/82
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(CONTINUATION)

SALEM 1

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS	(CONTINUATION)		COMPLETE
46784	SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM	3	10/18/82
48697	SALEM 1 FIRE BARRIER PENETRATION SURVEILLANCE		11/05/82
ACTIVE ACTIONS			TARGET
48993	SALEM 1 RCS INVENTORY BALANCE		
48989	SALEM UNIT 1 BORATED WATER VOLUME		11/19/82
48991	SALEM 1 MSIV SOLENOID VALVES		11/19/82
48986	SALEM 1 - CHANGE IN CORE LIMITS		11/19/82
47122	SALEM 1 - ENVIRONMENTAL PROTECTION PLAN	2	12/30/82
47102	SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION	2	12/31/82

CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL
DOCKET NUMBER: 050-00311
ARCH/ENGINEER: PUBSERVE
IE INSPECTOR:

LICENSED POWER: 3411 MWT
DESIGN POWER: 1115 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. FISCHER
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46859	SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/20/82
ACTIVE ACTIONS			TARGET
48327	SALEM 2 - APPENDIX I TECHNICAL SPECIFICATIONS REVIEW	3	06/30/82
42533	SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
46815	SALEM 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
46813	SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11	2	11/30/82
46712	SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50	1	12/31/82
46781	SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
47163	SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44127	SALEM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44406	SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	
44477	SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
45666	SALEM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45294	SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
47975	SALEM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
45411	SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
46341	SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45863	SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47818	SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45170	SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48202	SALEM 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44619	SALEM 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45248	SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
46125	SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46904	SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46053	SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46269	SALEM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45982	SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44269	SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44339	SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46785	SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM		10/18/82
48839	SALEM 2 DEFERRAL OF 18 MONTH SURVEILLANCE		10/22/82
47383	SALEM 2 - INSTRUMENT TRIP SETPOINTS	3	10/26/82
ACTIVE ACTIONS			TARGET
49170	SALEM 2 INOPERABLE COMPONENT COOLING WATER LOOP		

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SALEM 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)			TARGET
48920	SALEM 2 - DEFERRAL OF PRESSURE DROP TEST			10/14/82
48994	SALEM 2 RCS INVENTORY BALANCE			11/08/82
48988	SALEM UNIT 2 SURVEILLANCE OF SNUBBERS			11/12/82
48990	SALEM UNIT 2 BORATED WATER VOLUME			11/19/82
48992	SALEM 2 MSIV SOLENOID VALVES			11/19/82
48987	SALEM 2 - STEAM GENERATOR INSPECTION PORTS			11/19/82
47123	SALEM 2 - ENVIRONMENTAL PROTECTION PLAN		3	12/30/82
46713	SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS		3	12/30/82
47103	SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION		3	09/01/83
47887	SALEM 2 - SUMPT TEST REPORT		3	09/30/83
ANTICIPATED ACTIONS				INITIATION
49169	SALEM 2 - DEFERRAL OF FIRE PROTECTION SURVEILLANCE			12/02/82

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA
DOCKET NUMBER: 050-00206
ARCH/ENGINEER: BECH
IE INSPECTOR: L. MILLER

LICENSED POWER: 1347 MWT
DESIGN POWER: 0436 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. PAULSON
BRANCH CHIEF: D. CRUTCHFIELD
LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
42777	SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06	3	10/05/82
06836	SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	10/27/82
48143	SAN ONOFRE UNIT 1 - APPENDIX R SAFE SHUTDOWN CAPABILITY	1	11/18/82
ACTIVE ACTIONS			TARGET
46518	SAN ONOFRE - FIRE PROTECTION TECH SPECS	1	04/01/82
48388	SAN ONOFRE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		05/13/82
42131	SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	05/15/82
42916	SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	06/30/82
47549	SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE	2	07/30/82
42516	SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11231	SAN ONOFRE 1 - INSERVICE TESTING (IST)	1	07/31/82
08082	SAN ONOFRE 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
13178	SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	2	09/30/82
08101	SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/15/82
47169	SAN ONOFRE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
42615	SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	09/30/83

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44652	SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION	1	10/22/82
44549	SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/26/82
44199	SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	10/26/82
44817	SAN ONOFRE 1 - NUREG 0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	11/02/82
44692	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	11/18/82
44731	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION	1	11/18/82
ACTIVE ACTIONS			TARGET
44128	SAN ONOFRE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
46482	SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	03/31/82
44478	SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/82
44888	SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47708	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47637	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47779	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45667	SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45295	SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/31/82
45412	SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44407	SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	02/10/83
47976	SAN ONOFRE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46342	SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45171	SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45864	SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47819	SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SAN ONOFRE 1

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
48203	SAN ONOFRE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44620	SAN ONOFRE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45249	SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
46054	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46906	SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46270	SAN ONOFRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45983	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46126	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
44340	SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44270	SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48077	SAN ONOFRE UNIT 1 - REVISE DEFINITION OF REACTIVITY ANOMALY AND LCO RE TIME TO REACH HOT STANDBY	2	10/06/82
48595	SAN ONOFRE UNIT 1 - REQUEST FOR EXEMPTION FROM SCHEDULE FOR AUDIT OF EMERGENCY PREPAREDNESS		10/28/82
ACTIVE ACTIONS			TARGET
47834	SAN ONOFRE UNIT 1 - TECH. SPEC CHANGE REQUEST TO REVISE ADMINISTRATIVE CONTROLS SECTIONS	3	09/30/82
47835	SAN ONOFRE UNIT 1 - STEAM GENERATOR INSPECTION PROGRAM	1	10/15/82
48596	SAN ONOFRE UNIT 1 - EXEMPTION REQUESTS FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50.48, FIRE PROTECTION		10/15/82
48753	SAN ONOFRE UNIT NO. 1 - MODIFICATION OF TECH. SPECS. REGARDING COOLANT ACTIVITY SAMPLING REQUIREMENTS		10/29/82
48142	SAN ONOFRE 1 - OPERABILITY OF PWR SOURCES DURING SHUTDOWN & ELIM OF AUX SALT WTR PUMP FR OPER CONSIDERATION FOR SIS	2	10/31/82
48597	SAN ONOFRE UNIT 1 - REVIEWS OF FEEDWATER RING AND THERMAL SLEEVE DAMAGE (TIA)		11/01/82
48035	SAN ONOFRE UNIT 1 - REVISION OF EQUATION TO CALCULATE RADIOACTIVE AIRBORNE EFFLUENT RELEASE RATE LIMIT	2	12/31/82
48075	SAN ONOFRE UNIT 1 - DELETE LCO'S FOR OPERATION AND ENVIRONMENTAL MONITORING FROM APPENDIX B TECH SPECS	3	12/31/82
47988	SAN ONOFRE UNIT #1 - ADEQUACY OF SEPARATION CRITERIA USED IN TMI MODIFICATIONS	1	12/31/82
48076	SAN ONOFRE UNIT 1 - RAISE ALLOWABLE DISCHARGE LIMIT	2	12/31/82
10853	SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM	2	12/31/82
11232	SAN ONOFRE 1 - FULL TERM OPERATING LICENSE	1	10/01/83

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DATA AS OF - 11/30/82                   CONDENSED MANAGEMENT REPORT
                                          FACILITY: SAN ONOFRE 2

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA       LICENSED POWER: 000  MWT       PROJECT MANAGER: H. ROOD
DOCKET NUMBER:  050-00361                        DESIGN POWER:   1100 MWE       BRANCH CHIEF:    G. KNIGHTON
ARCH/ENGINEER:  BECH                             NSSS VENDOR:    COMB           LIC. ASSISTANT:  J. LEE
IE INSPECTOR:   D. KIRSCH

TAC #   TAC DESCRIPTION                          MULTI-PLANT                        PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                   TARGET
42528   SAN ONOFRE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1    12/30/82

TAC #   TAC DESCRIPTION                          TMI ACTIONS                        PRIORITY    CRITICAL DATE

ACTIVE ACTIONS
49112   SAN ONOFRE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                    TARGET

TAC #   TAC DESCRIPTION                          PLANT SPECIFIC                     PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                   TARGET
13068   SAN ONOFRE UNIT 2 TECH. SPEC. PREPARATION                                      3         02/16/83

ANTICIPATED ACTIONS                                                                              INITIATION
49181   SAN ONOFRE 2 - TURBINE REHEAT STOP VALVES                                                12/03/82
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                                         FACILITY: SAN ONOFRE 3

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA      LICENSED POWER: 000  MWT          PROJECT MANAGER: H. ROOD
DOCKET NUMBER:  050-00362                       DESIGN POWER:   1100 MWE          BRANCH CHIEF:    G. KNIGHTON
ARCH/ENGINEER:  BECH                            NSSS VENDOR:    COMB              LIC. ASSISTANT:  J. LEE
IE INSPECTOR:   H. CANTER

TAC #   TAC DESCRIPTION                                   MULTI-PLANT                        PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                              TARGET
12135   SAN ONOFRE 3, EMERGENCY PLAN REVIEW                                                     1
42529   SAN ONOFRE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)    1      07/30/82

TAC #   TAC DESCRIPTION                                   TMI ACTIONS                        PRIORITY    CRITICAL DATE

ACTIVE ACTIONS                                                                                              TARGET
49113   SAN ONOFRE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: SEQUOYAH 1

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN
DOCKET NUMBER: 050-00327
ARCH/ENGINEER: TVA
IE INSPECTOR: F. FORD

LICENSED POWER: 3411 MWT
DESIGN POWER: 1148 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. STAHLE
BRANCH CHIEF: E. ADENSAM
LIC. ASSISTANT: M. DUNCAN

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47064	SEQUOYAH 1/2 - FIRE PROTECTION	1	01/30/83
47130	SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	02/15/83
42535	SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44408	SEQUOYAH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	01/30/83
47709	SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	01/31/83
47638	SEQUOYAH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	01/31/83
44960	SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR	1	01/31/83
45031	SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING	1	01/31/83
46343	SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	02/15/83
45172	SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	02/15/83
45250	SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/15/83
44479	SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	02/15/83
44621	SEQUOYAH 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	02/15/83
45865	SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44271	SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	06/30/83
47820	SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44341	SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	06/30/83
48204	SEQUOYAH 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
47254	SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)	1	10/01/83
45413	SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	10/01/83
45984	SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46127	SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46271	SEQUOYAH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46055	SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
47024	SEQUOYAH 1/2 - R&D ON H2 CONTROL	2	11/01/82
48980	SEQUOYAH 1 ICE CONDENSER DOROS		11/05/82
49057	SEQUOYAH 1 - CONTAINMENT PENETRATION PROTECTION FUSES		11/15/82
48769	SEQUOYAH 1 - REVIEW OF FLOOD LEVEL PROTECTION & SURVEILLANCE REQUIREMENTS		11/30/82
48768	SEQUOYAH 1 - REVIEW OF AFW REPORT		11/30/82
48836	SEQUOYAH 1 RELOAD SAFETY EVALUATION CYCLE 2		12/01/82
49029	SEQUOYAH 1 - HYDROSTATIC PRESSURE TESTING RELIEF REQUEST ON ERCW		12/01/82
48898	SEQUOYAH - ADDITION OF SECOND LEVEL OF UNDERVOLTAGE PROTECTION		12/02/82
48685	SEQUOYAH 1 - NOISE ANALYSIS		12/30/82
49171	SEQUOYAH 1 CONTAINMENT AIR TEMPERATURE AND PURGE LINES		12/31/82
48600	SEQUOYAH 1 - ROD POSITION INDICATION		01/00/83
48900	SEQUOYAH 1 - INSTRUMENTATION SURVEILLANCE REQUIREMENT TEST FREQUENCY OF TABLES 4.3-1 AND 4.3-2		01/01/83
47065	SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)	3	01/30/83

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        (CONTINUATION)                                  SEQUOYAH 1
TAC #   TAC DESCRIPTION                                PLANT SPECIFIC
                                                                                              PRIORITY    CRITICAL DATE
ACTIVE ACTIONS       (CONTINUATION)
47360   SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS                                                     TARGET
                                                                                                  3          02/05/83
ANTICIPATED ACTIONS
49187   SEQUOYAH 1 TESTING CRITERIA FOR INTEGRATED LEAKAGE RATE TESTING OF PRIMARY CONTAINMENT              INITIATION
        STRUCTURE                                                                                            12/03/82
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FACILITY: SEQUOYAH 2

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN
DOCKET NUMBER: 050-00328
ARCH/ENGINEER: TVA
IE INSPECTOR: F. JAPE

LICENSED POWER: 3411 MWT
DESIGN POWER: 1148 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. STAHLE
BRANCH CHIEF: E. ADENSAM
LIC. ASSISTANT: M. DUNCAN

TMI ACTIONS

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
49114	SEQUOYAH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		
48205	SEQUOYAH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		09/30/83

PLANT SPECIFIC

IAC #	IAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48981	SEQUOYAH 2 ICE CONDENSER DOORS		11/05/82
49058	SEQUOYAH 2 - CONTAINMENT PENETRATION PROTECTION FUSES		11/15/82
48899	SEQUOYAH 2 - ADDITION OF SECOND LEVEL OF UNDERVOLTAGE PROTECTION		12/01/82
49030	SEQUOYAH 2 HYDROSTATIC PRESSURE TESTING RELIEF REQUEST ON ERCW		12/01/82
48396	SEQUOYAH 2 - PROPOSED TECH SPEC CHANGE ON CONTAINMENT ISOLATION VALVES		12/30/82
49172	SEQUOYAH 2 CONTAINMENT AIR TEMPERATURE AND PURGE LINES		12/31/82
48901	SEQUOYAH 2 - INSTRUMENTATION SURVEILLANCE REQUIREMENT TEST REEQUENCY OF TABLES 4.3-1 AND 4.3-2		01/01/83
48254	SEQUOYAH 2 - TECH. SPEC. CHANGES ON PLANT ORGANIZATION		01/31/83
ANTICIPATED ACTIONS			INITIATION
49188	SEQUOYAH 2 TESTING CRITERIA FOR INTEGRATED LEAKAGE RATE TESTING OF PRIMARY CONTAINMENT STRUCTURES		12/03/82

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA
DOCKET NUMBER: 050-00335
ARCH/ENGINEER: EBASCO
IE INSPECTOR: S. ELROD

LICENSED POWER: 2700 MWT
DESIGN POWER: 0830 MWE
NSSS VENDOR: COMB

PROJECT MANAGER: D. SELLS
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43648	ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	11/08/82
ACTIVE ACTIONS			TARGET
43852	ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G	1	12/31/82
43853	ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A	1	12/31/82
42118	ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	01/01/83
08155	ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW	3	03/01/83
42252	ST LUCIE 1 - NATURAL CIRCULATION COOLDOWN	1	03/01/83
10052	ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	03/01/83
46860	ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	03/30/83
11108	ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT	1	04/01/83
48622	ST. LUCIE 1 - 10 CFR 50.55 A(6) - INSERVICE INSPECTION	1	04/01/83
08292	ST LUCIE 1 - 10CFFR 50.55 A(6) INSERVICE TESTING TESTING - GENERIC	1	04/01/83
42593	ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
42900	ST. LUCIE 1 - MASONRY WALL• DESIGN. RESPONSE TO IE BULLETIN 80-11	2	05/01/83
42492	ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/01/83
08923	ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
06826	ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION	2	06/30/83
08083	ST LUCIE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	10/01/83
12319	ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1	3	10/01/84

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44885	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	10/30/82
47634	ST. LUCIE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47776	ST.LUCIE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47705	ST. LUCIE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45664	ST. LUCIE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
47973	ST. LUCIE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	01/31/83
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44125	ST. LUCIE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		02/28/83
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/15/83
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47816	ST. LUCIE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48200	ST. LUCIE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44617	ST. LUCIE 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45266	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/01/83
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46905	ST. LUCIE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46051	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
45980	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

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DATA AS OF - 11/30/82                CONDENSED  MANAGEMENT  REPORT

         (CONTINUATION)                        ST LUCIE 1

TAC #   TAC DESCRIPTION                        TMI ACTIONS                                   PRIORITY   CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                          TARGET
44475   ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                 1          09/30/84
46267   ST LUCIE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                    1          09/30/84
44337   ST. LUCIE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES               1          11/30/84
44267   ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                  1          11/30/84

TAC #   TAC DESCRIPTION                        PLANT SPECIFIC                                PRIORITY   CRITICAL DATE

ACTIVE ACTIONS                                                                                              TARGET
48052   ST LUCIE 1 - OFFSITE ORGANIZATION - DELETION FROM TECH SPECS                            3
48641   ST. LUCIE 1 : EXEMPTION FROM APPENDIX R, III G SCHEDULAR                                           01/01/83
11173   ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS                             2          01/01/83
43241   ST. LUCIE 1 - STATION BLACKOUT                                                          1          02/01/83
48923   ST. LUCIE 1 - HIGH RADIATION AREA TECH. SPEC. CHANGE                                               03/01/83
43869   ST. LUCIE 1 - FIRE PROTECTION TECH SPEC                                                 3          03/01/83
48795   ST. LUCIE 1 - REANALYSES OF RCP SEIZED ROTOR AND LOSS OF ALL NON-EMERGENCY AC POWER                03/01/83
48640   ST. LUCIE 1 - TRANSFER TO EXXON FUEL                                                               07/01/83
48924   ST. LUCIE 1 - DIESEL GENERATOR SURVEILLANCE REQ.                                                   09/08/83
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CONDENSED MANAGEMENT REPORT

FACILITY: SUMMER 1

PLANT LOCATION: 26 MI NW OF COLUMBIA, SC
DOCKET NUMBER: 050-00395
ARCH/ENGINEER: GIL
IE INSPECTOR:

LICENSED POWER: 000 MWT
DESIGN POWER: 0900 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: W. KANE
BRANCH CHIEF: B. YOUNGBLOOD
LIC. ASSISTANT: M. RUSHBROOK

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
49115	SUMMER 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
ACTIVE ACTIONS			
49204	V. C. SUMMER - RCS FLOW VS POWER		
49209	V. C. SUMMER - TYPE C TESTS		
49208	V. C. SUMMER - ATTCH. 5 MISC		
49206	V.C. SUMMER - PZR HTRS POWER SUPPLY		
49207	V. C. SUMMER - PORVS		
49203	V. C. SUMMER - SW INTAKE STRUCTURE		
49205	V.C. SUMMER - FIRE PROTECTION		
ANTICIPATED ACTIONS			12/08/82
49202	V.C. SUMMER - D/E STEAM GENERATORS		INITIATION 12/08/82

R-1208620-001 TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82 CONDENSED MANAGEMENT REPORT

FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00280
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
10053	SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES	2	10/05/82
11216	SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST	1	10/22/82
42562	SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	11/17/82
47396	SURRY 1 - APPENDIX R REVIEW	1	11/18/82
ACTIVE ACTIONS			TARGET
08084	SURRY 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	
08620	SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	2	04/30/82
12277	SURRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1	3	05/31/82
08617	SURRY 1 - FILTER TECH SPECS	3	06/01/82
08327	SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION	1	06/28/82
42468	SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
12976	SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES	2	07/31/82
42867	SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	08/31/82
11974	SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE	2	09/30/82
11091	SURRY 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/15/82
08102	SURRY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	12/31/82
08521	SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
47167	SURRY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
44130	SURRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44890	SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	05/30/82
47781	SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	08/16/82
47710	SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	08/16/82
47639	SURRY 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	08/16/82
44551	SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	08/20/82
44201	SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	08/20/82
48434	SURRY 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		09/30/82
44622	SURRY 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/82
45669	SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45297	SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/83
45414	SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44409	SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	03/15/83
46344	SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45866	SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47821	SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45173	SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48206	SURRY 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
47978	SURRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
45251	SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/15/84
44480	SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/84
46907	SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84

TAC #	TAC DESCRIPTION — TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46272	SURRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46128	SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45985	SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46056	SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44272	SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44342	SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48815	SURRY 1 - RELIEF FROM SECTION XI 77W78, ASME CODE		10/01/82
48849	SURRY 1 - INSTANTANEOUS RELEASE RATE - NOBLE GAS		11/18/82
48678	SURRY 1 - APPENDIX R EXEMPTION - CONTROL ROOM		11/24/82
ACTIVE ACTIONS			TARGET
48904	SURRY 1 - SPENT FUEL CASK DROP ANALYSIS		
49148	SURRY 1 - DRY CASE INDEPENDENT SPENT FUEL STORAGE INSTALLATION		
43115	SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)	1	10/15/82
48118	SURRY 1 - REORGANIZATION		11/01/82
49147	SURRY 1 - APPENDIX R EXEMPTION - EMERGENCY SWITCHGEAR ROOM		12/31/82
49099	SURRY 1 - CONTAINMENT PURGE & VENT TECHNICAL SPECIFICATIONS		12/31/82
48968	SURRY 1 - ISI SECOND TEN YEAR INTERVAL		02/01/83
49144	SURRY 1 - IST SECOND TEN YEAR INTERVAL		03/15/83
43113	SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A	1	09/30/83
ANTICIPATED ACTIONS			INITIATION
49173	SURRY 1 - REVISE CORE THERMAL LIMITS		12/02/82
49237	SURRY 1 - TECH SPEC CHANGE FOR OVERTIME		12/10/82

FACILITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA
DOCKET NUMBER: 050-00281
ARCH/ENGINEER: S&W
IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT
DESIGN POWER: 0788 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
10054	SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	10/05/82
11217	SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST		1	10/22/82
42563	SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	11/17/82
47397	SURRY 2 - APPENDIX R REVIEW		1	11/18/82
ACTIVE ACTIONS				TARGET
08085	SURRY 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	06/11/79
08619	SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT		2	04/30/82
08616	SURRY 2 - FILTER TECH SPECS		3	06/01/82
08336	SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION		1	06/28/82
42469	SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
12977	SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES		2	07/31/82
42868	SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/82
11975	SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE		2	09/30/82
12278	SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2		3	09/30/82
11092	SURRY 2 - FIRE PROTECTION SER SUPPLEMENT		1	10/15/82
08103	SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	02/15/83
08520	SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
47168	SURRY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
47822	SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	10/07/82
ACTIVE ACTIONS				TARGET
44131	SURRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			
44891	SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	05/30/82
47640	SURRY 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	08/16/82
47782	SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/16/82
47711	SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/16/82
44202	SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	08/20/82
44552	SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	08/20/82
48435	SURRY 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/82
44481	SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
45670	SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
48207	SURRY 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	12/31/82
45298	SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/83
45415	SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP		1	01/31/83
44410	SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	03/15/83
46345	SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45867	SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	09/30/83
45174	SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	09/30/83
47979	SURRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83
44623	SURRY 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83

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       (CONTINUATION)                                  SURRY 2

TAC #   TAC DESCRIPTION                             TMI ACTIONS                           PRIORITY   CRITICAL DATE

ACTIVE ACTIONS       (CONTINUATION)                                                                   TARGET
45252   SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                   1         01/15/84
45986   SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                             1         09/30/84
46908   SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT                                         1         09/30/84
46273   SURRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE                    1         09/30/84
46057   SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                           1         09/30/84
46129   SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                        1         09/30/84
44273   SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                   1         11/30/84
44343   SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                1         11/30/84

TAC #   TAC DESCRIPTION                             PLANT SPECIFIC                        PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                     COMPLETE
48850   SURRY 2 - INSTANTANEOUS RELEASE RATES - NOBLE GASES                                            11/18/82
48679   SURRY 2 - APPENDIX R EXEMPTION - CONTROL ROOM                                                  11/24/82

ACTIVE ACTIONS                                                                                        TARGET
49146   SURRY 2 - APPENDIX R EXEMPTION - EMERGENCY SWITCHGEAR ROOM
49149   SURRY 2 - DRY CASE INDEPENDENT SPENT FUEL STORAGE INSTALLATION
48905   SURRY 2 - SPENT FUEL CASK DROP ANALYSIS
43116   SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)                                          1         10/15/82
48119   SURRY 2 - REORGANIZATION                                                                       11/01/82
49100   SURRY 1 - CONTAINMENT PRUGR & VENT TECHNICAL SPECIFICATIONS                                    12/31/82
49143   SURRY 2 - ISI - SECOND TEN YEAR INTERVAL                                                       12/31/82
49145   SURRY 2 - IST - SECOND TEN YEAR INTERVAL                                                       03/15/83
43114   SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A                      1         09/30/83

ANTICIPATED ACTIONS                                                                                   INITIATION
49174   SURRY 2 - REVISE CORE THERMAL LIMITS                                                           12/02/82
49239   SURRY 2 - RELIEF FROM ASME SECTION XI                                                          12/10/82
49238   SURRY 2 - TECH SPEC CHANGE FOR OVERTIME                                                        12/10/82
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DATA AS OF - 11/30/82                 C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                               FACILITY: SUSQUEHANNA 1

PLANT LOCATION: 7 MI NE OF BERWICK, PA        LICENSED POWER: 000  MWT          PROJECT MANAGER: R. PERCH
DOCKET NUMBER:  050-00387                     DESIGN POWER:    1052 MWE         BRANCH CHIEF:     A. SCHWENCER
ARCH/ENGINEER:  BECH                          NSSS VENDOR:     GE               LIC. ASSISTANT:  E. HYLTON
IE INSPECTOR:   G. RHOADES

TAC #  TAC DESCRIPTION                                  PLANT SPECIFIC                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                    COMPLETE
48879  SUSQUEHANNA 1 - CHANGE TO ESW PUMP TIME SETTINGS                                                 10/04/82
48911  SUSQUEHANNA 1 - CHANGE TO CONT. INST. GAS, RBCCW RB CHILLED WATER ISOL. VALVE SIGNALS            10/22/82

ACTIVE ACTIONS                                                                                       TARGET
49138  SUSQUEHANNA 1 - OPERABLE SPRINKLER SYSTEMS/FIRE ZONES
49139  SUSQUEHANNA 1 - ADMIN CHANGES - PP & L LTR PLA-1358
49137  SUSQUEHANNA 1 - MOLDED CASE CIRCUIT BREAKERS
48878  SUSQUEHANNA 1 - CHANGE TO DIESEL GENERATOR SURVEILLANCE REQUIREMENT                               10/31/82
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R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: THREE MILE ISLAND 1

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA
DOCKET NUMBER: 050-00289
ARCH/ENGINEER: GIL
IE INSPECTOR: R. CONTE

LICENSED POWER: 2535 MWT
DESIGN POWER: 0819 MWE
NSSS VENDOR: B&W

PROJECT MANAGER: R. JACOBS
BRANCH CHIEF: J. STOLZ
LIC. ASSISTANT: R. INGRAM

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48386	TMI 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		05/13/82
11286	THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS	3	06/30/82
47551	TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	07/30/82
42513	THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42919	THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/01/82
11238	THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT	1	10/01/82
42127	THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS	2	03/30/83
42602	THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	04/30/83
43043	THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS	2	06/14/83
47157	TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
43654	THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
47131	TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
48284	THREE MILE ISLAND 1 - NUREG-0737 II.B.3.2 POST ACCIDENT SAMPLING	1	09/30/82
47712	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47641	THREE MILE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47783	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47980	THREE MILE IS. 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	11/30/82
48216	TMI-1, NUREG 0737, II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45320	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/25/83
47049	THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY	1	03/01/83
44411	THREE MILE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/05/83
48287	THREE MILE ISLAND 1 - NUREG-0737 III.A.2.2 METEROLOGICAL DATA UPGRADE	1	06/01/83
47048	THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC	1	06/30/83
48286	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.30 SBLOCA METHODS	1	06/30/83
48208	THREE MILE IS. 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44624	THREE MILE ISLAND 1 - NUREG-0737 II.D.1.2, RELIEF & SAFETY VALVE TESTING	1	10/31/83
48283	THREE MILE ISLAND 1 - NUREG-0737 I.C.1.3.A. ATOG	1	11/30/83
45274	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/25/84
46130	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45987	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46058	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46274	THREE MILE ISLAND 1- III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
43953	TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3	3	10/20/82
48804	THREE MILE ISLAND UNIT 1 - TSCR 117 - CHEMISTRY MANAGER		10/28/82
49006	THREE MILE ISLAND UNIT NO. 1 - MSLRDS BYPASS		11/10/82
48652	THREE MILE ISLAND - RAD CONTROL TECH TRAINING PROGRAM		11/17/82

(CONTINUATION)

THREE MILE ISLAND 1

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
47047	THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS		
43056	THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94	2	09/30/82
47050	THREE MILE ISLAND 1 - 1ST REVIEW	1	10/01/82
48805	THREE MILE ISLAND 1 - PLANT SHIELDING JUSTIFICATION FOR INTERIM OPERATION		11/30/82
48912	THREE MILE ISLAND 1 - VENTILATION SEPARATION TEST PROGRAM	1	12/31/82
48524	THREE MILE ISLAND 1 - CONTAINMENT FLOOD LEVEL CALCULATIONS		12/31/82
48253	THREE MILE ISLAND 1 - APPENDIX R EXEMPTION REVIEW	1	01/01/83
46929	TMI-1 APPENDIX J REVIEW		01/15/83
47484	TMI-1 STEAM GENERATOR TUBE LEAKS	2	01/15/83
46949	TMI-1 CONTAINMENT SPRAY EFFECTIVENESS	3	01/15/83
48838	THREE MILE ISLAND UNIT 1 - TSCR 116 - RX BLDG PURGE	2	02/01/83
47894	THREE MILE ISLAND 1 - TSCR 109-HYDROGEN RECOMBINER	3	02/01/83
43768	THREE MILE ISLAND 1 - NUREG 0694 IG1	3	02/15/83
46948	TMI-1 TSCR 104 SURVEILLANCE CAPSULES	3	05/01/83
43815	TMI-1 TSCR 99 ADMINISTRATIVE CHANGES	3	09/30/83
48047	THREE MILE ISLAND 1 - PSYCHOLOGICAL STRESS	2	09/30/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE
DOCKET NUMBER: 050-00344
ARCH/ENGINEER: BECH
IE INSPECTOR: M. MALMROS

LICENSED POWER: 3411 MWT
DESIGN POWER: 1130 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: C. TRAMMELL
BRANCH CHIEF: R. CLARK
LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
46865	TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/07/82
ACTIVE ACTIONS				TARGET
42502	TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	
12279	TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN		3	
48653	TROJAN - IST RELIEF REQUEST DTD 7-23-82			11/01/82
46735	TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER		1	12/01/82
07199	TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)		1	12/30/82
07721	TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW		1	12/30/82
10141	TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS		1	03/01/83
11298	TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS		3	03/01/83
07716	TROJAN -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		1	06/30/83
12369	TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM		1	06/30/83
47179	TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
42594	TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	09/30/83
06596	TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS		1	09/30/83
47448	TROJAN - 3 LOOP OPERATION (N-1)		3	01/01/85

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
44892	TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/10/82
44203	TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	11/12/82
44553	TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/12/82
ACTIVE ACTIONS				TARGET
44132	TROJAN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	
47784	TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
47642	TROJAN - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47713	TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
45672	TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45299	TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/15/82
47981	TROJAN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	01/31/83
45416	TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	01/31/83
44412	TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	05/05/83
46346	TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45175	TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45868	TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47823	TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	09/01/83
44625	TROJAN - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING		1	10/31/83
48209	TROJAN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46			12/01/83
45253	TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/15/83
46275	TROJAN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE		1	09/30/84
44482	TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/84
46059	TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84

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DATA AS OF - 11/30/82                CONDENSED MANAGEMENT REPORT

        (CONTINUATION)                          TROJAN

TAC #   TAC DESCRIPTION                             TMI ACTIONS                                      PRIORITY    CRITICAL DATE

ACTIVE ACTIONS      (CONTINUATION)                                                                                  TARGET
43091   TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER                                         1           09/30/84
46131   TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                                     1           09/30/84
46909   TROJAN - II K2.13 THERMAL MECHANICAL REPORT                                                      1           09/30/84
44344   TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES                             1           11/30/84
44274   TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                                1           11/30/84

TAC #   TAC DESCRIPTION                            PLANT SPECIFIC                                    PRIORITY    CRITICAL DATE

COMPLETED ACTIONS                                                                                                   COMPLETE
48390   TROJAN - CONTAINMENT PURGE VALVES - T.S. CHANGES LCA 86 DATED 5/6/82                                         11/10/82

ACTIVE ACTIONS                                                                                                      TARGET
43461   TROJAN - IMPLEMENT IAEA SAFEGUARDS                                                               1           12/01/82
42996   TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)                                  3           03/01/83
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DATA AS OF - 11/30/82                  C O N D E N S E D   M A N A G E M E N T   R E P O R T

                                                  FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA         LICENSED POWER: 2200 MWT            PROJECT MANAGER: D. MCDONALD
DOCKET NUMBER:  050-00250                     DESIGN POWER:    0693 MWE           BRANCH CHIEF:    S. VARGA
ARCH/ENGINEER:  BECH                          NSSS VENDOR:     WEST               LIC. ASSISTANT:  C. PARRISH
IE INSPECTOR:   R. VOGTLOWELL

TAC #   TAC DESCRIPTION                                    MULTI-PLANT                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
46866   TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION                                              2        10/20/82

ACTIVE ACTIONS                                                                                                       TARGET
08793   TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS                      2
12964   TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES                           2        01/14/83
48552   TURKEY POINT 3 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST                                                    01/15/83
42470   TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)       1        01/28/83
08326   TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC                                      1        02/15/83
08127   TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW                                           3        02/15/83
10057   TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE                            2        02/18/83
08784   TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS                          2        03/01/83
08088   TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)                                 2        03/30/83
42564   TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)                                   1        04/30/83
12280   TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3                                 3        06/01/83
43849   TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING                                          1        06/01/83
08782   TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL                                            2        06/30/83
47154   TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)                                       2        07/30/83
43649   TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM                              1        08/30/83
42869   TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11                                   2        09/30/83

TAC #   TAC DESCRIPTION                                    TMI ACTIONS                                    PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                                    COMPLETE
44554   TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE                                    1        10/25/82
44204   TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING                               1        10/25/82
42324   TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION                                          1        11/04/82
44893   TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY                             1        11/12/82

ACTIVE ACTIONS                                                                                                       TARGET
44133   TURKEY POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS
45300   TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES                                         1        12/10/82
45673   TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES                                             1        01/15/83
47643   TURKEY POINT 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT                              1        01/31/83
47714   TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR                              1        01/31/83
45417   TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS                                               1        01/31/83
46487   TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY                                      1        02/15/83
44413   TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS                                              1        05/05/83
46347   TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE                                    1        06/01/83
45176   TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION                         1        06/30/83
45869   TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE                                                1        06/30/83
47824   TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS                                1        06/30/83
47785   TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR                                 1        06/31/83
47982   TURKEY POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)                                             1        07/30/83
48210   TURKEY POINT 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46                                     1        09/30/83
44483   TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS                            1        09/30/83
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DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

TURKEY POINT 3

TAC #	TAC DESCRIPTION TMI ACTIONS	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
44626	TURKEY POINT 3 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45254	TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/10/83
46060	TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46276	TURKEY POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46910	TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46132	TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45988	TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44345	TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44275	TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

TAC #	TAC DESCRIPTION PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11293	TURKEY POINT 3 - 10 CFR 50.55A IST PUMP AND VALVE	1	11/30/82
ACTIVE ACTIONS			TARGET
49133	TURKEY POINT 3 - REVISED 1ST PROGRAM		
49108	TURKEY POINT 3 - TEND ON SURVEILLANCE CORRECTION		12/30/82
48791	TURKEY POINT 3 - MOD TO TURBINE RUNBACK SYS		12/30/82
48345	TRUKEY POINT 3 - DEBRIS SCREENS	3	01/01/83
49106	TURKEY POINT 3 - AUX FEEDWATER FLOW RATE CHANGE		01/15/83
08810	TURKEY POINT 3 - SINGLE FAILURE	1	01/31/83
48041	TURKEY POINT 3 - OFFSITE ORGANIZATION CHANGE	3	03/01/83
ANTICIPATED ACTIONS			INITIATION
47846	TURKEY POINT 3 SAFEGUARD EXEMPTION	3	12/22/82

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA
DOCKET NUMBER: 050-00251
ARCH/ENGINEER: BECH
IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT
DESIGN POWER: 0693 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. MCDONALD
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
46867	TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/20/82
ACTIVE ACTIONS			TARGET
08794	TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	
48553	TURKEY POINT 4 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST		01/05/83
12965	TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES	2	01/14/83
42471	TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	01/28/83
08128	TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	02/15/83
08287	TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC	1	02/15/83
10058	TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	02/18/83
08785	TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	2	03/01/83
08089	TURKEY PT 4 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	03/30/83
42565	TURKEY POINT 4 LONG TERM REVIEW CONTAINMENT PURGE AND VENT	1	04/30/83
43350	TURKEY POINT 4 SAFETY SHUTDOWN	1	06/01/83
12281	TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4	3	06/01/83
47550	TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE	1	06/03/83
08783	TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
47155	TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
43650	TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
42870	TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	09/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44555	TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/25/82
44205	TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	10/25/82
42325	TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION	1	11/04/82
44894	TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	11/12/82
ACTIVE ACTIONS			TARGET
44134	TURKEY POINT 4 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
45301	TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	12/01/82
45674	TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	01/15/83
47715	TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	01/31/83
47644	TURKEY POINT 4 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	01/31/83
45418	TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
47786	TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	01/31/83
46488	TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY	1	02/15/83
44414	TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	05/05/83
46348	TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45870	TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45177	TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47825	TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
47983	TURKEY POINT 4 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	07/30/83
48211	TURKEY POINT 4 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83

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        (CONTINUATION)                         TURKEY POINT 4

IAC #   TAC DESCRIPTION                          TMI ACTIONS                                  PRIORITY   CRITICAL DATE

ACTIVE ACTIONS        (CONTINUATION)                                                                       TARGET
44484   TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS               1         09/30/83
44627   TURKEY POINT 4 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING                    1         10/31/83
45255   TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION                                1         12/10/83
46277   TURKEY POINT 4 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE                           1         09/30/84
46133   TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY                     1         09/30/84
46911   TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT                                         1         09/30/84
45989   TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER                          1         09/30/84
46061   TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER                        1         09/30/84
44346   TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES             1         11/30/84
44276   TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES                1         11/30/84

IAC #   TAC DESCRIPTION                          PLANT SPECIFIC                               PRIORITY   CRITICAL DATE

COMPLETED ACTIONS                                                                                          COMPLETE
11294   TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM                        1         11/30/82

ACTIVE ACTIONS                                                                                             TARGET
49109   TURKEY POINT 4 - TEND ON SURVEILLANCE CORRECTION                                                   12/30/82
48792   TURKEY POINT 4 - MOD TO TURBINE RUNBACK SYS                                                        12/30/82
48346   TRUKEY POINT 4 - DEBRIS SCREENS                                                                    01/01/83
49107   TURKEY POINT 4 - AUX FEEDWATER FLOW RATE CHANGE                                                    01/15/83
47847   TURKEY POINT 4 SAFEGUARD EXEMPTION                                                                 01/15/83
08812   TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)                                    1         01/31/83
48042   TURKEY POINT 4 - OFFSITE ORGANIZATION CHLANGE                                                      03/01/83
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R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: VERMONT YANKEE 1

PLANT LOCATION: 5 MI S OF BRATTLEBORO, VT
DOCKET NUMBER: 050-00271
ARCH/ENGINEER: EBASCO
IE INSPECTOR: W. RAYMOND

LICENSED POWER: 1593 MWT
DESIGN POWER: 0514 MWE
NSSS VENDOR: GE

PROJECT MANAGER: V. ROONEY
BRANCH CHIEF: D. VASSALLO
LIC. ASSISTANT: S. SHEPPARD

MULTI-PLANT

IAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS			TARGET
12312	VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE	3	05/31/82
47576	VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN	1	06/01/82
13147	VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES	2	06/30/82
11250	VERMONT YANKEE - INSERVICE TESTING (IST)	1	06/30/82
08324	VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC	1	07/26/82
42480	VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
08816	VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)	2	07/31/82
10428	VERMONT YANKEE - MECHANICAL SNUBBERS	2	09/01/82
08820	VERMONT YANKEE - HYDRAULIC SNUBBERS	3	09/01/82
43436	VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.	1	09/30/82
47132	VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)	2	09/30/82
42229	VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY	1	09/30/82
43776	VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION	1	11/30/82
10059	VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE	2	12/31/82
43724	VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM	1	03/31/83
46674	VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1	2	04/30/83
42888	VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	04/30/83
07950	VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION	1	06/30/83
08129	VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	09/01/83
42582	VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	10/30/83
08939	VERMONT YANKEE - RPS POWER SUPPLY	1	12/31/83

TMI ACTIONS

IAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44415	VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	10/13/82
44556	VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	10/14/82
44206	VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	10/14/82
44824	VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	10/15/82
47333	VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)	1	10/20/82
45750	VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI	1	10/26/82
46732	VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)	1	10/29/82
ACTIVE ACTIONS			TARGET
44135	VERMONT YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
47716	VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	05/14/82
47645	VERMONT YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	05/14/82
47787	VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	05/14/82
45774	VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS	1	06/30/82
44895	VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	06/30/82
45554	VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS	1	09/30/82
45675	VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
47861	VERMONT YANKEE - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS	1	12/31/82
45606	VERMONT YANKEE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES	1	03/11/83
47984	VERMONT YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83

(CONTINUATION)

VERMONT YANKEE 1

TMI ACTIONS

ACTIVE ACTIONS (CONTINUATION)

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
46349	VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45922	VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION	1	06/30/83
45871	VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45178	VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
48274	VERMONT YANKEE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES	1	09/30/83
44485	VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48212	VERMONT YANKEE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44628	VERMONT YANKEE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
44347	VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
44277	VERMONT YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
45702	VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY	1	06/30/84
46062	VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46134	VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46278	VERMONT YANKEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45990	VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84

PLANT SPECIFIC

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
49056	VERMONT YANKEE - INERTING TECH. SPEC. CHANGES		
48897	VERMONT YANKEE - STA AS FIRE BRIGADE LEADER		
48671	VERMONT YANKEE - SUPPRESSION POOL TEMPERATURE		09/30/82
43308	VERMONT YANKEE - RELOAD ANALYSIS METHODS	1	09/30/82
11504	VERMONT YANKEE - APPENDIX B TECH SPECS	3	01/01/83
43078	VERMONT YANKEE - CURRENT EVENTS	3	09/30/83

FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS	LICENSED POWER: 0600 MWT	PROJECT MANAGER: R. CARUSO
DOCKET NUMBER: 050-00029	DESIGN POWER: 0175 MWE	BRANCH CHIEF: D. CRUTCHFIELD
ARCH/ENGINEER: S&W	NSSS VENDOR: WEST	LIC. ASSISTANT: H. SMITH
IE INSPECTOR: J. COLLINS		

MULTI-PLANT

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
11230	YANKEE ROWE - INSERVICE TESTING (IST)	1	10/01/82
10060	YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE	2	10/15/82
ACTIVE ACTIONS			TARGET
46868	YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	07/30/82
42526	YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
42917	YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	07/31/82
07259	YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A	1	09/20/82
08091	YANKEE ROWE 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
43626	YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW	1	09/30/82
08104	YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	11/01/82
10147	YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
47145	YANKEE ROWE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
43672	YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
44896	YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	11/12/82
ACTIVE ACTIONS			TARGET
44136	YANKEE ROWE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
44825	YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS	1	06/30/82
44557	YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE	1	09/24/82
44207	YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING	1	09/24/82
47788	YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47646	YANKEE ROWE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47717	YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
45676	YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45991	YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	01/01/83
45419	YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
45302	YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	02/01/83
44416	YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	02/28/83
47985	YANKEE ROWE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46350	YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47826	YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45179	YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45872	YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44486	YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48213	YANKEE ROWE -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44629	YANKEE ROWE - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45256	YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	02/01/84
46279	YANKEE-ROWE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
46063	YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46135	YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84

(CONTINUATION) YANKEE-ROWE 1

TMI ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
ACTIVE ACTIONS	(CONTINUATION)		TARGET
46912	YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44278	YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44348	YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

PLANT SPECIFIC

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48785	YANKEE: ADMINISTRATIVE T.S. CHANGES		11/02/82
11539	YANKEE ROWE - SPENT FUEL POOL EXPANSION	1	11/23/82
49041	YANKEE: RHR FLOW RATE T.S. CHANGE		11/23/82
48932	YANKEE - CONTAINMENT ISOLATION VALVE T.S. CHANGES		11/30/82
ACTIVE ACTIONS			TARGET
48933	YANKEE - ELECTRICAL T.S. CHANGES		12/01/82
48496	YANKEE: CORE XVI RELOAD		12/01/82
49043	YANKEE: RECOMBINER EXEMPTION REQUEST		12/12/82
49190	YANKEE - CORE XVI REVISED LOCA LIMITS		12/13/82
48784	YANKEE: ISI/IST REVIEW		01/01/83
48774	YANKEE ROWE - INTEGRATED ASSESSMENT		01/01/83
48775	YANKEE ROWE - INSURANCE EXEMPTION REQUEST		01/01/83

DATA AS OF - 11/30/82

TECHNICAL ASSIGNMENT CONTROL SYSTEM

CONDENSED MANAGEMENT REPORT

FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00295
ARCH/ENGINEER: S&L
IE INSPECTOR: J. WATERS

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
12282	ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1	3	05/31/82
11228	ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
08864	ZION 1 - MECHANICAL SNUBBERS	2	06/05/82
42472	ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	06/30/82
11071	ZION 1 - FIRE PROTECTION SUPPLEMENT #2	1	09/30/82
08092	ZION 1 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
46869	ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
08130	ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
42871	ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
42566	ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/83
08872	ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
47187	ZION 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
43637	ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
06431	ZION 1 - N-1 LOOP OPERATION	3	01/01/84

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44137	ZION 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
46556	ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL	1	06/15/82
44897	ZION 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47789	ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
47718	ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47647	ZION 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
45303	ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45677	ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45420	ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44417	ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	02/10/83
46351	ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
45873	ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
45180	ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
47986	ZION 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	06/30/83
47827	ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
44487	ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48214	ZION 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44630	ZION 1 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45257	ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
46913	ZION 1 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46064	ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46136	ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46280	ZION 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
45992	ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44279	ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44349	ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ZION 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS				COMPLETE
48091	ZION 1 - LICENSE REVISION FOR CALIBRATION SOURCES		3	10/28/82
11225	ZION 1 - INSERVICE TESTING (IST)		1	11/16/82
48093	ZION 1 - GAS DECAY TANK HOLDUP/RELEASE		3	11/30/82
ACTIVE ACTIONS				TARGET
42306	ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)		1	09/01/82
48095	ZION 1 - OPERATION WITH ROD URGENT FAILURE ALARM		3	09/20/82
42146	ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)		1	10/15/82
42838	ZION 1 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)		1	10/15/82
11986	ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978		3	10/15/82
49179	ZION 1 - PENETRATION/PRESSURIZATION SYSTEM TS MOD			11/03/82
48692	ZION 1 - LICENSE CONDITION FOR TECH SPECS IN EMERG			11/15/82
48101	ZION 1 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPMENT FAILS		3	11/15/82
48099	ZION 1 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGURADS LOGIC TESTING		3	11/15/82
48103	ZION 1 - BORATION FLOW PATHS HEAT TRACING		3	12/15/82
48105	ZION 1 - INCREASED ALLOWABLE ILRT LEAKAGE		3	01/15/83
49096	ZION 1 - 2.206 ON VESSEL EMBRITTLEMENT			03/01/83
48107	ZION 1 0 SHIFT CONTROL ROOM ENGINEER (STA) LONG TERM REQUIREMENS		3	03/15/83
48097	ZION 1 - INSTRUMENT TESTING W/O BISTABLES TRIPPED		3	06/30/83
42836	ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)		1	09/01/83
13021	ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)		1	09/01/83
41044	ZION 1 - RESIDUAL RISKS		1	09/01/83
13144	ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)		1	09/01/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL
DOCKET NUMBER: 050-00304
ARCH/ENGINEER: S&L
IE INSPECTOR: J. WATERS

LICENSED POWER: 3250 MWT
DESIGN POWER: 1040 MWE
NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON
BRANCH CHIEF: S. VARGA
LIC. ASSISTANT: C. PARRISH

MULTI-PLANT

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
12283	ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2	3	05/31/82
11229	ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS	3	06/05/82
08865	ZION 2 - MECHANICAL SNUBBERS	2	06/05/82
42473	ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)	1	07/30/82
11072	ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2	1	09/30/82
08093	ZION 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)	2	09/30/82
46870	ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION	2	10/30/82
08131	ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW	3	10/30/82
42872	ZION 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11	2	10/31/82
42567	ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)	1	02/01/83
08873	ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL	2	06/30/83
47188	ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)	2	07/30/83
43638	ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM	1	08/30/83
08844	ZION 2 - N-1 LOOP OPERATION	3	01/01/84

TMI ACTIONS

ACTIVE ACTIONS

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE TARGET
44138	ZION 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		
46558	ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL	1	06/15/82
44898	ZION 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	07/30/82
47719	ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR	1	11/15/82
47648	ZION 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT	1	11/15/82
47790	ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR	1	11/15/82
45304	ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	11/30/82
45678	ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	12/01/82
45421	ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS	1	01/31/83
44418	ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	02/10/83
46352	ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47828	ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45181	ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	06/30/83
45874	ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
47987	ZION 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		06/30/83
44488	ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
48215	ZION 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44631	ZION 2 - NUREG-0737 II.D.1.2, RELIEF AND SAFETY VALVE TESTING	1	10/31/83
45258	ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/30/83
45993	ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46137	ZION 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46281	ZION 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE	1	09/30/84
46914	ZION 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46065	ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
44350	ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44280	ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ZION 2

TAC #	TAC DESCRIPTION — PLANT SPECIFIC	PRIORITY	CRITICAL DATE
COMPLETED ACTIONS			COMPLETE
48092	ZION 2 - LICENSE REVISION FOR CALIBRATION SOURCES	3	10/28/82
11226	ZION 2 - INSERVICE TESTING (IST)	1	11/16/82
48094	ZION 2 - GAS DECAY TANK HOLDUP/RELEASE	3	11/30/82
ACTIVE ACTIONS			TARGET
48096	ZION 2 - OPERATION WITH ROD URGENT FAILURE ALARM	3	09/20/82
11987	ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978	3	10/15/82
42839	ZION 2 - COMPLIANCE WITH NRC LETTERS ON AFWS RELIABILITY IMMPROVEMENTS (ORDER 2/29/80 ITEM F.5)	1	10/15/82
49180	ZION 2 - PENETRATION/PRESSURIZATION SYSTEM TS MODS		11/03/82
48100	ZION 2 - FREQUENCY OF FUNCTIONAL, REACTOR PROT, AND SAFEGUARDS LOGIC TESTING	3	11/15/82
48693	ZION 2 - LICENSE CONDITION FOR TECH SPECS IN EMERG		11/15/82
48102	ZION 2 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPENT FAILS	3	11/15/82
42147	ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)	1	12/15/82
48104	ZION 2 - BORATION FLOW PATHS HEAT TRACING	3	12/15/82
48106	ZION 2 - INCREASED ALLOWABLE ILRT LEAKAGE	3	01/15/83
49097	ZION 2 - 2.206 ON VESSEL EMBRITTLEMENT		03/01/83
48108	ZION 2 - SHIFT CONTROL ROOM ENGINEER(STA) LONG TERM REQUIREMENTS	3	03/15/83
48098	ZION 2 - INSTRUMENT TESTING W/O BISTABLES TRIPPED	3	06/30/83
13022	ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)	1	09/01/83
41045	ZION 2 - RESIDUAL RISKS	1	09/01/83
42307	ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)	1	09/01/83
42837	ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)	1	09/01/83

DATA AS OF - 11/30/82

CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
ARKANSAS 1	1	56	1
ARKANSAS 2	3	51	0
BEAVER VALLEY 1	6	39	0
BIG ROCK POINT 1	11	43	0
BROWNS FERRY 1	2	68	0
BROWNS FERRY 2	2	65	0
BROWNS FERRY 3	2	63	0
BRUNSWICK 1	10	59	0
BRUNSWICK 2	9	59	0
CALVERT CLIFFS 1	3	41	0
CALVERT CLIFFS 2	4	42	0
COOK 1	6	48	0
COOK 2	4	51	0
COOPER STATION	3	43	1
CRYSTAL RIVER 3	7	55	0
DAVIS-BESSE 1	9	61	0
DRESDEN 1	0	1	0
DRESDEN 2	4	44	0
DRESDEN 3	5	45	0
DUANE ARNOLD	4	51	2
FARLEY 1	2	37	0
FARLEY 2	7	48	0
FITZPATRICK	1	60	0
FORT CALHOUN 1	0	44	0
FORT ST VRAIN	3	37	0
GINNA	8	66	0
GRAND GULF 1	1	3	0
HADDAM NECK	4	46	0
HATCH 1	2	57	0
HATCH 2	1	55	0
HUMBOLDT BAY	0	1	0
INDIAN POINT 2	4	53	0
INDIAN POINT 3	2	53	0
KEWAUNEE	4	48	0
LA CROSSE	6	42	0
LASALLE 1	2	5	2
MAINE YANKEE	10	53	1
MCGUIRE 1	2	18	0
MILLSTONE 1	6	48	1
MILLSTONE 2	2	54	1
MONTICELLO	7	63	0
NINE MILE POINT 1	1	46	0
NORTH ANNA 1	8	37	0
NORTH ANNA 2	4	32	0
OCONEE 1	9	43	0
OCONEE 2	7	44	0
OCONEE 3	9	43	1
OYSTER CREEK 1	10	49	1
PALISADES	1	67	0
PEACH BOTTOM 2	1	60	1

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
PEACH BOTTOM 3	0	60	1
PILGRIM 1	8	50	0
POINT BEACH 1	10	50	0
POINT BEACH 2	11	44	0
PRAIRIE ISLAND 1	4	41	0
PRAIRIE ISLAND 2	3	39	0
QUAD CITIES 1	4	45	0
QUAD CITIES 2	5	44	0
RANCHO SECO 1	4	54	2
ROBINSON 2	2	51	0
SALEM 1	4	39	0
SALEM 2	4	39	1
SAN ONOFRE 1	11	50	0
SAN ONOFRE 2	0	3	1
SAN ONOFRE 3	0	3	0
SEQUOYAH 1	0	38	1
SEQUOYAH 2	0	10	1
ST LUCIE 1	1	51	0
SUMMER 1	0	8	1
SURRY 1	7	50	2
SURRY 2	7	49	3
SUSQUEHANNA 1	2	4	0
THREE MILE ISLAND 1	4	48	0
TROJAN	5	40	0
TURKEY POINT 3	6	48	1
TURKEY POINT 4	6	49	0
VERMONT YANKEE 1	7	53	0
YANKEE-ROWE 1	7	44	0
ZION 1	3	58	0
ZION 2	3	57	0
TOTAL	347	3,516	26

Section 4

Multiplant Action Descriptions for Active Issues

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Cognizant Assistant Director: G. Lainas
Cognizant Branch Chief: S. Varga

Lead Project Manager: P. Tam

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests has been completed by a contractor (SAI); SERs are being completed by MTEB on a timely basis. After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant-specific basis with a schedule keyed to inspection program update requirements.

Actions Required to Complete the MPA:

Twenty six SERs remain to be completed in FY83; 35 licensing actions to be completed in FY83.

Status Updated: 12/7/82

Multi-Plant Action No. A-02

No. of Plants: 73

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: P. C. Wagner

Lead Technical Review Branch Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79. Submittals have been received from all licensees except Kewaunee.

Current Status:

Action completed on 4 plants (Farley 2, Sequoyah, McGuire and TMI-1). Site visits are being conducted to discuss RETs implementation. No TERs or SERs have been received, from either FRC or EG&G both of whom have been contacted for these reviews

Action(s) Required to Complete the Licensing Action:

1. Contractor and NRR visits to each site to discuss RETs implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.
3. DL issue license amendment.

Status Updated: 12/13/82

Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Cognizant Assistant Director: F. Miraglia
Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: W. Paulson

Priority: 1

Technical Review Branch: CSB

Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design of construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

Franklin Research Center performed the review of the 47 remaining plants in this program under contract. All 46 TERs have been received from Franklin Research Institute. No TER is expected for Dresden 1 which is on hold. All 46 SERs have been forwarded to DL by CSB. Twenty-nine licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on the remaining SERs in preparation for issuance.

Status Updated: 11/30/82

Multiplant Action Number: A-10

Title: Contingency Planning

Cognizant Assistant Director: F. Miraglia
Cognizant Branch Chief: C. Thomas

Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es) ______________________________

(Primary)	Power Reactor Safeguards Licensing Branch, NMSS
(Secondary)	Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:

   a. 10 CFR Part 73, Appendix C
   b. Regulatory Guide 5.44
   c. Review Guideline 24

2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.

3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (2) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.

2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 12/13/82

Multiplant Action Number: A-11

Title: Guard Training Plans

Cognizant Assistant Director: F. Miraglia
Cognizant Branch Chief: C. Thomas
Lead Project Manager: E. McPeek

Priority: High

Technical Review Branch(es)

(Primary) Power Reactor Safeguards Licensing Branch, NMSS

(Secondary) Standardization and Special Projects Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:
    a. 10 CFR Part 73, Appendix B
    b. NUREG-0674
    c. NUREG-0219
    d. NUREG-0576
2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.
3. No contractors are utilized in this licensing review.

Actions Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and two (2) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued..
2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 12/13/82

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Cognizant Assistant Director: G. Lainas
Cognizant Branch Chief: S. Varga
Lead Project Manager: P. Tam

Priority: 1

Technical Review Branch(es): MEB, R-I, R-II, R-III, R-IV, R-V, ORB #3

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by the above named organizations. After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant specific basis with a schedule keyed to testing program update requirements. Thirty-six of the backlog facilities are being reviewed by the regions.

Actions Required to Complete the MPA:

Thirty-four SERs remain to be completed in FY83; 35 licensing actions to be completed in FY83.

Status Updated: 12/7/82

Multi-Plant Action No. B-04

No. of Plants: 37

Title: Reactor Vessel Overpressure Protection

Priority: 2

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. W. DeAgazio

Lead Technical Review Branch RSB*

Other Review Branches:

Problem:
Prevent overpressurizing the reactor vessel when at low temperature. Applicable to PWRs only.

Background:
A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

Current Status:

All plants implemented their system with preliminary NRC approval followed by post implementation review of (a) electrical aspects; (b) reactor system aspects; and (c) Technical Specifications. Ten plants remain for which licensing actions is required. SERs are available for four of the plants with only PM processing required. The remaining six plants are being reviewed by RSB. Previous contracts through ORAB have generated TERs for electrical aspects.

Actions Required to Complete the MPA:

Complete SERs for the six plants. Review Tech Specs by PM and lead PM. Issue Tech Specs and SERs for remaining plants.

Status Updated: 12/13/82

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*ORPMs responsible for integrating existing electrical, instrument and control TER with RSB's review.

Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1
Cognizant Assistant Director: G. Lainas
Cognizant Branch Chief: D. Vassallo
Lead Project Manager: Dick Clark
Priority: High

Technical Review Branches: ORAB, MTEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundry (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operting licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. These submittals are being reviewed by EG&G Idaho under a technical assistance contract, Request for additional information were sent to licensees for 15 plants; the draft TERs are being prepared on this group. The licensees for 7 plants adopted a position that since significant cracking had not been detected in their facilities, the augmented programs in NUREG-0313 Rev. 1 were not warranted; resolution of this position has necessitated a rescheduling of the TERs on some plants until the fourth quarter of FY83.

Multiplant Action Number - B-05 (USI A-42) cont'd

Actions required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. These reviews were initiated in May 1982. Priority is being given to completing the reviews on those BWRs with furnace sensitized safe ends. A total of 24 reviews need to be completed for operating reactors, all of which are scheduled for completion in FY83.

Status Updated: 12/8/82

Multi-Plant Action No. B-17

No. of Plants: 60

Title: Tech Spec Surveillance for Hydraulic Snubbers

Priority: 1

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch See Current Status Below

Other Review Branches:

Problem: Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

In October 1982, management decided to transfer the remaining B-17 actions to the Regions. Upon official transfer, review schedules will be established with the Regions (approximately 45 days) so that the remaining units (38) for B-17 will be scheduled for completion in the 2nd, 3rd, and 4th quarters, FY-83.

Status Updated: 12/12/82

Multi-Plant Action No. B-22

No. of Plants: 66

Title: Tech Spec Surveillance for Mechanical Snubbers

Priority: 1

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch See Current Status Below

Other Review Branches:

Problem:

OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

Background:

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

Current Status:

In October 1982, management decided to transfer the remaining B-22 actions to the Regions. Upon official transfer, review schedules will be established with the Regions (approximately 45 days) so that the remaining units (32) for B-22 will be scheduled for completion in the 2nd, 3rd, and 4th quarters, FY-83.

Status Updated: 12/12/82

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Cognizant Assistant Director: F. Miraglia
Cognizant Branch Chief: D. Crutchfield
Lead Project Manager: R. Dudley
Priority:

Technical Review Branch(es): Power Systems Branch

Statement of the Problem:

Potential exists for supplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers received control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contractors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contractors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contractor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont'd)

On July 21, 1976, NNECo reported that the earlier corrective action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-1983. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

67 - operating plants covered by B-23
67 - SERs completed(14 of which have open items)
53 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 14 remaining SERs. Complete the 14 remaining licensing actions.

Status Updated: 12/10/82

Multi-Plant Action No B-24*
*B-20 integrated into B-24 on 8/25/80

No. of Plants: 66

Title: Venting and Purging Containment While at Full Power and Effect of LOCA

Priority: High

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: S. Varga

Lead Project Manager E. Reeves, ORB#1, DL

Lead Technical Review Branch: CSB/DSI, M. Fields

Other Review Branches: EQB/DE, ORAB/DL & AEB/DSI

Problem:

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

Background:

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) was developed and is included in the guidance being provided to licensees as specific plant reviews progress.

Current Status:

1. All licensees have responded to the November 1979 request for information. Reviews of licensee submittals are still underway although TMI-2 and the April 1980 reorganization of NRR caused delays. All licensee's responses to the October 1979 Interim Position have been reviewed and found acceptable as an interim measure. IE is monitoring licensees for continued compliance with these interim commitments pending completion of the long-term NRR reviews.

2. The Lead Project Manager has issued guidance in memoranda dated August 25, 1980, March 24, 1981 and July 3, 1982 to all OL OR Branch Chiefs & PMs and to the Technical Review Team. The August 25, 1980 memorandum identified the new TACS, the reviewers and assignments to assure continuation of reviews during the NRR reorganization period after April 1980. Later status and guidance is described in item 4 below.

3. Contracts are/were managed by the Technical Review Team as follows:

   a. Electrical Reviews were managed by ORAB/DL with contracts to EG&G, Inc., Idaho and LLNL San Ramon, and FRC, Philadelphia. SEP reviews were managed by SEP with contract to EG&G Idaho.

   b. Valve operability reviews are managed by EQB/DE with contract to BNL.

   c. CSB 6-4 Review requirements were managed by CSB/DSI with contract to LLNL.

   d. Radiological Impact Reviews were managed by AEB/DSI with contract to EXXON Nuclear Idaho Company, Inc.

4. As of June 8, 1981, a sample letter prepared by ORB#1 (concurred in by CSB/DSI) was provided for issuance to each licensee with the next NRC action letter (either Q's or SER). The sample letter (provided in Lead PM Memorandum dated June 19, 1981 to all Project Managers) contains the NRC position clarifications and sample Technical Specifications to close out the long-term reviews. The overall B-24 review also completed TMI Item II.E.4.2, except for II.E.4.2 Position 5, 6 and 7. (Position 5 is open for Crystal River 3 and Palisades as noted below.) On September 30, 1982, CSB/DSI provided SER's for II.E.4.2.6 and II.E.4.2.7. Project Managers were directed by Lead PM memorandum dated October 22, 1982 to complete all DL action on II.E.4.2 no later than the end of the first quarter FY83.

Actions Required to Complete B-24 and B-20 Licensing Actions:

1. Only two plants (Millstone 2 and North Anna 1) have not been sent the review status letter (now scheduled for issuance by Januaey 31, 1982). These letters contain the staff guidance and any existing staff SER's received to date. Project Manager action is needed.

2. CSB, EQB, AEB and ORAB should complete any remaining plant specific SERs and provide to Project Manager in accordance with the Quarterly Review Schedules. Emphasis should be placed on completing the valve operability reviews on an expedited basis. These reviews are the most time consuming and have the most technical problems especially with valves larger than 20 inch diameter. Technical reviewers are providing a status report to the Lead PM on the SERs during each Quarterly Review Meeting.

3. TMI Item II.E.4.2.5 reviews by CSB have been completed except for Crystal River 3. Licensing action is complete except for Crystal River 3 and Palisades. Project Managers should complete this action.

4. On December 2, 1982, AEB/DSI ussued a response to the BWR Owner's Group letter dated June 14, 1982 relating to NUREG-0737, Item II.E.4.2.7 (Radiation Signal). ORAB/DL

5. Project Managers should review any licensee Technical Specification submittals and issue license amendments as required. Consult with Lead PM if problems occur.

Status Updated: 12/7/82

Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking
Cognizant Assistant Director: F. Miraglia
Cognizant Branch Chief: D. Crutchfield
Lead Project Manager: P. O'Conner

Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Thirteen plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Ten plants are being reviewed to resolve deviations from NUREG-0619 guidance. Additional information and/or commitments are required from these plants to permit the staff to issue a confirmatory action letter or a show cause order to require compliance with staff requirements. All plants except Vermont Yankee have removed the stainless steel cladding from their feedwater nozzles.

Actions Required to Complete the MPA:

Complete the review of the deviations on the ten remaining plants. Obtain commitments to follow NUREG-0619 guidance of accept the licensees proposed deviations from the NUREG suggestions.

Status Updated: December 8, 1982

Multiplant Action Number: B-41

Title: Fire Protection - Final Tech Specs - Final SER Supplements

Priority: High

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: J. Stolz

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB, PTRB, LQB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 63 units licensed prior to January 1, 1979 and for 3 units licensed after January 1, 1979 have made submittals describing (1) plans and schedules to meet Appendix R, (2) design descriptions of alternative, safe shutdown modifications, and (3) exemption requests from Appendix R. There are 3 units that will make these submittals in the first quarter of 1983.

Action(s) Required to Complete the licensing Action:

The submittals described above for all 69 units must be reviewed and acted upon. This will entail issuing exemptions, exemption denials and SERs approving alternative or dedicated safe shutdown modifications. Review of new OLs is now incorporated in the SRP. Final Tech Specs covering the equipment added as a result of Appendix R must also be issued after the modifications are complete.

Status Updated: 12/08/82

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: D. Crutchfield

Leak Project Manager: R. Dudley

Priority: 2

Technical Review Branch(es): PSB

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

69 - operating plants covered by B-48
57 - SER's completed (14 of which have open items)
38 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the remaining 26 SER's.
Complete the remaining 31 licensing actions.

Status Updated: 12/10/82

Multi-Plant Action No. B-57

No. of Plants: 44

Title: Decay Heat Removal Capability

Priority: 2

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. DeAgazio

Lead Technical Review Branch RSB for eight plants; ORPMs for four plants

Other Review Branches:

Problem:
To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

Background:

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

Current Status:

Acceptance criteria are: (1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in Modes 4, 5 and 6, and (2) adequate surveillance requirements must be provided. A total of 12 plants remain to be reviewed. Indian Point 2 and 3 have not responded to our original request.

INEL has reviewed the submittals to identify where the proposed TSs, in conjunction with existing TSs, do not conform with our Standard TSs.

Actions Remaining:

Review TER's and determine whether deficiencies are serious enough to warrant additional requests to licensees. If not, issue the license amendment as requested.

Status Updated: 12/13/82

Multiplant Action No. B-58a

No. of Plants: All BWRs

Title: BWR Scram Discharge Volume Technical Specifications

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: D. Vassallo

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ORB#2

Statement of Problem:

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

Background:

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and have been reviewed by the Franklin Research Center.

Current Status:

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for all 23 affected plants have been received as of 9/30/82; SERs have been provided for these plants.

Action Required to Complete the MPA:

Issue remaining license amendments upgrading TS.

Status updated: 9/30/82

Multiplant Action No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modification

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: D. B. Vassallo

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ASB

Statement of Problem:

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background:

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirements for diverse instrumentation.

Current Status:

OMB clearance renewal has been applied for; orders are being routed again for concurrence.

Action Required to Complete the MPA:

Issue orders with model Technical Specifications. Perform post-implementation verification or utilize regional inspectors, as appropriate.

Status updated: 12/10/82

Multi-Plant Action No. B-59

No. of Plants: 70

Title: Masonry Wall Design

Priority: 2

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Charles Trammell

Lead Technical Review Branch SEB, SEPB

Other Review Branches:

Problem:
Inadequate design criteria for masonry walls. Applies to all plants.

Background:
Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

Current Status:

Franklin Research Center has been contracted to review most licensee submittals (exception: Trojan, Cooper, Dresden 1, Humboldt Bay, LaCrosse, Yankee-Rowe). Trojan is being reviewed by SEB. LaCrosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shutdown status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper has been issued (2/17/82). Review schedule and acceptance criteria for review have been established.

Actions Required to Complete the MPA:
62 plants remain to be completed. Eight finished to date. FRC review is active.

Status Updated: 12/7/82

Multiplant Action Number: B-60

Title: Environmental Qualification of Electric Equipment for
Nuclear Power Plants

Lead Project Manager: Jose A. Calvo

Priority: 1

Technical Review Branch: Equipment Qualification Branch

Statement of Problem: All plants are required to meet the Commission Memorandum and Order CLI 80-21 concerning 10 CFR 50, Appendix A, GDC 4.

Background: The issue originated from a 1977 petition from the Union of Concerned Scientists on fire protection and equipment qualification. The multiplant action arose from the Commission Memorandum and Order CLI 80-21. Technical resolution of acceptance criteria were produced from Unresolved Safety Issue A-24.

Current Status: Forty-two (42) Technical Evaluation Reports have been issued by Franklin Research Center. It is anticipated that the remaining twenty-nine (29) Technical Evaluation Reports will be completed by April 1983.

The Equipment Qualification Branch has issued Forty-two (42) Safety Evaluation Reports. It is anticipated that the remaining twenty-nine (29) will be completed by June 1983. The Division of Licensing will complete the transmittal of the forty-two (42) SERs issued by the Equipment Qualification Branch by the end of December 1982. The remaining SERs will be issued as they become available.

The Commission has not yet reached a decision regarding the issuance of the environmental qualification rule. Thus, the June 30, 1982 deadline for completion of Environmental Qualification continues to be suspended pending publication of the final rule.

The Union of Concerned Scientists (UCS) is petitioning the United States Court of Appeals for the District of Columbia circuit to nullify the Commission's rule suspending the June 30, 1982 deadline. The UCS contends that the rule suspending the deadline violates the Administration Procedure Act and the Atomic Energy Act concerning the provisions for providing opportunity for notice & comment and providing notice and opportunity for hearing.

The staff has completed the evaluation of the licensee's justifications for continued operation, for 33 operating plants. These evaluations were performed to determine if the previous conclusions are still valid in light of (1) Additional knowledge gained through the FRC Reviews to date, and (2) the extension of the interim period of operation, due to the Commission Action to suspend the EQ deadline. The results from these evaluations will be reflected in the SER for Equipment Environmental Qualification for each plant.

B-60 cont.

Actions Required to Complete the MPA:

The schedule for completion of each SER has been established. Future actions required to complete the MPA will be predicated on the responses by the licensees to the SERs. The licensees are being requested to respond within 30 and 90 days of the receipt of the SER from the NRC (1) to reaffirm the justification for continued operation, if required, and (2) to provide the plants for qualification or replacement of the unqualified equipment and the schedule for accomplishing the proposed corrective action.

Status Updated: 12/10/82

Multi-Plant Action No. B-62

No. of Plants: 70

Title: ESF Reset Control Design Difficiency IE Bulletin 80-06

Priority: 1

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: Sydney Miner

Lead Technical Review Branch ICSB

Other Review Branches:

Problem:

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated actuation signal is reset.

Background:

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

Current Status:

1. Acceptance Criteria
   Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergency mode.

2. Important Schedule Considerations
   Six licensing actions remain to be completed this year.

3. Identification and Role of the Contractors
   The detailed technical review of the licensees responses to I&E Bulletin 80-06 was performed by EG&G's Sam Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory. EG&G has completed their effort on this MPA.

Required to Complete MPA:

1. EG&G complete review and issue TER	0 actions
2. Review TER and issue SER	5 actions
3. Issue SER to licensees	6 actions

Status Updated: 12/10/82

Multiplant Action Number: B-63

Title: Emergency Procedures and Training for Station Blackout

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: D. Vassallo

Lead Project Manager: R. A. Clark

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letter to Rancho Seco accepting licensee's commitment on training and closing out issue.

Status Updated

December 10, 1982

Multiplant Action No. B-65

No of Plants: All BWRS (except LACBWR) - 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: D. B. Vassallo

Lead Project Manager: K. Eccleston

Priority: High

Lead Technical Review Branch: ASB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2, ICSB, OLB, SPE

Statement of Problem:

Assess the overall risk to long-term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background:

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status:

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are being evaluated together with a BWROG submittal.

Action Required to Complete the MPA:

Review licensee's plant specific responses to the guidance contained in NUREG-0803 and complete review of BWROG's submittal.

Status updated: 12/10/82

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Cognizant Assistant Director G. C. Lainas

Cognizant Branch Chief R. A. Clark

Lead Project Manager Ken Heitner

Priority Medium

Technical Review Branch(es) RSB (N. Lauben, M. E. Keane)

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel.

Core cooling was not lost however complex situation deemed on undesirable challenge to the operator.

Current Status:

Generic letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding

2. verification that supples of condensate grade aux feedwater are sufficient

3. aspects of training and procedures dealing with this subject

All licensees have responded

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Plant specific leadcase for St. Lucie is in review.

Three plants selected for 2nd quarter review are Indian Point 3, Calvert Cliffs 1&2 and Oconee 1, 2&3.

Actions Required to Complete the MPA:

Review all responses as well as Generic Westinghouse Report

44 actions remain-all scheduled for FY83

Status Updated:

December 13, 1982

FORMAT FOR MPA STATUS SHEETS

Multiplant Action Number B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

Statement of Problem:
Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

Background: Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for at least another year of full power operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition (RT_{NDT}) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

By Commission Paper SECY 81-687 dated December 8, 1981, PTS was designated as an Unresolved Safety Issue. However, at the Commission briefing of November 24, 1981, we committed to having a staff position by Summer 1982 and by memorandum dated November 24, 1981 (Harold Denton to D. Eisenhut and S. Hanauer) Harold Denton directed that for those plants of immediate concern DL should manage the development of a short term resolution which can meet the scheduled committed to the Commission (Summer 1982).

Current Status:
The "60 day" and 150 day responses have been received for all plants except TMI-1. GPU will be submitting their 150 day response by the end of June 1982. The responses are under review in addition to supplemental information provided as a result of the Staff's meeting with industry representatives of June 9, 1982. A staff position is being formulated and a staff report to the Commission is being prepared.

Action Required to Complete MPA:
Our input is being prepared with appendices which will address evaluation and recommendation for each plant. The distribution of the report and the type of action which will follow will evolve after the staff's presentation to the Commission.

Multiplant Action No.: B-69

Title: PWR Main Steam Line Break with Continued Feedwater Addition

Priority: High (IE Bulletin 80-04)

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: R. A. Clark

Lead Project Manager: Ed Tourigny

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Corporation re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.

Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. As of April 16, 1982, Franklin Research Center concluded that some licensee submittals did not provide adequate information for them to complete their review; licensees are being requested to provide the additional information. As of 11/4/82 thirty-two reviews and their associated licensing actions were completed. This assignment is expected to be completed by the contractor by December 31, 1982.

Action(s) Required to Complete the Licensing Action:

1) Review licensees' responses to IE Bulletin 80-04.
2) Evaluate licensees' responses.
3) Evaluate licensees' corrective actions.
4) Issue Safety Evaluation Report on licensees' responses and corrective tions.

Updated: 12/7/82

Multiplant Action No.: C-01

Title: PWR Secondary Water Chemistry

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: S. Varga

Lead Project Manager: M. Grotenhuis

Priority: 2

Technical Review Branch(es): ChEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires the implementation of a secondary water chemistry monitoring and control program containing appropritae procedures and administrative controls.

Current Status:

Five plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

A contractor is now involved; this is Brookhaven National Laboratories. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

These requests have been sent to the five licensees. Three responses are under review and we are awaiting the responses from the other two.

Status Updated: 12/07/82

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Cognizant Assistant Director F. Miraglia

Cognizant Branch Chief D. Crutchfield

Lead Project Manager J. Lombardo

PRIORITY 3

Technical Review Branch (es) ETSB

Statement of Problem:

Some licensee have not submitted T. S. Regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

3 *plants are outstanding. All T. S. to be issued by 12/82.

Actions Required to Complete the MPA:

Awaiting Submittal. Project Managers are pursuing

*Surry 1/2, Palisades

Status Updated 12/13/82

Multiplant Action Number: C-06 - INACTIVE

Title: Pump Support - Lamellar Tearing

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. At one time, NRC had a contract with FRC to review 6 plants under this issue. Review was never done because NUREG-0577 (criteria document) was not published.

Current Status:

1. GIB/DST (Dick Johnson) has responsibility for these issues.
2. NRC action on issue of lamellar tearing has been deferred until EPRI studies (which are just starting) are completed.
3. Issue of low fracture toughness will be addressed in NUREG-0577. NUREG-0577 is going to CRGR for review and will not be published in final form until mid-1983.
4. In early 1982, C-06 was declared inactive. DL concluded that this issue was not ready for implementation at operating reactors since NUREG-0577 was not published in final form.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG. This MPA is in an inactive status.

Status Updated: December 8, 1982

Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: J. Lombardo

Priority: 2

Technical Review Branch(es): ____________

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are 4* plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filers.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

*Surry 1/2, Maine Yankee, Indian Point 2

Status Updated: 12/13/82

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Gus Lainas

Cognizant Branch Chief: S. Varga

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radioactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status:

1. NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested: interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.

2. The criteria contained in NUREG-0612 is used for the acceptance criteria. The contractor is Franklin Research Center (FRC). FRC provides the TER's to the lead technical group ASB. Schedules were established to provide 59 TER's to DL for FY82 from the contractor for Phase I only.

3. Initial responses from the licensees have been very slow partially because detailed information required necessitated archival searches by previous lifting equipment suppliers and outdated equipment standards had to be compared with current standards for possible equipment upgrading as well as the complexity of information required was more than expected.

4. Draft TER's (requests for additional information) have been sent to all licensees except Kewaunee. Kewaunee has not yet satisfactorily responded to Phase I. Kewaunee's response has been rescheduled to 12/17/82 for Phase I and 12/15/82 for Phase II.

5. The licensee's have been slow in providing their initial responses and additional information on open items which has delayed the originally scheduled 59 TER's to DL in FY82.

6. The lead Project Manager has issued guidance and requested certain actions to be taken in memoranda dated January 15, 1982, April 26, 1982, and October 22, 1982, to all ORB Chiefs.

Actions Required to Complete C-10 Licensing Actions:

1. Project Managers expedite licensees for information necessary to close out open items as discussed in the April 26 and October 22, 1982 memoranda to all ORB Chiefs.

2. Contractor/ASB review open item submittals, prepare and issue final TER to DL:
   18 TERs FY83 53 TERs FY84

Status Updated: 12/13/82

Multiplant Action Number: C-11

Title: Reactor Protection System (RPS) Power Supplies

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: J. Stolz

Lead Project Manager: J. Van Vliet

Priority:

Technical Review Branch: PSB

Statement of Problem:

Design deficiencies have been identified inthe BWR RPS MG set regulators that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

Background:

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class IE system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

Current Status

LLNL is writing TERs based on licensee submittals. PSB is writing SERs. Six reviews have been completed. Six installations are complete. All licensees except Browns Ferry are proposing modification installation prior to the end of 1983. Browns Ferry proposes an integrated schedule with modification installation in late 1984. No unresolved technical issues exist for this item.

Actions Required to Complete the MPA:

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

Status Updated: 12/12/82

Multi-plant Action Number: C-14

Title: SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS

Lead Project Manager: J.T. Beard

Priority: 1

Technical Review Branch(es): ORAB
ASB

Statement of Problem

Since TMI-2, great attention has been focused on the ability of PWR's to reliably provide for shutdown decay heat removal at normal system pressure. The steam generator is the preferred and proven choice for accomplishing a safe shutdown of the plant. Therefore, the auxiliary feedwater systems (AFW) should satisfy the seismic design criteria for the Safe Shutdown Earthquake (SSE), consistent with other safety-related systems in the plant. However, only those facilities licensed recently have been reviewed against the NRC Standard Review Plan which treats the AFW as an Engineered Safety Feature.

Background

In August 1980, the NRC completed a preliminary study of the risk of a seismically induced loss of decay heat removal for plants without a seismically qualified AFW. One of the conclusions was that the increase in risk during the next three years is sufficiently small to allow plant operations to continue. Another conclusion was that plants should be surveyed to confirm the extent of the PWR plants without seismically qualified AFW.

In February 1981, the NRC developed and embarked on Multi-plant Action Plan C-14, "Seismic Qualification of Auxiliary Feedwater Systems." An objective to this plan is to increase, to the extent practicable, the capability of those plants without seismically qualified AFW to withstand earthquakes up to H. Denton dated February 20, 1981. Generic Letter 81-14 requested licensees: (1) to identify, via a walkdown of the AFW system, deficiencies ammenable to simple remedial actions, and (2) to review the plants to determine the extent and areas where significant improvements may be needed. The NRC will then take action to require licensees to make improvements such as re-analysis and/or modifications, for those plants which cannot demonstrate reasonable assurance of the functioning of the AFW system following an earthquake of SSE magnitude.

Current Status

In a Generic Letter (GL 81-14), dated February 10, 1981, the NRC requested under 10 CFR 50.54(f) that all operating PWR licensees complete AFW walkdowns and report information regarding the seismic capability of AFW. This action implemented the first phase of the C-14 program.

Lawrence Livermore National Laboratory under technical assistance contract FIN A-0429 is reviewing and evaluating the licensees' responses to GL 81-14. Of the 47 PWRs involved with this MPA, LLNL has found it necessary so far to generate Requests for Additional Information for over 40 plants, in order to correct deficiencies in licensees' responses or to obtain technical clarification of the licensees' responses.

In FY81, 2 TACS were completed. In FY82, 20 TACS were completed.

Actions Required to Complete the MPA

Twenty-five plant TACS remain active. LLNL is reviewing licensees' responses to Requests for Additional Information. The objective is to verify that AFW system walk downs were conducted and deficiencies identified, to report the level of seismic qualification of each area of the AFW, and to identify plants for which significant re-analysis and/or modifications may be needed. The results of this evaluation are to be reported both on a per plant basis and in a summary form for all the plants involved.

It is anticipated that LLNL can complete the plant-specific evaluations by 10/30/82 and the project summary report during the second quarter of FY83.

Status Update

9/30/82

Multiplant Action No.: D-01

No. of Plants: 22

Title: Mark I Containment Program

Priority: 1

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: D. Vassallo

Lead Engineer: B. Siegel

Lead Technical Review Branch: CSB-Load Audit Review
MEB-Structural Audit Review

Other Review Branches: RSB, RRAB, ICSB

Problem:

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly furled into the suppression pool during a postulated LOC and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

Background:

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the dyrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capapability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safety, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic anslysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modidied by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982 Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review. Plant unique analyses reports have been received from three of the fifteen licensees. Technical assistance contracts have been awarded to Franklin Research Center and Brookhaven National Laboratory to perform an audit review of the licensee's PUA. Lead technical review responsibility for the BNL load audit review has been transfered to CSB.

Actions Required to Complete the Licensing Action:

1) Submittal of the PUA to the NRC
2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
4) Technical Specification changes resulting from Mark I Modifications

Status Updated: 12/07/82

Multiplant Action Number: D-04

Title: PWR Reactor Vessel Cavity Seal Ring Missile Potential

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: R. Clark

Priority: 2

Techncial Review Branch(es): ORB #3

Statement of Problem:

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

Background:

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

Current Status:

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

Actions Required to Complete the MPA:

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated: 12/07/82

Multiplant Action No.: D-05

Title: Plant UPI Model Problem

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: S. Varga

Lead Project Manager: M. Grotenhuis

Priority: 3

Technical Review Branch: RSB

Statement of Problem:

Only 2 loop PWR's are affected. All Westinghouse (W) 2 loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for 2 loop units.

However, the currently approved ECCS evaluation models for two loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5.

Background:

This has been an outstanding issue for two loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Six facilities are affected. W 2 loop UPI plants are presently operating on the bases of a number of approaches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

A contractor has been assigned to the review of proposed models to develop acceptable generic resolutions.

Plant specific reviews are proposed for fiscal year 1983.

Action(s) Required to Complete the MPA:

Generic models must be reviewed and approved for Westinghouse and Exxon.

Plant specific models must be approved for the six facilities

Status Updated:

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide an assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as a part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently some PWR licensees have performed a study of "leak before break". Staff approval of the "leak before break" concept requires CRGR review as a precondition. Plans for CRGR review are being formulated.

Action Required to Complete the Licensing Action:

Complete evaluation of Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: 12/13/82

Multiplant Action Number: D-12

Title: BWR Non Jet Pump Core Spray Performance

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: S. Varga

Lead Project Manager: P. J. Polk

Priority: 3

Technical Review Branch: ORAB

Statement of Problem:

Core Spray System nozzle coverage differs in a steam environment vis-a-vis an atmospheric environment. The original design is based on atmospheric analyses and tests. The generic issue requires that nozzle coverage be reanalyzed to reflect the steam environment.

Background:

History is inappropriate since only one plant remains outstanding.

Current Status:

All non-Jet Pump BWRs have either made the necessary modifications or committed to same with the exception of Nine Mile Point.

ORAB is presently reviewing the Nine Mile Point submittal in which the licensees concludes that modification of spray nozzles is not required.

Action Required to Complete the MPA:

The Oyster Creek and Nine Mile submittals are currently under review.

Status Updated: 12/07/82

Multi-Plant Action No. D-15

No. of Plants: 70

Title: High Energy Line Break and Consequential System Failure

Priority: 3

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: S. A. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch EQB, RRAB, GIB

Other Review Branches:

Problem: Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

Background:
On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhut to H. Denton dated October 15, 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhut dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

Current Status:

All TAC's issued on this subject are still open. A memo has been prepared which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

Actions Required to Complete the MPA:

D. Eisenhut has received the above memo and has requested a meeting with R. Mattson and S. Hanauer on the matter. Following this each PM would receive the above instructions.

Status Updated: 12/07/82

Multiplant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority Medium

Technical Review Branch(es): None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria
   The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations
   Five licensing actions were completed last fiscal year. All the remainder are scheduled to be completed this year.
3. Review Responsibilities
   This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

   (a) Approval of remaining changes to the Technical Specifications of the remaining plants.

   (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

   There are 15 remaining licensing actions.

Status Updated: 12/14/82

Multiplant Action Number: E-04

Title: BWR Single Loop Operating

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: D. Vassallo

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Fifteen operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pumb, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background:

Sincle loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). During the fall of 1978 while Browns Ferry Unit 1 was operating on a single loop, an increase in instrument noise was noted above 60% power, which could be indicative of flow and flux variations. Based on this operating experience, the staff has concluded that BWRs can be safely operated at at least 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, six plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop while the generic concern of flow stability at higher power levels during single loop operation are being resolved.

Current Status:

With respect to operation at power levels above 50% power, a meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating experience with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982. The issues regarding operation at power levels above 50% are not likely to be resolved in FY83. In the interim, the effort is being directed approving operation at 50% power.

Actions Required to Complete the Licensing Action:

Complete SE inputs by CPB for operation at 50% power and issued revised Technical Specifications.

Status Updated: December 8, 1982

Multi-Plant Action No. E-05
No. of Plants: 3
Title: Westinghouse N-1 Loop Operation
Priority: Low
Cognizant Assistant Director: G. C. Lainas
Cognizant Branch Chief: S. Varga
Lead Engineer: D. Wigginton
Lead Technical Review Branch: RSB
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed. Trojan, a plant without loop isolation valves, has expressed an interest in submitting an application.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs and write SER on Beaver Valley. Zion review to follow. Other Westinghouse pLants will probably submit similar applications if Beaver Valley is approved.

Status Updated: 12/13/82

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16. ABSTRACT *(200 words or less)*

The Operating Reactors Licensing Actions Summary is designed to provide the management of the Nuclear Regulatory Commission (NRC) with an overview of licensing actions dealing with operating power and nonpower reactors.

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